GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
07	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-			N	3	3	8	-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

ENDEAVOR ENERGY RESOURCES L.P. 251726

BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313

ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765

NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842

POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

05	T. A.	-0-	-0-	-0-	44481					N	30	3	8			284
06	T. A.	1470	-0-	1470	45951	275	1	1116	2	N	72	172	1			184
						79	9									
07	T. A.	1248	-0-	1248	47199	294	1	904	2	N	45					229
						50	9									
08	T. A.	NO RPT	-0-	-0-	47199					N	NO RPT					229
09	T. A.	NO RPT	-0-	-0-	47199					N	NO RPT					229
10	T. A.	NO RPT	-0-	-0-	47199					N	NO RPT					229

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

05	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

05	3937	X	3643	-0-	-294	-0-	188	1	3455	2	N	-0-					171
06	3720	X	3503	-0-	-217	-0-	164	1	3339	2	N	-0-					171
07	3844	X	3528	-0-	-316	-0-	155	1	3373	2	N	-0-					171
08	3782	X	3444	-0-	-338	-0-	136	1	3308	2	N	-0-					171
09	3540	X	3370	-0-	-170	-0-	150	1	3220	2	N	-0-					171
10	3658	X	3131	-0-	-527	-0-	152	1	2979	2	N	-0-					171

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

05	5332	X	4993	-0-	-339	-0-	258	1	4735	2	N	-0-					22
06	5160	X	4520	-0-	-640	-0-	212	1	4308	2	N	-0-					22
07	5208	X	4235	-0-	-973	-0-	186	1	4049	2	N	-0-					22
08	5177	X	3956	-0-	-1221	-0-	156	1	3800	2	N	-0-					22
09	4830	X	4385	-0-	-445	-0-	195	1	4190	2	N	-0-					22
10	4991	X	4419	-0-	-572	-0-	215	1	4204	2	N	-0-					22

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

05	2356	X	1356	-0-	-1000	-0-	70	1	1286	2	N	-0-					99
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
08	1547	X	1547	-0-	-0-	-0-	61	1	1486	2	N	-0-					99
09	4442	X	4442	-0-	-0-	-0-	198	1	4244	2	N	-0-					99
*10	4433	X	4433	-0-	-0-	-0-	210	1	4109	2	N	104					203
							114	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

05	6572	X	5330	-0-	-1242	-0-	275	1	5037	2	N	16					121
							18	9									
06	6360	X	5099	-0-	-1261	-0-	239	1	4860	2	N	-0-					121
07	6572	X	4410	-0-	-2162	-0-	185	1	4025	2	N	182					303
							200	9									
08	5332	X	4467	-0-	-865	-0-	171	1	4169	2	N	115					418
							127	9									
09	5160	X	2903	-0-	-2257	-0-	129	1	2774	2	N	-0-					418
*10	6003	X	6003	-0-	-0-	-0-	290	1	5673	2	N	36	349	1			105
							40	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

05	13372	X	13372	-0-	-0-	-0-	692	1	12680	2	N	-0-					202
06	16261	X	16261	-0-	-0-	-0-	761	1	15500	2	N	-0-					202
07	13753	X	13753	-0-	-0-	-0-	604	1	13149	2	N	-0-					202
08	12259	X	12259	-0-	-0-	-0-	483	1	11769	2	N	6					208
							7	9									
09	13419	X	13419	-0-	-0-	-0-	595	1	12763	2	N	55					263
							61	9									
*10	9666	X	9666	-0-	-0-	-0-	469	1	9176	2	N	19	192	1			90
							21	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

05	165	X	165	-0-	-0-	-0-	9	1	156	2	N	-0-					63
06	150	X	147	-0-	-3	-0-	7	1	140	2	N	-0-					63
07	155	X	134	-0-	-21	-0-	6	1	128	2	N	-0-					63
08	155	X	116	-0-	-39	-0-	5	1	111	2	N	-0-					63
09	150	X	112	-0-	-38	-0-	5	1	107	2	N	-0-					63
10	155	X	98	-0-	-57	-0-	5	1	93	2	N	-0-					63

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8089	X	8089	-0-	-0-	-0-	418	1	7671	2	N	-0-					58
06	5049	X	5049	-0-	-0-	-0-	233	1	4747	2	N	63					121
							69	9									
07	10024	X	10024	-0-	-0-	-0-	436	1	9494	2	N	85					206
							94	9									
08	7648	X	7648	-0-	-0-	-0-	302	1	7346	2	N	-0-					206
09	8402	X	8402	-0-	-0-	-0-	373	1	7998	2	N	28					234
							31	9									
*10	7411	X	7411	-0-	-0-	-0-	354	1	6919	2	N	125	191	1			168
							138	9									

ACU "48" WELL #: 6 RRCID -> 217409 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF.10880 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13208	X	13208	-0-	-0-	-0-	683	1	12525	2	N	-0-					137
06	15328	X	15328	-0-	-0-	-0-	717	1	14611	2	N	-0-					137
07	16247	X	16247	-0-	-0-	-0-	714	1	15533	2	N	-0-					137
08	14763	X	14763	-0-	-0-	-0-	582	1	14181	2	N	-0-					137
09	13542	X	13542	-0-	-0-	-0-	603	1	12939	2	N	-0-					137
*10	16795	X	16795	-0-	-0-	-0-	815	1	15939	2	N	37					174
							41	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	X	1190	-0-	-0-	-0-	62	1	1128	2	N	-0-					50
06	1092	X	1092	-0-	-0-	-0-	51	1	1041	2	N	-0-					50
07	1116	X	1039	-0-	-77	-0-	46	1	993	2	N	-0-					50
08	1178	X	981	-0-	-197	-0-	39	1	942	2	N	-0-					50
09	1140	X	956	-0-	-184	-0-	43	1	913	2	N	-0-					50
10	1178	X	594	-0-	-584	-0-	29	1	565	2	N	-0-					50

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					151
06	90	N	46	-0-	-44	-0-	2	1	44	2	N	-0-					151
07	93	N	39	-0-	-54	-0-	2	1	37	2	N	-0-					151
08	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					151
09	60	N	31	-0-	-29	-0-	1	1	30	2	N	-0-					151
10	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					151

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

05	14907	X	14907	-0-	-0-	-0-	770	1	14113	2	N	22					223
							24	9									
06	12880	X	12880	-0-	-0-	-0-	602	1	12257	2	N	19					242
							21	9									
07	14085	X	14085	-0-	-0-	-0-	616	1	13400	2	N	63					305
							69	9									
08	12971	X	12971	-0-	-0-	-0-	512	1	12459	2	N	-0-					305
09	13744	X	13744	-0-	-0-	-0-	611	1	13112	2	N	19					324
							21	9									
*10	11443	X	11443	-0-	-0-	-0-	553	1	10821	2	N	63	184	1			203
							69	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

05	3286	X	3265	-0-	-21	-0-	169	1	3093	2	N	3					161
							3	9									
06	3180	X	3144	-0-	-36	-0-	147	1	2997	2	N	-0-					161
07	3286	X	3092	-0-	-194	-0-	135	1	2938	2	N	17					178
							19	9									
08	3286	X	2191	-0-	-1095	-0-	86	1	2105	2	N	-0-					178
09	3150	X	2814	-0-	-336	-0-	125	1	2689	2	N	-0-					178
10	3255	X	2263	-0-	-992	-0-	108	1	2115	2	N	36	181	1			33
							40	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

05	7068	X	5577	-0-	-1491	-0-	288	1	5289	2	N	-0-					155
06	6976	X	6976	-0-	-0-	-0-	326	1	6641	2	N	8					163
							9	9									
07	6957	X	6957	-0-	-0-	-0-	296	1	6434	2	N	206					369
							227	9									
08	6572	X	5684	-0-	-888	-0-	224	1	5460	2	N	-0-					369
09	6840	X	5580	-0-	-1260	-0-	248	1	5332	2	N	-0-					369
10	7068	X	5887	-0-	-1181	-0-	286	1	5601	2	N	-0-	184	1			185

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

05	7750	X	6143	-0-	-1607	-0-	318	1	5825	2	N	-0-					66
06	6990	X	5366	-0-	-1624	-0-	251	1	5115	2	N	-0-					66
07	7223	X	5859	-0-	-1364	-0-	257	1	5602	2	N	-0-					66
08	6169	X	5384	-0-	-785	-0-	212	1	5172	2	N	-0-					66
09	5940	X	5321	-0-	-619	-0-	237	1	5084	2	N	-0-					66
10	6138	X	4993	-0-	-1145	-0-	243	1	4750	2	N	-0-					66

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1495	-0-	-24	-0-	77	1	1408	2	N	9					75
							10	9									
06	1470	N	872	-0-	-598	-0-	40	1	819	2	N	12					87
							13	9									
07	1520	N	1520	-0-	-0-	-0-	63	1	1369	2	N	80					167
							88	9									
08	1488	N	1440	-0-	-48	-0-	57	1	1383	2	N	-0-					167
09	1476	N	1476	-0-	-0-	-0-	65	1	1398	2	N	12					179
							13	9									
10	1519	N	1195	-0-	-324	-0-	58	1	1129	2	N	7	166	1			20
							8	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4952	-0-	-8	-0-	256	1	4696	2	N	-0-					98
06	4890	X	4704	-0-	-186	-0-	220	1	4475	2	N	8					106
							9	9									
07	5053	X	4935	-0-	-118	-0-	211	1	4601	2	N	112					218
							123	9									
08	5053	X	4580	-0-	-473	-0-	180	1	4380	2	N	18					236
							20	9									
09	4800	X	4793	-0-	-7	-0-	213	1	4580	2	N	-0-					236
10	4960	X	4646	-0-	-314	-0-	221	1	4323	2	N	93	179	1			150
							102	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	4397	-0-	-1803	-0-	227	1	4170	2	N	-0-					97
06	6000	X	4771	-0-	-1229	-0-	222	1	4532	2	N	15					112
							17	9									
07	5580	X	5364	-0-	-216	-0-	236	1	5128	2	N	-0-					112
08	5396	X	5396	-0-	-0-	-0-	213	1	5183	2	N	-0-					112
09	5045	X	5045	-0-	-0-	-0-	225	1	4820	2	N	-0-					112
*10	5553	X	5553	-0-	-0-	-0-	268	1	5248	2	N	34					146
							37	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10972	X	10972	-0-	-0-	-0-	567	1	10405	2	N	-0-					114
06	10234	X	10234	-0-	-0-	-0-	479	1	9755	2	N	-0-					114
07	9592	X	9592	-0-	-0-	-0-	421	1	9171	2	N	-0-					114
08	8499	X	8499	-0-	-0-	-0-	335	1	8164	2	N	-0-					114
09	9495	X	9495	-0-	-0-	-0-	423	1	9072	2	N	-0-					114
*10	8576	X	8576	-0-	-0-	-0-	416	1	8142	2	N	16					130
							18	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10602	X	8326	-0-	-2276	-0-	431	1	7895	2	N	-0-					349
06	9870	X	7767	-0-	-2103	-0-	361	1	7351	2	N	50					399
							55	9									
07	7829	X	7829	-0-	-0-	-0-	342	1	7452	2	N	32	370	1			61
							35	9									
08	7688	X	7438	-0-	-250	-0-	293	1	7145	2	N	-0-					61
09	7440	X	7150	-0-	-290	-0-	318	1	6832	2	N	-0-					61
10	7688	X	6626	-0-	-1062	-0-	309	1	6036	2	N	255					316
							281	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

05	DLQ	G-10	787	-0-	787	3616	787	3			Y	-0-					-0-
06	DLQ	G-10	662	-0-	662	4278	662	3			Y	-0-					-0-
07	DLQ	G-10	751	-0-	751	5029	751	3			Y	-0-					-0-
08	DLQ	G-10	744	-0-	744	5773	744	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	5773					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	5773					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

05	DLQ	G-10	650	-0-	650	2986	650	3			Y	-0-					-0-
06	DLQ	G-10	547	-0-	547	3533	547	3			Y	-0-					-0-
07	DLQ	G-10	621	-0-	621	4154	621	3			Y	-0-					-0-
08	DLQ	G-10	614	-0-	614	4768	614	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	4768					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	4768					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	547	-0-	547	2513	547	3			Y	-0-					-0-
06	DLQ	G-10	461	-0-	461	2974	461	3			Y	-0-					-0-
07	DLQ	G-10	523	-0-	523	3497	523	3			Y	-0-					-0-
08	DLQ	G-10	517	-0-	517	4014	517	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	4014					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	4014					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	410	-0-	410	1885	410	3			Y	-0-					-0-
06	DLQ	G-10	345	-0-	345	2230	345	3			Y	-0-					-0-
07	DLQ	G-10	392	-0-	392	2622	392	3			Y	-0-					-0-
08	DLQ	G-10	388	-0-	388	3010	388	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	3010					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	3010					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	1026	-0-	1026	4715	1026	3			Y	-0-					-0-
06	DLQ	G-10	864	-0-	864	5579	864	3			Y	-0-					-0-
07	DLQ	G-10	980	-0-	980	6559	980	3			Y	-0-					-0-
08	DLQ	G-10	970	-0-	970	7529	970	3			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	7529					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	7529					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	276	-0-	-96	-0-	16	1	260	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	18	1	309	3	N	-0-					-0-
10	341	N	279	-0-	-62	-0-	16	1	263	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	316	-0-	-56	-0-	18	1	298	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	15	1	244	3	N	-0-					-0-
07	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	14	1	240	3	N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	79	-0-	-169	-0-	4	1	75	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
10	248	N	191	-0-	-57	-0-	9	1	182	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-			-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	Y	-0-			-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-			-0-
08	217	N	195	-0-	-22	-0-	9	1	186	3	Y	-0-			-0-
09	210	N	182	-0-	-28	-0-	8	1	174	3	Y	-0-			-0-
10	217	N	196	-0-	-21	-0-	9	1	187	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-			-0-
06	278	N	278	-0-	-0-	-0-	13	1	265	3	Y	-0-			-0-
07	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-			-0-
08	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-			-0-
09	270	N	255	-0-	-15	-0-	11	1	244	3	Y	-0-			-0-
10	279	N	250	-0-	-29	-0-	12	1	238	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-			-0-
06	270	N	212	-0-	-58	-0-	10	1	202	3	Y	-0-			-0-
07	279	N	221	-0-	-58	-0-	10	1	211	3	Y	-0-			-0-
08	279	N	269	-0-	-10	-0-	13	1	256	3	Y	-0-			-0-
09	210	N	192	-0-	-18	-0-	9	1	183	3	Y	-0-			-0-
*10	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
*10	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-			-0-
09	300	N	258	-0-	-42	-0-	14	1	244	3	N	-0-			-0-
10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			-0-
06	390	N	362	-0-	-28	-0-	20	1	342	3	N	-0-			-0-
07	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-			-0-
08	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-			-0-
09	360	N	322	-0-	-38	-0-	17	1	305	3	N	-0-			-0-
10	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
08	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
*10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	606	-0-	-76	-0-	35	1	571	3	N	-0-			-0-
06	660	N	602	-0-	-58	-0-	34	1	568	3	N	-0-			-0-
07	651	N	484	-0-	-167	-0-	27	1	457	3	N	-0-			-0-
08	620	N	563	-0-	-57	-0-	32	1	531	3	N	-0-			-0-
09	600	N	520	-0-	-80	-0-	28	1	492	3	N	-0-			-0-
*10	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-			-0-
07	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
10	186	N	91	-0-	-95	-0-	5	1	86	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

05	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-			-0-
06	360	N	277	-0-	-83	-0-	16	1	261	3	N	-0-			-0-
07	341	N	246	-0-	-95	-0-	14	1	232	3	N	-0-			-0-
08	403	N	213	-0-	-190	-0-	12	1	201	3	N	-0-			-0-
09	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-
*10	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

05	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-			-0-
08	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-			-0-
09	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-			-0-
10	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-			-0-
08	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
10	217	N	99	-0-	-118	-0-	6	1	93	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

05	186	N	33	-0-	-153	-0-	2	1	31	3	N	-0-			-0-
06	120	N	55	-0-	-65	-0-	3	1	52	3	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
09	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
*10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-			-0-
08	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-			-0-
09	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-			-0-
*10	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	140	-0-	-201	-0-	8	1	132	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	7	1	114	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

05	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-					-0-
07	403	N	361	-0-	-42	-0-	20	1	341	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
09	330	N	311	-0-	-19	-0-	17	1	294	3	N	-0-					-0-
10	372	N	325	-0-	-47	-0-	19	1	306	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

05	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

05	279	N	231	-0-	-48	-0-	15	1	216	3	N	-0-					-0-
06	210	N	133	-0-	-77	-0-	8	1	125	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	5	1	73	3	N	-0-					-0-
08	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

05	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	7	1	125	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	16	1	259	3	N	1	1	8			-0-
							1	9									
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
09	330	N	264	-0-	-66	-0-	14	1	250	3	N	-0-					-0-
10	279	N	255	-0-	-24	-0-	14	1	238	3	N	3	3	8			-0-
							3	9									

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
06	450	N	362	-0-	-88	-0-	20	1	342	3	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	20	1	338	3	N	-0-					-0-
09	360	N	290	-0-	-70	-0-	16	1	274	3	N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	X	322	-0-	-0-	-0-	16 3	1 9	303	3	N	3	3	8			-0-
06	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
08	325	X	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
*10	324	X	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	630	X	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
08	529	X	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
09	334	X	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
*10	298	X	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	X	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
08	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
*10	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	X	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
07	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
08	645	X	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
09	398	X	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
*10	408	X	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	X	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
06	367	X	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
07	349	X	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
08	462	X	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
09	551	X	551	-0-	-0-	-0-	25	1	526	3	N	-0-					-0-
*10	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
06	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
07	368	X	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
09	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
*10	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
06	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
07	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
*10	299	X	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
08	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-					-0-
10	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
08	435	X	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
09	378	X	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
*10	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*10	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	680	X	680	-0-	-0-	-0-	33	1	647	3	N	-0-			-0-
06	666	X	666	-0-	-0-	-0-	31	1	635	3	N	-0-			-0-
07	711	X	711	-0-	-0-	-0-	33	1	678	3	N	-0-			-0-
08	734	X	734	-0-	-0-	-0-	34	1	700	3	N	-0-			-0-
09	677	X	677	-0-	-0-	-0-	30	1	647	3	N	-0-			-0-
*10	694	X	694	-0-	-0-	-0-	33	1	661	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
08	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
09	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
*10	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-			-0-
06	601	X	601	-0-	-0-	-0-	28	1	573	3	N	-0-			-0-
07	364	X	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
08	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-			-0-
09	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
*10	555	X	555	-0-	-0-	-0-	26	1	529	3	N	-0-			-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	282	X	282	-0-	-0-	-0-	14	1	268	3	N	-0-			-0-
06	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
07	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
08	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
09	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
*10	283	X	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-			-0-
06	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-			-0-
07	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-			-0-
08	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-			-0-
09	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-			-0-
*10	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	351	X	351	-0-	-0-	-0-	17	1	334	3	N	-0-			-0-
06	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-
07	412	X	412	-0-	-0-	-0-	19	1	393	3	N	-0-			-0-
08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
09	381	X	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
*10	358	X	358	-0-	-0-	-0-	17	1	341	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
06	240	N	126	-0-	-114	-0-	6	1	120	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
09	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-			-0-
10	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
07	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
08	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*10	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
09	90	N	44	-0-	-46	-0-	2	1	42	3	N	-0-					-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
08	310	N	100	-0-	-210	-0-	5	1	95	3	N	-0-					-0-
09	210	N	121	-0-	-89	-0-	5	1	116	3	N	-0-					-0-
10	217	N	135	-0-	-82	-0-	6	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	X	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
06	669	X	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-
07	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
08	523	X	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
09	462	X	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
*10	528	X	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-					-0-
09	570	N	558	-0-	-12	-0-	25	1	533	3	N	-0-					-0-
*10	835	N	835	-0-	-0-	-0-	40	1	795	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	X	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
06	570	X	570	-0-	-0-	-0-	26	1	544	3	N	-0-					-0-
07	710	X	710	-0-	-0-	-0-	33	1	677	3	N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	36	1	745	3	N	-0-					-0-
09	451	X	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
*10	592	X	592	-0-	-0-	-0-	28	1	564	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	X	1060	-0-	-0-	-0-	52	1	1008	3	N	-0-					-0-
06	814	X	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
08	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
09	443	X	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
*10	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	X	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	458	X	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
08	480	X	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
*10	450	X	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	X	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
08	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
09	330	X	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
*10	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
06	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
09	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
*10	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
08	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
09	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*10	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	27	1	519	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
08	279	N	146	-0-	-133	-0-	7	1	139	3	N	-0-					-0-
09	270	N	181	-0-	-89	-0-	8	1	173	3	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	12	1	224	3	N	-0-					-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
07	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	15	1	314	3	N	1	1	8			-0-
							1	9									
07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
09	330	N	170	-0-	-160	-0-	8	1	162	3	N	-0-					-0-
10	310	N	178	-0-	-132	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
09	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
*10	191	X	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	9	1	175	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
08	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-
09	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-					-0-
10	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-			-0-
06	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
09	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
10	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-			-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
07	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-
08	341	N	265	-0-	-76	-0-	12	1	253	3	N	-0-			-0-
09	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
10	403	N	228	-0-	-175	-0-	11	1	217	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
06	90	N	28	-0-	-62	-0-	1	1	27	3	N	-0-			-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
09	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	182	-0-	-97	-0-	9	1	173	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
*10	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-			-0-
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-			-0-
07	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
09	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-			-0-
10	403	N	314	-0-	-89	-0-	15	1	299	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	262	-0-	-79	-0-	13	1	249	3	N	-0-			-0-
06	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-			-0-
07	248	N	168	-0-	-80	-0-	8	1	160	3	N	-0-			-0-
08	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-			-0-
09	240	N	183	-0-	-57	-0-	8	1	175	3	N	-0-			-0-
*10	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
08	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-
09	330	N	255	-0-	-75	-0-	11	1	244	3	N	-0-			-0-
10	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
06	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-			-0-
*10	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	10	-0-	-145	-0-	10	3			N	-0-			-0-
06	180	N	38	-0-	-142	-0-	2	1	36	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
10	248	N	120	-0-	-128	-0-	6	1	114	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
09	90	N	27	-0-	-63	-0-	1	1	26	3	N	-0-			-0-
10	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	700	-0-	-13	-0-	41	1	659	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	40	1	661	3	N	-0-			-0-
07	744	N	657	-0-	-87	-0-	37	1	620	3	N	-0-			-0-
08	713	N	675	-0-	-38	-0-	38	1	637	3	N	-0-			-0-
09	690	N	670	-0-	-20	-0-	36	1	634	3	N	-0-			-0-
*10	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	12	1	195	3	N	-0-			-0-
06	240	N	234	-0-	-6	-0-	13	1	221	3	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-			-0-
09	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-			-0-
10	248	N	210	-0-	-38	-0-	12	1	198	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-			-0-
06	600	N	413	-0-	-187	-0-	23	1	390	3	N	-0-			-0-
07	558	N	469	-0-	-89	-0-	26	1	443	3	N	-0-			-0-
08	496	N	432	-0-	-64	-0-	24	1	408	3	N	-0-			-0-
09	420	N	397	-0-	-23	-0-	21	1	376	3	N	-0-			-0-
10	465	N	407	-0-	-58	-0-	23	1	384	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	15	1	249	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-					-0-
07	279	N	204	-0-	-75	-0-	11	1	193	3	N	-0-					-0-
08	279	N	193	-0-	-86	-0-	11	1	182	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
07	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-					-0-
08	124	N	65	-0-	-59	-0-	3	1	62	3	N	-0-					-0-
09	180	N	74	-0-	-106	-0-	3	1	71	3	N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
09	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
10	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-
06	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
08	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-					-0-
09	210	N	88	-0-	-122	-0-	4	1	84	3	N	-0-					-0-
10	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	10	1	197	3	N	-0-					-0-
09	360	N	310	-0-	-50	-0-	14	1	296	3	N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

05	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	90	N	35	-0-	-55	-0-	2	1	33	3	N	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
07	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-					-0-
08	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
06	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
09	231	X	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
*10	241	X	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
09	275	X	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
*10	330	X	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-
10	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
*10	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	10	1	207	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
07	217	N	136	-0-	-81	-0-	6	1	129	3	N	1	1	8			-0-
							1	9									
08	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	6	1	110	3	N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
*10	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
09	180	N	133	-0-	-47	-0-	7	1	126	3	N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	217	N	113	-0-	-104	-0-	6	1	107	3	N	-0-					-0-
08	217	N	107	-0-	-110	-0-	6	1	101	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
07	341	N	291	-0-	-50	-0-	16	1	275	3	N	-0-					-0-
08	341	N	279	-0-	-62	-0-	16	1	263	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	14	1	255	3	N	-0-					-0-
10	279	N	153	-0-	-126	-0-	9	1	144	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
10	279	N	204	-0-	-75	-0-	9	1	195	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	X	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	34	1	688	3	N	-0-					-0-
07	843	X	843	-0-	-0-	-0-	40	1	803	3	N	-0-					-0-
08	572	X	572	-0-	-0-	-0-	28	1	544	3	N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	33	1	623	3	N	-0-					-0-
*10	636	X	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	461	-0-	-128	-0-	27	1	434	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	28	1	472	3	N	-0-					-0-
07	527	N	521	-0-	-6	-0-	29	1	492	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	25	1	443	3	N	-0-					-0-
10	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	15	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	170	-0-	-78	-0-	10	1	160	3	N	-0-			-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-			-0-
08	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-			-0-
*10	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-			-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
08	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-			-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-			-0-
06	300	N	291	-0-	-9	-0-	16	1	275	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-			-0-
08	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-			-0-
09	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-			-0-
10	310	N	287	-0-	-23	-0-	16	1	271	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
07	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-			-0-
09	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-			-0-
*10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	9	1	143	3	N	-0-			-0-
06	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-			-0-
07	155	N	75	-0-	-80	-0-	4	1	71	3	N	-0-			-0-
08	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-			-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
*10	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	298	-0-	-74	-0-	15	1	283	3	N	-0-			-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
08	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-			-0-
09	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-			-0-
*10	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	419	X	419	-0-	-0-	-0-	19	1	400	3	N	-0-			-0-
06	397	X	397	-0-	-0-	-0-	19	1	378	3	N	-0-			-0-
07	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
08	476	X	476	-0-	-0-	-0-	24	1	452	3	N	-0-			-0-
09	364	X	364	-0-	-0-	-0-	18	1	346	3	N	-0-			-0-
*10	446	X	446	-0-	-0-	-0-	20	1	426	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
06	210	N	149	-0-	-61	-0-	7	1	142	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-
08	217	N	202	-0-	-15	-0-	10	1	192	3	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

05	534	X	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
06	642	X	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	30	1	572	3	N	-0-					-0-
09	643	X	643	-0-	-0-	-0-	32	1	611	3	N	-0-					-0-
*10	577	X	577	-0-	-0-	-0-	26	1	551	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	693	X	693	-0-	-0-	-0-	33	1	660	3	N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-
08	805	X	805	-0-	-0-	-0-	40	1	765	3	N	-0-					-0-
09	903	X	903	-0-	-0-	-0-	45	1	858	3	N	-0-					-0-
*10	887	X	887	-0-	-0-	-0-	40	1	847	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
08	591	X	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	34	1	641	3	N	-0-					-0-
*10	691	X	691	-0-	-0-	-0-	31	1	660	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

05	622	X	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	615	X	615	-0-	-0-	-0-	29	1	586	3	N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	26	1	499	3	N	-0-					-0-
09	523	X	523	-0-	-0-	-0-	26	1	497	3	N	-0-					-0-
*10	603	X	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

05	961	N	775	-0-	-186	-0-	36	1	739	3	N	-0-					-0-
06	900	N	613	-0-	-287	-0-	29	1	584	3	N	-0-					-0-
07	868	N	862	-0-	-6	-0-	41	1	821	3	N	-0-					-0-
08	775	N	492	-0-	-283	-0-	24	1	468	3	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	29	1	547	3	N	-0-					-0-
10	868	N	708	-0-	-160	-0-	32	1	676	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	X	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
08	587	X	587	-0-	-0-	-0-	29	1	558	3	N	-0-					-0-
09	650	X	650	-0-	-0-	-0-	33	1	617	3	N	-0-					-0-
*10	717	X	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
06	390	N	232	-0-	-158	-0-	11	1	221	3	N	-0-					-0-
07	403	N	177	-0-	-226	-0-	8	1	169	3	N	-0-					-0-
08	372	N	60	-0-	-312	-0-	3	1	57	3	N	-0-					-0-
09	240	N	88	-0-	-152	-0-	4	1	84	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	19 1	1 9	400	3	N	1	1	8			-0-
06	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-
09	420	N	395	-0-	-25	-0-	20	1	375	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	660	-0-	-53	-0-	39	1	621	3	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
07	682	N	569	-0-	-113	-0-	32	1	537	3	N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
09	690	N	587	-0-	-103	-0-	32	1	555	3	N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	19	1	385	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
10	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	829	-0-	-39	-0-	41	1	788	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	40	1	838	3	N	-0-					-0-
07	868	N	839	-0-	-29	-0-	39	1	800	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	41	1	840	3	N	-0-					-0-
09	870	N	756	-0-	-114	-0-	34	1	722	3	N	-0-					-0-
10	837	N	761	-0-	-76	-0-	36	1	725	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	782	-0-	-24	-0-	36	1	746	3	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
08	775	N	65	-0-	-710	-0-	3	1	62	3	N	-0-					-0-
09	780	N	392	-0-	-388	-0-	20	1	372	3	N	-0-					-0-
*10	905	N	905	-0-	-0-	-0-	41	1	864	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	26	1	430	3	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
09	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-
10	496	N	450	-0-	-46	-0-	26	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	45 3	1 9	869	3	N	3	3	8			-0-
06	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
07	992	N	900	-0-	-92	-0-	42	1	858	3	N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-
09	1020	N	869	-0-	-151	-0-	39	1	830	3	N	-0-					-0-
10	899	N	892	-0-	-7	-0-	42	1	850	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	353	-0-	-205	-0-	17	1	336	3	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	16	1	322	3	N	-0-					-0-
07	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
*10	610	N	610	-0-	-0-	-0-	29	1	581	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	37	1	769	3	N	1	1	8			-0-
							1	9									
07	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
09	810	N	773	-0-	-37	-0-	34	1	738	3	N	1	1	8			-0-
							1	9									
*10	770	N	770	-0-	-0-	-0-	36	1	733	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	17	1	359	3	N	3	3	8			-0-
							3	9									
07	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
09	300	N	216	-0-	-84	-0-	12	1	204	3	N	-0-					-0-
10	372	N	252	-0-	-120	-0-	14	1	238	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77	-0-	45	1	868	3	N	2	2	8			-0-
							2	9									
06	960	N	944	-0-	-16	-0-	43	1	901	3	N	-0-					-0-
07	961	N	798	-0-	-163	-0-	37	1	761	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	40	1	812	3	N	-0-					-0-
09	930	N	850	-0-	-80	-0-	38	1	812	3	N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	41	1	826	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	33	1	644	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	31	1	642	3	N	-0-					-0-
09	690	N	578	-0-	-112	-0-	26	1	552	3	N	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	40	1	777	3	N	1	1	8			-0-
							1	9									
06	720	N	710	-0-	-10	-0-	33	1	677	3	N	-0-					-0-
07	775	N	674	-0-	-101	-0-	31	1	642	3	N	1	1	8			-0-
							1	9									
08	836	N	836	-0-	-0-	-0-	39	1	797	3	N	-0-					-0-
09	720	N	618	-0-	-102	-0-	28	1	590	3	N	-0-					-0-
10	682	N	468	-0-	-214	-0-	22	1	445	3	N	1	1	8			-0-
							1	9									

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

05	775	N	654	-0-	-121	-0-	30	1	624	3	N	-0-					-0-
06	690	N	602	-0-	-88	-0-	29	1	573	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	28	1	562	3	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	31	1	605	3	N	-0-					-0-
09	600	N	503	-0-	-97	-0-	25	1	478	3	N	-0-					-0-
10	589	N	504	-0-	-85	-0-	23	1	481	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

05	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
09	390	N	300	-0-	-90	-0-	16	1	284	3	N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

05	589	N	587	-0-	-2	-0-	27	1	560	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	28	1	560	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	26	1	514	3	N	-0-					-0-
08	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-
09	600	N	542	-0-	-58	-0-	27	1	515	3	N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

05	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
09	480	N	455	-0-	-25	-0-	23	1	432	3	N	-0-					-0-
10	465	N	421	-0-	-44	-0-	19	1	402	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

05	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
09	630	N	622	-0-	-8	-0-	31	1	591	3	N	-0-					-0-
10	651	N	618	-0-	-33	-0-	28	1	590	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	40	1	796	3	N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	44	1	852	3	N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	43	1	804	3	N	-0-					-0-
10	744	N	736	-0-	-8	-0-	33	1	703	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	627	-0-	-86	-0-	31	1	596	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	36	1	739	3	N	-0-					-0-
07	713	N	614	-0-	-99	-0-	28	1	586	3	N	-0-					-0-
08	620	N	559	-0-	-61	-0-	26	1	533	3	N	-0-					-0-
09	780	N	602	-0-	-178	-0-	27	1	575	3	N	-0-					-0-
10	620	N	557	-0-	-63	-0-	26	1	531	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	598	-0-	-84	-0-	35	1	563	3	N	-0-					-0-
06	570	N	555	-0-	-15	-0-	31	1	524	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	33	1	557	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	611	-0-	-102	-0-	30	1	581	3	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	31	1	651	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	31	1	636	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
09	690	N	629	-0-	-61	-0-	28	1	601	3	N	-0-					-0-
10	682	N	532	-0-	-150	-0-	25	1	507	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61	-0-	31	1	497	3	N	-0-					-0-
06	540	N	499	-0-	-41	-0-	28	1	470	3	N	1	1	8			-0-
							1	9									
07	527	N	432	-0-	-95	-0-	24	1	408	3	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
09	510	N	404	-0-	-106	-0-	22	1	382	3	N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15	-0-	20	1	396	3	N	3	3	8			-0-
							3	9									
06	450	N	331	-0-	-119	-0-	15	1	316	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
07	558	N	511	-0-	-47	-0-	28	1	483	3	N	-0-					-0-
08	620	N	491	-0-	-129	-0-	28	1	463	3	N	-0-					-0-
09	540	N	469	-0-	-71	-0-	25	1	444	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	28	1	463	3	N	3	3	8			-0-
							3	9									

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	47	1	910	3	N	1	1	8			-0-
							1	9									
06	1039	N	1039	-0-	-0-	-0-	48	1	991	3	N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	48	1	979	3	N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	41	1	883	3	N	-0-					-0-
*10	1014	N	1014	-0-	-0-	-0-	48	1	966	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	36	1	605	3	N	-0-					-0-
08	682	N	529	-0-	-153	-0-	30	1	499	3	N	-0-					-0-
09	630	N	543	-0-	-87	-0-	29	1	514	3	N	-0-					-0-
10	651	N	531	-0-	-120	-0-	30	1	501	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	294	-0-	-109	-0-	14	1	280	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	30	1	495	3	N	4	4	8			-0-
							4	9									
09	480	N	444	-0-	-36	-0-	24	1	420	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	25	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-					-0-
06	630	N	551	-0-	-79	-0-	31	1	520	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-					-0-
09	540	N	370	-0-	-170	-0-	20	1	350	3	N	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	42	1	689	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

05	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	24	1	392	3	N	-0-					-0-
09	450	N	360	-0-	-90	-0-	19	1	341	3	N	-0-					-0-
10	434	N	336	-0-	-98	-0-	19	1	317	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

05	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	39	1	651	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	50	1	838	3	N	-0-					-0-
09	690	N	616	-0-	-74	-0-	33	1	583	3	N	-0-					-0-
10	682	N	568	-0-	-114	-0-	32	1	535	3	N	1	1	8			-0-
							1	9									

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	18	1	363	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	18	1	355	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
09	390	N	327	-0-	-63	-0-	16	1	311	3	N	-0-					-0-
10	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

05	372	N	365	-0-	-7	-0-	21	1	344	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	21	1	348	3	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	17	1	299	3	N	-0-					-0-
10	341	N	297	-0-	-44	-0-	17	1	280	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

05	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	13	1	224	3	N	3	3	8			-0-
							3	9									
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	13	1	234	3	N	1	1	8			-0-
							1	9									
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	8	1	132	3	N	-0-					-0-
07	248	N	173	-0-	-75	-0-	10	1	163	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
07	651	N	646	-0-	-5	-0-	30	1	616	3	N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	31	1	670	3	N	-0-					-0-
10	651	N	627	-0-	-24	-0-	30	1	597	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	47	1	978	3	N	3	3	8			-0-
							3	9									
07	1008	N	1008	-0-	-0-	-0-	47	1	961	3	N	-0-					-0-
08	1023	N	1018	-0-	-5	-0-	47	1	971	3	N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	46	1	992	3	N	-0-					-0-
10	1023	N	1015	-0-	-8	-0-	48	1	967	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	17	1	344	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
10	403	N	357	-0-	-46	-0-	17	1	340	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-
06	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	34	1	694	3	N	-0-					-0-
08	744	N	720	-0-	-24	-0-	34	1	686	3	N	-0-					-0-
09	750	N	735	-0-	-15	-0-	33	1	702	3	N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	20	1	380	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
09	450	N	366	-0-	-84	-0-	16	1	350	3	N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	26	1	529	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	28	1	537	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
10	589	N	582	-0-	-7	-0-	26	1	556	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	24	1	483	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	26	1	486	3	N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	25	1	521	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
07	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-					-0-
08	403	N	261	-0-	-142	-0-	15	1	246	3	N	-0-					-0-
09	510	N	460	-0-	-50	-0-	25	1	435	3	N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
07	341	N	279	-0-	-62	-0-	13	1	266	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
09	450	N	364	-0-	-86	-0-	18	1	346	3	N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	539	-0-	-50	-0-	25	1	514	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	27	1	506	3	N	-0-					-0-
10	558	N	556	-0-	-2	-0-	25	1	531	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	8			-0-
							1	9									
06	577	N	577	-0-	-0-	-0-	34	1	542	3	N	1	1	8			-0-
							1	9									
07	652	N	652	-0-	-0-	-0-	38	1	613	3	N	1	1	8			-0-
							1	9									
08	773	N	773	-0-	-0-	-0-	47	1	726	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	41	1	663	3	N	1	1	8			-0-
							1	9									
*10	667	N	667	-0-	-0-	-0-	41	1	625	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	854	-0-	-14	-0-	50	1	804 3 N	-0-					-0-
06	900	N	840	-0-	-60	-0-	47	1	793 3 N	-0-					-0-
07	899	N	798	-0-	-101	-0-	44	1	753 3 N	1	1	8			-0-
							1	9							
08	868	N	695	-0-	-173	-0-	39	1	656 3 N	-0-					-0-
09	840	N	708	-0-	-132	-0-	38	1	670 3 N	-0-					-0-
*10	835	N	835	-0-	-0-	-0-	48	1	787 3 N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	62	1	905 3 N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	48	1	782 3 N	3	3	8			-0-
							3	9							
07	868	N	693	-0-	-175	-0-	41	1	652 3 N	-0-					-0-
08	961	N	756	-0-	-205	-0-	46	1	710 3 N	-0-					-0-
09	840	N	764	-0-	-76	-0-	44	1	719 3 N	1	1	8			-0-
							1	9							
10	682	N	659	-0-	-23	-0-	40	1	619 3 N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	55	1	795 3 N	-0-					-0-
06	810	N	698	-0-	-112	-0-	44	1	654 3 N	-0-					-0-
07	589	N	547	-0-	-42	-0-	34	1	513 3 N	-0-					-0-
08	837	N	564	-0-	-273	-0-	36	1	528 3 N	-0-					-0-
09	690	N	611	-0-	-79	-0-	35	1	576 3 N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	36	1	544 3 N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	52	1	764 3 N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	50	1	751 3 N	-0-					-0-
07	775	N	717	-0-	-58	-0-	45	1	672 3 N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	57	1	842 3 N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	47	1	767 3 N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	52	1	782 3 N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1002	-0-	-114	-0-	64	1	938 3 N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	70	1	1039 3 N	-0-					-0-
07	1116	N	915	-0-	-201	-0-	57	1	858 3 N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	65	1	961 3 N	-0-					-0-
09	1110	N	980	-0-	-130	-0-	57	1	923 3 N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	61	1	909 3 N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	43	1	626 3 N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	38	1	616 3 N	3	3	8			-0-
							3	9							
07	713	N	644	-0-	-69	-0-	38	1	606 3 N	-0-					-0-
08	682	N	665	-0-	-17	-0-	40	1	625 3 N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	44	1	716 3 N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	47	1	716 3 N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	861	-0-	-7	-0-	55	1	805	3	N	1	1	8			-0-
							1	9									
06	854	N	854	-0-	-0-	-0-	48	1	783	3	N	21	21	8			-0-
							23	9									
07	868	N	778	-0-	-90	-0-	46	1	732	3	N	-0-					-0-
08	868	N	789	-0-	-79	-0-	48	1	741	3	N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	50	1	808	3	N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	50	1	765	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1052	-0-	-95	-0-	61	1	991	3	N	-0-					-0-
06	1140	N	1057	-0-	-83	-0-	60	1	997	3	N	-0-					-0-
07	1116	N	974	-0-	-142	-0-	54	1	920	3	N	-0-					-0-
08	1054	N	969	-0-	-85	-0-	55	1	914	3	N	-0-					-0-
09	1050	N	913	-0-	-137	-0-	49	1	864	3	N	-0-					-0-
10	961	N	916	-0-	-45	-0-	52	1	864	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	22	1	322	3	N	1	1	8			-0-
							1	9									
06	360	N	359	-0-	-1	-0-	21	1	338	3	N	-0-					-0-
07	403	N	303	-0-	-100	-0-	18	1	285	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	19	1	294	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	21	1	336	3	N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-
07	930	N	558	-0-	-372	-0-	31	1	527	3	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	45	1	743	3	N	-0-					-0-
09	810	N	659	-0-	-151	-0-	35	1	624	3	N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	42	1	684	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
08	558	N	530	-0-	-28	-0-	30	1	500	3	N	-0-					-0-
09	540	N	462	-0-	-78	-0-	25	1	437	3	N	-0-					-0-
10	527	N	484	-0-	-43	-0-	28	1	456	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	29	1	505	3	N	-0-					-0-
10	620	N	472	-0-	-148	-0-	27	1	445	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	30	1	483	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	32	1	548	3	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
10	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	41	1	677	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	38	1	636	3	N	1	1	8			-0-
							1	9									
08	837	N	667	-0-	-170	-0-	38	1	629	3	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	41	1	713	3	N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	27	1	451	3	N	-0-					-0-
07	620	N	472	-0-	-148	-0-	26	1	446	3	N	-0-					-0-
08	589	N	559	-0-	-30	-0-	32	1	527	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	419	-0-	-108	-0-	20	1	398	3	N	1	1	8			-0-
							1	9									
06	600	N	511	-0-	-89	-0-	23	1	488	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	43	1	879	3	N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	31	1	673	3	N	-0-					-0-
10	1023	N	721	-0-	-302	-0-	34	1	687	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	18	1	367	3	N	-0-					-0-
08	434	N	398	-0-	-36	-0-	19	1	379	3	N	-0-					-0-
09	450	N	379	-0-	-71	-0-	17	1	362	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1185	-0-	-86	-0-	58	1	1126	3	N	1	1	8			-0-
							1	9									
06	1230	N	1156	-0-	-74	-0-	53	1	1103	3	N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	56	1	1145	3	N	-0-					-0-
08	1187	N	1187	-0-	-0-	-0-	55	1	1132	3	N	-0-					-0-
09	1185	N	1185	-0-	-0-	-0-	53	1	1132	3	N	-0-					-0-
10	1209	N	1107	-0-	-102	-0-	52	1	1055	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	940	-0-	-176	-0-	46	1	893	3	N	1	1	8			-0-
							1	9									
06	1041	N	1041	-0-	-0-	-0-	48	1	993	3	N	-0-					-0-
07	961	N	901	-0-	-60	-0-	42	1	859	3	N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	47	1	967	3	N	-0-					-0-
09	1050	N	1040	-0-	-10	-0-	46	1	994	3	N	-0-					-0-
*10	934	N	934	-0-	-0-	-0-	44	1	890	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	654	-0-	-152	-0-	42	1	612	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	37	1	597	3	N	-0-					-0-
07	744	N	580	-0-	-164	-0-	34	1	546	3	N	-0-					-0-
08	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	54	1	826	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	753	-0-	-84	-0-	44	1	709	3	N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	45	1	757	3	N	-0-					-0-
07	837	N	786	-0-	-51	-0-	44	1	742	3	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-					-0-
09	810	N	742	-0-	-68	-0-	40	1	702	3	N	-0-					-0-
10	775	N	702	-0-	-73	-0-	40	1	662	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	33	1	676	3	N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-
09	720	N	626	-0-	-94	-0-	28	1	598	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	30	1	610	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	927	-0-	-3	-0-	54	1	873	3	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	53	1	882	3	N	-0-					-0-
07	930	N	917	-0-	-13	-0-	51	1	866	3	N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	54	1	905	3	N	-0-					-0-
09	930	N	781	-0-	-149	-0-	42	1	739	3	N	-0-					-0-
10	930	N	766	-0-	-164	-0-	44	1	722	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
06	630	N	565	-0-	-65	-0-	32	1	533	3	N	-0-					-0-
07	620	N	470	-0-	-150	-0-	26	1	444	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-					-0-
09	570	N	483	-0-	-87	-0-	26	1	457	3	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	860	-0-	-194	-0-	50	1	810	3	N	-0-					-0-
06	1050	N	997	-0-	-53	-0-	56	1	941	3	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	55	1	937	3	N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	58	1	963	3	N	-0-					-0-
09	990	N	712	-0-	-278	-0-	38	1	674	3	N	-0-					-0-
*10	1163	N	1163	-0-	-0-	-0-	67	1	1096	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

05	589	N	566	-0-	-23	-0-	33	1	533	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	29	1	506	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

05	372	N	94	-0-	-278	-0-	5	1	89	3	N	-0-					-0-
06	360	N	155	-0-	-205	-0-	7	1	148	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

05	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-
06	1050	N	1036	-0-	-14	-0-	65	1	971	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-
08	1054	N	1040	-0-	-14	-0-	66	1	974	3	N	-0-					-0-
09	1050	N	952	-0-	-98	-0-	55	1	890	3	N	6	6	8			-0-
							7	9									
*10	1008	N	1008	-0-	-0-	-0-	63	1	945	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

05	930	N	854	-0-	-76	-0-	55	1	799	3	N	-0-					-0-
06	840	N	753	-0-	-87	-0-	47	1	706	3	N	-0-					-0-
07	930	N	759	-0-	-171	-0-	47	1	712	3	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-					-0-
09	750	N	694	-0-	-56	-0-	40	1	654	3	N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	50	1	756	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

05	713	N	610	-0-	-103	-0-	39	1	569	3	N	2	2	8			-0-
							2	9									
06	660	N	514	-0-	-146	-0-	30	1	477	3	N	6	6	8			-0-
							7	9									
07	651	N	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	43	1	657	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	60	1	871	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	60	1	897	3	N	-0-					-0-
07	961	N	834	-0-	-127	-0-	52	1	782	3	N	-0-					-0-
08	930	N	916	-0-	-14	-0-	58	1	858	3	N	-0-					-0-
09	960	N	790	-0-	-170	-0-	46	1	744	3	N	-0-					-0-
10	837	N	829	-0-	-8	-0-	52	1	777	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	53	1	773	3	N	1	1	8			-0-
							1	9									
06	810	N	701	-0-	-109	-0-	41	1	657	3	N	3	3	8			-0-
							3	9									
07	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-
08	837	N	806	-0-	-31	-0-	49	1	757	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	54	1	877	3	N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	54	1	830	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	34	1	544	3	N	3	3	8			-0-
							3	9									
07	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
08	744	N	556	-0-	-188	-0-	34	1	522	3	N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	36	1	584	3	N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	606	-0-	-14	-0-	39	1	567	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-
09	510	N	462	-0-	-48	-0-	27	1	435	3	N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	549	3	N	3	3	8			-0-
							3	9									
07	651	N	489	-0-	-162	-0-	29	1	460	3	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	32	1	494	3	N	-0-					-0-
09	600	N	362	-0-	-238	-0-	21	1	341	3	N	-0-					-0-
10	496	N	317	-0-	-179	-0-	19	1	298	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	37	1	595	3	N	3	3	8			-0-
							3	9									
07	682	N	580	-0-	-102	-0-	34	1	546	3	N	-0-					-0-
08	651	N	574	-0-	-77	-0-	35	1	539	3	N	-0-					-0-
09	630	N	608	-0-	-22	-0-	35	1	573	3	N	-0-					-0-
10	589	N	560	-0-	-29	-0-	34	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	25	1	392	3	N	-0-					-0-
08	620	N	460	-0-	-160	-0-	28	1	432	3	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	31	1	498	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	684	-0-	-29	-0-	44	1	640	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	36	1	588	3	N	9	9	8			-0-
							10	9									
07	682	N	460	-0-	-222	-0-	27	1	432	3	N	1	1	8			-0-
							1	9									
08	682	N	598	-0-	-84	-0-	36	1	562	3	N	-0-					-0-
09	630	N	557	-0-	-73	-0-	32	1	524	3	N	1	1	8			-0-
							1	9									
10	465	N	452	-0-	-13	-0-	28	1	424	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	830	-0-	-38	-0-	53	1	777	3	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	46	1	745	3	N	-0-					-0-
07	837	N	729	-0-	-108	-0-	43	1	686	3	N	-0-					-0-
08	837	N	734	-0-	-103	-0-	44	1	690	3	N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	45	1	737	3	N	-0-					-0-
10	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	683	-0-	-92	-0-	33	1	650	3	N	-0-					-0-
06	720	N	595	-0-	-125	-0-	27	1	568	3	N	-0-					-0-
07	930	N	706	-0-	-224	-0-	33	1	673	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-
10	713	N	535	-0-	-178	-0-	25	1	509	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	639	-0-	-43	-0-	41	1	598	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	37	1	590	3	N	-0-					-0-
07	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	39	1	605	3	N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	46	1	702	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	43	1	651	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	33	1	531	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	30	1	479	3	N	-0-					-0-
08	682	N	568	-0-	-114	-0-	34	1	534	3	N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

05	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	18	1	288	3	N	3	3	8			-0-
							3	9									
07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
09	300	N	227	-0-	-73	-0-	13	1	214	3	N	-0-					-0-
10	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

05	620	N	499	-0-	-121	-0-	32	1	467	3	N	-0-					-0-
06	540	N	465	-0-	-75	-0-	27	1	438	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	25	1	401	3	N	-0-					-0-
08	496	N	150	-0-	-346	-0-	9	1	141	3	N	-0-					-0-
09	480	N	394	-0-	-86	-0-	23	1	371	3	N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

05	763	N	763	-0-	-0-	-0-	49	1	713	3	N	1	1	8			-0-
							1	9									
06	753	N	753	-0-	-0-	-0-	44	1	709	3	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	37	1	589	3	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	47	1	734	3	N	-0-					-0-
09	750	N	743	-0-	-7	-0-	43	1	700	3	N	-0-					-0-
*10	767	N	767	-0-	-0-	-0-	47	1	720	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	17	1	270	3	N	3	3	8			-0-
							3	9									
07	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

05	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	25	1	410	3	N	3	3	8			-0-
							3	9									
07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	26	1	407	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-					-0-
06	330	N	169	-0-	-161	-0-	8	1	161	3	N	-0-					-0-
07	310	N	191	-0-	-119	-0-	9	1	182	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

05	1054	N	1039	-0-	-15	-0-	51	1	987	3	N	1	1	8			-0-
							1	9									
06	1117	N	1117	-0-	-0-	-0-	51	1	1065	3	N	1	1	8			-0-
							1	9									
07	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	49	1	1007	3	N	-0-					-0-
09	1110	N	1033	-0-	-77	-0-	46	1	987	3	N	-0-					-0-
10	1085	N	1009	-0-	-76	-0-	48	1	961	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

05	682	N	574	-0-	-108	-0-	28	1	545	3	N	1	1	8			-0-
							1	9									
06	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
07	713	N	456	-0-	-257	-0-	21	1	435	3	N	-0-					-0-
08	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
09	630	N	453	-0-	-177	-0-	20	1	433	3	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	20	1	397	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

05	775	N	666	-0-	-109	-0-	33	1	632	3	N	1	1	8			-0-
							1	9									
06	780	N	712	-0-	-68	-0-	33	1	679	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	36	1	728	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

05	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
08	651	N	603	-0-	-48	-0-	30	1	573	3	N	-0-					-0-
09	690	N	588	-0-	-102	-0-	30	1	558	3	N	-0-					-0-
10	682	N	621	-0-	-61	-0-	28	1	593	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

05	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	28	1	566	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	29	1	585	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	30	1	574	3	N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	34	1	652	3	N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	969	-0-	-178	-0-	47	1	922	3	N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	51	1	1057	3	N	-0-					-0-
07	1085	N	1013	-0-	-72	-0-	47	1	966	3	N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	48	1	974	3	N	-0-					-0-
09	1110	N	1067	-0-	-43	-0-	48	1	1019	3	N	-0-					-0-
10	1023	N	910	-0-	-113	-0-	43	1	867	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-					-0-
07	651	N	521	-0-	-130	-0-	29	1	492	3	N	-0-					-0-
08	620	N	586	-0-	-34	-0-	33	1	553	3	N	-0-					-0-
09	630	N	611	-0-	-19	-0-	33	1	578	3	N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	40	1	657	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	538	-0-	-113	-0-	25	1	513	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	34	1	646	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	29	1	557	3	N	-0-					-0-
10	744	N	576	-0-	-168	-0-	26	1	550	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-					-0-
10	527	N	449	-0-	-78	-0-	21	1	428	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	33	1	642	3	N	1	1	8			-0-
							1	9									
06	610	N	610	-0-	-0-	-0-	28	1	579	3	N	3	3	8			-0-
							3	9									
07	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	35	1	722	3	N	-0-					-0-
09	600	N	566	-0-	-34	-0-	25	1	541	3	N	-0-					-0-
10	682	N	670	-0-	-12	-0-	32	1	638	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					-0-
07	620	N	546	-0-	-74	-0-	30	1	516	3	N	-0-					-0-
08	589	N	548	-0-	-41	-0-	31	1	516	3	N	1	1	8			-0-
							1	9									
09	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-
10	558	N	473	-0-	-85	-0-	27	1	446	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	36	1	588	3	N	-0-					-0-
06	660	N	575	-0-	-85	-0-	32	1	543	3	N	-0-					-0-
07	868	N	496	-0-	-372	-0-	28	1	468	3	N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	33	1	586	3	N	-0-					-0-
10	496	N	475	-0-	-21	-0-	27	1	448	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	16	1	323	3	N	-0-					-0-
08	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
09	390	N	337	-0-	-53	-0-	15	1	322	3	N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	34	1	653	3	N	1	1	8			-0-
							1	9									
06	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	32	1	663	3	N	-0-					-0-
08	682	N	635	-0-	-47	-0-	30	1	605	3	N	-0-					-0-
09	720	N	631	-0-	-89	-0-	28	1	603	3	N	-0-					-0-
10	682	N	641	-0-	-41	-0-	30	1	611	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1326	-0-	-7	-0-	65	1	1261	3	N	-0-					-0-
06	1350	N	1314	-0-	-36	-0-	60	1	1253	3	N	1	1	8			-0-
							1	9									
07	1364	N	1296	-0-	-68	-0-	60	1	1236	3	N	-0-					-0-
08	1333	N	1228	-0-	-105	-0-	57	1	1171	3	N	-0-					-0-
09	1320	N	1273	-0-	-47	-0-	57	1	1216	3	N	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	61	1	1217	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	536	-0-	-84	-0-	26	1	510	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	560	3	N	1	1	8			-0-
							1	9									
07	620	N	549	-0-	-71	-0-	25	1	524	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
09	600	N	577	-0-	-23	-0-	26	1	550	3	N	1	1	8			-0-
							1	9									
*10	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	720	-0-	-86	-0-	35	1	685	3	N	-0-					-0-
06	810	N	658	-0-	-152	-0-	30	1	628	3	N	-0-					-0-
07	806	N	567	-0-	-239	-0-	26	1	541	3	N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	38	1	775	3	N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	33	1	709	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1276	-0-	-88	-0-	62	1	1214	3	N	-0-					-0-
06	1290	N	1181	-0-	-109	-0-	54	1	1127	3	N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	56	1	1144	3	N	-0-					-0-
08	1271	N	1222	-0-	-49	-0-	57	1	1165	3	N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	62	1	1334	3	N	-0-					-0-
*10	1229	N	1229	-0-	-0-	-0-	58	1	1171	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

05	713	N	567	-0-	-146	-0-	28	1	539	3	N	-0-					-0-
06	720	N	472	-0-	-248	-0-	22	1	450	3	N	-0-					-0-
07	651	N	526	-0-	-125	-0-	24	1	501	3	N	1	1	8			-0-
							1	9									
08	826	N	826	-0-	-0-	-0-	38	1	787	3	N	1	1	8			-0-
							1	9									
09	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	23	1	467	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

05	1054	N	998	-0-	-56	-0-	49	1	948	3	N	1	1	8			-0-
							1	9									
06	990	N	990	-0-	-0-	-0-	46	1	944	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	46	1	941	3	N	-0-					-0-
08	992	N	876	-0-	-116	-0-	41	1	835	3	N	-0-					-0-
09	990	N	814	-0-	-176	-0-	36	1	778	3	N	-0-					-0-
10	992	N	738	-0-	-254	-0-	35	1	703	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

05	527	N	481	-0-	-46	-0-	24	1	457	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	33	1	674	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
09	570	N	489	-0-	-81	-0-	22	1	467	3	N	-0-					-0-
10	713	N	447	-0-	-266	-0-	21	1	426	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

05	496	N	403	-0-	-93	-0-	20	1	383	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
07	417	N	417	-0-	-0-	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									
08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
09	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

05	1240	N	748	-0-	-492	-0-	37	1	711	3	N	-0-					-0-
06	780	N	737	-0-	-43	-0-	34	1	703	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	35	1	722	3	N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	36	1	738	3	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	32	1	694	3	N	-0-					-0-
*10	782	N	782	-0-	-0-	-0-	37	1	745	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	870	-0-	-91	-0-	43	1	827	3	N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	43	1	893	3	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	44	1	893	3	N	-0-					-0-
09	930	N	922	-0-	-8	-0-	41	1	881	3	N	-0-					-0-
*10	953	N	953	-0-	-0-	-0-	45	1	908	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	777	-0-	-60	-0-	38	1	739	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	35	1	733	3	N	3	3	8			-0-
							3	9									
07	775	N	754	-0-	-21	-0-	35	1	719	3	N	-0-					-0-
08	775	N	706	-0-	-69	-0-	33	1	673	3	N	-0-					-0-
09	780	N	749	-0-	-31	-0-	33	1	716	3	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	37	1	746	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	542	-0-	-78	-0-	26	1	515	3	N	1	1	8			-0-
							1	9									
06	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
09	570	N	566	-0-	-4	-0-	25	1	541	3	N	-0-					-0-
10	589	N	572	-0-	-17	-0-	27	1	545	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	30	1	584	3	N	1	1	8			-0-
							1	9									
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	36	1	743	3	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	844	-0-	-117	-0-	39	1	805	3	N	-0-					-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
07	899	N	829	-0-	-70	-0-	39	1	790	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	39	1	758	3	N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	44	1	823	3	N	-0-					-0-
10	837	N	830	-0-	-7	-0-	38	1	792	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
09	780	N	682	-0-	-98	-0-	30	1	652	3	N	-0-					-0-
10	837	N	741	-0-	-96	-0-	35	1	706	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-					-0-
06	690	N	498	-0-	-192	-0-	23	1	475	3	N	-0-					-0-
07	837	N	438	-0-	-399	-0-	20	1	418	3	N	-0-					-0-
08	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	30	1	634	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	989	-0-	-3	-0-	48	1	941	3	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	46	1	950	3	N	-0-					-0-
08	992	N	968	-0-	-24	-0-	45	1	923	3	N	-0-					-0-
09	990	N	768	-0-	-222	-0-	34	1	734	3	N	-0-					-0-
10	992	N	754	-0-	-238	-0-	36	1	718	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	602	-0-	-204	-0-	28	1	574	3	N	-0-					-0-
06	780	N	661	-0-	-119	-0-	32	1	629	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	28	1	536	3	N	-0-					-0-
09	660	N	450	-0-	-210	-0-	23	1	427	3	N	-0-					-0-
10	651	N	316	-0-	-335	-0-	14	1	302	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
07	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-
09	480	N	436	-0-	-44	-0-	19	1	417	3	N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	502	-0-	-87	-0-	32	1	470	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	474	3	N	3	3	8			-0-
							3	9									
07	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
09	510	N	469	-0-	-41	-0-	27	1	442	3	N	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	532	-0-	-57	-0-	34	1	498	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	28	1	455	3	N	3	3	8			-0-
							3	9									
07	527	N	406	-0-	-121	-0-	24	1	382	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	36	1	580	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	49	1	767	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	48	1	735	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	33	1	481	3	N	1	1	8			-0-
							1	9									
06	516	N	516	-0-	-0-	-0-	30	1	483	3	N	3	3	8			-0-
							3	9									
07	589	N	511	-0-	-78	-0-	30	1	480	3	N	1	1	8			-0-
							1	9									
08	527	N	493	-0-	-34	-0-	30	1	463	3	N	-0-					-0-
09	510	N	462	-0-	-48	-0-	27	1	435	3	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	29	1	448	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-
09	660	N	380	-0-	-280	-0-	22	1	358	3	N	-0-					-0-
*10	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	544	-0-	-45	-0-	35	1	509	3	N	-0-					-0-
06	660	N	568	-0-	-92	-0-	33	1	532	3	N	3	3	8			-0-
							3	9									
07	527	N	477	-0-	-50	-0-	28	1	449	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	31	1	498	3	N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	949	-0-	-43	-0-	61	1	888	3	N	-0-					-0-
06	990	N	838	-0-	-152	-0-	49	1	786	3	N	3	3	8			-0-
							3	9									
07	992	N	879	-0-	-113	-0-	52	1	826	3	N	1	1	8			-0-
							1	9									
08	961	N	918	-0-	-43	-0-	56	1	862	3	N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	64	1	1043	3	N	-0-					-0-
*10	1177	N	1177	-0-	-0-	-0-	72	1	1104	3	N	1	1	8			-0-
							1	9									

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	240	N	177	-0-	-63	-0-	8	1	169	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	57	1	838	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	40	1	611	3	N	1	1	8			-0-
							1	9									
08	899	N	708	-0-	-191	-0-	45	1	663	3	N	-0-					-0-
09	720	N	656	-0-	-64	-0-	38	1	618	3	N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	45	1	673	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	25	1	364	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	34	1	545	3	N	3	3	8			-0-
							3	9									
07	403	N	361	-0-	-42	-0-	21	1	340	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
09	570	N	357	-0-	-213	-0-	21	1	336	3	N	-0-					-0-
10	372	N	296	-0-	-76	-0-	18	1	278	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	27	1	529	3	N	3	3	8			-0-
							3	9									
07	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					-0-
09	570	N	489	-0-	-81	-0-	25	1	464	3	N	-0-					-0-
10	651	N	455	-0-	-196	-0-	21	1	434	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	750	-0-	-118	-0-	37	1	712	3	N	1	1	8			-0-
							1	9									
06	900	N	803	-0-	-97	-0-	37	1	766	3	N	-0-					-0-
07	899	N	742	-0-	-157	-0-	34	1	708	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	38	1	815	3	N	-0-					-0-
*10	882	N	882	-0-	-0-	-0-	42	1	840	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

05	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	39	1	774	3	N	-0-					-0-
08	868	N	744	-0-	-124	-0-	37	1	707	3	N	-0-					-0-
09	750	N	719	-0-	-31	-0-	36	1	683	3	N	-0-					-0-
10	806	N	567	-0-	-239	-0-	26	1	541	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

05	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	9	1	187	3	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
08	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

05	1550	N	1468	-0-	-82	-0-	94	1	1374	3	N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	90	1	1342	3	N	-0-					-0-
07	1581	N	1196	-0-	-385	-0-	74	1	1122	3	N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	94	1	1400	3	N	-0-					-0-
09	1440	N	1376	-0-	-64	-0-	80	1	1296	3	N	-0-					-0-
*10	1397	N	1397	-0-	-0-	-0-	87	1	1310	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

05	1023	N	870	-0-	-153	-0-	56	1	814	3	N	-0-					-0-
06	960	N	834	-0-	-126	-0-	52	1	782	3	N	-0-					-0-
07	992	N	761	-0-	-231	-0-	47	1	714	3	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	59	1	878	3	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-
*10	931	N	931	-0-	-0-	-0-	58	1	873	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

05	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	40	1	604	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	50	1	734	3	N	-0-					-0-
09	750	N	732	-0-	-18	-0-	42	1	690	3	N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	51	1	763	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	113	1	1682	3	N	-0-					-0-
07	1860	N	1752	-0-	-108	-0-	109	1	1643	3	N	-0-					-0-
08	1960	N	1960	-0-	-0-	-0-	124	1	1836	3	N	-0-					-0-
09	1811	N	1811	-0-	-0-	-0-	105	1	1706	3	N	-0-					-0-
10	1767	N	1741	-0-	-26	-0-	109	1	1632	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	52	1	1005	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	42	1	861	3	N	-0-					-0-
08	1054	N	713	-0-	-341	-0-	33	1	680	3	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	32	1	677	3	N	-0-					-0-
10	899	N	721	-0-	-178	-0-	34	1	687	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	505	-0-	-84	-0-	25	1	479	3	N	1	1	8			-0-
							1	9									
06	570	N	493	-0-	-77	-0-	23	1	470	3	N	-0-					-0-
07	620	N	500	-0-	-120	-0-	23	1	477	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	8			-0-
							1	9									
06	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-
08	651	N	617	-0-	-34	-0-	29	1	588	3	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	25	1	540	3	N	-0-					-0-
10	682	N	586	-0-	-96	-0-	28	1	558	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	37	1	535	3	N	1	1	8			-0-
							1	9									
06	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-					-0-
07	651	N	449	-0-	-202	-0-	28	1	421	3	N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	43	1	634	3	N	-0-					-0-
09	630	N	521	-0-	-109	-0-	30	1	491	3	N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	62	1	898	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-
07	930	N	760	-0-	-170	-0-	47	1	713	3	N	-0-					-0-
08	961	N	927	-0-	-34	-0-	59	1	868	3	N	-0-					-0-
09	960	N	854	-0-	-106	-0-	49	1	805	3	N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1015	-0-	-101	-0-	65	1	950	3	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	68	1	1010	3	N	-0-					-0-
07	1116	N	926	-0-	-190	-0-	58	1	868	3	N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	72	1	1062	3	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	64	1	1036	3	N	1	1	8			-0-
							1	9									
*10	1027	N	1027	-0-	-0-	-0-	64	1	962	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

05	529	N	529	-0-	-0-	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	28	1	415	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	33	1	489	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	95	3	N	2	2	8			-0-
							2	9									
07	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
10	186	N	114	-0-	-72	-0-	7	1	107	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

05	713	N	632	-0-	-81	-0-	41	1	591	3	N	-0-					-0-
06	690	N	667	-0-	-23	-0-	42	1	625	3	N	-0-					-0-
07	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
09	660	N	593	-0-	-67	-0-	34	1	559	3	N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	39	1	579	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

05	775	N	560	-0-	-215	-0-	27	1	532	3	N	1	1	8			-0-
							1	9									
06	660	N	629	-0-	-31	-0-	29	1	599	3	N	1	1	8			-0-
							1	9									
07	651	N	633	-0-	-18	-0-	29	1	603	3	N	1	1	8			-0-
							1	9									
08	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	29	1	618	3	N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

05	899	N	760	-0-	-139	-0-	44	1	716	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	43	1	720	3	N	-0-					-0-
07	682	N	540	-0-	-142	-0-	30	1	510	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	39	1	647	3	N	-0-					-0-
09	750	N	685	-0-	-65	-0-	37	1	648	3	N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	40	1	657	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	810	-0-	-120	-0-	47	1	763	3	N	-0-					-0-
06	990	N	649	-0-	-341	-0-	37	1	612	3	N	-0-					-0-
07	744	N	540	-0-	-204	-0-	30	1	509	3	N	1	1	8			-0-
							1	9									
08	806	N	655	-0-	-151	-0-	37	1	617	3	N	1	1	8			-0-
							1	9									
09	660	N	503	-0-	-157	-0-	27	1	475	3	N	1	1	8			-0-
							1	9									
*10	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

05	837	N	771	-0-	-66	-0-	45	1	726	3	N	-0-					-0-
06	840	N	693	-0-	-147	-0-	39	1	654	3	N	-0-					-0-
07	868	N	561	-0-	-307	-0-	31	1	530	3	N	-0-					-0-
08	775	N	669	-0-	-106	-0-	38	1	631	3	N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	41	1	720	3	N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	36	1	587	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

05	1178	N	874	-0-	-304	-0-	56	1	818	3	N	-0-					-0-
06	1080	N	984	-0-	-96	-0-	62	1	922	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	50	1	762	3	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	59	1	881	3	N	-0-					-0-
09	990	N	841	-0-	-149	-0-	49	1	792	3	N	-0-					-0-
10	806	N	777	-0-	-29	-0-	49	1	728	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

05	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
07	620	N	554	-0-	-66	-0-	26	1	528	3	N	-0-					-0-
08	651	N	402	-0-	-249	-0-	20	1	382	3	N	-0-					-0-
09	570	N	443	-0-	-127	-0-	22	1	421	3	N	-0-					-0-
10	558	N	460	-0-	-98	-0-	21	1	439	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

05	682	N	657	-0-	-25	-0-	32	1	625	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-
09	690	N	667	-0-	-23	-0-	30	1	637	3	N	-0-					-0-
10	682	N	636	-0-	-46	-0-	30	1	606	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

05	465	N	401	-0-	-64	-0-	20	1	380	3	N	1	1	8			-0-
							1	9									
06	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	18	1	372	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	8			-0-
							1	9									
06	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	14	1	296	3	N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	42	1	819	3	N	1	1	8			-0-
							1	9									
06	869	N	869	-0-	-0-	-0-	40	1	829	3	N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	39	1	813	3	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	46	1	939	3	N	-0-					-0-
09	870	N	682	-0-	-188	-0-	30	1	652	3	N	-0-					-0-
10	837	N	756	-0-	-81	-0-	36	1	720	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
07	1085	N	1007	-0-	-78	-0-	47	1	960	3	N	-0-					-0-
08	1085	N	994	-0-	-91	-0-	46	1	948	3	N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	47	1	1016	3	N	-0-					-0-
*10	1086	N	1086	-0-	-0-	-0-	51	1	1035	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	409	-0-	-118	-0-	20	1	388	3	N	1	1	8			-0-
							1	9									
06	480	N	470	-0-	-10	-0-	22	1	448	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	22	1	459	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	21	1	446	3	N	-0-					-0-
10	496	N	416	-0-	-80	-0-	20	1	396	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	449	-0-	-78	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1270	-0-	-94	-0-	62	1	1208	3	N	-0-					-0-
06	1320	N	1222	-0-	-98	-0-	56	1	1166	3	N	-0-					-0-
07	1302	N	1225	-0-	-77	-0-	57	1	1168	3	N	-0-					-0-
08	1271	N	1270	-0-	-1	-0-	59	1	1211	3	N	-0-					-0-
09	1318	N	1318	-0-	-0-	-0-	59	1	1259	3	N	-0-					-0-
*10	1322	N	1322	-0-	-0-	-0-	63	1	1259	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	36	1	772	3	N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	42	1	834	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

05	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	27	1	559	3	N	1	1	8			-0-
							1	9									
08	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
09	570	N	458	-0-	-112	-0-	20	1	438	3	N	-0-					-0-
10	589	N	465	-0-	-124	-0-	22	1	442	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

05	527	N	507	-0-	-20	-0-	30	1	477	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	32	1	534	3	N	-0-					-0-
07	558	N	408	-0-	-150	-0-	23	1	384	3	N	1	1	8			-0-
							1	9									
08	496	N	458	-0-	-38	-0-	26	1	432	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

05	992	N	954	-0-	-38	-0-	47	1	907	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	44	1	921	3	N	-0-					-0-
07	1023	N	968	-0-	-55	-0-	45	1	923	3	N	-0-					-0-
08	961	N	878	-0-	-83	-0-	41	1	837	3	N	-0-					-0-
09	960	N	944	-0-	-16	-0-	42	1	902	3	N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	48	1	955	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

05	713	N	616	-0-	-97	-0-	30	1	585	3	N	1	1	8			-0-
							1	9									
06	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
09	600	N	497	-0-	-103	-0-	22	1	475	3	N	-0-					-0-
10	620	N	520	-0-	-100	-0-	25	1	495	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	45	1	726	3	N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	34	1	584	3	N	1	1	8			-0-
							1	9									
08	775	N	501	-0-	-274	-0-	28	1	473	3	N	-0-					-0-
09	690	N	483	-0-	-207	-0-	26	1	457	3	N	-0-					-0-
10	620	N	570	-0-	-50	-0-	33	1	536	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	527	-0-	-62	-0-	31	1	496	3	N	-0-					-0-
06	540	N	484	-0-	-56	-0-	27	1	457	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	28	1	469	3	N	1	1	8			-0-
							1	9									
08	557	N	557	-0-	-0-	-0-	31	1	525	3	N	1	1	8			-0-
							1	9									
09	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	34	1	552	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-
06	780	N	648	-0-	-132	-0-	30	1	618	3	N	-0-					-0-
07	682	N	516	-0-	-166	-0-	24	1	492	3	N	-0-					-0-
08	682	N	546	-0-	-136	-0-	25	1	521	3	N	-0-					-0-
09	660	N	534	-0-	-126	-0-	24	1	510	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	24	1	473	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	679	-0-	-96	-0-	33	1	646	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	33	1	691	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	29	1	596	3	N	1	1	8			-0-
							1	9									
08	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	29	1	630	3	N	1	1	8			-0-
							1	9									
*10	672	N	672	-0-	-0-	-0-	32	1	639	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	553	-0-	-67	-0-	27	1	526	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	26	1	532	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
09	570	N	509	-0-	-61	-0-	23	1	486	3	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	30	1	596	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	509	-0-	-49	-0-	25	1	484	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	23	1	468	3	N	-0-					-0-
07	496	N	311	-0-	-185	-0-	14	1	297	3	N	-0-					-0-
08	496	N	442	-0-	-54	-0-	21	1	421	3	N	-0-					-0-
09	480	N	426	-0-	-54	-0-	19	1	407	3	N	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-
07	713	N	584	-0-	-129	-0-	28	1	556	3	N	-0-					-0-
08	713	N	578	-0-	-135	-0-	29	1	549	3	N	-0-					-0-
09	660	N	429	-0-	-231	-0-	22	1	407	3	N	-0-					-0-
10	589	N	547	-0-	-42	-0-	25	1	522	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	48	1	956	3	N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	42	1	814	3	N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	43	1	821	3	N	-0-					-0-
*10	1166	N	1166	-0-	-0-	-0-	53	1	1113	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	439	-0-	-88	-0-	28 2	1 9	409	3	N	2	2	8			-0-
06	510	N	433	-0-	-77	-0-	25	1	408	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	29	1	450	3	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
10	465	N	414	-0-	-51	-0-	25	1	389	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	311	-0-	-247	-0-	20	1	291	3	N	-0-					-0-
06	540	N	351	-0-	-189	-0-	20	1	331	3	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	21	1	335	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-
09	630	N	593	-0-	-37	-0-	30	1	563	3	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	29	1	602	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
06	570	N	408	-0-	-162	-0-	19	1	389	3	N	-0-					-0-
07	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
08	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-
08	589	N	581	-0-	-8	-0-	27	1	554	3	N	-0-					-0-
09	570	N	485	-0-	-85	-0-	22	1	463	3	N	-0-					-0-
10	558	N	542	-0-	-16	-0-	26	1	516	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	508	-0-	-19	-0-	25	1	483	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	19	1	392	3	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	27	1	561	3	N	-0-					-0-
09	570	N	448	-0-	-122	-0-	20	1	428	3	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	348	-0-	-148	-0-	22	1	326	3	N	-0-					-0-
06	420	N	340	-0-	-80	-0-	20	1	320	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	32	1	523	3	N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	700	-0-	-13	-0-	45	1	655	3	N	-0-					-0-
06	690	N	600	-0-	-90	-0-	35	1	562	3	N	3	3	8			-0-
							3	9									
07	682	N	622	-0-	-60	-0-	37	1	585	3	N	-0-					-0-
08	713	N	608	-0-	-105	-0-	37	1	571	3	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	40	1	652	3	N	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1001	-0-	-146	-0-	64	1	937	3	N	-0-					-0-
06	1050	N	913	-0-	-137	-0-	53	1	857	3	N	3	3	8			-0-
							3	9									
07	992	N	949	-0-	-43	-0-	56	1	893	3	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	54	1	877	3	N	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	65	1	991	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	41	1	611	3	N	2	2	8			-0-
							2	9									
07	682	N	600	-0-	-82	-0-	37	1	563	3	N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	42	1	616	3	N	-0-					-0-
09	660	N	590	-0-	-70	-0-	34	1	556	3	N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	40	1	593	3	N	6	6	8			-0-
							7	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1493	N	1493	-0-	-0-	-0-	96	1	1397	3	N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	91	1	1352	3	N	-0-					-0-
07	1519	N	1324	-0-	-195	-0-	82	1	1242	3	N	-0-					-0-
08	1488	N	1456	-0-	-32	-0-	92	1	1364	3	N	-0-					-0-
09	1440	N	1342	-0-	-98	-0-	78	1	1264	3	N	-0-					-0-
*10	1362	N	1362	-0-	-0-	-0-	85	1	1277	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1501	-0-	-18	-0-	96	1	1405	3	N	-0-					-0-
06	1560	N	1544	-0-	-16	-0-	97	1	1447	3	N	-0-					-0-
07	1550	N	1360	-0-	-190	-0-	84	1	1275	3	N	1	1	8			-0-
							1	9									
08	1618	N	1618	-0-	-0-	-0-	102	1	1516	3	N	-0-					-0-
09	1530	N	1512	-0-	-18	-0-	87	1	1425	3	N	-0-					-0-
*10	1379	N	1379	-0-	-0-	-0-	86	1	1293	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1546	-0-	-159	-0-	99	1	1447	3	N	-0-					-0-
06	1740	N	1562	-0-	-178	-0-	98	1	1464	3	N	-0-					-0-
07	1612	N	1255	-0-	-357	-0-	78	1	1177	3	N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	110	1	1631	3	N	-0-					-0-
09	1560	N	1467	-0-	-93	-0-	85	1	1382	3	N	-0-					-0-
*10	1456	N	1456	-0-	-0-	-0-	91	1	1365	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	28	1	538	3	N	-0-					-0-
10	620	N	458	-0-	-162	-0-	21	1	437	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	504	-0-	-23	-0-	25	1	479	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									
08	496	N	350	-0-	-146	-0-	16	1	334	3	N	-0-					-0-
09	450	N	280	-0-	-170	-0-	12	1	267	3	N	1	1	8			-0-
							1	9									
10	403	N	356	-0-	-47	-0-	17	1	339	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110	-0-	20	1	395	3	N	2	2	8			-0-
							2	9									
06	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	43	1	835	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	38	1	796	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
08	868	N	792	-0-	-76	-0-	37	1	755	3	N	-0-					-0-
09	840	N	715	-0-	-125	-0-	32	1	683	3	N	-0-					-0-
10	837	N	776	-0-	-61	-0-	37	1	739	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	909	-0-	-52	-0-	58	1	851	3	N	-0-					-0-
06	900	N	877	-0-	-23	-0-	55	1	820	3	N	2	2	8			-0-
							2	9									
07	930	N	846	-0-	-84	-0-	53	1	793	3	N	-0-					-0-
08	899	N	872	-0-	-27	-0-	55	1	817	3	N	-0-					-0-
09	870	N	771	-0-	-99	-0-	45	1	726	3	N	-0-					-0-
*10	875	N	875	-0-	-0-	-0-	55	1	819	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	964	-0-	-28	-0-	62	1	901	3	N	1	1	8			-0-
							1	9									
06	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
07	1023	N	923	-0-	-100	-0-	57	1	866	3	N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-
09	1020	N	978	-0-	-42	-0-	57	1	921	3	N	-0-					-0-
*10	963	N	963	-0-	-0-	-0-	60	1	903	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	784	-0-	-84	-0-	46	1	738	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
07	775	N	577	-0-	-198	-0-	32	1	545	3	N	-0-					-0-
08	775	N	620	-0-	-155	-0-	35	1	585	3	N	-0-					-0-
09	690	N	611	-0-	-79	-0-	33	1	578	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	31	1	508	3	N	2	2	8			-0-
							2	9									

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	47	1	935	3	N	3	3	8			-0-
							3	9									
07	992	N	907	-0-	-85	-0-	43	1	864	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	57	1	1088	3	N	-0-					-0-
09	990	N	845	-0-	-145	-0-	42	1	803	3	N	-0-					-0-
10	899	N	719	-0-	-180	-0-	33	1	685	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	787	-0-	-50	-0-	36	1	750	3	N	1	1	8			-0-
							1	9									
06	870	N	758	-0-	-112	-0-	36	1	722	3	N	-0-					-0-
07	837	N	833	-0-	-4	-0-	40	1	793	3	N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	39	1	733	3	N	-0-					-0-
10	837	N	820	-0-	-17	-0-	37	1	783	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	57	1	826	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	56	1	840	3	N	-0-					-0-
07	930	N	750	-0-	-180	-0-	47	1	703	3	N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	59	1	870	3	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-
*10	929	N	929	-0-	-0-	-0-	58	1	871	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1448	-0-	-9	-0-	93	1	1355	3	N	-0-					-0-
06	1440	N	1385	-0-	-55	-0-	87	1	1298	3	N	-0-					-0-
07	1457	N	1148	-0-	-309	-0-	71	1	1077	3	N	-0-					-0-
08	1457	N	1448	-0-	-9	-0-	91	1	1357	3	N	-0-					-0-
09	1380	N	1379	-0-	-1	-0-	80	1	1299	3	N	-0-					-0-
*10	1338	N	1338	-0-	-0-	-0-	84	1	1253	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	56	1	823	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	49	1	722	3	N	2	2	8			-0-
							2	9									
07	837	N	762	-0-	-75	-0-	47	1	715	3	N	-0-					-0-
08	868	N	796	-0-	-72	-0-	50	1	746	3	N	-0-					-0-
09	780	N	742	-0-	-38	-0-	43	1	699	3	N	-0-					-0-
10	775	N	745	-0-	-30	-0-	47	1	698	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	26	1	522	3	N	-0-					-0-
08	558	N	488	-0-	-70	-0-	24	1	464	3	N	-0-					-0-
09	630	N	438	-0-	-192	-0-	22	1	416	3	N	-0-					-0-
10	558	N	554	-0-	-4	-0-	25	1	529	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	858	-0-	-10	-0-	55	1	803	3	N	-0-					-0-
06	930	N	876	-0-	-54	-0-	55	1	820	3	N	1	1	8			-0-
							1	9									
07	992	N	752	-0-	-240	-0-	47	1	703	3	N	2	2	8			-0-
							2	9									
08	889	N	889	-0-	-0-	-0-	56	1	832	3	N	1	1	8			-0-
							1	9									
09	870	N	721	-0-	-149	-0-	42	1	679	3	N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	54	1	807	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0-	-0-	67	1	1392	3	N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	65	1	1302	3	N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	70	1	1337	3	N	-0-					-0-
09	1380	N	1066	-0-	-314	-0-	54	1	1012	3	N	-0-					-0-
10	1333	N	1213	-0-	-120	-0-	55	1	1158	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

05	806	N	761	-0-	-45	-0-	37	1	724	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
08	775	N	738	-0-	-37	-0-	34	1	704	3	N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	26	1	563	3	N	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

05	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-
06	660	N	513	-0-	-147	-0-	24	1	489	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	39	1	803	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	25	1	531	3	N	-0-					-0-
10	806	N	648	-0-	-158	-0-	31	1	616	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

05	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
06	1050	N	965	-0-	-85	-0-	46	1	919	3	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	53	1	1055	3	N	-0-					-0-
08	1147	N	1093	-0-	-54	-0-	54	1	1039	3	N	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	52	1	979	3	N	-0-					-0-
10	1116	N	874	-0-	-242	-0-	40	1	834	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

05	713	N	656	-0-	-57	-0-	38	1	617	3	N	1	1	8			-0-
							1	9									
06	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

05	706	N	706	-0-	-0-	-0-	45	1	661	3	N	-0-					-0-
06	750	N	644	-0-	-106	-0-	38	1	606	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	36	1	579	3	N	-0-					-0-
08	713	N	665	-0-	-48	-0-	40	1	625	3	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	39	1	635	3	N	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	859	-0-	-164	-0-	42	1	817	3	N	-0-					-0-
06	990	N	853	-0-	-137	-0-	39	1	814	3	N	-0-					-0-
07	899	N	808	-0-	-91	-0-	37	1	771	3	N	-0-					-0-
08	868	N	756	-0-	-112	-0-	35	1	721	3	N	-0-					-0-
09	840	N	737	-0-	-103	-0-	33	1	704	3	N	-0-					-0-
10	806	N	743	-0-	-63	-0-	35	1	708	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1647	-0-	-244	-0-	106	1	1541	3	N	-0-					-0-
06	1770	N	1681	-0-	-89	-0-	106	1	1575	3	N	-0-					-0-
07	1829	N	1341	-0-	-488	-0-	83	1	1258	3	N	-0-					-0-
08	1643	N	1606	-0-	-37	-0-	101	1	1505	3	N	-0-					-0-
09	1680	N	1585	-0-	-95	-0-	92	1	1493	3	N	-0-					-0-
*10	1649	N	1649	-0-	-0-	-0-	103	1	1546	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	783	-0-	-178	-0-	38 1	1 9	744	3	N	1	1	8			-0-
06	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	45	1	925	3	N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	39	1	836	3	N	-0-					-0-
10	837	N	792	-0-	-45	-0-	38	1	754	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1003	-0-	-20	-0-	49 1	1 9	953	3	N	1	1	8			-0-
06	978	N	978	-0-	-0-	-0-	45	1	933	3	N	-0-					-0-
07	961	N	956	-0-	-5	-0-	44	1	912	3	N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	49	1	1011	3	N	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	46	1	985	3	N	-0-					-0-
*10	1036	N	1036	-0-	-0-	-0-	49	1	987	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1129	-0-	-49	-0-	52	1	1077	3	N	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	55	1	1107	3	N	-0-					-0-
07	1178	N	1111	-0-	-67	-0-	53	1	1058	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	53	1	1017	3	N	-0-					-0-
09	1170	N	868	-0-	-302	-0-	44	1	824	3	N	-0-					-0-
10	1116	N	963	-0-	-153	-0-	44	1	919	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	41	1	833	3	N	-0-					-0-
09	810	N	769	-0-	-41	-0-	34	1	735	3	N	-0-					-0-
10	775	N	713	-0-	-62	-0-	34	1	679	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	34	1	654	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	29	1	605	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	31	1	654	3	N	-0-					-0-
10	682	N	674	-0-	-8	-0-	32	1	642	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	510	N	462	-0-	-48	-0-	22	1	437	3	N	3	3	8			-0-
							3	9									
07	527	N	418	-0-	-109	-0-	20	1	398	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-
09	450	N	365	-0-	-85	-0-	18	1	347	3	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	34	1	679	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
08	930	N	762	-0-	-168	-0-	38	1	724	3	N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	50	1	952	3	N	-0-					-0-
*10	905	N	905	-0-	-0-	-0-	41	1	864	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	38	1	785	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	38	1	774	3	N	-0-					-0-
08	837	N	771	-0-	-66	-0-	36	1	735	3	N	-0-					-0-
09	810	N	785	-0-	-25	-0-	35	1	750	3	N	-0-					-0-
10	806	N	793	-0-	-13	-0-	38	1	755	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	756	-0-	-50	-0-	37	1	719	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	49	1	1003	3	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	35	1	710	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-
09	720	N	560	-0-	-160	-0-	30	1	530	3	N	-0-					-0-
10	744	N	672	-0-	-72	-0-	38	1	634	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-
08	589	N	568	-0-	-21	-0-	36	1	532	3	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	27	1	434	3	N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	36	1	545	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

05	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	14	1	214	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

05	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					-0-
10	527	N	439	-0-	-88	-0-	27	1	412	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

05	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
08	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	19	1	398	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	20	1	398	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

05	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	25	1	513	3	N	3	3	8			-0-
							3	9									
07	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

05	341	N	296	-0-	-45	-0-	19	1	271	3	N	5	5	8			-0-
							6	9									
06	330	N	322	-0-	-8	-0-	20	1	302	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	17	1	260	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	15	1	214	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
09	330	N	255	-0-	-75	-0-	15	1	240	3	N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
09	210	N	166	-0-	-44	-0-	10	1	156	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

05	930	N	656	-0-	-274	-0-	30	1	626	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	28	1	559	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	32	1	647	3	N	-0-					-0-
08	651	N	494	-0-	-157	-0-	24	1	470	3	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	33	1	621	3	N	-0-					-0-
10	682	N	607	-0-	-75	-0-	28	1	579	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

05	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	37	1	741	3	N	-0-					-0-
08	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	34	1	652	3	N	-0-					-0-
10	775	N	689	-0-	-86	-0-	31	1	658	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

05	744	N	741	-0-	-3	-0-	34	1	707	3	N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-					-0-
07	806	N	747	-0-	-59	-0-	36	1	711	3	N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	38	1	734	3	N	-0-					-0-
09	810	N	565	-0-	-245	-0-	28	1	537	3	N	-0-					-0-
10	744	N	699	-0-	-45	-0-	32	1	667	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
07	651	N	517	-0-	-134	-0-	25	1	492	3	N	-0-					-0-
08	713	N	496	-0-	-217	-0-	25	1	471	3	N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	36	1	676	3	N	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

05	713	N	675	-0-	-38	-0-	33	1	642	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
07	744	N	650	-0-	-94	-0-	30	1	620	3	N	-0-					-0-
08	682	N	621	-0-	-61	-0-	29	1	592	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	30	1	637	3	N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	33	1	654	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-					-0-
07	682	N	546	-0-	-136	-0-	30	1	516	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1133	-0-	-169	-0-	66	1	1067	3	N	-0-					-0-
06	1260	N	1181	-0-	-79	-0-	67	1	1114	3	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	60	1	1019	3	N	-0-					-0-
08	1147	N	1130	-0-	-17	-0-	64	1	1066	3	N	-0-					-0-
09	1170	N	1052	-0-	-118	-0-	57	1	995	3	N	-0-					-0-
*10	1099	N	1099	-0-	-0-	-0-	63	1	1036	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	39	1	800	3	N	1	1	8			-0-
							1	9									
06	960	N	728	-0-	-232	-0-	35	1	693	3	N	-0-					-0-
07	961	N	841	-0-	-120	-0-	40	1	801	3	N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	45	1	863	3	N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	42	1	794	3	N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	38	1	802	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	32	1	538	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	33	1	562	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	871	-0-	-90	-0-	51	1	820	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	51	1	854	3	N	-0-					-0-
07	992	N	882	-0-	-110	-0-	49	1	833	3	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	53	1	892	3	N	-0-					-0-
09	900	N	869	-0-	-31	-0-	47	1	822	3	N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	57	1	932	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1238	-0-	-126	-0-	79	1	1158	3	N	1	1	8			-0-
							1	9									
06	1290	N	1284	-0-	-6	-0-	81	1	1203	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	74	1	1121	3	N	-0-					-0-
08	1329	N	1329	-0-	-0-	-0-	84	1	1244	3	N	1	1	8			-0-
							1	9									
09	1290	N	1202	-0-	-88	-0-	70	1	1132	3	N	-0-					-0-
*10	1300	N	1300	-0-	-0-	-0-	81	1	1219	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-
06	840	N	737	-0-	-103	-0-	35	1	702	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	37	1	732	3	N	-0-					-0-
08	775	N	747	-0-	-28	-0-	37	1	710	3	N	-0-					-0-
09	750	N	715	-0-	-35	-0-	36	1	679	3	N	-0-					-0-
10	775	N	768	-0-	-7	-0-	35	1	733	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	843	-0-	-56	-0-	41	1	802	3	N	-0-					-0-
06	870	N	810	-0-	-60	-0-	37	1	773	3	N	-0-					-0-
07	899	N	769	-0-	-130	-0-	36	1	733	3	N	-0-					-0-
08	837	N	767	-0-	-70	-0-	36	1	731	3	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	34	1	733	3	N	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	39	1	787	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	884	-0-	-77	-0-	43	1	841	3	N	-0-					-0-
06	900	N	808	-0-	-92	-0-	37	1	771	3	N	-0-					-0-
07	930	N	794	-0-	-136	-0-	37	1	757	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	41	1	843	3	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	38	1	813	3	N	-0-					-0-
*10	901	N	901	-0-	-0-	-0-	43	1	858	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
07	403	N	176	-0-	-227	-0-	11	1	165	3	N	-0-					-0-
08	372	N	305	-0-	-67	-0-	19	1	286	3	N	-0-					-0-
09	360	N	271	-0-	-89	-0-	16	1	255	3	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	253	-0-	-398	-0-	16	1	237	3	N	-0-					-0-
06	630	N	133	-0-	-497	-0-	8	1	125	3	N	-0-					-0-
07	465	N	10	-0-	-455	-0-	1	1	9	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	30	1	445	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	43	1	661	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	887	-0-	-43	-0-	41	1	846	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	41	1	814	3	N	-0-					-0-
07	1023	N	850	-0-	-173	-0-	40	1	810	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	43	1	824	3	N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	44	1	835	3	N	-0-					-0-
*10	882	N	882	-0-	-0-	-0-	40	1	842	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
07	1457	N	708	-0-	-749	-0-	34	1	674	3	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-
09	930	N	682	-0-	-248	-0-	34	1	648	3	N	-0-					-0-
10	713	N	680	-0-	-33	-0-	31	1	649	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

05	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	25	1	521	3	N	-0-					-0-
07	589	N	522	-0-	-67	-0-	24	1	498	3	N	-0-					-0-
08	558	N	470	-0-	-88	-0-	22	1	448	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	25	1	501	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

05	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	24	1	496	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	22	1	448	3	N	-0-					-0-
08	527	N	383	-0-	-144	-0-	18	1	365	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	22	1	471	3	N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

05	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

05	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-					-0-
06	810	N	729	-0-	-81	-0-	41	1	688	3	N	-0-					-0-
07	806	N	690	-0-	-116	-0-	38	1	652	3	N	-0-					-0-
08	744	N	704	-0-	-40	-0-	40	1	664	3	N	-0-					-0-
09	720	N	642	-0-	-78	-0-	35	1	607	3	N	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	44	1	721	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

05	837	N	783	-0-	-54	-0-	38	1	745	3	N	-0-					-0-
06	780	N	767	-0-	-13	-0-	35	1	732	3	N	-0-					-0-
07	806	N	755	-0-	-51	-0-	35	1	720	3	N	-0-					-0-
08	775	N	756	-0-	-19	-0-	35	1	721	3	N	-0-					-0-
09	780	N	741	-0-	-39	-0-	33	1	708	3	N	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	35	1	712	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	816	-0-	-52	-0-	48	1	767	3	N	1	1	8			-0-
							1	9									
06	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	45	1	763	3	N	1	1	8			-0-
							1	9									
08	806	N	761	-0-	-45	-0-	43	1	718	3	N	-0-					-0-
09	840	N	712	-0-	-128	-0-	38	1	674	3	N	-0-					-0-
10	806	N	785	-0-	-21	-0-	45	1	740	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	894	-0-	-67	-0-	44	1	850	3	N	-0-					-0-
06	900	N	868	-0-	-32	-0-	40	1	828	3	N	-0-					-0-
07	930	N	816	-0-	-114	-0-	38	1	778	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	41	1	842	3	N	1	1	8			-0-
							1	9									
09	870	N	840	-0-	-30	-0-	37	1	803	3	N	-0-					-0-
*10	900	N	900	-0-	-0-	-0-	43	1	857	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	599	-0-	-52	-0-	35	1	564	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	35	1	582	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	32	1	535	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	34	1	564	3	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	35	1	608	3	N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	551	-0-	-38	-0-	27	1	523	3	N	1	1	8			-0-
							1	9									
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	25	1	514	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	26	1	525	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	770	-0-	-98	-0-	45	1	725	3	N	-0-					-0-
06	810	N	787	-0-	-23	-0-	44	1	743	3	N	-0-					-0-
07	806	N	750	-0-	-56	-0-	42	1	708	3	N	-0-					-0-
08	775	N	673	-0-	-102	-0-	38	1	635	3	N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	45	1	789	3	N	-0-					-0-
*10	774	N	774	-0-	-0-	-0-	44	1	730	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	466	-0-	-123	-0-	30	1	436	3	N	-0-					-0-
06	570	N	424	-0-	-146	-0-	27	1	397	3	N	-0-					-0-
07	527	N	332	-0-	-195	-0-	21	1	311	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
09	420	N	371	-0-	-49	-0-	21	1	350	3	N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	600	-0-	-20	-0-	35	1	565	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	35	1	581	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	33	1	559	3	N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	35	1	584	3	N	-0-					-0-
09	630	N	587	-0-	-43	-0-	32	1	555	3	N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	27	1	396	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	21	1	318	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	22	1	352	3	N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	46	1	946	3	N	3	3	8			-0-
							3	9									
07	992	N	950	-0-	-42	-0-	44	1	906	3	N	-0-					-0-
08	992	N	943	-0-	-49	-0-	44	1	899	3	N	-0-					-0-
09	990	N	931	-0-	-59	-0-	42	1	889	3	N	-0-					-0-
10	961	N	957	-0-	-4	-0-	45	1	912	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	26	1	550	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-
08	589	N	550	-0-	-39	-0-	26	1	523	3	N	1	1	8			-0-
							1	9									
09	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
10	558	N	549	-0-	-9	-0-	26	1	523	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	78	1	1303	3	N	1	1	8			-0-
							1	9									
09	1456	N	1456	-0-	-0-	-0-	78	1	1378	3	N	-0-					-0-
*10	1586	N	1586	-0-	-0-	-0-	91	1	1494	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54	-0-	42	1	617	3	N	-0-					-0-
06	840	N	782	-0-	-58	-0-	49	1	733	3	N	-0-					-0-
07	744	N	521	-0-	-223	-0-	32	1	489	3	N	-0-					-0-
08	651	N	462	-0-	-189	-0-	29	1	433	3	N	-0-					-0-
09	780	N	512	-0-	-268	-0-	30	1	482	3	N	-0-					-0-
10	527	N	496	-0-	-31	-0-	31	1	465	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1057	-0-	-307	-0-	68	1	989	3	N	-0-					-0-
06	1140	N	1076	-0-	-64	-0-	68	1	1008	3	N	-0-					-0-
07	1116	N	995	-0-	-121	-0-	62	1	933	3	N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	67	1	996	3	N	-0-					-0-
09	1080	N	936	-0-	-144	-0-	54	1	880	3	N	2	2	8			-0-
							2	9									
*10	995	N	995	-0-	-0-	-0-	62	1	933	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

05	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
07	496	N	437	-0-	-59	-0-	27	1	410	3	N	-0-					-0-
08	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	25	1	403	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

05	992	N	860	-0-	-132	-0-	55	1	805	3	N	-0-					-0-
06	960	N	886	-0-	-74	-0-	56	1	830	3	N	-0-					-0-
07	961	N	621	-0-	-340	-0-	39	1	582	3	N	-0-					-0-
08	868	N	661	-0-	-207	-0-	42	1	619	3	N	-0-					-0-
09	900	N	741	-0-	-159	-0-	43	1	698	3	N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

05	961	N	879	-0-	-82	-0-	41	1	838	3	N	-0-					-0-
06	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
07	868	N	838	-0-	-30	-0-	40	1	797	3	N	1	1	8			-0-
							1	9									
08	868	N	827	-0-	-41	-0-	41	1	786	3	N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	42	1	802	3	N	-0-					-0-
10	837	N	792	-0-	-45	-0-	36	1	756	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

05	961	N	890	-0-	-71	-0-	57	1	832	3	N	1	1	8			-0-
							1	9									
06	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					-0-
07	961	N	773	-0-	-188	-0-	48	1	725	3	N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	58	1	865	3	N	-0-					-0-
09	930	N	874	-0-	-56	-0-	51	1	823	3	N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	56	1	839	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

05	1209	N	1039	-0-	-170	-0-	67	1	971	3	N	1	1	8			-0-
							1	9									
06	1170	N	1111	-0-	-59	-0-	70	1	1041	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	61	1	926	3	N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	60	1	890	3	N	-0-					-0-
09	1110	N	862	-0-	-248	-0-	50	1	812	3	N	-0-					-0-
10	992	N	858	-0-	-134	-0-	54	1	804	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2045	N	2045	-0-	-0-	-0-	131	1	1913	3	N	1	1	8			-0-
							1	9									
06	2109	N	2109	-0-	-0-	-0-	133	1	1976	3	N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	122	1	1836	3	N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	128	1	1903	3	N	-0-					-0-
09	1906	N	1906	-0-	-0-	-0-	110	1	1796	3	N	-0-					-0-
*10	1961	N	1961	-0-	-0-	-0-	123	1	1838	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
06	1230	N	737	-0-	-493	-0-	43	1	687	3	N	6	6	8			-0-
							7	9									
07	899	N	716	-0-	-183	-0-	42	1	674	3	N	-0-					-0-
08	806	N	549	-0-	-257	-0-	33	1	516	3	N	-0-					-0-
09	750	N	693	-0-	-57	-0-	40	1	653	3	N	-0-					-0-
*10	1043	N	1043	-0-	-0-	-0-	64	1	979	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	891	-0-	-70	-0-	41	1	850	3	N	-0-					-0-
06	900	N	871	-0-	-29	-0-	42	1	829	3	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	42	1	840	3	N	-0-					-0-
08	899	N	873	-0-	-26	-0-	43	1	830	3	N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	44	1	836	3	N	-0-					-0-
10	868	N	860	-0-	-8	-0-	39	1	821	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1103	-0-	-75	-0-	51	1	1051	3	N	1	1	8			-0-
							1	9									
06	1073	N	1073	-0-	-0-	-0-	51	1	1022	3	N	-0-					-0-
07	1116	N	1058	-0-	-58	-0-	50	1	1008	3	N	-0-					-0-
08	1116	N	1054	-0-	-62	-0-	52	1	1002	3	N	-0-					-0-
09	1080	N	1036	-0-	-44	-0-	52	1	984	3	N	-0-					-0-
10	1054	N	986	-0-	-68	-0-	45	1	941	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	927	-0-	-96	-0-	45	1	882	3	N	-0-					-0-
06	960	N	918	-0-	-42	-0-	42	1	876	3	N	-0-					-0-
07	961	N	826	-0-	-135	-0-	38	1	788	3	N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	43	1	888	3	N	-0-					-0-
09	930	N	871	-0-	-59	-0-	39	1	832	3	N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	42	1	851	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2366	N	2366	-0-	-0-	-0-	152	1	2213	3	N	1	1	8			-0-
							1	9									
06	2641	N	2641	-0-	-0-	-0-	166	1	2475	3	N	-0-					-0-
07	2419	N	2419	-0-	-0-	-0-	150	1	2269	3	N	-0-					-0-
08	2464	N	2464	-0-	-0-	-0-	156	1	2308	3	N	-0-					-0-
09	2309	N	2309	-0-	-0-	-0-	134	1	2175	3	N	-0-					-0-
*10	2258	N	2258	-0-	-0-	-0-	141	1	2117	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	26	1	531	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	27	1	541	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	840	-0-	-121	-0-	39	1	801	3	N	-0-					-0-
06	900	N	825	-0-	-75	-0-	39	1	786	3	N	-0-					-0-
07	868	N	803	-0-	-65	-0-	38	1	765	3	N	-0-					-0-
08	837	N	810	-0-	-27	-0-	40	1	770	3	N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	43	1	815	3	N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	40	1	834	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	907	-0-	-54	-0-	58	1	848	3	N	1	1	8			-0-
							1	9									
06	900	N	859	-0-	-41	-0-	50	1	806	3	N	3	3	8			-0-
							3	9									
07	899	N	761	-0-	-138	-0-	45	1	716	3	N	-0-					-0-
08	899	N	715	-0-	-184	-0-	43	1	672	3	N	-0-					-0-
09	870	N	846	-0-	-24	-0-	49	1	796	3	N	1	1	8			-0-
							1	9									
*10	844	N	844	-0-	-0-	-0-	52	1	792	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	40	-0-	-363	-0-	3	1	37	3	N	-0-					-0-
06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	186	N	19	-0-	-167	-0-	1	1	18	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	474	-0-	-53	-0-	22	1	452	3	N	-0-					-0-
06	510	N	484	-0-	-26	-0-	23	1	461	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	27	1	510	3	N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1096	-0-	-51	-0-	70	1	1025	3	N	1	1	8			-0-
							1	9									
06	1113	N	1113	-0-	-0-	-0-	70	1	1043	3	N	-0-					-0-
07	1147	N	1052	-0-	-95	-0-	65	1	987	3	N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	71	1	1052	3	N	-0-					-0-
09	1110	N	1059	-0-	-51	-0-	61	1	998	3	N	-0-					-0-
*10	1087	N	1087	-0-	-0-	-0-	68	1	1019	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-					-0-
07	682	N	518	-0-	-164	-0-	31	1	487	3	N	-0-					-0-
08	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	35	1	536	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1018	-0-	-67	-0-	65	1	952	3	N	1	1	8			-0-
							1	9									
06	1050	N	1035	-0-	-15	-0-	65	1	970	3	N	-0-					-0-
07	1085	N	971	-0-	-114	-0-	60	1	911	3	N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-
09	1050	N	989	-0-	-61	-0-	57	1	932	3	N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	64	1	957	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	480	N	446	-0-	-34	-0-	28	1	418	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	27	1	404	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
09	450	N	408	-0-	-42	-0-	24	1	384	3	N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	30	1	454	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	8			-0-
							1	9									
06	240	N	210	-0-	-30	-0-	13	1	197	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	914	-0-	-202	-0-	59	1	855	3	N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	63	1	933	3	N	-0-					-0-
07	1023	N	840	-0-	-183	-0-	52	1	788	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	61	1	909	3	N	-0-					-0-
09	990	N	933	-0-	-57	-0-	54	1	879	3	N	-0-					-0-
*10	956	N	956	-0-	-0-	-0-	60	1	896	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1014	-0-	-133	-0-	47	1	967	3	N	-0-					-0-
06	1050	N	977	-0-	-73	-0-	47	1	930	3	N	-0-					-0-
07	1116	N	983	-0-	-133	-0-	47	1	936	3	N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	52	1	990	3	N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	54	1	1019	3	N	-0-					-0-
*10	1076	N	1076	-0-	-0-	-0-	49	1	1027	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1040	-0-	-107	-0-	67	1	973	3	N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	67	1	997	3	N	-0-					-0-
07	1116	N	921	-0-	-195	-0-	57	1	864	3	N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	66	1	975	3	N	-0-					-0-
09	1050	N	999	-0-	-51	-0-	58	1	941	3	N	-0-					-0-
*10	1033	N	1033	-0-	-0-	-0-	65	1	967	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	638	-0-	-137	-0-	41	1	597	3	N	-0-					-0-
06	780	N	697	-0-	-83	-0-	44	1	653	3	N	-0-					-0-
07	744	N	606	-0-	-138	-0-	38	1	568	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
09	690	N	649	-0-	-41	-0-	38	1	611	3	N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	42	1	632	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	875	-0-	-86	-0-	56	1	819	3	N	-0-					-0-
06	900	N	893	-0-	-7	-0-	56	1	837	3	N	-0-					-0-
07	930	N	821	-0-	-109	-0-	51	1	770	3	N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	56	1	829	3	N	-0-					-0-
09	900	N	828	-0-	-72	-0-	48	1	780	3	N	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	53	1	793	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1687	-0-	-80	-0-	78	1	1609	3	N	-0-					-0-
06	1680	N	1619	-0-	-61	-0-	77	1	1542	3	N	-0-					-0-
07	1767	N	1619	-0-	-148	-0-	77	1	1542	3	N	-0-					-0-
08	1674	N	1585	-0-	-89	-0-	78	1	1507	3	N	-0-					-0-
09	1620	N	1598	-0-	-22	-0-	80	1	1518	3	N	-0-					-0-
10	1612	N	1569	-0-	-43	-0-	71	1	1498	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	742	-0-	-95	-0-	48	1	694	3	N	-0-					-0-
06	810	N	751	-0-	-59	-0-	47	1	704	3	N	-0-					-0-
07	806	N	680	-0-	-126	-0-	42	1	638	3	N	-0-					-0-
08	744	N	729	-0-	-15	-0-	46	1	683	3	N	-0-					-0-
09	750	N	691	-0-	-59	-0-	40	1	651	3	N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	44	1	664	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1140	-0-	-131	-0-	73	1	1067	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	72	1	1068	3	N	-0-					-0-
07	1209	N	1106	-0-	-103	-0-	69	1	1037	3	N	-0-					-0-
08	1147	N	1144	-0-	-3	-0-	72	1	1072	3	N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	64	1	1037	3	N	-0-					-0-
*10	1150	N	1150	-0-	-0-	-0-	72	1	1078	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	693	-0-	-144	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									
06	780	N	680	-0-	-100	-0-	43	1	637	3	N	-0-					-0-
07	713	N	651	-0-	-62	-0-	40	1	611	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	42	1	627	3	N	-0-					-0-
09	690	N	643	-0-	-47	-0-	37	1	606	3	N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	43	1	649	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1359	-0-	-191	-0-	63	1	1296	3	N	-0-					-0-
06	1440	N	1339	-0-	-101	-0-	64	1	1275	3	N	-0-					-0-
07	1426	N	1362	-0-	-64	-0-	65	1	1297	3	N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	68	1	1313	3	N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	70	1	1314	3	N	-0-					-0-
*10	1459	N	1459	-0-	-0-	-0-	66	1	1393	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	34	1	696	3	N	-0-					-0-
06	750	N	731	-0-	-19	-0-	35	1	696	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	34	1	680	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	36	1	690	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	35	1	664	3	N	-0-					-0-
10	713	N	680	-0-	-33	-0-	31	1	649	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	23	1	439	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	693	-0-	-82	-0-	34	1	659	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	33	1	692	3	N	-0-					-0-
07	775	N	670	-0-	-105	-0-	31	1	639	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	32	1	653	3	N	-0-					-0-
09	720	N	664	-0-	-56	-0-	30	1	634	3	N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	33	1	654	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1380	-0-	-201	-0-	89	1	1290	3	N	1	1	8			-0-
							1	9									
06	1470	N	1392	-0-	-78	-0-	88	1	1304	3	N	-0-					-0-
07	1488	N	1305	-0-	-183	-0-	81	1	1224	3	N	-0-					-0-
08	1395	N	1372	-0-	-23	-0-	87	1	1285	3	N	-0-					-0-
09	1380	N	1331	-0-	-49	-0-	77	1	1254	3	N	-0-					-0-
10	1302	N	1300	-0-	-2	-0-	81	1	1219	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1184	-0-	-87	-0-	55	1	1129	3	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	59	1	1173	3	N	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	57	1	1139	3	N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	60	1	1145	3	N	-0-					-0-
09	1230	N	1207	-0-	-23	-0-	61	1	1146	3	N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	55	1	1153	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1495	N	1495	-0-	-0-	-0-	73	1	1421	3	N	1	1	8			-0-
							1	9									
06	1479	N	1479	-0-	-0-	-0-	68	1	1411	3	N	-0-					-0-
07	1395	N	1320	-0-	-75	-0-	61	1	1259	3	N	-0-					-0-
08	1488	N	1430	-0-	-58	-0-	67	1	1363	3	N	-0-					-0-
09	1470	N	1420	-0-	-50	-0-	63	1	1356	3	N	1	1	8			-0-
							1	9									
*10	1409	N	1409	-0-	-0-	-0-	67	1	1342	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1440	-0-	-110	-0-	70	1	1370	3	N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	64	1	1338	3	N	-0-					-0-
07	1488	N	1338	-0-	-150	-0-	62	1	1276	3	N	-0-					-0-
08	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-
09	1410	N	1297	-0-	-113	-0-	58	1	1238	3	N	1	1	8			-0-
							1	9									
10	1333	N	1331	-0-	-2	-0-	63	1	1268	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1001	-0-	-84	-0-	46	1	955	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	47	1	931	3	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	47	1	938	3	N	-0-					-0-
08	992	N	978	-0-	-14	-0-	48	1	930	3	N	-0-					-0-
09	990	N	979	-0-	-11	-0-	49	1	930	3	N	-0-					-0-
10	992	N	960	-0-	-32	-0-	44	1	916	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26	-0-	46	1	888	3	N	1	1	8			-0-
							1	9									
06	905	N	905	-0-	-0-	-0-	42	1	863	3	N	-0-					-0-
07	961	N	887	-0-	-74	-0-	41	1	846	3	N	-0-					-0-
08	930	N	885	-0-	-45	-0-	41	1	844	3	N	-0-					-0-
09	900	N	864	-0-	-36	-0-	39	1	825	3	N	-0-					-0-
10	899	N	890	-0-	-9	-0-	42	1	848	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	593	-0-	-523	-0-	29	1	563	3	N	1	1	8			-0-
							1	9									
06	1050	N	819	-0-	-231	-0-	38	1	781	3	N	-0-					-0-
07	1085	N	608	-0-	-477	-0-	28	1	580	3	N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	54	1	1098	3	N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	46	1	982	3	N	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	52	1	1048	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	716	-0-	-90	-0-	42	1	674	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	42	1	706	3	N	10	10	8			-0-
							11	9									
07	771	N	771	-0-	-0-	-0-	43	1	728	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	46	1	764	3	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	43	1	748	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	43	1	707	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1325	-0-	-132	-0-	65	1	1259	3	N	1	1	8			-0-
							1	9									
06	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
07	1457	N	1203	-0-	-254	-0-	56	1	1147	3	N	-0-					-0-
08	1333	N	1216	-0-	-117	-0-	57	1	1159	3	N	-0-					-0-
09	1320	N	1211	-0-	-109	-0-	54	1	1157	3	N	-0-					-0-
*10	1259	N	1259	-0-	-0-	-0-	60	1	1199	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1119	-0-	-59	-0-	65	1	1054	3	N	-0-					-0-
06	1260	N	945	-0-	-315	-0-	53	1	892	3	N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	63	1	1064	3	N	-0-					-0-
08	1116	N	1113	-0-	-3	-0-	63	1	1050	3	N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	62	1	1087	3	N	-0-					-0-
*10	1183	N	1183	-0-	-0-	-0-	68	1	1115	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	27	1	442	3	N	1	1	8			-0-
							1	9									
06	533	N	533	-0-	-0-	-0-	30	1	502	3	N	1	1	8			-0-
							1	9									
07	567	N	567	-0-	-0-	-0-	32	1	534	3	N	1	1	8			-0-
							1	9									
08	610	N	610	-0-	-0-	-0-	34	1	575	3	N	1	1	8			-0-
							1	9									
09	595	N	595	-0-	-0-	-0-	32	1	563	3	N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	33	1	537	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1550	-0-	-186	-0-	91	1	1459	3	N	-0-					-0-
06	1710	N	1342	-0-	-368	-0-	76	1	1266	3	N	-0-					-0-
07	1674	N	1663	-0-	-11	-0-	93	1	1570	3	N	-0-					-0-
08	1550	N	965	-0-	-585	-0-	55	1	910	3	N	-0-					-0-
09	1350	N	388	-0-	-962	-0-	21	1	367	3	N	-0-					-0-
10	1674	N	1125	-0-	-549	-0-	64	1	1061	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2276	-0-	-204	-0-	105	1	2171	3	N	-0-					-0-
06	2370	N	2204	-0-	-166	-0-	105	1	2099	3	N	-0-					-0-
07	2325	N	2147	-0-	-178	-0-	102	1	2045	3	N	-0-					-0-
08	2263	N	2033	-0-	-230	-0-	101	1	1932	3	N	-0-					-0-
09	2255	N	2255	-0-	-0-	-0-	113	1	2142	3	N	-0-					-0-
*10	2263	N	2263	-0-	-0-	-0-	103	1	2160	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									
06	369	N	369	-0-	-0-	-0-	17	1	351	3	N	1	1	8			-0-
							1	9									
07	310	N	251	-0-	-59	-0-	12	1	238	3	N	1	1	8			-0-
							1	9									
08	403	N	292	-0-	-111	-0-	14	1	278	3	N	-0-					-0-
09	360	N	237	-0-	-123	-0-	11	1	226	3	N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	794	-0-	-12	-0-	51	1	743	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	806	N	744	-0-	-62	-0-	44	1	700	3	N	-0-					-0-
08	806	N	726	-0-	-80	-0-	44	1	682	3	N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	45	1	725	3	N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	50	1	765	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	799	-0-	-69	-0-	37	1	761	3	N	1	1	8			-0-
							1	9									
06	810	N	776	-0-	-34	-0-	37	1	739	3	N	-0-					-0-
07	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
08	806	N	768	-0-	-38	-0-	38	1	730	3	N	-0-					-0-
09	780	N	761	-0-	-19	-0-	38	1	723	3	N	-0-					-0-
*10	779	N	779	-0-	-0-	-0-	35	1	744	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1467	-0-	-176	-0-	86	1	1381	3	N	-0-					-0-
06	1620	N	1542	-0-	-78	-0-	87	1	1455	3	N	-0-					-0-
07	1581	N	1546	-0-	-35	-0-	86	1	1460	3	N	-0-					-0-
08	1549	N	1549	-0-	-0-	-0-	88	1	1461	3	N	-0-					-0-
09	1530	N	1496	-0-	-34	-0-	80	1	1416	3	N	-0-					-0-
10	1550	N	1534	-0-	-16	-0-	88	1	1446	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	908	-0-	-84	-0-	53	1	855	3	N	-0-					-0-
06	960	N	855	-0-	-105	-0-	48	1	807	3	N	-0-					-0-
07	868	N	722	-0-	-146	-0-	40	1	682	3	N	-0-					-0-
08	899	N	891	-0-	-8	-0-	50	1	841	3	N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	50	1	876	3	N	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	52	1	857	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	955	-0-	-99	-0-	56	1	898	3	N	1	1	8			-0-
							1	9									
06	1020	N	971	-0-	-49	-0-	55	1	916	3	N	-0-					-0-
07	1023	N	915	-0-	-108	-0-	51	1	864	3	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	55	1	911	3	N	-0-					-0-
09	960	N	952	-0-	-8	-0-	51	1	901	3	N	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	55	1	910	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	869	-0-	-61	-0-	43	1	826	3	N	-0-					-0-
06	870	N	858	-0-	-12	-0-	39	1	819	3	N	-0-					-0-
07	930	N	780	-0-	-150	-0-	36	1	744	3	N	-0-					-0-
08	868	N	787	-0-	-81	-0-	37	1	750	3	N	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	53	1	1127	3	N	-0-					-0-
*10	1064	N	1064	-0-	-0-	-0-	50	1	1014	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	688	-0-	-149	-0-	40	1	648	3	N	-0-					-0-
06	840	N	673	-0-	-167	-0-	38	1	635	3	N	-0-					-0-
07	806	N	589	-0-	-217	-0-	33	1	556	3	N	-0-					-0-
08	682	N	607	-0-	-75	-0-	34	1	573	3	N	-0-					-0-
09	660	N	613	-0-	-47	-0-	33	1	580	3	N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	43	1	714	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	727	-0-	-358	-0-	42	1	685	3	N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	66	1	1101	3	N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	60	1	1021	3	N	1	1	8			-0-
							1	9									
08	1144	N	1144	-0-	-0-	-0-	65	1	1078	3	N	1	1	8			-0-
							1	9									
09	1170	N	1109	-0-	-61	-0-	60	1	1049	3	N	-0-					-0-
10	1085	N	1033	-0-	-52	-0-	59	1	973	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1292	-0-	-134	-0-	60	1	1232	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	60	1	1190	3	N	-0-					-0-
07	1333	N	1254	-0-	-79	-0-	60	1	1194	3	N	-0-					-0-
08	1302	N	1233	-0-	-69	-0-	61	1	1172	3	N	-0-					-0-
09	1260	N	1239	-0-	-21	-0-	62	1	1177	3	N	-0-					-0-
10	1240	N	1230	-0-	-10	-0-	56	1	1174	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	37	1	597	3	N	1	1	8			-0-
							1	9									
06	660	N	559	-0-	-101	-0-	32	1	527	3	N	-0-					-0-
07	651	N	574	-0-	-77	-0-	32	1	542	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	34	1	560	3	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	28	1	501	3	N	-0-					-0-
10	589	N	513	-0-	-76	-0-	29	1	484	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1700	-0-	-67	-0-	79	1	1620	3	N	1	1	8			-0-
							1	9									
06	1650	N	1601	-0-	-49	-0-	76	1	1524	3	N	1	1	8			-0-
							1	9									
07	1511	N	1511	-0-	-0-	-0-	72	1	1439	3	N	-0-					-0-
08	1705	N	1539	-0-	-166	-0-	76	1	1463	3	N	-0-					-0-
09	1590	N	1548	-0-	-42	-0-	78	1	1470	3	N	-0-					-0-
*10	1595	N	1595	-0-	-0-	-0-	72	1	1523	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1074	-0-	-104	-0-	52	1	1016	3	N	5	5	8			-0-
							6	9									
06	1110	N	1071	-0-	-39	-0-	49	1	1020	3	N	2	2	8			-0-
							2	9									
07	1147	N	1038	-0-	-109	-0-	48	1	986	3	N	4	4	8			-0-
							4	9									
08	1085	N	1060	-0-	-25	-0-	49	1	1011	3	N	-0-					-0-
09	1080	N	1042	-0-	-38	-0-	46	1	996	3	N	-0-					-0-
*10	1066	N	1066	-0-	-0-	-0-	50	1	1012	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1256	-0-	-77	-0-	61	1	1194	3	N	1	1	8			-0-
							1	9									
06	1260	N	1194	-0-	-66	-0-	55	1	1139	3	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	59	1	1218	3	N	-0-					-0-
08	1271	N	1230	-0-	-41	-0-	57	1	1173	3	N	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	61	1	1298	3	N	-0-					-0-
*10	1406	N	1406	-0-	-0-	-0-	67	1	1339	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-
06	900	N	864	-0-	-36	-0-	49	1	815	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	47	1	802	3	N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	49	1	813	3	N	-0-					-0-
09	870	N	842	-0-	-28	-0-	45	1	797	3	N	-0-					-0-
10	837	N	768	-0-	-69	-0-	44	1	724	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	597	-0-	-54	-0-	35	1	562	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	34	1	560	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	33	1	560	3	N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-
09	600	N	585	-0-	-15	-0-	31	1	554	3	N	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	35	1	573	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1264	-0-	-286	-0-	58	1	1206	3	N	-0-					-0-
06	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	66	1	1318	3	N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	65	1	1242	3	N	-0-					-0-
09	1410	N	1385	-0-	-25	-0-	70	1	1315	3	N	-0-					-0-
10	1395	N	1338	-0-	-57	-0-	61	1	1277	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	827	-0-	-72	-0-	38	1	789	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	39	1	781	3	N	-0-					-0-
07	837	N	802	-0-	-35	-0-	38	1	764	3	N	-0-					-0-
08	837	N	823	-0-	-14	-0-	41	1	782	3	N	-0-					-0-
09	810	N	782	-0-	-28	-0-	39	1	743	3	N	-0-					-0-
10	806	N	776	-0-	-30	-0-	35	1	741	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	704	-0-	-71	-0-	41	1	663	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	41	1	689	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	39	1	658	3	N	-0-					-0-
08	713	N	633	-0-	-80	-0-	36	1	597	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	37	1	655	3	N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	39	1	648	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	800	-0-	-37	-0-	47	1	753	3	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	47	1	789	3	N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	46	1	787	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	48	1	793	3	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	45	1	793	3	N	-0-					-0-
10	837	N	793	-0-	-44	-0-	45	1	748	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	29	1	485	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	29	1	484	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	30	1	487	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	51	1	999	3	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	48	1	1003	3	N	-0-					-0-
07	1054	N	1016	-0-	-38	-0-	47	1	969	3	N	-0-					-0-
08	1054	N	992	-0-	-62	-0-	46	1	946	3	N	-0-					-0-
09	1050	N	949	-0-	-101	-0-	42	1	907	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	47	1	952	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1171	-0-	-100	-0-	57	1	1114	3	N	-0-					-0-
06	1230	N	1155	-0-	-75	-0-	53	1	1099	3	N	3	3	8			-0-
							3	9									
07	1271	N	1085	-0-	-186	-0-	50	1	1035	3	N	-0-					-0-
08	1178	N	1135	-0-	-43	-0-	53	1	1082	3	N	-0-					-0-
09	1170	N	1137	-0-	-33	-0-	51	1	1086	3	N	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	56	1	1118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1108	-0-	-70	-0-	51	1	1057	3	N	-0-					-0-
06	1140	N	1082	-0-	-58	-0-	52	1	1030	3	N	-0-					-0-
07	1147	N	1043	-0-	-104	-0-	50	1	993	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	53	1	1017	3	N	-0-					-0-
09	1080	N	895	-0-	-185	-0-	45	1	850	3	N	-0-					-0-
10	1054	N	852	-0-	-202	-0-	39	1	813	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

05	1085	N	1019	-0-	-66	-0-	47	1	972	3	N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	49	1	971	3	N	-0-					-0-
07	1054	N	985	-0-	-69	-0-	47	1	938	3	N	-0-					-0-
08	1023	N	991	-0-	-32	-0-	49	1	942	3	N	-0-					-0-
09	1020	N	968	-0-	-52	-0-	49	1	919	3	N	-0-					-0-
10	992	N	971	-0-	-21	-0-	44	1	927	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

05	992	N	942	-0-	-50	-0-	44	1	898	3	N	-0-					-0-
06	1020	N	920	-0-	-100	-0-	44	1	876	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	44	1	887	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	47	1	900	3	N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	48	1	899	3	N	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	44	1	922	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

05	1271	N	1168	-0-	-103	-0-	54	1	1114	3	N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	52	1	1048	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	55	1	1102	3	N	-0-					-0-
08	1178	N	1130	-0-	-48	-0-	56	1	1074	3	N	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	61	1	1162	3	N	-0-					-0-
*10	1206	N	1206	-0-	-0-	-0-	55	1	1151	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

05	1364	N	1278	-0-	-86	-0-	59	1	1219	3	N	-0-					-0-
06	1320	N	1266	-0-	-54	-0-	60	1	1206	3	N	-0-					-0-
07	1302	N	1241	-0-	-61	-0-	59	1	1182	3	N	-0-					-0-
08	1271	N	1255	-0-	-16	-0-	62	1	1193	3	N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	64	1	1201	3	N	-0-					-0-
*10	1287	N	1287	-0-	-0-	-0-	58	1	1229	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

05	1054	N	932	-0-	-122	-0-	43	1	889	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	46	1	928	3	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	47	1	901	3	N	-0-					-0-
09	960	N	908	-0-	-52	-0-	46	1	862	3	N	-0-					-0-
10	961	N	909	-0-	-52	-0-	41	1	868	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1617	-0-	-243	-0-	79	1	1537	3	N	1	1	8			-0-
							1	9									
06	1740	N	1570	-0-	-170	-0-	72	1	1498	3	N	-0-					-0-
07	1767	N	1442	-0-	-325	-0-	67	1	1375	3	N	-0-					-0-
08	1612	N	1495	-0-	-117	-0-	70	1	1425	3	N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	72	1	1537	3	N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	66	1	1329	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1670	-0-	-252	-0-	107	1	1563	3	N	-0-					-0-
06	1800	N	1665	-0-	-135	-0-	105	1	1560	3	N	-0-					-0-
07	1767	N	1589	-0-	-178	-0-	99	1	1490	3	N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	107	1	1588	3	N	-0-					-0-
09	1680	N	1389	-0-	-291	-0-	80	1	1307	3	N	2	2	8			-0-
							2	9									
10	1581	N	1444	-0-	-137	-0-	90	1	1354	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1327	-0-	-130	-0-	85	1	1241	3	N	1	1	8			-0-
							1	9									
06	1380	N	1348	-0-	-32	-0-	85	1	1263	3	N	-0-					-0-
07	1395	N	1241	-0-	-154	-0-	77	1	1164	3	N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	85	1	1254	3	N	1	1	8			-0-
							1	9									
09	1350	N	1266	-0-	-84	-0-	73	1	1193	3	N	-0-					-0-
*10	1298	N	1298	-0-	-0-	-0-	81	1	1217	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2778	X	2778	-0-	-0-	-0-	178	1	2599	3	N	1	1	8			-0-
							1	9									
06	2771	X	2771	-0-	-0-	-0-	174	1	2597	3	N	-0-					-0-
07	2603	X	2603	-0-	-0-	-0-	162	1	2441	3	N	-0-					-0-
08	2757	X	2757	-0-	-0-	-0-	174	1	2583	3	N	-0-					-0-
09	2551	X	2551	-0-	-0-	-0-	148	1	2403	3	N	-0-					-0-
*10	2586	X	2586	-0-	-0-	-0-	162	1	2424	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-
07	775	N	721	-0-	-54	-0-	34	1	687	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
10	713	N	674	-0-	-39	-0-	31	1	643	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1727	-0-	-226	-0-	80	1	1647	3	N	-0-					-0-
06	1830	N	1714	-0-	-116	-0-	82	1	1632	3	N	-0-					-0-
07	1798	N	1154	-0-	-644	-0-	55	1	1099	3	N	-0-					-0-
08	1736	N	1164	-0-	-572	-0-	58	1	1106	3	N	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	96	1	1808	3	N	-0-					-0-
*10	1717	N	1717	-0-	-0-	-0-	78	1	1639	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	772	-0-	-96	-0-	45	1	726	3	N	1	1	8			-0-
							1	9									
06	810	N	790	-0-	-20	-0-	45	1	745	3	N	-0-					-0-
07	806	N	789	-0-	-17	-0-	44	1	745	3	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	45	1	756	3	N	1	1	8			-0-
							1	9									
09	791	N	791	-0-	-0-	-0-	43	1	748	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	43	1	712	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	929	-0-	-63	-0-	60	1	869	3	N	-0-					-0-
06	930	N	926	-0-	-4	-0-	58	1	868	3	N	-0-					-0-
07	961	N	899	-0-	-62	-0-	56	1	843	3	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-
09	930	N	883	-0-	-47	-0-	51	1	832	3	N	-0-					-0-
10	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1044	-0-	-165	-0-	67	1	977	3	N	-0-					-0-
06	1140	N	1105	-0-	-35	-0-	70	1	1035	3	N	-0-					-0-
07	1147	N	1035	-0-	-112	-0-	64	1	971	3	N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	69	1	1021	3	N	1	1	8			-0-
							1	9									
09	1110	N	1052	-0-	-58	-0-	61	1	991	3	N	-0-					-0-
*10	1099	N	1099	-0-	-0-	-0-	69	1	1030	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	42	1	619	3	N	-0-					-0-
06	660	N	614	-0-	-46	-0-	36	1	578	3	N	-0-					-0-
07	651	N	530	-0-	-121	-0-	31	1	499	3	N	-0-					-0-
08	651	N	539	-0-	-112	-0-	33	1	506	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	56	1	820	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	44	1	706	3	N	3	3	8			-0-
							3	9									
07	744	N	575	-0-	-169	-0-	34	1	541	3	N	-0-					-0-
08	744	N	613	-0-	-131	-0-	37	1	576	3	N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	47	1	768	3	N	-0-					-0-
*10	786	N	786	-0-	-0-	-0-	48	1	738	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	872	-0-	-58	-0-	56	1	815	3	N	1	1	8			-0-
							1	9									
06	900	N	811	-0-	-89	-0-	47	1	764	3	N	-0-					-0-
07	868	N	643	-0-	-225	-0-	38	1	605	3	N	-0-					-0-
08	868	N	575	-0-	-293	-0-	35	1	540	3	N	-0-					-0-
09	810	N	723	-0-	-87	-0-	42	1	681	3	N	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	52	1	793	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	969	-0-	-85	-0-	62	1	906	3	N	1	1	8			-0-
							1	9									
06	1020	N	906	-0-	-114	-0-	53	1	852	3	N	1	1	8			-0-
							1	9									
07	1023	N	869	-0-	-154	-0-	51	1	817	3	N	1	1	8			-0-
							1	9									
08	961	N	831	-0-	-130	-0-	50	1	781	3	N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	53	1	860	3	N	1	1	8			-0-
							1	9									
*10	959	N	959	-0-	-0-	-0-	59	1	900	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	55	1	807	3	N	2	2	8			-0-
							2	9									
06	760	N	760	-0-	-0-	-0-	44	1	709	3	N	6	6	8			-0-
							7	9									
07	725	N	725	-0-	-0-	-0-	43	1	681	3	N	1	1	8			-0-
							1	9									
08	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	47	1	770	3	N	-0-					-0-
*10	825	N	825	-0-	-0-	-0-	51	1	774	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2469	X	2469	-0-	-0-	-0-	158	1	2311	3	N	-0-					-0-
06	1848	X	1848	-0-	-0-	-0-	108	1	1740	3	N	-0-					-0-
07	1614	X	1614	-0-	-0-	-0-	95	1	1517	3	N	2	2	8			-0-
							2	9									
08	1366	N	1366	-0-	-0-	-0-	83	1	1283	3	N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	92	1	1488	3	N	-0-					-0-
*10	1511	N	1511	-0-	-0-	-0-	93	1	1417	3	N	1	1	8			-0-
							1	9									

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	10	1	210	2	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	12	1	229	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	10	1	183	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	20	1	420	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	20	1	384	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	2	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	16	1	311	2	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	16	1	312	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	53	-0-	-288	-0-	3	1	50	2	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	3	1	54	2	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	8	1	125	2	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-
10	124	N	85	-0-	-39	-0-	5	1	80	2	N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4520					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	660	N	344	-0-	-316	-0-	344	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	720	N	593	-0-	-127	-0-	593	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-
08	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

05	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	360	N	275	-0-	-85	-0-	275	2			N	-0-					-0-
07	434	N	221	-0-	-213	-0-	221	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*09	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

05	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
*09	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	270	N	167	-0-	-103	-0-	167	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	360	N	278	-0-	-82	-0-	278	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-
07	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-
08	682	N	311	-0-	-371	-0-	311	2			N	-0-					-0-
09	420	N	222	-0-	-198	-0-	222	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-
08	682	N	161	-0-	-521	-0-	161	2			N	-0-					-0-
*09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	660	N	102	-0-	-558	-0-	102	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	91	-0-	-312	-0-	91	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	630	N	423	-0-	-207	-0-	423	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	47	-0-	-139	-0-	47	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					46
06	1620	N	1269	-0-	-351	-0-	1269	2			N	-0-					46
07	1488	N	1234	-0-	-254	-0-	1234	2			N	-0-					46
08	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					46
*09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					46
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					46

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	510	N	367	-0-	-143	-0-	367	2			N	-0-					-0-
07	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

05	899	N	858	-0-	-41	-0-	858	2			N	-0-					171
06	870	N	863	-0-	-7	-0-	848	2	15	9	N	14					185
07	958	N	958	-0-	-0-	-0-	949	2	9	9	N	8					193
08	994	N	994	-0-	-0-	-0-	964	2	30	9	N	27					220
09	952	N	952	-0-	-0-	-0-	944	2	8	9	N	7					227
10	961	N	959	-0-	-2	-0-	959	2			N	-0-					227

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

05	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					93
06	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					93
07	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					98
08	1871	N	1871	-0-	-0-	-0-	1859	2	12	9	N	11					109
09	1831	N	1831	-0-	-0-	-0-	1821	2	10	9	N	9					118
*10	1871	N	1871	-0-	-0-	-0-	1849	2	22	9	N	20					138

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

05	4216	X	3648	-0-	-568	-0-	3614	2	34	9	N	31					243
06	4110	X	3614	-0-	-496	-0-	3578	2	36	9	N	33	182	1			94
07	4028	X	4028	-0-	-0-	-0-	4000	2	28	9	N	25					119
08	4071	X	4071	-0-	-0-	-0-	4064	2	7	9	N	6					125
09	4002	X	4002	-0-	-0-	-0-	3980	2	22	9	N	20					145
*10	4070	X	4070	-0-	-0-	-0-	4041	2	29	9	N	26					171

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

05	3896		3896	-0-	-0-	-0-	3895	2	1	9	N	1					92
06	3652		3652	-0-	-0-	-0-	3652	2			N	-0-					92
07	3683		3683	-0-	-0-	-0-	3681	2	2	9	N	2					94
08	4506		4506	-0-	-0-	-0-	4506	2			N	-0-					94
09	2340		4230	-0-	1890	1890	4230	2			N	-0-					94
10	2418		NO RPT	-0-	-2418	-0-					N	NO RPT					94

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					30
06	1890	N	1648	-0-	-242	-0-	1648	2			N	-0-					30
07	1984	N	1538	-0-	-446	-0-	1532	2	6	9	N	5					35
08	1751	N	1751	-0-	-0-	-0-	1748	2	3	9	N	3					38
*09	1807	N	1807	-0-	-0-	-0-	1796	2	11	9	N	10					48
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					48

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	305	-0-	-222	-0-	305	2			N	-0-					6
06	510	X	338	-0-	-172	-0-	338	2			N	-0-					6
07	527	X	338	-0-	-189	-0-	338	2			N	-0-					6
08	434	X	286	-0-	-148	-0-	286	2			N	-0-					6
09	360	X	283	-0-	-77	-0-	283	2			N	-0-					6
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	11170	-0-	-951	-0-	11170	2			N	-0-					14
06	11460	X	10654	-0-	-806	-0-	10648	2	6	9	N	5					19
07	INC G-10		10792	-0-	10792	10792	10785	2	7	9	N	6					25
08	INC G-10		10643	-0-	10643	21435	10643	2			N	-0-					25
*09	31497	X	10062	-0-	-21435	-0-	10062	2			N	-0-					25
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	263	-0-	-140	-0-	263	2			N	-0-					-0-
06	570	N	205	-0-	-365	-0-	205	2			N	-0-					-0-
07	1271	N	493	-0-	-778	-0-	493	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49600		48064	-0-	-1536	61757	48064	2			N	-0-					-0-
06	48000		46181	-0-	-1819	59938	46181	2			N	-0-					-0-
07	48515		47533	-0-	-982	58956	47533	2			N	-0-					-0-
08	48515		47070	-0-	-1445	57511	47070	2			N	-0-					-0-
09	46950		45682	-0-	-1268	56243	45682	2			N	-0-					-0-
*10	48515		46015	-0-	-2500	53743	46015	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6017	X	6017	-0-	-0-	-0-	5992	2	25	9	Y	23					82
06	5791	X	5791	-0-	-0-	-0-	5766	2	25	9	Y	23					105
07	5861	X	5861	-0-	-0-	-0-	5848	2	13	9	Y	12	70	1			47
08	6014	X	4862	-0-	-1152	-0-	4849	2	13	9	Y	12					59
09	5820	X	5611	-0-	-209	-0-	5585	2	26	9	Y	24					83
10	6014	X	5434	-0-	-580	-0-	5420	2	14	9	Y	13	61	1			35

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	748	-0-	-27	-0-	735	2	13	9	Y	12					41
06	750	N	734	-0-	-16	-0-	722	2	12	9	Y	11					52
07	744	N	744	-0-	-0-	-0-	730	2	14	9	Y	13	35	1			30
08	744	N	722	-0-	-22	-0-	709	2	13	9	Y	12					42
09	720	N	614	-0-	-106	-0-	602	2	12	9	Y	11					53
10	744	N	568	-0-	-176	-0-	554	2	14	9	Y	13	39	1			27

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2888	-0-	-88	-0-	2863	2	25	9	Y	23					53
06	2850	X	2811	-0-	-39	-0-	2786	2	25	9	Y	23					76
07	2870	N	2870	-0-	-0-	-0-	2857	2	13	9	Y	12	51	1			37
08	2883	N	2549	-0-	-334	-0-	2535	2	14	9	Y	13					50
09	2820	N	2801	-0-	-19	-0-	2788	2	13	9	Y	12					62
10	2883	N	2861	-0-	-22	-0-	2847	2	14	9	Y	13	46	1			29

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1758	-0-	-226	-0-	1745	2	13	9	Y	12					41
06	1671	N	1671	-0-	-0-	-0-	1659	2	12	9	Y	11					52
07	1777	N	1777	-0-	-0-	-0-	1763	2	14	9	Y	13	35	1			30
08	1767	N	1738	-0-	-29	-0-	1721	2	17	9	Y	15					45
09	1784	N	1784	-0-	-0-	-0-	1772	2	12	9	Y	11					56
*10	1907	N	1907	-0-	-0-	-0-	1892	2	15	9	Y	14	42	1			28

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2622	-0-	-943	-0-	2519	2	103	9	Y	94	90	1			33
06	3090	X	3031	-0-	-59	-0-	2908	2	123	9	Y	112	106	1	3	8	36
07	3193	X	3136	-0-	-57	-0-	3003	2	133	9	Y	121	110	1			47
08	3131	X	2596	-0-	-535	-0-	2456	2	140	9	Y	127	118	1			56
09	3030	X	2910	-0-	-120	-0-	2765	2	145	9	Y	132	116	1	3	8	69
*10	3326	X	3326	-0-	-0-	-0-	3171	2	155	9	Y	141	156	1	5	8	49

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2356	-0-	-1302	-0-	2245	2	111	9	Y	101	102	1			36
06	2790	X	2708	-0-	-82	-0-	2584	2	124	9	Y	113	112	1			37
07	2883	X	2770	-0-	-113	-0-	2636	2	134	9	Y	122	112	1			47
08	2883	X	2308	-0-	-575	-0-	2168	2	140	9	Y	127	118	1			56
09	2700	X	2591	-0-	-109	-0-	2422	2	169	9	Y	154	128	1			82
*10	3032	X	3032	-0-	-0-	-0-	2846	2	186	9	Y	169	190	1			61

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	5937	-0-	-697	-0-	5813	2	124	9	N	113	189	1			69
06	6420	X	5745	-0-	-675	-0-	5629	2	116	9	N	105					174
07	6510	X	5386	-0-	-1124	-0-	5278	2	108	9	N	98	177	1			95
08	6169	X	4539	-0-	-1630	-0-	4445	2	94	9	N	85					180
09	5970	X	5636	-0-	-334	-0-	5524	2	112	9	N	102	189	1			93
10	5952	X	4984	-0-	-968	-0-	4864	2	120	9	N	109					202

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3398	X	3398	-0-	-0-	-0-	3274	2	124	9	N	113	185	1			137
06	3270	X	3270	-0-	-0-	-0-	3179	2	91	9	N	83					220
07	3275	X	3275	-0-	-0-	-0-	3177	2	98	9	N	89	189	1			120
08	3099	X	3099	-0-	-0-	-0-	3010	2	89	9	N	81					201
09	3070	X	3070	-0-	-0-	-0-	2980	2	90	9	N	82	172	1			111
*10	3151	X	3151	-0-	-0-	-0-	3060	2	91	9	N	83	1	8			193

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11160	X	9797	-0-	-1363	-0-	9606	2	191	9	N	174	188	1			93
06	10800	X	10105	-0-	-695	-0-	9922	2	183	9	N	166	170	1	1	8	88
07	10385	X	10007	-0-	-378	-0-	9832	2	175	9	N	159					247
08	10385	X	8193	-0-	-2192	-0-	8027	2	166	9	N	151	180	1			218
09	10050	X	7571	-0-	-2479	-0-	7446	2	125	9	N	114	188	1			144
10	10385	X	9334	-0-	-1051	-0-	9168	2	166	9	N	151	166	1			129

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	7046	-0-	-1107	-0-	6760	2	286	9	N	260	363	1			251
06	7260	X	6758	-0-	-502	-0-	6484	2	274	9	N	249	359	1			141
07	6975	X	6932	-0-	-43	-0-	6646	2	286	9	N	260	190	1			211
08	6975	X	6766	-0-	-209	-0-	6483	2	283	9	N	257	191	1			277
09	6899	X	6899	-0-	-0-	-0-	6623	2	276	9	N	251	353	1			175
*10	7124	X	7124	-0-	-0-	-0-	6829	2	295	9	N	268	189	1	2	8	252

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1081	-0-	-159	-0-	1041	2	40	9	N	36					174
06	1095	N	1095	-0-	-0-	-0-	1058	2	37	9	N	34	2	8			206
07	1141	N	1141	-0-	-0-	-0-	1105	2	36	9	N	33					239
08	1085	N	958	-0-	-127	-0-	916	2	42	9	N	38					277
09	1110	N	1013	-0-	-97	-0-	968	2	45	9	N	41	190	1	2	8	126
10	1147	N	930	-0-	-217	-0-	894	2	36	9	N	33					159

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3231	-0-	-334	-0-	3068	2	163	9	Y	148					285
06	3450	X	2979	-0-	-471	-0-	2857	2	122	9	Y	111	151	1			245
07	3565	X	3148	-0-	-417	-0-	2977	2	171	9	Y	155	159	1			241
08	3410	X	2927	-0-	-483	-0-	2794	2	133	9	Y	121	155	1			207
09	3270	X	3047	-0-	-223	-0-	2887	2	160	9	Y	145	154	1			198
10	3224	X	2911	-0-	-313	-0-	2762	2	149	9	Y	135	164	1			169

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2829	-0-	-240	-0-	2764	2	65	9	N	59					209
06	2970	X	2700	-0-	-270	-0-	2639	2	61	9	N	55	164	1			100
07	2770	N	2770	-0-	-0-	-0-	2694	2	76	9	N	69					169
08	2697	N	2687	-0-	-10	-0-	2619	2	68	9	N	62					231
09	2653	N	2653	-0-	-0-	-0-	2597	2	56	9	N	51	163	1			119
*10	2741	N	2741	-0-	-0-	-0-	2675	2	66	9	N	60					179

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	530	-0-	-5856	-0-	490	2	40	9	N	36	192	1			148
06	8141	X	8141	-0-	-0-	-0-	7968	2	173	9	N	157	129	1			176
07	9145	X	6358	-0-	-2787	-0-	6242	2	116	9	N	105					281
08	9145	X	3756	-0-	-5389	-0-	3704	2	52	9	N	47	172	1			156
09	8850	X	1148	-0-	-7702	-0-	1135	2	13	9	N	12					168
10	8401	X	6728	-0-	-1673	-0-	6542	2	186	9	N	169	191	1			146

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12307	X	11015	-0-	-1292	-0-	10847	2	168	9	N	153	401	1			160
06	11910	X	11266	-0-	-644	-0-	11081	2	185	9	N	168					328
07	12524	X	11052	-0-	-1472	-0-	10885	2	167	9	N	152	325	0			155
08	12524	X	9284	-0-	-3240	-0-	9118	2	166	9	N	151	2	8			304
09	12120	X	6232	-0-	-5888	-0-	6135	2	97	9	N	88					392
10	11656	X	11644	-0-	-12	-0-	11409	2	235	9	N	214	311	1			295

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	5860	-0-	-557	-0-	5609	2	251	9	N	228	167	1			186
06	6150	X	5451	-0-	-699	-0-	5249	2	202	9	N	184	181	1			189
07	5704	X	5352	-0-	-352	-0-	5096	2	256	9	N	233	187	1			235
08	5704	X	4352	-0-	-1352	-0-	4145	2	207	9	N	188	167	1			256
09	5520	X	4966	-0-	-554	-0-	4734	2	232	9	N	211	189	1			278
10	5704	X	5278	-0-	-426	-0-	5058	2	220	9	N	200	370	1			108

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4495	-0-	-651	-0-	4320	2	175	9	N	159	181	1			208
06	4950	X	4257	-0-	-693	-0-	4093	2	164	9	N	149	173	1	1	8	183
07	4743	X	4338	-0-	-405	-0-	4144	2	194	9	N	176	176	1			183
08	4743	X	2785	-0-	-1958	-0-	2745	2	40	9	N	36					219
09	4590	X	2312	-0-	-2278	-0-	2300	2	12	9	N	11					230
*10	5222	X	5222	-0-	-0-	-0-	4881	2	341	9	N	310	366	1	1	8	173

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5571	X	5571	-0-	-0-	-0-	5474	2	97	9	N	88	184	1			110
06	5280	X	4805	-0-	-475	-0-	4722	2	83	9	N	75	2	8			183
07	5704	X	4733	-0-	-971	-0-	4672	2	61	9	N	55					238
08	5704	X	3347	-0-	-2357	-0-	3304	2	43	9	N	39	179	1	1	8	97
09	5520	X	3640	-0-	-1880	-0-	3594	2	46	9	N	42					139
10	5580	X	4355	-0-	-1225	-0-	4297	2	58	9	N	53	1	8			191

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	1218	2	88	9	N	80					203
06	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79	168	1			114
07	1419	N	1419	-0-	-0-	-0-	1335	2	84	9	N	76					190
08	1302	N	1122	-0-	-180	-0-	1037	2	85	9	N	77	175	1			92
09	1260	N	1126	-0-	-134	-0-	1031	2	95	9	N	86					178
10	1426	N	1225	-0-	-201	-0-	1150	2	75	9	N	68	173	1			73

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9327	X	9327	-0-	-0-	-0-	9024	2	303	9	N	275	186	1			262
06	6930	X	5329	-0-	-1601	-0-	5228	2	101	9	N	92	184	1			170
07	10137	X	7344	-0-	-2793	-0-	7094	2	250	9	N	227	193	1			204
08	10137	X	5592	-0-	-4545	-0-	5432	2	160	9	N	145	186	1			163
09	9810	X	5441	-0-	-4369	-0-	5310	2	131	9	N	119					282
10	9331	X	4726	-0-	-4605	-0-	4650	2	76	9	N	69	190	1			161

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	Y	33					57
06	1860	N	1237	-0-	-623	-0-	1217	2	20	9	Y	18	30	1			45
07	2362	N	2362	-0-	-0-	-0-	2327	2	35	9	Y	32	29	1			48
08	1823	N	1823	-0-	-0-	-0-	1804	2	19	9	Y	17	31	1			34
09	2054	N	2054	-0-	-0-	-0-	2030	2	24	9	Y	22	26	1			30
10	2356	N	2181	-0-	-175	-0-	2160	2	21	9	Y	19	24	1			25

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	7822	-0-	-641	-0-	7585	2	237	9	N	215	189	1			276
06	7710	X	7563	-0-	-147	-0-	7336	2	227	9	N	206	362	1	1	8	119
07	8029	X	7474	-0-	-555	-0-	7251	2	223	9	N	203	170	1			152
08	8029	X	7161	-0-	-868	-0-	6937	2	224	9	N	204	180	1	1	8	175
09	7770	X	6583	-0-	-1187	-0-	6419	2	164	9	N	149	162	1	1	8	161
10	7812	X	7029	-0-	-783	-0-	6808	2	221	9	N	201	182	1			180

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	6800	-0-	-299	-0-	6649	2	151	9	N	137	193	1			195
06	6870	X	6670	-0-	-200	-0-	6547	2	123	9	N	112	181	1	1	8	125
07	7099	X	6674	-0-	-425	-0-	6542	2	132	9	N	120	181	1			64
08	7099	X	5262	-0-	-1837	-0-	5154	2	108	9	N	98	1	8			161
09	6780	X	5401	-0-	-1379	-0-	5285	2	116	9	N	105					266
10	6882	X	6388	-0-	-494	-0-	6253	2	135	9	N	123	190	1			199

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4698	X	4698	-0-	-0-	-0-	4505	2	193	9	N	175	184	1			267
06	4496	X	4496	-0-	-0-	-0-	4316	2	180	9	N	164	177	1			254
07	4632	X	4632	-0-	-0-	-0-	4425	2	207	9	N	188	191	1			251
08	4588	X	3803	-0-	-785	-0-	3685	2	118	9	N	107	179	1			179
09	4440	X	2422	-0-	-2018	-0-	2422	2			N	-0-					179
*10	4627	X	4627	-0-	-0-	-0-	4383	2	244	9	N	222	190	1			211

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4872	-0-	-243	-0-	4731	2	141	9	N	128					240
06	4950	X	4747	-0-	-203	-0-	4579	2	168	9	N	153	183	1			210
07	5177	X	4627	-0-	-550	-0-	4544	2	83	9	N	75	174	1			111
08	5177	X	3699	-0-	-1478	-0-	3567	2	132	9	N	120					231
09	5010	X	4017	-0-	-993	-0-	3900	2	117	9	N	106	180	1			157
10	4898	X	4044	-0-	-854	-0-	3875	2	169	9	N	154	169	1			142

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5478	-0-	-629	-0-	5388	2	90	9	N	82					255
06	5670	X	5109	-0-	-561	-0-	5034	2	75	9	N	68	2	8			321
07	5487	X	5130	-0-	-357	-0-	5058	2	72	9	N	65					386
08	5487	X	4801	-0-	-686	-0-	4716	2	85	9	N	77	323	1			140
09	5310	X	5217	-0-	-93	-0-	5147	2	70	9	N	64					204
10	5487	X	5317	-0-	-170	-0-	5217	2	100	9	N	91	1	8			294

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1543	N	1543	-0-	-0-	-0-	1453	2	90	9	N	82	185	1			70
06	1388	N	1388	-0-	-0-	-0-	1275	2	113	9	N	103					173
07	2063	N	2063	-0-	-0-	-0-	1886	2	177	9	N	161	189	1			145
08	1410	N	1410	-0-	-0-	-0-	1321	2	89	9	N	81					226
09	1733	N	1733	-0-	-0-	-0-	1625	2	108	9	N	98	171	1			153
*10	1673	N	1673	-0-	-0-	-0-	1532	2	141	9	N	128	192	1			89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	252	-0-	-213	-0-	223	2	29	9	N	26					184
06	420	N	-0-	-0-	-420	-0-					N	2	2	8			184
07	465	N	-0-	-0-	-465	-0-					N	-0-					184
08	248	N	-0-	-0-	-248	-0-					N	-0-					184
09	0	N	-0-	-0-	-0-	-0-					N	25	1	8			208
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	152	1			56

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	6516	-0-	-87	-0-	6253	2	263	9	N	239	186	1			204
06	6390	X	6193	-0-	-197	-0-	5958	2	235	9	N	214	186	1	2	8	230
07	6510	X	6296	-0-	-214	-0-	6048	2	248	9	N	225	181	1			274
08	6510	X	5877	-0-	-633	-0-	5649	2	228	9	N	207	364	1			117
09	6300	X	5755	-0-	-545	-0-	5534	2	221	9	N	201	176	1	2	8	140
10	6510	X	6084	-0-	-426	-0-	5838	2	246	9	N	224	188	1			176

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	3478	-0-	-1358	-0-	3279	2	199	9	Y	181	175	1			64
06	4200	X	3990	-0-	-210	-0-	3822	2	168	9	Y	153	167	1			50
07	3930	X	3930	-0-	-0-	-0-	3743	2	187	9	Y	170	154	1			66
08	3906	X	3230	-0-	-676	-0-	3052	2	178	9	Y	162	156	1			72
09	3780	X	3662	-0-	-118	-0-	3485	2	177	9	Y	161	147	1			86
*10	4014	X	4014	-0-	-0-	-0-	3864	2	150	9	Y	136	173	1			49

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8804	X	8236	-0-	-568	-0-	8013	2	223	9	N	203	188	1			219
06	8520	X	8084	-0-	-436	-0-	7884	2	200	9	N	182	178	1			223
07	8525	X	8067	-0-	-458	-0-	7858	2	209	9	N	190	184	1			229
08	8370	X	6602	-0-	-1768	-0-	6414	2	188	9	N	171	190	1			210
09	8070	X	5319	-0-	-2751	-0-	5144	2	175	9	N	159	190	1			179
*10	8930	X	8930	-0-	-0-	-0-	8624	2	306	9	N	278	374	1	1	8	82

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	3882	-0-	-768	-0-	3748	2	134	9	N	122					381
06	4500	X	3589	-0-	-911	-0-	3483	2	106	9	N	96	360	0	2	8	115
07	4092	X	3611	-0-	-481	-0-	3488	2	123	9	N	112					227
08	4092	X	3044	-0-	-1048	-0-	2954	2	90	9	N	82					309
09	3960	X	2650	-0-	-1310	-0-	2605	2	45	9	N	41					350
10	3875	X	2472	-0-	-1403	-0-	2422	2	50	9	N	45	312	1			83

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4038	-0-	-1387	-0-	3918	2	120	9	Y	109	112	1			62
06	5250	X	5186	-0-	-64	-0-	5009	2	177	9	Y	161	76	1	3	8	144
07	4688	X	4688	-0-	-0-	-0-	4488	2	200	9	Y	182	188	1			138
08	6026	X	6026	-0-	-0-	-0-	5689	2	337	9	Y	306	271	1	11	8	162
09	5547	X	5547	-0-	-0-	-0-	5314	2	233	9	Y	212	250	1	7	8	117
*10	5109	X	5109	-0-	-0-	-0-	4765	2	344	9	Y	313	301	1	12	8	117

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4108	X	4108	-0-	-0-	-0-	3964	2	144	9	N	131					360
06	3960	X	3938	-0-	-22	-0-	3806	2	132	9	N	120	367	1			113
07	4092	X	3997	-0-	-95	-0-	3859	2	138	9	N	125					238
08	4123	X	3082	-0-	-1041	-0-	2981	2	101	9	N	92	190	1			140
09	3990	X	3263	-0-	-727	-0-	3142	2	121	9	N	110					250
10	4123	X	3950	-0-	-173	-0-	3818	2	132	9	N	120	181	1			189

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2941	X	2941	-0-	-0-	-0-	2842	2	99	9	N	90					253
06	2772	X	2772	-0-	-0-	-0-	2683	2	89	9	N	81					334
07	2914	N	2408	-0-	-506	-0-	2340	2	68	9	N	62					396
08	2914	N	2364	-0-	-550	-0-	2291	2	73	9	N	66	279	1			183
09	2760	N	1625	-0-	-1135	-0-	1585	2	40	9	N	36					219
10	2418	N	1069	-0-	-1349	-0-	1024	2	45	9	N	41					260

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4059	-0-	-622	-0-	4001	2	58	9	Y	53	49	1			30
06	4530	X	4023	-0-	-507	-0-	3958	2	65	9	Y	59	34	1			55
07	4557	X	3790	-0-	-767	-0-	3724	2	66	9	Y	60	67	1			48
08	4557	X	4402	-0-	-155	-0-	4313	2	89	9	Y	81	84	1			45
09	4976	X	4976	-0-	-0-	-0-	4903	2	73	9	Y	66	73	1			38
10	4154	X	3783	-0-	-371	-0-	3713	2	70	9	Y	64	77	1			25

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2761	X	2761	-0-	-0-	-0-	2607	2	154	9	N	140	187	1			229
06	2561	X	2561	-0-	-0-	-0-	2448	2	113	9	N	103	172	1	1	8	159
07	2728	X	2552	-0-	-176	-0-	2428	2	124	9	N	113	183	1			89
08	2759	N	2544	-0-	-215	-0-	2405	2	139	9	N	126					215
09	2550	N	2511	-0-	-39	-0-	2387	2	124	9	N	113	173	1	1	8	154
10	2542	N	2473	-0-	-69	-0-	2330	2	143	9	N	130	169	1	3	8	112

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	1323	2	166	9	N	151	186	1	9	8	207
06	1347	N	1347	-0-	-0-	-0-	1215	2	132	9	N	120	194	1	2	8	131
07	1457	N	1433	-0-	-24	-0-	1309	2	124	9	N	113	5	8			239
08	1488	N	1233	-0-	-255	-0-	1139	2	94	9	N	85	174	1	1	8	149
09	1350	N	1313	-0-	-37	-0-	1192	2	121	9	N	110	180	1			79
10	1426	N	1240	-0-	-186	-0-	1090	2	150	9	N	136					215

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5207	-0-	-683	-0-	5084	2	123	9	N	112	290	1			115
06	5700	X	5643	-0-	-57	-0-	5478	2	165	9	N	150	1	8			264
07	5642	X	5486	-0-	-156	-0-	5348	2	138	9	N	125	218	1			171
08	5642	X	4267	-0-	-1375	-0-	4194	2	73	9	N	66					237
09	5460	X	2698	-0-	-2762	-0-	2648	2	50	9	N	45					282
10	5642	X	5161	-0-	-481	-0-	5037	2	124	9	N	113	222	1			173

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4441	-0-	-736	-0-	4237	2	204	9	N	185	184	1			243
06	5010	X	4219	-0-	-791	-0-	4037	2	182	9	N	165	156	1	1	8	251
07	4787	X	4787	-0-	-0-	-0-	4627	2	160	9	N	145	187	1			209
08	4650	X	4343	-0-	-307	-0-	4208	2	135	9	N	123	187	1			145
09	4380	X	4094	-0-	-286	-0-	3986	2	108	9	N	98					243
10	4650	X	3387	-0-	-1263	-0-	3248	2	139	9	N	126	165	1			204

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2264	-0-	-123	-0-	2194	2	70	9	N	64					290
06	2190	N	2134	-0-	-56	-0-	2083	2	51	9	N	46	274	0			62
07	2263	N	2152	-0-	-111	-0-	2086	2	66	9	N	60					122
08	2263	N	1957	-0-	-306	-0-	1910	2	47	9	N	43					165
09	2130	N	1068	-0-	-1062	-0-	1068	2			N	-0-					165
*10	2620	N	2620	-0-	-0-	-0-	2500	2	120	9	N	109	5	8			269

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	1926	-0-	-833	-0-	1687	2	239	9	Y	217	220	1			123
06	2280	N	1678	-0-	-602	-0-	1553	2	125	9	Y	114	124	1			113
07	2232	N	2196	-0-	-36	-0-	2029	2	167	9	Y	152	145	1			120
08	3100	N	3176	-0-	76	76	2849	2	327	9	Y	297	254	1			163
09	2923	N	2847	-0-	-76	-0-	2530	2	317	9	Y	288	287	1			164
*10	2642	N	2642	-0-	-0-	-0-	2288	2	354	9	Y	322	361	1			125

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	7986	-0-	-1221	-0-	7831	2	155	9	N	141	183	1			86
06	8910	X	7555	-0-	-1355	-0-	7410	2	145	9	N	132					218
07	7936	X	7346	-0-	-590	-0-	7196	2	150	9	N	136	183	1			171
08	7936	X	5089	-0-	-2847	-0-	4959	2	130	9	N	118	186	1			103
09	7680	X	3193	-0-	-4487	-0-	3046	2	147	9	N	134					237
10	7936	X	4412	-0-	-3524	-0-	4285	2	127	9	N	115	178	1			174

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2992	-0-	-821	-0-	2819	2	173	9	N	157	177	1			181
06	3690	X	2938	-0-	-752	-0-	2745	2	193	9	N	175	175	1	2	8	179
07	2790	X	1727	-0-	-1063	-0-	1646	2	81	9	N	74					253
08	3509	X	3509	-0-	-0-	-0-	3309	2	200	9	N	182	184	1	3	8	248
09	2700	X	740	-0-	-1960	-0-	707	2	33	9	N	30	186	1			92
10	2790	X	2580	-0-	-210	-0-	2515	2	65	9	N	59	2	8			149

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	1135	2	96	9	N	87	185	1			135
06	1140	N	1140	-0-	-0-	-0-	1052	2	88	9	N	80	4	8			211
07	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	185	1			84
08	1240	N	1124	-0-	-116	-0-	1038	2	86	9	N	78	2	8			160
09	1140	N	1053	-0-	-87	-0-	969	2	84	9	N	76	2	8			234
*10	1107	N	1107	-0-	-0-	-0-	1010	2	97	9	N	88	186	1	4	8	132

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	4218	-0-	-2416	-0-	4024	2	194	9	Y	176	174	1			62
06	5280	X	5183	-0-	-97	-0-	5012	2	171	9	Y	155	166	1			51
07	5135	X	5135	-0-	-0-	-0-	4945	2	190	9	Y	173	157	1			67
08	4898	X	4223	-0-	-675	-0-	4041	2	182	9	Y	165	159	1			73
09	4771	X	4771	-0-	-0-	-0-	4594	2	177	9	Y	161	148	1			86
*10	5543	X	5543	-0-	-0-	-0-	5323	2	220	9	Y	200	214	1			72

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2142	N	2142	-0-	-0-	-0-	2030	2	112	9	N	102					221
06	2040	N	1998	-0-	-42	-0-	1902	2	96	9	N	87	2	8			306
07	2139	N	2043	-0-	-96	-0-	1951	2	92	9	N	84					390
08	2139	N	1796	-0-	-343	-0-	1738	2	58	9	N	53	310	1	1	8	132
09	2010	N	1828	-0-	-182	-0-	1738	2	90	9	N	82	1	8			213
10	2046	N	1953	-0-	-93	-0-	1845	2	108	9	N	98	3	8			308

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2366	-0-	-83	-0-	2307	2	59	9	N	54					322
06	2244	X	2244	-0-	-0-	-0-	2204	2	40	9	N	36					358
07	2313	X	2313	-0-	-0-	-0-	2260	2	53	9	N	48	304	1			102
08	2356	N	1543	-0-	-813	-0-	1542	2	1	9	N	1					103
09	2250	N	1619	-0-	-631	-0-	1619	2			N	-0-					103
10	2325	N	1745	-0-	-580	-0-	1631	2	114	9	N	104	1	8			206

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1443	-0-	-45	-0-	1351	2	92	9	N	84					219
06	1200	N	1028	-0-	-172	-0-	976	2	52	9	N	47					266
07	1395	N	1386	-0-	-9	-0-	1276	2	110	9	N	100	180	1			186
08	1457	N	660	-0-	-797	-0-	568	2	92	9	N	84					270
09	1295	N	1295	-0-	-0-	-0-	1222	2	73	9	N	66	191	1			145
10	1395	N	1354	-0-	-41	-0-	1253	2	101	9	N	92					237

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3477	X	3477	-0-	-0-	-0-	3357	2	120	9	N	109	113	0	118	1	163
06	3300	X	3299	-0-	-1	-0-	3141	2	158	9	N	144	7	8			300
07	3410	X	3181	-0-	-229	-0-	3097	2	84	9	N	76					376
08	3472	X	3017	-0-	-455	-0-	2922	2	95	9	N	86	7	8			455
09	3360	X	2671	-0-	-689	-0-	2563	2	108	9	N	98	283	1	4	8	266
10	3472	X	2658	-0-	-814	-0-	2581	2	77	9	N	70	7	8			329

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8427	X	8427	-0-	-0-	-0-	8240	2	187	9	N	170					340
06	7388	X	7388	-0-	-0-	-0-	7276	2	112	9	N	102	341	1	2	8	99
07	8866	X	7318	-0-	-1548	-0-	7185	2	133	9	N	121					220
08	8866	X	7568	-0-	-1298	-0-	7377	2	191	9	N	174	2	8			392
09	8580	X	7522	-0-	-1058	-0-	7378	2	144	9	N	131	354	1	1	8	168
10	8432	X	7442	-0-	-990	-0-	7280	2	162	9	N	147	2	8			313

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3632	-0-	-181	-0-	3432	2	200	9	N	182	179	1			240
06	3660	X	3481	-0-	-179	-0-	3294	2	187	9	N	170	192	1			218
07	3534	X	3527	-0-	-7	-0-	3343	2	184	9	N	167	175	1			210
08	3534	X	3454	-0-	-80	-0-	3257	2	197	9	N	179	191	1			198
09	3420	X	3390	-0-	-30	-0-	3227	2	163	9	N	148	189	1			157
10	3534	X	3451	-0-	-83	-0-	3234	2	217	9	N	197	181	1	3	8	170

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2912	-0-	-95	-0-	2683	2	229	9	N	208					412
06	2910	X	2713	-0-	-197	-0-	2556	2	157	9	N	143	337	1	1	8	217
07	2914	N	2779	-0-	-135	-0-	2575	2	204	9	N	185					402
08	2914	N	2812	-0-	-102	-0-	2595	2	217	9	N	197	305	1	1	8	293
09	2700	N	2486	-0-	-214	-0-	2319	2	167	9	N	152	217	1			228
*10	2858	N	2858	-0-	-0-	-0-	2663	2	195	9	N	177	3	8			402

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2316	-0-	-164	-0-	2255	2	61	9	N	55	155	0	162	1	129
06	2310	N	2016	-0-	-294	-0-	1972	2	44	9	N	40					169
07	2387	N	2257	-0-	-130	-0-	2148	2	109	9	N	99					268
08	2325	N	2276	-0-	-49	-0-	2146	2	130	9	N	118					386
09	2365	N	2365	-0-	-0-	-0-	2285	2	80	9	N	73	240	1			219
*10	2488	N	2488	-0-	-0-	-0-	2349	2	139	9	N	126					345

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3941	-0-	-833	-0-	3681	2	260	9	Y	236	167	1			134
06	4620	X	2044	-0-	-2576	-0-	1979	2	65	9	Y	59	127	1			66
07	4429	X	4429	-0-	-0-	-0-	4110	2	319	9	Y	290	167	1			189
08	5604	X	5604	-0-	-0-	-0-	5263	2	341	9	Y	310	329	1			170
09	5490	X	5490	-0-	-0-	-0-	5164	2	326	9	Y	296	297	1			169
*10	7593	X	7593	-0-	-0-	-0-	7377	2	216	9	Y	196	289	1			76

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5353	-0-	-971	-0-	5309	3	44	9	Y	40	42	0	1	3	9
06	6120	X	5131	-0-	-989	-0-	5090	3	41	9	Y	37	38	0			8
07	5158	X	5158	-0-	-0-	-0-	5129	3	29	9	Y	26	26	0			8
08	8609	X	8609	-0-	-0-	-0-	8594	3	15	9	Y	14	17	0			5
09	7373	X	7373	-0-	-0-	-0-	7373	3			Y	-0-	5	0			-0-
*10	4071	X	4071	-0-	-0-	-0-	4071	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

05	3937	X	9	-0-	-3928	-0-	7	3	2	9	Y	2	4	0			1
06	3810	X	-0-	-0-	-3810	-0-					Y	-0-	1	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3276	X	3276	-0-	-0-	-0-	3233	3	43	9	Y	39	11	0			28
*10	3521	X	3521	-0-	-0-	-0-	3435	3	86	9	Y	78	67	0	4	3	35

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

05	2088	X	2088	-0-	-0-	-0-	2075	3	13	9	Y	12	8	0			4
06	2871	N	2871	-0-	-0-	-0-	2871	3			Y	-0-	4	0			-0-
07	2561	N	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
08	2584	N	2584	-0-	-0-	-0-	2522	3	62	9	Y	56	24	0			32
09	1257	N	1257	-0-	-0-	-0-	1200	3	57	9	Y	52	46	0			38
*10	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-	38	0			-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

05	3193	X	1831	-0-	-1362	-0-	1831	3			Y	-0-					-0-
06	3090	X	1761	-0-	-1329	-0-	1761	3			Y	-0-					-0-
07	1797	X	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
08	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
09	1279	X	1279	-0-	-0-	-0-	1279	3			Y	-0-					-0-
*10	1111	X	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	3606	-0-	-2098	-0-	3547	3	59	9	Y	54	52	0			20
06	3930	X	3193	-0-	-737	-0-	3146	3	47	9	Y	43	45	0			18
07	3445	X	3445	-0-	-0-	-0-	3395	3	50	9	Y	45	44	0			19
08	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-	19	0			-0-
09	1941	X	1941	-0-	-0-	-0-	1941	3			Y	-0-					-0-
*10	1502	X	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5615	X	5615	-0-	-0-	-0-	5582	3	33	9	Y	30	29	0			8
06	4230	X	3853	-0-	-377	-0-	3825	3	28	9	Y	25	29	0			4
07	5839	X	5839	-0-	-0-	-0-	5820	3	19	9	Y	17	15	0			6
08	6598	X	6598	-0-	-0-	-0-	6541	3	57	9	Y	52	46	0			12
09	7935	X	7935	-0-	-0-	-0-	7855	3	80	9	Y	73	61	0			24
*10	7520	X	7520	-0-	-0-	-0-	7430	3	90	9	Y	82	74	0			32

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23963	X	23793	-0-	-170	-0-	216	1	23446	3	Y	119	115	0			34
							131	9									
06	23243	X	23243	-0-	-0-	-0-	23112	3	131	9	Y	119	135	0			18
07	23048	X	23048	-0-	-0-	-0-	22946	3	102	9	Y	93	78	0			33
08	23653	X	22978	-0-	-675	-0-	22909	3	69	9	Y	63	81	0			15
09	22890	X	21422	-0-	-1468	-0-	21422	3			Y	-0-	15	0			-0-
10	23653	X	21943	-0-	-1710	-0-	21943	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5648	X	5648	-0-	-0-	-0-	5582	3	66	9	Y	60	58	0			17
06	5518	X	5518	-0-	-0-	-0-	5452	3	66	9	Y	60	68	0			9
07	5652	X	5652	-0-	-0-	-0-	5576	3	76	9	Y	69	53	0			25
08	5717	X	5717	-0-	-0-	-0-	5666	3	51	9	Y	46	60	0			11
09	5607	X	5607	-0-	-0-	-0-	5528	3	79	9	Y	72	59	0			24
10	5580	X	4947	-0-	-633	-0-	4862	3	85	9	Y	77	71	0			30

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	9833	-0-	-862	-0-	125	1	9675	3	Y	30	29	0			8
							33	9									
06	10350	X	9539	-0-	-811	-0-	9506	3	33	9	Y	30	34	0			4
07	9058	X	9058	-0-	-0-	-0-	9036	3	22	9	Y	20	17	0			7
08	9796	X	5546	-0-	-4250	-0-	5546	3			Y	-0-	7	0			-0-
09	9480	X	6758	-0-	-2722	-0-	6755	3	3	9	Y	3	2	0			1
10	9796	X	4524	-0-	-5272	-0-	4477	3	47	9	Y	43	27	0			17

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	1026	-0-	-90	-0-	1005	3	21	9	Y	19	17	0			7
06	1080	X	967	-0-	-113	-0-	949	3	18	9	Y	16	16	0			7
07	1038	N	1038	-0-	-0-	-0-	1010	3	28	9	Y	25	21	0			11
08	1023	N	964	-0-	-59	-0-	949	3	15	9	Y	14	17	0			8
09	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-	8	0			-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5323	X	5323	-0-	-0-	-0-	5323	3			Y	-0-					-0-
06	4911	X	4911	-0-	-0-	-0-	4911	3			Y	-0-					-0-
*07	5118	X	5118	-0-	-0-	-0-	5064	3	54	9	Y	49	35	0			14
*08	4874	X	4874	-0-	-0-	-0-	4788	3	86	9	Y	78	67	0			25
*09	4345	X	4345	-0-	-0-	-0-	4279	3	66	9	Y	60	77	0	2	3	6
*10	2931	X	2931	-0-	-0-	-0-	2867	3	64	9	Y	58	59	0			5

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17624	X	17624	-0-	-0-	-0-	17565	3	59	9	Y	54	52	0			20
06	17760	X	16248	-0-	-1512	-0-	16197	3	51	9	Y	46	47	0			19
07	17740	X	17740	-0-	-0-	-0-	17655	3	85	9	Y	77	64	0			32
08	18352	X	14764	-0-	-3588	-0-	14723	3	41	9	Y	37	48	0			21
09	17070	X	15376	-0-	-1694	-0-	15368	3	8	9	Y	7	23	0			5
10	17732	X	17454	-0-	-278	-0-	17404	3	50	9	Y	45	27	0	3	3	20

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2440	-0-	-9	-0-	2392	3	48	9	Y	44	45	0	1	3	10
06	2370	N	1484	-0-	-886	-0-	1456	3	28	9	Y	25	30	0			5
07	967	N	967	-0-	-0-	-0-	954	3	13	9	N	12	14	0			3
08	2449	N	-0-	-0-	-2449	-0-					N	3					-0-
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
10	2077	N	-0-	-0-	-2077	-0-					N	-0-					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2089	-0-	-81	-0-	2032	3	57	9	Y	52	61	1			33
06	2100	N	1913	-0-	-187	-0-	1865	3	48	9	Y	44					77
07	919	N	919	-0-	-0-	-0-	873	3	46	9	Y	42	107	1			12
08	2077	N	1954	-0-	-123	-0-	1921	3	33	9	Y	30	24	1			18
09	1922	N	1922	-0-	-0-	-0-	1740	3	182	9	Y	165	46	1			137
*10	2012	N	2012	-0-	-0-	-0-	1734	3	278	9	Y	253	124	1			266

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	10083	-0-	-922	-0-	10017	3	66	9	Y	60	58	0			17
06	10650	X	9850	-0-	-800	-0-	9784	3	66	9	Y	60	68	0			9
07	9640	X	9640	-0-	-0-	-0-	9622	3	18	9	Y	16	19	0			6
08	10013	X	7758	-0-	-2255	-0-	7730	3	28	9	Y	25	25	0			6
09	9690	X	8982	-0-	-708	-0-	8903	3	79	9	Y	72	54	0			24
10	10013	X	8391	-0-	-1622	-0-	8302	3	89	9	Y	81	73	0			32

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7029	X	7029	-0-	-0-	-0-	6800	3	229	9	Y	208	259	1			132
06	6887	X	6887	-0-	-0-	-0-	6732	3	155	9	Y	141					273
07	28103	X	28103	-0-	-0-	-0-	27963	3	140	9	Y	127	363	1			37
08	6479	X	5957	-0-	-522	-0-	5814	3	143	9	Y	130	88	1			79
09	6270	X	6110	-0-	-160	-0-	5855	3	255	9	Y	232	118	1			193
10	6479	X	5266	-0-	-1213	-0-	5105	3	161	9	Y	146	175	1			164

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11787	X	11787	-0-	-0-	-0-	11506	3	281	9	Y	255	246	0			125
06	11941	X	11941	-0-	-0-	-0-	11767	3	174	9	Y	158	153	0			130
07	11757	X	11757	-0-	-0-	-0-	11572	3	185	9	Y	168	78	0			220
08	12028	X	9829	-0-	-2199	-0-	9650	3	179	9	Y	163	219	0			164
09	11640	X	8300	-0-	-3340	-0-	8215	3	85	9	Y	77	145	0	1	8	95
10	12028	X	9356	-0-	-2672	-0-	9214	3	142	9	Y	129	93	0			131

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	11191	-0-	-930	-0-	11028	3	163	9	Y	148	180	1			94
06	11637	X	11637	-0-	-0-	-0-	11414	3	223	9	Y	203					297
07	6230	X	6230	-0-	-0-	-0-	5847	3	383	9	Y	348	544	1			101
08	12131	X	12131	-0-	-0-	-0-	11813	3	318	9	Y	289	215	1			175
09	12571	X	12571	-0-	-0-	-0-	12447	3	124	9	Y	113	194	1	1	8	93
10	8525	X	7668	-0-	-857	-0-	7618	3	50	9	Y	45	84	1			54

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	1185	-0-	-6472	-0-	1179	3	6	9	Y	5	6	0			1
06	8522	X	8522	-0-	-0-	-0-	8409	3	113	9	Y	103	83	0			21
07	7334	X	7334	-0-	-0-	-0-	7246	3	88	9	Y	80	78	0			23
08	7780	X	7780	-0-	-0-	-0-	7729	3	51	9	Y	46	54	0			15
09	8400	X	6368	-0-	-2032	-0-	6311	3	57	9	Y	52	60	0	2	3	5
10	8680	X	8076	-0-	-604	-0-	7944	3	132	9	Y	120	114	0			11

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10808	X	10808	-0-	-0-	-0-	126	1	10481	3	Y	183	134	0			328
							201	9									
06	10201	X	10201	-0-	-0-	-0-	61	1	9977	3	Y	148					476
							163	9									
07	9020	X	9020	-0-	-0-	-0-	8952	3	68	9	Y	62	186	0			352
08	10726	X	5318	-0-	-5408	-0-	5187	3	131	9	Y	119	258	0			213
09	10380	X	2441	-0-	-7939	-0-	2429	3	12	9	Y	11	105	0			119
10	10726	X	8538	-0-	-2188	-0-	8538	3			Y	-0-					119

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9325	X	9325	-0-	-0-	-0-	9304	3	21	9	Y	19	14	0			7
06	12890	X	12890	-0-	-0-	-0-	12847	3	43	9	Y	39	30	0			16
07	8125	X	8125	-0-	-0-	-0-	8040	3	85	9	Y	77	61	0			32
08	9331	X	6734	-0-	-2597	-0-	6687	3	47	9	Y	43	51	0			24
09	12900	X	6484	-0-	-6416	-0-	6428	3	56	9	Y	51	38	0			37
10	13330	X	6681	-0-	-6649	-0-	6594	3	87	9	Y	79	76	0	4	3	36

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5789	X	5789	-0-	-0-	-0-	5656	3	133	9	Y	121	125	0	2	3	28
06	5670	X	5427	-0-	-243	-0-	5307	3	120	9	Y	109	115	0			22
07	5862	X	5862	-0-	-0-	-0-	5633	3	229	9	Y	208	170	0			60
08	5580	X	5110	-0-	-470	-0-	4947	3	163	9	Y	148	161	0			47
09	5509	X	5509	-0-	-0-	-0-	5409	3	100	9	Y	91	126	0	3	3	9
*10	6090	X	6090	-0-	-0-	-0-	5966	3	124	9	Y	113	112	0			10

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8024	X	8024	-0-	-0-	-0-	7745	3	279	9	Y	254	251	0			125
06	7745	X	7745	-0-	-0-	-0-	7571	3	174	9	Y	158	153	0			130
07	7905	X	7905	-0-	-0-	-0-	7756	3	149	9	Y	135	78	0			187
08	7604	X	7604	-0-	-0-	-0-	7457	3	147	9	Y	134	185	0			136
09	3448	X	3448	-0-	-0-	-0-	3424	3	24	9	Y	22	121	0			37
*10	6864	X	6864	-0-	-0-	-0-	6714	3	150	9	Y	136	37	0			136

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	3463	-0-	-1373	-0-	3308	3	155	9	Y	141	62	0			207
06	4020	X	2958	-0-	-1062	-0-	2848	3	110	9	Y	100					307
07	2966	X	2966	-0-	-0-	-0-	2920	3	46	9	Y	42	120	0			229
08	3658	X	865	-0-	-2793	-0-	850	3	15	9	Y	14	168	0			75
09	3360	X	522	-0-	-2838	-0-	522	3			Y	-0-	37	0			38
10	3472	X	632	-0-	-2840	-0-	632	3			Y	-0-					38

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17881	X	17881	-0-	-0-	-0-	17640	3	241	9	Y	219	299	1			139
06	17112	X	17112	-0-	-0-	-0-	16919	3	193	9	Y	175					314
07	8072	X	8072	-0-	-0-	-0-	7918	3	154	9	Y	140	414	1			40
08	18135	X	16591	-0-	-1544	-0-	16394	3	197	9	Y	179	111	1			108
09	17460	X	15843	-0-	-1617	-0-	15669	3	174	9	Y	158	134	1			132
10	17887	X	7588	-0-	-10299	-0-	7551	3	37	9	Y	34	119	1			47

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

05	18755	X	15860	-0-	-2895	-0-	15830	3	30	9	Y	27	27	0			10
06	17280	X	14975	-0-	-2305	-0-	14949	3	26	9	Y	24	24	0			10
07	14981	X	14981	-0-	-0-	-0-	14939	3	42	9	Y	38	32	0			16
08	16337	X	11945	-0-	-4392	-0-	11922	3	23	9	Y	21	25	0			12
09	15390	X	8946	-0-	-6444	-0-	8910	3	36	9	Y	33	21	0			24
10	15872	X	12811	-0-	-3061	-0-	12733	3	78	9	Y	71	59	0	4	3	32

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

05	12555	X	11119	-0-	-1436	-0-	11016	3	103	9	Y	94	95	0	1	3	22
06	12150	X	10516	-0-	-1634	-0-	10413	3	103	9	Y	94	97	0			19
07	10132	X	10132	-0-	-0-	-0-	10122	3	10	9	Y	9	26	0			2
08	11160	X	9474	-0-	-1686	-0-	9446	3	28	9	Y	25	19	0			8
09	10770	X	9672	-0-	-1098	-0-	9655	3	17	9	Y	15	21	0			2
*10	11955	X	11955	-0-	-0-	-0-	11871	3	84	9	Y	76	71	0			7

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

05	10633	X	10352	-0-	-281	-0-	10186	3	166	9	Y	151	142	0			74
06	10290	X	10069	-0-	-221	-0-	9783	3	286	9	Y	260	119	0			215
07	8560	X	8560	-0-	-0-	-0-	8403	3	157	9	Y	143	128	0			230
08	16472	X	16472	-0-	-0-	-0-	15933	3	539	9	Y	490	228	0			492
09	16735	X	16735	-0-	-0-	-0-	16429	3	306	9	Y	278	436	0	1	8	333
*10	11845	X	11845	-0-	-0-	-0-	11522	3	323	9	Y	294	326	0	1	8	300

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

05	10044	X	8566	-0-	-1478	-0-	8476	3	90	9	Y	82	86	0	1	3	19
06	9570	X	8342	-0-	-1228	-0-	8246	3	96	9	Y	87	88	0			18
07	8322	X	8322	-0-	-0-	-0-	8158	3	164	9	Y	149	124	0			43
08	8556	X	6035	-0-	-2521	-0-	5878	3	157	9	Y	143	141	0			45
09	8280	X	6967	-0-	-1313	-0-	6873	3	94	9	Y	85	115	0	2	3	8
													5	8			
10	8556	X	8265	-0-	-291	-0-	8135	3	130	9	Y	118	110	0	6	8	10

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	206	3	91	9	N	83					180
06	314	N	314	-0-	-0-	-0-	260	3	54	9	N	49					229
07	341	N	230	-0-	-111	-0-	151	3	79	9	N	72					301
08	310	N	176	-0-	-134	-0-	163	3	13	9	N	12	185	1			128
09	300	N	237	-0-	-63	-0-	174	3	63	9	N	57					185
*10	227	N	227	-0-	-0-	-0-	172	3	55	9	N	50					235

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

05	35588	X	33426	-0-	-2162	-0-	33286	3	140	9	Y	127	122	0			46
06	33780	X	30534	-0-	-3246	-0-	30414	3	120	9	Y	109	111	0			44
07	32354	X	32354	-0-	-0-	-0-	32303	3	51	9	Y	46	71	0			19
08	32984	X	21482	-0-	-11502	-0-	21476	3	6	9	Y	5	21	0			3
09	31920	X	12115	-0-	-19805	-0-	12115	3			Y	-0-	3	0			-0-
10	32984	X	13119	-0-	-19865	-0-	13119	3			Y	-0-					-0-

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

05	6541	X	840	-0-	-5701	-0-	833	3	7	9	Y	6	86	1			4
06	6330	X	649	-0-	-5681	-0-	649	3			Y	-0-					4
07	3908	X	3908	-0-	-0-	-0-	3597	3	311	9	Y	283	205	1			82
08	6847	X	6847	-0-	-0-	-0-	6735	3	112	9	Y	102	122	1			62
09	3916	X	3916	-0-	-0-	-0-	3835	3	81	9	Y	74	74	1			62
10	3906	X	3406	-0-	-500	-0-	3355	3	51	9	Y	46	56	1			52

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

05	29605	X	23473	-0-	-6132	-0-	23418	3	55	9	Y	50	51	0			14
06	28650	X	27012	-0-	-1638	-0-	26946	3	66	9	Y	60	65	0			9
07	26755	X	26755	-0-	-0-	-0-	26401	3	354	9	Y	322	216	0			115
08	28520	X	17743	-0-	-10777	-0-	17558	3	185	9	Y	168	244	0			39
09	27600	X	9946	-0-	-17654	-0-	9926	3	20	9	Y	18	51	0			6
10	27900	X	14783	-0-	-13117	-0-	14721	3	62	9	Y	56	40	0			22

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

05	6231	X	5548	-0-	-683	-0-	5462	3	86	9	Y	78	76	0			22
06	6030	X	5419	-0-	-611	-0-	5332	3	87	9	Y	79	89	0			12
07	5646	X	5646	-0-	-0-	-0-	5545	3	101	9	Y	92	71	0			33
08	5855	X	5855	-0-	-0-	-0-	5739	3	116	9	Y	105	113	0			25
09	6925	X	6925	-0-	-0-	-0-	6846	3	79	9	Y	72	73	0			24
*10	6807	X	6807	-0-	-0-	-0-	6706	3	101	9	Y	92	80	0			36

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

05	620	X	-0-	-0-	-620	-0-					Y	-0-	26	0			29
06	600	X	-0-	-0-	-600	-0-					Y	-0-					29
07	846	X	846	-0-	-0-	-0-	836	3	10	9	Y	9	11	0			27
08	3100	N	3549	-0-	449	449	3366	3	183	9	Y	166	20	0			173
09	3000	N	6195	-0-	3195	3644	5884	3	311	9	Y	283	85	0	2	8	369
*10	3100	N	689	-0-	-2411	1233	689	3			Y	-0-					369

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

05	33387	X	32075	-0-	-1312	-0-	31816	3	259	9	Y	235	224	0			85
06	32310	X	29453	-0-	-2857	-0-	29258	3	195	9	Y	177	190	0			72
07	31055	X	31055	-0-	-0-	-0-	30944	3	111	9	Y	101	131	0			42
08	31217	X	21279	-0-	-9938	-0-	21260	3	19	9	Y	17	49	0			10
09	30210	X	11478	-0-	-18732	-0-	11478	3			Y	-0-	10	0			-0-
10	31217	X	12449	-0-	-18768	-0-	12399	3	50	9	Y	45	22	0	3	3	20

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33325	X	26983	-0-	-6342	-0-	26792	3	191	9	Y	174	184	0			49
06	32250	X	31163	-0-	-1087	-0-	30945	3	218	9	Y	198	218	0			29
07	30188	X	30188	-0-	-0-	-0-	30125	3	63	9	Y	57	66	0			20
08	30690	X	20823	-0-	-9867	-0-	20743	3	80	9	Y	73	76	0			17
09	29700	X	13161	-0-	-16539	-0-	13103	3	58	9	Y	53	53	0			17
10	30690	X	15110	-0-	-15580	-0-	15033	3	77	9	Y	70	60	0			27

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

05	37634	X	31141	-0-	-6493	-0-	125	1	30785	3	Y	210	218	0			59
							231	9									
06	36360	X	32106	-0-	-4254	-0-	31888	3	218	9	Y	198	228	0			29
07	32548	X	32548	-0-	-0-	-0-	32294	3	254	9	Y	231	178	0			82
08	31907	X	31907	-0-	-0-	-0-	31622	3	285	9	Y	259	280	0			61
09	30381	X	30381	-0-	-0-	-0-	30039	3	342	9	Y	311	270	0			102
*10	29890	X	29890	-0-	-0-	-0-	29705	3	185	9	Y	168	205	0			65

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

05	6481	X	6481	-0-	-0-	-0-	5996	3	485	9	Y	441	460	0	6	3	102
06	4530	X	1843	-0-	-2687	-0-	1615	3	228	9	Y	207	267	0			42
07	350	X	350	-0-	-0-	-0-	160	3	190	9	Y	173	165	0			50
08	4402	X	-0-	-0-	-4402	-0-					Y	205	190	0			65
09	4260	X	-0-	-0-	-4260	-0-					Y	193	220	0	6	3	18
													14	8			
10	4402	X	-0-	-0-	-4402	-0-					Y	24	35	0	5	8	2

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

05	12493	X	11647	-0-	-846	-0-	126	1	11357	3	Y	149					386
							164	9									
06	11730	X	9595	-0-	-2135	-0-	122	1	9350	3	Y	112	363	1			135
							123	9									
07	9536	X	9536	-0-	-0-	-0-	126	1	9316	3	Y	85					220
							94	9									
08	11470	X	8575	-0-	-2895	-0-	98	1	8388	3	Y	81					301
							89	9									
09	11100	X	8481	-0-	-2619	-0-	8288	3	193	9	Y	175					476
10	11470	X	8715	-0-	-2755	-0-	16	1	8658	3	Y	37	340	1			173
							41	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

05	20987	X	19397	-0-	-1590	-0-	19178	3	219	9	Y	199	191	0			72
06	19650	X	18070	-0-	-1580	-0-	17868	3	202	9	Y	184	181	0			75
07	18732	X	18732	-0-	-0-	-0-	18599	3	133	9	Y	121	145	0			51
08	19902	X	15838	-0-	-4064	-0-	15786	3	52	9	Y	47	71	0			27
09	18930	X	13544	-0-	-5386	-0-	13479	3	65	9	Y	59	43	0			43
10	19406	X	11840	-0-	-7566	-0-	11803	3	37	9	Y	34	60	0	2	3	15

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	0			5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	33	X	33	-0-	-0-	-0-	30	3	3	9	Y	3	2	0			6
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			2
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			1
*10	642	X	642	-0-	-0-	-0-	416	3	226	9	Y	205					206

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20057	X	18280	-0-	-1777	-0-	17973	3	307	9	Y	279	271	0			78
06	19410	X	14147	-0-	-5263	-0-	13841	3	306	9	Y	278	315	0			41
07	13890	X	13890	-0-	-0-	-0-	13693	3	197	9	Y	179	156	0			64
08	20707	X	20707	-0-	-0-	-0-	20129	3	578	9	Y	525	466	0			123
09	24739	X	24739	-0-	-0-	-0-	24103	3	636	9	Y	578	510	0	2	8	189
*10	27291	X	27291	-0-	-0-	-0-	26451	3	840	9	Y	764	654	0	1	8	298

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43834	X	36751	-0-	-7083	-0-	36513	3	238	9	Y	216	220	0			78
06	41700	X	40103	-0-	-1597	-0-	39882	3	221	9	Y	201	197	0			82
07	41850	X	41850	-0-	-0-	-0-	41591	3	259	9	Y	235	219	0			98
08	41850	X	29903	-0-	-11947	-0-	29801	3	102	9	Y	93	138	0			53
09	40500	X	22228	-0-	-18272	-0-	22130	3	98	9	Y	89	77	0			65
10	41850	X	34158	-0-	-7692	-0-	33802	3	356	9	Y	324	224	0	18	3	147

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	4369	-0-	-1459	-0-	4218	2	151	9	N	137	164	1			215
06	5640	X	4410	-0-	-1230	-0-	4255	2	155	9	N	141	180	1	1	8	175
07	5115	X	4284	-0-	-831	-0-	4132	2	152	9	N	138	179	1			134
08	5115	X	2125	-0-	-2990	-0-	2110	2	15	9	N	14					148
*09	5688	X	5688	-0-	-0-	-0-	5401	2	287	9	N	261	184	1	2	8	223
10	4557	X	4500	-0-	-57	-0-	4310	2	190	9	N	173	182	1	2	8	212

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
06	2875	N	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
07	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
09	3000	N	3927	-0-	927	927	3927	2			Y	-0-					-0-
*10	3100	N	2817	-0-	-283	644	2817	2			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8370	X	8243	-0-	-127	-0-	8167	3	76	9	N	69					229
06	8100	X	7875	-0-	-225	-0-	7820	3	55	9	N	50					279
07	8097	X	8097	-0-	-0-	-0-	8051	3	46	9	N	42					321
08	8060	X	7915	-0-	-145	-0-	7835	3	80	9	N	73					394
09	7800	X	6801	-0-	-999	-0-	6801	3			N	-0-					394
10	8060	X	6792	-0-	-1268	-0-	6792	3			N	-0-					394

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1790	-0-	-70	-0-	1770	2	20	9	N	18					163
06	1770	N	1723	-0-	-47	-0-	1704	2	19	9	N	17					180
07	1798	N	1765	-0-	-33	-0-	1732	2	33	9	N	30	149	1			61
08	1798	N	1551	-0-	-247	-0-	1526	2	25	9	N	23					84
09	1710	N	1594	-0-	-116	-0-	1577	2	17	9	N	15					99
10	1767	N	1353	-0-	-414	-0-	1353	2			N	-0-					99

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					217
06	1380	N	1019	-0-	-361	-0-	986	3	33	9	N	30					247
07	1364	N	1219	-0-	-145	-0-	1172	3	47	9	N	43					290
08	1333	N	1172	-0-	-161	-0-	1172	3			N	-0-					290
09	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					290
*10	1387	N	1387	-0-	-0-	-0-	1375	3	12	9	N	11					301

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	557	-0-	-249	-0-	557	3			N	-0-					91
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					91
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					91
08	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					91
09	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					91
10	1767	N	1700	-0-	-67	-0-	1700	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3121	-0-	-196	-0-	3121	3			N	-0-					67
06	3120	X	2721	-0-	-399	-0-	2721	3			N	-0-					67
07	3100	X	2867	-0-	-233	-0-	2867	3			N	-0-					67
08	3131	X	2506	-0-	-625	-0-	2506	3			N	-0-					67
09	3030	X	1991	-0-	-1039	-0-	1991	3			N	-0-					67
10	3131	X	2341	-0-	-790	-0-	2341	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1236	-0-	-252	-0-	1199	2	37	9	N	34					203
06	1260	N	915	-0-	-345	-0-	892	2	23	9	N	21					224
07	1147	N	922	-0-	-225	-0-	892	2	30	9	N	27					251
08	1538	N	1538	-0-	-0-	-0-	1507	2	31	9	N	28					279
09	2125	N	2125	-0-	-0-	-0-	2079	2	46	9	N	42	195	1			126
*10	2762	N	2762	-0-	-0-	-0-	2748	2	14	9	N	13					139

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3229	X	3229	-0-	-0-	-0-	3149	2	80	9	N	73					307
06	3018	X	3018	-0-	-0-	-0-	2940	2	78	9	N	71	181	1			197
07	2542	X	2325	-0-	-217	-0-	2280	2	45	9	N	41					238
08	3044	X	3044	-0-	-0-	-0-	2950	2	94	9	N	85					323
09	2460	X	2266	-0-	-194	-0-	2234	2	32	9	N	29					352
10	2542	X	1961	-0-	-581	-0-	1909	2	52	9	N	47					399

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4325	-0-	-635	-0-	4164	3	161	9	N	146	382	1			190
06	4971	X	4971	-0-	-0-	-0-	4500	3	471	9	N	428	354	1			264
07	4960	X	4785	-0-	-175	-0-	4733	3	52	9	N	47	180	1			131
08	4960	X	4808	-0-	-152	-0-	4624	3	184	9	N	167					298
09	4852	X	4852	-0-	-0-	-0-	4636	3	216	9	N	196	196	1			298
10	4960	X	4895	-0-	-65	-0-	4680	3	215	9	N	195	190	1			303

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6881	X	6881	-0-	-0-	-0-	6782	3	99	9	N	90					330
06	7190	X	7190	-0-	-0-	-0-	7091	3	99	9	N	90	191	1			229
07	8741	X	8741	-0-	-0-	-0-	8621	3	120	9	N	109					338
08	7269	X	7269	-0-	-0-	-0-	7197	3	72	9	N	65	182	1			221
09	6510	X	6412	-0-	-98	-0-	6333	3	79	9	N	72					293
10	6727	X	6300	-0-	-427	-0-	6244	3	56	9	N	51					344

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7542	X	7542	-0-	-0-	-0-	7228	3	314	9	N	285	184	1			291
06	3749	X	3749	-0-	-0-	-0-	3716	3	33	9	N	30					321
07	3699	X	3699	-0-	-0-	-0-	3623	3	76	9	N	69	186	1			204
08	4960	X	1539	-0-	-3421	-0-	1520	3	19	9	N	17					221
09	4800	X	-0-	-0-	-4800	-0-					N	-0-					221
10	4960	X	971	-0-	-3989	-0-	919	3	52	9	N	47					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5487	-0-	-1364	-0-	5374	3	113	9	N	103	189	1			227
06	6180	X	4280	-0-	-1900	-0-	4216	3	64	9	N	58					285
07	6386	X	4476	-0-	-1910	-0-	4397	3	79	9	N	72					357
08	6386	X	4143	-0-	-2243	-0-	4075	3	68	9	N	62	184	1			235
09	5520	X	3508	-0-	-2012	-0-	3447	3	61	9	N	55					290
10	5487	X	4113	-0-	-1374	-0-	4021	3	92	9	N	84					374

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	121	-0-	-96	-0-	119	2	2	9	N	2					209
06	214	N	214	-0-	-0-	-0-	211	2	3	9	N	3					212
07	195	N	195	-0-	-0-	-0-	192	2	3	9	N	3					215
08	213	N	213	-0-	-0-	-0-	203	2	10	9	N	9	119	1			105
09	210	N	202	-0-	-8	-0-	200	2	2	9	N	2					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33790	X	31264	-0-	-2526	-0-	31112	3	152	9	Y	138	261	1			74
06	32340	X	30388	-0-	-1952	-0-	30247	3	141	9	Y	128	127	1	3	8	72
07	31961	X	31308	-0-	-653	-0-	31013	3	295	9	Y	268	254	1			86
08	31961	X	30557	-0-	-1404	-0-	30350	3	51	4	Y	142	125	1	1	8	102
							156	9									
09	30930	X	28964	-0-	-1966	-0-	28806	3	158	9	Y	144	145	1	2	8	99
10	31403	X	29591	-0-	-1812	-0-	29384	3	207	9	Y	188	152	1	3	8	132

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3161	3161	-0-	-0-	-0-	3008	3	153	9	Y	139	135	0			39
06	2910	2430	-0-	-480	-0-	2294	3	136	9	Y	124	145	0			18
07	3057	3057	-0-	-0-	-0-	2976	3	81	9	Y	74	66	0			26
08	3385	3385	-0-	-0-	-0-	3295	3	90	9	Y	82	89	0			19
09	2910	2407	-0-	-503	-0-	2367	3	40	9	Y	36	43	0			12
10	3007	540	-0-	-2467	-0-	540	3			Y	-0-	12	0			-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5002	R	5002	-0-	-0-	-0-	4987	3	15	9	Y	14					
06	4737	R	4737	-0-	-0-	-0-	4726	3	11	9	Y	10	33	1			12
07	4966	R	4966	-0-	-0-	-0-	4953	3	13	9	Y	12					24
08	4637	R	4637	-0-	-0-	-0-	4633	3	4	9	Y	4					28
09	4745	R	4745	-0-	-0-	-0-	4734	3	11	9	Y	10					38
*10	4956	R	4956	-0-	-0-	-0-	4954	3	2	9	Y	2	27	1			13

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	128	-0-	-58	-0-	128	2			N	-0-					142
06	90	#	-0-	-0-	-90	-0-					N	-0-					142
07	93	#	-0-	-0-	-93	-0-					N	-0-					142
08	124	#	-0-	-0-	-124	-0-					N	-0-					142
09	120	#	-0-	-0-	-120	-0-					N	-0-					142
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2672	N	2672	-0-	-0-	-0-	2619	3	53	9	Y	48	58	1			65
06	2441	N	2441	-0-	-0-	-0-	2358	3	83	9	Y	75	107	1	2	8	31
07	3100	N	3253	-0-	153	153	3202	3	51	9	Y	46	41	1	2	8	34
08	3100	N	3159	-0-	59	212	3075	3	84	9	Y	76					110
09	1725	N	1513	-0-	-212	-0-	1466	3	47	9	Y	43	103	1			50
10	1550	X	-0-	-0-	-1550	-0-					Y	34	45	1			39

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3486	-0-	-544	-0-	3434	3	52	9	Y	47	60	1			73
06	3900	X	3309	-0-	-591	-0-	3234	3	75	9	Y	68	109	1			32
07	3875	X	3231	-0-	-644	-0-	3152	3	79	9	Y	72	60	1			44
08	3875	X	2728	-0-	-1147	-0-	2654	3	74	9	Y	67					111
09	3750	X	3479	-0-	-271	-0-	3411	3	68	9	Y	62	121	1			52
10	3472	X	-0-	-0-	-3472	-0-					Y	56	62	1			46

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	62	-0-	-1364	-0-	42	3	20	9	Y	18	26	1			63
06	1080	N	1063	-0-	-17	-0-	1026	3	37	9	Y	34	69	1			28
07	1035	N	1035	-0-	-0-	-0-	981	3	54	9	Y	49	43	1			34
08	730	N	730	-0-	-0-	-0-	696	3	34	9	Y	31					65
09	1050	N	992	-0-	-58	-0-	952	3	40	9	Y	36	69	1			32
10	1023	N	-0-	-0-	-1023	-0-					Y	30	34	1			28

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0-	-0-	1426	3	45	9	Y	41	55	1			71
06	1743	N	1743	-0-	-0-	-0-	1676	3	67	9	Y	61	96	1			36
07	1754	N	1754	-0-	-0-	-0-	1704	3	50	9	Y	45	44	1			37
08	1457	N	1438	-0-	-19	-0-	1369	3	69	9	Y	63					100
09	1650	N	1184	-0-	-466	-0-	1128	3	56	9	Y	51	101	1			50
10	1705	N	-0-	-0-	-1705	-0-					Y	57	57	1			50

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	R	1150	-0-	-0-	-0-	1130	3	20	9	N	18					66
06	1050	#	941	-0-	-109	-0-	933	3	8	9	N	7					73
07	1086	R	1086	-0-	-0-	-0-	1064	3	22	9	N	20					93
08	1085	#	908	-0-	-177	-0-	886	3	22	9	N	20					113
09	1109	R	1109	-0-	-0-	-0-	1090	3	19	9	N	17					130
10	1085	#	1054	-0-	-31	-0-	1033	3	21	9	N	19					149

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	-0-	-0-	-1674	-0-					N	66	181	1			108
06	720	#	-0-	-0-	-720	-0-					N	87					195
07	0	#	-0-	-0-	-0-	-0-					N	70					265
08	535	R	535	-0-	-0-	-0-	465	3	70	9	N	64	187	1			142
09	0	#	-0-	-0-	-0-	-0-					N	56					198
10	0	#	-0-	-0-	-0-	-0-					N	102	177	1			123

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

05	899	N	713	-0-	-186	-0-	713	3			N	-0-					168
06	750	N	576	-0-	-174	-0-	576	3			N	-0-					168
07	806	N	584	-0-	-222	-0-	584	3			N	-0-					168
08	713	N	361	-0-	-352	-0-	361	3			N	-0-					168
09	570	N	226	-0-	-344	-0-	226	3			N	-0-					168
10	589	N	286	-0-	-303	-0-	286	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

05	872	N	872	-0-	-0-	-0-	780	3	92	9	N	84	178	1			88
06	740	N	740	-0-	-0-	-0-	676	3	64	9	N	58					146
07	716	N	716	-0-	-0-	-0-	644	3	72	9	N	65					211
08	868	N	726	-0-	-142	-0-	656	3	70	9	N	64	178	1			97
09	750	N	637	-0-	-113	-0-	570	3	67	9	N	61					158
10	713	N	510	-0-	-203	-0-	476	3	34	9	N	31					189

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

05	904	N	904	-0-	-0-	-0-	757	2	147	9	N	134					260
06	843	N	843	-0-	-0-	-0-	700	2	143	9	N	130	178	1			212
07	930	N	930	-0-	-0-	-0-	784	2	146	9	N	133	178	1			167
08	899	N	280	-0-	-619	-0-	196	2	84	9	N	76					243
09	840	N	276	-0-	-564	-0-	120	2	156	9	N	142	181	1			204
10	930	N	502	-0-	-428	-0-	330	2	172	9	N	156	184	1			176

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					24
06	1440	N	1319	-0-	-121	-0-	1319	2			N	-0-					24
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					24
08	1457	N	1441	-0-	-16	-0-	1441	2			N	-0-					24
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					28
06	30	N	-0-	-0-	-30	-0-					N	-0-					28
07	31	N	-0-	-0-	-31	-0-					N	-0-	28	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86

KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	134	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	4319					N	-0-					215
06	INJECT		-0-	-0-	-0-	4319					N	-0-					215
07	INJECT		90	-0-	90	4409	47	2	43	9	N	39	184	1			70
08	INJECT		174	-0-	174	4583	80	2	94	9	N	85					155
09	INJECT		118	-0-	118	4701	32	2	86	9	N	78	2	8			231
10	INJECT		NO RPT	-0-	-0-	4701					N	NO RPT					231

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	374	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					230
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					230
07	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					230
08	1271	N	808	-0-	-463	-0-	808	2			N	-0-					230
09	1140	N	322	-0-	-818	-0-	322	2			N	-0-					230
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1590	-0-	-22	-0-	1590	2			N	-0-					63
06	1590	N	1474	-0-	-116	-0-	1474	2			N	-0-					63
07	1643	N	1503	-0-	-140	-0-	1503	2			N	-0-					63
08	1581	N	1425	-0-	-156	-0-	1425	2			N	-0-					63
09	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-	18	1			-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	38	2	15	9	N	14	6	1	1	8	7
09	593	N	593	-0-	-0-	-0-	548	2	45	9	N	41	32	1			16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	39	1	285	2	N	-0-					45
06	300	N	291	-0-	-9	-0-	35	1	256	2	N	-0-					45
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					45
08	310	N	189	-0-	-121	-0-	189	2			N	-0-					45
09	300	N	95	-0-	-205	-0-	95	2			N	-0-					45
10	279	N	109	-0-	-170	-0-	109	2			N	-0-					45

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	1	1	68	3	Y	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	1	1	249	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3723	-0-	-28	-0-	32	1	3691	3	Y	-0-					-0-
06	3859	X	3859	-0-	-0-	-0-	30	1	3829	3	Y	-0-					-0-
07	3822	X	3822	-0-	-0-	-0-	31	1	3791	3	Y	-0-					-0-
08	2418	X	1850	-0-	-568	-0-	1	1	1849	3	Y	-0-					-0-
09	3655	X	3655	-0-	-0-	-0-	9	1	3646	3	Y	-0-					-0-
*10	3649	X	3649	-0-	-0-	-0-	8	1	3641	3	Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
08	186	X	25	-0-	-161	-0-	25	3			Y	-0-					-0-
09	180	X	168	-0-	-12	-0-	168	3			Y	-0-					-0-
*10	225	X	225	-0-	-0-	-0-	1	1	224	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

05	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	1	1	97	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	1	1	95	3	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	35	1	833	3	N	-0-			-0-
06	871	N	871	-0-	-0-	-0-	35	1	836	3	N	-0-			-0-
07	930	N	831	-0-	-99	-0-	33	1	798	3	N	-0-			-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-			-0-
09	870	N	821	-0-	-49	-0-	821	3			N	-0-			-0-
*10	891	N	891	-0-	-0-	-0-	891	3			N	-0-			-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-			-0-
07	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-			-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-			-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-			-0-
06	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-			-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
*10	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-			-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-			-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-			-0-
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-			-0-
06	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-			-0-
07	186	N	159	-0-	-27	-0-	6	1	153	3	N	-0-			-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-			-0-
*10	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	34	1	810	3	N	-0-			-0-
06	840	N	821	-0-	-19	-0-	33	1	788	3	N	-0-			-0-
07	868	N	780	-0-	-88	-0-	31	1	749	3	N	-0-			-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-			-0-
09	810	N	785	-0-	-25	-0-	785	3			N	-0-			-0-
*10	886	N	886	-0-	-0-	-0-	886	3			N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-			-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	9	1	219	3	N	-0-			-0-
06	240	N	223	-0-	-17	-0-	9	1	214	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	9	1	217	3	N	-0-			-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	23	1	560	3	N	-0-			-0-
06	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-			-0-
07	620	N	559	-0-	-61	-0-	22	1	537	3	N	-0-			-0-
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-			-0-
09	570	N	546	-0-	-24	-0-	546	3			N	-0-			-0-
*10	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
*10	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-			-0-
06	360	N	359	-0-	-1	-0-	14	1	345	3	N	-0-			-0-
07	372	N	324	-0-	-48	-0-	13	1	311	3	N	-0-			-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-			-0-
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-			-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	10	1	245	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
07	403	N	353	-0-	-50	-0-	14	1	339	3	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	16	1	379	3	N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	9	1	219	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	9	1	220	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	6	1	147	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					2
06	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					2
07	310	N	275	-0-	-35	-0-	11	1	264	3	Y	-0-					2
08	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					3
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					3
*10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					3

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	12	1	289	3	Y	-0-					2
06	300	N	296	-0-	-4	-0-	12	1	284	3	Y	-0-					2
07	310	N	268	-0-	-42	-0-	11	1	256	3	Y	1					3
							1	9									
08	310	N	305	-0-	-5	-0-	305	3			Y	-0-					3
09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					3
*10	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	24	1	570	3	Y	-0-					2
06	600	N	597	-0-	-3	-0-	24	1	573	3	Y	-0-					2
07	620	N	535	-0-	-85	-0-	21	1	514	3	Y	-0-					2
08	609	N	609	-0-	-0-	-0-	608	3	1	9	Y	1					3
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					3
*10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					3

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	18	1	420	3	Y	-0-					2
06	450	N	438	-0-	-12	-0-	17	1	420	3	Y	1					3
							1	9									
07	434	N	397	-0-	-37	-0-	16	1	381	3	Y	-0-					3
08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
09	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					3
*10	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					3

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	16	1	390	3	Y	-0-					4
06	429	N	429	-0-	-0-	-0-	17	1	412	3	Y	-0-					4
07	465	N	389	-0-	-76	-0-	16	1	373	3	Y	-0-					4
08	444	N	444	-0-	-0-	-0-	443	3	1	9	Y	1					5
09	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					5
*10	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					5

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1398	N	1398	-0-	-0-	-0-	56	1	1342	3	Y	-0-					4
06	1741	N	1741	-0-	-0-	-0-	70	1	1671	3	Y	-0-					4
07	1555	N	1555	-0-	-0-	-0-	62	1	1493	3	Y	-0-					4
08	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					4
09	1740	N	1226	-0-	-514	-0-	1225	3	1	9	Y	1					5
10	1550	N	1220	-0-	-330	-0-	1220	3			Y	-0-					5

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	23	1	555	3	Y	1					3
							1	9									
06	600	N	585	-0-	-15	-0-	23	1	562	3	Y	-0-					3
07	1512	N	1512	-0-	-0-	-0-	21	1	1491	3	Y	-0-					3
08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					3
09	600	N	593	-0-	-7	-0-	593	3			Y	-0-					3
10	620	N	600	-0-	-20	-0-	599	3	1	9	Y	1					4

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	11	1	269	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	839	-0-	-91	-0-	34	1	805	3	Y	-0-					4
06	908	N	908	-0-	-0-	-0-	36	1	872	3	Y	-0-					4
07	930	N	793	-0-	-137	-0-	32	1	761	3	Y	-0-					4
08	837	N	833	-0-	-4	-0-	833	3			Y	-0-					4
09	900	N	828	-0-	-72	-0-	828	3			Y	-0-					4
*10	847	N	847	-0-	-0-	-0-	846	3	1	9	Y	1					5

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

05	620	N	577	-0-	-43	-0-	23	1	554	3	Y	-0-					5
06	597	N	597	-0-	-0-	-0-	24	1	573	3	Y	-0-					5
07	620	N	548	-0-	-72	-0-	22	1	526	3	Y	-0-					5
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					5
09	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					5
*10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					5

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

05	1429	N	1429	-0-	-0-	-0-	57	1	1372	3	Y	-0-					3
06	1472	N	1472	-0-	-0-	-0-	59	1	1413	3	Y	-0-					3
07	1395	N	1281	-0-	-114	-0-	51	1	1230	3	Y	-0-					3
08	1395	N	1214	-0-	-181	-0-	1214	3			Y	-0-					3
09	1350	N	1201	-0-	-149	-0-	1201	3			Y	-0-					3
*10	1353	N	1353	-0-	-0-	-0-	1352	3	1	9	Y	1					4

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

05	930	N	842	-0-	-88	-0-	34	1	808	3	Y	-0-					4
06	886	N	886	-0-	-0-	-0-	35	1	851	3	Y	-0-					4
07	930	N	800	-0-	-130	-0-	32	1	768	3	Y	-0-					4
08	837	N	807	-0-	-30	-0-	807	3			Y	-0-					4
09	900	N	802	-0-	-98	-0-	802	3			Y	-0-					4
*10	843	N	843	-0-	-0-	-0-	842	3	1	9	Y	1					5

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

05	142	N	142	-0-	-0-	-0-	3	1	139	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	3	1	147	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
08	155	N	116	-0-	-39	-0-	3	1	113	2	Y	-0-					-0-
09	150	N	79	-0-	-71	-0-	3	1	76	2	Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	3	1	82	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

05	1457	N	1449	-0-	-8	-0-	58	1	1391	3	N	-0-					-0-
06	1498	N	1498	-0-	-0-	-0-	60	1	1438	3	N	-0-					-0-
07	1519	N	1383	-0-	-136	-0-	55	1	1328	3	N	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
09	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*10	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					80
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-	80	1			-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

05	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	651	#	491	-0-	-160	-0-	491	3			N	-0-					-0-
09	630	#	351	-0-	-279	-0-	351	3			N	-0-					-0-
10	651	#	232	-0-	-419	-0-	232	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

05	248	#	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
06	270	#	240	-0-	-30	-0-	10	1	230	3	N	-0-					-0-
07	279	#	233	-0-	-46	-0-	9	1	224	3	N	-0-					-0-
08	279	#	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	270	#	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	248	#	242	-0-	-6	-0-	242	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

05	248	#	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-
06	240	#	224	-0-	-16	-0-	9	1	215	3	N	-0-					-0-
07	248	#	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-
08	248	#	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	#	216	-0-	-24	-0-	216	3			N	-0-					-0-
*10	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	R	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
06	117	R	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
07	103	R	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
08	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	R	769	-0-	-0-	-0-	31	1	738	3	N	-0-					-0-
06	789	R	789	-0-	-0-	-0-	32	1	757	3	N	-0-					-0-
07	744	#	715	-0-	-29	-0-	29	1	686	3	N	-0-					-0-
08	834	R	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	810	#	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	806	#	762	-0-	-44	-0-	762	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	R	764	-0-	-0-	-0-	764	3			N	-0-					261
06	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
07	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
08	720	R	720	-0-	-0-	-0-	720	3			N	-0-					261
09	701	R	701	-0-	-0-	-0-	701	3			N	-0-					261
*10	744	R	744	-0-	-0-	-0-	744	3			N	-0-					261

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1263	-0-	-39	-0-	1251	2	12	9	Y	11					73
06	1264	R	1264	-0-	-0-	-0-	1221	2	43	9	Y	39					112
07	1302	#	1266	-0-	-36	-0-	1241	2	25	9	Y	23					135
08	1271	#	1184	-0-	-87	-0-	1184	2			Y	-0-					135
09	1200	#	1135	-0-	-65	-0-	1134	2	1	9	Y	1					136
10	1240	#	1164	-0-	-76	-0-	1163	2	1	9	Y	1					137

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					24
06	53	R	53	-0-	-0-	-0-	50	2	3	9	Y	3					27
07	34	R	34	-0-	-0-	-0-	2	1	31	2	Y	1	17	1			11
							1	9									
08	31	#	28	-0-	-3	-0-	2	1	26	2	Y	-0-					11
09	60	#	45	-0-	-15	-0-	2	1	43	2	Y	-0-	11	1			-0-
10	62	#	29	-0-	-33	-0-	4	1	25	2	Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-	8	1			10
*05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
*08	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
*09	539	R	539	-0-	-0-	-0-	7 320	1 9	212	2	Y	291	249	1			42
*10	532	R	532	-0-	-0-	-0-	45 200	1 9	287	2	Y	182					224

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

05	2015	#	1989	-0-	-26	-0-	1985	2	4	9	Y	4	33	1			12
06	1980	#	1900	-0-	-80	-0-	1894	2	6	9	Y	5					17
07	2046	#	1567	-0-	-479	-0-	1565	2	2	9	Y	2					19
08	2046	#	1611	-0-	-435	-0-	1611	2			Y	-0-					19
09	1950	#	1241	-0-	-709	-0-	1238	2	3	9	Y	3	10	1			12
10	1984	#	1533	-0-	-451	-0-	1533	2			Y	-0-					12

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

05	INC G-10		832	-0-	832	2635	814	2	18	9	Y	16	112	1			41
06	INC G-10		612	-0-	612	3247	594	2	18	9	Y	16					57
07	INC G-10		-0-	-0-	-0-	3247					Y	-0-					57
08	INC G-10		-0-	-0-	-0-	3247					Y	-0-					57
*09	3247	R	-0-	-0-	-3247	-0-					Y	-0-					57
10	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					57

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

05	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	210	#	173	-0-	-37	-0-	173	2			N	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	248	#	192	-0-	-56	-0-	192	2			N	-0-					-0-
09	240	#	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	248	#	175	-0-	-73	-0-	175	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	382	-0-	-21	-0-	382	2			N	-0-					127
06	390	#	366	-0-	-24	-0-	366	2			N	-0-					127
07	403	#	254	-0-	-149	-0-	254	2			N	-0-					127
08	403	#	238	-0-	-165	-0-	238	2			N	-0-					127
09	390	#	205	-0-	-185	-0-	205	2			N	-0-					127
10	372	#	210	-0-	-162	-0-	210	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-	29	1			6
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	3	1			3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

05	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	95	R	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

05	1519	#	1341	-0-	-178	-0-	1299	3	42	9	Y	38	6	8			134
06	1590	#	1284	-0-	-306	-0-	7	1	1246	3	Y	28	2	8			160
							31	9									
07	1643	#	1140	-0-	-503	-0-	6	1	1102	3	Y	29	7	8			182
							32	9									
08	1643	#	1105	-0-	-538	-0-	5	1	1075	3	Y	23	134	1	2	8	69
							25	9									
09	1174	R	1174	-0-	-0-	-0-	6	1	1136	3	Y	29	2	8			96
							32	9									
*10	1412	R	1412	-0-	-0-	-0-	7	1	1376	3	Y	26	1	8			121
							29	9									

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

05	868	#	420	-0-	-448	-0-	414	2	6	9	N	5					116
06	849	R	849	-0-	-0-	-0-	839	2	10	9	N	9					125
07	883	R	883	-0-	-0-	-0-	873	2	10	9	N	9					134
08	878	R	878	-0-	-0-	-0-	875	2	3	9	N	3					137
09	840	#	822	-0-	-18	-0-	818	2	4	9	N	4					141
10	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					141

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

05	1395	#	1222	-0-	-173	-0-	1222	2			Y	-0-					-0-
06	1260	#	1255	-0-	-5	-0-	1255	2			Y	-0-					-0-
07	1302	#	1280	-0-	-22	-0-	1280	2			Y	-0-					-0-
08	1317	R	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
09	1336	R	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
10	1302	#	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	R	1171	-0-	-0-	-0-	71	1	882	2	N	198	183	1			479
							218	9									
06	1157	R	1157	-0-	-0-	-0-	68	1	858	2	N	210	357	1			332
							231	9									
07	1178	#	1120	-0-	-58	-0-	71	1	829	2	N	200					532
							220	9									
08	1230	R	1230	-0-	-0-	-0-	71	1	922	2	N	215	545	1			202
							237	9									
09	1189	R	1189	-0-	-0-	-0-	68	1	893	2	N	207	186	1			223
							228	9									
10	1209	#	1200	-0-	-9	-0-	71	1	897	2	N	211					434
							232	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

05	1705	#	544	-0-	-1161	-0-	544	2			Y	-0-					23
06	1650	#	749	-0-	-901	-0-	749	2			Y	-0-					23
07	1705	#	634	-0-	-1071	-0-	634	2			Y	-0-					23
08	1364	#	803	-0-	-561	-0-	803	2			Y	-0-					23
09	990	#	290	-0-	-700	-0-	286	2	4	9	Y	4					27
10	775	#	293	-0-	-482	-0-	293	2			Y	-0-					27

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	22	1			72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

05	1023	#	924	-0-	-99	-0-	924	2			N	-0-					100
06	1098	R	1098	-0-	-0-	-0-	1098	2			N	-0-					100
07	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					100
08	1085	#	1015	-0-	-70	-0-	1015	2			N	-0-					100
09	1110	#	952	-0-	-158	-0-	952	2			N	-0-					100
10	1147	#	990	-0-	-157	-0-	990	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

05	0	#	-0-	-0-	-0-	-0-					N	-0-					143
06	14	R	14	-0-	-0-	-0-	14	2			N	-0-					143
07	12	R	12	-0-	-0-	-0-	12	2			N	-0-					143
08	6	R	6	-0-	-0-	-0-	6	2			N	-0-					143
09	15	R	15	-0-	-0-	-0-	15	2			N	-0-					143
10	14	#	12	-0-	-2	-0-	12	2			N	-0-					143

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	#	664	-0-	-359	-0-	664	2			N	-0-					135
06	990	#	639	-0-	-351	-0-	639	2			N	-0-					135
07	1178	#	644	-0-	-534	-0-	644	2			N	-0-					135
08	1178	#	584	-0-	-594	-0-	584	2			N	-0-					135
09	1140	#	527	-0-	-613	-0-	527	2			N	-0-					135
10	651	#	524	-0-	-127	-0-	524	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

05	2852	#	569	-0-	-2283	-0-	568	2	1	9	N	1					78
06	2760	#	554	-0-	-2206	-0-	554	2			N	-0-					78
07	620	#	562	-0-	-58	-0-	562	2			N	-0-					78
08	620	#	508	-0-	-112	-0-	508	2			N	-0-					78
09	570	#	479	-0-	-91	-0-	479	2			N	-0-					78
10	558	#	470	-0-	-88	-0-	470	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

05	899	#	845	-0-	-54	-0-	838	2	7	9	N	6					68
06	870	#	833	-0-	-37	-0-	830	2	3	9	N	3					71
07	899	#	866	-0-	-33	-0-	854	2	12	9	N	11					82
08	899	#	843	-0-	-56	-0-	840	2	3	9	N	3					85
09	840	#	826	-0-	-14	-0-	819	2	7	9	N	6					91
*10	869	R	869	-0-	-0-	-0-	869	2			N	-0-					91

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

05	744	#	735	-0-	-9	-0-	723	2	12	9	Y	11	27	1			10
06	720	#	686	-0-	-34	-0-	678	2	8	9	Y	7	11	1			6
07	775	#	685	-0-	-90	-0-	675	2	10	9	Y	9					15
08	775	#	585	-0-	-190	-0-	577	2	8	9	Y	7	12	1			10
09	750	#	616	-0-	-134	-0-	606	2	10	9	Y	9					19
10	744	#	659	-0-	-85	-0-	645	2	14	9	Y	13	14	1			18

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

05	682	#	646	-0-	-36	-0-	645	3	1	9	Y	1					6
06	660	#	599	-0-	-61	-0-	595	3	4	9	Y	4					10
07	699	R	699	-0-	-0-	-0-	693	3	6	9	Y	5					15
08	715	R	715	-0-	-0-	-0-	707	3	8	9	Y	7					22
09	630	#	516	-0-	-114	-0-	505	3	11	9	Y	10					32
*10	736	R	736	-0-	-0-	-0-	729	3	7	9	Y	6					38

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2138	R	2138	-0-	-0-	-0-	2131	3	7	9	Y	6					65
06	1948	R	1948	-0-	-0-	-0-	1944	3	4	9	Y	4					69
07	2076	R	2076	-0-	-0-	-0-	2070	3	6	9	Y	5					74
08	2088	R	2088	-0-	-0-	-0-	2080	3	8	9	Y	7					81
09	1890	#	1873	-0-	-17	-0-	1862	3	11	9	Y	10					91
*10	1969	R	1969	-0-	-0-	-0-	1962	3	7	9	Y	6					97

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1598	R	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
06	1530	#	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-
08	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-
09	1560	#	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1612	#	-0-	-0-	-1612	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	715	-0-	-29	-0-	715	3			Y	-0-					-0-
06	720	#	691	-0-	-29	-0-	691	3			Y	-0-					-0-
07	751	R	751	-0-	-0-	-0-	747	3	4	9	Y	4					4
08	803	R	803	-0-	-0-	-0-	795	3	8	9	Y	7					11
09	727	R	727	-0-	-0-	-0-	716	3	11	9	Y	10					21
*10	794	R	794	-0-	-0-	-0-	787	3	7	9	Y	6					27

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	R	270	-0-	-0-	-0-	270	3			N	-0-					73
06	172	R	172	-0-	-0-	-0-	172	3			N	-0-					73
07	177	R	177	-0-	-0-	-0-	177	3			N	-0-					73
08	195	R	195	-0-	-0-	-0-	195	3			N	-0-					73
09	161	R	161	-0-	-0-	-0-	157	3	4	9	N	4					77
*10	162	R	162	-0-	-0-	-0-	162	3			N	-0-					77

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	749	-0-	-26	-0-	741	3	8	9	N	7					104
06	840	#	660	-0-	-180	-0-	657	3	3	9	N	3					107
07	868	#	761	-0-	-107	-0-	759	3	2	9	N	2					109
08	868	#	720	-0-	-148	-0-	713	3	7	9	N	6					115
09	720	#	670	-0-	-50	-0-	667	3	3	9	N	3					118
10	775	#	706	-0-	-69	-0-	706	3			N	-0-					118

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	240	-0-	-101	-0-	238	3	2	9	N	2					19
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					19
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					19
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					19
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					19
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					19

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-		-0-	-0-	28	1	429	3	Y	4	4	1			1
								4	9									
*06	419	N	419	-0-		-0-	-0-	27	1	390	3	Y	2	3	1			-0-
								2	9									
07	589	N	358	-0-		-231	-0-	22	1	333	3	Y	3	2	1			1
								3	9									
08	465	N	322	-0-		-143	-0-	19	1	300	3	Y	3	3	1			1
								3	9									
09	448	N	448	-0-		-0-	-0-	27	1	419	3	Y	2	3	1			-0-
								2	9									
*10	439	N	439	-0-		-0-	-0-	29	1	407	3	Y	3	3	1			-0-
								3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	559	-0-		-402	-0-	34	1	522	3	Y	3	3	1			1
								3	9									
*06	1255	N	1255	-0-		-0-	-0-	80	1	1173	3	Y	2	3	1			-0-
								2	9									
07	1457	N	1009	-0-		-448	-0-	62	1	944	3	Y	3	2	1			1
								3	9									
08	959	N	959	-0-		-0-	-0-	58	1	899	3	Y	2	3	1			-0-
								2	9									
09	1260	N	1231	-0-		-29	-0-	74	1	1154	3	Y	3	3	1			-0-
								3	9									
*10	1400	N	1400	-0-		-0-	-0-	93	1	1304	3	Y	3	3	1			-0-
								3	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-		-0-	-0-	61	1	919	3	Y	10	10	1			2
								11	9									
*06	937	N	937	-0-		-0-	-0-	59	1	870	3	Y	7	8	1			1
								8	9									
07	775	N	684	-0-		-91	-0-	42	1	634	3	Y	7	6	1			2
								8	9									
08	1055	N	1055	-0-		-0-	-0-	63	1	984	3	Y	7	8	1			1
								8	9									
09	976	N	976	-0-		-0-	-0-	58	1	909	3	Y	8	8	1			1
								9	9									
*10	919	N	919	-0-		-0-	-0-	61	1	848	3	Y	9	9	1			1
								10	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1989	-0-		-863	-0-	1987	2	2	9	N	2					29
06	2760	X	1631	-0-		-1129	-0-	1630	2	1	9	N	1					30
07	2852	X	1948	-0-		-904	-0-	1946	2	2	9	N	2					32
08	2790	X	2206	-0-		-584	-0-	2205	2	1	9	N	1	28	1			5
09	1920	X	772	-0-		-1148	-0-	769	2	3	9	N	3					8
10	1984	X	1836	-0-		-148	-0-	1834	2	2	9	N	2					10

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-			-0-
07	230	N	230	-0-	-0-	-0-	19	1	211	2	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	18	1	201	2	N	-0-			-0-
09	240	N	214	-0-	-26	-0-	17	1	197	2	N	-0-			-0-
*10	220	N	220	-0-	-0-	-0-	18	1	202	2	N	-0-			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
06	210	N	8	-0-	-202	-0-	8	3			N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-			50
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-			50
07	372	N	104	-0-	-268	-0-	104	2			N	-0-			50
08	155	N	134	-0-	-21	-0-	134	2			N	-0-			50
09	270	N	2	-0-	-268	-0-	2	2			N	-0-			50
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-			50

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	121	-0-	-654	-0-	121	2			N	-0-			12
06	270	N	-0-	-0-	-270	-0-					N	-0-			12
07	93	N	44	-0-	-49	-0-	44	2			N	-0-			12
08	124	N	46	-0-	-78	-0-	46	2			N	-0-			12
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-			12
*10	108	N	108	-0-	-0-	-0-	108	2			N	-0-			12

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-			6
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-			6
07	93	N	-0-	-0-	-93	-0-					N	-0-			6
08	248	N	48	-0-	-200	-0-	48	2			N	-0-			6
09	780	N	16	-0-	-764	-0-	16	2			N	-0-			6
*10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			6

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	47	-0-	-604	-0-	47	2			N	-0-					47
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					47
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					47
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					47
09	150	N	-0-	-0-	-150	-0-					N	-0-					47
*10	93	N	43	-0-	-50	-0-	43	2			N	-0-					47

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	6	-0-	-264	-0-	6	2			N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	233	1	590	2	N	-0-					-0-
10	682	N	535	-0-	-147	-0-	535	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
06	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
07	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
08	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	371	1	941	2	N	-0-					-0-
10	992	N	899	-0-	-93	-0-	899	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	190	1	480	2	N	-0-					-0-
10	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	163	-0-	-54	-0-	10	1	153	3	Y	-0-					-0-
06	150	N	100	-0-	-50	-0-	6	1	94	3	Y	-0-					-0-
07	186	N	99	-0-	-87	-0-	6	1	93	3	Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	5	1	73	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	272	-0-	-317	-0-	17	1	252	3	Y	3	3	1			1
							3	9									
*06	904	N	904	-0-	-0-	-0-	58	1	844	3	Y	2	3	1			-0-
							2	9									
07	729	N	729	-0-	-0-	-0-	45	1	681	3	Y	3	2	1			1
							3	9									
08	801	N	801	-0-	-0-	-0-	48	1	751	3	Y	2	3	1			-0-
							2	9									
09	798	N	798	-0-	-0-	-0-	48	1	747	3	Y	3	3	1			-0-
							3	9									
*10	837	N	837	-0-	-0-	-0-	56	1	778	3	Y	3	3	1			-0-
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
*06	549	N	549	-0-	-0-	-0-	35	1	514	3	Y	-0-					-0-
07	496	N	472	-0-	-24	-0-	29	1	443	3	Y	-0-					-0-
08	532	N	532	-0-	-0-	-0-	32	1	500	3	Y	-0-					-0-
09	595	N	595	-0-	-0-	-0-	36	1	559	3	Y	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	712	-0-	-156	-0-	43	1	657	3	Y	11	12	1			2
							12	9									
*06	1077	N	1077	-0-	-0-	-0-	68	1	1000	3	Y	8	9	1			1
							9	9									
07	868	N	814	-0-	-54	-0-	50	1	754	3	Y	9	7	1			3
							10	9									
08	713	N	662	-0-	-51	-0-	39	1	613	3	Y	9	10	1			2
							10	9									
09	1080	N	808	-0-	-272	-0-	48	1	750	3	Y	9	10	1			1
							10	9									
*10	1153	N	1153	-0-	-0-	-0-	76	1	1066	3	Y	10	10	1			1
							11	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0-	-0-	70	1	1062	3	Y	12	14	1			2
							13	9									
*06	547	N	547	-0-	-0-	-0-	34	1	501	3	Y	11	12	1			1
							12	9									
07	564	N	564	-0-	-0-	-0-	34	1	518	3	Y	11	9	1			3
							12	9									
08	930	N	589	-0-	-341	-0-	35	1	542	3	Y	11	12	1			2
							12	9									
09	540	N	484	-0-	-56	-0-	28	1	443	3	Y	12	12	1			2
							13	9									
10	558	N	460	-0-	-98	-0-	30	1	417	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	68	1	1025	3	Y	-0-					1
*06	1253	N	1253	-0-	-0-	-0-	80	1	1173	3	Y	-0-					1
07	1332	N	1332	-0-	-0-	-0-	83	1	1249	3	Y	-0-	1	1			-0-
08	1132	N	1132	-0-	-0-	-0-	68	1	1064	3	Y	-0-					-0-
09	1260	N	1106	-0-	-154	-0-	67	1	1039	3	Y	-0-					-0-
10	1333	N	1057	-0-	-276	-0-	71	1	986	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	95	-0-	-91	-0-	6	1	89	3	Y	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
09	240	N	152	-0-	-88	-0-	9	1	143	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	12	1	164	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
*06	1680	N	1670	-0-	-10	-0-	107	1	1563	3	Y	-0-					-0-
07	1922	N	1717	-0-	-205	-0-	106	1	1611	3	Y	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	96	1	1500	3	Y	-0-					-0-
09	1650	N	1545	-0-	-105	-0-	93	1	1452	3	Y	-0-					-0-
10	1705	N	1541	-0-	-164	-0-	103	1	1438	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	199	-0-	-142	-0-	12	1	187	3	Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	294	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-
09	270	N	206	-0-	-64	-0-	12	1	194	3	Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	15	1	204	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	50	1	760	3	Y	8	9	1			1
							9	9									
*06	2113	N	2113	-0-	-0-	-0-	135	1	1969	3	Y	8	8	1			1
							9	9									
07	1350	N	1350	-0-	-0-	-0-	83	1	1260	3	Y	6	5	1			2
							7	9									
08	1186	N	1186	-0-	-0-	-0-	71	1	1111	3	Y	4	5	1			1
							4	9									
09	2424	N	2424	-0-	-0-	-0-	146	1	2278	3	Y	-0-	1	1			-0-
*10	2094	N	2094	-0-	-0-	-0-	140	1	1954	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

05	917	N	917	-0-	-0-	-0-	56	1	859	3	Y	2	2	1			1
							2	9									
*06	890	N	890	-0-	-0-	-0-	57	1	831	3	Y	2	2	1			1
							2	9									
07	790	N	790	-0-	-0-	-0-	49	1	739	3	Y	2	2	1			1
							2	9									
08	852	N	852	-0-	-0-	-0-	51	1	800	3	Y	1	2	1			-0-
							1	9									
09	949	N	949	-0-	-0-	-0-	57	1	890	3	Y	2	2	1			-0-
							2	9									
*10	817	N	817	-0-	-0-	-0-	54	1	761	3	Y	2	2	1			-0-
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

05	671	N	671	-0-	-0-	-0-	41	1	623	3	N	6	7	1			1
							7	9									
*06	1457	N	1457	-0-	-0-	-0-	93	1	1357	3	N	6	6	1			1
							7	9									
07	1078	N	1078	-0-	-0-	-0-	66	1	1006	3	N	5	4	1			2
							6	9									
08	934	N	934	-0-	-0-	-0-	56	1	872	3	N	5	6	1			1
							6	9									
09	856	N	856	-0-	-0-	-0-	51	1	798	3	N	6	6	1			1
							7	9									
*10	859	N	859	-0-	-0-	-0-	57	1	795	3	N	6	6	1			1
							7	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

05	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	62	1	937	3	N	10	11	1			2
							11	9									
*06	1013	N	1013	-0-	-0-	-0-	64	1	940	3	N	8	9	1			1
							9	9									
07	1213	N	1213	-0-	-0-	-0-	74	1	1130	3	N	8	6	1			3
							9	9									
08	1189	N	1189	-0-	-0-	-0-	71	1	1110	3	N	7	9	1			1
							8	9									
09	1020	N	710	-0-	-310	-0-	42	1	658	3	N	9	9	1			1
							10	9									
10	1209	N	1123	-0-	-86	-0-	74	1	1039	3	N	9	9	1			1
							10	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

05	1891	N	1712	-0-	-179	-0-	106	1	1606	3	N	-0-					-0-
*06	1774	N	1774	-0-	-0-	-0-	113	1	1661	3	N	-0-					-0-
07	2046	N	1759	-0-	-287	-0-	109	1	1650	3	N	-0-					-0-
08	1812	N	1812	-0-	-0-	-0-	109	1	1703	3	N	-0-					-0-
09	1884	N	1884	-0-	-0-	-0-	114	1	1770	3	N	-0-					-0-
10	1767	N	1631	-0-	-136	-0-	109	1	1522	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

05	558	N	179	-0-	-379	-0-	11	1	168	3	N	-0-					-0-
*06	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
09	600	N	443	-0-	-157	-0-	27	1	416	3	N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	54	1	836	3	N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	41	1	571	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	26	1	401	3	N	1	1	1			-0-
							1	9									
*06	1208	N	1208	-0-	-0-	-0-	77	1	1131	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					-0-
09	1230	N	1021	-0-	-209	-0-	62	1	959	3	N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	53	1	747	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1584	-0-	-586	-0-	98	1	1486	3	N	-0-					-0-
*06	2040	N	1985	-0-	-55	-0-	127	1	1858	3	N	-0-					-0-
07	2449	N	1583	-0-	-866	-0-	98	1	1485	3	N	-0-					-0-
08	1979	N	1979	-0-	-0-	-0-	119	1	1860	3	N	-0-					-0-
09	2203	N	2203	-0-	-0-	-0-	133	1	2070	3	N	-0-					-0-
*10	1896	N	1896	-0-	-0-	-0-	127	1	1769	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2563	N	2563	-0-	-0-	-0-	159	1	2402	3	N	2	2	1			-0-
							2	9									
*06	2043	N	2043	-0-	-0-	-0-	131	1	1911	3	N	1	1	1			-0-
							1	9									
07	2374	N	2374	-0-	-0-	-0-	147	1	2226	3	N	1	1	1			-0-
							1	9									
08	1760	N	1760	-0-	-0-	-0-	106	1	1653	3	N	1	1	1			-0-
							1	9									
09	1500	N	1489	-0-	-11	-0-	90	1	1398	3	N	1	1	1			-0-
							1	9									
*10	1872	N	1872	-0-	-0-	-0-	125	1	1746	3	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1257	-0-	-913	-0-	77	1	1166	3	N	13	15	1			2
							14	9									
*06	1852	N	1852	-0-	-0-	-0-	118	1	1722	3	N	11	12	1			1
							12	9									
07	1116	N	961	-0-	-155	-0-	59	1	890	3	N	11	9	1			3
							12	9									
08	1271	N	954	-0-	-317	-0-	57	1	885	3	N	11	12	1			2
							12	9									
09	1860	N	1448	-0-	-412	-0-	87	1	1348	3	N	12	12	1			2
							13	9									
10	961	N	885	-0-	-76	-0-	58	1	814	3	N	12	12	1			2
							13	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	91	1	1383	3	N	-0-					-0-
*06	1494	N	1494	-0-	-0-	-0-	96	1	1398	3	N	-0-					-0-
07	1271	N	813	-0-	-458	-0-	50	1	763	3	N	-0-					-0-
08	1629	N	1629	-0-	-0-	-0-	98	1	1531	3	N	-0-					-0-
09	1884	N	1884	-0-	-0-	-0-	114	1	1770	3	N	-0-					-0-
*10	1430	N	1430	-0-	-0-	-0-	95	1	1335	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1048	-0-	-750	-0-	64	1	965	3	N	17	19	1			3
							19	9									
*06	1107	N	1107	-0-	-0-	-0-	70	1	1022	3	N	14	15	1			2
							15	9									
07	1209	N	878	-0-	-331	-0-	53	1	811	3	N	13	11	1			4
							14	9									
08	1440	N	1440	-0-	-0-	-0-	86	1	1340	3	N	13	15	1			2
							14	9									
09	1484	N	1484	-0-	-0-	-0-	88	1	1378	3	N	16	16	1			2
							18	9									
*10	1362	N	1362	-0-	-0-	-0-	90	1	1254	3	N	16	16	1			2
							18	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1173	-0-	-5	-0-	72	1	1084	3	N	15	16	1			3
							17	9									
*06	1201	N	1201	-0-	-0-	-0-	76	1	1111	3	N	13	14	1			2
							14	9									
07	1376	N	1376	-0-	-0-	-0-	84	1	1279	3	N	12	10	1			4
							13	9									
08	1178	N	1068	-0-	-110	-0-	64	1	991	3	N	12	14	1			2
							13	9									
09	1200	N	1199	-0-	-1	-0-	71	1	1113	3	N	14	14	1			2
							15	9									
10	1364	N	1065	-0-	-299	-0-	70	1	980	3	N	14	14	1			2
							15	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*06	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-					-0-
08	496	N	389	-0-	-107	-0-	23	1	366	3	N	-0-					-0-
09	510	N	453	-0-	-57	-0-	27	1	426	3	N	-0-					-0-
10	713	N	491	-0-	-222	-0-	33	1	458	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1047	-0-	-596	-0-	65	1	982	3	N	-0-					-0-
*06	1295	N	1295	-0-	-0-	-0-	83	1	1212	3	N	-0-					-0-
07	1798	N	1667	-0-	-131	-0-	103	1	1564	3	N	-0-					-0-
08	1537	N	1537	-0-	-0-	-0-	93	1	1444	3	N	-0-					-0-
09	1561	N	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-					-0-
10	1674	N	1563	-0-	-111	-0-	104	1	1459	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1300	-0-	-281	-0-	80	1	1213	3	N	6	6	1			1
							7	9									
*06	1388	N	1388	-0-	-0-	-0-	88	1	1294	3	N	5	6	1			-0-
							6	9									
07	1643	N	1231	-0-	-412	-0-	76	1	1148	3	N	6	4	1			2
							7	9									
08	1319	N	1319	-0-	-0-	-0-	79	1	1234	3	N	5	6	1			1
							6	9									
09	1410	N	1391	-0-	-19	-0-	83	1	1301	3	N	6	6	1			1
							7	9									
*10	1381	N	1381	-0-	-0-	-0-	92	1	1282	3	N	6	6	1			1
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	43	1	654	3	N	19	21	1			3
							21	9									
*06	1410	N	1286	-0-	-124	-0-	81	1	1186	3	N	17	18	1			2
							19	9									
07	1705	N	1217	-0-	-488	-0-	74	1	1125	3	N	16	13	1			5
							18	9									
08	1689	N	1689	-0-	-0-	-0-	101	1	1570	3	N	16	18	1			3
							18	9									
09	1588	N	1588	-0-	-0-	-0-	95	1	1473	3	N	18	18	1			3
							20	9									
*10	1355	N	1355	-0-	-0-	-0-	89	1	1246	3	N	18	18	1			3
							20	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1356	-0-	-70	-0-	83	1	1253	3	N	18	20	1			3
							20	9									
*06	1517	N	1517	-0-	-0-	-0-	96	1	1404	3	N	15	16	1			2
							17	9									
07	1585	N	1585	-0-	-0-	-0-	97	1	1474	3	N	13	11	1			4
							14	9									
08	1522	N	1522	-0-	-0-	-0-	91	1	1414	3	N	15	16	1			3
							17	9									
09	1510	N	1510	-0-	-0-	-0-	90	1	1403	3	N	15	16	1			2
							17	9									
*10	1656	N	1656	-0-	-0-	-0-	109	1	1529	3	N	16	16	1			2
							18	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2220	-0-	-291	-0-	136	1	2056	3	N	25	28	1			4
							28	9									
*06	1824	N	1824	-0-	-0-	-0-	115	1	1687	3	N	20	22	1			2
							22	9									
07	2666	N	1948	-0-	-718	-0-	119	1	1807	3	N	20	16	1			6
							22	9									
08	2232	N	1932	-0-	-300	-0-	115	1	1795	3	N	20	22	1			4
							22	9									
09	3000	N	3057	-0-	57	57	183	1	2850	3	N	22	23	1			3
							24	9									
*10	3042	N	2985	-0-	-57	-0-	198	1	2762	3	N	23	23	1			3
							25	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	488	-0-	-132	-0-	30	1	454	3	N	4	4	1			1
							4	9									
*06	628	N	628	-0-	-0-	-0-	40	1	586	3	N	2	3	1			-0-
							2	9									
07	620	N	620	-0-	-0-	-0-	38	1	579	3	N	3	2	1			1
							3	9									
08	524	N	524	-0-	-0-	-0-	31	1	490	3	N	3	3	1			1
							3	9									
09	630	N	576	-0-	-54	-0-	35	1	539	3	N	2	3	1			-0-
							2	9									
10	620	N	582	-0-	-38	-0-	39	1	540	3	N	3	3	1			-0-
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	521	-0-	-192	-0-	32	1	489	3	N	-0-					-0-
*06	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
09	630	N	595	-0-	-35	-0-	36	1	559	3	N	-0-					-0-
10	620	N	584	-0-	-36	-0-	39	1	545	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

05	1736	N	1563	-0-	-173	-0-	96	1	1453	3	N	13	15	1			2
							14	9									
*06	1573	N	1573	-0-	-0-	-0-	100	1	1460	3	N	12	13	1			1
							13	9									
07	1798	N	1642	-0-	-156	-0-	101	1	1528	3	N	12	9	1			4
							13	9									
08	1600	N	1600	-0-	-0-	-0-	96	1	1492	3	N	11	13	1			2
							12	9									
09	1590	N	1575	-0-	-15	-0-	94	1	1467	3	N	13	13	1			2
							14	9									
10	1643	N	1571	-0-	-72	-0-	104	1	1453	3	N	13	13	1			2
							14	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

05	434	N	343	-0-	-91	-0-	21	1	322	3	N	-0-					-0-
*06	300	N	252	-0-	-48	-0-	16	1	236	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	20	1	304	3	N	-0-					-0-
08	341	N	249	-0-	-92	-0-	15	1	234	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
10	310	N	283	-0-	-27	-0-	19	1	264	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

05	372	N	300	-0-	-72	-0-	19	1	281	3	N	-0-					-0-
*06	330	N	236	-0-	-94	-0-	15	1	221	3	N	-0-					-0-
07	403	N	318	-0-	-85	-0-	20	1	298	3	N	-0-					-0-
08	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
10	310	N	260	-0-	-50	-0-	17	1	243	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

05	713	N	624	-0-	-89	-0-	38	1	582	3	N	4	4	1			1
							4	9									
*06	882	N	882	-0-	-0-	-0-	56	1	824	3	N	2	3	1			-0-
							2	9									
07	629	N	629	-0-	-0-	-0-	39	1	587	3	N	3	2	1			1
							3	9									
08	620	N	606	-0-	-14	-0-	36	1	567	3	N	3	3	1			1
							3	9									
09	900	N	671	-0-	-229	-0-	40	1	629	3	N	2	3	1			-0-
							2	9									
10	620	N	617	-0-	-3	-0-	41	1	573	3	N	3	3	1			-0-
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	49	1	749	3	N	2	2	1			-0-
							2	9									
*06	863	N	863	-0-	-0-	-0-	55	1	807	3	N	1	1	1			-0-
							1	9									
07	851	N	851	-0-	-0-	-0-	53	1	797	3	N	1	1	1			-0-
							1	9									
08	858	N	858	-0-	-0-	-0-	52	1	805	3	N	1	1	1			-0-
							1	9									
09	904	N	904	-0-	-0-	-0-	54	1	849	3	N	1	1	1			-0-
							1	9									
*10	959	N	959	-0-	-0-	-0-	64	1	893	3	N	2	2	1			-0-
							2	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

05	744	N	562	-0-	-182	-0-	34	1	517	3	N	10	11	1			2
							11	9									
*06	609	N	609	-0-	-0-	-0-	38	1	562	3	N	8	9	1			1
							9	9									
07	619	N	619	-0-	-0-	-0-	38	1	571	3	N	9	7	1			3
							10	9									
08	593	N	593	-0-	-0-	-0-	35	1	548	3	N	9	10	1			2
							10	9									
09	606	N	606	-0-	-0-	-0-	36	1	560	3	N	9	10	1			1
							10	9									
10	620	N	592	-0-	-28	-0-	39	1	543	3	N	9	9	1			1
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	49	1	747	3	N	2	1	1			1
							2	9									
08	853	N	853	-0-	-0-	-0-	51	1	796	3	N	5	5	1			1
							6	9									
09	670	N	670	-0-	-0-	-0-	40	1	623	3	N	6	6	1			1
							7	9									
10	806	N	608	-0-	-198	-0-	40	1	561	3	N	6	6	1			1
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

05	5759	X	5759	-0-	-0-	-0-	357	1	5402	3	N	-0-					-0-
*06	5889	X	5889	-0-	-0-	-0-	377	1	5512	3	N	-0-					-0-
07	5766	X	5095	-0-	-671	-0-	315	1	4780	3	N	-0-					-0-
08	5766	X	4710	-0-	-1056	-0-	284	1	4426	3	N	-0-					-0-
09	5940	X	4370	-0-	-1570	-0-	264	1	4106	3	N	-0-					-0-
10	6138	X	4496	-0-	-1642	-0-	300	1	4196	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1413	-0-	-75	-0-	87	1	1322	3	N	4	5	1			2
							4	9									
*06	1540	N	1540	-0-	-0-	-0-	98	1	1432	3	N	9	9	1			2
							10	9									
07	1643	N	1521	-0-	-122	-0-	93	1	1419	3	N	8	7	1			3
							9	9									
08	1426	N	1268	-0-	-158	-0-	76	1	1182	3	N	9	10	1			2
							10	9									
09	1560	N	1207	-0-	-353	-0-	72	1	1125	3	N	9	10	1			1
							10	9									
10	1519	N	1289	-0-	-230	-0-	85	1	1193	3	N	10	10	1			1
							11	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

05	3317	X	2957	-0-	-360	-0-	182	1	2760	3	N	14	15	1			2
							15	9									
*06	3210	X	2922	-0-	-288	-0-	186	1	2724	3	N	11	12	1			1
							12	9									
07	3317	X	3084	-0-	-233	-0-	190	1	2883	3	N	10	8	1			3
							11	9									
08	2945	X	2884	-0-	-61	-0-	173	1	2704	3	N	6	8	1			1
							7	9									
09	2940	X	2857	-0-	-83	-0-	172	1	2679	3	N	5	5	1			1
							6	9									
10	3069	X	2904	-0-	-165	-0-	194	1	2704	3	N	5	5	1			1
							6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

05	7223	X	6424	-0-	-799	-0-	398	1	6026	3	N	-0-					-0-
*06	6990	X	6182	-0-	-808	-0-	395	1	5787	3	N	-0-					-0-
07	7688	X	5988	-0-	-1700	-0-	370	1	5618	3	N	-0-					-0-
08	7688	X	5992	-0-	-1696	-0-	361	1	5631	3	N	-0-					-0-
09	6840	X	5756	-0-	-1084	-0-	347	1	5409	3	N	-0-					-0-
10	6448	X	5842	-0-	-606	-0-	390	1	5452	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

05	775	N	317	-0-	-458	-0-	19	1	294	3	N	4	4	1			2
							4	9									
*06	884	N	884	-0-	-0-	-0-	56	1	820	3	N	7	8	1			1
							8	9									
07	868	N	748	-0-	-120	-0-	46	1	694	3	N	7	6	1			2
							8	9									
08	752	N	752	-0-	-0-	-0-	45	1	699	3	N	7	8	1			1
							8	9									
09	900	N	708	-0-	-192	-0-	42	1	657	3	N	8	8	1			1
							9	9									
10	744	N	698	-0-	-46	-0-	46	1	643	3	N	8	8	1			1
							9	9									

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	928	-0-	-126	-0-	8	1	905	2	N	14					103
							15	9									
06	990	N	849	-0-	-141	-0-	7	1	829	2	N	12					115
							13	9									
07	992	N	862	-0-	-130	-0-	8	1	842	2	N	11					126
							12	9									
08	930	N	704	-0-	-226	-0-	6	1	685	2	N	12					138
							13	9									
09	840	N	768	-0-	-72	-0-	8	1	749	2	N	10					148
							11	9									
10	868	N	868	-0-	-0-	-0-	8	1	842	2	N	16					164
							18	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3361	-0-	261	261	3358	3	3	9	N	3					110
06	1303	N	1042	-0-	-261	-0-	1040	3	2	9	N	2					112
07	1124	N	1124	-0-	-0-	-0-	1121	3	3	9	N	3					115
08	2418		2050	-0-	-368	-0-	2039	3	11	9	N	10					125
09	2340		2205	-0-	-135	-0-	2194	3	11	9	N	10					135
10	2418		1656	-0-	-762	-0-	1654	3	2	9	N	2					137

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
08	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					-0-
*09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
06	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
07	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1116	X	1020	-0-	-96	-0-	1020	2			N	-0-					-0-
*09	1080	X	1020	-0-	-60	-0-	1020	2			N	-0-					-0-
*10	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

05	22380		11760	-0-	-10620 B	203700	11760	2			N	-0-					-0-
06	209958	X	6258	-0-	-203700	-0-	6258	2			N	-0-					-0-
07	12214	X	5471	-0-	-6743	-0-	5471	2			N	-0-					-0-
08	11749	X	5104	-0-	-6645	-0-	5104	2			N	-0-					-0-
*09	11370	X	5091	-0-	-6279	-0-	5091	2			N	-0-					-0-
*10	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

05	1114	N	1114	-0-	-0-	-0-	914	2	200	9	N	182	163	1			162
06	722	N	722	-0-	-0-	-0-	700	2	22	9	N	20					182
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					182
08	899	N	319	-0-	-580	-0-	319	2			N	-0-					182
*09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					182
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0- B	-0-	544	2	1	9	Y	1					13
06	467	N	467	-0-	-0- B	-0-	465	2	2	9	Y	2					15
07	305	N	305	-0-	-0- B	-0-	305	2			Y	-0-					15
08	558	N	250	-0-	-308 B	-0-	250	2			Y	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	398	-0-	-82 B	-0-	397	2	1	9	Y	1					16
*10	602	N	602	-0-	-0- B	-0-	601	2	1	9	Y	1					17

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	585	-0-	-97 B	-0-	582	2	3	9	Y	3					167
06	570	N	457	-0-	-113 B	-0-	455	2	2	9	Y	2					169
07	768	N	768	-0-	-0- B	-0-	768	2			Y	-0-	130	1			39
08	723	N	723	-0-	-0- B	-0-	720	2	3	9	Y	3					42
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	590	2	10	9	Y	9					51
*10	623	N	623	-0-	-0- B	-0-	601	2	22	9	Y	20					71

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0- B	-0-	1063	2	75	9	Y	68					227
06	928	N	928	-0-	-0- B	-0-	883	2	45	9	Y	41					268
07	969	N	969	-0-	-0- B	-0-	928	2	41	9	Y	37	168	1			137
08	1116	N	710	-0-	-406 B	-0-	663	2	47	9	Y	43					180
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	618	-0-	-312 B	-0-	590	2	28	9	Y	25	170	1			35
*10	420	N	420	-0-	-0- B	-0-	387	2	33	9	Y	30					65

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	667	-0-	-15 B	-0-	657	2	10	9	Y	9					231
06	624	N	624	-0-	-0- B	-0-	603	2	21	9	Y	19	185	1			65
07	734	N	734	-0-	-0- B	-0-	517	2	217	9	Y	197	185	1			77
08	594	N	594	-0-	-0- B	-0-	574	2	20	9	Y	18					95
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	657	2	14	9	Y	13					108
*10	602	N	602	-0-	-0- B	-0-	591	2	11	9	Y	10					118

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	198	-0-	-50 B	-0-	196	2	2	9	N	2					50
06	182	N	182	-0-	-0- B	-0-	178	2	4	9	N	4					54
07	217	N	193	-0-	-24 B	-0-	190	2	3	9	N	3					57
08	199	N	199	-0-	-0- B	-0-	195	2	4	9	N	4					61
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	138	2	7	9	N	6					67
*10	237	N	237	-0-	-0- B	-0-	233	2	4	9	N	4					71

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	189	2	3	9	Y	3					24
06	300	N	300	-0-	-0- B	-0-	294	2	6	9	Y	5					29
07	164	N	164	-0-	-0- B	-0-	157	2	7	9	Y	6					35
08	186	N	183	-0-	-3 B	-0-	174	2	9	9	Y	8					43
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	134	2	10	9	Y	9					52
*10	147	N	147	-0-	-0- B	-0-	143	2	4	9	Y	4					56

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0- B	-0-	292	2	9	9	Y	8					47
06	343	N	343	-0-	-0- B	-0-	333	2	10	9	Y	9					56
07	379	N	379	-0-	-0- B	-0-	366	2	13	9	Y	12					68
08	380	N	380	-0-	-0- B	-0-	363	2	17	9	Y	15					83
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	339	2	19	9	Y	17					100
*10	249	N	249	-0-	-0- B	-0-	240	2	9	9	Y	8					108

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					27
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					27
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					27
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					27
*10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

05	1962	N	1332	-0-	-630 B	-0-	1317	2	15	9	Y	14					100
06	1110	N	979	-0-	-131 B	-0-	970	2	9	9	Y	8					108
07	998	N	998	-0-	-0- B	-0-	998	2			Y	-0-					108
08	1133	N	1133	-0-	-0- B	-0-	1127	2	6	9	Y	5					113
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1076	2	8	9	Y	7					120
*10	1087	N	1087	-0-	-0- B	-0-	1080	2	7	9	Y	6					126

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

05	31	N	-0-	-0-	-31 B	-0-					N	2					145
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
07	14	N	-0-	-0-	-14 B	-0-					N	-0-	114	1			31
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

05	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					69
06	30	N	6	-0-	-24 B	-0-	5	2	1	9	Y	1					70
07	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-	54	1			16
08	5	N	-0-	-0-	-5 B	-0-					Y	2					18
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	-0-	-0-	-6 B	-0-					Y	3					21
*10	86	N	86	-0-	-0- B	-0-	77	2	9	9	Y	8					29

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

05	155	N	120	-0-	-35 B	-0-	114	2	6	9	N	5					140
06	180	N	151	-0-	-29 B	-0-	145	2	6	9	N	5					145
07	217	N	169	-0-	-48 B	-0-	160	2	9	9	N	8					153
08	183	N	183	-0-	-0- B	-0-	172	2	11	9	N	10					163
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	108	2	11	9	N	10					173
*10	68	N	68	-0-	-0- B	-0-	61	2	7	9	N	6					179

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25 B	-0-	1	1	253	3	N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	1	1	224	3	N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	1	1	266	3	N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	1	1	235	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	1	1	224	3	N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	1	1	252	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

05	434	N	353	-0-	-81 B	-0-	1	1	352	3	N	-0-					109
06	480	N	309	-0-	-171 B	-0-	1	1	305	3	N	3	3	8			109
							3	9									
07	403	N	354	-0-	-49 B	-0-	1	1	353	3	N	-0-					109
08	341	N	338	-0-	-3 B	-0-	1	1	337	3	N	-0-					109
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	1	1	318	3	N	-0-					109
10	341	N	336	-0-	-5 B	-0-	1	1	335	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

05	1085	N	508	-0-	-577 B	-0-	1	1	507	3	N	-0-					122
06	810	N	544	-0-	-266 B	-0-	1	1	543	3	N	-0-					122
07	921	N	921	-0-	-0- B	-0-	1	1	920	3	N	-0-					122
08	812	N	812	-0-	-0- B	-0-	1	1	811	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	1	1	522	3	N	-0-					122
10	930	N	382	-0-	-548 B	-0-	1	1	381	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

05	1023	N	299	-0-	-724 B	-0-	1	1	298	3	N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	1	1	287	3	N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	1	1	305	3	N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	1	1	344	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	1	1	503	3	N	-0-					-0-
*10	628	N	628	-0-	-0- B	-0-	1	1	627	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

05	589	N	505	-0-	-84 B	-0-	505	3			Y	-0-					15
06	525	N	525	-0-	-0- B	-0-	525	3			Y	-0-					15
07	621	N	621	-0-	-0- B	-0-	621	3			Y	-0-					15
08	617	N	617	-0-	-0- B	-0-	616	3	1	9	Y	1					16
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	579	3			Y	-0-					16
10	620	N	584	-0-	-36 B	-0-	584	3			Y	-0-	14	1			2

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

05	387	N	387	-0-	-0- B	-0-	387	3			Y	-0-					15
06	270	N	165	-0-	-105 B	-0-	165	3			Y	-0-					15
07	310	N	290	-0-	-20 B	-0-	290	3			Y	-0-					15
08	470	N	470	-0-	-0- B	-0-	469	3	1	9	Y	1					16
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			Y	-0-					16
*10	428	N	428	-0-	-0- B	-0-	428	3			Y	-0-	14	1			2

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0- B	-0-	416	3			Y	-0-					14
06	301	N	301	-0-	-0- B	-0-	301	3			Y	-0-					14
07	310	N	285	-0-	-25 B	-0-	285	3			Y	-0-					14
08	372	N	266	-0-	-106 B	-0-	265	3	1	9	Y	1					15
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			Y	-0-					15
*10	315	N	315	-0-	-0- B	-0-	315	3			Y	-0-	13	1			2

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0- B	-0-	1297	3			Y	-0-					159
06	1097	N	1097	-0-	-0- B	-0-	1097	3			Y	-0-					159
07	868	N	711	-0-	-157 B	-0-	711	3			Y	-0-					159
08	1271	N	594	-0-	-677 B	-0-	590	3	4	9	Y	4					163
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	880	-0-	-230 B	-0-	873	3	7	9	Y	6					169
*10	865	N	865	-0-	-0- B	-0-	861	3	4	9	Y	4	136	1			37

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	138	-0-	-482 B	-0-	138	3			Y	-0-					18
06	876	N	876	-0-	-0- B	-0-	876	3			Y	-0-					18
07	682	N	679	-0-	-3 B	-0-	679	3			Y	-0-					18
08	684	N	684	-0-	-0- B	-0-	683	3	1	9	Y	1					19
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	697	-0-	-53 B	-0-	697	3			Y	-0-					19
10	682	N	643	-0-	-39 B	-0-	643	3			Y	-0-	14	1			5

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	163	-0-	-891 B	-0-	163	3			N	-0-					49
06	930	N	516	-0-	-414 B	-0-	516	3			N	-0-					49
07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					49
08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					49
10	1581	N	1227	-0-	-354 B	-0-	1227	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					33
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					33
07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					33
08	899	N	683	-0-	-216 B	-0-	683	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	192	-0-	-468 B	-0-	192	3			N	-0-					33
10	837	N	389	-0-	-448 B	-0-	389	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	284	-0-	-88 B	-0-	284	2			N	-0-					110
06	330	N	92	-0-	-238 B	-0-	92	2			N	-0-	84	1			26
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					26
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					26
*10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					26

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	B	-0-	460	2	7	9	Y	6					52
06	510	N	426	-0-	-84	B	-0-	422	2	4	9	Y	4					56
07	563	N	563	-0-	-0-	B	-0-	555	2	8	9	Y	7					63
08	516	N	516	-0-	-0-	B	-0-	515	2	1	9	Y	1					64
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	449	2	3	9	Y	3					67
10	558	N	469	-0-	-89	B	-0-	454	2	15	9	Y	14					81

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

05	INC G-10		-0-	-0-	-0-	B	-0-					Y	4					32
06	INC G-10		-0-	-0-	-0-	B	-0-					Y	2					34
07	INC G-10		-0-	-0-	-0-	B	-0-					Y	3					37
08	INC G-10		-0-	-0-	-0-	B	-0-					Y	1					38
09/01 BALANCING DATE STATUS -> -0-																		
09	INC G-10		-0-	-0-	-0-	B	-0-					Y	4					42
10	INC G-10		-0-	-0-	-0-	B	-0-					Y	7					49

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																		

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013																		

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

05	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
06	660	N	547	-0-	-113	B	-0-	547	2			N	-0-					-0-
07	620	N	565	-0-	-55	B	-0-	565	2			N	-0-					-0-
08	589	N	579	-0-	-10	B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
*10	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

05	744	N	681	-0-	-63	B	-0-	681	2			N	-0-					133
06	720	N	447	-0-	-273	B	-0-	447	2			N	-0-					133
07	713	N	388	-0-	-325	B	-0-	388	2			N	-0-					133
08	682	N	430	-0-	-252	B	-0-	430	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	279	-0-	-171	B	-0-	279	2			N	-0-					133
10	403	N	302	-0-	-101	B	-0-	302	2			N	-0-					133

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					22
06	270	N	241	-0-	-29	B	-0-	240	2	1	9	N	1					23
07	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					23
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					23
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					23

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					87
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					87

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					40
06	373	N	373	-0-	-0-	B	-0-	370	2	3	9	N	3					43
07	403	N	362	-0-	-41	B	-0-	362	2			N	-0-					43
08	372	N	372	-0-	-0-	B	-0-	371	2	1	9	N	1	1	8			43
09/01 BALANCING DATE STATUS -> -0-																		
09	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					43
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					43

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	378	-0-	-12	B	-0-	378	2			N	-0-					-0-
*10	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	65	-0-	-121	B	-0-	65	2			N	-0-					-0-
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	14	-0-	-196	B	-0-	14	2			N	-0-					-0-
*10	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	565	-0-	-117	B	-0-	531	2	34	9	N	31	156	1			25
06	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					25
07	682	N	-0-	-0-	-682	B	-0-					N	-0-					25
08	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																		
09	677	N	677	-0-	-0-	B	-0-	675	2	2	9	N	2					27
*10	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					30
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					30
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					30
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					30
*10	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					169
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					169
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					169
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					169
*10	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0- B	-0-	316	2	6	9	N	5					33
06	330	N	291	-0-	-39 B	-0-	289	2	2	9	N	2					35
07	310	N	4	-0-	-306 B	-0-	2	2	2	9	N	2					37
08	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	256	2	1	9	N	1					38
*10	269	N	269	-0-	-0- B	-0-	267	2	2	9	N	2					40

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	360	-0-	-260 B	-0-	359	2	1	9	N	1					200
06	360	N	352	-0-	-8 B	-0-	348	2	4	9	N	4					204
07	372	N	2	-0-	-370 B	-0-	1	2	1	9	N	1					205
08	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					205
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	326	2	2	9	N	2					207
*10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					207

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					40
06	908	N	908	-0-	-0- B	-0-	889	2	19	9	N	17					57
07	930	N	22	-0-	-908 B	-0-	11	2	11	9	N	10					67
08	1796	N	1796	-0-	-0- B	-0-	1793	2	3	9	N	3					70
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	880	-0-	-20 B	-0-	871	2	9	9	N	8					78
*10	888	N	888	-0-	-0- B	-0-	884	2	4	9	N	4					82

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0- B	-0-	632	2	10	9	N	9	29	1			114
06	612	N	612	-0-	-0- B	-0-	605	2	7	9	N	6					120
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					120
08	1238	N	1238	-0-	-0- B	-0-	1232	2	6	9	N	5					125
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	446	-0-	-154 B	-0-	442	2	4	9	N	4					129
*10	626	N	626	-0-	-0- B	-0-	623	2	3	9	N	3					132

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					192
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					192
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					192
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					192
09	870	N	72	-0-	-798	-0-	72	2			N	-0-					192
10	868	N	594	-0-	-274	-0-	594	2			N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	#	6455	-0-	-706	-0-	6403	3	52	9	Y	47	76	1			23
06	6930	#	6121	-0-	-809	-0-	6064	3	57	9	Y	52	48	1			27
07	6789	#	5963	-0-	-826	-0-	5843	3	120	9	Y	109	102	1			34
08	6789	#	6509	-0-	-280	-0-	6462	3	47	9	Y	43	44	1			33
09	6390	#	5694	-0-	-696	-0-	5670	3	24	9	Y	22	33	1			22
10	6448	#	5944	-0-	-504	-0-	5910	3	34	9	Y	31	29	1			24

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/10/2013 - PLUGGED 07-10-2013																	

DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	691					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	691					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	691					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	691					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 691																	
09	14B DENY		NO RPT	-0-	-0- B	691					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	691					N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		114	-0-	114 B	114	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 114																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0- B	-0-	332	3	15	9	N	14					62
06	369	N	369	-0-	-0- B	-0-	368	3	1	9	N	1					63
07	369	N	369	-0-	-0- B	-0-	368	3	1	9	N	1					64
08	451	N	451	-0-	-0- B	-0-	440	3	11	9	N	10					74
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2029	-0-	-358	-0-	2014	3	15	9	N	14					205
06	2310	X	1387	-0-	-923	-0-	1372	3	15	9	N	14					219
07	2387	X	2271	-0-	-116	-0-	2220	3	51	9	N	46	170	1			95
08	2387	X	2137	-0-	-250	-0-	2094	3	43	9	N	39					134
09	2310	X	1773	-0-	-537	-0-	1737	3	36	9	N	33					167
10	2263	X	1513	-0-	-750	-0-	1491	3	22	9	N	20					187

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2424	-0-	-149	-0-	2390	3	34	9	Y	31	115	1			104
06	2370	N	2324	-0-	-46	-0-	2245	3	79	9	Y	72					176
07	2573	X	2078	-0-	-495	-0-	2011	3	67	9	Y	61	104	1			133
08	2449	X	2261	-0-	-188	-0-	2213	3	48	9	Y	44	104	1			73
09	2340	X	2168	-0-	-172	-0-	2116	3	52	9	Y	47					120
10	2418	X	2189	-0-	-229	-0-	2131	3	58	9	Y	53	99	1			74

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH N/A PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
06	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
07	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	6352	-0-	-313	-0-	6235	3	117	9	N	106					315
06	6210	X	5967	-0-	-243	-0-	5861	3	106	9	N	96	191	1			220
07	6417	X	5997	-0-	-420	-0-	5997	3			N	-0-					220
08	6417	X	6182	-0-	-235	-0-	6060	3	122	9	N	111	167	1			164
09	6150	X	5832	-0-	-318	-0-	5724	3	108	9	N	98					262
10	6355	X	5702	-0-	-653	-0-	5568	3	134	9	N	122	193	1			191

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	290	-0-	-2376	-0-	277	3	13	9	N	12					203
06	532	X	532	-0-	-0-	-0-	530	3	2	9	N	2					205
07	279	X	101	-0-	-178	-0-	101	3			N	-0-					205
08	896	X	896	-0-	-0-	-0-	877	3	19	9	N	17					222
09	1326	X	1326	-0-	-0-	-0-	1249	3	77	9	N	70					292
*10	1592	X	1592	-0-	-0-	-0-	1584	3	8	9	N	7	188	1			111

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2239	-0-	-210	-0-	2196	3	43	9	N	39					199
06	2370	X	1984	-0-	-386	-0-	1970	3	14	9	N	13					212
07	2449	X	1302	-0-	-1147	-0-	1289	3	13	9	N	12	168	1			56
08	2356	X	824	-0-	-1532	-0-	821	3	3	9	N	3					59
09	2160	X	1208	-0-	-952	-0-	1180	3	28	9	N	25					84
10	2232	X	961	-0-	-1271	-0-	937	3	24	9	N	22					106

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	277	3	67	9	Y	61	49	1			45
06	378	N	378	-0-	-0-	-0-	375	3	3	9	Y	3	25	1			23
07	310	N	289	-0-	-21	-0-	281	3	8	9	Y	7	17	1			13
08	313	N	313	-0-	-0-	-0-	301	3	12	9	Y	11	15	1			9
09	300	N	200	-0-	-100	-0-	188	3	12	9	Y	11	12	1			8
10	279	N	187	-0-	-92	-0-	178	3	9	9	Y	8	6	1			10

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2762	N	2762	-0-	-0-	-0-	2688	3	74	9	N	67					159
06	2724	N	2724	-0-	-0-	-0-	2641	3	83	9	N	75					234
07	3100	N	3167	-0-	67	67	3097	3	70	9	N	64	176	1			122
08	3100	N	3219	-0-	119	186	3166	3	53	9	N	48					170
09	2956	N	2770	-0-	-186	-0-	2725	3	45	9	N	41					211
10	2759	X	2341	-0-	-418	-0-	2287	3	54	9	N	49	167	1			93

OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

05	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

05	3875	X	3875	-0-	-0-	-0-	3734	3	141	9	N	128					318
06	3660	X	3027	-0-	-633	-0-	2951	3	76	9	N	69	182	1			205
07	3689	X	2787	-0-	-902	-0-	2725	3	62	9	N	56					261
08	3875	X	2687	-0-	-1188	-0-	2623	3	64	9	N	58					319
09	3750	X	2955	-0-	-795	-0-	2878	3	77	9	N	70	185	1			204
10	3875	X	3255	-0-	-620	-0-	3136	3	119	9	N	108	184	1			128

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

05	3100	N	5894	-0-	2794	5551	5894	3			Y	-0-					56
06	3000	N	4115	-0-	1115	6666	4115	3			Y	-0-					56
07	7008	X	342	-0-	-6666	-0-	342	3			Y	-0-					56
08	5890	X	1359	-0-	-4531	-0-	1359	3			Y	-0-					56
09	6169	X	6169	-0-	-0-	-0-	6163	3	6	9	Y	5					61
*10	6281	X	6281	-0-	-0-	-0-	6278	3	3	9	Y	3					64

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					100
06	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					107
07	682	N	439	-0-	-243	-0-	430	3	9	9	N	8					115
08	620	N	455	-0-	-165	-0-	444	3	11	9	N	10					125
09	510	N	425	-0-	-85	-0-	415	3	10	9	N	9					134
10	434	N	423	-0-	-11	-0-	414	3	9	9	N	8					142

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	X	342	-0-	-0-	-0-	329	3	13	9	N	12					139
06	330	X	279	-0-	-51	-0-	272	3	7	9	N	6					145
07	341	X	292	-0-	-49	-0-	285	3	7	9	N	6					151
08	341	X	308	-0-	-33	-0-	293	3	15	9	N	14					165
09	342	X	342	-0-	-0-	-0-	330	3	12	9	N	11					176
*10	344	X	344	-0-	-0-	-0-	334	3	10	9	N	9					185

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	188	-0-	-1362	-0-	188	3			N	-0-					94
06	1590	X	1583	-0-	-7	-0-	1583	3			N	-0-					94
07	1643	X	391	-0-	-1252	-0-	391	3			N	-0-					94
08	1643	X	254	-0-	-1389	-0-	254	3			N	-0-					94
09	1590	X	844	-0-	-746	-0-	844	3			N	-0-					94
10	1643	X	1188	-0-	-455	-0-	1188	3			N	-0-					94

MAGNUM PRODUCING, LP 521516
UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					166
06	270	N	-0-	-0-	-270	-0-					N	-0-					166
07	62	N	-0-	-0-	-62	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
09	0	N	-0-	-0-	-0-	-0-					N	-0-					166
10	0	N	-0-	-0-	-0-	-0-					N	-0-					166

UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	4	4	8			46
07	1	N	-0-	-0-	-1	-0-					N	-0-	46	1			-0-
08	3100	N	3246	-0-	146	146	1869	2	1377	9	N	1252	1048	1			204
09	3000	N	4583	-0-	1583	1729	2957	2	1626	9	N	1478	1222	1			460
*10	3100	N	4451	-0-	1351	3080	3036	2	1415	9	N	1286	1379	1			367

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1685	-0-	-1415	2156	1602	3	83	9	Y	75	125	1			27
06	3000	N	1715	-0-	-1285	871	1645	3	70	9	Y	64	63	1			28
07	2557	N	1686	-0-	-871	-0-	1616	3	70	9	Y	64					92
08	1581	N	1320	-0-	-261	-0-	1272	3	48	9	Y	44	96	1			40
09	1685	N	1685	-0-	-0-	-0-	1652	3	33	9	Y	30					70
10	1581	N	1541	-0-	-40	-0-	1500	3	41	9	Y	37	48	1			59

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2845	X	2845	-0-	-0-	-0-	2685	3	160	9	Y	145	242	1			56
06	2647	X	2647	-0-	-0-	-0-	2504	3	143	9	Y	130	129	1			57
07	2547	X	2547	-0-	-0-	-0-	2413	3	134	9	Y	122					179
08	2511	N	2255	-0-	-256	-0-	2111	3	144	9	Y	131	289	1			21
09	3000	N	3137	-0-	137	137	3039	3	98	9	Y	89					110
10	2511	N	2293	-0-	-218	-0-	2169	3	124	9	Y	113	143	1			80

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					274
06	753	N	753	-0-	-0-	-0-	730	2	23	9	N	21					295
07	713	N	600	-0-	-113	-0-	581	2	19	9	N	17					312
08	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					328
09	750	N	426	-0-	-324	-0-	417	2	9	9	N	8					336
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					336

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5894	X	5894	-0-	-0-	-0-	5894	3			Y	-0-					112
06	4146	X	4146	-0-	-0-	-0-	4115	3	31	9	Y	28					140
07	11718	X	345	-0-	-11373	-0-	342	3	3	9	Y	3					143
08	11439	X	1359	-0-	-10080	-0-	1359	3			Y	-0-					143
09	6163	X	6163	-0-	-0-	-0-	6163	3			Y	-0-					143
10	5890	X	4803	-0-	-1087	-0-	4800	3	3	9	Y	3					146

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	125	3	57	9	N	52	69	1			71
06	255	N	255	-0-	-0-	-0-	181	3	74	9	N	67					138
07	161	N	161	-0-	-0-	-0-	97	3	64	9	N	58	42	1	4	8	150
08	155	N	81	-0-	-74	-0-	47	3	34	9	N	31	1	8			180
09	150	N	69	-0-	-81	-0-	43	3	26	9	N	24	130	1			74
10	155	N	136	-0-	-19	-0-	89	3	47	9	N	43					117

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					61
06	1132	N	1132	-0-	-0-	-0-	1125	3	7	9	N	6					67
07	1290	N	1290	-0-	-0-	-0-	1284	3	6	9	N	5					72
08	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	N	5					77
09	1329	N	1329	-0-	-0-	-0-	1322	3	7	9	N	6					83
*10	1667	N	1667	-0-	-0-	-0-	1659	3	8	9	N	7					90

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1348	-0-	-109	-0-	1344	3	4	9	N	4					46
06	1380	N	1320	-0-	-60	-0-	1298	3	22	9	N	20					66
07	1426	N	1378	-0-	-48	-0-	1356	3	22	9	N	20					86
08	1479	N	1479	-0-	-0-	-0-	1454	3	25	9	N	23					109
09	1345	N	1345	-0-	-0-	-0-	1322	3	23	9	N	21					130
10	1364	N	1348	-0-	-16	-0-	1328	3	20	9	N	18					148

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					158
06	420	N	337	-0-	-83	-0-	337	3			N	-0-					158
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					158
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					158
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					158
10	310	N	213	-0-	-97	-0-	213	3			N	-0-					158

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					130
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					130
07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					130
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					130
09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					130
10	1209	N	793	-0-	-416	-0-	793	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2928	-0-	-48	-0-	2917	3	11	9	N	10					196
06	2880	N	2802	-0-	-78	-0-	2789	3	13	9	N	12					208
07	2976	N	2867	-0-	-109	-0-	2844	3	23	9	N	21					229
08	2914	N	2830	-0-	-84	-0-	2818	3	12	9	N	11	171	1			69
09	2790	N	2780	-0-	-10	-0-	2774	3	6	9	N	5					74
*10	2864	N	2864	-0-	-0-	-0-	2853	3	11	9	N	10					84

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	544	3	6	9	N	5	171	1			63
06	540	N	475	-0-	-65	-0-	465	3	10	9	N	9					72
07	609	N	609	-0-	-0-	-0-	592	3	17	9	N	15					87
08	567	N	567	-0-	-0-	-0-	552	3	15	9	N	14					101
09	579	N	579	-0-	-0-	-0-	572	3	7	9	N	6					107
10	620	N	592	-0-	-28	-0-	580	3	12	9	N	11					118

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2053	N	2053	-0-	-0-	-0-	2030	3	23	9	N	21					68
06	1709	N	1709	-0-	-0-	-0-	1695	3	14	9	N	13					81
07	2035	N	2035	-0-	-0-	-0-	2013	3	22	9	N	20					101
08	2098	N	2098	-0-	-0-	-0-	2077	3	21	9	N	19					120
09	1710	N	1332	-0-	-378	-0-	1325	3	7	9	N	6					126
*10	2269	N	2269	-0-	-0-	-0-	2240	3	29	9	N	26					152

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11100		11095	-0-	-5	6282	11092	2	3	9	N	3					316
*04	10845		10784	-0-	-61	6221	10784	2			N	-0-					316
*05	11278		11182	-0-	-96	6125	11182	2			N	-0-					316
*06	10868		10868	-0-	-0-	6125	10868	2			N	-0-					316
*07	11192		11192	-0-	-0-	6125	11192	2			N	-0-					316
*08	11232		11232	-0-	-0-	6125	11232	2			N	-0-					316
*09	10852		10852	-0-	-0-	6125	10852	2			N	-0-					316
*10	11036		11036	-0-	-0-	6125	11036	2			N	-0-					316

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

05	31	N	-0-	-0-	-31	-0-					N	-0-					80
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					80
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	30	N	-0-	-0-	-30	-0-					N	-0-					80
10	3	N	-0-	-0-	-3	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

05	2852	X	1885	-0-	-967	-0-	1885	2			N	-0-					199
06	2760	X	1161	-0-	-1599	-0-	1161	2			N	-0-					199
07	2852	X	1470	-0-	-1382	-0-	1470	2			N	-0-					199
08	1891	X	1482	-0-	-409	-0-	1482	2			N	-0-					199
09	1830	X	1258	-0-	-572	-0-	1258	2			N	-0-					199
10	1891	X	1229	-0-	-662	-0-	1229	2			N	-0-					199

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	150	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

*04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1443	2	90	4	Y	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
07	2896	N	2896	-0-	-0-	-0-	2896	2			Y	-0-					-0-
08	3100	N	3207	-0-	107	107	3207	2			Y	-0-					-0-
09	3000	N	2999	-0-	-1	106	2999	2			Y	-0-					-0-
*10	2974	N	2868	-0-	-106	-0-	2868	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	4			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	#	2161	-0-	-40	-0-	2109	2	52	9	N	47					232
06	2100	#	2069	-0-	-31	-0-	2021	2	48	9	N	44	179	1			97
07	2170	#	2150	-0-	-20	-0-	2091	2	59	9	N	54					151
08	2170	#	2145	-0-	-25	-0-	2086	2	59	9	N	54					205
09	2100	#	2064	-0-	-36	-0-	2011	2	53	9	N	48	182	1			71
10	2170	#	2141	-0-	-29	-0-	2082	2	59	9	N	54					125

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3445	X	3445	-0-	-0-	-0-	3400	2	45	9	N	41					158
06	3330	X	2491	-0-	-839	-0-	2473	2	18	9	N	16					174
07	3441	X	2898	-0-	-543	-0-	2883	2	15	9	N	14					188
08	3441	X	3348	-0-	-93	-0-	3319	2	29	9	N	26					214
09	3330	X	2879	-0-	-451	-0-	2856	2	23	9	N	21					235
10	3441	X	3113	-0-	-328	-0-	3101	2	12	9	N	11					246

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1958	N	1958	-0-	-0-	-0-	1919	2	39	9	N	35					251
06	1927	N	1927	-0-	-0-	-0-	1830	2	97	9	N	88	188	1			151
07	1441	N	1441	-0-	-0-	-0-	1399	2	42	9	N	38					189
08	1054	N	889	-0-	-165	-0-	844	2	45	9	N	41					230
09	2013	N	2013	-0-	-0-	-0-	1952	2	61	9	N	55					285
*10	2051	N	2051	-0-	-0-	-0-	1965	2	86	9	N	78	190	1			173

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	629	-0-	-1851	-0-	627	2	2	9	N	2	2	8			97
06	1350	N	602	-0-	-748	-0-	602	2			N	-0-					97
07	930	N	608	-0-	-322	-0-	555	2	53	9	N	48					145
08	693	N	693	-0-	-0-	-0-	649	2	44	9	N	40	176	1			9
09	785	N	785	-0-	-0-	-0-	664	2	121	9	N	110					119
*10	632	N	632	-0-	-0-	-0-	553	2	79	9	N	72					191

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

*11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
*12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
*03	1269	R	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

*11	2880	#	2845	-0-	-35	-0-	2755	3	90	9	Y	82	124	1			46
*12	2976	#	1534	-0-	-1442	-0-	1464	3	70	9	Y	64	45	1			65
*01	2883	#	-0-	-0-	-2883	-0-					Y	131	42	1			154
*02	2660	#	-0-	-0-	-2660	-0-					Y	139	193	1			100
*03	2945	#	-0-	-0-	-2945	-0-					Y	219	169	1			150
04	2850	#	-0-	-0-	-2850	-0-					Y	495	440	1			205
*05	3606	R	3606	-0-	-0-	-0-	1836	3	1332	4	Y	398	342	1			261
							438	9									
06	2162	R	2162	-0-	-0-	-0-	1178	3	856	4	Y	116	304	1			73
							128	9									
07	3588	R	3588	-0-	-0-	-0-	3223	3	365	9	Y	332	173	1			232
08	4308	R	4308	-0-	-0-	-0-	3710	3	118	4	Y	436	440	1			228
							480	9									
09	4368	R	4368	-0-	-0-	-0-	3916	3	452	9	Y	411	304	1			335
*10	4458	R	4458	-0-	-0-	-0-	3967	3	491	9	Y	446	420	1			361

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	346	R	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*12	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
*01	310	#	16	-0-	-294	-0-	14	3	2	4	Y	-0-					-0-
*02	280	#	91	-0-	-189	-0-	1	3	90	9	Y	82	23	1			59
*03	310	#	-0-	-0-	-310	-0-					Y	202	123	1			138
04	300	#	-0-	-0-	-300	-0-					Y	106	200	1			44
*05	1077	R	1077	-0-	-0-	-0-	576	3	418	4	Y	75	70	1			49
							83	9									
06	483	R	483	-0-	-0-	-0-	243	3	177	4	Y	57	70	1			36
							63	9									
07	121	R	121	-0-	-0-	-0-	103	3	18	9	Y	16	41	1			11
08	0	#	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
09	360	#	352	-0-	-8	-0-	289	3	63	9	Y	57	11	1			46
10	372	#	151	-0-	-221	-0-	107	3	44	9	Y	40	54	1			32

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

05	1922	X	1637	-0-	-285	-0-	1637	3			N	-0-					37
06	1860	X	1766	-0-	-94	-0-	1766	3			N	-0-					37
07	1922	X	1661	-0-	-261	-0-	1661	3			N	-0-					37
08	1705	X	1507	-0-	-198	-0-	1507	3			N	-0-					37
09	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					37
*10	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

05	155	N	94	-0-	-61	-0-	94	3			N	-0-					81
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					81
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					81
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					81
09	900	N	769	-0-	-131	-0-	769	3			N	-0-					81
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

05	3782	X	3607	-0-	-175	-0-	3607	3			N	-0-					144
06	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					144
07	3782	X	3643	-0-	-139	-0-	3643	3			N	-0-					144
08	3720	X	3291	-0-	-429	-0-	3291	3			N	-0-					144
09	3840	X	3666	-0-	-174	-0-	3666	3			N	-0-					144
10	3968	X	3667	-0-	-301	-0-	3667	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

05	1550	N	1191	-0-	-359	-0-	1191	2			N	-0-					135
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					135
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					135
08	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					135
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					135
10	1178	N	1162	-0-	-16	-0-	1162	2			N	-0-					135

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87
06	276	N	276	-0-	-0-	-0-	262	3	14	9	N	13	57	1			43
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					43
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					43
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					43
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		55	-0-	55	176	55	3			Y	-0-					-0-
06	INC G-10		56	-0-	56	232	56	3			Y	-0-					-0-
07	INC G-10		36	-0-	36	268	36	3			Y	-0-					-0-
08	289	N	21	-0-	-268	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2887	-0-	-213	-0-	2804	3	83	9	N	75					217
06	3000	X	2225	-0-	-775	-0-	2173	3	52	9	N	47					264
07	3100	X	1941	-0-	-1159	-0-	1895	3	46	9	N	42					306
08	2883	X	2082	-0-	-801	-0-	2037	3	45	9	N	41	181	1			166
09	2790	X	1939	-0-	-851	-0-	1892	3	47	9	N	43					209
10	2883	X	1745	-0-	-1138	-0-	1701	3	44	9	N	40					249

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	174	3	2	9	N	2					74
06	180	N	177	-0-	-3	-0-	171	3	6	9	N	5					79
07	193	N	193	-0-	-0-	-0-	179	3	14	9	N	13					92
08	188	N	188	-0-	-0-	-0-	175	3	13	9	N	12					104
09	180	N	176	-0-	-4	-0-	165	3	11	9	N	10					114
10	186	N	184	-0-	-2	-0-	170	3	14	9	N	13					127

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	7415	-0-	-366	-0-	7131	3	284	9	Y	258	287	1			145
06	7470	X	6380	-0-	-1090	-0-	6107	3	273	9	Y	248	215	1			178
07	7938	X	7938	-0-	-0-	-0-	7650	3	288	9	Y	262	289	1			151
08	7684	X	7684	-0-	-0-	-0-	7403	3	281	9	Y	255	288	1			118
09	7194	X	7194	-0-	-0-	-0-	6945	3	249	9	Y	226	195	1			149
10	7657	X	6518	-0-	-1139	-0-	6287	3	231	9	Y	210	269	1			90

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3330	-0-	-173	-0-	3258	3	72	9	Y	65	88	1			85
06	3390	X	3241	-0-	-149	-0-	3173	3	68	9	Y	62					147
07	3441	X	3337	-0-	-104	-0-	3260	3	77	9	Y	70	101	1			116
08	3441	X	3393	-0-	-48	-0-	3310	3	83	9	Y	75	99	1			92
09	3330	X	3221	-0-	-109	-0-	3165	3	56	9	Y	51	97	1			46
10	3348	X	3184	-0-	-164	-0-	3122	3	62	9	Y	56					102

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	575	3	52	9	Y	47	88	1			66
06	679	N	679	-0-	-0-	-0-	640	3	39	9	Y	35					101
07	701	N	701	-0-	-0-	-0-	623	3	78	9	Y	71	70	1			102
08	839	N	839	-0-	-0-	-0-	756	3	83	9	Y	75	87	1			90
09	719	N	719	-0-	-0-	-0-	669	3	50	9	Y	45	95	1			40
*10	614	N	614	-0-	-0-	-0-	553	3	61	9	Y	55					95

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10295	X	10295	-0-	-0-	-0-	10083	3	212	9	Y	193	275	1			109
06	10110	X	10056	-0-	-54	-0-	9854	3	202	9	Y	184	161	1			132
07	10447	X	10401	-0-	-46	-0-	10113	3	288	9	Y	262	243	1			151
08	10447	X	10110	-0-	-337	-0-	9854	3	256	9	Y	233	276	1			108
09	10050	X	9565	-0-	-485	-0-	9324	3	241	9	Y	219	183	1			144
10	10416	X	9312	-0-	-1104	-0-	9074	3	238	9	Y	216	268	1			92

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17598	X	17598	-0-	-0-	-0-	17598	3			Y	-0-					-0-
06	16401	X	16401	-0-	-0-	-0-	16401	3			Y	-0-					-0-
07	17701	X	15871	-0-	-1830	-0-	15871	3			Y	-0-					-0-
08	17701	X	14490	-0-	-3211	-0-	14490	3			Y	-0-					-0-
09	17040	X	14701	-0-	-2339	-0-	14701	3			Y	-0-					-0-
10	17608	X	14586	-0-	-3022	-0-	14586	3			Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4241	X	4241	-0-	-0-	-0-	4202	3	39	9	Y	35					139
06	3889	X	3889	-0-	-0-	-0-	3837	3	52	9	Y	47					186
07	3937	X	3846	-0-	-91	-0-	3818	3	28	9	Y	25					211
08	4142	X	4142	-0-	-0-	-0-	4124	3	18	9	Y	16					227
09	4004	X	4004	-0-	-0-	-0-	3975	3	29	9	Y	26	174	1			79
*10	4001	X	4001	-0-	-0-	-0-	3965	3	36	9	Y	33					112

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5546	-0-	-933	-0-	5382	3	164	9	Y	149	245	1			122
06	6270	X	5915	-0-	-355	-0-	5761	3	154	9	Y	140	110	1			152
07	6293	X	4877	-0-	-1416	-0-	4772	3	105	9	Y	95	186	1			61
08	6293	X	443	-0-	-5850	-0-	424	3	19	9	Y	17					78
09	7282	X	7282	-0-	-0-	-0-	7205	3	77	9	Y	70	66	1			82
*10	7262	X	7262	-0-	-0-	-0-	7056	3	206	9	Y	187	124	1			145

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1308	-0-	-118	-0-	1308	3			Y	-0-					3
06	1350	N	1346	-0-	-4	-0-	1346	3			Y	-0-					3
07	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					3
08	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					3
09	1315	N	1315	-0-	-0-	-0-	1314	3	1	9	Y	1	3	1			1
*10	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					1

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9548	X	8180	-0-	-1368	-0-	8015	3	165	9	Y	150	198	1			86
06	9060	X	7462	-0-	-1598	-0-	7319	3	143	9	Y	130					216
07	8680	X	7325	-0-	-1355	-0-	7224	3	101	9	Y	92	166	1			142
08	8184	X	6005	-0-	-2179	-0-	5927	3	78	9	Y	71					213
09	7920	X	5526	-0-	-2394	-0-	5407	3	119	9	Y	108	182	1			139
10	8184	X	5748	-0-	-2436	-0-	5618	3	130	9	Y	118					257

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1727	-0-	-257	-0-	1709	3	18	9	Y	16					148
06	3277	X	3277	-0-	-0-	-0-	3264	3	13	9	Y	12	95	1			65
07	2976	X	1433	-0-	-1543	-0-	1388	3	45	9	Y	41					106
08	2976	X	2327	-0-	-649	-0-	2281	3	46	9	Y	42	83	1			65
09	3270	X	936	-0-	-2334	-0-	913	3	23	9	Y	21					86
10	3379	X	1402	-0-	-1977	-0-	1398	3	4	9	Y	4	58	1			32

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2441	-0-	-8	-0-	2378	3	63	9	N	57					130
06	2370	N	2358	-0-	-12	-0-	2300	3	58	9	N	53					183
07	2449	N	2416	-0-	-33	-0-	2360	3	56	9	N	51	194	1			40
08	2449	N	2399	-0-	-50	-0-	2341	3	58	9	N	53					93
*09	2370	N	2275	-0-	-95	-0-	2218	3	57	9	N	52					145
10	2418	N	2362	-0-	-56	-0-	2309	3	53	9	N	48					193

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9452	X	9452	-0-	-0-	-0-	9336	3	116	9	N	105					259
06	9667	X	9667	-0-	-0-	-0-	9586	3	81	9	N	74	184	1			149
07	9060	X	9060	-0-	-0-	-0-	9015	3	45	9	N	41					190
08	9300	X	6442	-0-	-2858	-0-	6411	3	31	9	N	28					218
09	9000	X	6065	-0-	-2935	-0-	6058	3	7	9	N	6					224
*10	10805	X	10805	-0-	-0-	-0-	10705	3	100	9	N	91	167	1			148

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2503	X	2503	-0-	-0-	-0-	2408	3	95	9	Y	86	104	1			71
06	2840	X	2840	-0-	-0-	-0-	2691	3	149	9	Y	135	64	1			142
07	2418	X	1137	-0-	-1281	-0-	1027	3	110	9	Y	100	178	1			64
08	3094	X	3094	-0-	-0-	-0-	2995	3	99	9	Y	90					154
09	2850	X	2590	-0-	-260	-0-	2395	3	195	9	Y	177	129	1			202
10	2945	X	1048	-0-	-1897	-0-	899	3	149	9	Y	135	232	1			105

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	-0-	-0-	-3441	-0-					Y	-0-					130
06	3330	X	2692	-0-	-638	-0-	2683	3	9	9	Y	8	84	1			54
07	3978	X	3978	-0-	-0-	-0-	3890	3	88	9	Y	80					134
08	3685	X	3685	-0-	-0-	-0-	3613	3	72	9	Y	65	105	1			94
09	3351	X	3351	-0-	-0-	-0-	3252	3	99	9	Y	90					184
*10	3028	X	3028	-0-	-0-	-0-	3019	3	9	9	Y	8	124	1			68

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2977	-0-	-92	-0-	2898	3	79	9	N	72					187
06	2970	X	2850	-0-	-120	-0-	2782	3	68	9	N	62					249
07	3069	X	2909	-0-	-160	-0-	2833	3	76	9	N	69	186	1			132
08	3038	X	2928	-0-	-110	-0-	2855	3	73	9	N	66					198
09	2880	X	2754	-0-	-126	-0-	2692	3	62	9	N	56	171	1			83
10	2976	X	2783	-0-	-193	-0-	2682	3	101	9	N	92					175

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2454	N	2454	-0-	-0-	-0-	2404	3	50	9	N	45					123
06	2291	N	2291	-0-	-0-	-0-	2230	3	61	9	N	55					178
07	2202	N	2202	-0-	-0-	-0-	2172	3	30	9	N	27					205
08	2387	N	2123	-0-	-264	-0-	2088	3	35	9	N	32					237
09	2280	N	1995	-0-	-285	-0-	1973	3	22	9	N	20	178	1			79
10	2201	N	1753	-0-	-448	-0-	1727	3	26	9	N	24					103

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					75
06	960	N	922	-0-	-38	-0-	922	3			N	-0-					75
07	992	N	947	-0-	-45	-0-	947	3			N	-0-					75
*08	961	N	942	-0-	-19	-0-	942	3			N	-0-	14	3			61
*09	930	N	888	-0-	-42	-0-	888	3			N	-0-					61
10	961	N	926	-0-	-35	-0-	926	3			N	-0-	47	1			14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

05	8443	X	8443	-0-	-0-	-0-	8376	3	67	9	Y	61					102
06	5880	X	3856	-0-	-2024	-0-	3833	3	23	9	Y	21					123
07	5270	X	3663	-0-	-1607	-0-	3640	3	23	9	Y	21	30	1			114
08	5270	X	2765	-0-	-2505	-0-	2731	3	34	9	Y	31					145
09	5100	X	2636	-0-	-2464	-0-	2614	3	22	9	Y	20					165
10	5270	X	4386	-0-	-884	-0-	4309	3	77	9	Y	70	89	1			146

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

05	1991	N	1991	-0-	-0-	-0-	1940	3	51	9	Y	46	40	1			19
06	1780	N	1780	-0-	-0-	-0-	1723	3	57	9	Y	52	39	1			32
07	1840	N	1840	-0-	-0-	-0-	1783	3	57	9	Y	52	63	1			21
08	1944	N	1944	-0-	-0-	-0-	1886	3	58	9	Y	53	43	1			31
09	1770	N	1744	-0-	-26	-0-	1682	3	62	9	Y	56	62	1			25
10	1829	N	1498	-0-	-331	-0-	1432	3	66	9	Y	60	63	1			22

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
06	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
07	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
08	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
09	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
10	0	W	-0-	-0-	-0-	16061					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	18	-0-	-757	-0-	18	2			N	-0-					-0-
06	660	X	13	-0-	-647	-0-	13	2			N	-0-					-0-
07	93	X	14	-0-	-79	-0-	14	2			N	-0-					-0-
08	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*10	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	210	N	60	-0-	-150	-0-	60	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	437	-0-	-896	-0-	437	2			N	-0-					-0-
06	1290	#	413	-0-	-877	-0-	413	2			N	-0-					-0-
07	465	#	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	536	R	536	-0-	-0-	-0-	536	2			N	-0-					-0-
09	960	R	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*10	1524	R	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

05	372	N	327	-0-	-45	-0-	327	2			N	-0-					55
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					55
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					55
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					55
09	330	N	215	-0-	-115	-0-	215	2			N	-0-					55
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

05	3255	X	2355	-0-	-900	-0-	2355	2			N	-0-					-0-
06	2820	X	2352	-0-	-468	-0-	2352	2			N	-0-					-0-
07	2759	X	2295	-0-	-464	-0-	2295	2			N	-0-					-0-
08	2356	X	2101	-0-	-255	-0-	2101	2			N	-0-					-0-
09	2340	X	1496	-0-	-844	-0-	1496	2			N	-0-					-0-
10	2418	X	2317	-0-	-101	-0-	2317	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		324	-0-	324	324	324	2			N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	324					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	324					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

05	2015	X	2012	-0-	-3	-0-	2012	2			N	-0-					-0-
06	2100	X	1735	-0-	-365	-0-	1735	2			N	-0-					-0-
07	2356	X	1884	-0-	-472	-0-	1884	2			N	-0-					-0-
08	2356	X	1616	-0-	-740	-0-	1616	2			N	-0-					-0-
09	2280	X	1509	-0-	-771	-0-	1509	2			N	-0-					-0-
10	2015	X	1424	-0-	-591	-0-	1424	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	600	N	491	-0-	-109	-0-	491	2			N	-0-					-0-
10	589	N	484	-0-	-105	-0-	484	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	600	N	402	-0-	-198	-0-	402	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-

PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					N	-0-					20
08	0	X	-0-	-0-	-0-	-0-					N	-0-					20
09	0	X	-0-	-0-	-0-	-0-					N	-0-					20
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	148	-0-	-69	-0-	148	2			N	-0-					10
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					10
07	217	N	121	-0-	-96	-0-	121	2			N	-0-					10
08	155	N	41	-0-	-114	-0-	41	2			N	-0-					10
09	210	N	89	-0-	-121	-0-	89	2			N	-0-					10
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62 N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90 N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	74 N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	60 N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62 N	59	-0-	-3	-0-	59	2			N	-0-					-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

05	2015	N	559	-0-	-1456	-0-	32	1	495	3	N	29					127
							32	9									
06	930	N	483	-0-	-447	-0-	26	1	412	3	N	41					168
							45	9									
07	527	N	79	-0-	-448	-0-	5	1	74	3	N	-0-					168
08	723	N	723	-0-	-0-	-0-	47	1	601	3	N	68					236
							75	9									
*09	613	N	613	-0-	-0-	-0-	49	1	517	3	N	43	172	1			107
							47	9									
*10	507	N	507	-0-	-0-	-0-	37	1	419	3	N	46					153
							51	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

05	2276	N	2276	-0-	-0-	-0-	132	1	2019	3	N	114	173	1			50
							125	9									
06	462	N	462	-0-	-0-	-0-	27	1	428	3	N	6					56
							7	9									
07	1339	N	1339	-0-	-0-	-0-	77	1	1145	3	N	106					162
							117	9									
08	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					162
*09	650	N	650	-0-	-0-	-0-	53	1	563	3	N	31					193
							34	9									
10	1333	N	367	-0-	-966	-0-	30	1	337	3	N	-0-					193

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

05	25	R	-0-	-0-	-25	-0-					N	-0-					17
06	12	N	-0-	-0-	-12	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		21	-0-	21	21	21	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					-0-
08	806	N	230	-0-	-576	-0-	230	2			N	-0-					-0-
09	690	N	556	-0-	-134	-0-	556	2			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	490	2	39	9	Y	35					131
06	492	N	492	-0-	-0-	-0-	460	2	32	9	Y	29					160
07	506	N	506	-0-	-0-	-0-	473	2	33	9	Y	30					190
08	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9	179	0			20
09	450	N	393	-0-	-57	-0-	374	2	19	9	Y	17					37
10	465	N	-0-	-0-	-465	-0-					Y	5					42

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	968	-0-	-86	-0-	967	2	1	9	N	1					147
06	930	N	839	-0-	-91	-0-	838	2	1	9	N	1	1	8			147
07	961	N	2	-0-	-959	-0-	1	2	1	9	N	1					148
08	1751	N	1751	-0-	-0-	-0-	1748	2	3	9	N	3					151
09	984	N	984	-0-	-0-	-0-	978	2	6	9	N	5					156
*10	953	N	953	-0-	-0-	-0-	949	2	4	9	N	4					160

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

05	465	#	300	-0-	-165	-0-	300	2			N	-0-					-0-
06	510	#	176	-0-	-334	-0-	176	2			N	-0-					-0-
07	527	#	147	-0-	-380	-0-	147	2			N	-0-					-0-
08	527	#	182	-0-	-345	-0-	182	2			N	-0-					-0-
09	390	#	175	-0-	-215	-0-	175	2			N	-0-					-0-
10	310	#	176	-0-	-134	-0-	176	2			N	-0-					-0-

LANDRICK O & G OPERATING, LLC 484697
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

05	302	R	302	-0-	-0-	-0-	302	2			N	-0-					190
06	270	#	251	-0-	-19	-0-	251	2			N	-0-					190
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					190
08	310	#	286	-0-	-24	-0-	286	2			N	-0-					190
09	300	#	275	-0-	-25	-0-	275	2			N	-0-					190
10	310	#	265	-0-	-45	-0-	265	2			N	-0-					190

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			38
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			33
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			28
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			23

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

05	155	#	142	-0-	-13	-0-	138	2	4	9	N	4					173
06	150	#	144	-0-	-6	-0-	140	2	4	9	N	4					177
07	155	#	152	-0-	-3	-0-	151	2	1	9	N	1					178
08	171	R	171	-0-	-0-	-0-	169	2	2	9	N	2					180
09	150	#	141	-0-	-9	-0-	140	2	1	9	N	1					181
*10	157	R	157	-0-	-0-	-0-	155	2	2	9	N	2					183

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

05	1333	#	1185	-0-	-148	-0-	1172	2	13	9	N	12					112
06	1290	#	1109	-0-	-181	-0-	1103	2	6	9	N	5	3	8			114
07	1364	#	1114	-0-	-250	-0-	1114	2			N	-0-					114
08	1364	#	1116	-0-	-248	-0-	1113	2	3	9	N	3					117
09	1320	#	1088	-0-	-232	-0-	1085	2	3	9	N	3					120
10	1178	#	1060	-0-	-118	-0-	1058	2	2	9	N	2					122

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	314	-0-	-27	-0-	292	2	22	9	N	20	184	1			48
06	330	#	295	-0-	-35	-0-	273	2	22	9	N	20					68
07	341	#	328	-0-	-13	-0-	295	2	33	9	N	30					98
08	310	#	196	-0-	-114	-0-	186	2	10	9	N	9					107
09	300	#	220	-0-	-80	-0-	208	2	12	9	N	11					118
10	341	#	243	-0-	-98	-0-	221	2	22	9	N	20					138

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	186	-0-	-124	-0-	184	2	2	9	N	2					116
06	300	#	148	-0-	-152	-0-	146	2	2	9	N	2					118
07	310	#	142	-0-	-168	-0-	140	2	2	9	N	2					120
08	206	R	206	-0-	-0-	-0-	204	2	2	9	N	2					122
09	180	#	147	-0-	-33	-0-	147	2			N	-0-					122
10	186	#	123	-0-	-63	-0-	123	2			N	-0-					122

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	475	-0-	-21	-0-	472	2	3	9	N	3					88
06	450	#	427	-0-	-23	-0-	427	2			N	-0-					88
07	489	R	489	-0-	-0-	-0-	488	2	1	9	N	1					89
08	478	R	478	-0-	-0-	-0-	478	2			N	-0-					89
09	470	R	470	-0-	-0-	-0-	469	2	1	9	N	1					90
10	496	#	449	-0-	-47	-0-	449	2			N	-0-					90

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	771	-0-	-35	-0-	765	2	6	9	N	5					75
06	780	#	659	-0-	-121	-0-	655	2	4	9	N	4					79
07	806	#	733	-0-	-73	-0-	730	2	3	9	N	3					82
08	775	#	728	-0-	-47	-0-	728	2			N	-0-					82
09	762	R	762	-0-	-0-	-0-	759	2	3	9	N	3					85
10	775	#	580	-0-	-195	-0-	580	2			N	-0-					85

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					27
06	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					27
07	1280	R	1280	-0-	-0-	-0-	1280	2			N	-0-					27
08	1271	#	1265	-0-	-6	-0-	1265	2			N	-0-					27
09	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					27
10	1302	#	1220	-0-	-82	-0-	1220	2			N	-0-					27

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	#	1935	-0-	-49	-0-	1933	3	2	9	N	2					40
06	2070	#	1818	-0-	-252	-0-	1815	3	3	9	N	3					43
07	2139	#	2108	-0-	-31	-0-	2107	3	1	9	N	1					44
08	2380	R	2380	-0-	-0-	-0-	2378	3	2	9	N	2					46
09	2025	R	2025	-0-	-0-	-0-	2023	3	2	9	N	2					48
*10	2231	R	2231	-0-	-0-	-0-	2230	3	1	9	N	1					49

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

05	744	#	710	-0-	-34	-0-	709	3	1	9	N	1					20
06	690	#	682	-0-	-8	-0-	681	3	1	9	N	1					21
07	682	#	507	-0-	-175	-0-	506	3	1	9	N	1					22
08	713	#	213	-0-	-500	-0-	213	3			N	-0-					22
09	690	#	303	-0-	-387	-0-	303	3			N	-0-					22
10	713	#	462	-0-	-251	-0-	462	3			N	-0-					22

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

05	691	R	691	-0-	-0-	-0-	685	3	6	9	N	5					168
06	668	R	668	-0-	-0-	-0-	664	3	4	9	N	4					172
07	744	#	688	-0-	-56	-0-	685	3	3	9	N	3					175
08	744	#	641	-0-	-103	-0-	637	3	4	9	N	4					179
09	720	#	626	-0-	-94	-0-	623	3	3	9	N	3					182
10	682	#	623	-0-	-59	-0-	619	3	4	9	N	4					186

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

05	1475	R	1475	-0-	-0-	-0-	1475	2			N	-0-					157
06	1549	R	1549	-0-	-0-	-0-	1528	2	21	9	N	19					176
07	1630	R	1630	-0-	-0-	-0-	186	1	1426	2	N	16					192
							18	9									
08	1612	R	1612	-0-	-0-	-0-	1598	2	14	9	N	13					205
09	1560	#	879	-0-	-681	-0-	871	2	8	9	N	7	184	1			28
10	1643	#	24	-0-	-1619	-0-	12	2	12	9	N	11					39

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

05	1054	#	1016	-0-	-38	-0-	1009	2	7	9	N	6					166
06	990	#	923	-0-	-67	-0-	915	2	8	9	N	7					173
07	1023	#	8	-0-	-1015	-0-	4	2	4	9	N	4					177
08	1989	R	1989	-0-	-0-	-0-	1983	2	6	9	N	5					182
09	990	#	922	-0-	-68	-0-	920	2	2	9	N	2					184
10	1023	#	902	-0-	-121	-0-	901	2	1	9	N	1	1	8			184

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

05	2325	#	2155	-0-	-170	-0-	2144	2	11	9	Y	10					30
06	2250	#	1827	-0-	-423	-0-	1824	2	3	9	Y	3					33
07	2325	#	1784	-0-	-541	-0-	1784	2			Y	-0-					33
08	2455	R	2455	-0-	-0-	-0-	2442	2	13	9	Y	12	39	1			6
09	2521	R	2521	-0-	-0-	-0-	2506	2	15	9	Y	14					20
*10	2478	R	2478	-0-	-0-	-0-	2459	2	19	9	Y	17					37

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	522	-0-	-5	-0-	522	2			Y	-0-					54
06	510	#	497	-0-	-13	-0-	497	2			Y	-0-					54
07	527	#	502	-0-	-25	-0-	502	2			Y	-0-					54
08	527	#	500	-0-	-27	-0-	500	2			Y	-0-					54
09	510	#	472	-0-	-38	-0-	472	2			Y	-0-					54
10	527	#	482	-0-	-45	-0-	482	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				39
06	T. A.	-0-	-0-	-0-	-0-						N	-0-				39
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-				39
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-				39
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				39
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

05	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8062	X	8062	-0-	-0-	-0-	8062	3			N	-0-					-0-
06	5837	X	5837	-0-	-0-	-0-	5837	3			N	-0-					-0-
07	4588	X	2865	-0-	-1723	-0-	2865	3			N	-0-					-0-
08	7536	X	7536	-0-	-0-	-0-	7536	3			N	-0-					-0-
09	7019	X	7019	-0-	-0-	-0-	7019	3			N	-0-					-0-
10	6634	X	6132	-0-	-502	-0-	6132	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11253	X	10891	-0-	-362	-0-	10891	3			N	-0-					-0-
06	10680	X	10276	-0-	-404	-0-	10276	3			N	-0-					-0-
07	11129	X	8822	-0-	-2307	-0-	8822	3			N	-0-					-0-
08	11129	X	8181	-0-	-2948	-0-	8181	3			N	-0-					-0-
09	10770	X	6066	-0-	-4704	-0-	6066	3			N	-0-					-0-
10	10881	X	10521	-0-	-360	-0-	10521	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5124	-0-	-394	-0-	5124	3			N	-0-					-0-
06	5130	X	4771	-0-	-359	-0-	4771	3			N	-0-					-0-
07	5208	X	3986	-0-	-1222	-0-	3986	3			N	-0-					-0-
08	5208	X	4226	-0-	-982	-0-	4226	3			N	-0-					-0-
09	5040	X	2863	-0-	-2177	-0-	2863	3			N	-0-					-0-
10	5115	X	5015	-0-	-100	-0-	5015	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99045	N	98175	-0-	-870	B -110694	98175	3			N	-0-					-0-
06	95730	N	94934	-0-	-796	B -110694	94908	3	26	9	N	24	24	8			-0-
07	98735		79600	-0-	-19135	B -129829	79599	3	1	9	N	1	1	8			-0-
08	98735		102070	-0-	3335	B -126494	102070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-21277	CANCELLED UNDERAGE ->	-105217												
09	95550		91719	-0-	-3831	B -25108	91719	3			N	-0-					-0-
10	98177		93707	-0-	-4470	B -29578	93707	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53537	N	50983	-0-	-2554 B	-0-	50977	3	6	9	N	5	5	8			-0-
06	50670	N	49186	-0-	-1484 B	-0-	49184	3	2	9	N	2	2	8			-0-
07	51646	N	42396	-0-	-9250 B	-0-	42394	3	2	9	N	2	2	8			-0-
08	50995	N	50525	-0-	-470 B	-0-	50524	3	1	9	N	1	1	8			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49200	N	44049	-0-	-5151 B	-0-	44049	3			N	-0-					-0-
*10	48993	N	48993	-0-	-0- B	-0-	48993	3			N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	N	10248	-0-	-478 B	-0-	684	1	9564	3	N	-0-					-0-
06	11220	N	10223	-0-	-997 B	-0-	664	1	9559	3	N	-0-					-0-
07	DLQ G-10		9711	-0-	9711 B	9711	664	1	9047	3	N	-0-					-0-
08	DLQ G-10		10646	-0-	10646 B	20357	664	1	9982	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20357																	
09	22295	N	11438	-0-	-10857 B	9500	664	1	10774	3	N	-0-					-0-
*10	21636	N	12136	-0-	-9500 B	-0-	664	1	11472	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30783	N	29236	-0-	-1547 B	-0-	96	1	29140	3	N	-0-					-0-
06	28860	N	28379	-0-	-481 B	-0-	96	1	28283	3	N	-0-					-0-
07	DLQ G-10		23810	-0-	23810 B	23810	96	1	23714	3	N	-0-					-0-
08	DLQ G-10		29105	-0-	29105 B	52915	96	1	29009	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 52915																	
09	23781	N	28259	-0-	4478 B	57393	96	1	28163	3	N	-0-					-0-
*10	87162	N	29769	-0-	-57393 B	-0-	96	1	29673	3	N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50871	N	50200	-0-	-671 B	-0-	64	1	50136	3	N	-0-					-0-
06	48480	N	46330	-0-	-2150 B	-0-	64	1	46255	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		42003	-0-	42003 B	42003	64	1	41939	3	N	-0-					-0-
08	DLQ G-10		50989	-0-	50989 B	92992	64	1	50925	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 92992																	
09	22295	N	47013	-0-	24718 B	117710	64	1	46949	3	N	-0-					-0-
*10	98177	N	50144	-0-	-48033 B	69677	64	1	50080	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4445	N	4445	-0-	-0- B	-0-	21	1	4424	3	N	-0-					-0-
06	4222	N	4222	-0-	-0- B	-0-	21	1	4201	3	N	-0-					-0-
07	3777	N	3777	-0-	-0- B	-0-	22	1	3755	3	N	-0-					-0-
08	4958	N	4958	-0-	-0- B	-0-	23	1	4935	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4441	N	4441	-0-	-0- B	-0-	25	1	4416	3	N	-0-					-0-
*10	4391	N	4391	-0-	-0- B	-0-	21	1	4370	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48794	N	44521	-0-	-4273 B	-0-	64	1	44457	3	N	-0-					-0-
06	45180	N	42711	-0-	-2469 B	-0-	64	1	42636	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		35356	-0-	35356 B	35356	64	1	35292	3	N	-0-					-0-
08	DLQ G-10		45267	-0-	45267 B	80623	64	1	45203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 80623																	
09	22295	N	40895	-0-	18600 B	99223	64	1	40831	3	N	-0-					-0-
*10	98177	N	46138	-0-	-52039 B	47184	64	1	46074	3	N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22630	N	22050	-0-	-580 B	-0-	107	1	21943	3	N	-0-					-0-
06	21193	N	21193	-0-	-0- B	-0-	107	1	21084	3	N	2	2	8			-0-
							2	9									
07	DLQ G-10		18371	-0-	18371 B	18371	106	1	18265	3	N	-0-					-0-
08	DLQ G-10		22467	-0-	22467 B	40838	105	1	22362	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40838																	
09	23781	N	18624	-0-	-5157 B	35681	103	1	18521	3	N	-0-					-0-
*10	57985	N	22304	-0-	-35681 B	-0-	107	1	22197	3	N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	N	5544	-0-	-222 B	-0-	5544	2			N	-0-					-0-
06	5610	N	5261	-0-	-349 B	-0-	5261	2			N	-0-					-0-
07	5580	N	4986	-0-	-594 B	-0-	4986	2			N	-0-					-0-
08	5598	N	5598	-0-	-0- B	-0-	5598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	5249	-0-	-1 B	-0-	5249	2			N	-0-					-0-
*10	5504	N	5504	-0-	-0- B	-0-	5504	2			N	-0-					-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16430	N	16289	-0-	-141 B	-0-	16289	2			N	-0-					-0-
06	15810	N	14226	-0-	-1584 B	-0-	14226	2			N	-0-					-0-
07	16430	N	16308	-0-	-122 B	-0-	16308	2			N	-0-					-0-
08	17530	N	17530	-0-	-0- B	-0-	17530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15880	N	15880	-0-	-0- B	-0-	15880	2			N	-0-					-0-
*10	16496	N	16496	-0-	-0- B	-0-	16496	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

05	7254	N	7100	-0-	-154	B	-0-	7100	2			N	-0-					-0-
06	6901	N	6901	-0-	-0-	B	-0-	6901	2			N	-0-					-0-
07	6944	N	6382	-0-	-562	B	-0-	6382	2			N	-0-					-0-
08	7099	N	6548	-0-	-551	B	-0-	6548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	6870	N	6103	-0-	-767	B	-0-	6103	2			N	-0-					-0-
*10	6587	N	6587	-0-	-0-	B	-0-	6587	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

05	49910	N	47476	-0-	-2434	B	-0-	47476	2			N	-0-					-0-
06	47580	N	45397	-0-	-2183	B	-0-	45397	2			N	-0-					-0-
07	49259	N	38970	-0-	-10289	B	-0-	38970	2			N	-0-					-0-
08	47461	N	46270	-0-	-1191	B	-0-	46270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	45390	N	43587	-0-	-1803	B	-0-	43587	2			N	-0-					-0-
*10	44609	N	44609	-0-	-0-	B	-0-	44609	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

05	29047	N	27223	-0-	-1824	B	-0-	27223	2			N	-0-					-0-
06	28254	N	28254	-0-	-0-	B	-0-	28254	2			N	-0-					-0-
07	29264	N	24308	-0-	-4956	B	-0-	24308	2			N	-0-					-0-
08	29665	N	29665	-0-	-0-	B	-0-	29665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	28260	N	27650	-0-	-610	B	-0-	27650	2			N	-0-					-0-
*10	29130	N	29130	-0-	-0-	B	-0-	29130	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

05	5108	N	5108	-0-	-0-	B	-0-	5108	2			N	-0-					-0-
06	5270	N	5270	-0-	-0-	B	-0-	5270	2			N	-0-					-0-
07	4657	N	4657	-0-	-0-	B	-0-	4657	2			N	-0-					-0-
08	5624	N	5624	-0-	-0-	B	-0-	5624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	5042	N	5042	-0-	-0-	B	-0-	5042	2			N	-0-					-0-
*10	5261	N	5261	-0-	-0-	B	-0-	5261	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	N	5138	-0-	-566 B	-0-	5138	2			N	-0-					-0-
06	5550	N	5168	-0-	-382 B	-0-	5168	2			N	-0-					-0-
07	5766	N	4678	-0-	-1088 B	-0-	4678	2			N	-0-					-0-
08	6250	N	6250	-0-	-0- B	-0-	6250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5162	N	5162	-0-	-0- B	-0-	5162	2			N	-0-					-0-
*10	5577	N	5577	-0-	-0- B	-0-	5577	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

05	24707	N	23747	-0-	-960 B	-0-	23747	2			N	-0-					-0-
06	23460	N	23113	-0-	-347 B	-0-	23113	2			N	-0-					-0-
07	24087	N	22741	-0-	-1346 B	-0-	22741	2			N	-0-					-0-
08	23876	N	23876	-0-	-0- B	-0-	23876	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23100	N	22824	-0-	-276 B	-0-	22824	2			N	-0-					-0-
*10	23577	N	23577	-0-	-0- B	-0-	23577	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

05	26288	N	20314	-0-	-5974 B	-0-	20314	2			N	-0-					-0-
06	28290	N	26512	-0-	-1778 B	-0-	26512	2			N	-0-					-0-
07	27900	N	21573	-0-	-6327 B	-0-	21573	2			N	-0-					-0-
08	24005	N	24005	-0-	-0- B	-0-	24005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26520	N	24493	-0-	-2027 B	-0-	24493	2			N	-0-					-0-
*10	27057	N	27057	-0-	-0- B	-0-	27057	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

05	2976	N	2685	-0-	-291 B	-371	2685	2			N	-0-					-0-
06	2730	N	2558	-0-	-172 B	-371	2558	2			N	-0-					-0-
07	2852	N	3094	-0-	242 B	-129	3094	2			N	-0-					-0-
08	4273	N	4402	-0-	129 B	-0-	4402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3621	N	3621	-0-	-0- B	-0-	3621	2			N	-0-					-0-
*10	3100	N	3182	-0-	82 B	82	3182	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

05	16616	N	15179	-0-	-1437 B	-0-	15179	2			N	-0-					-0-
06	15851	N	15851	-0-	-0- B	-0-	15851	2			N	-0-					-0-
07	15810	N	13236	-0-	-2574 B	-0-	13236	2			N	-0-					-0-
08	17071	N	17071	-0-	-0- B	-0-	17071	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15840	N	15571	-0-	-269 B	-0-	15571	2			N	-0-					-0-
*10	15855	N	15855	-0-	-0- B	-0-	15855	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OXY USA INC. //CONT.// 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108 N	2083	-0-	-25	B	-0-	307	1	1776	2	N	-0-					-0-
06	2003 N	2003	-0-	-0-	B	-0-	293	1	1710	2	N	-0-					-0-
07	2042 N	2042	-0-	-0-	B	-0-	285	1	1757	2	N	-0-					-0-
08	2077 N	1985	-0-	-92	B	-0-	274	1	1711	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010 N	1848	-0-	-162	B	-0-	332	1	1516	2	N	-0-					-0-
10	2046 N	1975	-0-	-71	B	-0-	322	1	1653	2	N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					6
06	3270 N	-0-	-0-	-3270	B	-0-					N	2	2	8			6
07	1718 N	1718	-0-	-0-	B	-0-	1711	2	7	9	N	6	6	8			6
08	1860 N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	1800 N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					6
10	1705 N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27098 N	27098	-0-	-0-	B	-0-	27098	3			N	-0-					-0-
06	26197 N	26197	-0-	-0-	B	-0-	26184	3	13	9	N	12	12	8			-0-
07	27063 N	22167	-0-	-4896	B	-0-	22163	3	4	9	N	4	4	8			-0-
08	27416 N	27416	-0-	-0-	B	-0-	27416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26190 N	24490	-0-	-1700	B	-0-	24490	3			N	-0-					-0-
*10	26950 N	26950	-0-	-0-	B	-0-	26950	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16076 N	16076	-0-	-0-	B	-0-	16076	3			N	-0-					-0-
06	15480 #	15034	-0-	-446	B	-446	15034	3			N	-0-					-0-
07	26310 R	26756	-0-	446	B	-0-	26756	3			N	-0-					-0-
08	44679 R	44679	-0-	-0-	B	-0-	44679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30041 R	30041	-0-	-0-	B	-0-	30041	3			N	-0-					-0-
*10	16856 R	16856	-0-	-0-	B	-0-	16856	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

05	69573	N	69573	-0-	-0-	B	-0-	69573	3		N	-0-					-0-
06	69840	N	67917	-0-	-1923	B	-0-	67917	3		N	-0-					-0-
07	INC G-10		57047	-0-	57047	B	57047	57047	3		N	-0-					-0-
08	INC G-10		52900	-0-	52900	B	109947	52900	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 109947																	
09	64549	N	47290	-0-	-17259	B	92688	47290	3		N	-0-					-0-
*10	104723	N	58257	-0-	-46466	B	46222	58257	3		N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

05	73935	N	71954	-0-	-1981	B	-0-	71954	3		N	-0-					-0-
06	71160	N	70144	-0-	-1016	B	-0-	70144	3		N	-0-					-0-
07	INC G-10		58037	-0-	58037	B	58037	58037	3		N	-0-					-0-
08	INC G-10		71444	-0-	71444	B	129481	71444	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 129481																	
09	64549	N	65132	-0-	583	B	130064	65132	3		N	-0-					-0-
*10	104723	N	71713	-0-	-33010	B	97054	71713	3		N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

05	804	N	804	-0-	-0-	B	-0-	804	3		N	-0-					-0-
06	623	N	623	-0-	-0-	B	-0-	623	3		N	-0-					-0-
07	647	N	647	-0-	-0-	B	-0-	647	3		N	-0-					-0-
08	621	N	621	-0-	-0-	B	-0-	621	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0-	B	-0-	701	3		N	-0-					-0-
*10	521	N	521	-0-	-0-	B	-0-	521	3		N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

05	65720	N	45364	-0-	-20356	B	-0-	45364	3		N	-0-					-0-
06	59280	N	48402	-0-	-10878	B	-0-	48402	3		N	-0-					-0-
07	INC G-10		46156	-0-	46156	B	46156	46156	3		N	-0-					-0-
08	INC G-10		55264	-0-	55264	B	101420	55264	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 101420																	
09	64549	N	50633	-0-	-13916	B	87504	50633	3		N	-0-					-0-
*10	104723	N	47565	-0-	-57158	B	30346	47565	3		N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2497	-0-	-231	B	-1849	2497	3			N	-0-					-0-
06	2520	N	2377	-0-	-143	B	-1849	2377	3			N	-0-					-0-
07	2449	N	2365	-0-	-84	B	-1849	2365	3			N	-0-					-0-
08	2511	N	2541	-0-	30	B	-1819	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1819											
09	2370	N	1898	-0-	-472	B	-0-	1898	3			N	-0-					-0-
*10	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7811	N	7811	-0-	-0-	B	-0-	7811	3			N	-0-					-0-
06	4702	N	4702	-0-	-0-	B	-0-	4702	3			N	-0-					-0-
07	3319	N	3319	-0-	-0-	B	-0-	3319	3			N	-0-					-0-
08	5595	N	5595	-0-	-0-	B	-0-	5595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	5464	N	5464	-0-	-0-	B	-0-	5464	3			N	-0-					-0-
*10	5830	N	5830	-0-	-0-	B	-0-	5830	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1797	-0-	-683	B	-0-	1797	3			N	-0-					-0-
06	1800	N	1708	-0-	-92	B	-0-	1708	3			N	-0-					-0-
07	1798	N	1514	-0-	-284	B	-0-	1514	3			N	-0-					-0-
08	1798	N	1791	-0-	-7	B	-0-	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1710	N	1611	-0-	-99	B	-0-	1611	3			N	-0-					-0-
*10	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-
06	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
07	3100	N	3114	-0-	14	B	14	3114	3			N	-0-					-0-
08	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-
10	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49321	N	50112	-0-	791 B	-41731	50112	3			N	-0-					-0-
06	47970	N	49269	-0-	1299 B	-40432	49269	3			N	-0-					-0-
07	44330	N	46431	-0-	2101 B	-38331	46431	3			N	-0-					-0-
08	44330	N	64805	-0-	20475 B	-17856	64805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE -> -17856												
09	51013	N	51013	-0-	-0- B	-0-	51013	3			N	-0-					-0-
*10	53560	N	53560	-0-	-0- B	-0-	53560	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24180	N	21365	-0-	-2815 B	-0-	21365	3			N	-0-					-0-
06	21210	N	18456	-0-	-2754 B	-0-	18456	3			N	-0-					-0-
07	24087	N	16613	-0-	-7474 B	-0-	16613	3			N	-0-					-0-
08	21359	N	20543	-0-	-816 B	-0-	20543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	20601	N	20601	-0-	-0- B	-0-	20601	3			N	-0-					-0-
*10	19811	N	19811	-0-	-0- B	-0-	19811	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66309	N	56708	-0-	-9601 B	-18108	56708	3			N	-0-					-0-
06	61620	N	53615	-0-	-8005 B	-18108	53615	3			N	-0-					-0-
07	58435	N	48288	-0-	-10147 B	-18108	48288	3			N	-0-					-0-
08	56699	N	61208	-0-	4509 B	-13599	61208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE -> -13599												
09	53610	N	49273	-0-	-4337 B	-0-	49273	3			N	-0-					-0-
*10	53302	N	53302	-0-	-0- B	-0-	53302	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5218	N	5218	-0-	-0- B	-0-	5218	3			N	-0-					-0-
06	5052	N	5052	-0-	-0- B	-0-	5052	3			N	-0-					-0-
07	5208	N	4322	-0-	-886 B	-0-	4322	3			N	-0-					-0-
08	5208	N	4452	-0-	-756 B	-0-	4452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	5040	N	2921	-0-	-2119 B	-0-	2921	3			N	-0-					-0-
10	4309	N	2311	-0-	-1998 B	-0-	2311	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27838	N	10751	-0-	-17087 B	-0-	10751	3			N	-0-					-0-
06	19860	N	10178	-0-	-9682 B	-0-	10178	3			N	-0-					-0-
07	12617	N	12617	-0-	-0- B	-0-	12617	3			N	-0-					-0-
08	13267	N	13267	-0-	-0- B	-0-	13267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	10170	N	9826	-0-	-344 B	-0-	9826	3			N	-0-					-0-
10	12617	N	10036	-0-	-2581 B	-0-	10036	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29977	N	29247	-0-	-730 B	-0-	29247	3			N	-0-					-0-
06	27600	N	27551	-0-	-49 B	-0-	27551	3			N	-0-					-0-
07	28272	N	24603	-0-	-3669 B	-0-	24603	3			N	-0-					-0-
08	29233	N	28583	-0-	-650 B	-0-	28583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27540	N	25096	-0-	-2444 B	-0-	25096	3			N	-0-					-0-
*10	26550	N	26550	-0-	-0- B	-0-	26550	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48515	N	47641	-0-	-874 B	-0-	47641	3			N	-0-					-0-
06	46470	N	45861	-0-	-609 B	-0-	45861	3			N	-0-					-0-
07	47027	N	37245	-0-	-9782 B	-0-	37245	3			N	-0-					-0-
08	47647	N	45115	-0-	-2532 B	-0-	45115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45870	N	41114	-0-	-4756 B	-0-	41114	3			N	-0-					-0-
*10	52211	N	52211	-0-	-0- B	-0-	52211	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36735	N	36038	-0-	-697 B	-0-	36038	3			N	-0-					-0-
06	33763	N	33763	-0-	-0- B	-0-	33763	3			N	-0-					-0-
07	35061	N	32019	-0-	-3042 B	-0-	32019	3			N	-0-					-0-
08	35218	N	35218	-0-	-0- B	-0-	35218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33750	N	32220	-0-	-1530 B	-0-	32220	3			N	-0-					-0-
*10	33596	N	33596	-0-	-0- B	-0-	33596	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17701	N	16397	-0-	-1304 B	-0-	16397	3			N	-0-					-0-
06	16264	N	16264	-0-	-0- B	-0-	16264	3			N	-0-					-0-
07	15111	N	15111	-0-	-0- B	-0-	15111	3			N	-0-					-0-
08	21107	N	21107	-0-	-0- B	-0-	21107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16639	N	16639	-0-	-0- B	-0-	16639	3			N	-0-					-0-
*10	18603	N	18603	-0-	-0- B	-0-	18603	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	N	6037	-0-	-473 B	-0-	6037	3			N	-0-					-0-
06	6210	N	5672	-0-	-538 B	-0-	5672	3			N	-0-					-0-
07	6200	N	6124	-0-	-76 B	-0-	6124	3			N	-0-					-0-
08	6933	N	6933	-0-	-0- B	-0-	6933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5825	N	5825	-0-	-0- B	-0-	5825	3			N	-0-					-0-
*10	6785	N	6785	-0-	-0- B	-0-	6785	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30893	N	30893	-0-	-0- B	-0-	30893	3			N	-0-					-0-
06	29428	N	29428	-0-	-0- B	-0-	29428	3			N	-0-					-0-
07	30566	N	26582	-0-	-3984 B	-0-	26582	3			N	-0-					-0-
08	30794	N	30794	-0-	-0- B	-0-	30794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29430	N	29282	-0-	-148 B	-0-	29282	3			N	-0-					-0-
*10	29696	N	29696	-0-	-0- B	-0-	29696	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	17391 N	16268	-0-	-1123	B	-0-	16268	3		N	-0-			-0-
06	16620 N	14178	-0-	-2442	B	-0-	14178	3		N	-0-			-0-
07	16585 N	13152	-0-	-3433	B	-0-	13152	3		N	-0-			-0-
08	16275 N	11867	-0-	-4408	B	-0-	11867	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14190 N	10223	-0-	-3967	B	-0-	10223	3		N	-0-			-0-
*10	13734 N	13734	-0-	-0-	B	-0-	13734	3		N	-0-			-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

05	5952 N	5886	-0-	-66	B	-0-	5886	3		N	-0-			-0-
06	5640 N	5574	-0-	-66	B	-0-	5574	3		N	-0-			-0-
07	INC G-10	7530	-0-	7530	B	7530	7530	3		N	-0-			-0-
08	INC G-10	5415	-0-	5415	B	12945	5415	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 12945														
09	20366 N	7421	-0-	-12945	B	-0-	7421	3		N	-0-			-0-
*10	6769 N	6769	-0-	-0-	B	-0-	6769	3		N	-0-			-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

05	44532 N	44532	-0-	-0-	B	-0-	44532	3		N	-0-			-0-
06	42288 N	42288	-0-	-0-	B	-0-	42288	3		N	-0-			-0-
07	35933 N	35933	-0-	-0-	B	-0-	35933	3		N	-0-			-0-
08	42243 N	42243	-0-	-0-	B	-0-	42243	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	32156 N	32156	-0-	-0-	B	-0-	32156	3		N	-0-			-0-
*10	47618 N	47618	-0-	-0-	B	-0-	47618	3		N	-0-			-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

05	13392 X	12029	-0-	-1363		-0-	12029	2		N	-0-			-0-
06	12960 X	11287	-0-	-1673		-0-	11287	2		N	-0-			-0-
07	13330 X	11592	-0-	-1738		-0-	11592	2		N	-0-			-0-
08	12834 X	11348	-0-	-1486		-0-	11348	2		N	-0-			-0-
09	12420 X	11848	-0-	-572		-0-	11848	2		N	-0-			-0-
*10	12712 X	12712	-0-	-0-		-0-	12712	2		N	-0-			-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

05	SWR 10	NO RPT	-0-	-0-		104676				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-		104676				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-		104676				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-		104676				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-		104676				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-		104676				N	NO RPT			-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

05	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	143	1	820	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	126	1	729	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	125	1	703	3	N	-0-					-0-
08	961	N	935	-0-	-26	-0-	125	1	810	3	N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	116	1	1148	3	N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	122	1	867	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4169	-0-	-16	-0-	4169	2			N	-0-					-0-
06	4050	X	3927	-0-	-123	-0-	3927	2			N	-0-					-0-
07	4092	X	3558	-0-	-534	-0-	3558	2			N	-0-					-0-
08	4092	X	3526	-0-	-566	-0-	3526	2			N	-0-					-0-
09	3960	X	2648	-0-	-1312	-0-	2648	2			N	-0-					-0-
*10	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1269	-0-	-219	-0-	1269	2			N	-0-					-0-
06	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
07	1829	N	1344	-0-	-485	-0-	1344	2			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	6263	-0-	-464	-0-	923	1	5340	2	N	-0-					-0-
06	6450	X	5791	-0-	-659	-0-	847	1	4944	2	N	-0-					-0-
07	INC G-10		5982	-0-	5982	5982	836	1	5146	2	N	-0-					-0-
08	INC G-10		5962	-0-	5962	11944	824	1	5138	2	N	-0-					-0-
09	INC G-10		5745	-0-	5745	17689	1032	1	4713	2	N	-0-					-0-
*10	23563	X	5874	-0-	-17689	-0-	956	1	4918	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12400	X	11835	-0-	-565	-0-	11835	3			N	-0-					-0-
06	11910	X	10715	-0-	-1195	-0-	10715	3			N	-0-					-0-
07	12245	X	10624	-0-	-1621	-0-	10624	3			N	-0-					-0-
08	12261	X	12261	-0-	-0-	-0-	12261	3			N	-0-					-0-
09	11760	X	11641	-0-	-119	-0-	11641	3			N	-0-					-0-
*10	12089	X	12089	-0-	-0-	-0-	12089	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1440	-0-	-234	-0-	1440	3			N	-0-					-0-
06	1440	N	1148	-0-	-292	-0-	1148	3			N	-0-					-0-
07	1581	N	1168	-0-	-413	-0-	1168	3			N	-0-					-0-
08	1426	N	1067	-0-	-359	-0-	1067	3			N	-0-					-0-
09	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
06	4447	X	4447	-0-	-0-	-0-	4447	3			N	-0-					-0-
07	5332	X	4025	-0-	-1307	-0-	4025	3			N	-0-					-0-
08	4836	X	4603	-0-	-233	-0-	4603	3			N	-0-					-0-
09	4530	X	4174	-0-	-356	-0-	4174	3			N	-0-					-0-
10	4681	X	4248	-0-	-433	-0-	4248	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	3039	-0-	-1518	-0-	3039	3			N	-0-					-0-
06	4410	X	3265	-0-	-1145	-0-	3265	3			N	-0-					-0-
07	3441	X	3204	-0-	-237	-0-	3204	3			N	-0-					-0-
08	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
*10	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9914	X	9914	-0-	-0-	-0-	20	1	9894	3	N	-0-					-0-
06	9590	X	9590	-0-	-0-	-0-	15	1	9575	3	N	-0-					-0-
07	10323	X	9051	-0-	-1272	-0-	10	1	9041	3	N	-0-					-0-
08	10075	X	9619	-0-	-456	-0-	12	1	9607	3	N	-0-					-0-
09	9600	X	9214	-0-	-386	-0-	9214	3			N	-0-					-0-
10	9920	X	9599	-0-	-321	-0-	17	1	9582	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13578	X	9083	-0-	-4495	-0-	9083	3			N	-0-					-0-
06	10920	X	7939	-0-	-2981	-0-	7939	3			N	-0-					-0-
07	11284	X	8085	-0-	-3199	-0-	8085	3			N	-0-					-0-
08	11284	X	9235	-0-	-2049	-0-	9235	3			N	-0-					-0-
09	8910	X	8013	-0-	-897	-0-	8013	3			N	-0-					-0-
*10	9133	X	9133	-0-	-0-	-0-	9133	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9848	X	9848	-0-	-0-	-0-	9848	3			N	-0-					-0-
06	8905	X	8905	-0-	-0-	-0-	8905	3			N	-0-					-0-
07	9145	X	7992	-0-	-1153	-0-	7992	3			N	-0-					-0-
08	9486	X	9415	-0-	-71	-0-	9415	3			N	-0-					-0-
09	9180	X	8612	-0-	-568	-0-	8612	3			N	-0-					-0-
10	9486	X	8844	-0-	-642	-0-	8844	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2142	-0-	-59	-0-	2142	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2201	N	2088	-0-	-113	-0-	2088	3			N	-0-					-0-
08	2139	N	1725	-0-	-414	-0-	1725	3			N	-0-					-0-
09	2250	N	551	-0-	-1699	-0-	551	3			N	-0-					-0-
10	2077	N	806	-0-	-1271	-0-	806	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

05	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
06	2940	X	2918	-0-	-22	-0-	2918	3			N	-0-					-0-
07	3038	X	2808	-0-	-230	-0-	2808	3			N	-0-					-0-
08	3038	X	2944	-0-	-94	-0-	2944	3			N	-0-					-0-
09	2940	X	2769	-0-	-171	-0-	2769	3			N	-0-					-0-
10	3038	X	2893	-0-	-145	-0-	2893	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

05	1643	X	1291	-0-	-352	-0-	1291	3			N	-0-					-0-
06	1380	X	1194	-0-	-186	-0-	1194	3			N	-0-					-0-
07	5569	X	5569	-0-	-0-	-0-	5569	3			N	-0-					-0-
08	3100	N	8254	-0-	5154	5154	8254	3			N	-0-					-0-
09	3000	N	1042	-0-	-1958	3196	1042	3			N	-0-					-0-
*10	4307	X	1111	-0-	-3196	-0-	1111	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

05	24180	X	22011	-0-	-2169	-0-	22011	3			N	-0-					-0-
06	23400	X	20464	-0-	-2936	-0-	20464	3			N	-0-					-0-
07	18386	X	18386	-0-	-0-	-0-	18386	3			N	-0-					-0-
08	24231	X	24231	-0-	-0-	-0-	24231	3			N	-0-					-0-
09	19739	X	19739	-0-	-0-	-0-	19739	3			N	-0-					-0-
*10	20881	X	20881	-0-	-0-	-0-	20881	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

05	10912	X	7125	-0-	-3787	-0-	7125	3			N	-0-					-0-
06	8820	X	4609	-0-	-4211	-0-	4609	3			N	-0-					-0-
07	9455	X	3849	-0-	-5606	-0-	3849	3			N	-0-					-0-
08	9455	X	3074	-0-	-6381	-0-	3074	3			N	-0-					-0-
09	9150	X	3187	-0-	-5963	-0-	3187	3			N	-0-					-0-
10	7130	X	6681	-0-	-449	-0-	6681	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

05	5567	X	5567	-0-	-0-	-0-	5567	3			N	-0-					-0-
06	5781	X	5781	-0-	-0-	-0-	5781	3			N	-0-					-0-
07	6510	X	5741	-0-	-769	-0-	5741	3			N	-0-					-0-
08	6510	X	6355	-0-	-155	-0-	6355	3			N	-0-					-0-
09	6090	X	5678	-0-	-412	-0-	5678	3			N	-0-					-0-
10	5983	X	4712	-0-	-1271	-0-	4712	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45823	X	45823	-0-	-0-	-0-	45823	3			N	-0-					-0-
06	43080	X	37477	-0-	-5603	-0-	37477	3			N	-0-					-0-
07	39263	X	39263	-0-	-0-	-0-	39263	3			N	-0-					-0-
08	40815	X	40815	-0-	-0-	-0-	40815	3			N	-0-					-0-
09	41973	X	41973	-0-	-0-	-0-	41973	3			N	-0-					-0-
*10	41706	X	41706	-0-	-0-	-0-	41706	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

05	5828	X	5442	-0-	-386	-0-	5442	3			N	-0-					-0-
06	5490	X	5235	-0-	-255	-0-	5235	3			N	-0-					-0-
07	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-
08	4526	X	4350	-0-	-176	-0-	4350	3			N	-0-					-0-
09	4380	X	4196	-0-	-184	-0-	4196	3			N	-0-					-0-
*10	5502	X	5502	-0-	-0-	-0-	5502	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

05	13208	X	13208	-0-	-0-	-0-	13208	3			N	-0-					-0-
06	16255	X	16255	-0-	-0-	-0-	16255	3			N	-0-					-0-
07	15624	X	10909	-0-	-4715	-0-	10909	3			N	-0-					-0-
08	15624	X	12301	-0-	-3323	-0-	12301	3			N	-0-					-0-
09	16260	X	15435	-0-	-825	-0-	15435	3			N	-0-					-0-
10	16802	X	14063	-0-	-2739	-0-	14063	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

05	14756	X	14677	-0-	-79	-0-	14677	3			N	-0-					-0-
06	14310	X	13956	-0-	-354	-0-	13956	3			N	-0-					-0-
07	14663	X	13009	-0-	-1654	-0-	13009	3			N	-0-					-0-
08	14663	X	14601	-0-	-62	-0-	14601	3			N	-0-					-0-
09	14190	X	13552	-0-	-638	-0-	13552	3			N	-0-					-0-
10	14663	X	13801	-0-	-862	-0-	13801	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

05	15562	X	12685	-0-	-2877	-0-	12685	3			N	-0-					-0-
06	13470	X	11967	-0-	-1503	-0-	11967	3			N	-0-					-0-
07	14198	X	11475	-0-	-2723	-0-	11475	3			N	-0-					-0-
08	14198	X	9790	-0-	-4408	-0-	9790	3			N	-0-					-0-
09	13740	X	9901	-0-	-3839	-0-	9901	3			N	-0-					-0-
*10	13833	X	13833	-0-	-0-	-0-	13833	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

05	22475	X	20988	-0-	-1487	-0-	20988	3			N	-0-					-0-
06	21000	X	19459	-0-	-1541	-0-	19459	3			N	-0-					-0-
07	21638	X	19960	-0-	-1678	-0-	19960	3			N	-0-					-0-
08	21607	X	17269	-0-	-4338	-0-	17269	3			N	-0-					-0-
09	20910	X	18531	-0-	-2379	-0-	18531	3			N	-0-					-0-
*10	21969	X	21969	-0-	-0-	-0-	21969	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4590	-0-	-587	-0-	4590	3			N	-0-					-0-
06	4380	X	3403	-0-	-977	-0-	3403	3			N	-0-					-0-
07	4526	X	4477	-0-	-49	-0-	4477	3			N	-0-					-0-
08	4588	X	3806	-0-	-782	-0-	3806	3			N	-0-					-0-
09	4440	X	3824	-0-	-616	-0-	3824	3			N	-0-					-0-
*10	4789	X	4789	-0-	-0-	-0-	4789	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

05	9269	X	9269	-0-	-0-	-0-	9269	3			N	-0-					-0-
06	8966	X	8966	-0-	-0-	-0-	8966	3			N	-0-					-0-
07	8639	X	8639	-0-	-0-	-0-	8639	3			N	-0-					-0-
08	9393	X	9393	-0-	-0-	-0-	9393	3			N	-0-					-0-
09	8015	X	8015	-0-	-0-	-0-	8015	3			N	-0-					-0-
10	8246	X	8207	-0-	-39	-0-	8207	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

05	3503	X	3078	-0-	-425	-0-	3078	3			N	-0-					-0-
06	3390	X	2908	-0-	-482	-0-	2908	3			N	-0-					-0-
07	3410	X	2671	-0-	-739	-0-	2671	3			N	-0-					-0-
08	3348	X	2541	-0-	-807	-0-	2541	3			N	-0-					-0-
09	3090	X	2588	-0-	-502	-0-	2588	3			N	-0-					-0-
*10	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

05	3410	X	2415	-0-	-995	-0-	2415	3			N	-0-					-0-
06	3300	X	2169	-0-	-1131	-0-	2169	3			N	-0-					-0-
07	3410	X	1631	-0-	-1779	-0-	1631	3			N	-0-					-0-
08	3038	X	1878	-0-	-1160	-0-	1878	3			N	-0-					-0-
09	2400	X	2125	-0-	-275	-0-	2125	3			N	-0-					-0-
10	2418	X	1319	-0-	-1099	-0-	1319	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

05	44547	X	42395	-0-	-2152	-0-	42395	3			N	-0-					-0-
06	41520	X	40856	-0-	-664	-0-	40856	3			N	-0-					-0-
07	41416	X	39044	-0-	-2372	-0-	39044	3			N	-0-					-0-
08	41416	X	38491	-0-	-2925	-0-	38491	3			N	-0-					-0-
09	40080	X	27392	-0-	-12688	-0-	27392	3			N	-0-					-0-
*10	46862	X	46862	-0-	-0-	-0-	46862	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

05	9300	X	9120	-0-	-180	-0-	9120	3			N	-0-					-0-
06	9000	X	8586	-0-	-414	-0-	8586	3			N	-0-					-0-
07	8928	X	8119	-0-	-809	-0-	8119	3			N	-0-					-0-
08	8928	X	7537	-0-	-1391	-0-	7537	3			N	-0-					-0-
09	8640	X	7369	-0-	-1271	-0-	7369	3			N	-0-					-0-
*10	9131	X	9131	-0-	-0-	-0-	9131	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

05	7273	X	7273	-0-	-0-	-0-	7273	3			N	-0-					-0-
06	8510	X	8510	-0-	-0-	-0-	8510	3			N	-0-					-0-
07	8054	X	8054	-0-	-0-	-0-	8054	3			N	-0-					-0-
08	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-
09	6820	X	6820	-0-	-0-	-0-	6820	3			N	-0-					-0-
*10	5945	X	5945	-0-	-0-	-0-	5945	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13392	X	10344	-0-	-3048	-0-	10344	3			N	-0-					-0-
06	12960	X	10622	-0-	-2338	-0-	10622	3			N	-0-					-0-
07	13144	X	10717	-0-	-2427	-0-	10717	3			N	-0-					-0-
08	11439	X	6370	-0-	-5069	-0-	6370	3			N	-0-					-0-
09	11070	X	10998	-0-	-72	-0-	10998	3			N	-0-					-0-
10	10974	X	10326	-0-	-648	-0-	10326	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16740	X	15619	-0-	-1121	-0-	15619	3			N	-0-					-0-
06	14670	X	12217	-0-	-2453	-0-	12217	3			N	-0-					-0-
07	15066	X	10869	-0-	-4197	-0-	10869	3			N	-0-					-0-
08	15624	X	11518	-0-	-4106	-0-	11518	3			N	-0-					-0-
09	15120	X	11926	-0-	-3194	-0-	11926	3			N	-0-					-0-
10	15624	X	15102	-0-	-522	-0-	15102	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
06	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					2
06	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					2
07	1643	N	1550	-0-	-93	-0-	1550	3			Y	-0-					2
08	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					2
09	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					2
10	1550	N	1460	-0-	-90	-0-	1460	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					7
06	780	N	619	-0-	-161	-0-	619	3			N	-0-					7
07	1147	N	699	-0-	-448	-0-	699	3			N	-0-					7
08	868	N	667	-0-	-201	-0-	667	3			N	-0-					7
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					7
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1618	-0-	-149	-0-	1618	3			N	-0-					3
06	1710	N	1586	-0-	-124	-0-	1586	3			N	-0-					3
07	1736	N	1638	-0-	-98	-0-	1638	3			N	-0-					3
08	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					3
09	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-					3
10	1643	N	1577	-0-	-66	-0-	1577	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					1
07	186	N	85	-0-	-101	-0-	85	3			N	-0-					1
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					1
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					1
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	265	-0-	-1068	-0-	265	3			N	-0-					2
06	1290	X	862	-0-	-428	-0-	862	3			N	-0-					2
07	1147	X	708	-0-	-439	-0-	708	3			N	-0-					2
08	1147	X	973	-0-	-174	-0-	973	3			N	-0-					2
09	1110	X	740	-0-	-370	-0-	740	3			N	-0-					2
10	899	X	685	-0-	-214	-0-	685	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	675	-0-	-7	-0-	675	3			N	-0-					1
06	690	X	643	-0-	-47	-0-	643	3			N	-0-					1
07	713	X	672	-0-	-41	-0-	672	3			N	-0-					1
08	713	X	657	-0-	-56	-0-	657	3			N	-0-					1
09	690	X	504	-0-	-186	-0-	504	3			N	-0-					1
10	682	X	550	-0-	-132	-0-	550	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1345	-0-	-143	-0-	1345	3			N	-0-					53
06	1410	X	1317	-0-	-93	-0-	1317	3			N	-0-					53
07	1457	X	1352	-0-	-105	-0-	1352	3			N	-0-					53
08	1457	X	1346	-0-	-111	-0-	1346	3			N	-0-					53
09	1410	X	1260	-0-	-150	-0-	1260	3			N	-0-					53
10	1364	X	1311	-0-	-53	-0-	1311	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					3
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					3
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					3
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					3
09	660	N	624	-0-	-36	-0-	624	3			N	-0-					3
10	682	N	596	-0-	-86	-0-	596	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	954	-0-	-286	-0-	954	3		N	-0-			1
06	1050	N	905	-0-	-145	-0-	905	3		N	-0-			1
07	1023	N	896	-0-	-127	-0-	896	3		N	-0-			1
08	961	N	802	-0-	-159	-0-	802	3		N	-0-			1
09	900	N	870	-0-	-30	-0-	870	3		N	-0-			1
*10	926	N	926	-0-	-0-	-0-	926	3		N	-0-			1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

05	1081	N	1081	-0-	-0-	-0-	1081	3		N	-0-			4
06	1206	N	1206	-0-	-0-	-0-	1206	3		N	-0-			4
07	1215	N	1215	-0-	-0-	-0-	1215	3		N	-0-			4
08	1085	N	668	-0-	-417	-0-	668	3		N	-0-			4
09	1200	N	286	-0-	-914	-0-	286	3		N	-0-			4
10	1209	N	348	-0-	-861	-0-	348	3		N	-0-			4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

05	957	N	957	-0-	-0-	-0-	957	3		N	-0-			6
06	930	N	838	-0-	-92	-0-	838	3		N	-0-			6
07	1023	N	900	-0-	-123	-0-	900	3		N	-0-			6
08	961	N	906	-0-	-55	-0-	906	3		N	-0-			6
09	840	N	832	-0-	-8	-0-	832	3		N	-0-			6
10	899	N	694	-0-	-205	-0-	694	3		N	-0-			6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

05	868	X	735	-0-	-133	-0-	735	3		N	-0-			-0-
06	780	X	709	-0-	-71	-0-	709	3		N	-0-			-0-
07	806	X	722	-0-	-84	-0-	722	3		N	-0-			-0-
08	806	X	718	-0-	-88	-0-	718	3		N	-0-			-0-
09	720	X	663	-0-	-57	-0-	663	3		N	-0-			-0-
10	744	X	684	-0-	-60	-0-	684	3		N	-0-			-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

05	341	N	236	-0-	-105	-0-	236	3		N	-0-			1
06	360	N	152	-0-	-208	-0-	152	3		N	-0-			1
07	430	N	430	-0-	-0-	-0-	430	3		N	-0-			1
08	314	N	314	-0-	-0-	-0-	314	3		N	-0-			1
09	219	N	219	-0-	-0-	-0-	219	3		N	-0-			1
10	434	N	293	-0-	-141	-0-	293	3		N	-0-			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

05	231	N	231	-0-	-0-	-0-	231	3		Y	-0-			-0-
06	223	N	223	-0-	-0-	-0-	223	3		Y	-0-			-0-
07	248	N	236	-0-	-12	-0-	236	3		Y	-0-			-0-
08	244	N	244	-0-	-0-	-0-	244	3		Y	-0-			-0-
09	219	N	219	-0-	-0-	-0-	219	3		Y	-0-			-0-
10	248	N	241	-0-	-7	-0-	241	3		Y	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	620	N	185	-0-	-435	-0-	185	3			N	-0-					-0-
09	600	N	155	-0-	-445	-0-	155	3			N	-0-					-0-
10	620	N	175	-0-	-445	-0-	175	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

05	527	N	493	-0-	-34	-0-	493	3			N	-0-					1
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					1
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					1
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					1
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					1
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

05	1178	X	1048	-0-	-130	-0-	1048	3			N	-0-					4
06	1110	X	1001	-0-	-109	-0-	1001	3			N	-0-					4
07	1147	X	1034	-0-	-113	-0-	1034	3			N	-0-					4
08	1147	X	1018	-0-	-129	-0-	1018	3			N	-0-					4
09	1110	X	937	-0-	-173	-0-	937	3			N	-0-					4
10	1054	X	980	-0-	-74	-0-	980	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

05	651	X	536	-0-	-115	-0-	536	3			N	-0-					3
06	600	X	512	-0-	-88	-0-	512	3			N	-0-					3
07	620	X	526	-0-	-94	-0-	526	3			N	-0-					3
08	589	X	516	-0-	-73	-0-	516	3			N	-0-					3
09	570	X	466	-0-	-104	-0-	466	3			N	-0-					3
10	527	X	474	-0-	-53	-0-	474	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
06	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2666	N	2611	-0-	-55	-0-	2611	2			N	-0-					-0-
08	2604	N	2505	-0-	-99	-0-	2505	2			N	-0-					-0-
09	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
*10	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

05	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	X	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	X	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	403	X	340	-0-	-63	-0-	340	2			N	-0-					-0-
09	390	X	340	-0-	-50	-0-	340	2			N	-0-					-0-
10	372	X	364	-0-	-8	-0-	364	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1627	-0-	-574	-0-	1627	2			N	-0-					-0-
06	2130	X	1605	-0-	-525	-0-	1605	2			N	-0-					-0-
07	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
08	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
09	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
*10	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

05	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
08	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	630	X	435	-0-	-195	-0-	435	2			N	-0-					-0-
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

05	62	X	61	-0-	-1	-0-	9	1	52	2	N	-0-					-0-
06	66	X	66	-0-	-0-	-0-	10	1	56	2	N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-
08	65	X	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-
09	60	X	54	-0-	-6	-0-	10	1	44	2	N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	10	1	52	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

05	589	N	549	-0-	-40	-0-	86	1	463	2	N	-0-					-0-
06	570	N	513	-0-	-57	-0-	75	1	438	2	N	-0-					-0-
07	INC G-10		571	-0-	571	571	70	1	501	2	N	-0-					-0-
08	INC G-10		532	-0-	532	1103	88	1	444	2	N	-0-					-0-
09	INC G-10		526	-0-	526	1629	77	1	449	2	N	-0-					-0-
10	INC G-10		522	-0-	522	2151	73	1	449	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

05	4681	X	4215	-0-	-466	-0-	621	1	3594	2	N	-0-					33
06	4530	X	3953	-0-	-577	-0-	578	1	3375	2	N	-0-					33
07	4433	X	3931	-0-	-502	-0-	549	1	3382	2	N	-0-					33
08	4340	X	3866	-0-	-474	-0-	534	1	3332	2	N	-0-					33
09	4200	X	3657	-0-	-543	-0-	657	1	3000	2	N	-0-					33
10	4216	X	3939	-0-	-277	-0-	641	1	3298	2	N	-0-					33

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2627	X	2627	-0-	-0-	-0-	387	1	2240	2	N	-0-			-0-
06	2787	X	2787	-0-	-0-	-0-	407	1	2380	2	N	-0-			-0-
07	2604	X	2523	-0-	-81	-0-	352	1	2171	2	N	-0-			-0-
08	2635	X	2246	-0-	-389	-0-	310	1	1936	2	N	-0-			-0-
09	2790	X	1849	-0-	-941	-0-	332	1	1517	2	N	-0-			-0-
10	2883	X	1791	-0-	-1092	-0-	292	1	1499	2	N	-0-			-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	X	288	-0-	-177	-0-	42	1	246	2	N	-0-			-0-
06	450	X	247	-0-	-203	-0-	36	1	211	2	N	-0-			-0-
07	465	X	263	-0-	-202	-0-	37	1	226	2	N	-0-			-0-
08	434	X	283	-0-	-151	-0-	39	1	244	2	N	-0-			-0-
09	300	X	266	-0-	-34	-0-	48	1	218	2	N	-0-			-0-
10	279	X	201	-0-	-78	-0-	33	1	168	2	N	-0-			-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-			9
06	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-			9
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-			9
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-			9
09	1110	N	1053	-0-	-57	-0-	1053	2			N	-0-			9
10	1209	N	1137	-0-	-72	-0-	1137	2			N	-0-			9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-			-0-
06	1080	N	108	-0-	-972	-0-	108	2			N	-0-			-0-
07	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-			-0-
08	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-			-0-
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-			-0-
10	1054	N	1027	-0-	-27	-0-	1027	2			N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2049	-0-	-214	-0-	2049	3			N	-0-					20
06	2190	X	1964	-0-	-226	-0-	1964	3			N	-0-					20
07	2263	X	1538	-0-	-725	-0-	1538	3			N	-0-					20
08	2170	X	1825	-0-	-345	-0-	1825	3			N	-0-					20
09	2010	X	1855	-0-	-155	-0-	1855	3			N	-0-					20
*10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					20

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1489	-0-	-30	-0-	1489	2			N	-0-					20
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					20
07	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					20
08	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					20
09	2250	N	1783	-0-	-467	-0-	1783	2			N	-0-					20
*10	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*10	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2833	-0-	-391	-0-	2833	2			N	-0-					58
06	3120	X	2576	-0-	-544	-0-	2576	2			N	-0-					58
07	3100	X	2611	-0-	-489	-0-	2611	2			N	-0-					58
08	3069	X	2653	-0-	-416	-0-	2653	2			N	-0-					58
09	2850	X	2319	-0-	-531	-0-	2319	2			N	-0-					58
10	2821	X	2499	-0-	-322	-0-	2499	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					26
06	1140	N	653	-0-	-487	-0-	653	2			N	-0-					26
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					26
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					26
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					26
10	1519	N	1292	-0-	-227	-0-	1292	2			N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
09	600	N	586	-0-	-14	-0-	586	2			N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
06	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
07	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
08	2356	X	2306	-0-	-50	-0-	2306	3			N	-0-					-0-
09	2460	X	2269	-0-	-191	-0-	2269	3			N	-0-					-0-
10	2728	X	2061	-0-	-667	-0-	2061	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
06	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
07	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
09	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
*10	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1526	-0-	-179	-0-	1526	3			N	-0-					-0-
06	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
07	1705	X	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
08	1674	X	1137	-0-	-537	-0-	1137	3			N	-0-					-0-
09	1950	X	-0-	-0-	-1950	-0-					N	-0-					-0-
10	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
09	1440	N	1312	-0-	-128	-0-	1312	3			N	-0-					-0-
*10	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2104	-0-	-376	-0-	2104	3			N	-0-					-0-
06	2400	X	2203	-0-	-197	-0-	2203	3			N	-0-					-0-
07	2480	X	2110	-0-	-370	-0-	2110	3			N	-0-					-0-
08	2480	X	2163	-0-	-317	-0-	2163	3			N	-0-					-0-
09	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
10	2263	X	2210	-0-	-53	-0-	2210	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
10	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
10	1364	N	1153	-0-	-211	-0-	1153	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					110
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					110
07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					110
08	682	N	602	-0-	-80	-0-	602	3			Y	-0-					110
09	660	N	501	-0-	-159	-0-	501	3			Y	-0-					110
*10	620	N	573	-0-	-47	-0-	573	3			Y	-0-					110

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
07	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
08	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
*10	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8505	-0-	-361	-0-	8505	3			Y	-0-					94
06	8970	X	8686	-0-	-284	-0-	8686	3			Y	-0-					94
07	9393	X	8042	-0-	-1351	-0-	8042	3			Y	-0-					94
08	9393	X	8554	-0-	-839	-0-	8554	3			Y	-0-					94
09	9090	X	7667	-0-	-1423	-0-	7667	3			Y	-0-					94
*10	8990	X	7772	-0-	-1218	-0-	7772	3			Y	-0-					94

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	776	-0-	-557	-0-	776	3			N	-0-					-0-
06	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
07	1333	X	1227	-0-	-106	-0-	1227	3			N	-0-					-0-
08	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1470	X	1223	-0-	-247	-0-	1223	3			N	-0-					-0-
10	1519	X	1230	-0-	-289	-0-	1230	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
09	870	N	749	-0-	-121	-0-	749	3			N	-0-					-0-
10	837	N	715	-0-	-122	-0-	715	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					71
06	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					71
07	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					71
08	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					71
09	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					71
*10	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					71

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	1050	N	856	-0-	-194	-0-	856	3			N	-0-					-0-
10	992	N	853	-0-	-139	-0-	853	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	862	-0-	-37	-0-	862	2			N	-0-					-0-
06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

05	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-					-0-
06	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
07	5922	X	5922	-0-	-0-	-0-	5922	2			N	-0-					-0-
08	5921	X	5633	-0-	-288	-0-	5633	2			N	-0-					-0-
09	5820	X	5395	-0-	-425	-0-	5395	2			N	-0-					-0-
10	6014	X	5040	-0-	-974	-0-	5040	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

05	4464	X	4259	-0-	-205	-0-	4259	2			N	-0-					-0-
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
07	4464	X	4399	-0-	-65	-0-	4399	2			N	-0-					-0-
08	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					-0-
09	4410	X	4287	-0-	-123	-0-	4287	2			N	-0-					-0-
10	4557	X	4410	-0-	-147	-0-	4410	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

05	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	2666	X	2480	-0-	-186	-0-	2480	2			N	-0-					-0-
09	2640	X	2285	-0-	-355	-0-	2285	2			N	-0-					-0-
10	2728	X	2375	-0-	-353	-0-	2375	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1395	N	1252	-0-	-143	-0-	1252	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
06	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1271	X	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
08	1271	X	1241	-0-	-30	-0-	1241	2			N	-0-					-0-
09	1230	X	1107	-0-	-123	-0-	1107	2			N	-0-					-0-
10	1271	X	842	-0-	-429	-0-	842	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2088	-0-	-330	-0-	2088	2			N	-0-					-0-
06	2340	X	2279	-0-	-61	-0-	2279	2			N	-0-					-0-
07	2232	X	2092	-0-	-140	-0-	2092	2			N	-0-					-0-
08	2232	X	1861	-0-	-371	-0-	1861	2			N	-0-					-0-
09	2280	X	1711	-0-	-569	-0-	1711	2			N	-0-					-0-
10	2356	X	1890	-0-	-466	-0-	1890	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2749	-0-	-134	-0-	2749	2			N	-0-					-0-
06	2790	X	2612	-0-	-178	-0-	2612	2			N	-0-					-0-
07	2883	X	2652	-0-	-231	-0-	2652	2			N	-0-					-0-
08	2759	X	2735	-0-	-24	-0-	2735	2			N	-0-					-0-
09	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
10	2759	X	2340	-0-	-419	-0-	2340	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
08	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
08	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
09	1980	X	1890	-0-	-90	-0-	1890	2			N	-0-					-0-
10	2046	X	1657	-0-	-389	-0-	1657	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
06	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
07	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1740	X	1613	-0-	-127	-0-	1613	2			N	-0-					-0-
*10	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1239	-0-	-156	-0-	1239	2			N	-0-					-0-
06	1350	X	1136	-0-	-214	-0-	1136	2			N	-0-					-0-
07	1302	X	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
08	1271	X	957	-0-	-314	-0-	957	2			N	-0-					-0-
09	1200	X	977	-0-	-223	-0-	977	2			N	-0-					-0-
10	1240	X	930	-0-	-310	-0-	930	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	806	X	752	-0-	-54	-0-	752	2			N	-0-					-0-
08	837	X	694	-0-	-143	-0-	694	2			N	-0-					-0-
09	810	X	630	-0-	-180	-0-	630	2			N	-0-					-0-
10	837	X	602	-0-	-235	-0-	602	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
08	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-
09	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-
10	1178	N	1020	-0-	-158	-0-	1020	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	#	1130	-0-	-296	-0-	167	1	963	3	N	-0-					-0-
06	1380	#	1175	-0-	-205	-0-	174	1	1001	3	N	-0-					-0-
07	1364	#	1228	-0-	-136	-0-	185	1	1043	3	N	-0-					-0-
08	1382	R	1382	-0-	-0-	-0-	185	1	1197	3	N	-0-					-0-
09	2000	R	2000	-0-	-0-	-0-	184	1	1816	3	N	-0-					-0-
*10	1529	R	1529	-0-	-0-	-0-	188	1	1341	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	503	-0-	-241	-0-	79	1	424	2	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	71	1	415	2	N	-0-					-0-
07	INC G-10		557	-0-	557	557	68	1	489	2	N	-0-					-0-
08	INC G-10		531	-0-	531	1088	88	1	443	2	N	-0-					-0-
09	INC G-10		436	-0-	436	1524	64	1	372	2	N	-0-					-0-
*10	1800	N	438	-0-	-1362	162	61	1	377	2	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

*02	5158	R	5158	-0-	-0-	-0-	406	1	4752	3	N	-0-					-0-
03	5239	#	4036	-0-	-1203	-0-	309	1	3727	3	N	-0-					-0-
04	5070	#	2963	-0-	-2107	-0-	172	1	2791	3	N	-0-					-0-
05	5704	#	4979	-0-	-725	-0-	379	1	4600	3	N	-0-					-0-
06	5520	#	3957	-0-	-1563	-0-	260	1	3697	3	N	-0-					-0-
07	5704	#	5140	-0-	-564	-0-	429	1	4711	3	N	-0-					-0-
08	4991	#	4551	-0-	-440	-0-	409	1	4142	3	N	-0-					-0-
09	4949	R	4949	-0-	-0-	-0-	436	1	4513	3	N	-0-					-0-
10	5146	#	4709	-0-	-437	-0-	410	1	4299	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

*02	4704	X	4454	-0-	-250	-0-	350	1	4104	3	N	-0-					-0-
03	5208	X	3610	-0-	-1598	-0-	277	1	3333	3	N	-0-					-0-
04	4740	X	2439	-0-	-2301	-0-	142	1	2297	3	N	-0-					-0-
05	4929	X	4314	-0-	-615	-0-	328	1	3986	3	N	-0-					-0-
06	4770	X	3731	-0-	-1039	-0-	246	1	3485	3	N	-0-					-0-
07	4929	X	4893	-0-	-36	-0-	408	1	4485	3	N	-0-					-0-
08	4434	X	4434	-0-	-0-	-0-	399	1	4035	3	N	-0-					-0-
09	4250	X	4250	-0-	-0-	-0-	374	1	3876	3	N	-0-					-0-
10	4898	X	4485	-0-	-413	-0-	391	1	4094	3	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

05	1798 N	1678	-0-	-120	-0-	263	1	1415	2	N	-0-					-0-
06	1645 N	1645	-0-	-0-	-0-	240	1	1405	2	N	-0-					-0-
07	INC G-10	1706	-0-	1706	1706	209	1	1497	2	N	-0-					-0-
08	INC G-10	1673	-0-	1673	3379	277	1	1396	2	N	-0-					-0-
09	INC G-10	1561	-0-	1561	4940	228	1	1333	2	N	-0-					-0-
10	INC G-10	1527	-0-	1527	6467	213	1	1314	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

05	9 X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
06	15 X	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
07	INC G-10	6	-0-	6	6	1	1	5	2	N	-0-					-0-
08	INC G-10	7	-0-	7	13	1	1	6	2	N	-0-					-0-
09	INC G-10	6	-0-	6	19	1	1	5	2	N	-0-					-0-
10	INC G-10	7	-0-	7	26	1	1	6	2	N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	510	-0-	-296	-0-	484	2	26	9	N	24	173	1			50
06	840	N	-0-	-0-	-840	-0-					N	59					109
07	1104	N	1104	-0-	-0-	-0-	1084	2	20	9	N	18					127
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					127
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4250	X	4250	-0-	-0-	-0-	3921	2	329	9	N	299	359	1			271
06	2700	X	-0-	-0-	-2700	-0-					N	163	210	1			224
07	2790	X	1835	-0-	-955	-0-	1350	3	485	9	Y	441	401	1			264
08	2790	X	1108	-0-	-1682	-0-	633	3	475	9	Y	432	419	1			277
*09	2985	X	2985	-0-	-0-	-0-	2436	3	549	9	Y	499	416	1			360
10	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					360

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	889	-0-	-196	-0-	797	2	92	9	N	84	101	1			187
06	1050	N	-0-	-0-	-1050	-0-					N	193	184	1			196
07	1800	N	1800	-0-	-0-	-0-	1475	3	325	9	Y	295	315	1			176
08	1753	N	1753	-0-	-0-	-0-	1435	3	318	9	Y	289	280	1			185
*09	2017	N	2017	-0-	-0-	-0-	1651	3	366	9	Y	333	278	1			240
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					240

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	X	1573	-0-	-0-	-0-	1345	2	228	9	N	207	249	1			289
06	1740	X	-0-	-0-	-1740	-0-					N	279	275	1			293
07	2958	X	2958	-0-	-0-	-0-	2881	3	77	9	Y	70	323	1			40
08	2721	X	2721	-0-	-0-	-0-	2648	3	73	9	Y	66	64	1			42
*09	2451	N	2451	-0-	-0-	-0-	2367	3	84	9	Y	76	63	1			55
10	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					55

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	635	2	29	9	N	26	32	1			65
06	690	N	-0-	-0-	-690	-0-					N	27	68	1			24
07	732	N	732	-0-	-0-	-0-	712	3	20	9	Y	18	31	1			11
08	738	N	738	-0-	-0-	-0-	719	3	19	9	Y	17	17	1			11
*09	1336	N	1336	-0-	-0-	-0-	1313	3	23	9	Y	21	17	1			15
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					15

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

05	2232	N	1917	-0-	-315	-0-	153	1	1764	2	Y	-0-					-0-
06	2190	N	1849	-0-	-341	-0-	147	1	1702	2	Y	-0-					-0-
07	2263	#	2051	-0-	-212	-0-	172	1	1876	2	Y	3	3	8			-0-
							3	9									
08	2263	#	2009	-0-	-254	-0-	182	1	1827	2	Y	-0-					-0-
09	2190	#	1562	-0-	-628	-0-	157	1	1405	2	Y	-0-					-0-
10	2046	#	1633	-0-	-413	-0-	132	1	1501	2	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

05	5146	#	4285	-0-	-861	-0-	4168	3	117	9	N	106	179	1	1	8	100
06	5010	#	4971	-0-	-39	-0-	4831	3	140	9	N	127					227
07	5177	#	5095	-0-	-82	-0-	4978	3	117	9	N	106	179	1	2	8	152
08	5177	#	4353	-0-	-824	-0-	4244	3	109	9	N	99	183	1			68
09	5036	R	5036	-0-	-0-	-0-	4906	3	130	9	N	118					186
*10	5146	#	2513	-0-	-2633	-0-	2426	3	87	9	N	79	183	1			82

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	465	N	158	-0-	-307	-0-	158	2			N	-0-					-0-
08	527	N	438	-0-	-89	-0-	438	2			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

05	620	N	237	-0-	-383	-0-	237	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					201
06	720	N	667	-0-	-53	-0-	667	3			Y	-0-					201
07	713	N	692	-0-	-21	-0-	692	3			Y	-0-					201
08	713	N	673	-0-	-40	-0-	673	3			Y	-0-					201
09	660	N	653	-0-	-7	-0-	653	3			Y	-0-					201
10	682	N	666	-0-	-16	-0-	666	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
07	682	N	441	-0-	-241	-0-	441	2			Y	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	2			Y	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	2			Y	-0-					-0-

CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	690	X	472	-0-	-218	-0-	472	2			N	-0-					-0-
07	713	X	490	-0-	-223	-0-	490	2			N	-0-					-0-
08	713	X	398	-0-	-315	-0-	398	2			N	-0-					-0-
09	480	X	369	-0-	-111	-0-	369	2			N	-0-					-0-
10	496	X	370	-0-	-126	-0-	370	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	978	3	2	9	N	2					207
06	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					209
07	1023	N	624	-0-	-399	-0-	621	3	3	9	N	3					212
08	1059	N	1059	-0-	-0-	-0-	1052	3	7	9	N	6					218
09	1139	N	1139	-0-	-0-	-0-	1136	3	3	9	N	3	2	8			219
*10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					219

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	591	-0-	-60	-0-	582	3	9	9	N	8					124
06	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					128
07	898	N	898	-0-	-0-	-0-	897	3	1	9	N	1					129
08	589	N	534	-0-	-55	-0-	532	3	2	9	N	2					131
09	630	N	581	-0-	-49	-0-	572	3	9	9	N	8	1	8			138
*10	684	N	684	-0-	-0-	-0-	606	3	78	9	N	71	189	1			20

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					98
06	1860	N	1315	-0-	-545	-0-	1315	3			N	-0-					98
07	1395	N	1132	-0-	-263	-0-	1132	3			N	-0-					98
08	1271	N	722	-0-	-549	-0-	722	3			N	-0-					98
09	1320	N	581	-0-	-739	-0-	581	3			N	-0-					98
10	1147	N	662	-0-	-485	-0-	662	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
08	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*10	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	934	-0-	-523	-0-	934	2			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
10	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	B -0-	15	2			N	-0-					47
06	15	N	15	-0-	-0-	B -0-	15	2			N	-0-					47
07	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					47
08	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
*09	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
10	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	227	-0-	-83	B -0-	227	2			N	-0-					-0-
06	204	N	204	-0-	-0-	B -0-	204	2			N	-0-					-0-
07	310	N	171	-0-	-139	B -0-	171	2			N	-0-					-0-
08	296	N	296	-0-	-0-	B -0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0-	B -0-	237	2			N	-0-					-0-
*10	211	N	211	-0-	-0-	B -0-	211	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	258	-0-	-145	-0-	258	2			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

05	558	N	367	-0-	-191	-0-	367	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

05	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

05	3038		1164	-0-	-1874	-0-	1164	2			N	-0-					-0-
06	2940		1117	-0-	-1823	-0-	1117	2			N	-0-					-0-
07	3038		1031	-0-	-2007	-0-	1031	2			N	-0-					-0-
08	2573	#	1206	-0-	-1367	-0-	1206	2			N	-0-					-0-
09	1530	#	1234	-0-	-296	-0-	1234	2			N	-0-					-0-
10	1178	#	1026	-0-	-152	-0-	1026	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2013 - PLUGGED 05-24-2013

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

05	1054	X	772	-0-	-282	-0-	772	2			N	-0-					-0-
06	990	X	736	-0-	-254	-0-	736	2			N	-0-					-0-
07	1023	X	689	-0-	-334	-0-	689	2			N	-0-					-0-
08	837	X	584	-0-	-253	-0-	584	2			N	-0-					-0-
09	810	X	405	-0-	-405	-0-	405	2			N	-0-					-0-
10	775	X	729	-0-	-46	-0-	729	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	55	-0-	-503	-0-	55	2			N	-0-					20
06	540	X	127	-0-	-413	-0-	123	2	4	9	N	4					24
07	558	X	210	-0-	-348	-0-	208	2	2	9	N	2					26
08	62	X	40	-0-	-22	-0-	38	2	2	9	N	2					28
09	120	X	3	-0-	-117	-0-	3	2			N	-0-					28
10	217	X	55	-0-	-162	-0-	55	2			N	-0-					28

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

05	434	N	237	-0-	-197	-0-	235	2	2	9	N	2					168
06	589	N	589	-0-	-0-	-0-	585	2	4	9	N	4					172
07	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					175
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					175
09	600	N	281	-0-	-319	-0-	281	2			N	-0-					175
10	744	N	79	-0-	-665	-0-	79	2			N	-0-					175

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

05	372	N	372	-0-	-0-	-0-	349	3	23	9	N	21					69
06	304	N	304	-0-	-0-	-0-	286	3	18	9	N	16					85
07	465	N	392	-0-	-73	-0-	384	3	8	9	N	7					92
08	372	N	323	-0-	-49	-0-	306	3	17	9	N	15					107
09	313	N	313	-0-	-0-	-0-	299	3	14	9	N	13					120
10	403	N	303	-0-	-100	-0-	289	3	14	9	N	13					133

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

05	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
06	5580	X	5556	-0-	-24	-0-	5556	2			N	-0-					-0-
07	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
08	6138	X	5813	-0-	-325	-0-	5813	2			N	-0-					-0-
09	5940	X	5895	-0-	-45	-0-	5895	2			N	-0-					-0-
10	6138	X	5961	-0-	-177	-0-	5961	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
06	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

05	899	N	829	-0-	-70	-0-	829	2			N	-0-					64
06	900	N	647	-0-	-253	-0-	647	2			N	-0-					64
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					64
08	837	N	678	-0-	-159	-0-	678	2			N	-0-					64
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					64
*10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					97
06	990	N	246	-0-	-744	-0-	246	2			N	-0-					97
07	837	N	432	-0-	-405	-0-	432	2			N	-0-					97
08	589	N	166	-0-	-423	-0-	166	2			N	-0-					97
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					97
10	434	N	177	-0-	-257	-0-	177	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

05	426	N	426	-0-	-0-		-0-	425	2	1	9	N	1					82
06	532	N	532	-0-	-0-		-0-	531	2	1	9	N	1					83
07	533	N	533	-0-	-0-		-0-	532	2	1	9	N	1					84
08	526	N	526	-0-	-0-		-0-	526	2			N	-0-					84
*09	502	N	502	-0-	-0-		-0-	501	2	1	9	N	1					85
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					85

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

05	363	N	363	-0-	-0-		-0-	1	1	362	3	Y	-0-					-0-
06	434	N	434	-0-	-0-		-0-	1	1	433	3	Y	-0-					-0-
07	INC G-10		473	-0-	473		473	1	1	472	3	Y	-0-					-0-
08	INC G-10		527	-0-	527		1000	1	1	526	3	Y	-0-					-0-
09	INC G-10		249	-0-	249		1249	1	1	248	3	Y	-0-					-0-
10	INC G-10		483	-0-	483		1732	1	1	479	3	Y	3	3	8			-0-
								3	9									

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

05	837	N	774	-0-	-63		-0-	1	1	773	3	N	-0-					171
06	933	N	933	-0-	-0-		-0-	1	1	929	3	N	3	3	8			171
								3	9									
07	992	N	899	-0-	-93		-0-	1	1	898	3	N	-0-					171
08	1146	N	1146	-0-	-0-		-0-	1	1	1145	3	N	-0-					171
09	930	N	725	-0-	-205		-0-	1	1	724	3	N	-0-					171
*10	1050	N	1050	-0-	-0-		-0-	1	1	1049	3	N	-0-					171

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

05	2294	X	962	-0-	-1332		-0-	1	1	961	3	N	-0-					93
06	1410	X	1152	-0-	-258		-0-	1	1	1151	3	N	-0-					93
07	1457	X	1177	-0-	-280		-0-	1	1	1176	3	N	-0-					93
08	1302	X	1150	-0-	-152		-0-	1	1	1149	3	N	-0-					93
09	1140	N	802	-0-	-338		-0-	1	1	801	3	N	-0-					93
*10	2577	N	2577	-0-	-0-		-0-	1	1	2576	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

05	155	N	71	-0-	-84		-0-	1	1	70	3	N	-0-					-0-
06	120	N	98	-0-	-22		-0-	1	1	97	3	N	-0-					-0-
07	124	N	100	-0-	-24		-0-	1	1	99	3	N	-0-					-0-
08	100	N	100	-0-	-0-		-0-	1	1	99	3	N	-0-					-0-
09	90	N	55	-0-	-35		-0-	1	1	54	3	N	-0-					-0-
*10	105	N	105	-0-	-0-		-0-	1	1	104	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	DELQ PR		1556	-0-	1556	1556	80	1	1476	3	N	-0-					60
10	DELQ PR		NO RPT	-0-	-0-	1556					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

05	248	N	245	-0-	-3	-0-	245	3			N	-0-					79
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					79
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					79
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					79
09	300	N	209	-0-	-91	-0-	209	3			N	-0-					79
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

05	434	N	398	-0-	-36	-0-	398	3			N	-0-					150
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					150
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					150
08	403	N	253	-0-	-150	-0-	253	3			N	-0-					150
09	420	N	239	-0-	-181	-0-	239	3			N	-0-					150
10	372	N	126	-0-	-246	-0-	126	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

05	961	N	754	-0-	-207	-0-	754	3			N	-0-					84
06	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					84
07	1023	N	911	-0-	-112	-0-	911	3			N	-0-					84
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					84
09	1020	N	477	-0-	-543	-0-	462	3	15	9	N	14					98
10	899	N	783	-0-	-116	-0-	782	3	1	9	N	1					99

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

05	775	N	599	-0-	-176	-0-	599	3			Y	-0-					22
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					22
07	911	N	911	-0-	-0-	-0-	50	1	861	3	Y	-0-					22
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					22
09	870	N	450	-0-	-420	-0-	449	3	1	9	Y	1					23
*10	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					23

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

05	806	N	762	-0-	-44	-0-	760	3	2	9	Y	2					20
06	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1					21
07	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	Y	2					23
08	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	Y	3					26
*09	1110	N	723	-0-	-387	-0-	721	3	2	9	Y	2					28
10	1054	N	1054	-0-	-0-	-0-	1052	3	2	9	Y	2					30

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	55	3	4	9	Y	4					14
06	114	N	114	-0-	-0-	-0-	107	3	7	9	Y	6	18	1			2
07	93	N	76	-0-	-17	-0-	74	3	2	9	Y	2					4
08	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7
*09	120	N	66	-0-	-54	-0-	62	3	4	9	Y	4					11
*10	82	N	82	-0-	-0-	-0-	79	3	3	9	Y	3					14

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	154	-0-	-404	-0-	150	3	4	9	Y	4					14
06	210	N	157	-0-	-53	-0-	150	3	7	9	Y	6	18	1			2
07	496	N	151	-0-	-345	-0-	149	3	2	9	Y	2					4
08	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					7
*09	150	N	91	-0-	-59	-0-	87	3	4	9	Y	4					11
10	155	N	41	-0-	-114	-0-	38	3	3	9	Y	3					14

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	5	-0-	-336	-0-	5	3			Y	-0-					107
06	180	N	-0-	-0-	-180	-0-					Y	-0-					107
07	62	N	-0-	-0-	-62	-0-					Y	-0-					107
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					107
*09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					107
*10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					107

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					11
06	30	N	-0-	-0-	-30	-0-					Y	-0-					11
07	62	N	-0-	-0-	-62	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
*09	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	379	-0-	-1078	-0-	355	3	24	9	Y	22					65
06	1095	N	1095	-0-	-0-	-0-	1048	3	47	9	Y	43	75	1			33
07	1476	N	1476	-0-	-0-	-0-	1441	3	35	9	Y	32					65
08	1550	N	1550	-0-	-0-	-0-	1510	3	40	9	Y	36	84	1			17
*09	1110	N	844	-0-	-266	-0-	816	3	28	9	Y	25					42
*10	1516	N	1516	-0-	-0-	-0-	1490	3	26	9	Y	24					66

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	286	-0-	-179	-0-	286	3			Y	-0-					36
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					36
07	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					36
08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					36
*09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					36
*10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	294	-0-	-109	-0-	294	3			Y	-0-					2
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					2
08	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					3
*09	570	N	251	-0-	-319	-0-	251	3			Y	-0-					3
10	589	N	443	-0-	-146	-0-	443	3			Y	-0-					3

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	253	-0-	-181	-0-	246	3	7	9	Y	6					62
06	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4					66
07	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					70
08	332	N	332	-0-	-0-	-0-	323	3	9	9	Y	8					78
*09	300	N	202	-0-	-98	-0-	196	3	6	9	Y	5					83
10	527	N	438	-0-	-89	-0-	432	3	6	9	Y	5					88

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					109
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					109
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					109
08	217	N	112	-0-	-105	-0-	112	3			Y	-0-					109
*09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					109
*10	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	281	-0-	-804	-0-	281	3			Y	-0-					34
06	717	N	717	-0-	-0-	-0-	713	3	4	9	Y	4					38
07	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1					39
08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					39
*09	720	N	454	-0-	-266	-0-	453	3	1	9	Y	1					40
*10	854	N	854	-0-	-0-	-0-	853	3	1	9	Y	1					41

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1134	-0-	-199	-0-	1124	3	10	9	Y	9					27
06	1696	N	1696	-0-	-0-	-0-	1684	3	12	9	Y	11	36	1			2
07	1775	N	1775	-0-	-0-	-0-	1772	3	3	9	Y	3					5
08	1588	N	1588	-0-	-0-	-0-	1580	3	8	9	Y	7					12
*09	1500	N	904	-0-	-596	-0-	894	3	10	9	Y	9					21
10	1550	N	1277	-0-	-273	-0-	1271	3	6	9	Y	5					26

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	1	-0-	-960	-0-	1	3			Y	-0-					19
06	300	N	-0-	-0-	-300	-0-					Y	-0-					19
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					19
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					19
*09	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					19
*10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	572	-0-	-327	-0-	572	3			Y	-0-					27
06	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					27
07	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					27
08	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					27
*09	930	N	578	-0-	-352	-0-	578	3			Y	-0-					27
*10	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

05	1395	N	1213	-0-	-182	-0-	1203	3	10	9	Y	9					27
06	1643	N	1643	-0-	-0-	-0-	1631	3	12	9	Y	11	36	1			2
07	1524	N	1524	-0-	-0-	-0-	1521	3	3	9	Y	3					5
08	1654	N	1654	-0-	-0-	-0-	1646	3	8	9	Y	7					12
*09	1500	N	936	-0-	-564	-0-	926	3	10	9	Y	9					21
10	1519	N	1503	-0-	-16	-0-	1497	3	6	9	Y	5					26

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

05	527	N	268	-0-	-259	-0-	267	3	1	9	Y	1					6
06	761	N	761	-0-	-0-	-0-	757	3	4	9	Y	4	7	1			3
07	651	N	622	-0-	-29	-0-	619	3	3	9	Y	3					6
08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	7	1			2
*09	630	N	323	-0-	-307	-0-	321	3	2	9	Y	2					4
10	620	N	575	-0-	-45	-0-	573	3	2	9	Y	2					6

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

05	133	N	133	-0-	-0-	-0-	129	3	4	9	Y	4					16
06	149	N	149	-0-	-0-	-0-	143	3	6	9	Y	5	18	1			3
07	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					4
08	127	N	127	-0-	-0-	-0-	123	3	4	9	Y	4					8
*09	120	N	76	-0-	-44	-0-	72	3	4	9	Y	4					12
10	124	N	100	-0-	-24	-0-	98	3	2	9	Y	2					14

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

05	837	N	597	-0-	-240	-0-	577	3	20	9	Y	18					66
06	883	N	883	-0-	-0-	-0-	843	3	40	9	Y	36	62	1			40
07	819	N	819	-0-	-0-	-0-	790	3	29	9	Y	26					66
08	881	N	881	-0-	-0-	-0-	848	3	33	9	Y	30	69	1			27
*09	780	N	504	-0-	-276	-0-	481	3	23	9	Y	21					48
*10	831	N	831	-0-	-0-	-0-	809	3	22	9	Y	20					68

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	356	-0-	-233	-0-	356	3			Y	-0-					34
06	696	N	696	-0-	-0-	-0-	693	3	3	9	Y	3					37
07	975	N	975	-0-	-0-	-0-	973	3	2	9	Y	2					39
08	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					39
*09	690	N	616	-0-	-74	-0-	615	3	1	9	Y	1					40
*10	1145	N	1145	-0-	-0-	-0-	1144	3	1	9	Y	1					41

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	672	-0-	-289	-0-	668	3	4	9	Y	4					14
06	1007	N	1007	-0-	-0-	-0-	1000	3	7	9	Y	6	18	1			2
07	1074	N	1074	-0-	-0-	-0-	1073	3	1	9	Y	1					3
08	990	N	990	-0-	-0-	-0-	986	3	4	9	Y	4					7
*09	900	N	536	-0-	-364	-0-	530	3	6	9	Y	5					12
*10	1087	N	1087	-0-	-0-	-0-	1084	3	3	9	Y	3					15

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	390	N	229	-0-	-161	-0-	229	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1	1	8			-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	510	N	361	-0-	-149	-0-	361	3			N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5	5	8			-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	186	-0-	-144	-0-	186	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	690	N	422	-0-	-268	-0-	422	3			N	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	317	-0-	-334	-0-	317	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
*10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

05	94	N	94	-0-	-0-	-0-	72	3	22	9	N	20					94
06	119	N	119	-0-	-0-	-0-	97	3	22	9	N	20					114
07	124	N	104	-0-	-20	-0-	84	3	20	9	N	18					132
08	93	N	81	-0-	-12	-0-	53	3	28	9	N	25					157
09	120	N	49	-0-	-71	-0-	34	3	15	9	N	14					171
*10	117	N	117	-0-	-0-	-0-	100	3	17	9	N	15					186

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

05	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

05	1147	N	592	-0-	-555	-0-	592	3			N	-0-					104
06	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					104
07	1085	N	987	-0-	-98	-0-	987	3			N	-0-					104
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					104
09	1170	N	704	-0-	-466	-0-	704	3			N	-0-					104
*10	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

05	930	N	593	-0-	-337	-0-	564	3	29	9	N	26					104
06	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					110
07	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					112
08	1029	N	1029	-0-	-0-	-0-	1027	3	2	9	N	2					114
09	720	N	507	-0-	-213	-0-	506	3	1	9	N	1					115
*10	1239	N	1239	-0-	-0-	-0-	1236	3	3	9	N	3					118

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

05	496	N	297	-0-	-199	-0-	296	3	1	9	N	1					53
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					53
07	496	N	199	-0-	-297	-0-	199	3			N	-0-					53
08	310	N	27	-0-	-283	-0-	27	3			N	-0-					53
09	300	N	57	-0-	-243	-0-	57	3			N	-0-					53
10	186	N	83	-0-	-103	-0-	83	3			N	-0-					53

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	917	3	11	9	N	10					177
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-	162	1			15
07	2091	N	2091	-0-	-0-	-0-	2079	3	12	9	N	11					26
08	1964	N	1964	-0-	-0-	-0-	1961	3	3	9	N	3					29
09	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2					31
*10	2120	N	2120	-0-	-0-	-0-	2114	3	6	9	N	5					36

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

05	672	N	672	-0-	-0-	-0-	648	3	24	9	N	22					145
06	1221	N	1221	-0-	-0-	-0-	1209	3	12	9	N	11					156
07	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4					160
08	1269	N	1269	-0-	-0-	-0-	1263	3	6	9	N	5					165
09	1230	N	846	-0-	-384	-0-	843	3	3	9	N	3					168
*10	1475	N	1475	-0-	-0-	-0-	1473	3	2	9	N	2					170

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

05	620	N	321	-0-	-299	-0-	318	3	3	9	N	3					110
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					110
07	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					111
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					111
09	540	N	315	-0-	-225	-0-	315	3			N	-0-					111
*10	638	N	638	-0-	-0-	-0-	637	3	1	9	N	1					112

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					88
06	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					92
07	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					95
08	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					97
09	300	N	285	-0-	-15	-0-	283	3	2	9	N	2					99
*10	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					100

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

05	372	N	223	-0-	-149	-0-	217	3	6	9	N	5					27
06	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3					30
07	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					33
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					33
09	450	N	210	-0-	-240	-0-	210	3			N	-0-					33
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					33

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					82
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					82
*07	31	N	24	-0-	-7	-0-	24	2			N	-0-					82
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					19
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					19
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					68
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					68
*07	124	N	120	-0-	-4	-0-	120	2			N	-0-					68
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					37
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					37
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	463	-0-	-157	-0-	463	2			Y	-0-					7
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7
07	558	N	554	-0-	-4	-0-	554	2			Y	-0-					7
08	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					7
09	450	N	434	-0-	-16	-0-	434	2			Y	-0-					7
*10	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					7

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	324	-0-	-482	-0-	324	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	900	N	866	-0-	-34	-0-	866	2			N	-0-					-0-
10	899	N	860	-0-	-39	-0-	860	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	620	N	347	-0-	-273	-0-	347	2			N	-0-					-0-
08	465	N	325	-0-	-140	-0-	325	2			N	-0-					-0-
09	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	2			N	-0-					-0-
08	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
09	990	N	756	-0-	-234	-0-	756	2			N	-0-					-0-
10	961	N	919	-0-	-42	-0-	919	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2					36
06	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					38
07	1337	N	1337	-0-	-0-	-0-	1334	2	3	9	N	3					41
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					41
09	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	N	2					43
*10	1281	N	1281	-0-	-0-	-0-	1280	2	1	9	N	1					44

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	659	-0-	-519	-0-	539	2	120	9	N	109					234
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					234
07	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					234
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					234
*09	1080	N	617	-0-	-463	-0-	617	2			N	-0-					234
*10	1136	N	1136	-0-	-0-	-0-	1111	2	25	9	N	23					222

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	720	N	466	-0-	-254	-0-	466	2			N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	76	-0-	-110	-0-	74	2	2	9	N	2					92
06	120	N	84	-0-	-36	-0-	77	2	7	9	N	6					98
07	124	N	96	-0-	-28	-0-	88	2	8	9	N	7					105
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					105
09	92	N	92	-0-	-0-	-0-	91	2	1	9	N	1					106
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					106

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2178	-0-	-1480	-0-	2178	2			N	-0-					19
06	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					19
07	3534	X	2611	-0-	-923	-0-	2611	2			N	-0-					19
08	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					19
09	3990	X	3538	-0-	-452	-0-	3538	2			N	-0-					19
10	4123	X	2769	-0-	-1354	-0-	2769	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					19
06	30	N	-0-	-0-	-30	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					122
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					122
07	403	N	274	-0-	-129	-0-	274	2			N	-0-					122
08	341	N	255	-0-	-86	-0-	255	2			N	-0-	93	1			29
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					29
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					29

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					74
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					74
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					74
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					74
*09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

05	1054	N	486	-0-	-568	-0-	486	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1	1	8			-0-
09	990	N	636	-0-	-354	-0-	636	2			N	-0-					-0-
*10	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	N	1	1	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

05	155	N	147	-0-	-8	-0-	147	2			N	-0-					142
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					142
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					142
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					142
09	240	N	186	-0-	-54	-0-	186	2			N	-0-					142
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					142

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

05	62	N	44	-0-	-18	-0-	44	2			N	-0-					42
06	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					49
07	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					56
08	591	N	591	-0-	-0-	-0-	587	2	4	9	N	4					60
09	330	N	308	-0-	-22	-0-	307	2	1	9	N	1					61
10	589	N	569	-0-	-20	-0-	561	2	8	9	N	7					68

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					109
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-	24	1			85
07	248	N	72	-0-	-176	-0-	60	2	12	9	N	11					96
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-	25	1			71
09	270	N	179	-0-	-91	-0-	179	2			N	-0-					71
*10	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					74

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

05	465	N	259	-0-	-206	-0-	259	2			Y	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

05	806	N	416	-0-	-390	-0-	416	2			N	-0-					50
06	450	N	140	-0-	-310	-0-	140	2			N	-0-					50
07	310	N	143	-0-	-167	-0-	143	2			N	-0-					50
08	403	N	-0-	-0-	-403	-0-					N	-0-					50
09	150	N	86	-0-	-64	-0-	86	2			N	-0-					50
*10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					50

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					84
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					84
07	341	N	-0-	-0-	-341	-0-					N	-0-					84
08	186	N	-0-	-0-	-186	-0-					N	-0-					84
09	60	N	-0-	-0-	-60	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

05	217	N	112	-0-	-105	-0-	112	2			N	-0-					117
06	267	N	267	-0-	-0-	-0-	253	2	14	9	N	13					130
07	274	N	274	-0-	-0-	-0-	253	2	21	9	N	19					149
08	252	N	252	-0-	-0-	-0-	233	2	19	9	N	17					166
09	270	N	108	-0-	-162	-0-	106	2	2	9	N	2					168
10	279	N	248	-0-	-31	-0-	248	2			N	-0-					168

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	-0-	218	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
10	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	720	N	545	-0-	-175	-0-	545	3			N	-0-					-0-
10	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	#	1875	-0-	-1225	-0-	72	1	1803	3	N	-0-					180
06	3000	#	2595	-0-	-405	-0-	72	1	2523	3	N	-0-					180
07	2945	#	2765	-0-	-180	-0-	72	1	2693	3	N	-0-					180
08	2325	#	2114	-0-	-211	-0-	72	1	2042	3	N	-0-					180
09	2610	#	472	-0-	-2138	-0-	72	1	400	3	N	-0-					180
10	2759	#	2641	-0-	-118	-0-	72	1	2569	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING CO., INC. 493400
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	9321	-0-	-2056	-0-	431	1	8890	3	N	-0-					-0-
06	10890	X	10655	-0-	-235	-0-	508	1	10137	3	N	9	9	8			-0-
							10	9									
07	10530	X	10530	-0-	-0-	-0-	501	1	10029	3	N	-0-					-0-
08	10816	X	10816	-0-	-0-	-0-	535	1	10281	3	N	-0-					-0-
09	10881	X	10881	-0-	-0-	-0-	547	1	10334	3	N	-0-					-0-
10	10788	X	10727	-0-	-61	-0-	487	1	10240	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13020	X	11547	-0-	-1473	-0-	534	1	11012	3	N	1	1	8			-0-
							1	9									
06	12240	X	11325	-0-	-915	-0-	540	1	10785	3	N	-0-					-0-
07	12121	X	11353	-0-	-768	-0-	540	1	10812	3	N	1	1	8			-0-
							1	9									
08	11904	X	11211	-0-	-693	-0-	555	1	10656	3	N	-0-					-0-
09	11490	X	10622	-0-	-868	-0-	534	1	10088	3	N	-0-					-0-
10	11718	X	10716	-0-	-1002	-0-	487	1	10229	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9486	X	8658	-0-	-828	-0-	400	1	8258	3	N	-0-					-0-
06	10672	X	10672	-0-	-0-	-0-	509	1	10162	3	N	1	1	8			-0-
							1	9									
07	10448	X	10448	-0-	-0-	-0-	497	1	9951	3	N	-0-					-0-
08	9654	X	9654	-0-	-0-	-0-	478	1	9176	3	N	-0-					-0-
09	8610	X	8543	-0-	-67	-0-	429	1	8113	3	N	1	1	8			-0-
							1	9									
10	8897	X	8810	-0-	-87	-0-	400	1	8410	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9486	X	8619	-0-	-867	-0-	398	1	8218	3	N	3	3	8			-0-
							3	9									
06	9090	X	8375	-0-	-715	-0-	400	1	7975	3	N	-0-					-0-
07	8928	X	8197	-0-	-731	-0-	390	1	7806	3	N	1	1	8			-0-
							1	9									
08	8866	X	8503	-0-	-363	-0-	421	1	8082	3	N	-0-					-0-
09	8580	X	7905	-0-	-675	-0-	397	1	7508	3	N	-0-					-0-
10	8649	X	7950	-0-	-699	-0-	361	1	7588	3	N	1	1	8			-0-
							1	9									

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2932	-0-	-385	-0-	2932	1			N	-0-					-0-
06	2545	X	2545	-0-	-0-	-0-	2545	1			N	-0-					-0-
07	2365	X	2365	-0-	-0-	-0-	2365	1			N	-0-					-0-
08	2303	X	2303	-0-	-0-	-0-	2303	1			N	-0-					-0-
09	2994	N	2994	-0-	-0-	-0-	2994	1			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	233	3	35	9	N	32	39	1			44
06	248	N	248	-0-	-0-	-0-	217	3	31	9	N	28	44	1			28
07	248	N	226	-0-	-22	-0-	198	3	28	9	N	25					53
08	279	N	205	-0-	-74	-0-	170	3	35	9	N	32					85
09	320	N	320	-0-	-0-	-0-	251	3	69	9	N	63	51	1			97
10	217	N	162	-0-	-55	-0-	144	3	18	9	N	16	45	1			68

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9232	R	9232	-0-	-0-	-0-	9129	3	103	9	Y	94	91	1			29
06	9294	R	9294	-0-	-0-	-0-	9161	3	133	9	Y	121	106	1			44
07	8419	R	8419	-0-	-0-	-0-	8266	3	153	9	Y	139	149	1			34
08	8541	R	8541	-0-	-0-	-0-	8427	3	114	9	Y	104	106	1			32
09	9488	R	9488	-0-	-0-	-0-	9372	3	116	9	Y	105	79	1			58
*10	10004	R	10004	-0-	-0-	-0-	9886	3	118	9	Y	107	114	1			51

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	#	8415	-0-	-2497	-0-	8148	3	267	9	Y	243	208	1			76
06	10560	#	9163	-0-	-1397	-0-	8941	3	222	9	Y	202	204	1			74
07	9889	#	5362	-0-	-4527	-0-	5059	3	303	9	Y	275	282	1			67
08	9889	#	7725	-0-	-2164	-0-	7433	3	292	9	Y	265	250	1			82
09	11734	R	11734	-0-	-0-	-0-	11354	3	380	9	Y	345	236	1			191
*10	11986	R	11986	-0-	-0-	-0-	11579	3	407	9	Y	370	385	1			176

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	396	-0-	-782	-0-	396	3			N	-0-					33
06	780	#	369	-0-	-411	-0-	369	3			N	-0-					33
07	651	#	254	-0-	-397	-0-	254	3			N	-0-					33
08	651	#	126	-0-	-525	-0-	126	3			N	-0-					33
09	390	#	32	-0-	-358	-0-	32	3			N	-0-					33
10	403	#	44	-0-	-359	-0-	44	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3621	R	3621	-0-	-0-	-0-	3621	1			Y	-0-					64
06	3079	R	3079	-0-	-0-	-0-	3062	1	17	9	Y	15	64	1			15
07	DLQ G-10		2850	-0-	2850	2850	2850	1			Y	-0-					15
08	DLQ G-10		3690	-0-	3690	6540	3672	1	18	9	Y	16					31
09	DLQ G-10		3485	-0-	3485	10025	3466	1	19	9	Y	17					48
10	DLQ G-10		3708	-0-	3708	13733	3696	1	12	9	Y	11					59

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	#	664	-0-	-235	-0-	654	2	10	9	N	9					80
06	870	#	716	-0-	-154	-0-	683	2	33	9	N	30					110
07	1454	R	1454	-0-	-0-	-0-	1454	2			N	-0-					110
08	651	#	646	-0-	-5	-0-	635	2	11	9	N	10					120
09	720	#	638	-0-	-82	-0-	627	2	11	9	N	10					130
10	1457	#	666	-0-	-791	-0-	662	2	4	9	N	4					134

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	550	-0-	-194	-0-	442	2	108	9	N	98	176	1			120
06	720	#	442	-0-	-278	-0-	380	2	62	9	N	56					176
07	620	#	485	-0-	-135	-0-	442	2	43	9	N	39					215
08	620	#	439	-0-	-181	-0-	353	2	86	9	N	78	172	1			121
09	600	#	305	-0-	-295	-0-	274	2	31	9	N	28					149
10	558	#	287	-0-	-271	-0-	232	2	55	9	N	50					199

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
06	360	#	348	-0-	-12	-0-	348	2			N	-0-					-0-
07	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
08	366	R	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	360	#	350	-0-	-10	-0-	350	2			N	-0-					-0-
10	372	#	358	-0-	-14	-0-	358	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	450	N	109	-0-	-341	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BHP BILLITON PET(TXLA OP) CO 068596
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 11/02/2012 TOTAL DEPTH 9293 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
06	930	N	748	-0-	-182	-0-	748	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	1162	-0-	-171	-0-	1132	2	30	9	N	27					137
06	1200	#	1093	-0-	-107	-0-	1071	2	22	9	N	20					157
07	1240	#	1237	-0-	-3	-0-	1087	2	150	9	N	136	215	1			78
08	1240	#	1222	-0-	-18	-0-	1089	2	133	9	N	121	166	1			33
09	1151	R	1151	-0-	-0-	-0-	1123	2	28	9	N	25					58
10	1240	#	1087	-0-	-153	-0-	1058	2	29	9	N	26					84

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

05	310	N	144	-0-	-166	-0-	144	2			N	-0-					18
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					18
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					18
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					18
09	360	N	247	-0-	-113	-0-	247	2			N	-0-					18
10	310	N	231	-0-	-79	-0-	231	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					43
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					43
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					43
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					43
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					43
10	155	N	112	-0-	-43	-0-	112	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	501	-0-	-615	-0-	501	2			N	-0-					236
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					236
07	558	N	482	-0-	-76	-0-	482	2			N	-0-					236
08	496	N	449	-0-	-47	-0-	449	2			N	-0-					236
09	540	N	474	-0-	-66	-0-	474	2			N	-0-					236
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	709	-0-	-252	-0-	709	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	810	-0-	-151	-0-	810	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	930	N	650	-0-	-280	-0-	650	3			N	-0-					-0-
10	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-			-0-
06	812	N	812	-0-	-0-	-0-	28	1	784	2	N	-0-			-0-
07	806	N	806	-0-	-0-	-0-	27	1	779	2	N	-0-			-0-
08	800	N	800	-0-	-0-	-0-	28	1	772	2	N	-0-			-0-
09	810	N	773	-0-	-37	-0-	25	1	748	2	N	-0-			-0-
10	806	N	785	-0-	-21	-0-	25	1	760	2	N	-0-			-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	4	1	105	2	N	-0-			-0-
06	150	N	131	-0-	-19	-0-	5	1	126	2	N	-0-			-0-
07	155	N	102	-0-	-53	-0-	3	1	99	2	N	-0-			-0-
08	140	N	140	-0-	-0-	-0-	5	1	135	2	N	-0-			-0-
09	146	N	146	-0-	-0-	-0-	5	1	141	2	N	-0-			-0-
*10	169	N	169	-0-	-0-	-0-	5	1	164	2	N	-0-			-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	1119	-0-	-555	-0-	41	1	1078	2	N	-0-			-0-
06	1811	N	1811	-0-	-0-	-0-	63	1	1748	2	N	-0-			-0-
07	1767	N	1680	-0-	-87	-0-	56	1	1624	2	N	-0-			-0-
08	1648	N	1648	-0-	-0-	-0-	58	1	1590	2	N	-0-			-0-
09	1800	X	1620	-0-	-180	-0-	53	1	1567	2	N	-0-			-0-
10	1860	X	1620	-0-	-240	-0-	52	1	1568	2	N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	703	-0-	-351	-0-	26	1	677	2	N	-0-			-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-			-0-
07	1085	N	1052	-0-	-33	-0-	35	1	1017	2	N	-0-			-0-
08	1034	N	1034	-0-	-0-	-0-	36	1	998	2	N	-0-			-0-
09	1140	N	1017	-0-	-123	-0-	34	1	983	2	N	-0-			-0-
10	1054	N	1027	-0-	-27	-0-	33	1	994	2	N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2015	N	1451	-0-	-564	-0-	53	1	1398	2	N	-0-			-0-
06	2128	N	2128	-0-	-0-	-0-	74	1	2054	2	N	-0-			-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-			-0-
08	1898	N	1898	-0-	-0-	-0-	67	1	1831	2	N	-0-			-0-
09	2130	X	1942	-0-	-188	-0-	64	1	1878	2	N	-0-			-0-
10	2201	X	2009	-0-	-192	-0-	65	1	1944	2	N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	824	-0-	-292	-0-	30	1	794	2	N	-0-			-0-
06	1170	N	1170	-0-	-0-	-0-	41	1	1129	2	N	-0-			-0-
07	1240	N	1153	-0-	-87	-0-	38	1	1115	2	N	-0-			-0-
08	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-			-0-
09	1170	N	1112	-0-	-58	-0-	37	1	1075	2	N	-0-			-0-
10	1147	N	1067	-0-	-80	-0-	35	1	1032	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	279	-0-	-93	-0-	10	1	269	2	N	-0-			-0-
06	485	N	485	-0-	-0-	-0-	17	1	468	2	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	15	1	442	2	N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	16	1	430	2	N	-0-			-0-
09	415	N	415	-0-	-0-	-0-	14	1	401	2	N	-0-			-0-
*10	418	N	418	-0-	-0-	-0-	14	1	404	2	N	-0-			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

05	651	N	626	-0-	-25	-0-	23	1	603	2	N	-0-			-0-
06	808	N	808	-0-	-0-	-0-	28	1	780	2	N	-0-			-0-
07	744	N	636	-0-	-108	-0-	21	1	615	2	N	-0-			-0-
08	620	N	515	-0-	-105	-0-	18	1	497	2	N	-0-			-0-
09	810	N	547	-0-	-263	-0-	18	1	529	2	N	-0-			-0-
*10	843	N	843	-0-	-0-	-0-	27	1	816	2	N	-0-			-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

05	1054	N	937	-0-	-117	-0-	937	3			N	-0-			-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-			-0-
07	1054	N	890	-0-	-164	-0-	890	3			N	-0-			-0-
08	930	N	801	-0-	-129	-0-	801	3			N	-0-			-0-
09	971	N	971	-0-	-0-	-0-	971	3			N	-0-			-0-
*10	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

05	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-			-0-
06	341	N	341	-0-	-0-	-0-	12	1	329	2	N	-0-			-0-
07	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-			-0-
08	494	N	494	-0-	-0-	-0-	17	1	477	2	N	-0-			-0-
09	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-			-0-
*10	505	N	505	-0-	-0-	-0-	16	1	489	2	N	-0-			-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

05	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	5	1	127	2	N	-0-			-0-
07	124	N	119	-0-	-5	-0-	4	1	115	2	N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	4	1	102	2	N	-0-			-0-
09	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-			-0-
*10	106	N	106	-0-	-0-	-0-	3	1	103	2	N	-0-			-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

05	992	N	426	-0-	-566	-0-	16	1	410	2	N	-0-			-0-
06	1184	N	1184	-0-	-0-	-0-	41	1	1143	2	N	-0-			-0-
07	992	N	985	-0-	-7	-0-	33	1	952	2	N	-0-			-0-
08	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-
09	1020	N	909	-0-	-111	-0-	30	1	879	2	N	-0-			-0-
10	992	N	895	-0-	-97	-0-	29	1	866	2	N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

05	651	N	551	-0-	-100	-0-	20	1	531	2	N	-0-			-0-
06	622	N	622	-0-	-0-	-0-	22	1	600	2	N	-0-			-0-
07	620	N	577	-0-	-43	-0-	19	1	558	2	N	-0-			-0-
08	558	N	449	-0-	-109	-0-	16	1	433	2	N	-0-			-0-
09	630	N	568	-0-	-62	-0-	19	1	549	2	N	-0-			-0-
10	589	N	566	-0-	-23	-0-	18	1	548	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	711	-0-	-281	-0-	26	1	685	2	N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	36	1	990	2	N	-0-					-0-
07	1023	N	991	-0-	-32	-0-	33	1	958	2	N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	33	1	917	2	N	-0-					-0-
09	1020	N	914	-0-	-106	-0-	30	1	884	2	N	-0-					-0-
10	992	N	698	-0-	-294	-0-	23	1	675	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	10	1	257	2	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	13	1	364	2	N	-0-					-0-
07	403	N	354	-0-	-49	-0-	12	1	342	2	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	12	1	321	2	N	-0-					-0-
09	390	N	320	-0-	-70	-0-	11	1	309	2	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	11	1	317	2	N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	771	-0-	-469	-0-	28	1	743	2	N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	46	1	1280	2	N	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	40	1	1155	2	N	-0-					-0-
08	1256	N	1256	-0-	-0-	-0-	44	1	1212	2	N	-0-					-0-
09	1320	N	1140	-0-	-180	-0-	38	1	1102	2	N	-0-					-0-
10	1209	N	1157	-0-	-52	-0-	37	1	1120	2	N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	28	1	746	2	N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	35	1	961	2	N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	33	1	912	2	N	-0-					-0-
09	990	N	914	-0-	-76	-0-	30	1	884	2	N	-0-					-0-
10	992	N	894	-0-	-98	-0-	29	1	865	2	N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	1	1	40	2	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	2	1	56	2	N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1273	-0-	-122	-0-	46	1	1227	2	N	-0-					-0-
06	1350	X	1307	-0-	-43	-0-	45	1	1262	2	N	-0-					-0-
07	1395	X	1307	-0-	-88	-0-	44	1	1263	2	N	-0-					-0-
08	1395	X	1341	-0-	-54	-0-	47	1	1294	2	N	-0-					-0-
09	1320	N	1222	-0-	-98	-0-	40	1	1182	2	N	-0-					-0-
10	1302	N	1277	-0-	-25	-0-	41	1	1236	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1116	-0-	-31	-0-	41	1	1075	2	N	-0-			-0-
06	1144	N	1144	-0-	-0-	-0-	40	1	1104	2	N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-			-0-
08	1171	N	1171	-0-	-0-	-0-	41	1	1130	2	N	-0-			-0-
09	1140	N	1116	-0-	-24	-0-	37	1	1079	2	N	-0-			-0-
10	1178	N	1109	-0-	-69	-0-	36	1	1073	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	229	-0-	-205	-0-	8	1	221	2	N	-0-			-0-
06	360	N	221	-0-	-139	-0-	8	1	213	2	N	-0-			-0-
07	341	N	333	-0-	-8	-0-	11	1	322	2	N	-0-			-0-
08	472	N	472	-0-	-0-	-0-	17	1	455	2	N	-0-			-0-
09	436	N	436	-0-	-0-	-0-	14	1	422	2	N	-0-			-0-
*10	365	N	365	-0-	-0-	-0-	12	1	353	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-			-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-			-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-			-0-
09	540	X	468	-0-	-72	-0-	468	3			N	-0-			-0-
10	496	X	461	-0-	-35	-0-	461	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-			-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-			-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1021	-0-	-126	-0-	37	1	984	2	N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	41	1	1127	2	N	-0-			-0-
07	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-			-0-
08	1074	N	1074	-0-	-0-	-0-	38	1	1036	2	N	-0-			-0-
09	1170	N	805	-0-	-365	-0-	27	1	778	2	N	-0-			-0-
*10	1394	N	1394	-0-	-0-	-0-	45	1	1349	2	N	-0-			-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	328	-0-	-199	-0-	12	1	316	2	N	-0-			-0-
06	399	N	399	-0-	-0-	-0-	14	1	385	2	N	-0-			-0-
07	527	N	488	-0-	-39	-0-	16	1	472	2	N	-0-			-0-
08	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-			-0-
09	429	N	429	-0-	-0-	-0-	14	1	415	2	N	-0-			-0-
*10	517	N	517	-0-	-0-	-0-	17	1	500	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	588	-0-	-590	-0-	21	1	567	2	N	-0-			-0-
06	1285	N	1285	-0-	-0-	-0-	45	1	1240	2	N	-0-			-0-
07	1178	N	1129	-0-	-49	-0-	38	1	1091	2	N	-0-			-0-
08	1044	N	1044	-0-	-0-	-0-	37	1	1007	2	N	-0-			-0-
09	1290	N	1030	-0-	-260	-0-	34	1	996	2	N	-0-			-0-
10	1116	N	1049	-0-	-67	-0-	34	1	1015	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-			-0-
06	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-			-0-
07	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-			-0-
08	303	N	303	-0-	-0-	-0-	11	1	292	2	N	-0-			-0-
09	357	N	357	-0-	-0-	-0-	12	1	345	2	N	-0-			-0-
*10	313	N	313	-0-	-0-	-0-	10	1	303	2	N	-0-			-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	674	-0-	-194	-0-	25	1	649	2	N	-0-			-0-
06	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-			-0-
07	868	N	648	-0-	-220	-0-	22	1	626	2	N	-0-			-0-
08	952	N	952	-0-	-0-	-0-	33	1	919	2	N	-0-			-0-
09	900	N	857	-0-	-43	-0-	28	1	829	2	N	-0-			-0-
*10	845	N	845	-0-	-0-	-0-	27	1	818	2	N	-0-			-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	451	-0-	-200	-0-	16	1	435	2	N	-0-			-0-
06	540	N	495	-0-	-45	-0-	17	1	478	2	N	-0-			-0-
07	558	N	532	-0-	-26	-0-	18	1	514	2	N	-0-			-0-
08	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-			-0-
09	510	N	459	-0-	-51	-0-	15	1	444	2	N	-0-			-0-
10	527	N	494	-0-	-33	-0-	16	1	478	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	481	-0-	-232	-0-	18	1	463	2	N	-0-			-0-
06	630	N	575	-0-	-55	-0-	20	1	555	2	N	-0-			-0-
07	682	N	568	-0-	-114	-0-	19	1	549	2	N	-0-			-0-
08	539	N	539	-0-	-0-	-0-	19	1	520	2	N	-0-			-0-
09	583	N	583	-0-	-0-	-0-	19	1	564	2	N	-0-			-0-
*10	608	N	608	-0-	-0-	-0-	20	1	588	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	858	-0-	-134	-0-	31	1	827	2	N	-0-			-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-			-0-
07	992	N	955	-0-	-37	-0-	32	1	923	2	N	-0-			-0-
08	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-			-0-
09	990	N	899	-0-	-91	-0-	30	1	869	2	N	-0-			-0-
10	961	N	939	-0-	-22	-0-	30	1	909	2	N	-0-			-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-			-0-
06	721	N	721	-0-	-0-	-0-	25	1	696	2	N	-0-			-0-
07	850	N	850	-0-	-0-	-0-	28	1	822	2	N	-0-			-0-
08	845	N	845	-0-	-0-	-0-	30	1	815	2	N	-0-			-0-
09	786	N	786	-0-	-0-	-0-	26	1	760	2	N	-0-			-0-
10	837	N	788	-0-	-49	-0-	26	1	762	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	10	1	275	2	N	-0-			-0-
07	310	N	265	-0-	-45	-0-	9	1	256	2	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-			-0-
09	300	N	282	-0-	-18	-0-	9	1	273	2	N	-0-			-0-
*10	294	N	294	-0-	-0-	-0-	10	1	284	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	35	1	927	2	N	-0-			-0-
06	951	N	951	-0-	-0-	-0-	33	1	918	2	N	-0-			-0-
07	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-			-0-
08	946	N	946	-0-	-0-	-0-	33	1	913	2	N	-0-			-0-
09	960	N	893	-0-	-67	-0-	29	1	864	2	N	-0-			-0-
10	961	N	921	-0-	-40	-0-	30	1	891	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

05	468	N	468	-0-	-0-	-0-	17	1	451	2	N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-			-0-
07	399	N	399	-0-	-0-	-0-	13	1	386	2	N	-0-			-0-
08	465	N	421	-0-	-44	-0-	15	1	406	2	N	-0-			-0-
09	420	N	389	-0-	-31	-0-	13	1	376	2	N	-0-			-0-
10	403	N	371	-0-	-32	-0-	12	1	359	2	N	-0-			-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

05	1612	X	1460	-0-	-152	-0-	53	1	1407	2	N	-0-			-0-
06	1560	X	1484	-0-	-76	-0-	52	1	1432	2	N	-0-			-0-
07	1612	X	1431	-0-	-181	-0-	48	1	1383	2	N	-0-			-0-
08	1612	X	1518	-0-	-94	-0-	53	1	1465	2	N	-0-			-0-
09	1470	N	1411	-0-	-59	-0-	46	1	1365	2	N	-0-			-0-
*10	1439	N	1439	-0-	-0-	-0-	47	1	1392	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

05	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-			-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-			-0-
09	60	N	47	-0-	-13	-0-	2	1	45	2	N	-0-			-0-
10	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

05	620	N	402	-0-	-218	-0-	15	1	387	2	N	-0-			-0-
06	507	N	507	-0-	-0-	-0-	18	1	489	2	N	-0-			-0-
07	589	N	478	-0-	-111	-0-	16	1	462	2	N	-0-			-0-
08	469	N	469	-0-	-0-	-0-	16	1	453	2	N	-0-			-0-
09	510	N	432	-0-	-78	-0-	14	1	418	2	N	-0-			-0-
10	465	N	463	-0-	-2	-0-	15	1	448	2	N	-0-			-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

05	1218	N	1218	-0-	-0-	-0-	44	1	1174	2	N	-0-			-0-
06	2898	N	2898	-0-	-0-	-0-	101	1	2797	2	N	-0-			-0-
07	2180	N	2180	-0-	-0-	-0-	73	1	2107	2	N	-0-			-0-
08	2184	N	2184	-0-	-0-	-0-	77	1	2107	2	N	-0-			-0-
09	2910	X	1759	-0-	-1151	-0-	58	1	1701	2	N	-0-			-0-
10	3007	X	1820	-0-	-1187	-0-	59	1	1761	2	N	-0-			-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

05	1674	N	1467	-0-	-207	-0-	54	1	1413	2	N	-0-			-0-
06	1530	N	1401	-0-	-129	-0-	49	1	1352	2	N	-0-			-0-
07	1767	N	1728	-0-	-39	-0-	58	1	1670	2	N	-0-			-0-
08	1457	N	1407	-0-	-50	-0-	49	1	1358	2	N	-0-			-0-
09	1466	N	1466	-0-	-0-	-0-	48	1	1418	2	N	-0-			-0-
10	1736	N	1714	-0-	-22	-0-	55	1	1659	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	863	-0-	-129	-0-	863	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1009	-0-	-138	-0-	1009	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
08	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-
09	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
10	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1369	N	1369	-0-	-0-	-0-	1359	3	10	9	N	9					69
06	1508	N	1508	-0-	-0-	-0-	1505	3	3	9	N	3					72
07	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					72
08	1364	N	1208	-0-	-156	-0-	1199	3	9	9	N	8					80
09	1440	N	1440	-0-	-0-	-0-	1359	3	81	9	N	74					154
*10	1364	N	1135	-0-	-229	-0-	1060	3	75	9	N	68	173	1			49

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	458	-0-	-131	-0-	458	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1068	-0-	-327	-0-	39	1	1029	2	N	-0-					-0-
06	1794	N	1794	-0-	-0-	-0-	62	1	1732	2	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	56	1	1632	2	N	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	57	1	1562	2	N	-0-					-0-
09	1800	N	1581	-0-	-219	-0-	52	1	1529	2	N	-0-					-0-
*10	1687	N	1687	-0-	-0-	-0-	55	1	1632	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1767	N	935	-0-	-832	-0-	34	1	901	2	N	-0-			-0-
06	1867	N	1867	-0-	-0-	-0-	65	1	1802	2	N	-0-			-0-
07	1767	N	1549	-0-	-218	-0-	52	1	1497	2	N	-0-			-0-
08	1720	N	1720	-0-	-0-	-0-	60	1	1660	2	N	-0-			-0-
09	1860	N	1509	-0-	-351	-0-	50	1	1459	2	N	-0-			-0-
*10	1738	N	1738	-0-	-0-	-0-	56	1	1682	2	N	-0-			-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

05	1860	N	1057	-0-	-803	-0-	39	1	1018	2	N	-0-			-0-
06	1823	N	1823	-0-	-0-	-0-	63	1	1760	2	N	-0-			-0-
07	1891	N	1876	-0-	-15	-0-	63	1	1813	2	N	-0-			-0-
08	1875	N	1875	-0-	-0-	-0-	66	1	1809	2	N	-0-			-0-
09	1830	N	1813	-0-	-17	-0-	60	1	1753	2	N	-0-			-0-
10	1891	N	1842	-0-	-49	-0-	60	1	1782	2	N	-0-			-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

05	1085	N	915	-0-	-170	-0-	33	1	882	2	N	-0-			-0-
06	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-			-0-
07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-			-0-
08	1056	N	1056	-0-	-0-	-0-	37	1	1019	2	N	-0-			-0-
09	988	N	988	-0-	-0-	-0-	33	1	955	2	N	-0-			-0-
10	992	N	990	-0-	-2	-0-	32	1	958	2	N	-0-			-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

05	1302	N	1056	-0-	-246	-0-	39	1	1017	2	N	-0-			-0-
06	1327	N	1327	-0-	-0-	-0-	46	1	1281	2	N	-0-			-0-
07	1364	N	1274	-0-	-90	-0-	43	1	1231	2	N	-0-			-0-
08	1160	N	1160	-0-	-0-	-0-	41	1	1119	2	N	-0-			-0-
09	1320	N	935	-0-	-385	-0-	31	1	904	2	N	-0-			-0-
*10	1385	N	1385	-0-	-0-	-0-	45	1	1340	2	N	-0-			-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

05	341	N	307	-0-	-34	-0-	11	1	296	2	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	11	1	304	2	N	-0-			-0-
07	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-			-0-
08	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-			-0-
09	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-			-0-
*10	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-			-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

05	1364	N	1035	-0-	-329	-0-	38	1	997	2	N	-0-			-0-
06	1468	N	1468	-0-	-0-	-0-	51	1	1417	2	N	-0-			-0-
07	1364	N	1363	-0-	-1	-0-	45	1	1318	2	N	-0-			-0-
08	1336	N	1336	-0-	-0-	-0-	47	1	1289	2	N	-0-			-0-
09	1470	N	1312	-0-	-158	-0-	43	1	1269	2	N	-0-			-0-
10	1364	N	1326	-0-	-38	-0-	43	1	1283	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

05	496	N	382	-0-	-114	-0-	14	1	368	2	N	-0-			-0-
06	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	16	1	461	2	N	-0-			-0-
08	484	N	484	-0-	-0-	-0-	17	1	467	2	N	-0-			-0-
09	480	N	299	-0-	-181	-0-	10	1	289	2	N	-0-			-0-
10	465	N	361	-0-	-104	-0-	12	1	349	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	26	1	732	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	24	1	653	2	N	-0-					-0-
09	750	N	660	-0-	-90	-0-	22	1	638	2	N	-0-					-0-
10	713	N	664	-0-	-49	-0-	22	1	642	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	617	-0-	-34	-0-	23	1	594	2	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	23	1	650	2	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	22	1	638	2	N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	22	1	663	2	N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1505	-0-	-851	-0-	55	1	1450	2	N	-0-					-0-
06	3282	X	3282	-0-	-0-	-0-	114	1	3168	2	N	-0-					-0-
07	2795	X	2795	-0-	-0-	-0-	93	1	2702	2	N	-0-					-0-
08	2718	X	2718	-0-	-0-	-0-	95	1	2623	2	N	-0-					-0-
09	3270	X	2589	-0-	-681	-0-	85	1	2504	2	N	-0-					-0-
10	3379	X	2546	-0-	-833	-0-	82	1	2464	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	600	N	301	-0-	-299	-0-	301	3			N	-0-					-0-
10	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	829	-0-	-132	-0-	30	1	799	2	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	35	1	958	2	N	-0-					-0-
07	1054	N	959	-0-	-95	-0-	32	1	927	2	N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	34	1	931	2	N	-0-					-0-
09	990	N	928	-0-	-62	-0-	31	1	897	2	N	-0-					-0-
10	961	N	958	-0-	-3	-0-	31	1	927	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	11	1	294	2	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	11	1	312	2	N	-0-					-0-
09	330	N	312	-0-	-18	-0-	10	1	302	2	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	10	1	306	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1734	N	1734	-0-	-0-	-0-	63	1	1671	2	N	-0-			-0-
06	2693	N	2693	-0-	-0-	-0-	94	1	2599	2	N	-0-			-0-
07	2782	N	2782	-0-	-0-	-0-	93	1	2689	2	N	-0-			-0-
08	2643	N	2643	-0-	-0-	-0-	93	1	2550	2	N	-0-			-0-
09	2700	N	2367	-0-	-333	-0-	78	1	2289	2	N	-0-			-0-
10	2790	N	2708	-0-	-82	-0-	88	1	2620	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	17	1	442	2	N	-0-			-0-
06	480	N	466	-0-	-14	-0-	16	1	450	2	N	-0-			-0-
07	527	N	411	-0-	-116	-0-	14	1	397	2	N	-0-			-0-
08	465	N	400	-0-	-65	-0-	14	1	386	2	N	-0-			-0-
09	480	N	406	-0-	-74	-0-	13	1	393	2	N	-0-			-0-
*10	441	N	441	-0-	-0-	-0-	14	1	427	2	N	-0-			-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1028	-0-	-522	-0-	38	1	990	2	N	-0-			-0-
06	1611	N	1611	-0-	-0-	-0-	56	1	1555	2	N	-0-			-0-
07	1581	N	1484	-0-	-97	-0-	50	1	1434	2	N	-0-			-0-
08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-			-0-
09	1620	N	1366	-0-	-254	-0-	45	1	1321	2	N	-0-			-0-
10	1488	N	1352	-0-	-136	-0-	44	1	1308	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2299	X	2299	-0-	-0-	-0-	84	1	2215	2	N	-0-			-0-
06	2929	X	2929	-0-	-0-	-0-	102	1	2827	2	N	-0-			-0-
07	2891	X	2891	-0-	-0-	-0-	96	1	2795	2	N	-0-			-0-
08	3068	N	3068	-0-	-0-	-0-	108	1	2960	2	N	-0-			-0-
09	2940	X	2664	-0-	-276	-0-	88	1	2576	2	N	-0-			-0-
10	3038	X	2935	-0-	-103	-0-	95	1	2840	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	803	-0-	-344	-0-	29	1	774	2	N	-0-			-0-
06	1413	N	1413	-0-	-0-	-0-	49	1	1364	2	N	-0-			-0-
07	1275	N	1275	-0-	-0-	-0-	43	1	1232	2	N	-0-			-0-
08	1208	N	1208	-0-	-0-	-0-	42	1	1166	2	N	-0-			-0-
09	1410	N	1175	-0-	-235	-0-	39	1	1136	2	N	-0-			-0-
10	1271	N	1166	-0-	-105	-0-	38	1	1128	2	N	-0-			-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1767	N	1662	-0-	-105	-0-	61	1	1601	2	N	-0-			-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-			-0-
07	1581	N	1226	-0-	-355	-0-	41	1	1185	2	N	-0-			-0-
08	1674	N	874	-0-	-800	-0-	31	1	843	2	N	-0-			-0-
09	1623	N	1623	-0-	-0-	-0-	53	1	1570	2	N	-0-			-0-
*10	1511	N	1511	-0-	-0-	-0-	49	1	1462	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	982	-0-	-72	-0-	36	1	946	2	N	-0-			-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-			-0-
07	1085	N	994	-0-	-91	-0-	33	1	961	2	N	-0-			-0-
08	1030	N	1030	-0-	-0-	-0-	36	1	994	2	N	-0-			-0-
09	1020	N	921	-0-	-99	-0-	30	1	891	2	N	-0-			-0-
10	992	N	990	-0-	-2	-0-	32	1	958	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	875	-0-	-582	-0-	875	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1023	N	510	-0-	-513	-0-	510	3			N	-0-					-0-
08	868	N	278	-0-	-590	-0-	278	3			N	-0-					-0-
09	2858	N	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
*10	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1620	N	1412	-0-	-208	-0-	1412	3			N	-0-					-0-
10	1395	N	1317	-0-	-78	-0-	1317	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	25	1	653	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	24	1	674	2	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	24	1	700	2	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	25	1	702	2	N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-					-0-
10	713	N	671	-0-	-42	-0-	22	1	649	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	21	1	589	2	N	-0-					-0-
07	713	N	661	-0-	-52	-0-	22	1	639	2	N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	23	1	641	2	N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	22	1	636	2	N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	22	1	648	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
08	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
09	750	N	648	-0-	-102	-0-	648	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-					-0-
06	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
09	2040	N	1948	-0-	-92	-0-	1948	3			N	-0-					-0-
10	2077	N	1863	-0-	-214	-0-	1863	3			N	-0-					-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	26	1	734	2	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	27	1	789	2	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	28	1	774	2	N	-0-					-0-
09	750	N	696	-0-	-54	-0-	23	1	673	2	N	-0-					-0-
10	806	N	786	-0-	-20	-0-	25	1	761	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	2462	-0-	-1010	-0-	90	1	2372	2	N	-0-					-0-
06	3360	X	3094	-0-	-266	-0-	108	1	2986	2	N	-0-					-0-
07	3641	X	3641	-0-	-0-	-0-	122	1	3519	2	N	-0-					-0-
08	3681	X	3681	-0-	-0-	-0-	129	1	3552	2	N	-0-					-0-
09	3356	X	3356	-0-	-0-	-0-	111	1	3245	2	N	-0-					-0-
10	3627	X	3384	-0-	-243	-0-	110	1	3274	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	667	-0-	-449	-0-	24	1	643	2	N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	23	1	635	2	N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	32	1	915	2	N	-0-					-0-
08	682	N	604	-0-	-78	-0-	21	1	583	2	N	-0-					-0-
09	660	N	653	-0-	-7	-0-	22	1	631	2	N	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	33	1	997	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	2843	-0-	-908	-0-	104	1	2739	2	N	-0-					-0-
06	3600	X	3586	-0-	-14	-0-	125	1	3461	2	N	-0-					-0-
07	3751	X	3629	-0-	-122	-0-	121	1	3508	2	N	-0-					-0-
08	3751	X	3585	-0-	-166	-0-	126	1	3459	2	N	-0-					-0-
09	3630	X	3212	-0-	-418	-0-	106	1	3106	2	N	-0-					-0-
10	3720	X	3420	-0-	-300	-0-	111	1	3309	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1550	-0-	-403	-0-	57	1	1493	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	63	1	1742	2	N	-0-					-0-
07	2015	N	1961	-0-	-54	-0-	65	1	1896	2	N	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	67	1	1835	2	N	-0-					-0-
09	1827	N	1827	-0-	-0-	-0-	60	1	1767	2	N	-0-					-0-
10	1953	N	1837	-0-	-116	-0-	59	1	1778	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1740	-0-	-709	-0-	64	1	1676	2	N	-0-					-0-
06	2100	N	1922	-0-	-178	-0-	67	1	1855	2	N	-0-					-0-
07	2626	N	2626	-0-	-0-	-0-	88	1	2538	2	N	-0-					-0-
08	2426	N	2426	-0-	-0-	-0-	85	1	2341	2	N	-0-					-0-
09	2460	X	2309	-0-	-151	-0-	76	1	2233	2	N	-0-					-0-
10	2635	X	2374	-0-	-261	-0-	77	1	2297	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
09	2040	X	1896	-0-	-144	-0-	1896	2			N	-0-					-0-
*10	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1539	-0-	-42	-0-	1539	2			N	-0-					-0-
06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
07	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					-0-
08	1550	N	1518	-0-	-32	-0-	1518	2			N	-0-					-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					-0-
10	1550	N	1498	-0-	-52	-0-	1498	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
06	2701	N	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
07	2821	N	2723	-0-	-98	-0-	2723	3			N	-0-					-0-
08	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
09	2790	X	2547	-0-	-243	-0-	2547	3			N	-0-					-0-
10	2790	X	2521	-0-	-269	-0-	2521	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
10	899	N	830	-0-	-69	-0-	830	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

05	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
07	1271	N	817	-0-	-454	-0-	817	3			N	-0-					-0-
08	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-
09	1230	X	817	-0-	-413	-0-	817	3			N	-0-					-0-
10	1209	X	867	-0-	-342	-0-	867	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
08	1333	N	1084	-0-	-249	-0-	1084	3			N	-0-					-0-
09	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
*10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

05	930	N	659	-0-	-271	-0-	659	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1192	-0-	-17	-0-	44	1	1148	2	N	-0-			-0-
06	1309	N	1309	-0-	-0-	-0-	46	1	1263	2	N	-0-			-0-
07	1271	N	1239	-0-	-32	-0-	41	1	1198	2	N	-0-			-0-
08	1178	N	1090	-0-	-88	-0-	38	1	1052	2	N	-0-			-0-
09	1320	N	1294	-0-	-26	-0-	43	1	1251	2	N	-0-			-0-
*10	1244	N	1244	-0-	-0-	-0-	40	1	1204	2	N	-0-			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-			-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-			-0-
09	90	X	54	-0-	-36	-0-	54	3			N	-0-			-0-
10	93	X	46	-0-	-47	-0-	46	3			N	-0-			-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2325	X	1521	-0-	-804	-0-	1521	2			N	-0-			-0-
06	2250	X	2236	-0-	-14	-0-	2236	2			N	-0-			-0-
07	2232	X	2122	-0-	-110	-0-	2122	2			N	-0-			-0-
08	2232	X	2109	-0-	-123	-0-	2109	2			N	-0-			-0-
09	2250	X	1979	-0-	-271	-0-	1979	2			N	-0-			-0-
10	2325	X	2040	-0-	-285	-0-	2040	2			N	-0-			-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1243	-0-	-307	-0-	45	1	1198	2	N	-0-			-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-			-0-
07	1550	N	1400	-0-	-150	-0-	47	1	1353	2	N	-0-			-0-
08	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-			-0-
09	1500	N	1430	-0-	-70	-0-	47	1	1383	2	N	-0-			-0-
*10	1440	N	1440	-0-	-0-	-0-	47	1	1393	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2077	N	1901	-0-	-176	-0-	69	1	1832	2	N	-0-			-0-
06	2337	N	2337	-0-	-0-	-0-	81	1	2256	2	N	-0-			-0-
07	2358	N	2358	-0-	-0-	-0-	79	1	2279	2	N	-0-			-0-
08	2307	N	2307	-0-	-0-	-0-	81	1	2226	2	N	-0-			-0-
09	2400	X	2296	-0-	-104	-0-	76	1	2220	2	N	-0-			-0-
10	2418	X	2333	-0-	-85	-0-	76	1	2257	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	23	1	596	2	N	-0-			-0-
06	600	N	510	-0-	-90	-0-	18	1	492	2	N	-0-			-0-
07	682	N	606	-0-	-76	-0-	20	1	586	2	N	-0-			-0-
08	620	N	534	-0-	-86	-0-	19	1	515	2	N	-0-			-0-
09	510	N	477	-0-	-33	-0-	16	1	461	2	N	-0-			-0-
10	620	N	507	-0-	-113	-0-	16	1	491	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	602	-0-	-80	-0-	602	2			N	-0-			-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-			-0-
09	630	N	593	-0-	-37	-0-	593	2			N	-0-			-0-
*10	626	N	626	-0-	-0-	-0-	626	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	8	1	221	2	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	8	1	218	2	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	8	1	245	2	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-			-0-
09	240	N	230	-0-	-10	-0-	8	1	222	2	N	-0-			-0-
10	248	N	208	-0-	-40	-0-	7	1	201	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	748	-0-	-58	-0-	27	1	721	2	N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	26	1	713	2	N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	26	1	743	2	N	-0-			-0-
08	777	N	777	-0-	-0-	-0-	27	1	750	2	N	-0-			-0-
09	750	N	712	-0-	-38	-0-	23	1	689	2	N	-0-			-0-
10	775	N	305	-0-	-470	-0-	10	1	295	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	449	-0-	-78	-0-	16	1	433	2	N	-0-			-0-
06	513	N	513	-0-	-0-	-0-	18	1	495	2	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	20	1	576	2	N	-0-			-0-
08	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-			-0-
09	1089	N	1089	-0-	-0-	-0-	36	1	1053	2	N	-0-			-0-
*10	1200	N	1200	-0-	-0-	-0-	39	1	1161	2	N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	419	-0-	-46	-0-	15	1	404	2	N	-0-			-0-
06	620	N	620	-0-	-0-	-0-	22	1	598	2	N	-0-			-0-
07	682	N	586	-0-	-96	-0-	20	1	566	2	N	-0-			-0-
08	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-			-0-
09	630	N	581	-0-	-49	-0-	19	1	562	2	N	-0-			-0-
*10	629	N	629	-0-	-0-	-0-	20	1	609	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1891	N	1318	-0-	-573	-0-	48	1	1270	2	N	-0-			-0-
06	1887	N	1887	-0-	-0-	-0-	66	1	1821	2	N	-0-			-0-
07	1922	N	1697	-0-	-225	-0-	57	1	1640	2	N	-0-			-0-
08	1466	N	1466	-0-	-0-	-0-	51	1	1415	2	N	-0-			-0-
09	1890	N	1707	-0-	-183	-0-	56	1	1651	2	N	-0-			-0-
*10	1736	N	1736	-0-	-0-	-0-	56	1	1680	2	N	-0-			-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2356	X	2109	-0-	-247	-0-	77	1	2032	2	N	-0-			-0-
06	2232	X	2232	-0-	-0-	-0-	78	1	2154	2	N	-0-			-0-
07	2356	X	2228	-0-	-128	-0-	74	1	2154	2	N	-0-			-0-
08	2356	X	2179	-0-	-177	-0-	76	1	2103	2	N	-0-			-0-
09	2280	X	2126	-0-	-154	-0-	70	1	2056	2	N	-0-			-0-
10	2294	X	2171	-0-	-123	-0-	70	1	2101	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	775	N	669	-0-	-106	-0-	669	3			N	-0-					-0-
09	750	N	682	-0-	-68	-0-	682	3			N	-0-					-0-
10	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2069	-0-	-70	-0-	76	1	1993	2	N	-0-					-0-
06	2022	N	2022	-0-	-0-	-0-	70	1	1952	2	N	-0-					-0-
07	2263	N	2015	-0-	-248	-0-	67	1	1948	2	N	-0-					-0-
08	2077	N	1957	-0-	-120	-0-	69	1	1888	2	N	-0-					-0-
09	2010	N	1896	-0-	-114	-0-	62	1	1834	2	N	-0-					-0-
10	2015	N	1862	-0-	-153	-0-	60	1	1802	2	N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1441	-0-	-109	-0-	53	1	1388	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1736	N	1504	-0-	-232	-0-	50	1	1454	2	N	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	53	1	1449	2	N	-0-					-0-
09	1557	N	1557	-0-	-0-	-0-	51	1	1506	2	N	-0-					-0-
*10	1557	N	1557	-0-	-0-	-0-	50	1	1507	2	N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	24	1	638	2	N	-0-					-0-
06	660	N	637	-0-	-23	-0-	22	1	615	2	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	22	1	625	2	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	21	1	612	2	N	-0-					-0-
10	651	N	646	-0-	-5	-0-	21	1	625	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	401	-0-	-95	-0-	15	1	386	2	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	14	1	397	2	N	-0-					-0-
07	403	N	401	-0-	-2	-0-	13	1	388	2	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	15	1	413	2	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	12	1	367	2	N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	14	1	411	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1643	N	1256	-0-	-387	-0-	46	1	1210	2	N	-0-			-0-
06	1410	N	1049	-0-	-361	-0-	36	1	1013	2	N	-0-			-0-
07	1657	N	1657	-0-	-0-	-0-	55	1	1602	2	N	-0-			-0-
08	1271	N	1182	-0-	-89	-0-	41	1	1141	2	N	-0-			-0-
09	1201	N	1201	-0-	-0-	-0-	40	1	1161	2	N	-0-			-0-
10	1643	N	1243	-0-	-400	-0-	40	1	1203	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	X	1591	-0-	-83	-0-	58	1	1533	2	N	-0-			-0-
06	1620	X	1258	-0-	-362	-0-	44	1	1214	2	N	-0-			-0-
07	1798	X	1546	-0-	-252	-0-	52	1	1494	2	N	-0-			-0-
08	1971	X	1971	-0-	-0-	-0-	69	1	1902	2	N	-0-			-0-
09	1797	N	1797	-0-	-0-	-0-	59	1	1738	2	N	-0-			-0-
*10	1765	N	1765	-0-	-0-	-0-	57	1	1708	2	N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-			-0-
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-			-0-
07	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-			-0-
08	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-			-0-
09	1920	X	1842	-0-	-78	-0-	1842	2			N	-0-			-0-
10	1891	X	1701	-0-	-190	-0-	1701	2			N	-0-			-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2666	X	2411	-0-	-255	-0-	2411	2			N	-0-			-0-
06	2520	X	2456	-0-	-64	-0-	2456	2			N	-0-			-0-
07	2573	X	2469	-0-	-104	-0-	2469	2			N	-0-			-0-
08	2573	X	2434	-0-	-139	-0-	2434	2			N	-0-			-0-
09	2490	X	2126	-0-	-364	-0-	2126	2			N	-0-			-0-
*10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-			-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-			-0-
07	1054	N	924	-0-	-130	-0-	924	2			N	-0-			-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
09	960	N	889	-0-	-71	-0-	889	2			N	-0-			-0-
*10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-			-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	X	1334	-0-	-123	-0-	1334	2			N	-0-			-0-
06	1350	X	1234	-0-	-116	-0-	1234	2			N	-0-			-0-
07	1426	X	1225	-0-	-201	-0-	1225	2			N	-0-			-0-
08	1426	X	1233	-0-	-193	-0-	1233	2			N	-0-			-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-			-0-
*10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-			-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1193	-0-	-78	-0-	1193	2			N	-0-			-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-			-0-
07	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-			-0-
08	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-			-0-
09	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-			-0-
10	1240	N	1220	-0-	-20	-0-	1220	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-			-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-			-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-			-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
*10	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	771	-0-	-283	-0-	771	2			N	-0-			-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-			-0-
07	930	N	867	-0-	-63	-0-	867	2			N	-0-			-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-			-0-
09	900	N	886	-0-	-14	-0-	886	2			N	-0-			-0-
*10	915	N	915	-0-	-0-	-0-	915	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	X	1556	-0-	-180	-0-	57	1	1499	2	N	-0-			-0-
06	1650	X	1569	-0-	-81	-0-	55	1	1514	2	N	-0-			-0-
07	1674	X	1593	-0-	-81	-0-	53	1	1540	2	N	-0-			-0-
08	1643	X	1553	-0-	-90	-0-	54	1	1499	2	N	-0-			-0-
09	1560	N	1504	-0-	-56	-0-	50	1	1454	2	N	-0-			-0-
10	1581	N	1563	-0-	-18	-0-	51	1	1512	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	18	1	471	2	N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	24	1	663	2	N	-0-			-0-
07	744	N	648	-0-	-96	-0-	22	1	626	2	N	-0-			-0-
08	636	N	636	-0-	-0-	-0-	22	1	614	2	N	-0-			-0-
09	690	N	559	-0-	-131	-0-	18	1	541	2	N	-0-			-0-
10	651	N	546	-0-	-105	-0-	18	1	528	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2015	N	1410	-0-	-605	-0-	51	1	1359	2	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	75	1	2069	2	N	-0-			-0-
07	2139	N	2022	-0-	-117	-0-	67	1	1955	2	N	-0-			-0-
08	1955	N	1955	-0-	-0-	-0-	69	1	1886	2	N	-0-			-0-
09	2130	N	1894	-0-	-236	-0-	62	1	1832	2	N	-0-			-0-
10	2015	N	1914	-0-	-101	-0-	62	1	1852	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	820	-0-	-110	-0-	30	1	790	2	N	-0-			-0-
06	944	N	944	-0-	-0-	-0-	33	1	911	2	N	-0-			-0-
07	930	N	909	-0-	-21	-0-	30	1	879	2	N	-0-			-0-
08	913	N	913	-0-	-0-	-0-	32	1	881	2	N	-0-			-0-
09	930	N	893	-0-	-37	-0-	29	1	864	2	N	-0-			-0-
*10	908	N	908	-0-	-0-	-0-	29	1	879	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	20	1	523	2	N	-0-			-0-
06	488	N	488	-0-	-0-	-0-	17	1	471	2	N	-0-			-0-
07	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-			-0-
08	579	N	579	-0-	-0-	-0-	20	1	559	2	N	-0-			-0-
09	718	N	718	-0-	-0-	-0-	24	1	694	2	N	-0-			-0-
*10	674	N	674	-0-	-0-	-0-	22	1	652	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	1034	-0-	-144	-0-	38	1	996	2	N	-0-			-0-
06	1080	N	990	-0-	-90	-0-	34	1	956	2	N	-0-			-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-			-0-
08	1049	N	1049	-0-	-0-	-0-	37	1	1012	2	N	-0-			-0-
09	1010	N	1010	-0-	-0-	-0-	33	1	977	2	N	-0-			-0-
10	1054	N	1016	-0-	-38	-0-	33	1	983	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

05	961	N	740	-0-	-221	-0-	27	1	713	2	N	-0-			-0-
06	966	N	966	-0-	-0-	-0-	34	1	932	2	N	-0-			-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-			-0-
08	925	N	925	-0-	-0-	-0-	32	1	893	2	N	-0-			-0-
09	960	N	897	-0-	-63	-0-	30	1	867	2	N	-0-			-0-
10	930	N	893	-0-	-37	-0-	29	1	864	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

05	930	N	614	-0-	-316	-0-	22	1	592	2	N	-0-			-0-
06	1347	N	1347	-0-	-0-	-0-	47	1	1300	2	N	-0-			-0-
07	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-			-0-
08	1060	N	1060	-0-	-0-	-0-	37	1	1023	2	N	-0-			-0-
09	1350	N	1020	-0-	-330	-0-	34	1	986	2	N	-0-			-0-
10	1116	N	1023	-0-	-93	-0-	33	1	990	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

05	868	N	805	-0-	-63	-0-	805	2			N	-0-			-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
07	899	N	852	-0-	-47	-0-	852	2			N	-0-			-0-
08	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-			-0-
10	837	N	835	-0-	-2	-0-	835	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

05	806	N	777	-0-	-29	-0-	777	2			N	-0-			-0-
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
07	837	N	775	-0-	-62	-0-	775	2			N	-0-			-0-
08	775	N	770	-0-	-5	-0-	770	2			N	-0-			-0-
09	780	N	767	-0-	-13	-0-	767	2			N	-0-			-0-
*10	783	N	783	-0-	-0-	-0-	783	2			N	-0-			-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

05	1271	N	1197	-0-	-74	-0-	44	1	1153	2	N	-0-			-0-
06	1232	N	1232	-0-	-0-	-0-	43	1	1189	2	N	-0-			-0-
07	1333	N	1262	-0-	-71	-0-	42	1	1220	2	N	-0-			-0-
08	1263	N	1263	-0-	-0-	-0-	44	1	1219	2	N	-0-			-0-
09	1230	N	1146	-0-	-84	-0-	38	1	1108	2	N	-0-			-0-
10	1271	N	1202	-0-	-69	-0-	39	1	1163	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

05	1023	N	911	-0-	-112	-0-	911	2			N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-			-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-			-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-			-0-
09	990	N	813	-0-	-177	-0-	813	2			N	-0-			-0-
10	992	N	826	-0-	-166	-0-	826	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

05	713	N	678	-0-	-35	-0-	678	2			N	-0-			-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-
08	682	N	659	-0-	-23	-0-	659	2			N	-0-			-0-
09	720	N	646	-0-	-74	-0-	646	2			N	-0-			-0-
10	713	N	662	-0-	-51	-0-	662	2			N	-0-			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

05	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-			-0-
10	186	N	112	-0-	-74	-0-	112	3			N	-0-			-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

05	1302	N	650	-0-	-652	-0-	24	1	626	2	N	-0-			-0-
06	1445	N	1445	-0-	-0-	-0-	50	1	1395	2	N	-0-			-0-
07	1302	N	1199	-0-	-103	-0-	40	1	1159	2	N	-0-			-0-
08	1145	N	1145	-0-	-0-	-0-	40	1	1105	2	N	-0-			-0-
09	1440	N	1084	-0-	-356	-0-	36	1	1048	2	N	-0-			-0-
10	1209	N	1102	-0-	-107	-0-	36	1	1066	2	N	-0-			-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

05	1085	N	796	-0-	-289	-0-	29	1	767	2	N	-0-			-0-
06	1022	N	1022	-0-	-0-	-0-	36	1	986	2	N	-0-			-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-			-0-
08	1030	N	1030	-0-	-0-	-0-	36	1	994	2	N	-0-			-0-
09	1045	N	1045	-0-	-0-	-0-	34	1	1011	2	N	-0-			-0-
*10	1037	N	1037	-0-	-0-	-0-	34	1	1003	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	656	-0-	-615	-0-	24	1	632	2	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-					-0-
07	1302	N	1293	-0-	-9	-0-	43	1	1250	2	N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	43	1	1196	2	N	-0-					-0-
09	1440	N	1190	-0-	-250	-0-	39	1	1151	2	N	-0-					-0-
10	1302	N	1205	-0-	-97	-0-	39	1	1166	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	707	-0-	-595	-0-	26	1	681	2	N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	51	1	1407	2	N	-0-					-0-
07	1364	N	1329	-0-	-35	-0-	44	1	1285	2	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-
09	1470	N	1210	-0-	-260	-0-	40	1	1170	2	N	-0-					-0-
10	1333	N	1219	-0-	-114	-0-	39	1	1180	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1147	-0-	-248	-0-	42	1	1105	2	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	45	1	1237	2	N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	47	1	1355	2	N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	43	1	1194	2	N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	43	1	1247	2	N	-0-					-0-
10	1395	N	1313	-0-	-82	-0-	43	1	1270	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	722	-0-	-642	-0-	26	1	696	2	N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	56	1	1551	2	N	-0-					-0-
07	1457	N	1393	-0-	-64	-0-	46	1	1347	2	N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	48	1	1325	2	N	-0-					-0-
09	1620	N	1321	-0-	-299	-0-	44	1	1277	2	N	-0-					-0-
10	1395	N	1331	-0-	-64	-0-	43	1	1288	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1495	-0-	-1016	-0-	55	1	1440	2	N	-0-					-0-
06	2889	X	2889	-0-	-0-	-0-	100	1	2789	2	N	-0-					-0-
07	2604	X	2499	-0-	-105	-0-	83	1	2416	2	N	-0-					-0-
08	2604	X	2278	-0-	-326	-0-	80	1	2198	2	N	-0-					-0-
09	2880	X	2340	-0-	-540	-0-	77	1	2263	2	N	-0-					-0-
10	2976	X	2342	-0-	-634	-0-	76	1	2266	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1206	-0-	-34	-0-	44	1	1162	2	N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	51	1	1427	2	N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	52	1	1503	2	N	-0-					-0-
08	1708	N	1708	-0-	-0-	-0-	60	1	1648	2	N	-0-					-0-
09	1612	N	1612	-0-	-0-	-0-	53	1	1559	2	N	-0-					-0-
*10	1595	N	1595	-0-	-0-	-0-	52	1	1543	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	977	-0-	-108	-0-	36	1	941	2	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	34	1	956	2	N	-0-					-0-
07	1085	N	906	-0-	-179	-0-	30	1	876	2	N	-0-					-0-
08	992	N	917	-0-	-75	-0-	32	1	885	2	N	-0-					-0-
09	990	N	838	-0-	-152	-0-	28	1	810	2	N	-0-					-0-
10	899	N	763	-0-	-136	-0-	25	1	738	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-			-0-
06	1819	N	1819	-0-	-0-	-0-	63	1	1756	2	N	-0-			-0-
07	1729	N	1729	-0-	-0-	-0-	58	1	1671	2	N	-0-			-0-
08	1740	N	1740	-0-	-0-	-0-	61	1	1679	2	N	-0-			-0-
09	1830	N	1659	-0-	-171	-0-	55	1	1604	2	N	-0-			-0-
10	1736	N	1694	-0-	-42	-0-	55	1	1639	2	N	-0-			-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	683	-0-	-216	-0-	25	1	658	2	N	-0-			-0-
06	892	N	892	-0-	-0-	-0-	31	1	861	2	N	-0-			-0-
07	899	N	848	-0-	-51	-0-	28	1	820	2	N	-0-			-0-
08	839	N	839	-0-	-0-	-0-	29	1	810	2	N	-0-			-0-
09	900	N	824	-0-	-76	-0-	27	1	797	2	N	-0-			-0-
*10	855	N	855	-0-	-0-	-0-	28	1	827	2	N	-0-			-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	804	-0-	-33	-0-	804	2			N	-0-			-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-			-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-
08	806	N	719	-0-	-87	-0-	719	2			N	-0-			-0-
09	720	N	694	-0-	-26	-0-	694	2			N	-0-			-0-
*10	813	N	813	-0-	-0-	-0-	813	2			N	-0-			-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	X	1396	-0-	-464	-0-	51	1	1345	2	N	-0-			-0-
06	1800	X	1795	-0-	-5	-0-	62	1	1733	2	N	-0-			-0-
07	1860	X	1748	-0-	-112	-0-	58	1	1690	2	N	-0-			-0-
08	1829	X	1765	-0-	-64	-0-	62	1	1703	2	N	-0-			-0-
09	1800	N	1584	-0-	-216	-0-	52	1	1532	2	N	-0-			-0-
10	1736	N	1732	-0-	-4	-0-	56	1	1676	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-			-0-
06	1356	N	1356	-0-	-0-	-0-	47	1	1309	2	N	-0-			-0-
07	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	N	-0-			-0-
08	1885	N	1885	-0-	-0-	-0-	66	1	1819	2	N	-0-			-0-
09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-			-0-
10	2046	N	1637	-0-	-409	-0-	53	1	1584	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1160	-0-	-204	-0-	42	1	1118	2	N	-0-			-0-
06	1399	N	1399	-0-	-0-	-0-	49	1	1350	2	N	-0-			-0-
07	1426	N	1367	-0-	-59	-0-	46	1	1321	2	N	-0-			-0-
08	1364	N	1364	-0-	-0-	-0-	48	1	1316	2	N	-0-			-0-
09	1410	N	1202	-0-	-208	-0-	40	1	1162	2	N	-0-			-0-
10	1364	N	1309	-0-	-55	-0-	42	1	1267	2	N	-0-			-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2821	N	2164	-0-	-657	-0-	79	1	2085	2	N	-0-			-0-
06	3000	N	3158	-0-	158	158	110	1	3048	2	N	-0-			-0-
07	3100	N	2984	-0-	-116	42	100	1	2884	2	N	-0-			-0-
08	2921	N	2879	-0-	-42	-0-	101	1	2778	2	N	-0-			-0-
09	3150	X	2670	-0-	-480	-0-	88	1	2582	2	N	-0-			-0-
10	3255	X	2627	-0-	-628	-0-	85	1	2542	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-			-0-
07	449	N	449	-0-	-0-	-0-	15	1	434	2	N	-0-			-0-
08	443	N	443	-0-	-0-	-0-	16	1	427	2	N	-0-			-0-
09	480	N	398	-0-	-82	-0-	13	1	385	2	N	-0-			-0-
10	434	N	312	-0-	-122	-0-	10	1	302	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-			-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-			-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	X	1479	-0-	-970	-0-	54	1	1425	2	N	-0-			-0-
06	2370	X	1811	-0-	-559	-0-	63	1	1748	2	N	-0-			-0-
07	2480	X	1832	-0-	-648	-0-	61	1	1771	2	N	-0-			-0-
08	2480	X	2032	-0-	-448	-0-	71	1	1961	2	N	-0-			-0-
09	1989	N	1989	-0-	-0-	-0-	66	1	1923	2	N	-0-			-0-
*10	2029	N	2029	-0-	-0-	-0-	66	1	1963	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	20	1	529	2	N	-0-			-0-
06	936	N	936	-0-	-0-	-0-	33	1	903	2	N	-0-			-0-
07	844	N	844	-0-	-0-	-0-	28	1	816	2	N	-0-			-0-
08	803	N	803	-0-	-0-	-0-	28	1	775	2	N	-0-			-0-
09	930	N	780	-0-	-150	-0-	26	1	754	2	N	-0-			-0-
10	837	N	773	-0-	-64	-0-	25	1	748	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	662	-0-	-237	-0-	24	1	638	2	N	-0-			-0-
06	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-			-0-
07	930	N	907	-0-	-23	-0-	30	1	877	2	N	-0-			-0-
08	939	N	939	-0-	-0-	-0-	33	1	906	2	N	-0-			-0-
09	990	N	860	-0-	-130	-0-	28	1	832	2	N	-0-			-0-
10	899	N	875	-0-	-24	-0-	28	1	847	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
07	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
08	2629	X	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
09	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
*10	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
09	1290	N	1255	-0-	-35	-0-	1255	2			N	-0-					-0-
10	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

05	899	N	852	-0-	-47	-0-	31	1	821	2	N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	39	1	1096	2	N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	35	1	1008	2	N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	33	1	913	2	N	-0-					-0-
09	1140	N	982	-0-	-158	-0-	32	1	950	2	N	-0-					-0-
10	1054	N	1014	-0-	-40	-0-	33	1	981	2	N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

05	1178	N	762	-0-	-416	-0-	28	1	734	2	N	-0-					-0-
06	960	N	875	-0-	-85	-0-	30	1	845	2	N	-0-					-0-
07	992	N	947	-0-	-45	-0-	32	1	915	2	N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	37	1	1005	2	N	-0-					-0-
09	960	X	934	-0-	-26	-0-	31	1	903	2	N	-0-					-0-
10	961	X	950	-0-	-11	-0-	31	1	919	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

05	2108	N	1820	-0-	-288	-0-	1820	3			N	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
08	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
09	2040	N	1857	-0-	-183	-0-	1857	3			N	-0-					-0-
10	2046	N	1822	-0-	-224	-0-	1822	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

05	1798	N	1519	-0-	-279	-0-	55	1	1464	2	N	-0-					-0-
06	1864	N	1864	-0-	-0-	-0-	65	1	1799	2	N	-0-					-0-
07	1891	N	1865	-0-	-26	-0-	62	1	1803	2	N	-0-					-0-
08	1837	N	1837	-0-	-0-	-0-	64	1	1773	2	N	-0-					-0-
09	1860	N	1763	-0-	-97	-0-	58	1	1705	2	N	-0-					-0-
10	1860	N	1782	-0-	-78	-0-	58	1	1724	2	N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

05	1891	X	1688	-0-	-203	-0-	62	1	1626	2	N	-0-					-0-
06	1928	X	1928	-0-	-0-	-0-	67	1	1861	2	N	-0-					-0-
07	2119	X	2119	-0-	-0-	-0-	71	1	2048	2	N	-0-					-0-
08	2077	X	1912	-0-	-165	-0-	67	1	1845	2	N	-0-					-0-
09	2010	X	1764	-0-	-246	-0-	58	1	1706	2	N	-0-					-0-
10	2108	X	1918	-0-	-190	-0-	62	1	1856	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	585	-0-	-66	-0-	585	2			N	-0-					-0-
06	540	N	190	-0-	-350	-0-	190	2			N	-0-					-0-
07	620	N	138	-0-	-482	-0-	138	2			N	-0-					-0-
08	589	N	28	-0-	-561	-0-	28	2			N	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	2			N	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	528	-0-	-185	-0-	19	1	509	2	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	26	1	718	2	N	-0-					-0-
07	713	N	680	-0-	-33	-0-	23	1	657	2	N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	24	1	651	2	N	-0-					-0-
09	750	N	639	-0-	-111	-0-	21	1	618	2	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	21	1	619	2	N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	16	1	449	2	N	-0-					-0-
09	510	N	426	-0-	-84	-0-	14	1	412	2	N	-0-					-0-
10	496	N	436	-0-	-60	-0-	14	1	422	2	N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	675	-0-	-286	-0-	25	1	650	2	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	33	1	965	2	N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	34	1	937	2	N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	31	1	911	2	N	-0-					-0-
10	992	N	952	-0-	-40	-0-	31	1	921	2	N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
06	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
07	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
08	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
09	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
*10	2815	N	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	713	-0-	-62	-0-	26	1	687	2	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	27	1	736	2	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	26	1	749	2	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	25	1	688	2	N	-0-					-0-
09	750	N	689	-0-	-61	-0-	23	1	666	2	N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	25	1	753	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	54	1	1510	2	N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	47	1	1354	2	N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	51	1	1395	2	N	-0-					-0-
09	1560	N	1226	-0-	-334	-0-	40	1	1186	2	N	-0-					-0-
10	1395	N	1281	-0-	-114	-0-	41	1	1240	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1612	-0-	-0-	-0-	59	1	1553	2	N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	58	1	1603	2	N	-0-					-0-
07	1674	N	1559	-0-	-115	-0-	52	1	1507	2	N	-0-					-0-
08	1685	N	1685	-0-	-0-	-0-	59	1	1626	2	N	-0-					-0-
09	1650	N	1649	-0-	-1	-0-	54	1	1595	2	N	-0-					-0-
*10	1637	N	1637	-0-	-0-	-0-	53	1	1584	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	464	-0-	-32	-0-	17	1	447	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-					-0-
07	496	N	472	-0-	-24	-0-	16	1	456	2	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	15	1	452	2	N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	16	1	467	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1462	-0-	-336	-0-	53	1	1409	2	N	-0-					-0-
06	1734	N	1734	-0-	-0-	-0-	60	1	1674	2	N	-0-					-0-
07	1919	N	1919	-0-	-0-	-0-	64	1	1855	2	N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	67	1	1839	2	N	-0-					-0-
09	1740	N	1736	-0-	-4	-0-	57	1	1679	2	N	-0-					-0-
10	1922	N	1757	-0-	-165	-0-	57	1	1700	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	16	1	416	2	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	15	1	414	2	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	14	1	417	2	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	16	1	429	2	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	14	1	407	2	N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	14	1	427	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1922	X	1391	-0-	-531	-0-	51	1	1340	2	N	-0-			-0-
06	1860	X	1180	-0-	-680	-0-	41	1	1139	2	N	-0-			-0-
07	1922	X	1439	-0-	-483	-0-	48	1	1391	2	N	-0-			-0-
08	1581	X	1264	-0-	-317	-0-	44	1	1220	2	N	-0-			-0-
09	3000	N	3058	-0-	58	58	101	1	2957	2	N	-0-			-0-
*10	2697	N	2639	-0-	-58	-0-	85	1	2554	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	41	1	1088	2	N	-0-			-0-
06	1092	N	1092	-0-	-0-	-0-	38	1	1054	2	N	-0-			-0-
07	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-			-0-
08	1271	N	1271	-0-	-0-	-0-	45	1	1226	2	N	-0-			-0-
09	1233	N	1233	-0-	-0-	-0-	41	1	1192	2	N	-0-			-0-
*10	1193	N	1193	-0-	-0-	-0-	39	1	1154	2	N	-0-			-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	768	-0-	-7	-0-	768	2			N	-0-			-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-			-0-
08	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
09	810	N	702	-0-	-108	-0-	702	2			N	-0-			-0-
10	775	N	712	-0-	-63	-0-	712	2			N	-0-			-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	882	-0-	-234	-0-	32	1	850	2	N	-0-			-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-			-0-
07	1178	N	1082	-0-	-96	-0-	36	1	1046	2	N	-0-			-0-
08	1072	N	1072	-0-	-0-	-0-	38	1	1034	2	N	-0-			-0-
09	1140	N	1011	-0-	-129	-0-	33	1	978	2	N	-0-			-0-
10	1085	N	1079	-0-	-6	-0-	35	1	1044	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-			-0-
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-			-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-			-0-
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-			-0-
09	1200	N	1168	-0-	-32	-0-	1168	3			N	-0-			-0-
10	1209	N	1166	-0-	-43	-0-	1166	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-			-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-			-0-
07	1085	N	949	-0-	-136	-0-	949	3			N	-0-			-0-
08	930	N	892	-0-	-38	-0-	892	3			N	-0-			-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-			-0-
*10	937	N	937	-0-	-0-	-0-	937	3			N	-0-			-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	510	-0-	-17	-0-	19	1	491	2	N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	16	1	441	2	N	-0-			-0-
07	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-			-0-
08	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-			-0-
09	480	N	480	-0-	-0-	-0-	16	1	464	2	N	-0-			-0-
10	496	N	495	-0-	-1	-0-	16	1	479	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
06	600	N	504	-0-	-96	-0-	504	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1034	-0-	-237	-0-	38	1	996	2	N	-0-					-0-
06	1230	N	1089	-0-	-141	-0-	38	1	1051	2	N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	58	1	1686	2	N	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	55	1	1509	2	N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	49	1	1437	2	N	-0-					-0-
10	1736	N	1504	-0-	-232	-0-	49	1	1455	2	N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	-0-	37	1	974	2	N	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-
07	1395	N	1274	-0-	-121	-0-	43	1	1231	2	N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	42	1	1155	2	N	-0-					-0-
09	1320	N	917	-0-	-403	-0-	30	1	887	2	N	-0-					-0-
10	1271	N	1140	-0-	-131	-0-	37	1	1103	2	N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	400	-0-	-220	-0-	15	1	385	2	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	20	1	551	2	N	-0-					-0-
07	682	N	583	-0-	-99	-0-	19	1	564	2	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	20	1	564	2	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	18	1	545	2	N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	513	-0-	-107	-0-	513	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					-0-
08	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
10	1798	N	1584	-0-	-214	-0-	1584	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	690	N	586	-0-	-104	-0-	586	2			N	-0-					-0-
10	682	N	587	-0-	-95	-0-	587	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1044	-0-	-165	-0-	1044	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
09	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-
10	1147	N	1085	-0-	-62	-0-	1085	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	533	-0-	-645	-0-	19	1	514	2	N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	40	1	1106	2	N	-0-					-0-
07	1085	N	965	-0-	-120	-0-	32	1	933	2	N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	34	1	945	2	N	-0-					-0-
09	1140	N	880	-0-	-260	-0-	29	1	851	2	N	-0-					-0-
*10	1058	N	1058	-0-	-0-	-0-	34	1	1024	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1266	-0-	-408	-0-	46	1	1220	2	N	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	56	1	1569	2	N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	56	1	1626	2	N	-0-					-0-
08	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-					-0-
09	1620	N	1611	-0-	-9	-0-	53	1	1558	2	N	-0-					-0-
*10	1685	N	1685	-0-	-0-	-0-	55	1	1630	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1277	-0-	-707	-0-	47	1	1230	2	N	-0-					-0-
06	2243	N	2243	-0-	-0-	-0-	78	1	2165	2	N	-0-					-0-
07	2139	N	1920	-0-	-219	-0-	64	1	1856	2	N	-0-					-0-
08	1953	N	1953	-0-	-0-	-0-	68	1	1885	2	N	-0-					-0-
09	2250	N	1756	-0-	-494	-0-	58	1	1698	2	N	-0-					-0-
10	1922	N	1901	-0-	-21	-0-	62	1	1839	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1119	-0-	-183	-0-	41	1	1078	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	44	1	1228	2	N	-0-					-0-
07	1302	N	1251	-0-	-51	-0-	42	1	1209	2	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	44	1	1210	2	N	-0-					-0-
09	1260	N	1208	-0-	-52	-0-	40	1	1168	2	N	-0-					-0-
10	1240	N	1235	-0-	-5	-0-	40	1	1195	2	N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
07	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
08	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
09	4770	X	4696	-0-	-74	-0-	4696	2			N	-0-					-0-
*10	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1124	-0-	-240	-0-	1124	2			N	-0-					-0-
06	1110	N	998	-0-	-112	-0-	998	2			N	-0-					-0-
07	1302	N	1033	-0-	-269	-0-	1033	2			N	-0-					-0-
08	1116	N	969	-0-	-147	-0-	969	2			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	2			N	-0-					-0-
*10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1001	-0-	-549	-0-	37	1	964	2	N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	50	1	1387	2	N	-0-					-0-
07	1581	N	1173	-0-	-408	-0-	39	1	1134	2	N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	49	1	1354	2	N	-0-					-0-
09	1820	X	1820	-0-	-0-	-0-	60	1	1760	2	N	-0-					-0-
*10	1630	X	1630	-0-	-0-	-0-	53	1	1577	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	725	-0-	-174	-0-	725	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
09	1020	N	676	-0-	-344	-0-	676	2			N	-0-					-0-
10	961	N	754	-0-	-207	-0-	754	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	2			N	-0-					-0-
10	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	1110	N	950	-0-	-160	-0-	950	2			N	-0-					-0-
10	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	667	-0-	-263	-0-	24	1	643	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-					-0-
09	990	N	849	-0-	-141	-0-	28	1	821	2	N	-0-					-0-
10	930	N	879	-0-	-51	-0-	28	1	851	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	647	-0-	-159	-0-	24	1	623	2	N	-0-					-0-
06	690	N	686	-0-	-4	-0-	24	1	662	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	21	1	622	2	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-					-0-
09	690	N	586	-0-	-104	-0-	19	1	567	2	N	-0-					-0-
10	651	N	617	-0-	-34	-0-	20	1	597	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	797	-0-	-71	-0-	29	1	768	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	32	1	896	2	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	29	1	829	2	N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					-0-
09	930	N	837	-0-	-93	-0-	28	1	809	2	N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	28	1	841	2	N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1728	N	1728	-0-	-0-	-0-	63	1	1665	2	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	67	1	1871	2	N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	64	1	1850	2	N	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	67	1	1856	2	N	-0-					-0-
09	1950	N	1837	-0-	-113	-0-	61	1	1776	2	N	-0-					-0-
10	1922	N	1886	-0-	-36	-0-	61	1	1825	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
09	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					-0-
*10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	1050	N	857	-0-	-193	-0-	857	2			N	-0-					-0-
10	992	N	980	-0-	-12	-0-	980	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	480	N	329	-0-	-151	-0-	329	2			N	-0-					-0-
10	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
10	1612	N	1346	-0-	-266	-0-	1346	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1753	-0-	-76	-0-	1753	2			N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
07	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1800	N	1755	-0-	-45	-0-	1755	2			N	-0-					-0-
*10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	2			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1519	N	1408	-0-	-111	-0-	1408	2			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
09	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-
*10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	728	-0-	-109	-0-	728	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	532	-0-	-212	-0-	532	2			N	-0-					-0-
06	660	N	559	-0-	-101	-0-	559	2			N	-0-					-0-
07	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	536	-0-	-53	-0-	20	1	516	2	N	-0-			-0-
06	568	N	568	-0-	-0-	-0-	20	1	548	2	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-			-0-
08	579	N	579	-0-	-0-	-0-	20	1	559	2	N	-0-			-0-
09	580	N	580	-0-	-0-	-0-	19	1	561	2	N	-0-			-0-
*10	598	N	598	-0-	-0-	-0-	19	1	579	2	N	-0-			-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

05	1426	N	837	-0-	-589	-0-	31	1	806	2	N	-0-			-0-
06	1559	N	1559	-0-	-0-	-0-	54	1	1505	2	N	-0-			-0-
07	1488	N	1413	-0-	-75	-0-	47	1	1366	2	N	-0-			-0-
08	1324	N	1324	-0-	-0-	-0-	46	1	1278	2	N	-0-			-0-
09	1560	N	1215	-0-	-345	-0-	40	1	1175	2	N	-0-			-0-
10	1426	N	1267	-0-	-159	-0-	41	1	1226	2	N	-0-			-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

05	1333	N	1256	-0-	-77	-0-	46	1	1210	2	N	-0-			-0-
06	1294	N	1294	-0-	-0-	-0-	45	1	1249	2	N	-0-			-0-
07	1395	N	1255	-0-	-140	-0-	42	1	1213	2	N	-0-			-0-
08	1308	N	1308	-0-	-0-	-0-	46	1	1262	2	N	-0-			-0-
09	1290	N	1223	-0-	-67	-0-	40	1	1183	2	N	-0-			-0-
*10	1305	N	1305	-0-	-0-	-0-	42	1	1263	2	N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

05	2170	X	2120	-0-	-50	-0-	2120	2			N	-0-			-0-
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-			-0-
07	2387	X	2180	-0-	-207	-0-	2180	2			N	-0-			-0-
08	2387	X	2171	-0-	-216	-0-	2171	2			N	-0-			-0-
09	2160	N	2113	-0-	-47	-0-	2113	2			N	-0-			-0-
*10	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

05	217	N	149	-0-	-68	-0-	5	1	144	2	N	-0-			-0-
06	209	N	209	-0-	-0-	-0-	7	1	202	2	N	-0-			-0-
07	228	N	228	-0-	-0-	-0-	8	1	220	2	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-			-0-
09	210	N	207	-0-	-3	-0-	7	1	200	2	N	-0-			-0-
*10	252	N	252	-0-	-0-	-0-	8	1	244	2	N	-0-			-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

05	1953	X	1138	-0-	-815	-0-	42	1	1096	2	N	-0-			-0-
06	1908	X	1908	-0-	-0-	-0-	66	1	1842	2	N	-0-			-0-
07	2043	X	2043	-0-	-0-	-0-	68	1	1975	2	N	-0-			-0-
08	1984	X	1819	-0-	-165	-0-	64	1	1755	2	N	-0-			-0-
09	1920	X	1780	-0-	-140	-0-	59	1	1721	2	N	-0-			-0-
10	2046	X	1795	-0-	-251	-0-	58	1	1737	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

05	868	N	815	-0-	-53	-0-	815	2			N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
07	899	N	820	-0-	-79	-0-	820	2			N	-0-			-0-
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-
09	840	N	788	-0-	-52	-0-	788	2			N	-0-			-0-
10	806	N	784	-0-	-22	-0-	784	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
09	510	N	503	-0-	-7	-0-	503	2			N	-0-			-0-
10	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-			-0-
09	1170	N	1111	-0-	-59	-0-	1111	2			N	-0-			-0-
10	1178	N	1161	-0-	-17	-0-	1161	2			N	-0-			-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

05	496	N	462	-0-	-34	-0-	462	2			N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-			-0-
07	496	N	460	-0-	-36	-0-	460	2			N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
09	480	N	448	-0-	-32	-0-	448	2			N	-0-			-0-
*10	468	N	468	-0-	-0-	-0-	468	2			N	-0-			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

05	775	N	744	-0-	-31	-0-	744	2			N	-0-			-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-			-0-
07	806	N	750	-0-	-56	-0-	750	2			N	-0-			-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
09	750	N	725	-0-	-25	-0-	725	2			N	-0-			-0-
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

05	1488	N	1261	-0-	-227	-0-	46	1	1215	2	N	-0-			-0-
06	1481	N	1481	-0-	-0-	-0-	51	1	1430	2	N	-0-			-0-
07	1550	N	1455	-0-	-95	-0-	49	1	1406	2	N	-0-			-0-
08	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-			-0-
09	1470	N	1306	-0-	-164	-0-	43	1	1263	2	N	-0-			-0-
10	1457	N	1443	-0-	-14	-0-	47	1	1396	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

05	527	N	479	-0-	-48	-0-	17	1	462	2	N	-0-			-0-
06	462	N	462	-0-	-0-	-0-	16	1	446	2	N	-0-			-0-
07	527	N	494	-0-	-33	-0-	16	1	478	2	N	-0-			-0-
08	503	N	503	-0-	-0-	-0-	18	1	485	2	N	-0-			-0-
09	496	N	496	-0-	-0-	-0-	16	1	480	2	N	-0-			-0-
10	496	N	496	-0-	-0-	-0-	16	1	480	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

05	868	N	808	-0-	-60	-0-	29	1	779	2	N	-0-			-0-
06	750	N	635	-0-	-115	-0-	22	1	613	2	N	-0-			-0-
07	899	N	833	-0-	-66	-0-	28	1	805	2	N	-0-			-0-
08	836	N	836	-0-	-0-	-0-	29	1	807	2	N	-0-			-0-
09	741	N	741	-0-	-0-	-0-	24	1	717	2	N	-0-			-0-
10	837	N	781	-0-	-56	-0-	25	1	756	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	2			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	2			N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	693	-0-	-113	-0-	25	1	668	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	28	1	790	2	N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	28	1	798	2	N	-0-					-0-
08	682	N	651	-0-	-31	-0-	23	1	628	2	N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	28	1	817	2	N	-0-					-0-
10	837	N	779	-0-	-58	-0-	25	1	754	2	N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	736	-0-	-39	-0-	27	1	709	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	37	1	1078	2	N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	36	1	1000	2	N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	33	1	976	2	N	-0-					-0-
*10	1009	N	1009	-0-	-0-	-0-	33	1	976	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	961	N	790	-0-	-171	-0-	790	2			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	601	-0-	-236	-0-	22	1	579	2	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	23	1	648	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	22	1	632	2	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	23	1	625	2	N	-0-					-0-
09	660	N	626	-0-	-34	-0-	21	1	605	2	N	-0-					-0-
10	651	N	634	-0-	-17	-0-	21	1	613	2	N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	750	-0-	-118	-0-	750	2			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
07	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
09	810	N	696	-0-	-114	-0-	696	2			N	-0-					-0-
10	775	N	433	-0-	-342	-0-	433	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-			-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-			-0-
07	1922	N	1576	-0-	-346	-0-	1576	2			N	-0-			-0-
08	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-			-0-
09	1710	N	1460	-0-	-250	-0-	1460	2			N	-0-			-0-
*10	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1612	X	1510	-0-	-102	-0-	1510	2			N	-0-			-0-
06	1560	X	1532	-0-	-28	-0-	1532	2			N	-0-			-0-
07	1643	X	1519	-0-	-124	-0-	1519	2			N	-0-			-0-
08	1643	X	1543	-0-	-100	-0-	1543	2			N	-0-			-0-
09	1530	N	1491	-0-	-39	-0-	1491	2			N	-0-			-0-
*10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2046	N	1910	-0-	-136	-0-	1910	2			N	-0-			-0-
06	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-			-0-
07	2046	N	1931	-0-	-115	-0-	1931	2			N	-0-			-0-
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-			-0-
09	1950	N	1863	-0-	-87	-0-	1863	2			N	-0-			-0-
10	1922	N	1884	-0-	-38	-0-	1884	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1953	N	1754	-0-	-199	-0-	64	1	1690	2	N	-0-			-0-
06	1862	N	1862	-0-	-0-	-0-	65	1	1797	2	N	-0-			-0-
07	1953	N	1860	-0-	-93	-0-	62	1	1798	2	N	-0-			-0-
08	1786	N	1786	-0-	-0-	-0-	63	1	1723	2	N	-0-			-0-
09	1860	N	1760	-0-	-100	-0-	58	1	1702	2	N	-0-			-0-
10	1860	N	1751	-0-	-109	-0-	57	1	1694	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1022	-0-	-187	-0-	1022	2			N	-0-			-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
07	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-			-0-
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-			-0-
09	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-			-0-
10	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	10	1	274	2	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	11	1	315	2	N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-			-0-
09	330	N	301	-0-	-29	-0-	10	1	291	2	N	-0-			-0-
10	310	N	304	-0-	-6	-0-	10	1	294	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-			-0-
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-			-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-			-0-
08	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-			-0-
09	2220	X	1909	-0-	-311	-0-	1909	3			N	-0-			-0-
*10	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1581	N	1503	-0-	-78	-0-	55	1	1448	2	N	-0-			-0-
06	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	N	-0-			-0-
07	1674	N	1674	-0-	-0-	-0-	56	1	1618	2	N	-0-			-0-
08	1632	N	1632	-0-	-0-	-0-	57	1	1575	2	N	-0-			-0-
09	1590	X	1539	-0-	-51	-0-	51	1	1488	2	N	-0-			-0-
10	1674	X	1447	-0-	-227	-0-	47	1	1400	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
06	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-			-0-
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-			-0-
08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-			-0-
09	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-			-0-
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-			-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-			-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-			-0-
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-			-0-
09	990	N	990	-0-	-0-	-0-	990	3			N	-0-			-0-
10	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-			-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-			-0-
07	1054	N	994	-0-	-60	-0-	994	3			N	-0-			-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-
09	992	N	992	-0-	-0-	-0-	992	3			N	-0-			-0-
*10	997	N	997	-0-	-0-	-0-	997	3			N	-0-			-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	1290	-0-	-105	-0-	1290	3			N	-0-			-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-			-0-
07	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-			-0-
08	1302	N	1008	-0-	-294	-0-	1008	3			N	-0-			-0-
09	1290	N	1114	-0-	-176	-0-	1114	3			N	-0-			-0-
10	1302	N	1089	-0-	-213	-0-	1089	3			N	-0-			-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-			-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-			-0-
07	1023	N	821	-0-	-202	-0-	821	3			N	-0-			-0-
08	868	N	725	-0-	-143	-0-	725	3			N	-0-			-0-
09	930	N	630	-0-	-300	-0-	630	3			N	-0-			-0-
10	806	N	702	-0-	-104	-0-	702	3			N	-0-			-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-			-0-
07	1333	N	1286	-0-	-47	-0-	1286	3			N	-0-			-0-
08	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-			-0-
09	1260	N	1170	-0-	-90	-0-	1170	3			N	-0-			-0-
10	1271	N	1173	-0-	-98	-0-	1173	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
10	899	N	856	-0-	-43	-0-	856	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
09	1350	N	1252	-0-	-98	-0-	1252	3			N	-0-					-0-
10	1457	N	1269	-0-	-188	-0-	1269	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
09	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*10	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
08	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
09	1230	N	1121	-0-	-109	-0-	1121	3			N	-0-					-0-
10	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	330	N	211	-0-	-119	-0-	211	3			N	-0-					-0-
07	372	N	170	-0-	-202	-0-	170	3			N	-0-					-0-
08	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
09	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	690	N	561	-0-	-129	-0-	561	3			N	-0-					-0-
10	651	N	522	-0-	-129	-0-	522	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1893	N	1893	-0-	-0-	-0-	69	1	1824	2	N	-0-			-0-
06	1982	N	1982	-0-	-0-	-0-	69	1	1913	2	N	-0-			-0-
07	1802	N	1802	-0-	-0-	-0-	60	1	1742	2	N	-0-			-0-
08	1833	N	1833	-0-	-0-	-0-	64	1	1769	2	N	-0-			-0-
09	2053	X	2053	-0-	-0-	-0-	68	1	1985	2	N	-0-			-0-
*10	2167	X	2167	-0-	-0-	-0-	70	1	2097	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

05	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-			-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-			-0-
*10	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-			-0-
07	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-			-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-			-0-
09	1380	N	1197	-0-	-183	-0-	1197	3			N	-0-			-0-
10	1426	N	1189	-0-	-237	-0-	1189	3			N	-0-			-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

05	5828	X	4329	-0-	-1499	-0-	158	1	4171	2	N	-0-			-0-
06	6094	X	6094	-0-	-0-	-0-	212	1	5882	2	N	-0-			-0-
07	5983	X	5670	-0-	-313	-0-	189	1	5481	2	N	-0-			-0-
08	5983	X	5639	-0-	-344	-0-	198	1	5441	2	N	-0-			-0-
09	6090	X	5310	-0-	-780	-0-	175	1	5135	2	N	-0-			-0-
10	6293	X	5536	-0-	-757	-0-	179	1	5357	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

05	3751	X	2276	-0-	-1475	-0-	83	1	2193	2	N	-0-			-0-
06	3919	X	3919	-0-	-0-	-0-	136	1	3783	2	N	-0-			-0-
07	3751	X	3566	-0-	-185	-0-	119	1	3447	2	N	-0-			-0-
08	3689	X	3529	-0-	-160	-0-	124	1	3405	2	N	-0-			-0-
09	3930	X	3431	-0-	-499	-0-	113	1	3318	2	N	-0-			-0-
10	4061	X	3526	-0-	-535	-0-	114	1	3412	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

05	3968	X	2825	-0-	-1143	-0-	103	1	2722	2	N	-0-			-0-
06	3980	X	3980	-0-	-0-	-0-	138	1	3842	2	N	-0-			-0-
07	4030	X	3903	-0-	-127	-0-	130	1	3773	2	N	-0-			-0-
08	4030	X	3802	-0-	-228	-0-	133	1	3669	2	N	-0-			-0-
09	3704	X	3704	-0-	-0-	-0-	122	1	3582	2	N	-0-			-0-
*10	3777	X	3777	-0-	-0-	-0-	122	1	3655	2	N	-0-			-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

05	2604	X	1979	-0-	-625	-0-	72	1	1907	2	N	-0-			-0-
06	2520	X	2330	-0-	-190	-0-	81	1	2249	2	N	-0-			-0-
07	2604	X	2323	-0-	-281	-0-	78	1	2245	2	N	-0-			-0-
08	2449	X	2230	-0-	-219	-0-	78	1	2152	2	N	-0-			-0-
09	2071	N	2071	-0-	-0-	-0-	68	1	2003	2	N	-0-			-0-
*10	2143	N	2143	-0-	-0-	-0-	69	1	2074	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1314	-0-	-174	-0-	48	1	1266	2	N	-0-			-0-
06	1463	N	1463	-0-	-0-	-0-	51	1	1412	2	N	-0-			-0-
07	1488	N	1393	-0-	-95	-0-	46	1	1347	2	N	-0-			-0-
08	1431	N	1431	-0-	-0-	-0-	50	1	1381	2	N	-0-			-0-
09	1470	N	1308	-0-	-162	-0-	43	1	1265	2	N	-0-			-0-
10	1395	N	1332	-0-	-63	-0-	43	1	1289	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	X	1277	-0-	-211	-0-	47	1	1230	2	N	-0-			-0-
06	1453	X	1453	-0-	-0-	-0-	51	1	1402	2	N	-0-			-0-
07	1488	X	1112	-0-	-376	-0-	37	1	1075	2	N	-0-			-0-
08	1488	X	1295	-0-	-193	-0-	45	1	1250	2	N	-0-			-0-
09	1440	N	1278	-0-	-162	-0-	42	1	1236	2	N	-0-			-0-
*10	1427	N	1427	-0-	-0-	-0-	46	1	1381	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-			-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-			-0-
07	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-			-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-			-0-
09	1290	N	1260	-0-	-30	-0-	1260	3			N	-0-			-0-
10	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-			-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	696	-0-	-172	-0-	696	2			N	-0-			-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-			-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-			-0-
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-			-0-
10	868	N	814	-0-	-54	-0-	814	2			N	-0-			-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2790	X	2452	-0-	-338	-0-	2452	2			N	-0-			-0-
06	2640	X	2527	-0-	-113	-0-	2527	2			N	-0-			-0-
07	2759	X	2505	-0-	-254	-0-	2505	2			N	-0-			-0-
08	2759	X	2395	-0-	-364	-0-	2395	2			N	-0-			-0-
09	2670	X	2396	-0-	-274	-0-	2396	2			N	-0-			-0-
10	2604	X	2391	-0-	-213	-0-	2391	2			N	-0-			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-			-0-
06	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-			-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-			-0-
08	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-			-0-
09	2370	X	2215	-0-	-155	-0-	2215	3			N	-0-			-0-
10	2387	X	2319	-0-	-68	-0-	2319	3			N	-0-			-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-			-0-
06	3600	X	3445	-0-	-155	-0-	3445	2			N	-0-			-0-
07	3999	X	3564	-0-	-435	-0-	3564	2			N	-0-			-0-
08	3999	X	3632	-0-	-367	-0-	3632	2			N	-0-			-0-
09	3870	X	3238	-0-	-632	-0-	3238	2			N	-0-			-0-
10	3596	X	3517	-0-	-79	-0-	3517	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2773	N	2660	-0-	-113	-0-	97	1	2563	2	N	-0-					-0-
06	2584	N	2584	-0-	-0-	-0-	90	1	2494	2	N	-0-					-0-
07	1829	X	1235	-0-	-594	-0-	41	1	1194	2	N	-0-					-0-
08	1829	X	1318	-0-	-511	-0-	46	1	1272	2	N	-0-					-0-
09	4178	X	4178	-0-	-0-	-0-	138	1	4040	2	N	-0-					-0-
*10	3410	X	3410	-0-	-0-	-0-	110	1	3300	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	45	1	1182	2	N	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	50	1	1402	2	N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	51	1	1491	2	N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-					-0-
09	1410	N	1410	-0-	-0-	-0-	46	1	1364	2	N	-0-					-0-
*10	1498	N	1498	-0-	-0-	-0-	48	1	1450	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	2	1	55	2	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	1	1	43	2	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	37	1	969	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	37	1	1039	2	N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	44	1	1296	2	N	-0-					-0-
10	1395	N	1376	-0-	-19	-0-	45	1	1331	2	N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
06	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
07	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
09	2130	N	2038	-0-	-92	-0-	2038	2			N	-0-					-0-
*10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1650	-0-	-706	-0-	60	1	1590	2	N	-0-					-0-
06	2384	X	2384	-0-	-0-	-0-	83	1	2301	2	N	-0-					-0-
07	2325	X	2206	-0-	-119	-0-	74	1	2132	2	N	-0-					-0-
08	2325	X	2192	-0-	-133	-0-	77	1	2115	2	N	-0-					-0-
09	2250	N	2099	-0-	-151	-0-	69	1	2030	2	N	-0-					-0-
10	2201	N	2143	-0-	-58	-0-	69	1	2074	2	N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3858	-0-	-606	-0-	141	1	3717	2	N	-0-					-0-
06	4320	X	4257	-0-	-63	-0-	148	1	4109	2	N	-0-					-0-
07	4557	X	4273	-0-	-284	-0-	143	1	4130	2	N	-0-					-0-
08	4557	X	4242	-0-	-315	-0-	149	1	4093	2	N	-0-					-0-
09	4410	X	4067	-0-	-343	-0-	134	1	3933	2	N	-0-					-0-
10	4402	X	4135	-0-	-267	-0-	134	1	4001	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	27	1	739	2	N	-0-			-0-
07	748	N	748	-0-	-0-	-0-	25	1	723	2	N	-0-			-0-
08	746	N	746	-0-	-0-	-0-	26	1	720	2	N	-0-			-0-
09	780	N	717	-0-	-63	-0-	24	1	693	2	N	-0-			-0-
10	744	N	734	-0-	-10	-0-	24	1	710	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2108	N	1758	-0-	-350	-0-	64	1	1694	2	N	-0-			-0-
06	2099	N	2099	-0-	-0-	-0-	73	1	2026	2	N	-0-			-0-
07	2139	N	2041	-0-	-98	-0-	68	1	1973	2	N	-0-			-0-
08	2024	N	2024	-0-	-0-	-0-	71	1	1953	2	N	-0-			-0-
09	2100	N	1955	-0-	-145	-0-	64	1	1891	2	N	-0-			-0-
10	2046	N	1993	-0-	-53	-0-	65	1	1928	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	N	2360	-0-	-89	-0-	2360	2			N	-0-			-0-
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-			-0-
07	2573	N	2283	-0-	-290	-0-	2283	2			N	-0-			-0-
08	2356	N	2025	-0-	-331	-0-	2025	2			N	-0-			-0-
09	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-			-0-
10	2294	N	2263	-0-	-31	-0-	2263	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2232	N	1812	-0-	-420	-0-	66	1	1746	2	N	-0-			-0-
06	2149	N	2149	-0-	-0-	-0-	75	1	2074	2	N	-0-			-0-
07	2294	N	2241	-0-	-53	-0-	75	1	2166	2	N	-0-			-0-
08	1965	N	1965	-0-	-0-	-0-	69	1	1896	2	N	-0-			-0-
09	2220	X	2177	-0-	-43	-0-	72	1	2105	2	N	-0-			-0-
10	2232	X	2116	-0-	-116	-0-	68	1	2048	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1298	-0-	-35	-0-	47	1	1251	2	N	-0-			-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-			-0-
07	1364	N	1302	-0-	-62	-0-	43	1	1259	2	N	-0-			-0-
08	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-			-0-
09	1272	N	1272	-0-	-0-	-0-	42	1	1230	2	N	-0-			-0-
10	1302	N	1272	-0-	-30	-0-	41	1	1231	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-			-0-
06	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-			-0-
07	2046	N	1907	-0-	-139	-0-	1907	2			N	-0-			-0-
08	1922	N	1914	-0-	-8	-0-	1914	2			N	-0-			-0-
09	1890	N	1842	-0-	-48	-0-	1842	2			N	-0-			-0-
10	1922	N	1910	-0-	-12	-0-	1910	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2139	N	1224	-0-	-915	-0-	45	1	1179	2	N	-0-			-0-
06	2654	N	2654	-0-	-0-	-0-	92	1	2562	2	N	-0-			-0-
07	2199	N	2199	-0-	-0-	-0-	73	1	2126	2	N	-0-			-0-
08	2175	N	2175	-0-	-0-	-0-	76	1	2099	2	N	-0-			-0-
09	2070	N	2048	-0-	-22	-0-	67	1	1981	2	N	-0-			-0-
10	2139	N	2015	-0-	-124	-0-	65	1	1950	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1328	-0-	-253	-0-	48	1	1280	2	N	-0-					-0-
06	1320	N	1316	-0-	-4	-0-	46	1	1270	2	N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	54	1	1559	2	N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	49	1	1360	2	N	-0-					-0-
09	1320	N	1283	-0-	-37	-0-	42	1	1241	2	N	-0-					-0-
10	1488	N	1203	-0-	-285	-0-	39	1	1164	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1499	-0-	-485	-0-	55	1	1444	2	N	-0-					-0-
06	2036	N	2036	-0-	-0-	-0-	71	1	1965	2	N	-0-					-0-
07	2046	N	1812	-0-	-234	-0-	60	1	1752	2	N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	66	1	1808	2	N	-0-					-0-
09	2040	X	1805	-0-	-235	-0-	59	1	1746	2	N	-0-					-0-
10	2108	X	1860	-0-	-248	-0-	60	1	1800	2	N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1210	-0-	-154	-0-	44	1	1166	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-					-0-
07	1333	N	1271	-0-	-62	-0-	42	1	1229	2	N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-					-0-
09	1260	N	1155	-0-	-105	-0-	38	1	1117	2	N	-0-					-0-
10	1271	N	1173	-0-	-98	-0-	38	1	1135	2	N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	627	-0-	-334	-0-	23	1	604	2	N	-0-					-0-
06	750	N	707	-0-	-43	-0-	25	1	682	2	N	-0-					-0-
07	961	N	586	-0-	-375	-0-	20	1	566	2	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	32	1	887	2	N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	27	1	792	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	768	-0-	-69	-0-	28	1	740	2	N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	30	1	822	2	N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	30	1	885	2	N	-0-					-0-
*10	921	N	921	-0-	-0-	-0-	30	1	891	2	N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	828	-0-	-226	-0-	30	1	798	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	35	1	977	2	N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	32	1	922	2	N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	32	1	879	2	N	-0-					-0-
09	1020	N	929	-0-	-91	-0-	31	1	898	2	N	-0-					-0-
10	961	N	938	-0-	-23	-0-	30	1	908	2	N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1928	N	1928	-0-	-0-	-0-	70	1	1858	2	N	-0-					-0-
06	1796	N	1796	-0-	-0-	-0-	62	1	1734	2	N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	63	1	1826	2	N	-0-					-0-
08	1964	N	1964	-0-	-0-	-0-	69	1	1895	2	N	-0-					-0-
09	1946	N	1946	-0-	-0-	-0-	64	1	1882	2	N	-0-					-0-
*10	1986	N	1986	-0-	-0-	-0-	64	1	1922	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	N	2399	-0-	-143	-0-	88	1	2311	2	N	-0-			-0-
06	2463	N	2463	-0-	-0-	-0-	86	1	2377	2	N	-0-			-0-
07	2604	N	2458	-0-	-146	-0-	82	1	2376	2	N	-0-			-0-
08	2387	N	2289	-0-	-98	-0-	80	1	2209	2	N	-0-			-0-
09	2460	N	2193	-0-	-267	-0-	72	1	2121	2	N	-0-			-0-
10	2449	N	2222	-0-	-227	-0-	72	1	2150	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	459	-0-	-99	-0-	459	2			N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
07	527	N	483	-0-	-44	-0-	483	2			N	-0-			-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
09	480	N	471	-0-	-9	-0-	471	2			N	-0-			-0-
10	496	N	481	-0-	-15	-0-	481	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2170	X	1724	-0-	-446	-0-	63	1	1661	2	N	-0-			-0-
06	2120	X	2120	-0-	-0-	-0-	74	1	2046	2	N	-0-			-0-
07	2108	X	2054	-0-	-54	-0-	69	1	1985	2	N	-0-			-0-
08	2077	X	1998	-0-	-79	-0-	70	1	1928	2	N	-0-			-0-
09	2130	N	1958	-0-	-172	-0-	65	1	1893	2	N	-0-			-0-
10	2046	N	1973	-0-	-73	-0-	64	1	1909	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1140	-0-	-348	-0-	42	1	1098	2	N	-0-			-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-			-0-
07	1457	N	1307	-0-	-150	-0-	44	1	1263	2	N	-0-			-0-
08	1450	N	1450	-0-	-0-	-0-	51	1	1399	2	N	-0-			-0-
09	1500	N	1354	-0-	-146	-0-	45	1	1309	2	N	-0-			-0-
*10	1372	N	1372	-0-	-0-	-0-	44	1	1328	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	882	-0-	-48	-0-	882	2			N	-0-			-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-			-0-
07	899	N	883	-0-	-16	-0-	883	2			N	-0-			-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-			-0-
09	900	N	858	-0-	-42	-0-	858	2			N	-0-			-0-
*10	899	N	899	-0-	-0-	-0-	899	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-			-0-
06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-			-0-
07	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-			-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-			-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-			-0-
*10	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	92	-0-	-249	-0-	92	2			N	-0-			-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-			-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-			-0-
09	300	N	96	-0-	-204	-0-	96	2			N	-0-			-0-
*10	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	790	-0-	-419	-0-	29	1	761	2	N	-0-					-0-
06	1388	X	1388	-0-	-0-	-0-	48	1	1340	2	N	-0-					-0-
07	1364	X	1187	-0-	-177	-0-	40	1	1147	2	N	-0-					-0-
08	1364	X	1132	-0-	-232	-0-	40	1	1092	2	N	-0-					-0-
09	1380	N	902	-0-	-478	-0-	30	1	872	2	N	-0-					-0-
10	1178	N	1100	-0-	-78	-0-	36	1	1064	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	947	-0-	-200	-0-	35	1	912	2	N	-0-					-0-
06	1110	X	1063	-0-	-47	-0-	37	1	1026	2	N	-0-					-0-
07	1147	X	1031	-0-	-116	-0-	34	1	997	2	N	-0-					-0-
08	1198	X	1198	-0-	-0-	-0-	42	1	1156	2	N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	35	1	1019	2	N	-0-					-0-
*10	1035	N	1035	-0-	-0-	-0-	34	1	1001	2	N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2041	-0-	-656	-0-	74	1	1967	2	N	-0-					-0-
06	2566	X	2566	-0-	-0-	-0-	89	1	2477	2	N	-0-					-0-
07	2728	X	2697	-0-	-31	-0-	90	1	2607	2	N	-0-					-0-
08	2728	X	2640	-0-	-88	-0-	93	1	2547	2	N	-0-					-0-
09	2640	X	2518	-0-	-122	-0-	83	1	2435	2	N	-0-					-0-
10	2697	X	2557	-0-	-140	-0-	83	1	2474	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
06	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
08	3407	X	3407	-0-	-0-	-0-	3407	3			N	-0-					-0-
09	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
*10	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
07	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-
08	1984	N	1983	-0-	-1	-0-	1983	3			N	-0-					-0-
09	1890	N	1811	-0-	-79	-0-	1811	3			N	-0-					-0-
*10	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	11	1	282	2	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	10	1	301	2	N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	11	1	293	2	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	8	1	249	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	856	-0-	-229	-0-	31	1	825	2	N	-0-			-0-
06	1044	N	1044	-0-	-0-	-0-	36	1	1008	2	N	-0-			-0-
07	1116	N	1004	-0-	-112	-0-	34	1	970	2	N	-0-			-0-
08	1054	N	1054	-0-	-0-	-0-	37	1	1017	2	N	-0-			-0-
09	1050	N	991	-0-	-59	-0-	33	1	958	2	N	-0-			-0-
*10	1000	N	1000	-0-	-0-	-0-	32	1	968	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

05	1488	N	937	-0-	-551	-0-	34	1	903	2	N	-0-			-0-
06	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-			-0-
07	1488	N	1275	-0-	-213	-0-	43	1	1232	2	N	-0-			-0-
08	1387	N	1387	-0-	-0-	-0-	49	1	1338	2	N	-0-			-0-
09	1590	N	1345	-0-	-245	-0-	44	1	1301	2	N	-0-			-0-
*10	1354	N	1354	-0-	-0-	-0-	44	1	1310	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

05	1054	N	810	-0-	-244	-0-	30	1	780	2	N	-0-			-0-
06	1051	N	1051	-0-	-0-	-0-	37	1	1014	2	N	-0-			-0-
07	1085	N	984	-0-	-101	-0-	33	1	951	2	N	-0-			-0-
08	954	N	954	-0-	-0-	-0-	33	1	921	2	N	-0-			-0-
09	1050	N	968	-0-	-82	-0-	32	1	936	2	N	-0-			-0-
10	992	N	980	-0-	-12	-0-	32	1	948	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

05	1488	N	1275	-0-	-213	-0-	46	1	1229	2	N	-0-			-0-
06	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-			-0-
07	1457	N	1445	-0-	-12	-0-	48	1	1397	2	N	-0-			-0-
08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-			-0-
09	1500	N	1343	-0-	-157	-0-	44	1	1299	2	N	-0-			-0-
10	1457	N	1349	-0-	-108	-0-	44	1	1305	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

05	1488	N	1360	-0-	-128	-0-	1360	2			N	-0-			-0-
06	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-			-0-
07	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-			-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-			-0-
09	1470	N	1306	-0-	-164	-0-	1306	2			N	-0-			-0-
*10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

05	1147	N	910	-0-	-237	-0-	910	2			N	-0-			-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
07	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-			-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-			-0-
09	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-			-0-
10	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

05	1240	N	757	-0-	-483	-0-	28	1	729	2	N	-0-			-0-
06	990	N	793	-0-	-197	-0-	28	1	765	2	N	-0-			-0-
07	1209	N	1176	-0-	-33	-0-	39	1	1137	2	N	-0-			-0-
08	1148	N	1148	-0-	-0-	-0-	40	1	1108	2	N	-0-			-0-
09	927	N	927	-0-	-0-	-0-	31	1	896	2	N	-0-			-0-
10	1178	N	921	-0-	-257	-0-	30	1	891	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1024	-0-	-340	-0-	37	1	987	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	50	1	1399	2	N	-0-					-0-
07	1395	N	1375	-0-	-20	-0-	46	1	1329	2	N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	47	1	1302	2	N	-0-					-0-
09	1440	N	1288	-0-	-152	-0-	42	1	1246	2	N	-0-					-0-
10	1364	N	1266	-0-	-98	-0-	41	1	1225	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

05	2232	N	2039	-0-	-193	-0-	74	1	1965	2	N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	75	1	2097	2	N	-0-					-0-
07	2263	N	2166	-0-	-97	-0-	72	1	2094	2	N	-0-					-0-
08	2177	N	2177	-0-	-0-	-0-	76	1	2101	2	N	-0-					-0-
09	2160	N	2099	-0-	-61	-0-	69	1	2030	2	N	-0-					-0-
10	2170	N	2157	-0-	-13	-0-	70	1	2087	2	N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

05	2356	X	1740	-0-	-616	-0-	63	1	1677	2	N	-0-					-0-
06	2614	X	2614	-0-	-0-	-0-	91	1	2523	2	N	-0-					-0-
07	2511	X	2363	-0-	-148	-0-	79	1	2284	2	N	-0-					-0-
08	2511	X	2305	-0-	-206	-0-	81	1	2224	2	N	-0-					-0-
09	2610	N	2219	-0-	-391	-0-	73	1	2146	2	N	-0-					-0-
10	2356	N	2239	-0-	-117	-0-	72	1	2167	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

05	925	N	925	-0-	-0-	-0-	34	1	891	2	N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	36	1	997	2	N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	34	1	990	2	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	30	1	826	2	N	-0-					-0-
09	1020	N	707	-0-	-313	-0-	23	1	684	2	N	-0-					-0-
*10	1063	N	1063	-0-	-0-	-0-	34	1	1029	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

05	1581	N	1344	-0-	-237	-0-	49	1	1295	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1612	N	1491	-0-	-121	-0-	50	1	1441	2	N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	59	1	1627	2	N	-0-					-0-
09	1530	N	1427	-0-	-103	-0-	47	1	1380	2	N	-0-					-0-
10	1488	N	1436	-0-	-52	-0-	46	1	1390	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

05	1519	N	1250	-0-	-269	-0-	46	1	1204	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	49	1	1431	2	N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	52	1	1438	2	N	-0-					-0-
09	1530	N	1392	-0-	-138	-0-	46	1	1346	2	N	-0-					-0-
10	1488	N	1256	-0-	-232	-0-	41	1	1215	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

05	1922	N	1637	-0-	-285	-0-	60	1	1577	2	N	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	66	1	1820	2	N	-0-					-0-
07	1922	N	1878	-0-	-44	-0-	63	1	1815	2	N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	64	1	1762	2	N	-0-					-0-
09	1890	N	1737	-0-	-153	-0-	57	1	1680	2	N	-0-					-0-
10	1891	N	1776	-0-	-115	-0-	57	1	1719	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-			-0-
06	1177	N	1177	-0-	-0-	-0-	41	1	1136	2	N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-			-0-
08	986	N	986	-0-	-0-	-0-	35	1	951	2	N	-0-			-0-
09	1170	N	1079	-0-	-91	-0-	36	1	1043	2	N	-0-			-0-
10	1178	N	1142	-0-	-36	-0-	37	1	1105	2	N	-0-			-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	X	444	-0-	-83	-0-	16	1	428	2	N	-0-			-0-
06	538	X	538	-0-	-0-	-0-	19	1	519	2	N	-0-			-0-
07	549	X	549	-0-	-0-	-0-	18	1	531	2	N	-0-			-0-
08	545	X	545	-0-	-0-	-0-	19	1	526	2	N	-0-			-0-
09	540	N	523	-0-	-17	-0-	17	1	506	2	N	-0-			-0-
10	558	N	509	-0-	-49	-0-	16	1	493	2	N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	20	1	525	2	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	22	1	617	2	N	-0-			-0-
07	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-			-0-
08	557	N	557	-0-	-0-	-0-	20	1	537	2	N	-0-			-0-
09	630	N	543	-0-	-87	-0-	18	1	525	2	N	-0-			-0-
*10	626	N	626	-0-	-0-	-0-	20	1	606	2	N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1235	-0-	-315	-0-	45	1	1190	2	N	-0-			-0-
06	1558	N	1558	-0-	-0-	-0-	54	1	1504	2	N	-0-			-0-
07	1581	N	1535	-0-	-46	-0-	51	1	1484	2	N	-0-			-0-
08	1507	N	1507	-0-	-0-	-0-	53	1	1454	2	N	-0-			-0-
09	1560	N	1432	-0-	-128	-0-	47	1	1385	2	N	-0-			-0-
10	1550	N	1472	-0-	-78	-0-	48	1	1424	2	N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2108	X	1840	-0-	-268	-0-	67	1	1773	2	N	-0-			-0-
06	2067	X	2067	-0-	-0-	-0-	72	1	1995	2	N	-0-			-0-
07	2139	X	2079	-0-	-60	-0-	69	1	2010	2	N	-0-			-0-
08	2139	X	1996	-0-	-143	-0-	70	1	1926	2	N	-0-			-0-
09	2070	N	1887	-0-	-183	-0-	62	1	1825	2	N	-0-			-0-
10	2077	N	1807	-0-	-270	-0-	59	1	1748	2	N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2480	X	1926	-0-	-554	-0-	70	1	1856	2	N	-0-			-0-
06	2070	X	1871	-0-	-199	-0-	65	1	1806	2	N	-0-			-0-
07	2232	X	1834	-0-	-398	-0-	61	1	1773	2	N	-0-			-0-
08	2232	X	2003	-0-	-229	-0-	70	1	1933	2	N	-0-			-0-
09	3000	N	4027	-0-	1027	1027	133	1	3894	2	N	-0-			-0-
*10	3100	N	3489	-0-	389	1416	113	1	3376	2	N	-0-			-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2728	X	1392	-0-	-1336	-0-	51	1	1341	2	N	-0-			-0-
06	2353	X	2353	-0-	-0-	-0-	82	1	2271	2	N	-0-			-0-
07	3358	X	3358	-0-	-0-	-0-	112	1	3246	2	N	-0-			-0-
08	2958	X	2958	-0-	-0-	-0-	104	1	2854	2	N	-0-			-0-
09	2685	X	2685	-0-	-0-	-0-	88	1	2597	2	N	-0-			-0-
10	3348	X	2678	-0-	-670	-0-	87	1	2591	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3807	-0-	-657	-0-	139	1	3668	2	N	-0-					-0-
06	4300	X	4300	-0-	-0-	-0-	149	1	4151	2	N	-0-					-0-
07	4495	X	4188	-0-	-307	-0-	140	1	4048	2	N	-0-					-0-
08	4495	X	4134	-0-	-361	-0-	145	1	3989	2	N	-0-					-0-
09	4350	X	3685	-0-	-665	-0-	121	1	3564	2	N	-0-					-0-
10	4433	X	4244	-0-	-189	-0-	137	1	4107	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2853	-0-	-650	-0-	104	1	2749	2	N	-0-					-0-
06	3524	X	3524	-0-	-0-	-0-	122	1	3402	2	N	-0-					-0-
07	3596	X	3375	-0-	-221	-0-	113	1	3262	2	N	-0-					-0-
08	3596	X	3273	-0-	-323	-0-	115	1	3158	2	N	-0-					-0-
09	3510	X	3120	-0-	-390	-0-	103	1	3017	2	N	-0-					-0-
10	3627	X	3031	-0-	-596	-0-	98	1	2933	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1292	-0-	-165	-0-	47	1	1245	2	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	49	1	1353	2	N	-0-					-0-
07	1488	N	1246	-0-	-242	-0-	42	1	1204	2	N	-0-					-0-
08	1302	N	1034	-0-	-268	-0-	36	1	998	2	N	-0-					-0-
09	1410	N	987	-0-	-423	-0-	33	1	954	2	N	-0-					-0-
10	1240	N	927	-0-	-313	-0-	30	1	897	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	996	-0-	-182	-0-	36	1	960	2	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	38	1	1063	2	N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	36	1	1048	2	N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	34	1	1001	2	N	-0-					-0-
*10	1114	N	1114	-0-	-0-	-0-	36	1	1078	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0-	-0-	42	1	1114	2	N	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	48	1	1332	2	N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	46	1	1330	2	N	-0-					-0-
08	1369	N	1369	-0-	-0-	-0-	48	1	1321	2	N	-0-					-0-
09	1380	N	1315	-0-	-65	-0-	43	1	1272	2	N	-0-					-0-
10	1364	N	1290	-0-	-74	-0-	42	1	1248	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1105	-0-	-321	-0-	40	1	1065	2	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	47	1	1310	2	N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	46	1	1253	2	N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	43	1	1248	2	N	-0-					-0-
*10	1331	N	1331	-0-	-0-	-0-	43	1	1288	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1267	-0-	-97	-0-	46	1	1221	2	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	51	1	1469	2	N	-0-					-0-
08	1616	N	1616	-0-	-0-	-0-	57	1	1559	2	N	-0-					-0-
09	1608	X	1608	-0-	-0-	-0-	53	1	1555	2	N	-0-					-0-
10	1550	X	1370	-0-	-180	-0-	44	1	1326	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	887	-0-	-74	-0-	32	1	855	2	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	34	1	947	2	N	-0-					-0-
07	1116	N	1006	-0-	-110	-0-	34	1	972	2	N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	35	1	978	2	N	-0-					-0-
09	990	N	981	-0-	-9	-0-	32	1	949	2	N	-0-					-0-
*10	998	N	998	-0-	-0-	-0-	32	1	966	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	993	-0-	-123	-0-	36	1	957	2	N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	36	1	1007	2	N	-0-					-0-
07	1054	N	1005	-0-	-49	-0-	34	1	971	2	N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	36	1	983	2	N	-0-					-0-
09	1050	N	993	-0-	-57	-0-	33	1	960	2	N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	33	1	972	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1370	-0-	-304	-0-	50	1	1320	2	N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	55	1	1519	2	N	-0-					-0-
07	1736	N	1625	-0-	-111	-0-	54	1	1571	2	N	-0-					-0-
08	1608	N	1608	-0-	-0-	-0-	56	1	1552	2	N	-0-					-0-
09	1560	N	1541	-0-	-19	-0-	51	1	1490	2	N	-0-					-0-
10	1612	N	1567	-0-	-45	-0-	51	1	1516	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1430	-0-	-213	-0-	52	1	1378	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1674	N	1604	-0-	-70	-0-	54	1	1550	2	N	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	56	1	1554	2	N	-0-					-0-
09	1620	N	1537	-0-	-83	-0-	51	1	1486	2	N	-0-					-0-
10	1612	N	1567	-0-	-45	-0-	51	1	1516	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1719	-0-	-761	-0-	63	1	1656	2	N	-0-					-0-
06	2400	X	1748	-0-	-652	-0-	61	1	1687	2	N	-0-					-0-
07	2480	X	1836	-0-	-644	-0-	61	1	1775	2	N	-0-					-0-
08	2263	X	1828	-0-	-435	-0-	64	1	1764	2	N	-0-					-0-
09	1797	N	1797	-0-	-0-	-0-	59	1	1738	2	N	-0-					-0-
10	1829	N	1829	-0-	-0-	-0-	59	1	1770	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1850	-0-	-320	-0-	67	1	1783	2	N	-0-					-0-
06	1921	N	1921	-0-	-0-	-0-	67	1	1854	2	N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-					-0-
08	2060	N	2060	-0-	-0-	-0-	72	1	1988	2	N	-0-					-0-
09	2070	X	1995	-0-	-75	-0-	66	1	1929	2	N	-0-					-0-
10	2077	X	2027	-0-	-50	-0-	66	1	1961	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1537	-0-	-230	-0-	56	1	1481	2	N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	58	1	1611	2	N	-0-					-0-
07	1767	N	1639	-0-	-128	-0-	55	1	1584	2	N	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	60	1	1650	2	N	-0-					-0-
09	1680	N	1622	-0-	-58	-0-	53	1	1569	2	N	-0-					-0-
*10	1645	N	1645	-0-	-0-	-0-	53	1	1592	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1673	-0-	-404	-0-	61	1	1612	2	N	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	72	1	2000	2	N	-0-					-0-
07	2139	N	1999	-0-	-140	-0-	67	1	1932	2	N	-0-					-0-
08	1981	N	1981	-0-	-0-	-0-	69	1	1912	2	N	-0-					-0-
09	2070	N	1863	-0-	-207	-0-	61	1	1802	2	N	-0-					-0-
10	1984	N	1914	-0-	-70	-0-	62	1	1852	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1153	-0-	-180	-0-	42	1	1111	2	N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-					-0-
07	1333	N	1263	-0-	-70	-0-	42	1	1221	2	N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-					-0-
09	1260	N	1203	-0-	-57	-0-	40	1	1163	2	N	-0-					-0-
10	1271	N	1204	-0-	-67	-0-	39	1	1165	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1166	-0-	-632	-0-	43	1	1123	2	N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	67	1	1873	2	N	-0-					-0-
07	1860	N	1786	-0-	-74	-0-	60	1	1726	2	N	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	61	1	1687	2	N	-0-					-0-
09	1950	N	1618	-0-	-332	-0-	53	1	1565	2	N	-0-					-0-
10	1798	N	1643	-0-	-155	-0-	53	1	1590	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	427	-0-	-565	-0-	16	1	411	2	N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	38	1	1045	2	N	-0-					-0-
07	961	N	875	-0-	-86	-0-	29	1	846	2	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	30	1	813	2	N	-0-					-0-
09	1080	N	802	-0-	-278	-0-	26	1	776	2	N	-0-					-0-
10	868	N	787	-0-	-81	-0-	25	1	762	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1547	-0-	-840	-0-	56	1	1491	2	N	-0-					-0-
06	2310	X	2139	-0-	-171	-0-	74	1	2065	2	N	-0-					-0-
07	2387	X	2229	-0-	-158	-0-	74	1	2155	2	N	-0-					-0-
08	2356	X	2149	-0-	-207	-0-	75	1	2074	2	N	-0-					-0-
09	2130	N	2070	-0-	-60	-0-	68	1	2002	2	N	-0-					-0-
10	2232	N	2134	-0-	-98	-0-	69	1	2065	2	N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1240	-0-	-93	-0-	45	1	1195	2	N	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	50	1	1383	2	N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	46	1	1345	2	N	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	55	1	1501	2	N	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	45	1	1332	2	N	-0-					-0-
*10	1398	N	1398	-0-	-0-	-0-	45	1	1353	2	N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1120	-0-	-988	-0-	41	1	1079	2	N	-0-					-0-
06	2465	X	2465	-0-	-0-	-0-	86	1	2379	2	N	-0-					-0-
07	2325	X	2250	-0-	-75	-0-	75	1	2175	2	N	-0-					-0-
08	2325	X	2094	-0-	-231	-0-	73	1	2021	2	N	-0-					-0-
09	1924	N	1924	-0-	-0-	-0-	63	1	1861	2	N	-0-					-0-
*10	1862	N	1862	-0-	-0-	-0-	60	1	1802	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	859	-0-	-319	-0-	31	1	828	2	N	-0-			-0-
06	1262	N	1262	-0-	-0-	-0-	44	1	1218	2	N	-0-			-0-
07	1209	N	1156	-0-	-53	-0-	39	1	1117	2	N	-0-			-0-
08	1151	N	1151	-0-	-0-	-0-	40	1	1111	2	N	-0-			-0-
09	1260	N	1111	-0-	-149	-0-	37	1	1074	2	N	-0-			-0-
10	1147	N	1108	-0-	-39	-0-	36	1	1072	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	994	-0-	-122	-0-	994	2			N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
07	1116	N	1032	-0-	-84	-0-	1032	2			N	-0-			-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			-0-
09	1020	N	1004	-0-	-16	-0-	1004	2			N	-0-			-0-
*10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	568	-0-	-52	-0-	568	2			N	-0-			-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-			-0-
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
09	600	N	551	-0-	-49	-0-	551	2			N	-0-			-0-
10	589	N	583	-0-	-6	-0-	583	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	674	-0-	-132	-0-	674	2			N	-0-			-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-			-0-
07	837	N	787	-0-	-50	-0-	787	2			N	-0-			-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
09	780	N	726	-0-	-54	-0-	726	2			N	-0-			-0-
*10	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	700	-0-	-75	-0-	700	2			N	-0-			-0-
06	720	N	690	-0-	-30	-0-	690	2			N	-0-			-0-
07	837	N	822	-0-	-15	-0-	822	2			N	-0-			-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-			-0-
10	837	N	751	-0-	-86	-0-	751	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1426	N	1197	-0-	-229	-0-	1197	2			N	-0-			-0-
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-			-0-
07	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-			-0-
08	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-			-0-
09	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-			-0-
10	1364	N	1242	-0-	-122	-0-	1242	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	834	-0-	-158	-0-	834	2			N	-0-			-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-			-0-
07	992	N	937	-0-	-55	-0-	937	2			N	-0-			-0-
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
09	930	N	882	-0-	-48	-0-	882	2			N	-0-			-0-
10	930	N	909	-0-	-21	-0-	909	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	932	-0-	-153	-0-	932	2			N	-0-			-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-			-0-
07	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-			-0-
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-			-0-
09	960	N	945	-0-	-15	-0-	945	2			N	-0-			-0-
10	992	N	958	-0-	-34	-0-	958	2			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1535	N	1535	-0-	-0-	-0-	56	1	1479	2	N	-0-			-0-
06	1587	N	1587	-0-	-0-	-0-	55	1	1532	2	N	-0-			-0-
07	1695	N	1695	-0-	-0-	-0-	57	1	1638	2	N	-0-			-0-
08	1722	N	1722	-0-	-0-	-0-	60	1	1662	2	N	-0-			-0-
09	1683	N	1683	-0-	-0-	-0-	55	1	1628	2	N	-0-			-0-
10	1705	N	1702	-0-	-3	-0-	55	1	1647	2	N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	775	-0-	-124	-0-	775	2			N	-0-			-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
07	899	N	888	-0-	-11	-0-	888	2			N	-0-			-0-
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-			-0-
09	840	N	838	-0-	-2	-0-	838	2			N	-0-			-0-
10	899	N	844	-0-	-55	-0-	844	2			N	-0-			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-			-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-			-0-
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			-0-
09	1200	N	1082	-0-	-118	-0-	1082	2			N	-0-			-0-
10	1178	N	1134	-0-	-44	-0-	1134	2			N	-0-			-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1953	N	1750	-0-	-203	-0-	64	1	1686	2	N	-0-			-0-
06	1929	N	1929	-0-	-0-	-0-	67	1	1862	2	N	-0-			-0-
07	2139	N	2025	-0-	-114	-0-	68	1	1957	2	N	-0-			-0-
08	2040	N	2040	-0-	-0-	-0-	72	1	1968	2	N	-0-			-0-
09	1920	N	1850	-0-	-70	-0-	61	1	1789	2	N	-0-			-0-
10	2015	N	1909	-0-	-106	-0-	62	1	1847	2	N	-0-			-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1138	-0-	-412	-0-	42	1	1096	2	N	-0-			-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-			-0-
07	1581	N	1576	-0-	-5	-0-	53	1	1523	2	N	-0-			-0-
08	1452	N	1452	-0-	-0-	-0-	51	1	1401	2	N	-0-			-0-
09	1650	N	1417	-0-	-233	-0-	47	1	1370	2	N	-0-			-0-
10	1581	N	1443	-0-	-138	-0-	47	1	1396	2	N	-0-			-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	1248	-0-	-147	-0-	46	1	1202	2	N	-0-			-0-
06	1355	N	1355	-0-	-0-	-0-	47	1	1308	2	N	-0-			-0-
07	1395	N	1353	-0-	-42	-0-	45	1	1308	2	N	-0-			-0-
08	1348	N	1348	-0-	-0-	-0-	47	1	1301	2	N	-0-			-0-
09	1350	N	1301	-0-	-49	-0-	43	1	1258	2	N	-0-			-0-
10	1364	N	1335	-0-	-29	-0-	43	1	1292	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	X	553	-0-	-160	-0-	20	1	533	2	N	-0-			-0-
06	690	X	630	-0-	-60	-0-	22	1	608	2	N	-0-			-0-
07	682	X	644	-0-	-38	-0-	21	1	623	2	N	-0-			-0-
08	651	X	644	-0-	-7	-0-	23	1	621	2	N	-0-			-0-
09	630	N	627	-0-	-3	-0-	21	1	606	2	N	-0-			-0-
10	651	N	564	-0-	-87	-0-	18	1	546	2	N	-0-			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

05	4619	X	3952	-0-	-667	-0-	144	1	3808	2	N	-0-			-0-
06	4470	X	4407	-0-	-63	-0-	153	1	4254	2	N	-0-			-0-
07	4619	X	4440	-0-	-179	-0-	148	1	4292	2	N	-0-			-0-
08	4619	X	4122	-0-	-497	-0-	144	1	3978	2	N	-0-			-0-
09	4470	X	4060	-0-	-410	-0-	134	1	3926	2	N	-0-			-0-
10	4557	X	3862	-0-	-695	-0-	125	1	3737	2	N	-0-			-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

05	558	N	478	-0-	-80	-0-	478	3			N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-			-0-
07	589	N	492	-0-	-97	-0-	492	3			N	-0-			-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-			-0-
09	480	N	370	-0-	-110	-0-	370	3			N	-0-			-0-
10	496	N	350	-0-	-146	-0-	350	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-			-0-
06	960	N	913	-0-	-47	-0-	913	3			N	-0-			-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-			-0-
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-			-0-
09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-			-0-
*10	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

05	526	N	526	-0-	-0-	-0-	526	3			N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-			-0-
08	496	N	467	-0-	-29	-0-	467	3			N	-0-			-0-
09	540	N	415	-0-	-125	-0-	415	3			N	-0-			-0-
10	589	N	522	-0-	-67	-0-	522	3			N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-			-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-			-0-
07	1147	N	956	-0-	-191	-0-	956	3			N	-0-			-0-
08	1116	N	724	-0-	-392	-0-	724	3			N	-0-			-0-
09	1050	N	617	-0-	-433	-0-	617	3			N	-0-			-0-
10	961	N	568	-0-	-393	-0-	568	3			N	-0-			-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

05	1240	N	1065	-0-	-175	-0-	39	1	1026	2	N	-0-			-0-
06	1140	N	1087	-0-	-53	-0-	38	1	1049	2	N	-0-			-0-
07	1302	N	1282	-0-	-20	-0-	43	1	1239	2	N	-0-			-0-
08	1233	N	1233	-0-	-0-	-0-	43	1	1190	2	N	-0-			-0-
09	1168	N	1168	-0-	-0-	-0-	39	1	1129	2	N	-0-			-0-
10	1271	N	1192	-0-	-79	-0-	39	1	1153	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	930	-0-	-93	-0-	34	1	896	2	N	-0-			-0-
06	900	N	827	-0-	-73	-0-	29	1	798	2	N	-0-			-0-
07	1023	N	1019	-0-	-4	-0-	34	1	985	2	N	-0-			-0-
08	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-			-0-
09	898	N	898	-0-	-0-	-0-	30	1	868	2	N	-0-			-0-
10	1023	N	908	-0-	-115	-0-	29	1	879	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	55	1	1465	2	N	-0-			-0-
06	1634	N	1634	-0-	-0-	-0-	57	1	1577	2	N	-0-			-0-
07	1584	N	1584	-0-	-0-	-0-	53	1	1531	2	N	-0-			-0-
08	1352	N	1352	-0-	-0-	-0-	47	1	1305	2	N	-0-			-0-
09	1620	N	1174	-0-	-446	-0-	39	1	1135	2	N	-0-			-0-
10	1581	N	1103	-0-	-478	-0-	36	1	1067	2	N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-			-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-			-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-			-0-
08	1085	N	989	-0-	-96	-0-	989	2			N	-0-			-0-
09	1170	N	1047	-0-	-123	-0-	1047	2			N	-0-			-0-
10	1147	N	1084	-0-	-63	-0-	1084	2			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-			-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-			-0-
08	620	N	612	-0-	-8	-0-	612	3			N	-0-			-0-
09	630	N	559	-0-	-71	-0-	559	3			N	-0-			-0-
10	589	N	506	-0-	-83	-0-	506	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-			-0-
07	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-			-0-
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-			-0-
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-			-0-
*10	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-			-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	505	-0-	-84	-0-	505	3			N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-			-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-			-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-			-0-
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1139	-0-	-411	-0-	42	1	1097	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-					-0-
07	1612	N	1496	-0-	-116	-0-	50	1	1446	2	N	-0-					-0-
08	1523	N	1523	-0-	-0-	-0-	53	1	1470	2	N	-0-					-0-
09	1620	N	1492	-0-	-128	-0-	49	1	1443	2	N	-0-					-0-
10	1488	N	1473	-0-	-15	-0-	48	1	1425	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
09	900	X	830	-0-	-70	-0-	830	3			N	-0-					-0-
10	899	X	823	-0-	-76	-0-	823	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	721	-0-	-302	-0-	26	1	695	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	32	1	921	2	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	33	1	899	2	N	-0-					-0-
09	1020	N	737	-0-	-283	-0-	24	1	713	2	N	-0-					-0-
10	961	N	747	-0-	-214	-0-	24	1	723	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	879	-0-	-299	-0-	32	1	847	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	35	1	970	2	N	-0-					-0-
07	1023	N	1005	-0-	-18	-0-	34	1	971	2	N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-					-0-
09	1020	N	881	-0-	-139	-0-	29	1	852	2	N	-0-					-0-
10	992	N	884	-0-	-108	-0-	29	1	855	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1147	N	1044	-0-	-103	-0-	1044	3			N	-0-					-0-
08	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
09	1020	N	969	-0-	-51	-0-	969	3			N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1608	-0-	-376	-0-	59	1	1549	2	N	-0-					-0-
06	1995	X	1995	-0-	-0-	-0-	69	1	1926	2	N	-0-					-0-
07	2015	X	1923	-0-	-92	-0-	64	1	1859	2	N	-0-					-0-
08	2015	X	1919	-0-	-96	-0-	67	1	1852	2	N	-0-					-0-
09	2010	N	1869	-0-	-141	-0-	62	1	1807	2	N	-0-					-0-
10	1922	N	1856	-0-	-66	-0-	60	1	1796	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	518	-0-	-195	-0-	19	1	499	2	N	-0-					-0-
06	690	X	534	-0-	-156	-0-	19	1	515	2	N	-0-					-0-
07	713	X	526	-0-	-187	-0-	18	1	508	2	N	-0-					-0-
08	558	X	550	-0-	-8	-0-	19	1	531	2	N	-0-					-0-
09	540	N	516	-0-	-24	-0-	17	1	499	2	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	17	1	510	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

05	1271	N	1069	-0-	-202	-0-	39	1	1030	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	38	1	1065	2	N	-0-					-0-
07	1178	N	1099	-0-	-79	-0-	37	1	1062	2	N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	38	1	1044	2	N	-0-					-0-
09	1110	N	1036	-0-	-74	-0-	34	1	1002	2	N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	34	1	1009	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

05	961	N	475	-0-	-486	-0-	17	1	458	2	N	-0-					-0-
06	840	N	806	-0-	-34	-0-	28	1	778	2	N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	34	1	972	2	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	36	1	976	2	N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	32	1	926	2	N	-0-					-0-
10	992	N	972	-0-	-20	-0-	31	1	941	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

05	3450	X	3450	-0-	-0-	-0-	126	1	3324	2	N	-0-					-0-
06	4021	X	4021	-0-	-0-	-0-	140	1	3881	2	N	-0-					-0-
07	4185	X	3976	-0-	-209	-0-	132	1	3844	2	N	-0-					-0-
08	4185	X	3909	-0-	-276	-0-	137	1	3772	2	N	-0-					-0-
09	4050	X	3593	-0-	-457	-0-	118	1	3475	2	N	-0-					-0-
10	4154	X	3657	-0-	-497	-0-	118	1	3539	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

05	1860	X	1694	-0-	-166	-0-	62	1	1632	2	N	-0-					-0-
06	1770	X	1761	-0-	-9	-0-	61	1	1700	2	N	-0-					-0-
07	1860	X	1766	-0-	-94	-0-	59	1	1707	2	N	-0-					-0-
08	1860	X	1778	-0-	-82	-0-	62	1	1716	2	N	-0-					-0-
09	1770	N	1717	-0-	-53	-0-	57	1	1660	2	N	-0-					-0-
10	1767	N	1749	-0-	-18	-0-	57	1	1692	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

05	2449	X	2088	-0-	-361	-0-	76	1	2012	2	N	-0-					-0-
06	2280	X	2169	-0-	-111	-0-	75	1	2094	2	N	-0-					-0-
07	2387	X	2248	-0-	-139	-0-	75	1	2173	2	N	-0-					-0-
08	2387	X	2287	-0-	-100	-0-	80	1	2207	2	N	-0-					-0-
09	2201	N	2201	-0-	-0-	-0-	73	1	2128	2	N	-0-					-0-
*10	2301	N	2301	-0-	-0-	-0-	75	1	2226	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1205	N	1205	-0-	-0-	-0-	44	1	1161	2	N	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	43	1	1206	2	N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	42	1	1206	2	N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	45	1	1235	2	N	-0-					-0-
09	1260	N	1198	-0-	-62	-0-	39	1	1159	2	N	-0-					-0-
10	1240	N	1202	-0-	-38	-0-	39	1	1163	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	X	510	-0-	-0-	-0-	19	1	491	2	N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	26	1	736	2	N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	32	1	915	2	N	-0-					-0-
08	912	X	912	-0-	-0-	-0-	32	1	880	2	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-					-0-
10	961	N	817	-0-	-144	-0-	26	1	791	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	484	-0-	-136	-0-	18	1	466	2	N	-0-					-0-
06	480	N	383	-0-	-97	-0-	13	1	370	2	N	-0-					-0-
07	651	N	368	-0-	-283	-0-	12	1	356	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	18	1	501	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	21	1	604	2	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	19	1	565	2	N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	17	1	445	2	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	17	1	479	2	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	17	1	485	2	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	18	1	483	2	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	15	1	449	2	N	-0-					-0-
10	496	N	485	-0-	-11	-0-	16	1	469	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	33	1	928	2	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	34	1	923	2	N	-0-					-0-
09	960	N	889	-0-	-71	-0-	29	1	860	2	N	-0-					-0-
10	930	N	891	-0-	-39	-0-	29	1	862	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1655	-0-	-143	-0-	60	1	1595	2	N	-0-					-0-
06	1705	N	1705	-0-	-0-	-0-	59	1	1646	2	N	-0-					-0-
07	1736	N	1667	-0-	-69	-0-	55	1	1612	2	N	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	62	1	1691	2	N	-0-					-0-
09	1710	N	1667	-0-	-43	-0-	55	1	1612	2	N	-0-					-0-
10	1674	N	1668	-0-	-6	-0-	54	1	1614	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	789	-0-	-79	-0-	29	1	760	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	28	1	779	2	N	-0-					-0-
07	868	N	805	-0-	-63	-0-	27	1	778	2	N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	28	1	777	2	N	-0-					-0-
09	810	N	768	-0-	-42	-0-	25	1	743	2	N	-0-					-0-
10	806	N	772	-0-	-34	-0-	25	1	747	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1764	-0-	-251	-0-	64	1	1700	2	N	-0-					-0-
06	1950	X	1859	-0-	-91	-0-	65	1	1794	2	N	-0-					-0-
07	2015	X	1871	-0-	-144	-0-	62	1	1809	2	N	-0-					-0-
08	1984	X	1858	-0-	-126	-0-	65	1	1793	2	N	-0-					-0-
09	1860	N	1790	-0-	-70	-0-	59	1	1731	2	N	-0-					-0-
10	1860	N	1812	-0-	-48	-0-	59	1	1753	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1982	-0-	-343	-0-	72	1	1910	2	N	-0-					-0-
06	2190	X	2121	-0-	-69	-0-	74	1	2047	2	N	-0-					-0-
07	2232	X	2050	-0-	-182	-0-	68	1	1982	2	N	-0-					-0-
08	2165	X	2165	-0-	-0-	-0-	76	1	2089	2	N	-0-					-0-
09	2137	N	2137	-0-	-0-	-0-	70	1	2067	2	N	-0-					-0-
*10	2173	N	2173	-0-	-0-	-0-	70	1	2103	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	27	1	703	2	N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	28	1	769	2	N	-0-					-0-
07	806	N	758	-0-	-48	-0-	25	1	733	2	N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	28	1	773	2	N	-0-					-0-
09	810	N	709	-0-	-101	-0-	23	1	686	2	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	23	1	680	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1038	-0-	-78	-0-	38	1	1000	2	N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-					-0-
07	1116	N	917	-0-	-199	-0-	31	1	886	2	N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	39	1	1065	2	N	-0-					-0-
09	1110	X	1075	-0-	-35	-0-	35	1	1040	2	N	-0-					-0-
10	1147	X	1076	-0-	-71	-0-	35	1	1041	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	651	-0-	-124	-0-	24	1	627	2	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	24	1	678	2	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	20	1	583	2	N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	25	1	693	2	N	-0-					-0-
09	690	N	653	-0-	-37	-0-	22	1	631	2	N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	21	1	636	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	24	1	646	2	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	25	1	729	2	N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	27	1	732	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	23	1	679	2	N	-0-					-0-
10	744	N	702	-0-	-42	-0-	23	1	679	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	884	-0-	-201	-0-	32	1	852	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-					-0-
07	1085	N	990	-0-	-95	-0-	33	1	957	2	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	34	1	949	2	N	-0-					-0-
09	1020	N	969	-0-	-51	-0-	32	1	937	2	N	-0-					-0-
10	992	N	952	-0-	-40	-0-	31	1	921	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	801	-0-	-98	-0-	29	1	772	2	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	27	1	760	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	28	1	806	2	N	-0-					-0-
08	806	N	764	-0-	-42	-0-	27	1	737	2	N	-0-					-0-
09	780	N	734	-0-	-46	-0-	24	1	710	2	N	-0-					-0-
10	837	N	761	-0-	-76	-0-	25	1	736	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	952	-0-	-257	-0-	35	1	917	2	N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	43	1	1192	2	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	39	1	1145	2	N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	41	1	1126	2	N	-0-					-0-
09	1230	N	1101	-0-	-129	-0-	36	1	1065	2	N	-0-					-0-
10	1178	N	1124	-0-	-54	-0-	36	1	1088	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	624	-0-	-430	-0-	23	1	601	2	N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	29	1	791	2	N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	29	1	841	2	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					-0-
09	810	N	782	-0-	-28	-0-	26	1	756	2	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	27	1	796	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	829	-0-	-411	-0-	30	1	799	2	N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	40	1	1119	2	N	-0-					-0-
07	1147	N	1072	-0-	-75	-0-	36	1	1036	2	N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	37	1	1010	2	N	-0-					-0-
09	1170	N	1024	-0-	-146	-0-	34	1	990	2	N	-0-					-0-
10	1085	N	1022	-0-	-63	-0-	33	1	989	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1150	-0-	-400	-0-	42	1	1108	2	N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-					-0-
07	1643	N	1462	-0-	-181	-0-	49	1	1413	2	N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	40	1	1113	2	N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	43	1	1267	2	N	-0-					-0-
*10	1314	N	1314	-0-	-0-	-0-	43	1	1271	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1691	-0-	-169	-0-	62	1	1629	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1798	N	1729	-0-	-69	-0-	58	1	1671	2	N	-0-					-0-
08	1705	N	1699	-0-	-6	-0-	60	1	1639	2	N	-0-					-0-
09	1620	N	1618	-0-	-2	-0-	53	1	1565	2	N	-0-					-0-
10	1736	N	1350	-0-	-386	-0-	44	1	1306	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	553	-0-	-966	-0-	20	1	533	2	N	-0-					-0-
06	1628	N	1628	-0-	-0-	-0-	57	1	1571	2	N	-0-					-0-
07	1643	N	1548	-0-	-95	-0-	52	1	1496	2	N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	49	1	1360	2	N	-0-					-0-
09	1620	N	1303	-0-	-317	-0-	43	1	1260	2	N	-0-					-0-
10	1550	N	1327	-0-	-223	-0-	43	1	1284	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	441	-0-	-613	-0-	16	1	425	2	N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	42	1	1177	2	N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	36	1	1056	2	N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	38	1	1047	2	N	-0-					-0-
09	1140	N	1029	-0-	-111	-0-	34	1	995	2	N	-0-					-0-
10	1085	N	1039	-0-	-46	-0-	34	1	1005	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	4543	-0-	-1812	-0-	166	1	4377	2	N	-0-					-0-
06	6397	X	6397	-0-	-0-	-0-	223	1	6174	2	N	-0-					-0-
07	6665	X	6026	-0-	-639	-0-	201	1	5825	2	N	-0-					-0-
08	6665	X	5714	-0-	-951	-0-	200	1	5514	2	N	-0-					-0-
09	6450	X	5596	-0-	-854	-0-	185	1	5411	2	N	-0-					-0-
10	6603	X	5737	-0-	-866	-0-	185	1	5552	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2153	-0-	-1257	-0-	79	1	2074	2	N	-0-					-0-
06	3590	X	3590	-0-	-0-	-0-	125	1	3465	2	N	-0-					-0-
07	3472	X	3331	-0-	-141	-0-	111	1	3220	2	N	-0-					-0-
08	3472	X	3244	-0-	-228	-0-	114	1	3130	2	N	-0-					-0-
09	3600	X	3090	-0-	-510	-0-	102	1	2988	2	N	-0-					-0-
10	3720	X	3093	-0-	-627	-0-	100	1	2993	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	555	-0-	-809	-0-	20	1	535	2	N	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	42	1	1232	2	N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	41	1	1125	2	N	-0-					-0-
09	1260	N	1088	-0-	-172	-0-	36	1	1052	2	N	-0-					-0-
10	1271	N	1204	-0-	-67	-0-	39	1	1165	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	866	-0-	-560	-0-	32	1	834	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	52	1	1453	2	N	-0-					-0-
07	1457	N	1329	-0-	-128	-0-	44	1	1285	2	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	44	1	1204	2	N	-0-					-0-
09	1500	N	1200	-0-	-300	-0-	40	1	1160	2	N	-0-					-0-
10	1333	N	1226	-0-	-107	-0-	40	1	1186	2	N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1021	-0-	-1056	-0-	37	1	984	2	N	-0-					-0-
06	2599	N	2599	-0-	-0-	-0-	90	1	2509	2	N	-0-					-0-
07	2139	N	2073	-0-	-66	-0-	69	1	2004	2	N	-0-					-0-
08	1880	N	1880	-0-	-0-	-0-	66	1	1814	2	N	-0-					-0-
09	2610	X	1843	-0-	-767	-0-	61	1	1782	2	N	-0-					-0-
10	2697	X	1820	-0-	-877	-0-	59	1	1761	2	N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	631	-0-	-175	-0-	631	2			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
09	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
10	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
10	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2451	-0-	-1052	-0-	89	1	2362	2	N	-0-					-0-
06	3511	X	3511	-0-	-0-	-0-	122	1	3389	2	N	-0-					-0-
07	3410	X	3207	-0-	-203	-0-	107	1	3100	2	N	-0-					-0-
08	3410	X	3118	-0-	-292	-0-	109	1	3009	2	N	-0-					-0-
09	3510	X	2943	-0-	-567	-0-	97	1	2846	2	N	-0-					-0-
10	3627	X	2912	-0-	-715	-0-	94	1	2818	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

*11	540 N	515	-0-	-25	-0-	14 1	501 3	Y	-0-			-0-
12	589 N	514	-0-	-75	-0-	15 1 7 9	492 3	Y	6	5 1		1
01	558 N	488	-0-	-70	-0-	14 1 8 9	466 3	Y	7	7 1		1
02	476 N	443	-0-	-33	-0-	12 1 8 9	423 3	Y	7	7 1		1
03	527 N	478	-0-	-49	-0-	14 1 8 9	456 3	Y	7	7 1		1
04	480 N	132	-0-	-348	-0-	4 1 4 9	124 3	Y	4	4 1		1
05	496 N	439	-0-	-57	-0-	13 1 9 9	417 3	Y	8	7 1		2
06	480 N	181	-0-	-299	-0-	5 1 4 9	172 3	Y	4	5 1		1
07	429 N	429	-0-	-0-	-0-	12 1 17 9	400 3	Y	15	14 1		2
08	653 N	653	-0-	-0-	-0-	19 1 10 9	624 3	Y	9	9 1		2
09	586 N	586	-0-	-0-	-0-	18 1	568 3	Y	-0-	2 1		-0-
10	434 N	372	-0-	-62	-0-	11 1	361 3	Y	-0-			-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	748	N	748	-0-	-0-	-0-	20	1	718	3	Y	9	9	1			2
							10	9									
12	752	N	752	-0-	-0-	-0-	21	1	723	3	Y	7	7	1			1
							8	9									
01	770	N	770	-0-	-0-	-0-	23	1	739	3	Y	7	7	1			1
							8	9									
02	691	N	691	-0-	-0-	-0-	19	1	664	3	Y	7	7	1			1
							8	9									
03	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			1
							8	9									
04	690	N	686	-0-	-4	-0-	20	1	665	3	Y	1	2	1			-0-
							1	9									
05	713	N	97	-0-	-616	-0-	3	1	94	3	Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	5	1	172	3	Y	3	2	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1740	N	1695	-0-	-45	-0-	46	1	1629	3	Y	18	17	1			4
							20	9									
12	1798	N	1761	-0-	-37	-0-	50	1	1696	3	Y	14	14	1			3
							15	9									
01	1798	N	1754	-0-	-44	-0-	51	1	1689	3	Y	13	14	1			2
							14	9									
02	1596	N	1570	-0-	-26	-0-	42	1	1511	3	Y	15	14	1			3
							17	9									
03	1767	N	1645	-0-	-122	-0-	48	1	1587	3	Y	9	10	1			2
							10	9									
04	1710	N	1493	-0-	-217	-0-	44	1	1441	3	Y	7	7	1			2
							8	9									
05	1736	N	1610	-0-	-126	-0-	47	1	1554	3	Y	8	8	1			2
							9	9									
06	1590	N	1567	-0-	-23	-0-	46	1	1514	3	Y	6	7	1			1
							7	9									
07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1612	N	1469	-0-	-143	-0-	42	1	1415	3	Y	11	10	1			3
							12	9									
09	1560	N	993	-0-	-567	-0-	29	1	952	3	Y	11	12	1			2
							12	9									
10	1612	N	1191	-0-	-421	-0-	35	1	1143	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1150	-0-	-80	-0-	31	1	1119	3	Y	-0-					-0-
12	1240	N	1192	-0-	-48	-0-	34	1	1151	3	Y	6	5	1			1
							7	9									
01	1196	N	1196	-0-	-0-	-0-	35	1	1153	3	Y	7	7	1			1
							8	9									
02	1082	N	1082	-0-	-0-	-0-	29	1	1045	3	Y	7	7	1			1
							8	9									
03	1209	N	1163	-0-	-46	-0-	34	1	1121	3	Y	7	7	1			1
							8	9									
04	1170	N	1022	-0-	-148	-0-	30	1	983	3	Y	8	7	1			2
							9	9									
05	1209	N	1087	-0-	-122	-0-	32	1	1046	3	Y	8	8	1			2
							9	9									
06	1140	N	936	-0-	-204	-0-	27	1	902	3	Y	6	7	1			1
							7	9									
07	1054	N	728	-0-	-326	-0-	20	1	689	3	Y	17	16	1			2
							19	9									
08	1234	N	1234	-0-	-0-	-0-	35	1	1187	3	Y	11	10	1			3
							12	9									
09	1166	N	1166	-0-	-0-	-0-	35	1	1119	3	Y	11	12	1			2
							12	9									
*10	996	N	996	-0-	-0-	-0-	29	1	955	3	Y	11	11	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

*11	120	N	118	-0-	-2	-0-	3	1	115	3	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	3	1	102	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	3	1	107	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	3	1	116	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	3	1	113	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	4	1	126	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	4	1	129	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	579	N	579	-0-	-0-	-0-	16	1	563	3	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	19	1	634	3	Y	6	5	1			1
							7	9									
01	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			1
							8	9									
02	534	N	534	-0-	-0-	-0-	14	1	512	3	Y	7	7	1			1
							8	9									
03	589	N	580	-0-	-9	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
04	570	N	550	-0-	-20	-0-	16	1	525	3	Y	8	7	1			2
							9	9									
05	589	N	587	-0-	-2	-0-	17	1	561	3	Y	8	8	1			2
							9	9									
06	570	N	539	-0-	-31	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
07	558	N	326	-0-	-232	-0-	9	1	298	3	Y	17	16	1			2
							19	9									
08	687	N	687	-0-	-0-	-0-	20	1	655	3	Y	11	10	1			3
							12	9									
09	578	N	578	-0-	-0-	-0-	17	1	549	3	Y	11	12	1			2
							12	9									
10	341	N	331	-0-	-10	-0-	10	1	310	3	Y	10	10	1			2
							11	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	881	N	881	-0-	-0-	-0-	24	1	847	3	Y	9	9	1			2
							10	9									
12	924	N	924	-0-	-0-	-0-	26	1	890	3	Y	7	7	1			1
							8	9									
01	906	N	906	-0-	-0-	-0-	27	1	871	3	Y	7	7	1			1
							8	9									
02	814	N	814	-0-	-0-	-0-	22	1	784	3	Y	7	7	1			1
							8	9									
03	930	N	867	-0-	-63	-0-	25	1	834	3	Y	7	7	1			1
							8	9									
04	870	N	611	-0-	-259	-0-	18	1	585	3	Y	7	6	1			2
							8	9									
05	899	N	263	-0-	-636	-0-	8	1	246	3	Y	8	8	1			2
							9	9									
06	840	N	535	-0-	-305	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
07	815	N	815	-0-	-0-	-0-	23	1	773	3	Y	17	16	1			2
							19	9									
08	898	N	898	-0-	-0-	-0-	26	1	860	3	Y	11	10	1			3
							12	9									
09	882	N	882	-0-	-0-	-0-	26	1	844	3	Y	11	12	1			2
							12	9									
*10	909	N	909	-0-	-0-	-0-	27	1	869	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	9 1		284	3	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	9 1		294	3	Y	-0-					-0-
08	302	N	302	-0-	-0-	-0-	9 1		293	3	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	9 1		283	3	Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	9 1		292	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

*11	193	N	193	-0-	-0-	-0-	5 1 9 9		179	3	Y	8	6	1			2
12	310	N	188	-0-	-122	-0-	5 1 8 9		175	3	Y	7	7	1			1
01	279	N	181	-0-	-98	-0-	5 1 8 9		168	3	Y	7	7	1			1
02	169	N	169	-0-	-0-	-0-	4 1 8 9		157	3	Y	7	7	1			1
03	202	N	202	-0-	-0-	-0-	6 1 8 9		188	3	Y	7	7	1			1
04	180	N	180	-0-	-0-	-0-	5 1 8 9		167	3	Y	7	6	1			2
05	208	N	208	-0-	-0-	-0-	6 1 9 9		193	3	Y	8	8	1			2
06	210	N	206	-0-	-4	-0-	6 1 7 9		193	3	Y	6	7	1			1
07	186	N	165	-0-	-21	-0-	5 1 6 9		154	3	Y	5	5	1			1
08	217	N	148	-0-	-69	-0-	4 1		144	3	Y	-0-	1	1			-0-
09	210	N	151	-0-	-59	-0-	5 1		146	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	4 1		142	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	636	N	636	-0-	-0-	-0-	17	1	609	3	Y	9	9	1			2
							10	9									
12	651	N	630	-0-	-21	-0-	18	1	604	3	Y	7	7	1			1
							8	9									
01	651	N	580	-0-	-71	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
02	588	N	245	-0-	-343	-0-	6	1	231	3	Y	7	7	1			1
							8	9									
03	620	N	447	-0-	-173	-0-	13	1	426	3	Y	7	7	1			1
							8	9									
04	570	N	270	-0-	-300	-0-	8	1	253	3	Y	8	7	1			2
							9	9									
05	279	N	119	-0-	-160	-0-	3	1	113	3	Y	3	4	1			1
							3	9									
06	450	N	232	-0-	-218	-0-	7	1	223	3	Y	2	3	1			-0-
							2	9									
07	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	7	1	211	3	Y	-0-					-0-
10	279	N	213	-0-	-66	-0-	6	1	207	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
12	186	N	180	-0-	-6	-0-	5	1	175	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	16	1	527	3	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	15	1	510	3	Y	6	5	1			1
							7	9									
04	540	N	460	-0-	-80	-0-	13	1	439	3	Y	7	6	1			2
							8	9									
05	620	N	599	-0-	-21	-0-	17	1	573	3	Y	8	8	1			2
							9	9									
06	539	N	539	-0-	-0-	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									
08	589	N	442	-0-	-147	-0-	13	1	419	3	Y	9	9	1			2
							10	9									
09	540	N	402	-0-	-138	-0-	12	1	390	3	Y	-0-	2	1			-0-
10	527	N	394	-0-	-133	-0-	12	1	382	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	150	N	133	-0-	-17	-0-	4	1	129	3	Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	3	1	108	3	Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	4	1	127	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	5	1	148	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	4	1	128	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	4	1	134	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	5	1	150	3	Y	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	5	1	173	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

*11	420	N	420	-0-	-0-	-0-	11 10	1 9	399	3	Y	9	9	1			2
12	412	N	412	-0-	-0-	-0-	12 8	1 9	392	3	Y	7	7	1			1
01	496	N	391	-0-	-105	-0-	11 8	1 9	372	3	Y	7	7	1			1
02	763	N	763	-0-	-0-	-0-	21 8	1 9	734	3	Y	7	7	1			1
03	437	N	437	-0-	-0-	-0-	13 8	1 9	416	3	Y	7	7	1			1
04	390	N	340	-0-	-50	-0-	10 9	1 9	321	3	Y	8	7	1			2
05	837	N	387	-0-	-450	-0-	11 9	1 9	367	3	Y	8	8	1			2
06	420	N	324	-0-	-96	-0-	9 7	1 9	308	3	Y	6	7	1			1
07	341	N	325	-0-	-16	-0-	9 19	1 9	297	3	Y	17	16	1			2
08	403	N	301	-0-	-102	-0-	8 10	1 9	283	3	Y	9	9	1			2
09	330	N	283	-0-	-47	-0-	8	1	275	3	Y	-0-	2	1			-0-
10	310	N	109	-0-	-201	-0-	3	1	106	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1680	N	1671	-0-	-9	-0-	45	1	1616	3	Y	9	9	1			2
							10	9									
12	1842	N	1842	-0-	-0-	-0-	53	1	1781	3	Y	7	7	1			1
							8	9									
01	2052	N	2052	-0-	-0-	-0-	60	1	1984	3	Y	7	7	1			1
							8	9									
02	1925	N	1925	-0-	-0-	-0-	52	1	1865	3	Y	7	7	1			1
							8	9									
03	1921	N	1921	-0-	-0-	-0-	56	1	1857	3	Y	7	7	1			1
							8	9									
04	1916	N	1916	-0-	-0-	-0-	56	1	1851	3	Y	8	7	1			2
							9	9									
05	1935	N	1935	-0-	-0-	-0-	57	1	1869	3	Y	8	8	1			2
							9	9									
06	1840	N	1840	-0-	-0-	-0-	54	1	1779	3	Y	6	7	1			1
							7	9									
07	1736	N	1607	-0-	-129	-0-	46	1	1542	3	Y	17	16	1			2
							19	9									
08	1736	N	1481	-0-	-255	-0-	43	1	1426	3	Y	11	10	1			3
							12	9									
09	1830	N	1447	-0-	-383	-0-	43	1	1392	3	Y	11	12	1			2
							12	9									
10	1612	N	1478	-0-	-134	-0-	44	1	1421	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

*11	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	11	1	376	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	11	1	351	3	Y	6	5	1			1
							7	9									
04	330	N	316	-0-	-14	-0-	9	1	299	3	Y	7	6	1			2
							8	9									
05	341	N	338	-0-	-3	-0-	10	1	319	3	Y	8	8	1			2
							9	9									
06	330	N	260	-0-	-70	-0-	8	1	252	3	Y	-0-	2	1			-0-
07	341	N	138	-0-	-203	-0-	4	1	134	3	Y	-0-					-0-
08	341	N	280	-0-	-61	-0-	8	1	272	3	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	8	1	270	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	369	-0-	-141	-0-		10 1	359	3	Y	-0-					-0-
12	496	N	410	-0-	-86	-0-		12 1	391	3	Y	6	5	1			1
								7 9									
01	465	N	410	-0-	-55	-0-		12 1	390	3	Y	7	7	1			1
								8 9									
02	373	N	373	-0-	-0-	-0-		10 1	355	3	Y	7	7	1			1
								8 9									
03	403	N	326	-0-	-77	-0-		9 1	309	3	Y	7	7	1			1
								8 9									
04	484	N	484	-0-	-0-	-0-		14 1	463	3	Y	6	5	1			2
								7 9									
05	637	N	637	-0-	-0-	-0-		19 1	610	3	Y	7	7	1			2
								8 9									
06	368	N	368	-0-	-0-	-0-		11 1	350	3	Y	6	7	1			1
								7 9									
07	540	N	540	-0-	-0-	-0-		15 1	506	3	Y	17	16	1			2
								19 9									
08	601	N	601	-0-	-0-	-0-		17 1	574	3	Y	9	9	1			2
								10 9									
09	563	N	563	-0-	-0-	-0-		17 1	546	3	Y	-0-	2	1			-0-
*10	553	N	553	-0-	-0-	-0-		16 1	537	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	614	-0-	-16	-0-		16 1	588	3	Y	9	9	1			2
								10 9									
12	682	N	149	-0-	-533	-0-		4 1	139	3	Y	5	5	1			1
								6 9									
01	1039	N	1039	-0-	-0-	-0-		31 1	1008	3	Y	-0-	1	1			-0-
02	912	N	912	-0-	-0-	-0-		25 1	887	3	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-		18 1	602	3	Y	-0-					-0-
04	810	N	193	-0-	-617	-0-		6 1	187	3	Y	-0-					-0-
05	837	N	687	-0-	-150	-0-		20 1	667	3	Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-		21 1	687	3	Y	1	1	1			-0-
								1 9									
07	766	N	766	-0-	-0-	-0-		21 1	726	3	Y	17	15	1			2
								19 9									
08	682	N	340	-0-	-342	-0-		10 1	320	3	Y	9	9	1			2
								10 9									
09	754	N	754	-0-	-0-	-0-		22 1	721	3	Y	10	10	1			2
								11 9									
10	744	N	661	-0-	-83	-0-		19 1	630	3	Y	11	11	1			2
								12 9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

*11	600 N	561	-0-	-39	-0-	15	1	546	3	Y	-0-				-0-
12	527 N	404	-0-	-123	-0-	12	1	392	3	Y	-0-				-0-
01	620 N	269	-0-	-351	-0-	8	1	261	3	Y	-0-				-0-
02	532 N	217	-0-	-315	-0-	6	1	211	3	Y	-0-				-0-
03	403 N	227	-0-	-176	-0-	6	1	214	3	Y	6	5	1		1
						7	9								
04	270 N	196	-0-	-74	-0-	6	1	182	3	Y	7	6	1		2
						8	9								
05	421 N	421	-0-	-0-	-0-	12	1	400	3	Y	8	8	1		2
						9	9								
06	444 N	444	-0-	-0-	-0-	13	1	424	3	Y	6	7	1		1
						7	9								
07	552 N	552	-0-	-0-	-0-	15	1	518	3	Y	17	16	1		2
						19	9								
08	434 N	412	-0-	-22	-0-	12	1	390	3	Y	9	9	1		2
						10	9								
09	450 N	426	-0-	-24	-0-	13	1	413	3	Y	-0-	2	1		-0-
10	558 N	362	-0-	-196	-0-	11	1	351	3	Y	-0-				-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

*11	1260 N	1095	-0-	-165	-0-	30	1	1055	3	Y	9	9	1		2
						10	9								
12	1240 N	1182	-0-	-58	-0-	34	1	1147	3	Y	1	2	1		-0-
						1	9								
01	1302 N	1179	-0-	-123	-0-	35	1	1144	3	Y	-0-				-0-
02	1075 N	1075	-0-	-0-	-0-	29	1	1046	3	Y	-0-				-0-
03	1178 N	1154	-0-	-24	-0-	34	1	1113	3	Y	6	5	1		1
						7	9								
04	1140 N	1032	-0-	-108	-0-	30	1	994	3	Y	7	6	1		2
						8	9								
05	1178 N	1109	-0-	-69	-0-	33	1	1067	3	Y	8	8	1		2
						9	9								
06	1110 N	1107	-0-	-3	-0-	32	1	1068	3	Y	6	7	1		1
						7	9								
07	1166 N	1166	-0-	-0-	-0-	33	1	1114	3	Y	17	16	1		2
						19	9								
08	1143 N	1143	-0-	-0-	-0-	33	1	1098	3	Y	11	10	1		3
						12	9								
09	1107 N	1107	-0-	-0-	-0-	33	1	1062	3	Y	11	12	1		2
						12	9								
*10	1121 N	1121	-0-	-0-	-0-	33	1	1075	3	Y	12	12	1		2
						13	9								

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
12	558	N	388	-0-	-170	-0-	11	1	370	3	Y	6	5	1			1
							7	9									
01	531	N	531	-0-	-0-	-0-	15	1	508	3	Y	7	7	1			1
							8	9									
02	504	N	493	-0-	-11	-0-	13	1	472	3	Y	7	7	1			1
							8	9									
03	521	N	521	-0-	-0-	-0-	15	1	498	3	Y	7	7	1			1
							8	9									
04	510	N	460	-0-	-50	-0-	13	1	438	3	Y	8	7	1			2
							9	9									
05	558	N	496	-0-	-62	-0-	14	1	473	3	Y	8	8	1			2
							9	9									
06	548	N	548	-0-	-0-	-0-	16	1	525	3	Y	6	7	1			1
							7	9									
07	590	N	590	-0-	-0-	-0-	16	1	555	3	Y	17	16	1			2
							19	9									
08	506	N	506	-0-	-0-	-0-	14	1	482	3	Y	9	9	1			2
							10	9									
09	540	N	162	-0-	-378	-0-	5	1	157	3	Y	-0-	2	1			-0-
10	589	N	130	-0-	-459	-0-	4	1	126	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2520	N	2062	-0-	-458	-0-	56	1	1986	3	Y	18	17	1			4
							20	9									
12	1922	N	1912	-0-	-10	-0-	55	1	1848	3	Y	8	9	1			2
							9	9									
01	2108	N	1282	-0-	-826	-0-	38	1	1237	3	Y	6	7	1			1
							7	9									
02	1932	N	1628	-0-	-304	-0-	44	1	1576	3	Y	7	7	1			1
							8	9									
03	1982	N	1982	-0-	-0-	-0-	58	1	1916	3	Y	7	7	1			1
							8	9									
04	1972	N	1972	-0-	-0-	-0-	58	1	1905	3	Y	8	7	1			2
							9	9									
05	2087	N	2087	-0-	-0-	-0-	61	1	2017	3	Y	8	8	1			2
							9	9									
06	2107	N	2107	-0-	-0-	-0-	61	1	2039	3	Y	6	7	1			1
							7	9									
07	2204	N	2204	-0-	-0-	-0-	63	1	2122	3	Y	17	16	1			2
							19	9									
08	2297	N	2297	-0-	-0-	-0-	66	1	2219	3	Y	11	10	1			3
							12	9									
09	2293	N	2293	-0-	-0-	-0-	68	1	2213	3	Y	11	12	1			2
							12	9									
10	2201	N	2034	-0-	-167	-0-	60	1	1961	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	750	-0-	-0-	-0-	20	1	730	3	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	22	1	754	3	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	23	1	757	3	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	19	1	682	3	Y	-0-					-0-
03	758	N	758	-0-	-0-	-0-	22	1	729	3	Y	6	5	1			1
							7	9									
04	738	N	738	-0-	-0-	-0-	21	1	709	3	Y	7	6	1			2
							8	9									
05	790	N	790	-0-	-0-	-0-	23	1	758	3	Y	8	8	1			2
							9	9									
06	570	N	424	-0-	-146	-0-	12	1	411	3	Y	1	3	1			-0-
							1	9									
07	589	N	267	-0-	-322	-0-	7	1	241	3	Y	17	15	1			2
							19	9									
08	589	N	24	-0-	-565	-0-	1	1	19	3	Y	4	5	1			1
							4	9									
09	420	N	11	-0-	-409	-0-	11	3			Y	-0-	1	1			-0-
10	279	N	154	-0-	-125	-0-	4	1	144	3	Y	5	4	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1980	N	1940	-0-	-40	-0-	52	1	1868	3	Y	18	17	1			4
							20	9									
12	1994	N	1994	-0-	-0-	-0-	57	1	1928	3	Y	8	9	1			2
							9	9									
01	2046	N	1943	-0-	-103	-0-	57	1	1879	3	Y	6	7	1			1
							7	9									
02	1820	N	1794	-0-	-26	-0-	49	1	1737	3	Y	7	7	1			1
							8	9									
03	1984	N	1972	-0-	-12	-0-	57	1	1907	3	Y	7	7	1			1
							8	9									
04	1890	N	1794	-0-	-96	-0-	52	1	1733	3	Y	8	7	1			2
							9	9									
05	1984	N	1889	-0-	-95	-0-	56	1	1824	3	Y	8	8	1			2
							9	9									
06	1920	N	1630	-0-	-290	-0-	48	1	1575	3	Y	6	7	1			1
							7	9									
07	1860	N	1368	-0-	-492	-0-	39	1	1310	3	Y	17	16	1			2
							19	9									
08	1891	N	476	-0-	-1415	-0-	13	1	451	3	Y	11	10	1			3
							12	9									
09	1620	N	640	-0-	-980	-0-	19	1	609	3	Y	11	12	1			2
							12	9									
10	1364	N	1018	-0-	-346	-0-	30	1	975	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	861	N	861	-0-	-0-	-0-	23	1	828	3	Y	9	8	1			2
							10	9									
12	786	N	786	-0-	-0-	-0-	22	1	756	3	Y	7	7	1			1
							8	9									
01	668	N	668	-0-	-0-	-0-	20	1	640	3	Y	7	7	1			1
							8	9									
02	532	N	409	-0-	-123	-0-	11	1	390	3	Y	7	7	1			1
							8	9									
03	589	N	462	-0-	-127	-0-	13	1	441	3	Y	7	7	1			1
							8	9									
04	570	N	436	-0-	-134	-0-	13	1	414	3	Y	8	7	1			2
							9	9									
05	540	N	540	-0-	-0-	-0-	16	1	515	3	Y	8	8	1			2
							9	9									
06	614	N	614	-0-	-0-	-0-	18	1	589	3	Y	6	7	1			1
							7	9									
07	590	N	590	-0-	-0-	-0-	16	1	555	3	Y	17	16	1			2
							19	9									
08	571	N	571	-0-	-0-	-0-	16	1	543	3	Y	11	10	1			3
							12	9									
09	639	N	639	-0-	-0-	-0-	19	1	608	3	Y	11	12	1			2
							12	9									
*10	679	N	679	-0-	-0-	-0-	20	1	646	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

*11	787	N	787	-0-	-0-	-0-	21	1	757	3	Y	8	8	1			2
							9	9									
12	682	N	409	-0-	-273	-0-	12	1	389	3	Y	7	7	1			1
							8	9									
01	827	N	827	-0-	-0-	-0-	24	1	795	3	Y	7	7	1			1
							8	9									
02	862	N	862	-0-	-0-	-0-	23	1	831	3	Y	7	7	1			1
							8	9									
03	856	N	856	-0-	-0-	-0-	25	1	823	3	Y	7	7	1			1
							8	9									
04	802	N	802	-0-	-0-	-0-	23	1	770	3	Y	8	7	1			2
							9	9									
05	800	N	800	-0-	-0-	-0-	23	1	768	3	Y	8	8	1			2
							9	9									
06	737	N	737	-0-	-0-	-0-	21	1	709	3	Y	6	7	1			1
							7	9									
07	775	N	775	-0-	-0-	-0-	22	1	734	3	Y	17	16	1			2
							19	9									
08	759	N	759	-0-	-0-	-0-	22	1	725	3	Y	11	10	1			3
							12	9									
09	720	N	705	-0-	-15	-0-	21	1	672	3	Y	11	12	1			2
							12	9									
10	744	N	706	-0-	-38	-0-	21	1	672	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	884	-0-	-46	-0-	24	1	850	3	Y	9	9	1			2
							10	9									
12	961	N	818	-0-	-143	-0-	23	1	787	3	Y	7	7	1			1
							8	9									
01	930	N	853	-0-	-77	-0-	25	1	820	3	Y	7	7	1			1
							8	9									
02	842	N	842	-0-	-0-	-0-	23	1	811	3	Y	7	7	1			1
							8	9									
03	905	N	905	-0-	-0-	-0-	26	1	871	3	Y	7	7	1			1
							8	9									
04	840	N	835	-0-	-5	-0-	24	1	802	3	Y	8	7	1			2
							9	9									
05	930	N	907	-0-	-23	-0-	27	1	871	3	Y	8	8	1			2
							9	9									
06	884	N	884	-0-	-0-	-0-	26	1	851	3	Y	6	7	1			1
							7	9									
07	904	N	904	-0-	-0-	-0-	25	1	860	3	Y	17	16	1			2
							19	9									
08	899	N	895	-0-	-4	-0-	26	1	857	3	Y	11	10	1			3
							12	9									
09	870	N	834	-0-	-36	-0-	25	1	797	3	Y	11	12	1			2
							12	9									
10	899	N	795	-0-	-104	-0-	23	1	759	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	757	N	757	-0-	-0-	-0-	21	1	736	3	Y	-0-					-0-
12	868	N	726	-0-	-142	-0-	21	1	702	3	Y	3	2	1			1
							3	9									
01	868	N	741	-0-	-127	-0-	22	1	712	3	Y	6	6	1			1
							7	9									
02	700	N	694	-0-	-6	-0-	19	1	667	3	Y	7	7	1			1
							8	9									
03	782	N	782	-0-	-0-	-0-	23	1	751	3	Y	7	7	1			1
							8	9									
04	736	N	736	-0-	-0-	-0-	21	1	706	3	Y	8	7	1			2
							9	9									
05	775	N	756	-0-	-19	-0-	22	1	725	3	Y	8	8	1			2
							9	9									
06	754	N	754	-0-	-0-	-0-	22	1	725	3	Y	6	7	1			1
							7	9									
07	796	N	796	-0-	-0-	-0-	22	1	755	3	Y	17	16	1			2
							19	9									
08	806	N	806	-0-	-0-	-0-	23	1	771	3	Y	11	10	1			3
							12	9									
09	784	N	784	-0-	-0-	-0-	23	1	749	3	Y	11	12	1			2
							12	9									
*10	774	N	774	-0-	-0-	-0-	23	1	738	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	687	N	687	-0-	-0-	-0-	19	1	661	3	Y	6	7	1			1
							7	9									
12	893	N	893	-0-	-0-	-0-	25	1	861	3	Y	6	6	1			1
							7	9									
01	546	N	546	-0-	-0-	-0-	16	1	524	3	Y	5	5	1			1
							6	9									
02	757	N	757	-0-	-0-	-0-	20	1	729	3	Y	7	7	1			1
							8	9									
03	855	N	855	-0-	-0-	-0-	25	1	822	3	Y	7	7	1			1
							8	9									
04	805	N	805	-0-	-0-	-0-	23	1	773	3	Y	8	7	1			2
							9	9									
05	810	N	810	-0-	-0-	-0-	24	1	777	3	Y	8	8	1			2
							9	9									
06	824	N	824	-0-	-0-	-0-	24	1	793	3	Y	6	7	1			1
							7	9									
07	881	N	881	-0-	-0-	-0-	25	1	837	3	Y	17	16	1			2
							19	9									
08	907	N	907	-0-	-0-	-0-	26	1	869	3	Y	11	10	1			3
							12	9									
09	775	N	775	-0-	-0-	-0-	23	1	740	3	Y	11	12	1			2
							12	9									
*10	762	N	762	-0-	-0-	-0-	22	1	727	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

*11	794	N	794	-0-	-0-	-0-	22	1	772	3	Y	-0-					-0-
12	775	N	284	-0-	-491	-0-	8	1	276	3	Y	-0-					-0-
01	775	N	47	-0-	-728	-0-	1	1	46	3	Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	13	1	441	3	Y	4	3	1			1
							4	9									
04	364	N	364	-0-	-0-	-0-	10	1	347	3	Y	6	5	1			2
							7	9									
05	434	N	434	-0-	-0-	-0-	13	1	413	3	Y	7	7	1			2
							8	9									
06	540	N	540	-0-	-0-	-0-	16	1	517	3	Y	6	7	1			1
							7	9									
07	674	N	674	-0-	-0-	-0-	19	1	636	3	Y	17	16	1			2
							19	9									
08	821	N	821	-0-	-0-	-0-	23	1	786	3	Y	11	10	1			3
							12	9									
09	796	N	796	-0-	-0-	-0-	23	1	761	3	Y	11	12	1			2
							12	9									
*10	792	N	792	-0-	-0-	-0-	23	1	756	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	N	711	-0-	-69	-0-	19	1	692	3	Y	-0-					-0-
12	775	N	681	-0-	-94	-0-	20	1	660	3	Y	1	1	1			-0-
							1	9									
01	775	N	701	-0-	-74	-0-	20	1	673	3	Y	7	6	1			1
							8	9									
02	672	N	655	-0-	-17	-0-	18	1	629	3	Y	7	7	1			1
							8	9									
03	723	N	723	-0-	-0-	-0-	21	1	694	3	Y	7	7	1			1
							8	9									
04	730	N	730	-0-	-0-	-0-	21	1	700	3	Y	8	7	1			2
							9	9									
05	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
06	811	N	811	-0-	-0-	-0-	24	1	780	3	Y	6	7	1			1
							7	9									
07	846	N	846	-0-	-0-	-0-	24	1	803	3	Y	17	16	1			2
							19	9									
08	839	N	839	-0-	-0-	-0-	24	1	803	3	Y	11	10	1			3
							12	9									
09	839	N	839	-0-	-0-	-0-	25	1	802	3	Y	11	12	1			2
							12	9									
*10	915	N	915	-0-	-0-	-0-	27	1	875	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

*11	330	N	291	-0-	-39	-0-	8	1	283	3	Y	-0-					-0-
12	341	N	334	-0-	-7	-0-	10	1	324	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	10	1	322	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	10	1	337	3	Y	-0-					-0-
04	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	10	1	313	3	Y	-0-					-0-
06	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	9	1	295	3	Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	9	1	296	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	8	1	276	3	Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	9	1	290	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	550	N	550	-0-	-0-	-0-	15	1	535	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	16	1	548	3	Y	1	1	1			-0-
							1	9									
01	540	N	540	-0-	-0-	-0-	16	1	516	3	Y	7	6	1			1
							8	9									
02	505	N	505	-0-	-0-	-0-	14	1	483	3	Y	7	7	1			1
							8	9									
03	564	N	564	-0-	-0-	-0-	16	1	540	3	Y	7	7	1			1
							8	9									
04	527	N	527	-0-	-0-	-0-	15	1	503	3	Y	8	7	1			2
							9	9									
05	527	N	520	-0-	-7	-0-	15	1	496	3	Y	8	8	1			2
							9	9									
06	510	N	439	-0-	-71	-0-	13	1	420	3	Y	5	6	1			1
							6	9									
07	527	N	454	-0-	-73	-0-	13	1	441	3	Y	-0-	1	1			-0-
08	527	N	438	-0-	-89	-0-	13	1	425	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	13	1	418	3	Y	-0-					-0-
10	372	N	335	-0-	-37	-0-	10	1	325	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

*11	483	N	483	-0-	-0-	-0-	13	1	470	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	11	1	362	3	Y	1	1	1			-0-
							1	9									
01	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	6	1			1
							8	9									
02	319	N	319	-0-	-0-	-0-	8	1	303	3	Y	7	7	1			1
							8	9									
03	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	7	1			1
							8	9									
04	322	N	322	-0-	-0-	-0-	9	1	304	3	Y	8	7	1			2
							9	9									
05	343	N	343	-0-	-0-	-0-	10	1	324	3	Y	8	8	1			2
							9	9									
06	316	N	316	-0-	-0-	-0-	9	1	301	3	Y	5	6	1			1
							6	9									
07	321	N	321	-0-	-0-	-0-	9	1	312	3	Y	-0-	1	1			-0-
08	326	N	326	-0-	-0-	-0-	9	1	317	3	Y	-0-					-0-
09	330	N	310	-0-	-20	-0-	9	1	301	3	Y	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	9	1	302	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	438	-0-	-12	-0-	12	1	426	3	Y	-0-					-0-
12	465	N	446	-0-	-19	-0-	13	1	432	3	Y	1	1	1			-0-
							1	9									
01	465	N	455	-0-	-10	-0-	13	1	434	3	Y	7	6	1			1
							8	9									
02	420	N	408	-0-	-12	-0-	11	1	389	3	Y	7	7	1			1
							8	9									
03	444	N	444	-0-	-0-	-0-	13	1	423	3	Y	7	7	1			1
							8	9									
04	450	N	407	-0-	-43	-0-	12	1	386	3	Y	8	7	1			2
							9	9									
05	465	N	444	-0-	-21	-0-	13	1	422	3	Y	8	8	1			2
							9	9									
06	435	N	435	-0-	-0-	-0-	13	1	415	3	Y	6	7	1			1
							7	9									
07	437	N	437	-0-	-0-	-0-	12	1	406	3	Y	17	16	1			2
							19	9									
08	434	N	424	-0-	-10	-0-	12	1	400	3	Y	11	10	1			3
							12	9									
09	431	N	431	-0-	-0-	-0-	13	1	406	3	Y	11	12	1			2
							12	9									
*10	410	N	410	-0-	-0-	-0-	12	1	385	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	330	N	330	-0-	-0-	-0-	9	1	311	3	Y	9	8	1			2
							10	9									
12	381	N	381	-0-	-0-	-0-	11	1	362	3	Y	7	7	1			1
							8	9									
01	388	N	388	-0-	-0-	-0-	11	1	369	3	Y	7	7	1			1
							8	9									
02	308	N	302	-0-	-6	-0-	8	1	286	3	Y	7	7	1			1
							8	9									
03	341	N	326	-0-	-15	-0-	9	1	309	3	Y	7	7	1			1
							8	9									
04	330	N	234	-0-	-96	-0-	7	1	218	3	Y	8	7	1			2
							9	9									
05	341	N	255	-0-	-86	-0-	7	1	239	3	Y	8	8	1			2
							9	9									
06	330	N	221	-0-	-109	-0-	6	1	215	3	Y	-0-	2	1			-0-
07	248	N	150	-0-	-98	-0-	4	1	146	3	Y	-0-					-0-
08	248	N	138	-0-	-110	-0-	4	1	134	3	Y	-0-					-0-
09	210	N	62	-0-	-148	-0-	2	1	60	3	Y	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	7	1	233	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	526	-0-	-74	-0-	14	1	511	3	Y	1	3	1			-0-
							1	9									
12	589	N	476	-0-	-113	-0-	14	1	462	3	Y	-0-					-0-
01	620	N	479	-0-	-141	-0-	14	1	465	3	Y	-0-					-0-
02	504	N	444	-0-	-60	-0-	12	1	426	3	Y	5	4	1			1
							6	9									
03	507	N	507	-0-	-0-	-0-	15	1	484	3	Y	7	7	1			1
							8	9									
04	501	N	501	-0-	-0-	-0-	14	1	478	3	Y	8	7	1			2
							9	9									
05	535	N	535	-0-	-0-	-0-	16	1	510	3	Y	8	8	1			2
							9	9									
06	518	N	518	-0-	-0-	-0-	15	1	496	3	Y	6	7	1			1
							7	9									
07	552	N	552	-0-	-0-	-0-	15	1	518	3	Y	17	16	1			2
							19	9									
08	561	N	561	-0-	-0-	-0-	16	1	533	3	Y	11	10	1			3
							12	9									
09	541	N	541	-0-	-0-	-0-	16	1	513	3	Y	11	12	1			2
							12	9									
*10	588	N	588	-0-	-0-	-0-	17	1	558	3	Y	12	12	1			2
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	810	N	787	-0-	-23	-0-	21 10	1 9	756	3	Y	9	9	1			2
12	868	N	821	-0-	-47	-0-	24 1	1 9	796	3	Y	1	2	1			-0-
01	868	N	787	-0-	-81	-0-	23	1	764	3	Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	20	1	716	3	Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	24 7	1 9	795	3	Y	6	5	1			1
04	750	N	742	-0-	-8	-0-	22 8	1 9	712	3	Y	7	6	1			2
05	806	N	750	-0-	-56	-0-	22 9	1 9	719	3	Y	8	8	1			2
06	810	N	746	-0-	-64	-0-	22 7	1 9	717	3	Y	6	7	1			1
07	803	N	803	-0-	-0-	-0-	23 19	1 9	761	3	Y	17	16	1			2
08	799	N	799	-0-	-0-	-0-	23 12	1 9	764	3	Y	11	10	1			3
09	690	N	665	-0-	-25	-0-	20 12	1 9	633	3	Y	11	12	1			2
10	713	N	491	-0-	-222	-0-	14 13	1 9	464	3	Y	12	12	1			2

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

*11	1366	N	1366	-0-	-0-	-0-	37	1	1319	3	Y	9	9	1			2
							10	9									
12	1206	N	1206	-0-	-0-	-0-	34	1	1164	3	Y	7	7	1			1
							8	9									
01	899	N	801	-0-	-98	-0-	23	1	770	3	Y	7	7	1			1
							8	9									
02	812	N	664	-0-	-148	-0-	18	1	638	3	Y	7	7	1			1
							8	9									
03	899	N	720	-0-	-179	-0-	21	1	691	3	Y	7	7	1			1
							8	9									
04	780	N	665	-0-	-115	-0-	19	1	637	3	Y	8	7	1			2
							9	9									
05	744	N	701	-0-	-43	-0-	20	1	672	3	Y	8	8	1			2
							9	9									
06	690	N	681	-0-	-9	-0-	20	1	655	3	Y	5	6	1			1
							6	9									
07	707	N	707	-0-	-0-	-0-	20	1	687	3	Y	-0-	1	1			-0-
08	717	N	717	-0-	-0-	-0-	21	1	696	3	Y	-0-					-0-
09	675	N	675	-0-	-0-	-0-	20	1	654	3	Y	1	1	1			-0-
							1	9									
*10	683	N	683	-0-	-0-	-0-	20	1	650	3	Y	12	10	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

*11	1110	N	1050	-0-	-60	-0-	28	1	1002	3	Y	18	17	1			4
							20	9									
12	1147	N	1074	-0-	-73	-0-	31	1	1034	3	Y	8	9	1			2
							9	9									
01	1085	N	1058	-0-	-27	-0-	31	1	1020	3	Y	6	7	1			1
							7	9									
02	980	N	939	-0-	-41	-0-	25	1	906	3	Y	7	7	1			1
							8	9									
03	1085	N	1059	-0-	-26	-0-	31	1	1020	3	Y	7	7	1			1
							8	9									
04	1024	N	1024	-0-	-0-	-0-	30	1	985	3	Y	8	7	1			2
							9	9									
05	1054	N	803	-0-	-251	-0-	24	1	772	3	Y	6	7	1			1
							7	9									
06	1045	N	1045	-0-	-0-	-0-	30	1	1007	3	Y	7	7	1			1
							8	9									
07	1171	N	1171	-0-	-0-	-0-	33	1	1119	3	Y	17	16	1			2
							19	9									
08	1135	N	1135	-0-	-0-	-0-	33	1	1090	3	Y	11	10	1			3
							12	9									
09	1031	N	1031	-0-	-0-	-0-	30	1	989	3	Y	11	12	1			2
							12	9									
*10	1021	N	1021	-0-	-0-	-0-	30	1	978	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

*11	684 N	684	-0-	-0-	-0-	18	1	656	3	Y	9	9	1			2
						10	9									
12	686 N	686	-0-	-0-	-0-	19	1	659	3	Y	7	7	1			1
						8	9									
01	677 N	677	-0-	-0-	-0-	20	1	649	3	Y	7	7	1			1
						8	9									
02	497 N	497	-0-	-0-	-0-	13	1	476	3	Y	7	7	1			1
						8	9									
03	527 N	420	-0-	-107	-0-	12	1	400	3	Y	7	7	1			1
						8	9									
04	510 N	312	-0-	-198	-0-	9	1	296	3	Y	6	5	1			2
						7	9									
05	527 N	514	-0-	-13	-0-	15	1	491	3	Y	7	7	1			2
						8	9									
06	578 N	578	-0-	-0-	-0-	17	1	554	3	Y	6	7	1			1
						7	9									
07	646 N	646	-0-	-0-	-0-	18	1	609	3	Y	17	16	1			2
						19	9									
08	692 N	692	-0-	-0-	-0-	20	1	660	3	Y	11	10	1			3
						12	9									
09	671 N	671	-0-	-0-	-0-	20	1	640	3	Y	10	11	1			2
						11	9									
*10	623 N	623	-0-	-0-	-0-	19	1	604	3	Y	-0-	2	1			-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	599	N	599	-0-	-0-	-0-	16	1	583	3	Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	18	1	600	3	Y	6	5	1			1
							7	9									
01	620	N	611	-0-	-9	-0-	18	1	585	3	Y	7	7	1			1
							8	9									
02	560	N	543	-0-	-17	-0-	15	1	520	3	Y	7	7	1			1
							8	9									
03	620	N	588	-0-	-32	-0-	17	1	563	3	Y	7	7	1			1
							8	9									
04	600	N	572	-0-	-28	-0-	17	1	546	3	Y	8	7	1			2
							9	9									
05	620	N	592	-0-	-28	-0-	17	1	566	3	Y	8	8	1			2
							9	9									
06	570	N	569	-0-	-1	-0-	16	1	546	3	Y	6	7	1			1
							7	9									
07	599	N	599	-0-	-0-	-0-	17	1	563	3	Y	17	16	1			2
							19	9									
08	589	N	586	-0-	-3	-0-	17	1	557	3	Y	11	10	1			3
							12	9									
09	570	N	566	-0-	-4	-0-	17	1	537	3	Y	11	12	1			2
							12	9									
10	589	N	566	-0-	-23	-0-	16	1	537	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

*11	643	N	643	-0-	-0-	-0-	17	1	617	3	Y	8	8	1			2
							9	9									
12	772	N	772	-0-	-0-	-0-	22	1	742	3	Y	7	7	1			1
							8	9									
01	558	N	483	-0-	-75	-0-	14	1	462	3	Y	6	6	1			1
							7	9									
02	588	N	-0-	-0-	-588	-0-					Y	-0-	1	1			-0-
03	944	N	944	-0-	-0-	-0-	28	1	916	3	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	21	1	686	3	Y	-0-					-0-
05	687	N	687	-0-	-0-	-0-	20	1	667	3	Y	-0-					-0-
06	900	N	630	-0-	-270	-0-	18	1	612	3	Y	-0-					-0-
07	744	N	566	-0-	-178	-0-	16	1	550	3	Y	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2070	N	2030	-0-	-40	-0-	55	1	1955	3	Y	18	17	1			4
							20	9									
12	2139	N	2083	-0-	-56	-0-	59	1	2009	3	Y	14	14	1			3
							15	9									
01	2139	N	2061	-0-	-78	-0-	61	1	1988	3	Y	11	12	1			2
							12	9									
02	2700	N	2700	-0-	-0-	-0-	73	1	2619	3	Y	7	8	1			1
							8	9									
03	2077	N	2069	-0-	-8	-0-	60	1	2001	3	Y	7	7	1			1
							8	9									
04	2010	N	1935	-0-	-75	-0-	57	1	1869	3	Y	8	7	1			2
							9	9									
05	2170	N	1736	-0-	-434	-0-	51	1	1676	3	Y	8	8	1			2
							9	9									
06	2010	N	1819	-0-	-191	-0-	53	1	1759	3	Y	6	7	1			1
							7	9									
07	2015	N	1897	-0-	-118	-0-	54	1	1824	3	Y	17	16	1			2
							19	9									
08	1901	N	1901	-0-	-0-	-0-	55	1	1834	3	Y	11	10	1			3
							12	9									
09	1883	N	1883	-0-	-0-	-0-	56	1	1815	3	Y	11	12	1			2
							12	9									
*10	1936	N	1936	-0-	-0-	-0-	57	1	1860	3	Y	17	16	1			3
							19	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	781	N	781	-0-	-0-	-0-	21	1	750	3	Y	9	7	1			2
							10	9									
12	912	N	912	-0-	-0-	-0-	26	1	878	3	Y	7	7	1			1
							8	9									
01	803	N	803	-0-	-0-	-0-	24	1	771	3	Y	7	7	1			1
							8	9									
02	661	N	661	-0-	-0-	-0-	18	1	635	3	Y	7	7	1			1
							8	9									
03	698	N	698	-0-	-0-	-0-	20	1	670	3	Y	7	7	1			1
							8	9									
04	659	N	659	-0-	-0-	-0-	19	1	631	3	Y	8	7	1			2
							9	9									
05	620	N	610	-0-	-10	-0-	18	1	583	3	Y	8	8	1			2
							9	9									
06	729	N	729	-0-	-0-	-0-	21	1	701	3	Y	6	7	1			1
							7	9									
07	682	N	682	-0-	-0-	-0-	19	1	644	3	Y	17	16	1			2
							19	9									
08	654	N	654	-0-	-0-	-0-	19	1	623	3	Y	11	10	1			3
							12	9									
09	646	N	646	-0-	-0-	-0-	19	1	615	3	Y	11	12	1			2
							12	9									
*10	611	N	611	-0-	-0-	-0-	18	1	580	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	885	N	885	-0-	-0-	-0-	24	1	848	3	Y	12	11	1			3
							13	9									
12	886	N	886	-0-	-0-	-0-	25	1	851	3	Y	9	9	1			2
							10	9									
01	868	N	859	-0-	-9	-0-	25	1	825	3	Y	8	9	1			1
							9	9									
02	2220	N	2220	-0-	-0-	-0-	60	1	2152	3	Y	7	7	1			1
							8	9									
03	909	N	909	-0-	-0-	-0-	26	1	875	3	Y	7	7	1			1
							8	9									
04	840	N	825	-0-	-15	-0-	24	1	792	3	Y	8	7	1			2
							9	9									
05	961	N	878	-0-	-83	-0-	26	1	843	3	Y	8	8	1			2
							9	9									
06	882	N	882	-0-	-0-	-0-	26	1	849	3	Y	6	7	1			1
							7	9									
07	918	N	918	-0-	-0-	-0-	26	1	873	3	Y	17	16	1			2
							19	9									
08	902	N	902	-0-	-0-	-0-	26	1	864	3	Y	11	10	1			3
							12	9									
09	967	N	967	-0-	-0-	-0-	29	1	926	3	Y	11	12	1			2
							12	9									
10	868	N	797	-0-	-71	-0-	23	1	761	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	210	N	208	-0-	-2	-0-	5	1	194	3	Y	8	8	1			2
							9	9									
12	341	N	341	-0-	-0-	-0-	10	1	323	3	Y	7	7	1			1
							8	9									
01	270	N	270	-0-	-0-	-0-	8	1	254	3	Y	7	7	1			1
							8	9									
02	520	N	520	-0-	-0-	-0-	14	1	498	3	Y	7	7	1			1
							8	9									
03	380	N	380	-0-	-0-	-0-	11	1	361	3	Y	7	7	1			1
							8	9									
04	415	N	415	-0-	-0-	-0-	12	1	394	3	Y	8	7	1			2
							9	9									
05	495	N	495	-0-	-0-	-0-	14	1	472	3	Y	8	8	1			2
							9	9									
06	360	N	172	-0-	-188	-0-	5	1	160	3	Y	6	7	1			1
							7	9									
07	372	N	255	-0-	-117	-0-	7	1	231	3	Y	15	14	1			2
							17	9									
08	372	N	182	-0-	-190	-0-	5	1	177	3	Y	-0-	2	1			-0-
09	195	N	195	-0-	-0-	-0-	6	1	189	3	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	7	1	215	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	836	N	836	-0-	-0-	-0-	22	1	804	3	Y	9	9	1			2
							10	9									
12	806	N	738	-0-	-68	-0-	21	1	709	3	Y	7	7	1			1
							8	9									
01	806	N	551	-0-	-255	-0-	16	1	527	3	Y	7	7	1			1
							8	9									
02	728	N	691	-0-	-37	-0-	19	1	664	3	Y	7	7	1			1
							8	9									
03	861	N	861	-0-	-0-	-0-	25	1	828	3	Y	7	7	1			1
							8	9									
04	877	N	877	-0-	-0-	-0-	26	1	843	3	Y	7	6	1			2
							8	9									
05	916	N	916	-0-	-0-	-0-	27	1	880	3	Y	8	8	1			2
							9	9									
06	779	N	779	-0-	-0-	-0-	23	1	750	3	Y	5	6	1			1
							6	9									
07	862	N	862	-0-	-0-	-0-	24	1	819	3	Y	17	16	1			2
							19	9									
08	814	N	814	-0-	-0-	-0-	23	1	779	3	Y	11	10	1			3
							12	9									
09	780	N	779	-0-	-1	-0-	23	1	744	3	Y	11	12	1			2
							12	9									
10	806	N	696	-0-	-110	-0-	20	1	663	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	622	-0-	-38	-0-	17	1	595	3	Y	9	9	1			2
							10	9									
12	682	N	661	-0-	-21	-0-	19	1	634	3	Y	7	7	1			1
							8	9									
01	682	N	625	-0-	-57	-0-	18	1	599	3	Y	7	7	1			1
							8	9									
02	588	N	574	-0-	-14	-0-	15	1	551	3	Y	7	7	1			1
							8	9									
03	651	N	618	-0-	-33	-0-	18	1	592	3	Y	7	7	1			1
							8	9									
04	600	N	547	-0-	-53	-0-	16	1	522	3	Y	8	7	1			2
							9	9									
05	651	N	580	-0-	-71	-0-	17	1	554	3	Y	8	8	1			2
							9	9									
06	600	N	577	-0-	-23	-0-	17	1	553	3	Y	6	7	1			1
							7	9									
07	640	N	640	-0-	-0-	-0-	18	1	603	3	Y	17	16	1			2
							19	9									
08	643	N	643	-0-	-0-	-0-	18	1	613	3	Y	11	10	1			3
							12	9									
09	604	N	604	-0-	-0-	-0-	18	1	574	3	Y	11	12	1			2
							12	9									
*10	618	N	618	-0-	-0-	-0-	18	1	587	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	927	N	927	-0-	-0-	-0-	25	1	892	3	Y	9	9	1			2
							10	9									
12	682	N	484	-0-	-198	-0-	14	1	462	3	Y	7	7	1			1
							8	9									
01	620	N	200	-0-	-420	-0-	6	1	186	3	Y	7	7	1			1
							8	9									
02	868	N	455	-0-	-413	-0-	12	1	435	3	Y	7	7	1			1
							8	9									
03	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1			1
							8	9									
04	724	N	724	-0-	-0-	-0-	21	1	694	3	Y	8	7	1			2
							9	9									
05	658	N	658	-0-	-0-	-0-	19	1	630	3	Y	8	8	1			2
							9	9									
06	591	N	591	-0-	-0-	-0-	17	1	567	3	Y	6	7	1			1
							7	9									
07	744	N	601	-0-	-143	-0-	17	1	567	3	Y	15	14	1			2
							17	9									
08	651	N	554	-0-	-97	-0-	16	1	538	3	Y	-0-	2	1			-0-
09	600	N	574	-0-	-26	-0-	17	1	557	3	Y	-0-					-0-
10	589	N	539	-0-	-50	-0-	16	1	523	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

*11	690	N	669	-0-	-21	-0-	18	1	651	3	Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	20	1	673	3	Y	6	5	1			1
							7	9									
01	753	N	753	-0-	-0-	-0-	22	1	723	3	Y	7	7	1			1
							8	9									
02	1542	N	1542	-0-	-0-	-0-	42	1	1492	3	Y	7	7	1			1
							8	9									
03	713	N	626	-0-	-87	-0-	18	1	600	3	Y	7	7	1			1
							8	9									
04	720	N	581	-0-	-139	-0-	17	1	555	3	Y	8	7	1			2
							9	9									
05	775	N	619	-0-	-156	-0-	18	1	592	3	Y	8	8	1			2
							9	9									
06	611	N	611	-0-	-0-	-0-	18	1	586	3	Y	6	7	1			1
							7	9									
07	589	N	468	-0-	-121	-0-	13	1	442	3	Y	12	11	1			2
							13	9									
08	698	N	698	-0-	-0-	-0-	20	1	667	3	Y	10	9	1			3
							11	9									
09	600	N	60	-0-	-540	-0-	1	1	47	3	Y	11	12	1			2
							12	9									
10	465	N	32	-0-	-433	-0-	1	1	18	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	2069	-0-	-31	-0-	56	1	1993	3	Y	18	17	1			4
							20	9									
12	2108	N	1861	-0-	-247	-0-	53	1	1799	3	Y	8	9	1			2
							9	9									
01	2170	N	1872	-0-	-298	-0-	55	1	1810	3	Y	6	7	1			1
							7	9									
02	1932	N	1643	-0-	-289	-0-	45	1	1590	3	Y	7	7	1			1
							8	9									
03	1860	N	1837	-0-	-23	-0-	53	1	1776	3	Y	7	7	1			1
							8	9									
04	1830	N	1746	-0-	-84	-0-	51	1	1686	3	Y	8	7	1			2
							9	9									
05	1842	N	1842	-0-	-0-	-0-	54	1	1779	3	Y	8	8	1			2
							9	9									
06	1810	N	1810	-0-	-0-	-0-	53	1	1750	3	Y	6	7	1			1
							7	9									
07	1868	N	1868	-0-	-0-	-0-	53	1	1796	3	Y	17	16	1			2
							19	9									
08	1860	N	1849	-0-	-11	-0-	53	1	1783	3	Y	12	11	1			3
							13	9									
09	1833	N	1833	-0-	-0-	-0-	54	1	1754	3	Y	23	21	1			5
							25	9									
10	1860	N	1847	-0-	-13	-0-	54	1	1768	3	Y	23	24	1			4
							25	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	649	N	649	-0-	-0-	-0-	17	1	622	3	Y	9	9	1			2
							10	9									
12	654	N	654	-0-	-0-	-0-	19	1	627	3	Y	7	7	1			1
							8	9									
01	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
02	593	N	593	-0-	-0-	-0-	16	1	569	3	Y	7	7	1			1
							8	9									
03	669	N	669	-0-	-0-	-0-	19	1	642	3	Y	7	7	1			1
							8	9									
04	661	N	661	-0-	-0-	-0-	19	1	633	3	Y	8	7	1			2
							9	9									
05	684	N	684	-0-	-0-	-0-	20	1	655	3	Y	8	8	1			2
							9	9									
06	649	N	649	-0-	-0-	-0-	19	1	623	3	Y	6	7	1			1
							7	9									
07	651	N	393	-0-	-258	-0-	11	1	363	3	Y	17	16	1			2
							19	9									
08	651	N	171	-0-	-480	-0-	5	1	158	3	Y	7	7	1			2
							8	9									
09	660	N	131	-0-	-529	-0-	4	1	127	3	Y	-0-	2	1			-0-
10	403	N	108	-0-	-295	-0-	3	1	105	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1110	N	1091	-0-	-19	-0-	29	1	1052	3	Y	9	9	1			2
							10	9									
12	1119	N	1119	-0-	-0-	-0-	32	1	1079	3	Y	7	7	1			1
							8	9									
01	1147	N	1095	-0-	-52	-0-	32	1	1055	3	Y	7	7	1			1
							8	9									
02	2067	N	2067	-0-	-0-	-0-	56	1	2003	3	Y	7	7	1			1
							8	9									
03	1116	N	999	-0-	-117	-0-	29	1	962	3	Y	7	7	1			1
							8	9									
04	1050	N	895	-0-	-155	-0-	26	1	860	3	Y	8	7	1			2
							9	9									
05	1147	N	968	-0-	-179	-0-	28	1	931	3	Y	8	8	1			2
							9	9									
06	1106	N	1106	-0-	-0-	-0-	32	1	1067	3	Y	6	7	1			1
							7	9									
07	1121	N	1121	-0-	-0-	-0-	32	1	1070	3	Y	17	16	1			2
							19	9									
08	1123	N	1123	-0-	-0-	-0-	32	1	1079	3	Y	11	10	1			3
							12	9									
09	1048	N	1048	-0-	-0-	-0-	31	1	1005	3	Y	11	12	1			2
							12	9									
*10	1076	N	1076	-0-	-0-	-0-	32	1	1031	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	960	N	958	-0-	-2	-0-	26	1	922	3	Y	9	9	1			2
							10	9									
12	1023	N	485	-0-	-538	-0-	14	1	463	3	Y	7	7	1			1
							8	9									
01	992	N	695	-0-	-297	-0-	20	1	667	3	Y	7	7	1			1
							8	9									
02	1501	N	1501	-0-	-0-	-0-	41	1	1452	3	Y	7	7	1			1
							8	9									
03	735	N	735	-0-	-0-	-0-	21	1	706	3	Y	7	7	1			1
							8	9									
04	744	N	744	-0-	-0-	-0-	22	1	713	3	Y	8	7	1			2
							9	9									
05	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
06	800	N	800	-0-	-0-	-0-	23	1	770	3	Y	6	7	1			1
							7	9									
07	928	N	928	-0-	-0-	-0-	26	1	883	3	Y	17	16	1			2
							19	9									
08	1087	N	1087	-0-	-0-	-0-	31	1	1044	3	Y	11	10	1			3
							12	9									
09	993	N	993	-0-	-0-	-0-	29	1	952	3	Y	11	12	1			2
							12	9									
*10	993	N	993	-0-	-0-	-0-	29	1	951	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	1073	-0-	-67	-0-		29 1 20 9	1024	3	Y	18	17	1			4
12	1178	N	1096	-0-	-82	-0-		31 1 15 9	1050	3	Y	14	14	1			3
01	1147	N	1090	-0-	-57	-0-		32 1 14 9	1044	3	Y	13	14	1			2
02	1008	N	993	-0-	-15	-0-		27 1 17 9	949	3	Y	15	14	1			3
03	1058	N	1058	-0-	-0-	-0-		31 1 10 9	1017	3	Y	9	10	1			2
04	969	N	969	-0-	-0-	-0-		28 1 8 9	933	3	Y	7	7	1			2
05	1021	N	1021	-0-	-0-	-0-		30 1 9 9	982	3	Y	8	8	1			2
06	973	N	973	-0-	-0-	-0-		28 1 7 9	938	3	Y	6	7	1			1
07	1006	N	1006	-0-	-0-	-0-		28 1 19 9	959	3	Y	17	16	1			2
08	1009	N	1009	-0-	-0-	-0-		29 1 12 9	968	3	Y	11	10	1			3
09	966	N	966	-0-	-0-	-0-		29 1 12 9	925	3	Y	11	12	1			2
10	992	N	919	-0-	-73	-0-		27 1 13 9	879	3	Y	12	12	1			2

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	798	N	798	-0-	-0-	-0-	21	1	758	3	Y	17	16	1			4
							19	9									
12	910	N	910	-0-	-0-	-0-	26	1	872	3	Y	11	11	1			2
							12	9									
01	651	N	604	-0-	-47	-0-	18	1	578	3	Y	7	8	1			1
							8	9									
02	2194	N	2194	-0-	-0-	-0-	60	1	2126	3	Y	7	7	1			1
							8	9									
03	928	N	928	-0-	-0-	-0-	27	1	893	3	Y	7	7	1			1
							8	9									
04	625	N	625	-0-	-0-	-0-	18	1	599	3	Y	7	6	1			2
							8	9									
05	899	N	114	-0-	-785	-0-	3	1	107	3	Y	4	5	1			1
							4	9									
06	870	N	247	-0-	-623	-0-	7	1	234	3	Y	5	5	1			1
							6	9									
07	651	N	489	-0-	-162	-0-	14	1	456	3	Y	17	16	1			2
							19	9									
08	763	N	763	-0-	-0-	-0-	22	1	729	3	Y	11	10	1			3
							12	9									
09	934	N	934	-0-	-0-	-0-	28	1	894	3	Y	11	12	1			2
							12	9									
*10	922	N	922	-0-	-0-	-0-	27	1	882	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	N	1217	-0-	-43	-0-	33	1	1164	3	Y	18	17	1			4
							20	9									
12	1302	N	1240	-0-	-62	-0-	35	1	1190	3	Y	14	14	1			3
							15	9									
01	1271	N	1243	-0-	-28	-0-	36	1	1193	3	Y	13	14	1			2
							14	9									
02	2216	N	2216	-0-	-0-	-0-	60	1	2139	3	Y	15	14	1			3
							17	9									
03	1223	N	1223	-0-	-0-	-0-	35	1	1176	3	Y	11	12	1			2
							12	9									
04	1110	N	1089	-0-	-21	-0-	32	1	1049	3	Y	7	7	1			2
							8	9									
05	1155	N	1155	-0-	-0-	-0-	34	1	1112	3	Y	8	8	1			2
							9	9									
06	1155	N	1155	-0-	-0-	-0-	34	1	1114	3	Y	6	7	1			1
							7	9									
07	1116	N	1098	-0-	-18	-0-	31	1	1048	3	Y	17	16	1			2
							19	9									
08	1147	N	1087	-0-	-60	-0-	31	1	1044	3	Y	11	10	1			3
							12	9									
09	1110	N	1054	-0-	-56	-0-	31	1	1016	3	Y	6	8	1			1
							7	9									
*10	1089	N	1089	-0-	-0-	-0-	32	1	1049	3	Y	7	7	1			1
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1350	N	1350	-0-		-0-	-0-	36	1	1294	3	Y	18	17	1			4
									20 9									
12	1357	N	1357	-0-		-0-	-0-	39	1	1307	3	Y	10	11	1			2
									11 9									
01	1346	N	1346	-0-		-0-	-0-	40	1	1298	3	Y	7	8	1			1
									8 9									
02	1234	N	1234	-0-		-0-	-0-	33	1	1193	3	Y	7	7	1			1
									8 9									
03	1336	N	1336	-0-		-0-	-0-	39	1	1289	3	Y	7	7	1			1
									8 9									
04	1290	N	1274	-0-		-16	-0-	37	1	1228	3	Y	8	7	1			2
									9 9									
05	1342	N	1342	-0-		-0-	-0-	39	1	1294	3	Y	8	8	1			2
									9 9									
06	1290	N	1265	-0-		-25	-0-	37	1	1221	3	Y	6	7	1			1
									7 9									
07	1333	N	1314	-0-		-19	-0-	37	1	1258	3	Y	17	16	1			2
									19 9									
08	1333	N	1261	-0-		-72	-0-	36	1	1213	3	Y	11	10	1			3
									12 9									
09	1260	N	1185	-0-		-75	-0-	35	1	1133	3	Y	15	15	1			3
									17 9									
10	1302	N	1227	-0-		-75	-0-	36	1	1171	3	Y	18	18	1			3
									20 9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1130	N	1130	-0-		-0-	-0-	30	1	1090	3	Y	9	8	1			2
									10 9									
12	1079	N	1079	-0-		-0-	-0-	31	1	1040	3	Y	7	7	1			1
									8 9									
01	992	N	918	-0-		-74	-0-	27	1	883	3	Y	7	7	1			1
									8 9									
02	1005	N	1005	-0-		-0-	-0-	27	1	970	3	Y	7	7	1			1
									8 9									
03	1085	N	988	-0-		-97	-0-	29	1	951	3	Y	7	7	1			1
									8 9									
04	900	N	886	-0-		-14	-0-	26	1	851	3	Y	8	7	1			2
									9 9									
05	1085	N	937	-0-		-148	-0-	27	1	901	3	Y	8	8	1			2
									9 9									
06	960	N	846	-0-		-114	-0-	25	1	814	3	Y	6	7	1			1
									7 9									
07	930	N	855	-0-		-75	-0-	24	1	812	3	Y	17	16	1			2
									19 9									
08	930	N	838	-0-		-92	-0-	24	1	802	3	Y	11	10	1			3
									12 9									
09	818	N	818	-0-		-0-	-0-	24	1	782	3	Y	11	12	1			2
									12 9									
10	837	N	800	-0-		-37	-0-	23	1	764	3	Y	12	12	1			2
									13 9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	840	-0-	-30	-0-	23	1	807	3	Y	9	9	1			2
							10	9									
12	899	N	856	-0-	-43	-0-	24	1	824	3	Y	7	7	1			1
							8	9									
01	899	N	844	-0-	-55	-0-	25	1	811	3	Y	7	7	1			1
							8	9									
02	788	N	788	-0-	-0-	-0-	21	1	759	3	Y	7	7	1			1
							8	9									
03	850	N	850	-0-	-0-	-0-	25	1	817	3	Y	7	7	1			1
							8	9									
04	784	N	784	-0-	-0-	-0-	23	1	752	3	Y	8	7	1			2
							9	9									
05	818	N	818	-0-	-0-	-0-	24	1	785	3	Y	8	8	1			2
							9	9									
06	712	N	712	-0-	-0-	-0-	21	1	684	3	Y	6	7	1			1
							7	9									
07	527	N	408	-0-	-119	-0-	11	1	384	3	Y	12	11	1			2
							13	9									
08	527	N	445	-0-	-82	-0-	13	1	421	3	Y	10	9	1			3
							11	9									
09	703	N	703	-0-	-0-	-0-	21	1	670	3	Y	11	12	1			2
							12	9									
*10	806	N	806	-0-	-0-	-0-	24	1	769	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

*11	840	N	830	-0-	-10	-0-	23	1	807	3	Y	-0-					-0-
12	868	N	860	-0-	-8	-0-	25	1	834	3	Y	1	1	1			-0-
							1	9									
01	868	N	843	-0-	-25	-0-	25	1	810	3	Y	7	6	1			1
							8	9									
02	786	N	786	-0-	-0-	-0-	21	1	757	3	Y	7	7	1			1
							8	9									
03	868	N	835	-0-	-33	-0-	24	1	803	3	Y	7	7	1			1
							8	9									
04	810	N	773	-0-	-37	-0-	22	1	742	3	Y	8	7	1			2
							9	9									
05	868	N	830	-0-	-38	-0-	24	1	797	3	Y	8	8	1			2
							9	9									
06	811	N	811	-0-	-0-	-0-	24	1	780	3	Y	6	7	1			1
							7	9									
07	838	N	838	-0-	-0-	-0-	24	1	795	3	Y	17	16	1			2
							19	9									
08	837	N	833	-0-	-4	-0-	24	1	797	3	Y	11	10	1			3
							12	9									
09	821	N	821	-0-	-0-	-0-	24	1	785	3	Y	11	12	1			2
							12	9									
*10	783	N	783	-0-	-0-	-0-	23	1	747	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	683	N	683	-0-	-0-	-0-	18	1	655	3	Y	9	7	1			2
							10	9									
12	684	N	684	-0-	-0-	-0-	19	1	657	3	Y	7	7	1			1
							8	9									
01	713	N	647	-0-	-66	-0-	19	1	620	3	Y	7	7	1			1
							8	9									
02	644	N	570	-0-	-74	-0-	15	1	547	3	Y	7	7	1			1
							8	9									
03	682	N	594	-0-	-88	-0-	17	1	569	3	Y	7	7	1			1
							8	9									
04	630	N	449	-0-	-181	-0-	13	1	427	3	Y	8	7	1			2
							9	9									
05	620	N	427	-0-	-193	-0-	12	1	406	3	Y	8	8	1			2
							9	9									
06	570	N	235	-0-	-335	-0-	7	1	221	3	Y	6	7	1			1
							7	9									
07	465	N	330	-0-	-135	-0-	9	1	308	3	Y	12	11	1			2
							13	9									
08	641	N	641	-0-	-0-	-0-	18	1	612	3	Y	10	9	1			3
							11	9									
09	639	N	639	-0-	-0-	-0-	19	1	608	3	Y	11	12	1			2
							12	9									
*10	587	N	587	-0-	-0-	-0-	17	1	557	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

*11	819	N	819	-0-	-0-	-0-	22	1	797	3	Y	-0-					-0-
12	837	N	824	-0-	-13	-0-	24	1	797	3	Y	3	2	1			1
							3	9									
01	837	N	805	-0-	-32	-0-	24	1	774	3	Y	6	6	1			1
							7	9									
02	756	N	429	-0-	-327	-0-	11	1	410	3	Y	7	7	1			1
							8	9									
03	837	N	521	-0-	-316	-0-	15	1	498	3	Y	7	7	1			1
							8	9									
04	780	N	579	-0-	-201	-0-	17	1	553	3	Y	8	7	1			2
							9	9									
05	643	N	643	-0-	-0-	-0-	19	1	615	3	Y	8	8	1			2
							9	9									
06	510	N	248	-0-	-262	-0-	7	1	235	3	Y	5	6	1			1
							6	9									
07	589	N	245	-0-	-344	-0-	7	1	238	3	Y	-0-	1	1			-0-
08	651	N	364	-0-	-287	-0-	11	1	353	3	Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	29	1	928	3	Y	1	1	1			-0-
							1	9									
*10	831	N	831	-0-	-0-	-0-	24	1	794	3	Y	12	10	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1560	N	1485	-0-	-75	-0-	40	1	1425	3	Y	18	17	1			4
							20	9									
12	1612	N	1535	-0-	-77	-0-	44	1	1480	3	Y	10	11	1			2
							11	9									
01	1672	N	1672	-0-	-0-	-0-	49	1	1615	3	Y	7	8	1			1
							8	9									
02	1400	N	1398	-0-	-2	-0-	38	1	1352	3	Y	7	7	1			1
							8	9									
03	1550	N	1521	-0-	-29	-0-	44	1	1469	3	Y	7	7	1			1
							8	9									
04	1530	N	1427	-0-	-103	-0-	42	1	1376	3	Y	8	7	1			2
							9	9									
05	1550	N	1500	-0-	-50	-0-	44	1	1447	3	Y	8	8	1			2
							9	9									
06	1470	N	1456	-0-	-14	-0-	42	1	1407	3	Y	6	7	1			1
							7	9									
07	1507	N	1507	-0-	-0-	-0-	43	1	1445	3	Y	17	16	1			2
							19	9									
08	1493	N	1493	-0-	-0-	-0-	43	1	1438	3	Y	11	10	1			3
							12	9									
09	1434	N	1434	-0-	-0-	-0-	43	1	1379	3	Y	11	12	1			2
							12	9									
*10	1450	N	1450	-0-	-0-	-0-	43	1	1394	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1020	N	984	-0-	-36	-0-	27	1	947	3	Y	9	9	1			2
							10	9									
12	1023	N	1021	-0-	-2	-0-	29	1	984	3	Y	7	7	1			1
							8	9									
01	1054	N	1034	-0-	-20	-0-	30	1	996	3	Y	7	7	1			1
							8	9									
02	924	N	880	-0-	-44	-0-	24	1	848	3	Y	7	7	1			1
							8	9									
03	1023	N	980	-0-	-43	-0-	28	1	944	3	Y	7	7	1			1
							8	9									
04	990	N	917	-0-	-73	-0-	27	1	881	3	Y	8	7	1			2
							9	9									
05	992	N	973	-0-	-19	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
06	960	N	949	-0-	-11	-0-	28	1	914	3	Y	6	7	1			1
							7	9									
07	974	N	974	-0-	-0-	-0-	27	1	928	3	Y	17	16	1			2
							19	9									
08	968	N	968	-0-	-0-	-0-	28	1	928	3	Y	11	10	1			3
							12	9									
09	930	N	924	-0-	-6	-0-	27	1	885	3	Y	11	12	1			2
							12	9									
10	961	N	929	-0-	-32	-0-	27	1	889	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1171	N	1171	-0-	-0-	-0-	32	1	1129	3	Y	9	9	1			2
							10	9									
12	1713	N	1713	-0-	-0-	-0-	49	1	1656	3	Y	7	7	1			1
							8	9									
01	2073	N	2073	-0-	-0-	-0-	61	1	2004	3	Y	7	7	1			1
							8	9									
02	1224	N	1224	-0-	-0-	-0-	33	1	1183	3	Y	7	7	1			1
							8	9									
03	1550	N	889	-0-	-661	-0-	26	1	855	3	Y	7	7	1			1
							8	9									
04	1500	N	535	-0-	-965	-0-	15	1	512	3	Y	7	6	1			2
							8	9									
05	1364	N	812	-0-	-552	-0-	24	1	779	3	Y	8	8	1			2
							9	9									
06	870	N	859	-0-	-11	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
07	1226	N	1226	-0-	-0-	-0-	35	1	1172	3	Y	17	16	1			2
							19	9									
08	1212	N	1212	-0-	-0-	-0-	35	1	1165	3	Y	11	10	1			3
							12	9									
09	1124	N	1124	-0-	-0-	-0-	33	1	1077	3	Y	13	13	1			3
							14	9									
*10	937	N	937	-0-	-0-	-0-	27	1	896	3	Y	13	14	1			2
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*11	2940	X	880	-0-	-2060	-0-	24	1	853	3	Y	3	4	1			1
							3	9									
12	3038	X	939	-0-	-2099	-0-	27	1	910	3	Y	2	2	1			-0-
							2	9									
01	1074	N	1074	-0-	-0-	-0-	32	1	1041	3	Y	1	1	1			-0-
							1	9									
02	951	N	951	-0-	-0-	-0-	26	1	925	3	Y	-0-					-0-
03	930	N	898	-0-	-32	-0-	26	1	872	3	Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	29	1	957	3	Y	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	30	1	985	3	Y	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	31	1	1033	3	Y	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	29	1	982	3	Y	-0-					-0-
09	989	N	989	-0-	-0-	-0-	30	1	958	3	Y	1	1	1			-0-
							1	9									
10	992	N	991	-0-	-1	-0-	29	1	960	3	Y	2	2	1			-0-
							2	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1673	N	1673	-0-	-0-	-0-	45	1	1618	3	Y	9	9	1			2
							10	9									
12	1687	N	1687	-0-	-0-	-0-	48	1	1631	3	Y	7	7	1			1
							8	9									
01	1651	N	1651	-0-	-0-	-0-	49	1	1594	3	Y	7	7	1			1
							8	9									
02	1435	N	1435	-0-	-0-	-0-	39	1	1388	3	Y	7	7	1			1
							8	9									
03	1674	N	1642	-0-	-32	-0-	48	1	1586	3	Y	7	7	1			1
							8	9									
04	1590	N	1563	-0-	-27	-0-	46	1	1508	3	Y	8	7	1			2
							9	9									
05	1597	N	1597	-0-	-0-	-0-	47	1	1541	3	Y	8	8	1			2
							9	9									
06	1590	N	1564	-0-	-26	-0-	46	1	1511	3	Y	6	7	1			1
							7	9									
07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1612	N	1605	-0-	-7	-0-	46	1	1547	3	Y	11	10	1			3
							12	9									
09	1570	N	1570	-0-	-0-	-0-	47	1	1511	3	Y	11	12	1			2
							12	9									
10	1612	N	1598	-0-	-14	-0-	47	1	1538	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1470	N	742	-0-	-728	-0-	20	1	718	3	Y	4	5	1			1
							4	9									
12	1519	N	1095	-0-	-424	-0-	31	1	1060	3	Y	4	4	1			1
							4	9									
01	1697	N	1697	-0-	-0-	-0-	50	1	1639	3	Y	7	7	1			1
							8	9									
02	1400	N	1400	-0-	-0-	-0-	38	1	1354	3	Y	7	7	1			1
							8	9									
03	1518	N	1518	-0-	-0-	-0-	44	1	1466	3	Y	7	7	1			1
							8	9									
04	1650	N	1037	-0-	-613	-0-	30	1	999	3	Y	7	6	1			2
							8	9									
05	1550	N	379	-0-	-1171	-0-	11	1	359	3	Y	8	8	1			2
							9	9									
06	1470	N	650	-0-	-820	-0-	19	1	624	3	Y	6	7	1			1
							7	9									
07	1085	N	997	-0-	-88	-0-	28	1	950	3	Y	17	16	1			2
							19	9									
08	1115	N	1115	-0-	-0-	-0-	32	1	1071	3	Y	11	10	1			3
							12	9									
09	1114	N	1114	-0-	-0-	-0-	33	1	1069	3	Y	11	12	1			2
							12	9									
*10	1200	N	1200	-0-	-0-	-0-	35	1	1152	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	904	-0-	-146	-0-	24	1	870	3	Y	9	9	1			2
							10	9									
12	961	N	916	-0-	-45	-0-	26	1	882	3	Y	7	7	1			1
							8	9									
01	913	N	913	-0-	-0-	-0-	27	1	878	3	Y	7	7	1			1
							8	9									
02	840	N	823	-0-	-17	-0-	22	1	793	3	Y	7	7	1			1
							8	9									
03	885	N	885	-0-	-0-	-0-	26	1	851	3	Y	7	7	1			1
							8	9									
04	599	N	599	-0-	-0-	-0-	17	1	574	3	Y	7	6	1			2
							8	9									
05	558	N	491	-0-	-67	-0-	14	1	470	3	Y	6	7	1			1
							7	9									
06	638	N	638	-0-	-0-	-0-	18	1	612	3	Y	7	7	1			1
							8	9									
07	849	N	849	-0-	-0-	-0-	24	1	806	3	Y	17	16	1			2
							19	9									
08	947	N	947	-0-	-0-	-0-	27	1	908	3	Y	11	10	1			3
							12	9									
09	931	N	931	-0-	-0-	-0-	27	1	892	3	Y	11	12	1			2
							12	9									
*10	1020	N	1020	-0-	-0-	-0-	30	1	977	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	544	N	544	-0-	-0-	-0-	15	1	519	3	Y	9	7	1			2
							10	9									
12	559	N	559	-0-	-0-	-0-	16	1	535	3	Y	7	7	1			1
							8	9									
01	564	N	564	-0-	-0-	-0-	16	1	540	3	Y	7	7	1			1
							8	9									
02	504	N	503	-0-	-1	-0-	14	1	481	3	Y	7	7	1			1
							8	9									
03	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1			1
							8	9									
04	515	N	515	-0-	-0-	-0-	15	1	491	3	Y	8	7	1			2
							9	9									
05	530	N	530	-0-	-0-	-0-	15	1	506	3	Y	8	8	1			2
							9	9									
06	521	N	521	-0-	-0-	-0-	15	1	499	3	Y	6	7	1			1
							7	9									
07	560	N	560	-0-	-0-	-0-	16	1	525	3	Y	17	16	1			2
							19	9									
08	527	N	470	-0-	-57	-0-	13	1	447	3	Y	9	9	1			2
							10	9									
09	510	N	446	-0-	-64	-0-	13	1	423	3	Y	9	9	1			2
							10	9									
10	527	N	519	-0-	-8	-0-	15	1	504	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	915	N	915	-0-	-0-	-0-	25	1	880	3	Y	9	7	1			2
							10	9									
12	935	N	935	-0-	-0-	-0-	27	1	900	3	Y	7	7	1			1
							8	9									
01	934	N	934	-0-	-0-	-0-	27	1	899	3	Y	7	7	1			1
							8	9									
02	842	N	842	-0-	-0-	-0-	23	1	811	3	Y	7	7	1			1
							8	9									
03	930	N	690	-0-	-240	-0-	20	1	662	3	Y	7	7	1			1
							8	9									
04	907	N	907	-0-	-0-	-0-	26	1	872	3	Y	8	7	1			2
							9	9									
05	998	N	998	-0-	-0-	-0-	29	1	960	3	Y	8	8	1			2
							9	9									
06	845	N	845	-0-	-0-	-0-	25	1	813	3	Y	6	7	1			1
							7	9									
07	930	N	794	-0-	-136	-0-	22	1	753	3	Y	17	16	1			2
							19	9									
08	961	N	727	-0-	-234	-0-	21	1	694	3	Y	11	10	1			3
							12	9									
09	840	N	672	-0-	-168	-0-	20	1	640	3	Y	11	12	1			2
							12	9									
10	806	N	572	-0-	-234	-0-	17	1	547	3	Y	7	8	1			1
							8	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

*11	90	N	50	-0-	-40	-0-	1	1	49	3	Y	-0-					-0-
12	93	N	31	-0-	-62	-0-	1	1	27	3	Y	3	2	1			1
							3	9									
01	93	N	15	-0-	-78	-0-	13	3	2	9	Y	2	3	1			-0-
02	58	N	58	-0-	-0-	-0-	1	1	49	3	Y	7	6	1			1
							8	9									
03	31	N	22	-0-	-9	-0-	14	3	8	9	Y	7	7	1			1
04	91	N	91	-0-	-0-	-0-	2	1	80	3	Y	8	7	1			2
							9	9									
05	56	N	56	-0-	-0-	-0-	1	1	46	3	Y	8	8	1			2
							9	9									
06	85	N	85	-0-	-0-	-0-	2	1	77	3	Y	5	6	1			1
							6	9									
07	550	N	550	-0-	-0-	-0-	16	1	534	3	Y	-0-	1	1			-0-
08	390	N	390	-0-	-0-	-0-	11	1	379	3	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	9	1	295	3	Y	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	840	-0-	-0-	-0-	23	1	808	3	Y	8	8	1			2
							9	9									
12	1006	N	1006	-0-	-0-	-0-	29	1	969	3	Y	7	7	1			1
							8	9									
01	961	N	953	-0-	-8	-0-	28	1	917	3	Y	7	7	1			1
							8	9									
02	819	N	819	-0-	-0-	-0-	22	1	789	3	Y	7	7	1			1
							8	9									
03	807	N	807	-0-	-0-	-0-	23	1	776	3	Y	7	7	1			1
							8	9									
04	720	N	595	-0-	-125	-0-	17	1	569	3	Y	8	7	1			2
							9	9									
05	744	N	645	-0-	-99	-0-	19	1	617	3	Y	8	8	1			2
							9	9									
06	720	N	680	-0-	-40	-0-	20	1	653	3	Y	6	7	1			1
							7	9									
07	831	N	831	-0-	-0-	-0-	23	1	789	3	Y	17	16	1			2
							19	9									
08	803	N	803	-0-	-0-	-0-	23	1	768	3	Y	11	10	1			3
							12	9									
09	722	N	722	-0-	-0-	-0-	21	1	689	3	Y	11	12	1			2
							12	9									
10	651	N	533	-0-	-118	-0-	15	1	505	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

*11	630	N	535	-0-	-95	-0-	14	1	511	3	Y	9	8	1			2
							10	9									
12	772	N	772	-0-	-0-	-0-	22	1	742	3	Y	7	7	1			1
							8	9									
01	829	N	829	-0-	-0-	-0-	24	1	797	3	Y	7	7	1			1
							8	9									
02	809	N	809	-0-	-0-	-0-	22	1	779	3	Y	7	7	1			1
							8	9									
03	555	N	555	-0-	-0-	-0-	16	1	531	3	Y	7	7	1			1
							8	9									
04	430	N	430	-0-	-0-	-0-	12	1	409	3	Y	8	7	1			2
							9	9									
05	628	N	628	-0-	-0-	-0-	18	1	601	3	Y	8	8	1			2
							9	9									
06	658	N	658	-0-	-0-	-0-	19	1	632	3	Y	6	7	1			1
							7	9									
07	705	N	705	-0-	-0-	-0-	20	1	662	3	Y	21	19	1			3
							23	9									
08	706	N	706	-0-	-0-	-0-	20	1	672	3	Y	13	13	1			3
							14	9									
09	652	N	652	-0-	-0-	-0-	19	1	618	3	Y	14	14	1			3
							15	9									
*10	648	N	648	-0-	-0-	-0-	19	1	617	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2610	N	2260	-0-	-350	-0-		61 1 20 9	2179	3	Y	18	17	1			4
12	2666	N	2389	-0-	-277	-0-		68 1 15 9	2306	3	Y	14	14	1			3
01	2666	N	2386	-0-	-280	-0-		70 1 14 9	2302	3	Y	13	14	1			2
02	2159	N	2159	-0-	-0-	-0-		58 1 17 9	2084	3	Y	15	14	1			3
03	2396	N	2396	-0-	-0-	-0-		70 1 12 9	2314	3	Y	11	12	1			2
04	2250	N	2244	-0-	-6	-0-		66 1 8 9	2170	3	Y	7	7	1			2
05	2357	N	2357	-0-	-0-	-0-		69 1 9 9	2279	3	Y	8	8	1			2
06	2250	N	1886	-0-	-364	-0-		55 1 7 9	1824	3	Y	6	7	1			1
07	2325	N	600	-0-	-1725	-0-		17 1 15 9	568	3	Y	14	13	1			2
08	2325	N	1699	-0-	-626	-0-		49 1 12 9	1638	3	Y	11	10	1			3
09	1684	N	1684	-0-	-0-	-0-		50 1 12 9	1622	3	Y	11	12	1			2
*10	1850	N	1850	-0-	-0-	-0-		55 1 13 9	1782	3	Y	12	12	1			2

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	1931	-0-	-1069	3195		52 1 19 9	1860	3	Y	17	17	1			4
12	3100	N	1819	-0-	-1281	1914		52 1 13 9	1754	3	Y	12	12	1			2
01	3100	N	2039	-0-	-1061	853		60 1 15 9	1964	3	Y	14	14	1			2
*02	2718	N	1865	-0-	-853	-0-		50 1 20 9	1795	3	Y	18	17	1			3
03	1829	N	1742	-0-	-87	-0-		50 1 15 9	1677	3	Y	14	14	1			3
04	2065	N	2065	-0-	-0-	-0-		60 1 15 9	1990	3	Y	14	13	1			4
05	2111	N	2111	-0-	-0-	-0-		62 1 14 9	2035	3	Y	13	14	1			3
06	2045	N	2045	-0-	-0-	-0-		60 1 12 9	1973	3	Y	11	12	1			2
07	2129	N	2129	-0-	-0-	-0-		60 1 44 9	2025	3	Y	40	37	1			5
08	2144	N	2144	-0-	-0-	-0-		61 1 30 9	2053	3	Y	27	25	1			7
09	2088	N	2088	-0-	-0-	-0-		62 1 31 9	1995	3	Y	28	29	1			6
*10	2142	N	2142	-0-	-0-	-0-		63 1 30 9	2049	3	Y	27	28	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1041	-0-	-39	-0-	28	1	1003	3	Y	9	9	1			2
							10	9									
12	1085	N	1023	-0-	-62	-0-	29	1	986	3	Y	7	7	1			1
							8	9									
01	1085	N	1013	-0-	-72	-0-	30	1	975	3	Y	7	7	1			1
							8	9									
02	980	N	947	-0-	-33	-0-	26	1	913	3	Y	7	7	1			1
							8	9									
03	1023	N	1020	-0-	-3	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
04	1010	N	1010	-0-	-0-	-0-	29	1	972	3	Y	8	7	1			2
							9	9									
05	1055	N	1055	-0-	-0-	-0-	31	1	1015	3	Y	8	8	1			2
							9	9									
06	1024	N	1024	-0-	-0-	-0-	30	1	987	3	Y	6	7	1			1
							7	9									
07	1073	N	1073	-0-	-0-	-0-	30	1	1024	3	Y	17	16	1			2
							19	9									
08	1072	N	1072	-0-	-0-	-0-	31	1	1029	3	Y	11	10	1			3
							12	9									
09	1018	N	1018	-0-	-0-	-0-	30	1	976	3	Y	11	12	1			2
							12	9									
10	992	N	774	-0-	-218	-0-	23	1	739	3	Y	11	11	1			2
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2760	N	2675	-0-	-85	-0-	72	1	2557	3	Y	42	41	1			9
							46	9									
12	2874	N	2874	-0-	-0-	-0-	82	1	2763	3	Y	26	27	1			5
							29	9									
01	2818	N	2818	-0-	-0-	-0-	82	1	2707	3	Y	26	27	1			4
							29	9									
02	2507	N	2507	-0-	-0-	-0-	68	1	2413	3	Y	24	24	1			4
							26	9									
03	2728	N	2122	-0-	-606	-0-	61	1	2042	3	Y	17	18	1			3
							19	9									
04	2640	N	2466	-0-	-174	-0-	72	1	2370	3	Y	22	19	1			6
							24	9									
05	2728	N	2671	-0-	-57	-0-	78	1	2561	3	Y	29	29	1			6
							32	9									
06	2559	N	2559	-0-	-0-	-0-	74	1	2456	3	Y	26	27	1			5
							29	9									
07	2695	N	2695	-0-	-0-	-0-	76	1	2553	3	Y	60	57	1			8
							66	9									
08	2733	N	2733	-0-	-0-	-0-	78	1	2614	3	Y	37	36	1			9
							41	9									
09	T. A.		2561	-0-	2561	2561	75	1	2443	3	Y	39	40	1			8
							43	9									
10	T. A.		2592	-0-	2592	5153	76	1	2477	3	Y	35	37	1			6
							39	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	785	N	785	-0-		-0-		-0-		21	1	754	3	Y	9	9	1			2
										10	9									
12	867	N	867	-0-		-0-		-0-		25	1	834	3	Y	7	7	1			1
										8	9									
01	806	N	800	-0-		-6		-0-		23	1	769	3	Y	7	7	1			1
										8	9									
02	741	N	741	-0-		-0-		-0-		20	1	713	3	Y	7	7	1			1
										8	9									
03	930	N	930	-0-		-0-		-0-		27	1	895	3	Y	7	7	1			1
										8	9									
04	872	N	872	-0-		-0-		-0-		25	1	838	3	Y	8	7	1			2
										9	9									
05	897	N	897	-0-		-0-		-0-		26	1	862	3	Y	8	8	1			2
										9	9									
06	859	N	859	-0-		-0-		-0-		25	1	827	3	Y	6	7	1			1
										7	9									
07	891	N	891	-0-		-0-		-0-		25	1	847	3	Y	17	16	1			2
										19	9									
08	856	N	856	-0-		-0-		-0-		24	1	820	3	Y	11	10	1			3
										12	9									
09	840	N	833	-0-		-7		-0-		25	1	799	3	Y	8	9	1			2
										9	9									
10	868	N	849	-0-		-19		-0-		25	1	817	3	Y	6	7	1			1
										7	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	524	-0-		-76		-0-		14	1	500	3	Y	9	9	1			2
										10	9									
12	620	N	556	-0-		-64		-0-		16	1	532	3	Y	7	7	1			1
										8	9									
01	589	N	558	-0-		-31		-0-		16	1	534	3	Y	7	7	1			1
										8	9									
02	508	N	508	-0-		-0-		-0-		14	1	486	3	Y	7	7	1			1
										8	9									
03	559	N	559	-0-		-0-		-0-		16	1	535	3	Y	7	7	1			1
										8	9									
04	510	N	418	-0-		-92		-0-		12	1	399	3	Y	6	5	1			2
										7	9									
05	546	N	546	-0-		-0-		-0-		16	1	522	3	Y	7	7	1			2
										8	9									
06	579	N	579	-0-		-0-		-0-		17	1	555	3	Y	6	7	1			1
										7	9									
07	600	N	600	-0-		-0-		-0-		17	1	564	3	Y	17	16	1			2
										19	9									
08	527	N	334	-0-		-193		-0-		9	1	313	3	Y	11	10	1			3
										12	9									
09	540	N	216	-0-		-324		-0-		6	1	199	3	Y	10	11	1			2
										11	9									
10	558	N	210	-0-		-348		-0-		6	1	204	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	454	N	454	-0-	-0-	-0-	12	1	432	3	Y	9	9	1			2
							10	9									
12	501	N	501	-0-	-0-	-0-	14	1	479	3	Y	7	7	1			1
							8	9									
01	415	N	415	-0-	-0-	-0-	12	1	395	3	Y	7	7	1			1
							8	9									
02	333	N	333	-0-	-0-	-0-	9	1	316	3	Y	7	7	1			1
							8	9									
03	496	N	420	-0-	-76	-0-	12	1	400	3	Y	7	7	1			1
							8	9									
04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	7	1			2
							9	9									
05	372	N	339	-0-	-33	-0-	10	1	322	3	Y	6	7	1			1
							7	9									
06	464	N	464	-0-	-0-	-0-	13	1	443	3	Y	7	7	1			1
							8	9									
07	417	N	417	-0-	-0-	-0-	11	1	387	3	Y	17	16	1			2
							19	9									
08	488	N	488	-0-	-0-	-0-	14	1	462	3	Y	11	10	1			3
							12	9									
09	452	N	452	-0-	-0-	-0-	13	1	428	3	Y	10	11	1			2
							11	9									
10	403	N	343	-0-	-60	-0-	10	1	333	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2340	N	2300	-0-	-40	-0-	62	1	2218	3	Y	18	17	1			4
							20	9									
12	2325	N	2228	-0-	-97	-0-	64	1	2149	3	Y	14	14	1			3
							15	9									
01	2418	N	2162	-0-	-256	-0-	64	1	2086	3	Y	11	12	1			2
							12	9									
02	2156	N	1955	-0-	-201	-0-	53	1	1894	3	Y	7	8	1			1
							8	9									
03	2281	N	2281	-0-	-0-	-0-	66	1	2207	3	Y	7	7	1			1
							8	9									
04	2185	N	2185	-0-	-0-	-0-	64	1	2112	3	Y	8	7	1			2
							9	9									
05	2214	N	2214	-0-	-0-	-0-	65	1	2140	3	Y	8	8	1			2
							9	9									
06	2220	N	2220	-0-	-0-	-0-	65	1	2148	3	Y	6	7	1			1
							7	9									
07	2303	N	2303	-0-	-0-	-0-	66	1	2215	3	Y	20	18	1			3
							22	9									
08	2232	N	2198	-0-	-34	-0-	63	1	2113	3	Y	20	18	1			5
							22	9									
09	2137	N	2137	-0-	-0-	-0-	63	1	2049	3	Y	23	23	1			5
							25	9									
*10	2225	N	2225	-0-	-0-	-0-	65	1	2135	3	Y	23	24	1			4
							25	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1011	N	1011	-0-	-0-	-0-	27	1	974	3	Y	9	9	1			2
							10	9									
12	1019	N	1019	-0-	-0-	-0-	29	1	982	3	Y	7	7	1			1
							8	9									
01	1054	N	1012	-0-	-42	-0-	30	1	974	3	Y	7	7	1			1
							8	9									
02	952	N	914	-0-	-38	-0-	25	1	881	3	Y	7	7	1			1
							8	9									
03	1023	N	970	-0-	-53	-0-	28	1	934	3	Y	7	7	1			1
							8	9									
04	990	N	906	-0-	-84	-0-	26	1	872	3	Y	7	6	1			2
							8	9									
05	1041	N	1041	-0-	-0-	-0-	31	1	1001	3	Y	8	8	1			2
							9	9									
06	954	N	954	-0-	-0-	-0-	28	1	919	3	Y	6	7	1			1
							7	9									
07	1009	N	1009	-0-	-0-	-0-	28	1	962	3	Y	17	16	1			2
							19	9									
08	1023	N	991	-0-	-32	-0-	28	1	951	3	Y	11	10	1			3
							12	9									
09	960	N	933	-0-	-27	-0-	28	1	893	3	Y	11	12	1			2
							12	9									
10	992	N	961	-0-	-31	-0-	28	1	920	3	Y	12	12	1			2
							13	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1440	N	1341	-0-	-99	-0-	36	1	1295	3	Y	9	8	1			2
							10	9									
12	1457	N	1366	-0-	-91	-0-	39	1	1319	3	Y	7	7	1			1
							8	9									
01	1420	N	1420	-0-	-0-	-0-	42	1	1370	3	Y	7	7	1			1
							8	9									
02	1260	N	1231	-0-	-29	-0-	33	1	1190	3	Y	7	7	1			1
							8	9									
03	1364	N	1338	-0-	-26	-0-	39	1	1291	3	Y	7	7	1			1
							8	9									
04	1350	N	1241	-0-	-109	-0-	36	1	1196	3	Y	8	7	1			2
							9	9									
05	1364	N	1309	-0-	-55	-0-	38	1	1262	3	Y	8	8	1			2
							9	9									
06	1309	N	1309	-0-	-0-	-0-	38	1	1264	3	Y	6	7	1			1
							7	9									
07	1385	N	1385	-0-	-0-	-0-	39	1	1327	3	Y	17	16	1			2
							19	9									
08	1361	N	1361	-0-	-0-	-0-	39	1	1310	3	Y	11	10	1			3
							12	9									
09	1287	N	1287	-0-	-0-	-0-	38	1	1237	3	Y	11	12	1			2
							12	9									
*10	1302	N	1302	-0-	-0-	-0-	38	1	1251	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	360	N	275	-0-	-85	-0-	7	1	267	3	Y	1	3	1			-0-
							1	9									
12	341	N	282	-0-	-59	-0-	8	1	274	3	Y	-0-					-0-
01	403	N	221	-0-	-182	-0-	7	1	214	3	Y	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	55	1	1948	3	Y	5	4	1			1
							6	9									
03	1562	N	1562	-0-	-0-	-0-	45	1	1509	3	Y	7	7	1			1
							8	9									
04	1302	N	1302	-0-	-0-	-0-	38	1	1255	3	Y	8	7	1			2
							9	9									
05	1255	N	1255	-0-	-0-	-0-	37	1	1209	3	Y	8	8	1			2
							9	9									
06	1143	N	1143	-0-	-0-	-0-	33	1	1103	3	Y	6	7	1			1
							7	9									
07	1146	N	1146	-0-	-0-	-0-	32	1	1095	3	Y	17	16	1			2
							19	9									
08	981	N	981	-0-	-0-	-0-	28	1	941	3	Y	11	10	1			3
							12	9									
09	1080	N	568	-0-	-512	-0-	17	1	539	3	Y	11	12	1			2
							12	9									
*10	1151	N	1151	-0-	-0-	-0-	34	1	1104	3	Y	12	12	1			2
							13	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	996	-0-	-54	-0-	27	1	949	3	Y	18	17	1			4
							20	9									
12	1178	N	1087	-0-	-91	-0-	31	1	1045	3	Y	10	11	1			2
							11	9									
01	1086	N	1086	-0-	-0-	-0-	32	1	1046	3	Y	7	8	1			1
							8	9									
02	958	N	958	-0-	-0-	-0-	26	1	924	3	Y	7	7	1			1
							8	9									
03	1064	N	1064	-0-	-0-	-0-	31	1	1025	3	Y	7	7	1			1
							8	9									
04	1006	N	1006	-0-	-0-	-0-	29	1	968	3	Y	8	7	1			2
							9	9									
05	1073	N	1073	-0-	-0-	-0-	31	1	1033	3	Y	8	8	1			2
							9	9									
06	1035	N	1035	-0-	-0-	-0-	30	1	998	3	Y	6	7	1			1
							7	9									
07	1023	N	663	-0-	-360	-0-	19	1	625	3	Y	17	16	1			2
							19	9									
08	1023	N	940	-0-	-83	-0-	27	1	901	3	Y	11	10	1			3
							12	9									
09	1050	N	399	-0-	-651	-0-	12	1	375	3	Y	11	12	1			2
							12	9									
10	651	N	513	-0-	-138	-0-	15	1	485	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	767	-0-	-103	-0-	20	1	727	3	Y	18	17	1			4
							20	9									
12	899	N	748	-0-	-151	-0-	21	1	716	3	Y	10	11	1			2
							11	9									
01	899	N	858	-0-	-41	-0-	25	1	825	3	Y	7	8	1			1
							8	9									
02	781	N	781	-0-	-0-	-0-	21	1	752	3	Y	7	7	1			1
							8	9									
03	884	N	884	-0-	-0-	-0-	26	1	850	3	Y	7	7	1			1
							8	9									
04	862	N	862	-0-	-0-	-0-	25	1	828	3	Y	8	7	1			2
							9	9									
05	874	N	874	-0-	-0-	-0-	26	1	839	3	Y	8	8	1			2
							9	9									
06	853	N	853	-0-	-0-	-0-	25	1	821	3	Y	6	7	1			1
							7	9									
07	884	N	884	-0-	-0-	-0-	25	1	840	3	Y	17	16	1			2
							19	9									
08	868	N	857	-0-	-11	-0-	25	1	820	3	Y	11	10	1			3
							12	9									
09	810	N	651	-0-	-159	-0-	19	1	620	3	Y	11	12	1			2
							12	9									
10	837	N	630	-0-	-207	-0-	18	1	599	3	Y	12	12	1			2
							13	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1500	N	1499	-0-	-1	-0-	41	1	1448	3	Y	9	9	1			2
							10	9									
12	1550	N	1516	-0-	-34	-0-	43	1	1465	3	Y	7	7	1			1
							8	9									
01	1550	N	1514	-0-	-36	-0-	45	1	1461	3	Y	7	7	1			1
							8	9									
02	1400	N	1377	-0-	-23	-0-	37	1	1332	3	Y	7	7	1			1
							8	9									
03	1532	N	1532	-0-	-0-	-0-	45	1	1479	3	Y	7	7	1			1
							8	9									
04	1470	N	1453	-0-	-17	-0-	42	1	1402	3	Y	8	7	1			2
							9	9									
05	1523	N	1523	-0-	-0-	-0-	45	1	1469	3	Y	8	8	1			2
							9	9									
06	1470	N	1178	-0-	-292	-0-	34	1	1137	3	Y	6	7	1			1
							7	9									
07	1519	N	890	-0-	-629	-0-	25	1	853	3	Y	11	11	1			1
							12	9									
08	1724	N	1724	-0-	-0-	-0-	50	1	1662	3	Y	11	9	1			3
							12	9									
09	990	N	656	-0-	-334	-0-	19	1	626	3	Y	10	11	1			2
							11	9									
*10	1412	N	1412	-0-	-0-	-0-	42	1	1370	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	990	N	977	-0-	-13	-0-	26	1	941	3	Y	9	9	1			2
							10	9									
12	1023	N	997	-0-	-26	-0-	28	1	961	3	Y	7	7	1			1
							8	9									
01	1023	N	986	-0-	-37	-0-	29	1	949	3	Y	7	7	1			1
							8	9									
02	924	N	880	-0-	-44	-0-	24	1	848	3	Y	7	7	1			1
							8	9									
03	992	N	969	-0-	-23	-0-	28	1	933	3	Y	7	7	1			1
							8	9									
04	960	N	918	-0-	-42	-0-	27	1	882	3	Y	8	7	1			2
							9	9									
05	992	N	909	-0-	-83	-0-	27	1	873	3	Y	8	8	1			2
							9	9									
06	930	N	490	-0-	-440	-0-	14	1	472	3	Y	4	5	1			1
							4	9									
07	1022	N	1022	-0-	-0-	-0-	29	1	975	3	Y	16	15	1			2
							18	9									
08	969	N	969	-0-	-0-	-0-	28	1	929	3	Y	11	10	1			3
							12	9									
09	909	N	909	-0-	-0-	-0-	27	1	870	3	Y	11	12	1			2
							12	9									
10	1023	N	927	-0-	-96	-0-	27	1	887	3	Y	12	12	1			2
							13	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1830	N	1718	-0-	-112	-0-	47	1	1661	3	Y	9	9	1			2
							10	9									
12	1860	N	1745	-0-	-115	-0-	50	1	1687	3	Y	7	7	1			1
							8	9									
01	1767	N	1767	-0-	-0-	-0-	52	1	1707	3	Y	7	7	1			1
							8	9									
02	1596	N	1583	-0-	-13	-0-	43	1	1532	3	Y	7	7	1			1
							8	9									
03	1736	N	1681	-0-	-55	-0-	49	1	1624	3	Y	7	7	1			1
							8	9									
04	1710	N	1592	-0-	-118	-0-	46	1	1537	3	Y	8	7	1			2
							9	9									
05	1767	N	1653	-0-	-114	-0-	49	1	1595	3	Y	8	8	1			2
							9	9									
06	1620	N	1562	-0-	-58	-0-	46	1	1509	3	Y	6	7	1			1
							7	9									
07	1643	N	1604	-0-	-39	-0-	46	1	1539	3	Y	17	16	1			2
							19	9									
08	1643	N	1578	-0-	-65	-0-	45	1	1521	3	Y	11	10	1			3
							12	9									
09	1525	N	1525	-0-	-0-	-0-	45	1	1468	3	Y	11	12	1			2
							12	9									
10	1550	N	1539	-0-	-11	-0-	45	1	1481	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1470	N	1392	-0-	-78	-0-	38	1	1344	3	Y	9	9	1			2
							10	9									
12	1457	N	1336	-0-	-121	-0-	38	1	1290	3	Y	7	7	1			1
							8	9									
01	1488	N	1434	-0-	-54	-0-	42	1	1384	3	Y	7	7	1			1
							8	9									
02	1288	N	1254	-0-	-34	-0-	34	1	1212	3	Y	7	7	1			1
							8	9									
03	1395	N	1395	-0-	-0-	-0-	41	1	1346	3	Y	7	7	1			1
							8	9									
04	1380	N	1307	-0-	-73	-0-	38	1	1260	3	Y	8	7	1			2
							9	9									
05	1395	N	1384	-0-	-11	-0-	41	1	1334	3	Y	8	8	1			2
							9	9									
06	1350	N	1320	-0-	-30	-0-	38	1	1275	3	Y	6	7	1			1
							7	9									
07	1364	N	1279	-0-	-85	-0-	36	1	1224	3	Y	17	16	1			2
							19	9									
08	1395	N	1352	-0-	-43	-0-	39	1	1301	3	Y	11	10	1			3
							12	9									
09	1320	N	1269	-0-	-51	-0-	38	1	1219	3	Y	11	12	1			2
							12	9									
10	1271	N	1237	-0-	-34	-0-	36	1	1188	3	Y	12	12	1			2
							13	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	865	N	865	-0-	-0-	-0-	24	1	841	3	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	25	1	841	3	Y	1	1	1			-0-
							1	9									
01	838	N	838	-0-	-0-	-0-	25	1	805	3	Y	7	6	1			1
							8	9									
02	808	N	808	-0-	-0-	-0-	22	1	778	3	Y	7	7	1			1
							8	9									
03	870	N	870	-0-	-0-	-0-	25	1	837	3	Y	7	7	1			1
							8	9									
04	750	N	715	-0-	-35	-0-	21	1	685	3	Y	8	7	1			2
							9	9									
05	775	N	597	-0-	-178	-0-	17	1	571	3	Y	8	8	1			2
							9	9									
06	750	N	463	-0-	-287	-0-	13	1	444	3	Y	5	6	1			1
							6	9									
07	969	N	969	-0-	-0-	-0-	28	1	941	3	Y	-0-	1	1			-0-
08	859	N	859	-0-	-0-	-0-	25	1	834	3	Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	24	1	775	3	Y	3	2	1			1
							3	9									
10	496	N	248	-0-	-248	-0-	7	1	240	3	Y	1	2	1			-0-
							1	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2820	N	2640	-0-	-180	-0-	71	1	2549	3	Y	18	17	1			4
							20	9									
12	2883	N	2680	-0-	-203	-0-	77	1	2588	3	Y	14	14	1			3
							15	9									
01	2790	N	2657	-0-	-133	-0-	78	1	2565	3	Y	13	14	1			2
							14	9									
02	2464	N	2400	-0-	-64	-0-	65	1	2318	3	Y	15	14	1			3
							17	9									
03	2642	N	2642	-0-	-0-	-0-	77	1	2548	3	Y	15	15	1			3
							17	9									
04	2484	N	2484	-0-	-0-	-0-	72	1	2397	3	Y	14	13	1			4
							15	9									
05	2606	N	2606	-0-	-0-	-0-	77	1	2512	3	Y	15	16	1			3
							17	9									
06	2460	N	2460	-0-	-0-	-0-	72	1	2375	3	Y	12	13	1			2
							13	9									
07	2480	N	2361	-0-	-119	-0-	67	1	2275	3	Y	17	17	1			2
							19	9									
08	2480	N	2362	-0-	-118	-0-	68	1	2282	3	Y	11	10	1			3
							12	9									
09	2460	N	2303	-0-	-157	-0-	69	1	2222	3	Y	11	12	1			2
							12	9									
10	2356	N	2345	-0-	-11	-0-	69	1	2263	3	Y	12	12	1			2
							13	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1500	N	1444	-0-	-56	-0-	39	1	1385	3	Y	18	17	1			4
							20	9									
12	1488	N	1473	-0-	-15	-0-	42	1	1416	3	Y	14	14	1			3
							15	9									
01	1550	N	1451	-0-	-99	-0-	42	1	1395	3	Y	13	14	1			2
							14	9									
02	1344	N	1298	-0-	-46	-0-	35	1	1246	3	Y	15	14	1			3
							17	9									
03	1488	N	1457	-0-	-31	-0-	42	1	1405	3	Y	9	10	1			2
							10	9									
04	1410	N	1348	-0-	-62	-0-	39	1	1301	3	Y	7	7	1			2
							8	9									
05	1457	N	1434	-0-	-23	-0-	42	1	1383	3	Y	8	8	1			2
							9	9									
06	1410	N	1357	-0-	-53	-0-	40	1	1310	3	Y	6	7	1			1
							7	9									
07	1395	N	1323	-0-	-72	-0-	37	1	1267	3	Y	17	16	1			2
							19	9									
08	1426	N	1341	-0-	-85	-0-	39	1	1290	3	Y	11	10	1			3
							12	9									
09	1350	N	1287	-0-	-63	-0-	38	1	1237	3	Y	11	12	1			2
							12	9									
10	1333	N	1327	-0-	-6	-0-	39	1	1275	3	Y	12	12	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	1847	-0-	-253	-0-	50	1 9	1788	3	Y	8	8	1			2
12	2108	N	1528	-0-	-580	-0-	44	1 8 9	1476	3	Y	7	7	1			1
01	2373	N	2373	-0-	-0-	-0-	70	1 8 9	2295	3	Y	7	7	1			1
02	1949	N	1949	-0-	-0-	-0-	53	1 8 9	1888	3	Y	7	7	1			1
03	2057	N	2057	-0-	-0-	-0-	60	1 8 9	1989	3	Y	7	7	1			1
04	1863	N	1863	-0-	-0-	-0-	54	1 9 9	1800	3	Y	8	7	1			2
05	1982	N	1982	-0-	-0-	-0-	58	1 9 9	1915	3	Y	8	8	1			2
06	1906	N	1906	-0-	-0-	-0-	56	1 8 9	1842	3	Y	7	8	1			1
07	1977	N	1977	-0-	-0-	-0-	56	1 37 9	1884	3	Y	34	31	1			4
08	1958	N	1958	-0-	-0-	-0-	56	1 23 9	1879	3	Y	21	20	1			5
09	1881	N	1881	-0-	-0-	-0-	56	1 25 9	1800	3	Y	23	23	1			5
10	1922	N	1877	-0-	-45	-0-	55	1 25 9	1797	3	Y	23	24	1			4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2580	N	2486	-0-	-94	-0-	67	1 10 9	2409	3	Y	9	9	1			2
12	2604	N	2546	-0-	-58	-0-	73	1 8 9	2465	3	Y	7	7	1			1
01	2604	N	2505	-0-	-99	-0-	74	1 8 9	2423	3	Y	7	7	1			1
02	2324	N	2250	-0-	-74	-0-	61	1 8 9	2181	3	Y	7	7	1			1
03	2542	N	2312	-0-	-230	-0-	67	1 8 9	2237	3	Y	7	7	1			1
04	2430	N	2084	-0-	-346	-0-	61	1 9 9	2014	3	Y	8	7	1			2
05	2480	N	2263	-0-	-217	-0-	67	1 9 9	2187	3	Y	8	8	1			2
06	2250	N	2185	-0-	-65	-0-	64	1 7 9	2114	3	Y	6	7	1			1
07	2269	N	2269	-0-	-0-	-0-	65	1 19 9	2185	3	Y	17	16	1			2
08	2263	N	1781	-0-	-482	-0-	51	1 12 9	1718	3	Y	11	10	1			3
09	2160	N	1213	-0-	-947	-0-	36	1 9 9	1168	3	Y	8	9	1			2
10	2232	N	2191	-0-	-41	-0-	65	1 18 9	2108	3	Y	16	15	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1086	-0-	-144	-0-	29	1	1048	3	Y	8	8	1			2
							9	9									
12	1209	N	1151	-0-	-58	-0-	33	1	1110	3	Y	7	7	1			1
							8	9									
01	1209	N	1117	-0-	-92	-0-	33	1	1076	3	Y	7	7	1			1
							8	9									
02	1021	N	1021	-0-	-0-	-0-	28	1	985	3	Y	7	7	1			1
							8	9									
03	1147	N	1124	-0-	-23	-0-	33	1	1083	3	Y	7	7	1			1
							8	9									
04	1080	N	999	-0-	-81	-0-	29	1	961	3	Y	8	7	1			2
							9	9									
05	1147	N	1060	-0-	-87	-0-	31	1	1020	3	Y	8	8	1			2
							9	9									
06	1080	N	1033	-0-	-47	-0-	30	1	996	3	Y	6	7	1			1
							7	9									
07	1038	N	1038	-0-	-0-	-0-	29	1	990	3	Y	17	16	1			2
							19	9									
08	1054	N	983	-0-	-71	-0-	28	1	943	3	Y	11	10	1			3
							12	9									
09	970	N	970	-0-	-0-	-0-	29	1	929	3	Y	11	12	1			2
							12	9									
*10	1000	N	1000	-0-	-0-	-0-	29	1	958	3	Y	12	12	1			2
							13	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2070	N	1822	-0-	-248	-0-	49	1	1753	3	Y	18	17	1			4
							20	9									
12	2139	N	1912	-0-	-227	-0-	55	1	1842	3	Y	14	14	1			3
							15	9									
01	2015	N	1927	-0-	-88	-0-	57	1	1856	3	Y	13	14	1			2
							14	9									
02	1745	N	1745	-0-	-0-	-0-	47	1	1681	3	Y	15	14	1			3
							17	9									
03	1895	N	1895	-0-	-0-	-0-	55	1	1830	3	Y	9	10	1			2
							10	9									
04	1845	N	1845	-0-	-0-	-0-	54	1	1783	3	Y	7	7	1			2
							8	9									
05	2110	N	2110	-0-	-0-	-0-	62	1	2039	3	Y	8	8	1			2
							9	9									
06	1898	N	1898	-0-	-0-	-0-	55	1	1836	3	Y	6	7	1			1
							7	9									
07	1891	N	1767	-0-	-124	-0-	50	1	1698	3	Y	17	16	1			2
							19	9									
08	1891	N	1681	-0-	-210	-0-	48	1	1621	3	Y	11	10	1			3
							12	9									
09	1890	N	1707	-0-	-183	-0-	51	1	1644	3	Y	11	12	1			2
							12	9									
*10	1780	N	1780	-0-	-0-	-0-	53	1	1714	3	Y	12	12	1			2
							13	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	713	N	350	-0-	-363	-0-	350	2			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	403	N	280	-0-	-123	-0-	280	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	2			Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1017	-0-	-316	-0-	1015	2	2	9	N	2					3
06	1050	N	939	-0-	-111	-0-	937	2	2	9	N	2					5
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					6
08	1367	N	1367	-0-	-0-	-0-	1365	2	2	9	N	2	5	1			3
*09	1375	N	1375	-0-	-0-	-0-	1373	2	2	9	N	2					5
*10	1237	N	1237	-0-	-0-	-0-	1235	2	2	9	N	2	5	1			2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1001	-0-	-177	-0-	1001	2			N	-0-					-0-
06	1350	N	864	-0-	-486	-0-	864	2			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1510	-0-	-1590	6749	1507	2 3 9			Y	3					5
06	3000	N	1364	-0-	-1636	5113	1361	2 3 9			Y	3					8
07	3100	N	810	-0-	-2290	2823	808	2 2 9			Y	2					10
08	3100	N	1286	-0-	-1814	1009	1284	2 2 9			Y	2	8	1			4
*09	2470	N	1461	-0-	-1009	-0-	1458	2 3 9			Y	3					7
*10	1650	N	1650	-0-	-0-	-0-	1646	2 4 9			Y	4	8	1			3

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1254	2 2 9			Y	2					4
06	1305	N	1305	-0-	-0-	-0-	1302	2 3 9			Y	3					7
07	1233	N	1233	-0-	-0-	-0-	1231	2 2 9			Y	2					9
08	930	N	708	-0-	-222	-0-	706	2 2 9			Y	2	7	1			4
09	DLQ G-10		1089	-0-	1089	1089	1086	2 3 9			Y	3					7
10	DLQ G-10		714	-0-	714	1803	711	2 3 9			Y	3	7	1			3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1560	-0-	-548	-0-	1559	2 1 9			Y	1					15
06	2040	X	1489	-0-	-551	-0-	1488	2 1 9			Y	1					16
07	2108	X	1334	-0-	-774	-0-	1333	2 1 9			Y	1					17
08	1674	X	1452	-0-	-222	-0-	1451	2 1 9			Y	1	15	1			3
*09	1767	N	1767	-0-	-0-	-0-	1766	2 1 9			Y	1					4
*10	2324	N	2324	-0-	-0-	-0-	2323	2 1 9			Y	1					5

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	929	-0-	-342	-0-	929	2			N	-0-					-0-
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	2			N	-0-					-0-
08	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
*09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*10	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	574	-0-	-697	-0-	574	2			N	-0-					-0-
06	960	N	868	-0-	-92	-0-	868	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	870	N	780	-0-	-90	-0-	780	2			N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	304	-0-	-68	-0-	302	2	2	9	N	2					24
06	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1					25
07	341	N	312	-0-	-29	-0-	311	2	1	9	N	1					26
08	330	N	330	-0-	-0-	-0-	328	2	2	9	N	2	24	1			4
09	420	N	302	-0-	-118	-0-	299	2	3	9	N	3					7
*10	464	N	464	-0-	-0-	-0-	462	2	2	9	N	2					9

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1320	-0-	-447	-0-	1318	2	2	9	N	2					3
06	1290	N	1233	-0-	-57	-0-	1231	2	2	9	N	2					5
07	1396	N	1396	-0-	-0-	-0-	1394	2	2	9	N	2					7
08	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	N	1	5	1			3
*09	1853	N	1853	-0-	-0-	-0-	1851	2	2	9	N	2					5
*10	1764	N	1764	-0-	-0-	-0-	1762	2	2	9	N	2	5	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1291	-0-	-166	-0-	1291	2			N	-0-					-0-
06	1260	N	1171	-0-	-89	-0-	1171	2			N	-0-					-0-
07	1519	N	1208	-0-	-311	-0-	1208	2			N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
*09	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
10	1209	N	1181	-0-	-28	-0-	1181	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3353	X	3353	-0-	-0-	-0-	3352	2	1	9	N	1					1
06	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					1
07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					1
08	3508	X	3508	-0-	-0-	-0-	3507	2	1	9	N	1	1	1			1
*09	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					1
*10	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
09	510	N	294	-0-	-216	-0-	294	2			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1					7
06	1950	N	1162	-0-	-788	-0-	1162	2			N	-0-					7
07	1519	N	1084	-0-	-435	-0-	1083	2	1	9	N	1					8
08	1953	N	1634	-0-	-319	-0-	1634	2			N	-0-	7	1			1
09	1170	N	1165	-0-	-5	-0-	1164	2	1	9	N	1					2
*10	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1					3

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1777	-0-	-176	-0-	1777	2			N	-0-					-0-
06	1620	N	1596	-0-	-24	-0-	1596	2			N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
08	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
*09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
*10	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2794	-0-	-213	-0-	2794	2			N	-0-					-0-
06	3210	X	1933	-0-	-1277	-0-	1933	2			N	-0-					-0-
07	3317	X	1816	-0-	-1501	-0-	1816	2			N	-0-					-0-
08	3317	X	2068	-0-	-1249	-0-	2068	2			N	-0-					-0-
09	T. A.		2269	-0-	2269	2269	2269	2			N	-0-					-0-
10	T. A.		2510	-0-	2510	4779	2510	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
*10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

05	2046	N	1509	-0-	-537	-0-	90	1	1419	3	N	-0-					150
06	2431	N	2431	-0-	-0-	-0-	120	1	2304	3	N	6					156
							7	9									
07	2309	N	2309	-0-	-0-	-0-	120	1	2186	3	N	3					159
							3	9									
08	2207	N	2207	-0-	-0-	-0-	127	1	2077	3	N	3					162
							3	9									
09	2430	N	2011	-0-	-419	-0-	125	1	1883	3	N	3					165
							3	9									
10	2294	N	2090	-0-	-204	-0-	147	1	1937	3	N	5					170
							6	9									

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

05	1364	N	1248	-0-	-116	-0-	74	1	1174	3	N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	78	1	1506	3	N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	80	1	1458	3	N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	86	1	1401	3	N	-0-					-0-
09	1590	N	1302	-0-	-288	-0-	81	1	1221	3	N	-0-					-0-
10	1550	N	1512	-0-	-38	-0-	106	1	1406	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	758	-0-	-544	-0-	47	1	711	3	N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	53	1	1022	3	N	-0-					-0-
07	1147	N	1058	-0-	-89	-0-	55	1	1003	3	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	55	1	902	3	N	-0-					-0-
09	1080	N	961	-0-	-119	-0-	60	1	901	3	N	-0-					-0-
10	1054	N	992	-0-	-62	-0-	70	1	922	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	550	-0-	-225	-0-	33	1	517	3	N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	3	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	39	1	710	3	N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	44	1	661	3	N	-0-					-0-
10	744	N	737	-0-	-7	-0-	52	1	685	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	860	-0-	-349	-0-	51	1	809	3	N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	70	1	1356	3	N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	71	1	1282	3	N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	75	1	1219	3	N	-0-					-0-
09	1440	N	1176	-0-	-264	-0-	73	1	1103	3	N	-0-					-0-
10	1364	N	1219	-0-	-145	-0-	86	1	1133	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1112	-0-	-159	-0-	67	1	1045	3	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	62	1	1200	3	N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	69	1	1245	3	N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	77	1	1254	3	N	-0-					-0-
09	1260	N	1243	-0-	-17	-0-	78	1	1165	3	N	-0-					-0-
10	1302	N	1281	-0-	-21	-0-	92	1	1189	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	757	-0-	-173	-0-	45	1	712	3	N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	51	1	930	3	N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-					-0-
09	960	N	898	-0-	-62	-0-	56	1	842	3	N	-0-					-0-
10	992	N	940	-0-	-52	-0-	67	1	873	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2308	-0-	-916	-0-	137	1	2171	3	N	-0-					-0-
06	3120	X	3088	-0-	-32	-0-	152	1	2936	3	N	-0-					-0-
07	3100	X	3095	-0-	-5	-0-	162	1	2933	3	N	-0-					-0-
08	3086	X	3086	-0-	-0-	-0-	178	1	2908	3	N	-0-					-0-
*09	2910	X	2910	-0-	-0-	-0-	181	1	2729	3	N	-0-					-0-
*10	3050	X	3050	-0-	-0-	-0-	214	1	2836	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1127	-0-	-578	-0-	70	1	1057	3	N	-0-					-0-
06	1828	N	1828	-0-	-0-	-0-	90	1	1738	3	N	-0-					-0-
07	2081	N	2081	-0-	-0-	-0-	110	1	1971	3	N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	117	1	1914	3	N	-0-					-0-
09	1830	N	1715	-0-	-115	-0-	108	1	1607	3	N	-0-					-0-
10	2077	N	1784	-0-	-293	-0-	126	1	1658	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	801	-0-	-160	-0-	49	1	752	3	N	-0-					82
06	999	N	999	-0-	-0-	-0-	49	1	950	3	N	-0-					82
07	970	N	970	-0-	-0-	-0-	51	1	919	3	N	-0-					82
08	935	N	935	-0-	-0-	-0-	54	1	881	3	N	-0-					82
09	990	N	898	-0-	-92	-0-	56	1	842	3	N	-0-					82
10	961	N	925	-0-	-36	-0-	65	1	860	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1104	-0-	-229	-0-	66	1	1038	3	N	-0-					82
06	1337	N	1337	-0-	-0-	-0-	66	1	1271	3	N	-0-					82
07	1469	N	1469	-0-	-0-	-0-	77	1	1392	3	N	-0-					82
08	1422	N	1422	-0-	-0-	-0-	82	1	1340	3	N	-0-					82
09	1350	N	1259	-0-	-91	-0-	79	1	1180	3	N	-0-					82
10	1457	N	1341	-0-	-116	-0-	94	1	1247	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	965	-0-	-492	-0-	58	1	907	3	N	-0-					22
06	1621	N	1621	-0-	-0-	-0-	79	1	1540	3	N	2					24
							2	9									
07	1507	N	1507	-0-	-0-	-0-	79	1	1428	3	N	-0-					24
08	1516	N	1516	-0-	-0-	-0-	88	1	1428	3	N	-0-					24
09	1620	N	1423	-0-	-197	-0-	89	1	1334	3	N	-0-					24
10	1519	N	1466	-0-	-53	-0-	103	1	1363	3	N	-0-					24

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	475	-0-	-114	-0-	28	1	447	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	33	1	592	3	N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	36	1	588	3	N	-0-					-0-
09	660	N	535	-0-	-125	-0-	33	1	502	3	N	-0-					-0-
10	620	N	559	-0-	-61	-0-	39	1	520	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2077	N	1884	-0-	-193	-0-	111	1	1773	3	N	-0-			55
06	1976	N	1976	-0-	-0-	-0-	98	1	1878	3	N	-0-			55
07	2284	N	2284	-0-	-0-	-0-	119	1	2165	3	N	-0-			55
08	2209	N	2209	-0-	-0-	-0-	128	1	2081	3	N	-0-			55
09	1980	N	1957	-0-	-23	-0-	122	1	1835	3	N	-0-			55
10	2294	N	2127	-0-	-167	-0-	149	1	1978	3	N	-0-			55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1953	N	1610	-0-	-343	-0-	95	1	1515	3	N	-0-			-0-
06	2069	N	2069	-0-	-0-	-0-	101	1	1968	3	N	-0-			-0-
07	2073	N	2073	-0-	-0-	-0-	108	1	1965	3	N	-0-			-0-
08	2008	N	2008	-0-	-0-	-0-	116	1	1892	3	N	-0-			-0-
09	2070	N	1904	-0-	-166	-0-	119	1	1785	3	N	-0-			-0-
10	2077	N	1978	-0-	-99	-0-	139	1	1839	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2046	N	1875	-0-	-171	-0-	113	1	1762	3	N	-0-			-0-
06	2030	N	2030	-0-	-0-	-0-	100	1	1930	3	N	-0-			-0-
07	2121	N	2121	-0-	-0-	-0-	111	1	2010	3	N	-0-			-0-
08	2142	N	2142	-0-	-0-	-0-	124	1	2018	3	N	-0-			-0-
09	2040	N	1981	-0-	-59	-0-	123	1	1858	3	N	-0-			-0-
10	2108	N	2035	-0-	-73	-0-	143	1	1892	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2015	N	1797	-0-	-218	-0-	106	1	1691	3	N	-0-			-0-
06	2051	N	2051	-0-	-0-	-0-	101	1	1950	3	N	-0-			-0-
07	2015	N	2015	-0-	-0-	-0-	105	1	1910	3	N	-0-			-0-
08	2089	N	2089	-0-	-0-	-0-	121	1	1968	3	N	-0-			-0-
09	2040	N	1952	-0-	-88	-0-	121	1	1831	3	N	-0-			-0-
10	2015	N	1901	-0-	-114	-0-	134	1	1767	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	363	-0-	-102	-0-	22	1	341	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	23	1	441	3	N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-			-0-
08	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-			-0-
09	450	N	445	-0-	-5	-0-	28	1	417	3	N	-0-			-0-
10	465	N	450	-0-	-15	-0-	32	1	418	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	640	-0-	-104	-0-	38	1	602	3	N	-0-			-0-
06	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-			-0-
07	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-			-0-
08	805	N	805	-0-	-0-	-0-	46	1	759	3	N	-0-			-0-
09	750	N	735	-0-	-15	-0-	46	1	689	3	N	-0-			-0-
10	775	N	745	-0-	-30	-0-	52	1	693	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2511	X	1908	-0-	-603	-0-	113	1	1795	3	N	-0-			-0-
06	2748	X	2748	-0-	-0-	-0-	135	1	2613	3	N	-0-			-0-
07	2662	X	2662	-0-	-0-	-0-	139	1	2523	3	N	-0-			-0-
08	2689	X	2689	-0-	-0-	-0-	155	1	2534	3	N	-0-			-0-
09	2508	X	2508	-0-	-0-	-0-	157	1	2351	3	N	-0-			-0-
*10	2601	N	2601	-0-	-0-	-0-	183	1	2418	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	891	-0-	-287	-0-	54	1	837	3	N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	63	1	1212	3	N	-0-					-0-
07	1188	N	1188	-0-	-0-	-0-	62	1	1126	3	N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	67	1	1101	3	N	-0-					-0-
09	1290	N	1090	-0-	-200	-0-	68	1	1022	3	N	-0-					-0-
10	1178	N	1018	-0-	-160	-0-	71	1	947	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	39	1	698	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
09	750	N	632	-0-	-118	-0-	40	1	592	3	N	-0-					-0-
10	744	N	671	-0-	-73	-0-	47	1	624	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	28 1	1 9	437	3	N	1	1	8			-0-
06	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	30	1	543	3	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	34	1	550	3	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	34	1	521	3	N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	40	1	531	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	402	-0-	-125	-0-	24	1	378	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	27	1	497	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	30	1	460	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	37	1	490	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6063	X	6063	-0-	-0-	-0-	5764	3	299	9	Y	272	390	1			204
*04	6175	X	6175	-0-	-0-	-0-	5879	3	296	9	Y	269	192	1			281
*05	4960	X	2876	-0-	-2084	-0-	2851	3	25	9	Y	23	191	1			113
*06	4800	X	582	-0-	-4218	-0-	582	3			Y	-0-					113
*07	5828	X	1598	-0-	-4230	-0-	1598	3			Y	-0-					113
*08	5828	X	582	-0-	-5246	-0-	582	3			Y	-0-					113
09	5640	X	1633	-0-	-4007	-0-	1459	3	174	9	Y	158					271
10	2883	X	296	-0-	-2587	-0-	278	3	18	9	Y	16	185	1			102

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

05	6225	X	6225	-0-	-0-	-0-	6157	3	68	9	Y	62	167	1			196
06	4449	X	4449	-0-	-0-	-0-	4391	3	58	9	Y	53	111	1			138
07	3051	X	3051	-0-	-0-	-0-	2994	3	57	9	Y	52					190
08	3063	X	3063	-0-	-0-	-0-	2975	3	88	9	Y	80	129	1			141
09	3504	X	3504	-0-	-0-	-0-	3407	3	97	9	Y	88					229
*10	3230	X	3230	-0-	-0-	-0-	3135	3	95	9	Y	86	144	1			171

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

05	13972	X	13972	-0-	-0-	-0-	13944	3	28	9	Y	25					66
06	20948	X	20948	-0-	-0-	-0-	20661	3	287	9	Y	261					327
07	14312	X	14312	-0-	-0-	-0-	14121	3	191	9	Y	174	313	1			188
08	10690	X	10690	-0-	-0-	-0-	10549	3	141	9	Y	128					316
09	9521	X	9521	-0-	-0-	-0-	9414	3	107	9	Y	97					413
*10	8756	X	8756	-0-	-0-	-0-	8653	3	103	9	Y	94					507

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

05	2460	X	2460	-0-	-0-	-0-	2392	3	68	9	Y	62	84	1			129
06	3120	X	2661	-0-	-459	-0-	2603	3	58	9	Y	53	73	1			109
07	2168	X	2168	-0-	-0-	-0-	2139	3	29	9	Y	26					135
08	2377	X	2377	-0-	-0-	-0-	2334	3	43	9	Y	39	91	1			83
09	2781	X	2781	-0-	-0-	-0-	2716	3	65	9	Y	59					142
*10	2730	X	2730	-0-	-0-	-0-	2683	3	47	9	Y	43	89	1			96

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

05	5053	X	4868	-0-	-185	-0-	4831	3	37	9	N	34					227
06	5010	X	4961	-0-	-49	-0-	4924	3	37	9	N	34					261
07	4764	X	4764	-0-	-0-	-0-	4705	3	59	9	N	54					315
08	6882	X	5034	-0-	-1848	-0-	5034	3			N	-0-					315
09	6660	X	5817	-0-	-843	-0-	5817	3			N	-0-					315
10	5115	X	1328	-0-	-3787	-0-	1328	3			N	-0-					315

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	5556	-0-	-1636	-0-	5146	3	410	9	N	373	367	1			291
06	8764	X	8764	-0-	-0-	-0-	8419	3	345	9	N	314	371	1			234
07	9203	X	9203	-0-	-0-	-0-	8867	3	336	9	N	305	308	1			231
08	7812	X	7564	-0-	-248	-0-	7265	3	299	9	N	272					503
09	7560	X	7508	-0-	-52	-0-	7230	3	278	9	N	253	403	1			353
*10	8400	X	8400	-0-	-0-	-0-	8041	3	359	9	N	326	409	1			270

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2850	X	2850	-0-	-0-	-0-	2767	3	83	9	Y	75					145
06	4987	X	4987	-0-	-0-	-0-	4910	3	77	9	Y	70	116	1			99
07	3100	N	5165	-0-	2065	2065	5060	3	105	9	Y	95					194
08	3100	N	4136	-0-	1036	3101	4046	3	90	9	Y	82	176	1			100
09	6842	X	3741	-0-	-3101	-0-	3680	3	61	9	Y	55					155
*10	3727	X	3727	-0-	-0-	-0-	3683	3	44	9	Y	40					195

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	1757	-0-	-4226	-0-	1717	3	40	9	N	36					240
06	5790	X	3957	-0-	-1833	-0-	3898	3	59	9	N	54					294
07	4105	X	4105	-0-	-0-	-0-	4064	3	41	9	N	37					331
08	6209	X	6209	-0-	-0-	-0-	6190	3	19	9	N	17					348
09	5876	X	5876	-0-	-0-	-0-	5861	3	15	9	N	14					362
*10	4754	X	4754	-0-	-0-	-0-	4743	3	11	9	N	10					372

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					209
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-					209
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					209
08	INC G-10		5076	-0-	5076	5076	5076	3			Y	-0-					209
09	INC G-10		4059	-0-	4059	9135	4059	3			Y	-0-					209
*10	12708	X	3573	-0-	-9135	-0-	3507	3	66	9	Y	60					269

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1964	-0-	-1229	-0-	1934	3	30	9	Y	27					375
06	2940	X	2249	-0-	-691	-0-	2231	3	18	9	Y	16	283	1			108
07	2420	X	2420	-0-	-0-	-0-	2392	3	28	9	Y	25					133
08	2742	X	2742	-0-	-0-	-0-	2720	3	22	9	Y	20					153
09	1582	X	1582	-0-	-0-	-0-	1569	3	13	9	Y	12					165
*10	2313	X	2313	-0-	-0-	-0-	2280	3	33	9	Y	30					195

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3042	-0-	-1236	-0-	3008	3	34	9	Y	31	52	1			73
06	5611	X	5611	-0-	-0-	-0-	5582	3	29	9	Y	26	41	1			58
07	2852	X	2852	-0-	-0-	-0-	2823	3	29	9	Y	26					84
08	1098	X	1098	-0-	-0-	-0-	1098	3			Y	-0-	57	1			27
09	1196	X	1196	-0-	-0-	-0-	1163	3	33	9	Y	30					57
*10	6282	X	6282	-0-	-0-	-0-	6164	3	118	9	Y	107	36	1			128

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1446	-0-	-259	-0-	1423	3	23	9	N	21					210
06	1650	N	1241	-0-	-409	-0-	1213	3	28	9	N	25					235
07	1581	N	1397	-0-	-184	-0-	1363	3	34	9	N	31					266
08	1457	N	1250	-0-	-207	-0-	1219	3	31	9	N	28					294
09	1295	N	1295	-0-	-0-	-0-	1288	3	7	9	N	6	192	1			108
10	1395	N	971	-0-	-424	-0-	945	3	26	9	N	24					132

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3108	-0-	-1511	-0-	3090	3	18	9	Y	16					168
06	3870	X	2567	-0-	-1303	-0-	2544	3	23	9	Y	21					189
07	1895	X	1895	-0-	-0-	-0-	1875	3	20	9	Y	18					207
08	2229	X	2229	-0-	-0-	-0-	2134	3	95	9	Y	86					293
09	1435	X	1435	-0-	-0-	-0-	1421	3	14	9	Y	13					306
*10	2633	X	2633	-0-	-0-	-0-	2599	3	34	9	Y	31					337

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3640	-0-	-1134	-0-	3557	3	83	9	Y	75					164
06	3930	X	3023	-0-	-907	-0-	2946	3	77	9	Y	70	131	1			103
07	4205	X	4205	-0-	-0-	-0-	4136	3	69	9	Y	63					166
08	3459	X	3459	-0-	-0-	-0-	3398	3	61	9	Y	55	151	1			70
09	3434	X	3434	-0-	-0-	-0-	3373	3	61	9	Y	55					125
*10	3497	X	3497	-0-	-0-	-0-	3452	3	45	9	Y	41					166

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4128	X	4128	-0-	-0-	-0-	4026	3	102	9	Y	93	38	1			123
06	5419	X	5419	-0-	-0-	-0-	5332	3	87	9	Y	79	70	1			132
07	3895	X	3895	-0-	-0-	-0-	3851	3	44	9	Y	40					172
08	4321	X	4321	-0-	-0-	-0-	4234	3	87	9	Y	79	116	1			135
09	4281	X	4281	-0-	-0-	-0-	4184	3	97	9	Y	88					223
*10	4029	X	4029	-0-	-0-	-0-	3959	3	70	9	Y	64	140	1			147

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1860	-0-	-31	-0-	1819	3	41	9	Y	37					82
06	1544	N	1544	-0-	-0-	-0-	1505	3	39	9	Y	35	66	1			51
07	1842	N	1842	-0-	-0-	-0-	1807	3	35	9	Y	32					83
08	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	Y	27	75	1			35
09	1564	N	1564	-0-	-0-	-0-	1503	3	61	9	Y	55					90
*10	1800	N	1800	-0-	-0-	-0-	1710	3	90	9	Y	82					172

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4391	X	4391	-0-	-0-	-0-	4311	3	80	9	Y	73					459
06	4383	X	4383	-0-	-0-	-0-	4329	3	54	9	Y	49	366	1			142
07	4358	X	4358	-0-	-0-	-0-	4302	3	56	9	Y	51					193
08	2154	X	2154	-0-	-0-	-0-	2109	3	45	9	Y	41					234
09	1709	X	1709	-0-	-0-	-0-	1663	3	46	9	Y	42					276
*10	3100	X	3100	-0-	-0-	-0-	3047	3	53	9	Y	48					324

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2364	-0-	-1511	-0-	2346	3	18	9	N	16					235
06	3150	X	3144	-0-	-6	-0-	3110	3	34	9	N	31					266
07	1856	X	1856	-0-	-0-	-0-	1826	3	30	9	N	27					293
08	2635	X	2231	-0-	-404	-0-	2209	3	22	9	N	20					313
09	2820	X	2264	-0-	-556	-0-	2250	3	14	9	N	13					326
*10	3198	X	3198	-0-	-0-	-0-	3174	3	24	9	N	22					348

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	2984	-0-	-1170	-0-	2900	3	84	9	N	76					346
06	3930	X	3524	-0-	-406	-0-	3417	3	107	9	N	97	188	1			255
07	4309	X	4309	-0-	-0-	-0-	4182	3	127	9	N	115					370
08	3720	X	3693	-0-	-27	-0-	3584	3	109	9	N	99					469
09	3828	X	3828	-0-	-0-	-0-	3726	3	102	9	N	93	375	1			187
10	4309	X	3913	-0-	-396	-0-	3815	3	98	9	N	89					276

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	3755	-0-	-1484	-0-	3744	3	11	9	N	10					245
06	5070	X	3353	-0-	-1717	-0-	3351	3	2	9	N	2					247
07	8620	X	8620	-0-	-0-	-0-	8476	3	144	9	N	131					378
08	8109	X	8109	-0-	-0-	-0-	7977	3	132	9	N	120	392	1			106
09	7304	X	7304	-0-	-0-	-0-	7225	3	79	9	N	72					178
10	4898	X	4275	-0-	-623	-0-	4253	3	22	9	N	20					198

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3738	-0-	-261	-0-	3648	3	90	9	N	82					364
06	4744	X	4744	-0-	-0-	-0-	4665	3	79	9	N	72	188	1			248
07	5533	X	5533	-0-	-0-	-0-	5438	3	95	9	N	86					334
08	5418	X	5418	-0-	-0-	-0-	5353	3	65	9	N	59					393
09	4740	X	2276	-0-	-2464	-0-	2250	3	26	9	N	24					417
10	4929	X	1494	-0-	-3435	-0-	1479	3	15	9	N	14					431

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1646	N	1646	-0-	-0-	-0-	45	1	1591	3	Y	9	9	1			2
							10	9									
12	1023	N	989	-0-	-34	-0-	28	1	953	3	Y	7	7	1			1
							8	9									
01	962	N	962	-0-	-0-	-0-	28	1	926	3	Y	7	7	1			1
							8	9									
02	950	N	950	-0-	-0-	-0-	26	1	916	3	Y	7	7	1			1
							8	9									
03	1116	N	1116	-0-	-0-	-0-	32	1	1076	3	Y	7	7	1			1
							8	9									
04	1094	N	1094	-0-	-0-	-0-	32	1	1053	3	Y	8	7	1			2
							9	9									
05	1289	N	1289	-0-	-0-	-0-	38	1	1242	3	Y	8	8	1			2
							9	9									
06	1300	N	1300	-0-	-0-	-0-	38	1	1255	3	Y	6	7	1			1
							7	9									
07	1450	N	1450	-0-	-0-	-0-	41	1	1390	3	Y	17	16	1			2
							19	9									
08	1422	N	1422	-0-	-0-	-0-	41	1	1369	3	Y	11	10	1			3
							12	9									
09	1339	N	1339	-0-	-0-	-0-	40	1	1287	3	Y	11	12	1			2
							12	9									
*10	1358	N	1358	-0-	-0-	-0-	40	1	1305	3	Y	12	12	1			2
							13	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

05	3534 X	3356	-0-	-178	-0-	200	1	3066	3	Y	82	115	1			84
						90	9									
06	3420 X	3135	-0-	-285	-0-	180	1	2894	3	Y	55	101	1			38
						61	9									
07	3534 X	3124	-0-	-410	-0-	192	1	2865	3	Y	61					99
						67	9									
08	3441 X	2976	-0-	-465	-0-	210	1	2691	3	Y	68	81	1			86
						75	9									
09	3330 X	2515	-0-	-815	-0-	212	1	2247	3	Y	51	80	1			57
						56	9									
10	3348 X	3274	-0-	-74	-0-	259	1	2958	3	Y	52	63	1			46
						57	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

05	8525 X	7447	-0-	-1078	-0-	456	1	6976	3	Y	14					81
						15	9									
06	7890 X	7210	-0-	-680	-0-	421	1	6761	3	Y	25					106
						28	9									
07	7967 X	6969	-0-	-998	-0-	437	1	6501	3	Y	28					134
						31	9									
08	7781 X	6150	-0-	-1631	-0-	442	1	5668	3	Y	36					170
						40	9									
09	7530 X	5551	-0-	-1979	-0-	456	1	4831	3	Y	240					410
						264	9									
10	7440 X	5700	-0-	-1740	-0-	442	1	5054	3	Y	185	188	1			407
						204	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

05	10168 X	9782	-0-	-386	-0-	599	1	9165	3	Y	16					194
						18	9									
06	9641 X	9641	-0-	-0-	-0-	566	1	9075	3	Y	-0-					194
07	9920 X	9623	-0-	-297	-0-	606	1	9017	3	Y	-0-					194
08	9858 X	9725	-0-	-133	-0-	701	1	8993	3	Y	28					222
						31	9									
09	9630 X	8529	-0-	-1101	-0-	731	1	7739	3	Y	54	45	1			231
						59	9									
10	9951 X	9827	-0-	-124	-0-	791	1	9036	3	Y	-0-					231

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14384	X	13933	-0-	-451	-0-	854	1	13072	3	Y	6					87
							7	9									
06	13920	X	12920	-0-	-1000	-0-	758	1	12162	3	Y	-0-					87
07	13950	X	12797	-0-	-1153	-0-	805	1	11992	3	Y	-0-					87
08	13640	X	13142	-0-	-498	-0-	950	1	12180	3	Y	11					98
							12	9									
09	13470	X	11175	-0-	-2295	-0-	963	1	10188	3	Y	22	20	1			100
							24	9									
10	13919	X	12885	-0-	-1034	-0-	1037	1	11848	3	Y	-0-					100

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	40	1	610	3	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	36	1	580	3	Y	-0-					-0-
07	713	N	614	-0-	-99	-0-	39	1	575	3	Y	-0-					-0-
08	748	N	748	-0-	-0-	-0-	54	1	694	3	Y	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	81	1	854	3	Y	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	85	1	968	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	5505	-0-	-6461	-0-	336	1	5147	3	N	20					176
							22	9									
06	11580	X	6946	-0-	-4634	-0-	407	1	6530	3	N	8					184
							9	9									
07	11966	X	6000	-0-	-5966	-0-	377	1	5610	3	N	12					196
							13	9									
08	11067	X	7190	-0-	-3877	-0-	518	1	6648	3	N	22					218
							24	9									
09	10710	X	10561	-0-	-149	-0-	907	1	9602	3	N	47	190	1			75
							52	9									
*10	9631	X	9631	-0-	-0-	-0-	772	1	8825	3	N	31					106
							34	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	4584	-0-	-1461	-0-	280	1	4292	3	N	11					206
							12	9									
06	5370	X	4107	-0-	-1263	-0-	240	1	3857	3	N	9					215
							10	9									
07	6386	X	4220	-0-	-2166	-0-	266	1	3954	3	N	-0-					215
08	6386	X	5012	-0-	-1374	-0-	361	1	4632	3	N	17					232
							19	9									
09	6180	X	5411	-0-	-769	-0-	464	1	4910	3	N	34	188	1			78
							37	9									
10	4588	X	4507	-0-	-81	-0-	361	1	4127	3	N	17					95
							19	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9645	X	9645	-0-	-0-	-0-	590	1	9034	3	N	19					134
							21	9									
06	9005	X	9005	-0-	-0-	-0-	527	1	8454	3	N	22					156
							24	9									
07	9012	X	9012	-0-	-0-	-0-	565	1	8416	3	N	28					184
							31	9									
08	8291	X	8291	-0-	-0-	-0-	598	1	7668	3	N	23					207
							25	9									
*09	7835	X	7835	-0-	-0-	-0-	673	1	7122	3	N	36	184	1			59
							40	9									
*10	8697	X	8697	-0-	-0-	-0-	699	1	7986	3	N	11					70
							12	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5664	X	5664	-0-	-0-	-0-	346	1	5290	3	N	25					190
							28	9									
06	5411	X	5411	-0-	-0-	-0-	316	1	5067	3	N	25					215
							28	9									
07	5580	X	5221	-0-	-359	-0-	326	1	4858	3	N	34	189	1			60
							37	9									
08	5580	X	3340	-0-	-2240	-0-	241	1	3088	3	N	10					70
							11	9									
09	5490	X	4319	-0-	-1171	-0-	354	1	3747	3	N	198					268
							218	9									
10	5673	X	4774	-0-	-899	-0-	384	1	4390	3	N	-0-					268

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	7104	-0-	-460	-0-	434	1	6646	3	N	22					176
							24	9									
06	7320	X	5519	-0-	-1801	-0-	323	1	5177	3	N	17					193
							19	9									
07	7223	X	6818	-0-	-405	-0-	427	1	6363	3	N	25					218
							28	9									
08	6975	X	5681	-0-	-1294	-0-	409	1	5240	3	N	29	185	1			62
							32	9									
09	6870	X	5604	-0-	-1266	-0-	484	1	5120	3	N	-0-					62
10	7099	X	6531	-0-	-568	-0-	525	1	5994	3	N	11					73
							12	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	7328	-0-	-1352	-0-	449	1	6879	3	N	-0-					-0-
06	8280	X	7184	-0-	-1096	-0-	411	1	6596	3	N	161	161	1			-0-
							177	9									
07	7967	X	6989	-0-	-978	-0-	440	1	6549	3	N	-0-					-0-
08	7378	X	7026	-0-	-352	-0-	508	1	6518	3	N	-0-					-0-
09	7170	X	6369	-0-	-801	-0-	532	1	5628	3	N	190					190
							209	9									
10	7409	X	6984	-0-	-425	-0-	557	1	6365	3	N	56					246
							62	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26629	X	25686	-0-	-943	-0-	1569	1	24009	3	N	98					274
							108	9									
06	25620	X	25328	-0-	-292	-0-	1478	1	23711	3	N	126	185	1			215
							139	9									
07	26443	X	24922	-0-	-1521	-0-	1562	1	23254	3	N	96	182	1			129
							106	9									
08	25854	X	25324	-0-	-530	-0-	1827	1	23427	3	N	64					193
							70	9									
09	25320	X	22059	-0-	-3261	-0-	1896	1	20065	3	N	89					282
							98	9									
10	26164	X	24759	-0-	-1405	-0-	1983	1	22660	3	N	105	191	1			196
							116	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12679	X	11277	-0-	-1402	-0-	685	1	10479	3	N	103	178	1			207
							113	9									
06	12270	X	10591	-0-	-1679	-0-	615	1	9866	3	N	100	187	1			120
							110	9									
07	10137	X	10094	-0-	-43	-0-	628	1	9355	3	N	101					221
							111	9									
08	10711	X	10711	-0-	-0-	-0-	767	1	9834	3	N	100	190	1			131
							110	9									
09	9810	X	9016	-0-	-794	-0-	767	1	8122	3	N	115					246
							127	9									
*10	11064	X	11064	-0-	-0-	-0-	879	1	10043	3	N	129	177	1			198
							142	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23405	X	22149	-0-	-1256	-0-	1357	1	20771	3	N	19					282
							21	9									
06	22410	X	21187	-0-	-1223	-0-	1242	1	19920	3	N	23					305
							25	9									
07	22847	X	21256	-0-	-1591	-0-	1334	1	19858	3	N	58	190	1			173
							64	9									
08	22072	X	21508	-0-	-564	-0-	1554	1	19929	3	N	23					196
							25	9									
09	21420	X	18552	-0-	-2868	-0-	1602	1	16950	3	N	-0-					196
10	22134	X	20984	-0-	-1150	-0-	1685	1	19251	3	N	44					240
							48	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3025	-0-	-447	-0-	185	1	2837	3	Y	3					34
							3	9									
06	3360	X	2898	-0-	-462	-0-	170	1	2728	3	Y	-0-					34
07	3286	X	2777	-0-	-509	-0-	175	1	2602	3	Y	-0-					34
08	3069	X	2758	-0-	-311	-0-	199	1	2553	3	Y	5					39
							6	9									
09	2970	X	2651	-0-	-319	-0-	228	1	2411	3	Y	11	8	1			42
							12	9									
*10	3235	X	3235	-0-	-0-	-0-	260	1	2975	3	Y	-0-					42

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	1074	-0-	-228	-0-	66	1	1008	3	N	-0-					60
06	1260	X	1214	-0-	-46	-0-	70	1	1127	3	N	15					75
							17	9									
07	1302	X	1119	-0-	-183	-0-	70	1	1049	3	N	-0-					75
08	1147	X	1076	-0-	-71	-0-	78	1	998	3	N	-0-					75
09	1200	X	1006	-0-	-194	-0-	87	1	916	3	N	3					78
							3	9									
10	1240	X	1139	-0-	-101	-0-	92	1	1047	3	N	-0-					78

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13601	X	13601	-0-	-0-	-0-	832	1	12738	3	N	28					154
							31	9									
06	15267	X	15267	-0-	-0-	-0-	893	1	14326	3	N	44					198
							48	9									
07	12299	X	12299	-0-	-0-	-0-	759	1	11297	3	N	221					419
							243	9									
08	12905	X	12905	-0-	-0-	-0-	933	1	11963	3	N	8	188	1			239
							9	9									
09	12660	X	6299	-0-	-6361	-0-	542	1	5740	3	N	15					254
							17	9									
10	13082	X	7970	-0-	-5112	-0-	640	1	7308	3	N	20					274
							22	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					183
06	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					183
07	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					183
08	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					183
09	330	N	274	-0-	-56	-0-	24	1	250	3	N	-0-					183
*10	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					183

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4369	-0-	-126	-0-	255	1	3905	3	Y	190	190	1			224
							209	9									
06	4350	X	2754	-0-	-1596	-0-	158	1	2528	3	Y	62	183	1			103
							68	9									
07	4495	X	-0-	-0-	-4495	-0-					Y	-0-					103
08	4572	X	4572	-0-	-0-	-0-	328	1	4209	3	Y	32					135
							35	9									
*09	8653	X	8653	-0-	-0-	-0-	732	1	7750	3	Y	155	189	1			101
							171	9									
*10	6216	X	6216	-0-	-0-	-0-	493	1	5637	3	Y	78					179
							86	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	1040	-0-	-14	-0-	64	1	976	3	N	-0-					-0-
06	1171	X	1171	-0-	-0-	-0-	58	1	926	3	N	170					170
							187	9									
07	1023	X	995	-0-	-28	-0-	63	1	932	3	N	-0-					170
08	1029	X	1029	-0-	-0-	-0-	74	1	955	3	N	-0-					170
09	1170	X	892	-0-	-278	-0-	77	1	815	3	N	-0-					170
10	1209	X	983	-0-	-226	-0-	79	1	904	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4738	-0-	-160	-0-	287	1	4392	3	Y	54	76	1			56
							59	9									
06	4740	X	4627	-0-	-113	-0-	267	1	4279	3	Y	74	79	1			51
							81	9									
07	4898	X	4638	-0-	-260	-0-	286	1	4262	3	Y	82					133
							90	9									
08	4714	X	4714	-0-	-0-	-0-	334	1	4281	3	Y	90	108	1			115
							99	9									
09	4620	X	4163	-0-	-457	-0-	350	1	3701	3	Y	102	107	1			110
							112	9									
10	4774	X	4713	-0-	-61	-0-	367	1	4194	3	Y	138	126	1			122
							152	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

05	16058	X	15121	-0-	-937	-0-	925	1	14153	3	N	39					299
							43	9									
06	15540	X	14487	-0-	-1053	-0-	847	1	13594	3	N	42	190	1			151
							46	9									
07	15872	X	14455	-0-	-1417	-0-	906	1	13485	3	N	58					209
							64	9									
08	15190	X	14490	-0-	-700	-0-	1048	1	13435	3	N	6					215
							7	9									
09	14700	X	12649	-0-	-2051	-0-	1084	1	11473	3	N	84					299
							92	9									
10	15128	X	14427	-0-	-701	-0-	1146	1	13097	3	N	167	184	1			282
							184	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

05	24180	X	22769	-0-	-1411	-0-	1395	1	21344	3	N	27					179
							30	9									
06	22740	X	21813	-0-	-927	-0-	1277	1	20483	3	N	48					227
							53	9									
07	23188	X	21766	-0-	-1422	-0-	1366	1	20333	3	N	61					288
							67	9									
08	22444	X	22002	-0-	-442	-0-	1589	1	20384	3	N	26	188	1			126
							29	9									
09	22020	X	19127	-0-	-2893	-0-	1648	1	17445	3	N	31					157
							34	9									
10	22754	X	21470	-0-	-1284	-0-	1722	1	19671	3	N	70					227
							77	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

05	3311	X	3311	-0-	-0-	-0-	203	1	3101	3	Y	6					105
							7	9									
06	3197	X	3197	-0-	-0-	-0-	187	1	3004	3	Y	5					110
							6	9									
07	INC G-10		3211	-0-	3211	3211	200	1	2981	3	Y	27	95	1			42
							30	9									
08	INC G-10		3205	-0-	3205	6416	231	1	2965	3	Y	8					50
							9	9									
*09	9199	X	2783	-0-	-6416	-0-	239	1	2532	3	Y	11					61
							12	9									
*10	3112	X	3112	-0-	-0-	-0-	250	1	2854	3	Y	7					68
							8	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	X	1162	-0-	-0-	-0-	68 46	1 9	1048	3	N	42					131
06	693	X	693	-0-	-0-	-0-	40 7	1 9	646	3	N	6					137
07	1364	X	1067	-0-	-297	-0-	63 64	1 9	940	3	N	58					195
08	1364	X	671	-0-	-693	-0-	48 7	1 9	616	3	N	6					201
09	1320	X	474	-0-	-846	-0-	39 22	1 9	413	3	N	20					221
10	1147	X	690	-0-	-457	-0-	54 22	1 9	614	3	N	20	188	1			53

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	3025	-0-	-44	-0-	185 7	1 9	2833	3	Y	6					105
06	2970	X	2881	-0-	-89	-0-	169 6	1 9	2706	3	Y	5					110
07	3069	X	2903	-0-	-166	-0-	181 30	1 9	2692	3	Y	27	95	1			42
08	3007	X	1966	-0-	-1041	-0-	142 9	1 9	1815	3	Y	8					50
09	2940	X	2605	-0-	-335	-0-	224 12	1 9	2369	3	Y	11					61
10	3038	X	2924	-0-	-114	-0-	235 8	1 9	2681	3	Y	7					68

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

05	2966	N	2966	-0-	-0-	-0-	182	1	2784	3	Y	-0-					1
06	2671	N	2671	-0-	-0-	-0-	157	1	2514	3	Y	-0-					1
07	2852	X	2660	-0-	-192	-0-	167	1	2493	3	Y	-0-					1
08	2852	X	2515	-0-	-337	-0-	182	1	2333	3	Y	-0-					1
09	2880	X	2222	-0-	-658	-0-	191	1	2025	3	Y	5					6
							6	9									
10	2976	X	2597	-0-	-379	-0-	209	1	2388	3	Y	-0-					6

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

05	5945	X	5945	-0-	-0-	-0-	363	1	5560	3	N	20					232
							22	9									
06	5525	X	5525	-0-	-0-	-0-	324	1	5198	3	N	3	185	1			50
							3	9									
07	6180	X	6180	-0-	-0-	-0-	385	1	5739	3	N	51					101
							56	9									
08	5615	X	5615	-0-	-0-	-0-	405	1	5195	3	N	14					115
							15	9									
09	4500	X	3967	-0-	-533	-0-	342	1	3619	3	N	5					120
							6	9									
*10	5993	X	5993	-0-	-0-	-0-	480	1	5479	3	N	31					151
							34	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19933	X	18852	-0-	-1081	-0-	1154	1	17668	3	N	27					405
							30	9									
06	19290	X	17964	-0-	-1326	-0-	1052	1	16878	3	N	31					436
							34	9									
07	19933	X	17680	-0-	-2253	-0-	1110	1	16530	3	N	36					472
							40	9									
08	19282	X	17855	-0-	-1427	-0-	1291	1	16562	3	N	2					474
							2	9									
09	18660	X	15636	-0-	-3024	-0-	1335	1	14128	3	N	157	187	1			444
							173	9									
10	18848	X	16922	-0-	-1926	-0-	1362	1	15560	3	N	-0-					444

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6582	X	6582	-0-	-0-	-0-	402	1	6147	3	N	30					223
							33	9									
06	6460	X	6460	-0-	-0-	-0-	367	1	5887	3	N	187	187	1			223
							206	9									
07	6193	X	6193	-0-	-0-	-0-	390	1	5803	3	N	-0-					223
08	6140	X	6140	-0-	-0-	-0-	444	1	5696	3	N	-0-					223
*09	5657	X	5657	-0-	-0-	-0-	488	1	5169	3	N	-0-					223
10	5177	X	4945	-0-	-232	-0-	398	1	4547	3	N	-0-					223

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	15814	-0-	-1019	-0-	968	1	14810	3	N	33					197
							36	9									
06	16020	X	14921	-0-	-1099	-0-	874	1	14026	3	N	19					216
							21	9									
07	16523	X	14323	-0-	-2200	-0-	898	1	13373	3	N	47					263
							52	9									
08	15872	X	14902	-0-	-970	-0-	1075	1	13784	3	N	39	188	1			114
							43	9									
09	15360	X	12826	-0-	-2534	-0-	1103	1	11675	3	N	44					158
							48	9									
10	15810	X	14611	-0-	-1199	-0-	1173	1	13398	3	N	36					194
							40	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14043	X	13940	-0-	-103	-0-	853	1	13051	3	Y	33					277
							36	9									
06	13140	X	9995	-0-	-3145	-0-	583	1	9358	3	Y	49	190	1			136
							54	9									
07	13578	X	11739	-0-	-1839	-0-	738	1	10982	3	Y	17					153
							19	9									
08	12369	X	11682	-0-	-687	-0-	840	1	10775	3	Y	61					214
							67	9									
09	13500	X	10414	-0-	-3086	-0-	895	1	9469	3	Y	45					259
							50	9									
10	13950	X	12170	-0-	-1780	-0-	955	1	10916	3	Y	272	189	1			342
							299	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13361	X	12147	-0-	-1214	-0-	744	1	11394	3	N	8					86
							9	9									
06	12930	X	11493	-0-	-1437	-0-	674	1	10804	3	N	14					100
							15	9									
07	12834	X	11427	-0-	-1407	-0-	718	1	10688	3	N	19					119
							21	9									
08	12276	X	11440	-0-	-836	-0-	826	1	10599	3	N	14					133
							15	9									
09	11880	X	9823	-0-	-2057	-0-	848	1	8975	3	N	-0-					133
10	12152	X	11098	-0-	-1054	-0-	892	1	10191	3	N	14					147
							15	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15872	#	15134	-0-	-738	-0-	926	1	14172	3	N	33					263
							36	9									
06	14940	#	13978	-0-	-962	-0-	820	1	13158	3	N	-0-					263
07	15438	#	14595	-0-	-843	-0-	885	1	13174	3	N	487	175	1			575
							536	9									
08	15224	R	15224	-0-	-0-	-0-	1101	1	14120	3	N	3					578
							3	9									
09	14640	#	12240	-0-	-2400	-0-	1055	1	11162	3	N	21					599
							23	9									
10	15128	#	13629	-0-	-1499	-0-	1095	1	12511	3	N	21					620
							23	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-
08	8169	X	8169	-0-	-0-	-0-	8169	3			N	-0-					-0-
09	5668	X	5668	-0-	-0-	-0-	5668	3			N	-0-					-0-
10	4712	X	746	-0-	-3966	-0-	746	3			N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	558	X	505	-0-	-53	-0-	505	3			N	-0-					-0-
*02	476	X	451	-0-	-25	-0-	451	3			N	-0-					-0-
*03	527	X	511	-0-	-16	-0-	511	3			N	-0-					-0-
*04	510	X	485	-0-	-25	-0-	485	3			N	-0-					-0-
*05	558	X	436	-0-	-122	-0-	436	3			N	-0-					-0-
*06	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*07	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	270	X	209	-0-	-61	-0-	209	3			N	-0-					-0-
*10	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
08	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

05	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

*01	1209	N	1086	-0-	-123	-0-	1086	3			N	-0-					-0-
*02	1064	N	990	-0-	-74	-0-	990	3			N	-0-					-0-
*03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

*01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*03	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
*04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*05	775	N	564	-0-	-211	-0-	564	3			N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	961	N	880	-0-	-81	-0-	880	3			N	-0-					-0-
*02	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
*03	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
*04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*05	961	N	769	-0-	-192	-0-	769	3			N	-0-					-0-
*06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
*02	504	N	464	-0-	-40	-0-	464	3			N	-0-					-0-
*03	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*05	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
*02	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
*03	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
*04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*05	899	N	821	-0-	-78	-0-	821	3			N	-0-					-0-
*06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1488	N	1416	-0-	-72	-0-	1416	3			N	-0-					-0-
*02	1316	N	1292	-0-	-24	-0-	1292	3			N	-0-					-0-
*03	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*05	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					-0-
*06	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*07	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*08	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
*09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
*02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*05	1426	N	1282	-0-	-144	-0-	1282	3			N	-0-					-0-
*06	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*08	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
*02	980	N	954	-0-	-26	-0-	954	3			N	-0-					-0-
*03	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*05	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					-0-
*06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
*02	1092	N	1041	-0-	-51	-0-	1041	3			N	-0-					-0-
*03	1178	N	1153	-0-	-25	-0-	1153	3			N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*05	1240	N	1077	-0-	-163	-0-	1077	3			N	-0-					-0-
*06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*10	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
*02	980	N	914	-0-	-66	-0-	914	3			N	-0-					-0-
*03	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*05	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
*06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1085	N	1044	-0-	-41	-0-	1044	3			N	-0-					-0-
*02	980	N	952	-0-	-28	-0-	952	3			N	-0-					-0-
*03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*05	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					-0-
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
*02	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*05	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
*06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*05	961	N	769	-0-	-192	-0-	769	3			N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
*02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
*03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1581	N	1392	-0-	-189	-0-	1392	3			N	-0-					-0-
*02	1400	N	1270	-0-	-130	-0-	1270	3			N	-0-					-0-
*03	1488	N	1407	-0-	-81	-0-	1407	3			N	-0-					-0-
*04	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*05	1519	N	1231	-0-	-288	-0-	1231	3			N	-0-					-0-
*06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*10	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1302	N	1200	-0-	-102	-0-	1200	3			N	-0-					-0-
*02	1148	N	1095	-0-	-53	-0-	1095	3			N	-0-					-0-
*03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*04	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*05	1302	N	1077	-0-	-225	-0-	1077	3			N	-0-					-0-
*06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1488	N	1368	-0-	-120	-0-	1368	3			N	-0-					-0-
*02	1316	N	1247	-0-	-69	-0-	1247	3			N	-0-					-0-
*03	1395	N	1383	-0-	-12	-0-	1383	3			N	-0-					-0-
*04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*05	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					-0-
*06	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
*02	784	N	731	-0-	-53	-0-	731	3			N	-0-					-0-
*03	837	N	810	-0-	-27	-0-	810	3			N	-0-					-0-
*04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*05	868	N	718	-0-	-150	-0-	718	3			N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

*01	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
*02	980	N	920	-0-	-60	-0-	920	3			N	-0-					-0-
*03	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*05	1085	N	974	-0-	-111	-0-	974	3			N	-0-					-0-
*06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

*01	1488	N	1450	-0-	-38	-0-	1450	3			N	-0-					-0-
02	1344	N	700	-0-	-644	-0-	700	3			N	-0-					-0-
*03	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*05	1581	N	1282	-0-	-299	-0-	1282	3			N	-0-					-0-
*06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*07	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
*08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*09	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

*01	2015	N	1852	-0-	-163	-0-	1852	3			N	-0-					-0-
*02	1792	N	1690	-0-	-102	-0-	1690	3			N	-0-					-0-
*03	1922	N	1872	-0-	-50	-0-	1872	3			N	-0-					-0-
*04	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*05	2015	N	1539	-0-	-476	-0-	1539	3			N	-0-					-0-
*06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*08	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*09	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*10	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

*01	1302	N	1254	-0-	-48	-0-	1254	3			N	-0-					-0-
*02	1148	N	1144	-0-	-4	-0-	1144	3			N	-0-					-0-
*03	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*04	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*05	1364	N	1077	-0-	-287	-0-	1077	3			N	-0-					-0-
*06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
*03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*05	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

*01	1209	N	1128	-0-	-81	-0-	1128	3			N	-0-					-0-
02	1092	N	544	-0-	-548	-0-	544	3			N	-0-					-0-
*03	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
*04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*05	1240	N	1026	-0-	-214	-0-	1026	3			N	-0-					-0-
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

*01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
*03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

*01	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
02	1148	N	559	-0-	-589	-0-	559	3			N	-0-					-0-
*03	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
*04	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*05	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
*06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
*02	224	N	79	-0-	-145	-0-	79	3			N	-0-					-0-
*03	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
02	1148	N	574	-0-	-574	-0-	574	3			N	-0-					-0-
*03	1209	N	1202	-0-	-7	-0-	1202	3			N	-0-					-0-
*04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*05	1302	N	1154	-0-	-148	-0-	1154	3			N	-0-					-0-
*06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1209	N	1125	-0-	-84	-0-	1125	3			N	-0-					-0-
*02	1064	N	1026	-0-	-38	-0-	1026	3			N	-0-					-0-
*03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*05	1209	N	1128	-0-	-81	-0-	1128	3			N	-0-					-0-
*06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1984	N	1769	-0-	-215	-0-	1769	3			N	-0-					-0-
02	1764	N	854	-0-	-910	-0-	854	3			N	-0-					-0-
*03	1860	N	1788	-0-	-72	-0-	1788	3			N	-0-					-0-
*04	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
*05	1922	N	1641	-0-	-281	-0-	1641	3			N	-0-					-0-
*06	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*07	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
*08	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*10	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-
08	8170	X	8170	-0-	-0-	-0-	8170	3			N	-0-					-0-
09	5668	X	5668	-0-	-0-	-0-	5668	3			N	-0-					-0-
10	3100	X	746	-0-	-2354	-0-	746	3			N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1674	N	1374	-0-	-300	-0-	1374	3			N	-0-					-0-
*02	1484	N	1253	-0-	-231	-0-	1253	3			N	-0-					-0-
*03	1581	N	1389	-0-	-192	-0-	1389	3			N	-0-					-0-
*04	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*05	1488	N	1026	-0-	-462	-0-	1026	3			N	-0-					-0-
*06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1021	-0-	-715	-0-	966	3	55	9	Y	50	61	1			36
06	810	N	290	-0-	-520	-0-	247	3	43	9	Y	39	46	1			29
07	1085	N	974	-0-	-111	-0-	942	3	32	9	Y	29	26	1			32
08	1023	N	968	-0-	-55	-0-	926	3	42	9	Y	38	52	1			18
09	966	N	966	-0-	-0-	-0-	936	3	30	9	Y	27	18	1			27
*10	1249	N	1249	-0-	-0-	-0-	1218	3	31	9	Y	28	36	1			19

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	323	-0-	-2777	1150	323	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	1150					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1150					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1150					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1150					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (SAN ANDRES) //CONT.// 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

05	399	R	399	-0-	-0-	-0-	368	2	31	9	Y	28					135
06	369	R	369	-0-	-0-	-0-	352	2	17	9	Y	15					150
07	443	R	443	-0-	-0-	-0-	402	2	41	9	Y	37					187
08	407	R	407	-0-	-0-	-0-	388	2	19	9	Y	17	176	0			28
09	388	R	388	-0-	-0-	-0-	358	2	30	9	Y	27					55
10	372	#	363	-0-	-9	-0-	335	2	28	9	Y	25					80

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

05	527	#	282	-0-	-245	-0-	282	2			N	-0-					12
06	360	#	252	-0-	-108	-0-	252	2			N	-0-					12
07	372	#	242	-0-	-130	-0-	242	2			N	-0-					12
08	310	#	227	-0-	-83	-0-	227	2			N	-0-					12
*09	300	#	207	-0-	-93	-0-	207	2			N	-0-					12
10	279	#	193	-0-	-86	-0-	193	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

05	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
06	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
07	42	R	42	-0-	-0-	-0-	42	3			N	-0-					9
08	43	R	43	-0-	-0-	-0-	43	3			N	-0-					9
09	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9
10	31	#	13	-0-	-18	-0-	13	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	740	-0-	-66	-0-	740	3			N	-0-					97
06	780	#	551	-0-	-229	-0-	551	3			N	-0-					97
07	806	#	514	-0-	-292	-0-	510	3	4	9	N	4					101
08	775	#	608	-0-	-167	-0-	607	3	1	9	N	1					102
09	750	#	636	-0-	-114	-0-	636	3			N	-0-					102
10	744	#	601	-0-	-143	-0-	601	3			N	-0-					102

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

05	527	#	518	-0-	-9	-0-	518	3			Y	-0-					5
06	510	#	386	-0-	-124	-0-	386	3			Y	-0-					5
07	527	#	360	-0-	-167	-0-	357	3	3	9	Y	3					8
08	527	#	426	-0-	-101	-0-	425	3	1	9	Y	1					9
09	510	#	424	-0-	-86	-0-	424	3			Y	-0-					9
10	527	#	401	-0-	-126	-0-	401	3			Y	-0-					9

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

05	124	#	93	-0-	-31	-0-	93	3			N	-0-					36
06	120	#	91	-0-	-29	-0-	91	3			N	-0-					36
07	124	#	67	-0-	-57	-0-	67	3			N	-0-					36
08	124	#	49	-0-	-75	-0-	49	3			N	-0-					36
09	120	#	57	-0-	-63	-0-	57	3			N	-0-					36
10	93	#	56	-0-	-37	-0-	56	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					11
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					11
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					11
09	30	#	21	-0-	-9	-0-	21	3			Y	-0-					11
10	31	#	20	-0-	-11	-0-	20	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

05	1078	R	1078	-0-	-0-	-0-	1055	3	23	9	N	21					91
06	1020	#	844	-0-	-176	-0-	825	3	19	9	N	17					108
07	1209	#	952	-0-	-257	-0-	928	3	24	9	N	22					130
08	1209	#	1135	-0-	-74	-0-	1113	3	22	9	N	20					150
09	1170	#	1167	-0-	-3	-0-	1136	3	31	9	N	28					178
*10	1090	R	1090	-0-	-0-	-0-	1065	3	25	9	N	23					201

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

05	558	#	493	-0-	-65	-0-	493	3			Y	-0-					69
06	540	#	375	-0-	-165	-0-	368	3	7	9	Y	6					75
07	558	#	325	-0-	-233	-0-	323	3	2	9	Y	2					77
08	527	#	406	-0-	-121	-0-	405	3	1	9	Y	1					78
09	510	#	445	-0-	-65	-0-	445	3			Y	-0-					78
10	496	#	401	-0-	-95	-0-	401	3			Y	-0-					78

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

05	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
06	90	#	18	-0-	-72	-0-	18	3			Y	-0-					5
07	93	#	17	-0-	-76	-0-	17	3			Y	-0-					5
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5
09	30	#	21	-0-	-9	-0-	21	3			Y	-0-					5
10	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	#	963	-0-	-91	-0-	962	3	1	9	Y	1					37
06	1020	#	717	-0-	-303	-0-	717	3			Y	-0-					37
07	1054	#	619	-0-	-435	-0-	613	3	6	9	Y	5					42
08	992	#	728	-0-	-264	-0-	728	3			Y	-0-					42
09	960	#	699	-0-	-261	-0-	699	3			Y	-0-					42
10	961	#	661	-0-	-300	-0-	661	3			Y	-0-					42

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

05	279	#	247	-0-	-32	-0-	247	3			Y	-0-					3
06	270	#	184	-0-	-86	-0-	184	3			Y	-0-					3
07	279	#	155	-0-	-124	-0-	153	3	2	9	Y	2					5
08	248	#	182	-0-	-66	-0-	182	3			Y	-0-					5
09	240	#	170	-0-	-70	-0-	170	3			Y	-0-					5
10	248	#	160	-0-	-88	-0-	160	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

05	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					20
07	155	#	102	-0-	-53	-0-	102	3			Y	-0-					20
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					21
09	150	#	127	-0-	-23	-0-	127	3			Y	-0-					21
10	155	#	120	-0-	-35	-0-	120	3			Y	-0-					21

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

05	1519	#	1332	-0-	-187	-0-	1332	3			Y	-0-					47
06	1470	#	992	-0-	-478	-0-	992	3			Y	-0-					47
07	1519	#	894	-0-	-625	-0-	885	3	9	9	Y	8					55
08	1395	#	1053	-0-	-342	-0-	1052	3	1	9	Y	1					56
09	1350	#	1165	-0-	-185	-0-	1165	3			Y	-0-					56
10	1333	#	1102	-0-	-231	-0-	1102	3			Y	-0-					56

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

05	102	R	102	-0-	-0-	-0-	99	3	3	9	Y	3					19
06	90	#	74	-0-	-16	-0-	74	3			Y	-0-					19
07	93	#	55	-0-	-38	-0-	51	3	4	9	Y	4					23
08	93	#	83	-0-	-10	-0-	81	3	2	9	Y	2					25
09	90	#	68	-0-	-22	-0-	64	3	4	9	Y	4					29
10	93	#	61	-0-	-32	-0-	60	3	1	9	Y	1					30

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

05	837	#	820	-0-	-17	-0-	820	2			N	-0-					222
06	810	#	788	-0-	-22	-0-	785	2	3	9	N	3	174	0			51
07	837	#	816	-0-	-21	-0-	816	2			N	-0-					51
08	837	#	814	-0-	-23	-0-	814	2			N	-0-					51
09	798	R	798	-0-	-0-	-0-	798	2			N	-0-					51
*10	858	R	858	-0-	-0-	-0-	858	2			N	-0-					51

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

05	1488	#	945	-0-	-543	-0-	892	2	53	9	Y	48	169	1			22
06	1440	#	1016	-0-	-424	-0-	1016	2			Y	-0-					22
07	1302	#	155	-0-	-1147	-0-	155	1			Y	-0-					22
08	1970	R	1970	-0-	-0-	-0-	1970	2			Y	-0-					22
09	1020	#	1006	-0-	-14	-0-	1006	2			Y	-0-					22
10	868	#	842	-0-	-26	-0-	842	2			Y	-0-					22

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

05	403	#	390	-0-	-13	-0-	390	2			Y	-0-					23
06	509	R	509	-0-	-0-	-0-	150	1	359	2	Y	-0-					23
07	403	#	155	-0-	-248	-0-	155	1			Y	-0-					23
08	910	R	910	-0-	-0-	-0-	909	2	1	9	Y	1	1	8			23
09	544	R	544	-0-	-0-	-0-	544	2			Y	-0-					23
10	403	#	360	-0-	-43	-0-	360	2			Y	-0-					23

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

05	372	#	206	-0-	-166	-0-	206	2			Y	-0-					12
06	360	#	186	-0-	-174	-0-	186	2			Y	-0-					12
07	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					12
08	279	#	211	-0-	-68	-0-	211	2			Y	-0-					12
09	446	R	446	-0-	-0-	-0-	446	2			Y	-0-					12
*10	368	R	368	-0-	-0-	-0-	368	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

05	403	#	389	-0-	-14	-0-	359	2	30	9	N	27					113
06	390	#	387	-0-	-3	-0-	356	2	31	9	N	28					141
07	372	#	359	-0-	-13	-0-	317	2	42	9	N	38					179
08	403	#	379	-0-	-24	-0-	344	2	35	9	N	32	179	1			32
09	390	#	336	-0-	-54	-0-	297	2	39	9	N	35					67
10	403	#	337	-0-	-66	-0-	298	2	39	9	N	35					102

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

05	372	#	343	-0-	-29	-0-	343	2			Y	-0-					12
06	360	#	337	-0-	-23	-0-	337	2			Y	-0-					12
07	372	#	335	-0-	-37	-0-	335	2			Y	-0-					12
08	372	#	365	-0-	-7	-0-	365	2			Y	-0-					12
09	444	R	444	-0-	-0-	-0-	444	2			Y	-0-					12
*10	505	R	505	-0-	-0-	-0-	505	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					62
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					62
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					62
09	DLQ G-10		21	-0-	21	21	21	3			Y	-0-					62
10	DLQ G-10		20	-0-	20	41	20	3			Y	-0-					62

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	#	108	-0-	-1008	-0-	108	2			N	-0-					-0-
06	930	#	84	-0-	-846	-0-	84	2			N	-0-					-0-
07	930	#	121	-0-	-809	-0-	121	2			N	-0-					-0-
08	868	#	98	-0-	-770	-0-	98	2			N	-0-					-0-
09	245	R	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*10	510	R	510	-0-	-0-	-0-	510	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					9
06	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
07	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
08	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9
09	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

05	93	#	55	-0-	-38	-0-	55	3			Y	-0-					-0-
06	90	#	26	-0-	-64	-0-	26	3			Y	-0-					-0-
07	62	#	26	-0-	-36	-0-	26	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	62	#	49	-0-	-13	-0-	49	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

05	248	#	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	180	#	98	-0-	-82	-0-	98	3			Y	-0-					-0-
07	186	#	98	-0-	-88	-0-	98	3			Y	-0-					-0-
08	217	#	178	-0-	-39	-0-	178	3			Y	-0-					-0-
09	210	#	178	-0-	-32	-0-	178	3			Y	-0-					-0-
10	217	#	186	-0-	-31	-0-	186	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

05	1147	#	1125	-0-	-22	-0-	83	1	1042	2	N	-0-					40
06	1134	R	1134	-0-	-0-	-0-	84	1	1050	2	N	-0-					40
07	1179	R	1179	-0-	-0-	-0-	87	1	1092	2	N	-0-					40
08	1147	#	166	-0-	-981	-0-	12	1	154	2	N	-0-					40
09	1140	#	164	-0-	-976	-0-	12	1	152	2	N	-0-					40
10	1178	#	163	-0-	-1015	-0-	12	1	151	2	N	-0-					40

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

05	350	R	350	-0-	-0-	-0-	21	1	305	2	N	22					41
							24	9									
06	360	#	222	-0-	-138	-0-	15	1	207	2	N	-0-					41
07	372	#	300	-0-	-72	-0-	19	1	273	2	N	7	23	1			25
							8	9									
08	372	#	302	-0-	-70	-0-	19	1	274	2	N	8					33
							9	9									
09	360	#	301	-0-	-59	-0-	18	1	254	2	N	26	23	1			36
							29	9									
10	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					36

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	482	-0-	-138	-0-	29	1	406	2	Y	43					82
							47	9									
06	480	#	377	-0-	-103	-0-	25	1	352	2	Y	-0-					82
07	511	R	511	-0-	-0-	-0-	32	1	465	2	Y	13	46	1			49
							14	9									
08	517	R	517	-0-	-0-	-0-	32	1	466	2	Y	17					66
							19	9									
09	521	R	521	-0-	-0-	-0-	30	1	432	2	Y	54	47	1			73
							59	9									
10	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					73

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	165	-0-	-176	-0-	165	2			N	-0-					-0-
06	330	#	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
08	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	180	#	101	-0-	-79	-0-	101	2			N	-0-					-0-
*10	264	R	264	-0-	-0-	-0-	264	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-
06	210	#	199	-0-	-11	-0-	199	2			Y	-0-					-0-
07	217	#	204	-0-	-13	-0-	204	2			Y	-0-					-0-
08	217	#	201	-0-	-16	-0-	201	2			Y	-0-					-0-
09	198	R	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
10	217	#	203	-0-	-14	-0-	203	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	593	-0-	-58	-0-	592	3	1	9	Y	1					19
06	630	#	441	-0-	-189	-0-	441	3			Y	-0-					19
07	651	#	394	-0-	-257	-0-	391	3	3	9	Y	3					22
08	620	#	465	-0-	-155	-0-	465	3			Y	-0-					22
09	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					22
10	DLQ G-10		421	-0-	421	866	421	3			Y	-0-					22

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	494	-0-	-64	-0-	493	3	1	9	Y	1					6
06	540	#	404	-0-	-136	-0-	404	3			Y	-0-					6
07	558	#	360	-0-	-198	-0-	357	3	3	9	Y	3					9
08	527	#	425	-0-	-102	-0-	425	3			Y	-0-					9
09	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					9
10	DLQ G-10		421	-0-	421	866	421	3			Y	-0-					9

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	296	-0-	-14	-0-	296	3			Y	-0-					42
06	300	#	221	-0-	-79	-0-	221	3			Y	-0-					42
07	310	#	205	-0-	-105	-0-	204	3	1	9	Y	1					43
08	310	#	244	-0-	-66	-0-	243	3	1	9	Y	1					44
09	DLQ G-10		254	-0-	254	254	254	3			Y	-0-					44
10	DLQ G-10		240	-0-	240	494	240	3			Y	-0-					44

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	123	-0-	-32	-0-	123	3			Y	-0-					3
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					3
07	124	#	85	-0-	-39	-0-	85	3			Y	-0-					3
08	124	#	122	-0-	-2	-0-	121	3	1	9	Y	1					4
09	DLQ G-10		85	-0-	85	85	85	3			Y	-0-					4
10	DLQ G-10		80	-0-	80	165	80	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

05	62	#	49	-0-	-13	-0-	49	3			Y	-0-					1
06	60	#	37	-0-	-23	-0-	37	3			Y	-0-					1
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					1
08	62	#	61	-0-	-1	-0-	61	3			Y	-0-					1
09	DLQ G-10		42	-0-	42	42	42	3			Y	-0-					1
10	DLQ G-10		40	-0-	40	82	40	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

05	1291	R	1291	-0-	-0-	-0-	1257	3	34	9	N	31					263
06	974	R	974	-0-	-0-	-0-	938	3	36	9	N	33	189	1			107
07	933	R	933	-0-	-0-	-0-	869	3	64	9	N	58					165
08	1091	R	1091	-0-	-0-	-0-	1033	3	58	9	N	53					218
09	1151	R	1151	-0-	-0-	-0-	1081	3	70	9	N	64					282
*10	1055	R	1055	-0-	-0-	-0-	1002	3	53	9	N	48	192	1			138

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

05	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
09	1086	R	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*10	1091	R	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

05	INC G-10	3721	-0-	3721	10927	3721	2				N	-0-					52
06	INC G-10	3519	-0-	3519	14446	3519	2				N	-0-					52
07	INC G-10	3210	-0-	3210	17656	3210	2				N	-0-					52
08	21449 R	3793	-0-	-17656	-0-	3793	2				N	-0-					52
09	3524 R	3524	-0-	-0-	-0-	3524	2				N	-0-					52
10	3720 #	3511	-0-	-209	-0-	3511	2				N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

05	2387 #	2289	-0-	-98	-0-	2283	2	6	9	N	5						109
06	2190 #	2127	-0-	-63	-0-	2121	2	6	9	N	5						114
07	2263 #	2103	-0-	-160	-0-	2097	2	6	9	N	5						119
08	2294 #	2198	-0-	-96	-0-	2191	2	7	9	N	6						125
09	2220 #	1819	-0-	-401	-0-	1815	2	4	9	N	4	1	8				128
10	2294 #	1945	-0-	-349	-0-	1939	2	6	9	N	5						133

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

05	775 #	721	-0-	-54	-0-	721	2			N	-0-						39
06	720 #	627	-0-	-93	-0-	627	2			N	-0-						39
07	744 #	597	-0-	-147	-0-	597	2			N	-0-						39
08	859 R	859	-0-	-0-	-0-	859	2			N	-0-						39
09	721 R	721	-0-	-0-	-0-	721	2			N	-0-						39
*10	718 R	718	-0-	-0-	-0-	718	2			N	-0-						39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 17 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

05	217 N	157	-0-	-60	-0-	153	3	4	9	Y	4						13
06	210 N	193	-0-	-17	-0-	183	3	10	9	Y	9	12	1				10
07	218 N	218	-0-	-0-	-0-	207	3	11	9	Y	10	11	1				9
08	245 N	245	-0-	-0-	-0-	14	1	219	3	Y	11						20
						12	9										
09	234 N	234	-0-	-0-	-0-	13	1	211	3	Y	9	10	1				19
						10	9										
*10	298 N	298	-0-	-0-	-0-	13	1	263	3	Y	20						39
						22	9										

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-						1
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	8	-0-	-147	-0-	8	3			N	-0-					206
06	150	X	-0-	-0-	-150	-0-					N	-0-					206
07	155	X	-0-	-0-	-155	-0-					N	-0-					206
08	155	X	9	-0-	-146	-0-	9	3			N	-0-					206
09	90	X	-0-	-0-	-90	-0-					N	-0-					206
10	8	X	-0-	-0-	-8	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	11	1	175	3	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4					73
06	810	N	752	-0-	-58	-0-	750	2	2	9	N	2					75
07	837	N	-0-	-0-	-837	-0-					N	-0-					75
08	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					75
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					75
*10	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1					76

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3	2	8			170
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
07	651	N	-0-	-0-	-651	-0-					N	-0-					170
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					170
09	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					172
*10	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					174

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	1196	-0-	-137	-0-	1196	3			N	-0-					-0-
06	1290	#	1130	-0-	-160	-0-	1130	3			N	-0-					-0-
07	1146	R	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	1209	#	1116	-0-	-93	-0-	1116	3			N	-0-					-0-
09	1170	#	578	-0-	-592	-0-	578	3			N	-0-					-0-
10	1209	#	1070	-0-	-139	-0-	1070	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			Y	-0-					-0-
10	403	N	274	-0-	-129	-0-	274	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
06	780	N	530	-0-	-250	-0-	530	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	720	N	546	-0-	-174	-0-	546	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
06	750	N	509	-0-	-241	-0-	509	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535

COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

05	1550	N	1536	-0-	-14	-0-	1536	2			N	-0-					-0-
06	1500	N	1492	-0-	-8	-0-	1492	2			N	-0-					-0-
07	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
08	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
09	1500	N	1308	-0-	-192	-0-	1308	2			N	-0-					-0-
10	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

05	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
09	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

05	3224	X	2779	-0-	-445	-0-	2779	2			N	-0-					-0-
06	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
07	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					-0-
08	3100	X	2872	-0-	-228	-0-	2872	2			N	-0-					-0-
09	2970	X	2590	-0-	-380	-0-	2590	2			N	-0-					-0-
*10	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
08	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
09	1500	N	1284	-0-	-216	-0-	1284	2			N	-0-					-0-
*10	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

05	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
06	1800	N	1638	-0-	-162	-0-	1638	2			N	-0-					-0-
07	1953	N	1620	-0-	-333	-0-	1620	2			N	-0-					-0-
08	1798	N	1593	-0-	-205	-0-	1593	2			N	-0-					-0-
09	1650	N	1299	-0-	-351	-0-	1299	2			N	-0-					-0-
*10	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

05	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	1012	2			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
09	1020	N	909	-0-	-111	-0-	909	2			N	-0-					-0-
10	1023	N	804	-0-	-219	-0-	804	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	3000	N	3333	-0-	333	333	3333	3			N	-0-					-0-
07	2931	N	2598	-0-	-333	-0-	2598	3			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	2550	X	276	-0-	-2274	-0-	276	3			N	-0-					-0-
10	2635	X	2050	-0-	-585	-0-	2050	3			N	-0-					-0-
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311																	
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	261	-0-	-173	-0-	261	3			N	-0-					-0-
08	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
09	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683																	
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923																	
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	1920	N	813	-0-	-1107	-0-	813	2			N	-0-					-0-
07	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
08	775	N	557	-0-	-218	-0-	557	2			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

05	2046	N	1612	-0-	-434	-0-	31	1	1581	2	N	-0-					4
06	2192	N	2192	-0-	-0-	-0-	30	1	2162	2	N	-0-					4
07	2108	N	904	-0-	-1204	-0-	31	1	873	2	N	-0-					4
08	2385	N	2385	-0-	-0-	-0-	31	1	2354	2	N	-0-					4
09	2190	N	1937	-0-	-253	-0-	30	1	1907	2	N	-0-					4
10	899	N	618	-0-	-281	-0-	31	1	587	2	N	-0-					4

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	4451	-0-	-1625	-0-	31	1	4420	2	N	-0-					60
06	5880	X	4796	-0-	-1084	-0-	30	1	4766	2	N	-0-					60
07	INC G-10		4894	-0-	4894	4894	31	1	4863	2	N	-0-					60
08	INC G-10		4420	-0-	4420	9314	31	1	4389	2	N	-0-					60
09	13991	X	4677	-0-	-9314	-0-	30	1	4647	2	N	-0-					60
*10	6148	X	6148	-0-	-0-	-0-	31	1	6117	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	6808	-0-	-3422	-0-	31	1	6777	2	N	-0-					-0-
06	9917	X	9917	-0-	-0-	-0-	30	1	9887	2	N	-0-					-0-
07	INC G-10		7039	-0-	7039	7039	31	1	7008	2	N	-0-					-0-
08	INC G-10		6031	-0-	6031	13070	31	1	6000	2	N	-0-					-0-
09	22104	X	9034	-0-	-13070	-0-	30	1	9004	2	N	-0-					-0-
*10	8919	X	8919	-0-	-0-	-0-	31	1	8888	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					57
06	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					57
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					57
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					57
09	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					57
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					23
06	150	N	114	-0-	-36	-0-	114	2			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	2			N	-0-					23
08	155	N	13	-0-	-142	-0-	13	2			N	-0-					23
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					23
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	#	2213	-0-	-112	-0-	2213	2			N	-0-					-0-
06	1710	#	1671	-0-	-39	-0-	1671	2			N	-0-					-0-
07	1767	#	1752	-0-	-15	-0-	1752	2			N	-0-					-0-
08	2663	R	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
*09	2478	R	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2201	#	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
06	900	N	864	-0-	-36 B	-0-	864	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	868	N	816	-0-	-52 B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	830	-0-	-40 B	-0-	830	2			N	-0-					-0-
*10	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					90
06	480	N	246	-0-	-234	-0-	240	2	6	9	N	5	5	8			90
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					90
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					90
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					90
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	362	2	19	9	N	17	25	1			3
06	406	N	406	-0-	-0-	-0-	389	2	17	9	N	15	9	1			9
07	T. A.		400	-0-	400	400	382	2	18	9	N	16	9	1			16
08	T. A.		369	-0-	369	769	354	2	15	9	N	14	19	1			11
09	1156	X	387	-0-	-769	-0-	372	2	15	9	N	14	19	1			6
*10	394	X	394	-0-	-0-	-0-	377	2	17	9	N	15	10	1			11

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	73	-0-	-423	-0-	73	3			Y	-0-					2
06	450	N	-0-	-0-	-450	-0-					Y	-0-					2
07	310	N	-0-	-0-	-310	-0-					Y	-0-					2
08	62	N	-0-	-0-	-62	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1128	N	1128	-0-	-0-	-0-	1113	3	15	9	Y	14	15	1			12
06	1080	N	1075	-0-	-5	-0-	1065	3	10	9	Y	9	13	1			8
07	1147	N	1100	-0-	-47	-0-	1090	3	10	9	Y	9	6	1			11
08	1116	N	1075	-0-	-41	-0-	1066	3	9	9	Y	8	6	1			13
09	1080	N	940	-0-	-140	-0-	930	3	10	9	Y	9	7	1			15
*10	1110	N	1110	-0-	-0-	-0-	1109	3	1	9	Y	1	7	1			9

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					145
06	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
07	1116	N	815	-0-	-301	-0-	815	3			Y	-0-					145
08	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					145
09	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	Y	1					146
*10	1227	N	1227	-0-	-0-	-0-	1224	3	3	9	Y	3					149

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		95	-0-	-0-	-95	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871	N	1871	-0-	-0-	-0-	1851	3	20	9	Y	18	21	1			15
06	1803	N	1803	-0-	-0-	-0-	1789	3	14	9	Y	13	17	1			11
07	1705	N	1659	-0-	-46	-0-	1647	3	12	9	Y	11	8	1			14
08	1705	N	6	-0-	-1699	-0-	6	3			Y	-0-					14
09	1650	N	-0-	-0-	-1650	-0-					Y	-0-					14
10	1674	N	-0-	-0-	-1674	-0-					Y	-0-					14

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2983	-0-	-55	-0-	2983	3			N	-0-					379
06	2985	X	2985	-0-	-0-	-0-	2979	3	6	9	N	5	183	1			201
07	3258	X	3258	-0-	-0-	-0-	3249	3	9	9	N	8					209
08	3038	X	2830	-0-	-208	-0-	2817	3	13	9	N	12					221
09	2940	X	2344	-0-	-596	-0-	2335	3	9	9	N	8					229
10	3038	X	3010	-0-	-28	-0-	3007	3	3	9	N	3					232

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	-0-	1213	3	20	9	Y	18	21	1			15
06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	Y	13	17	1			11
07	1231	N	1231	-0-	-0-	-0-	1218	3	13	9	Y	12	8	1			15
08	1251	N	1251	-0-	-0-	-0-	1240	3	11	9	Y	10	8	1			17
09	1156	N	1156	-0-	-0-	-0-	1143	3	13	9	Y	12	9	1			20
*10	1211	N	1211	-0-	-0-	-0-	1202	3	9	9	Y	8	10	1			18

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					89
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					89
07	248	N	211	-0-	-37	-0-	211	3			Y	-0-					89
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					89
09	210	N	203	-0-	-7	-0-	202	3	1	9	Y	1					90
*10	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					91

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	556	-0-	-33	-0-	546	3	10	9	Y	9	10	1			8
06	570	N	503	-0-	-67	-0-	496	3	7	9	Y	6	9	1			5
07	558	N	446	-0-	-112	-0-	438	3	8	9	Y	7	4	1			8
08	601	N	601	-0-	-0-	-0-	597	3	4	9	Y	4	4	1			8
09	569	N	569	-0-	-0-	-0-	562	3	7	9	Y	6	4	1			10
*10	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1	5	1			6

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

05	1333	N	994	-0-	-339	-0-	980	3	14	9	Y	13	24	1			11
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					11
07	1426	N	-0-	-0-	-1426	-0-					Y	-0-					11
08	992	N	-0-	-0-	-992	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

05	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					120
06	191	N	191	-0-	-0-	-0-	24	1	167	2	N	-0-					120
07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					120
08	309	N	309	-0-	-0-	-0-	18	1	291	2	N	-0-					120
09	180	N	53	-0-	-127	-0-	2	1	51	2	N	-0-					120
*10	108	N	108	-0-	-0-	-0-	2	1	106	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

05	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					93
06	150	N	22	-0-	-128	-0-	2	1	20	2	N	-0-					93
07	217	N	14	-0-	-203	-0-	2	1	12	2	N	-0-					93
08	107	N	107	-0-	-0-	-0-	13	1	94	2	N	-0-					93
09	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					93
*10	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					93

FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					194
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					194
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					194
*08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					194
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					65
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
07	155	N	-0-	-0-	-155	-0-					N	-0-					65
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					214
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					214
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					214
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					214
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					214
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					125
06	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					126
07	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					128
08	791	N	791	-0-	-0-	-0-	790	3	1	9	N	1					129
09	760	N	760	-0-	-0-	-0-	758	3	2	9	N	2					131
*10	796	N	796	-0-	-0-	-0-	779	3	17	9	N	15					146

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					119
06	810	N	633	-0-	-177	-0-	630	3	3	9	N	3					122
07	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3					125
08	1303	N	1303	-0-	-0-	-0-	1299	3	4	9	N	4					129
09	1286	N	1286	-0-	-0-	-0-	1279	3	7	9	N	6					135
10	1364	N	1260	-0-	-104	-0-	1236	3	24	9	N	22					157

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	314	-0-	-430	-0-	314	3			N	-0-					27
06	602	N	602	-0-	-0-	-0-	601	3	1	9	N	1					28
07	775	N	732	-0-	-43	-0-	724	3	8	9	N	7					35
08	510	N	510	-0-	-0-	-0-	507	3	3	9	N	3					38
09	826	N	826	-0-	-0-	-0-	824	3	2	9	N	2					40
*10	813	N	813	-0-	-0-	-0-	791	3	22	9	N	20					60

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					191
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					191
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					191
08	1333	N	1105	-0-	-228	-0-	1105	3			N	-0-					191
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					191
*10	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5	176	1			20

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

05	14B DENY		3	-0-	3	30518	3	3			N	-0-					25
06	14B DENY		5	-0-	5	30523	5	3			N	-0-					25
07	30524	X	1	-0-	-30523	-0-	1	3			N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	5	N	-0-	-0-	-5	-0-					N	-0-					25
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

05	31	N	11	-0-	-20	-0-	11	3			N	-0-					29
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					29
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					29
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					29
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					29
*10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

05	T. A.		60	-0-	60	28823	60	3			N	-0-					161
06	28900	X	77	-0-	-28823	-0-	76	3	1	9	N	1					162
07	80	X	80	-0-	-0-	-0-	74	3	6	9	N	5					167
08	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					168
09	90	N	72	-0-	-18	-0-	71	3	1	9	N	1					169
10	93	N	69	-0-	-24	-0-	66	3	3	9	N	3					172

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

05	744	N	97	-0-	-647	-0-	97	3			N	-0-					58
06	90	N	-0-	-0-	-90	-0-					N	-0-					58
07	465	N	322	-0-	-143	-0-	322	3			N	-0-					58
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					58
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					58
*10	797	N	797	-0-	-0-	-0-	795	3	2	9	N	2					60

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	690	-0-	-178	-0-	686	3	4	9	Y	4					10
06	959	N	959	-0-	-0-	-0-	956	3	3	9	Y	3					13
07	952	N	952	-0-	-0-	-0-	948	3	4	9	Y	4					17
08	906	N	906	-0-	-0-	-0-	902	3	4	9	Y	4					21
*09	900	N	527	-0-	-373	-0-	523	3	4	9	Y	4					25
10	930	N	914	-0-	-16	-0-	907	3	7	9	Y	6					31

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	531	-0-	-151	-0-	528	3	3	9	Y	3					7
06	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					9
07	682	N	666	-0-	-16	-0-	664	3	2	9	Y	2					11
08	717	N	717	-0-	-0-	-0-	715	3	2	9	Y	2					13
*09	660	N	317	-0-	-343	-0-	315	3	2	9	Y	2					15
*10	837	N	837	-0-	-0-	-0-	833	3	4	9	Y	4					19

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	461	-0-	-438	-0-	459	3	2	9	Y	2					18
06	963	N	963	-0-	-0-	-0-	950	3	13	9	Y	12					30
07	939	N	939	-0-	-0-	-0-	928	3	11	9	Y	10					40
08	895	N	895	-0-	-0-	-0-	888	3	7	9	Y	6					46
*09	900	N	391	-0-	-509	-0-	384	3	7	9	Y	6					52
*10	968	N	968	-0-	-0-	-0-	961	3	7	9	Y	6					58

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	885	-0-	-231	-0-	882	3	3	9	Y	3					31
06	1170	N	1170	-0-	-0-	-0-	1166	3	4	9	Y	4					35
07	1161	N	1161	-0-	-0-	-0-	1154	3	7	9	Y	6					41
08	1121	N	1121	-0-	-0-	-0-	1112	3	9	9	Y	8	49	1			-0-
*09	1140	N	683	-0-	-457	-0-	676	3	7	9	Y	6					6
*10	1212	N	1212	-0-	-0-	-0-	1201	3	11	9	Y	10					16

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1311	-0-	-580	-0-	1307	3	4	9	Y	4					23
06	1969	N	1969	-0-	-0-	-0-	1965	3	4	9	Y	4					27
07	1922	N	1920	-0-	-2	-0-	1914	3	6	9	Y	5					32
08	1774	N	1774	-0-	-0-	-0-	1768	3	6	9	Y	5					37
*09	1830	N	856	-0-	-974	-0-	849	3	7	9	Y	6					43
*10	2172	N	2172	-0-	-0-	-0-	2163	3	9	9	Y	8					51

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					138
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					138
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					138
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					138
*09	690	N	412	-0-	-278	-0-	412	3			N	-0-					138
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					138

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	735	3	8	9	Y	7					18
06	915	N	915	-0-	-0-	-0-	908	3	7	9	Y	6					24
07	899	N	862	-0-	-37	-0-	855	3	7	9	Y	6					30
08	816	N	816	-0-	-0-	-0-	809	3	7	9	Y	6					36
*09	900	N	553	-0-	-347	-0-	546	3	7	9	Y	6					42
10	868	N	852	-0-	-16	-0-	840	3	12	9	Y	11					53

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	90	-0-	-344	-0-	86	3	4	9	Y	4					19
06	432	N	432	-0-	-0-	-0-	429	3	3	9	Y	3					22
07	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4					26
08	394	N	394	-0-	-0-	-0-	388	3	6	9	Y	5					31
*09	420	N	162	-0-	-258	-0-	158	3	4	9	Y	4					35
*10	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6					41

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	566	-0-	-147	-0-	562	3	4	9	Y	4					23
06	737	N	737	-0-	-0-	-0-	734	3	3	9	Y	3					26
07	813	N	813	-0-	-0-	-0-	806	3	7	9	Y	6					32
08	804	N	804	-0-	-0-	-0-	798	3	6	9	Y	5					37
*09	750	N	299	-0-	-451	-0-	293	3	6	9	Y	5					42
*10	985	N	985	-0-	-0-	-0-	976	3	9	9	Y	8					50

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	396	-0-	-348	-0-	388	3	8	9	Y	7					74
06	611	N	611	-0-	-0-	-0-	601	3	10	9	Y	9					83
07	679	N	679	-0-	-0-	-0-	664	3	15	9	Y	14					97
08	692	N	692	-0-	-0-	-0-	671	3	21	9	Y	19	116	1			-0-
*09	600	N	320	-0-	-280	-0-	306	3	14	9	Y	13					13
10	682	N	615	-0-	-67	-0-	589	3	26	9	Y	24					37

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104	-0-	235	3	2	9	N	2	2	8			151
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					151
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					151
08	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1	1	8			151
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					151
10	341	N	305	-0-	-36	-0-	304	3	1	9	N	1	1	8			151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					11
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					11
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					11
08	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					11
09	DLQ G-10		153	-0-	153	502	153	3			Y	-0-					11
10	DLQ G-10		NO RPT	-0-	-0-	502					Y	NO RPT					11

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

05	1488	N	1003	-0-	-485	-0-	1003	3			Y	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			Y	-0-					45
07	1679	N	1679	-0-	-0-	-0-	1679	3			Y	-0-					45
08	DLQ G-10		1571	-0-	1571	1571	1571	3			Y	-0-					45
09	DLQ G-10		687	-0-	687	2258	687	3			Y	-0-					45
10	DLQ G-10		NO RPT	-0-	-0-	2258					Y	NO RPT					45

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

05	1488	N	1003	-0-	-485	-0-	1003	3			N	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					45
07	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					45
08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					45
09	1050	N	687	-0-	-363	-0-	687	3			N	-0-					45
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					45

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

*05	3069		-0-	-0-	-3069	-0-					N	-0-					-0-
*06	3069		-0-	-0-	-3069	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2013 - PLUGGED 06-19-2013

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

05	961	N	631	-0-	-330	-0-	631	2			N	-0-					28
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					30
07	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1					31
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					31
*09	810	N	551	-0-	-259	-0-	550	2	1	9	N	1	23	0			9
*10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					13
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					13
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					13
*09	60	N	32	-0-	-28	-0-	31	2	1	9	N	1	10	0			4
*10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

05	93	N	62	-0-	-31	-0-	62	2			N	-0-					19
06	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1					20
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					20
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					20
*09	60	N	41	-0-	-19	-0-	40	2	1	9	N	1	15	0			6
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					12
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					12
07	217	N	138	-0-	-79	-0-	138	2			Y	-0-					12
08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					12
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					12
*10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					12

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

05	372	N	242	-0-	-130	-0-	241	2	1	9	N	1					6
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					6
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					6
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					6
09	300	N	148	-0-	-152	-0-	148	2			N	-0-	4	0			2
*10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

05	279	N	185	-0-	-94	-0-	184	2	1	9	N	1					10
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					10
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					10
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
*09	240	N	112	-0-	-128	-0-	111	2	1	9	N	1	8	0			3
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

05	992	N	669	-0-	-323	-0-	668	2	1	9	N	1					24
06	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1					25
07	837	N	779	-0-	-58	-0-	778	2	1	9	N	1					26
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					26
*09	840	N	421	-0-	-419	-0-	420	2	1	9	N	1	19	0			8
*10	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					48
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					48
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					48
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					48
09	120	N	75	-0-	-45	-0-	75	2			N	-0-					48
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104	-0-	237	2			N	-0-					22
06	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					23
07	310	N	304	-0-	-6	-0-	303	2	1	9	N	1					24
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					24
*09	300	N	112	-0-	-188	-0-	111	2	1	9	N	1	18	0			7
10	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	125	-0-	-61	-0-	125	2			N	-0-					15
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					15
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					15
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					15
*09	150	N	83	-0-	-67	-0-	82	2	1	9	N	1	12	0			4
*10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	141	-0-	-231	-0-	141	2			N	-0-					19
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					20
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					20
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-	14	0			6
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	104	-0-	-82	-0-	104	2			N	-0-					10
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					10
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					10
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					10
09	150	N	77	-0-	-73	-0-	77	2			N	-0-	7	0			3
*10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-		-30	-0-	63	2			N	-0-					18
06	77	N	77	-0-		-0-	-0-	77	2			N	-0-					18
07	93	N	83	-0-		-10	-0-	83	2			N	-0-					18
08	85	N	85	-0-		-0-	-0-	85	2			N	-0-					18
*09	90	N	39	-0-		-51	-0-	38	2	1	9	N	1	14	0			5
10	93	N	88	-0-		-5	-0-	88	2			N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	282	-0-		-183	-0-	281	2	1	9	N	1					28
06	404	N	404	-0-		-0-	-0-	403	2	1	9	N	1					29
07	434	N	416	-0-		-18	-0-	414	2	2	9	N	2					31
08	348	N	348	-0-		-0-	-0-	348	2			N	-0-					31
*09	390	N	186	-0-		-204	-0-	185	2	1	9	N	1	23	0			9
*10	446	N	446	-0-		-0-	-0-	446	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	233	-0-		-108	-0-	232	2	1	9	N	1					16
06	297	N	297	-0-		-0-	-0-	297	2			N	-0-					16
07	302	N	302	-0-		-0-	-0-	302	2			N	-0-					16
08	304	N	304	-0-		-0-	-0-	304	2			N	-0-					16
*09	300	N	210	-0-		-90	-0-	209	2	1	9	N	1	12	0			5
*10	322	N	322	-0-		-0-	-0-	322	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	14	-0-		-699	-0-	14	2			N	-0-					-0-
06	240	N	7	-0-		-233	-0-	7	2			N	-0-					-0-
07	8	N	-0-	-0-		-8	-0-					N	-0-					-0-
08	14	N	-0-	-0-		-14	-0-					N	-0-					-0-
09	10	N	10	-0-		-0-	-0-	10	2			N	-0-					-0-
*10	14	N	14	-0-		-0-	-0-	14	2			N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-		-0-	-0-	355	2			N	-0-					-0-
06	386	N	386	-0-		-0-	-0-	386	2			N	-0-					-0-
07	403	N	403	-0-		-0-	-0-	403	2			N	-0-					-0-
08	398	N	398	-0-		-0-	-0-	398	2			N	-0-					-0-
09	390	N	304	-0-		-86	-0-	304	2			N	-0-					-0-
*10	410	N	410	-0-		-0-	-0-	410	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	771	-0-		-190	-0-	768	2	3	9	N	3					71
06	907	N	907	-0-		-0-	-0-	901	2	6	9	N	5					76
07	957	N	957	-0-		-0-	-0-	950	2	7	9	N	6					82
08	935	N	935	-0-		-0-	-0-	929	2	6	9	N	5					87
09	900	N	641	-0-		-259	-0-	639	2	2	9	N	2					89
*10	988	N	988	-0-		-0-	-0-	982	2	6	9	N	5					94

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
07	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					4
06	90	N	53	-0-	-37	-0-	53	2			Y	-0-					4
07	93	N	86	-0-	-7	-0-	86	2			Y	-0-					4
08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					4
09	60	N	26	-0-	-34	-0-	26	2			Y	-0-					4
10	93	N	74	-0-	-19	-0-	74	2			Y	-0-					4

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					78
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					78
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					78
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					78
*09	630	N	415	-0-	-215	-0-	415	2			N	-0-					78
10	713	N	699	-0-	-14	-0-	691	2	8	9	N	7					73

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	251	-0-	-214	-0-	251	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	197	-0-	-133	-0-	197	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	442	-0-	-178	-0-	442	2			N	-0-					29
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					29
07	589	N	465	-0-	-124	-0-	465	2			N	-0-					29
08	434	N	423	-0-	-11	-0-	423	2			N	-0-					29
09	600	N	235	-0-	-365	-0-	235	2			N	-0-					29
10	465	N	377	-0-	-88	-0-	377	2			N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	300	N	170	-0-	-130	-0-	170	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	450	N	256	-0-	-194	-0-	256	2			N	-0-					-0-
10	496	N	427	-0-	-69	-0-	427	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
10	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	2			Y	-0-					59
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					59
07	372	N	346	-0-	-26	-0-	346	2			Y	-0-					59
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					59
09	360	N	169	-0-	-191	-0-	169	2			Y	-0-					59
10	341	N	296	-0-	-45	-0-	296	2			Y	-0-					59

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	2			N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	475	-0-	-83	-0-	475	2			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	2			Y	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					17
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					17
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	330	N	184	-0-	-146	-0-	184	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					46
06	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					51
07	823	N	823	-0-	-0-	-0-	811	2	12	9	N	11					62
08	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10					72
09	780	N	417	-0-	-363	-0-	410	2	7	9	N	6					78
*10	841	N	841	-0-	-0-	-0-	815	2	26	9	N	24					102

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					14
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					14
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					14
08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					14
09	990	N	678	-0-	-312	-0-	678	2			Y	-0-					14
10	961	N	958	-0-	-3	-0-	958	2			Y	-0-					14

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	371	-0-	-94	-0-	371	2			Y	-0-					19
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					19
07	465	N	368	-0-	-97	-0-	368	2			Y	-0-					19
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					19
09	420	N	320	-0-	-100	-0-	320	2			Y	-0-					19
*10	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

05	837	N	648	-0-	-189	-0-	648	2			N	-0-					10
06	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1					11
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					11
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					11
09	840	N	530	-0-	-310	-0-	530	2			N	-0-					11
*10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

05	496	N	386	-0-	-110	-0-	386	2			N	-0-					56
06	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1					57
07	511	N	511	-0-	-0-	-0-	508	2	3	9	N	3					60
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					60
09	480	N	298	-0-	-182	-0-	298	2			N	-0-					60
*10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

05	1240	N	1007	-0-	-233	-0-	1007	2			N	-0-					26
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					26
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					26
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					26
09	1260	N	821	-0-	-439	-0-	821	2			N	-0-					26
*10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

05	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	660	N	284	-0-	-376	-0-	284	2			N	-0-					-0-
10	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1204	-0-	-284	-0-	1204	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1519	N	1512	-0-	-7	-0-	1512	2			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	1380	N	926	-0-	-454	-0-	926	2			N	-0-					-0-
*10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
08	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
*10	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	788	-0-	-204	-0-	784	2	4	9	N	4					72
06	933	N	933	-0-	-0-	-0-	929	2	4	9	N	4					76
07	992	N	975	-0-	-17	-0-	973	2	2	9	N	2					78
08	957	N	957	-0-	-0-	-0-	956	2	1	9	N	1					79
09	930	N	674	-0-	-256	-0-	670	2	4	9	N	4					83
*10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					83

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					81
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					81
*07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					81
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					60
09	90	N	38	-0-	-52	-0-	38	2			N	-0-					60
10	93	N	6	-0-	-87	-0-	6	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	907	-0-	-209	-0-	907	2			N	-0-					64
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					64
07	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					64
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					64
09	1110	N	645	-0-	-465	-0-	645	2			N	-0-					64
10	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					64

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	625	-0-	-274	-0-	625	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
06	179	N	179	-0-	-0-	-0-	171	2	8	9	N	7					33
07	139	N	139	-0-	-0-	-0-	135	2	4	9	N	4					37
08	155	N	87	-0-	-68	-0-	85	2	2	9	N	2					39
09	180	N	130	-0-	-50	-0-	128	2	2	9	N	2					41
10	124	N	94	-0-	-30	-0-	93	2	1	9	N	1					42

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1956	-0-	-1206	-0-	1952	2	4	9	N	4					79
06	3824	X	3824	-0-	-0-	-0-	3817	2	7	9	N	6					85
07	3534	X	3344	-0-	-190	-0-	3336	2	8	9	N	7					92
08	3144	X	3144	-0-	-0-	-0-	3138	2	6	9	N	5					97
09	3810	X	1748	-0-	-2062	-0-	1745	2	3	9	N	3					100
10	3937	X	3462	-0-	-475	-0-	3456	2	6	9	N	5					105

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	20	-0-	-383	-0-	20	2			N	-0-					-0-
06	360	N	9	-0-	-351	-0-	9	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					101
06	533	N	533	-0-	-0-	-0-	444	2	89	9	N	81	182	1			-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	540	N	50	-0-	-490	-0-	50	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1126	-0-	-548	-0-	1126	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	2010	N	1218	-0-	-792	-0-	1218	2			N	-0-					-0-
*10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					78
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					78
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					78
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					78
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					78
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	1800	N	324	-0-	-1476	-0-	324	2			N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	387	-0-	-481	-0-	387	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
09	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
*10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	147	-0-	-597	-0-	147	2			N	-0-					146
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					146
07	682	N	623	-0-	-59	-0-	623	2			N	-0-					146
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					146
09	570	N	256	-0-	-314	-0-	256	2			N	-0-					146
*10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					146

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	393	-0-	-41	-0-	393	2			N	-0-					102
06	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					119
07	682	N	618	-0-	-64	-0-	617	2	1	9	N	1					120
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					120
09	750	N	46	-0-	-704	-0-	46	2			N	-0-					120
*10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	274	-0-	-284	-0-	274	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	600	N	335	-0-	-265	-0-	335	3			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	540	N	248	-0-	-292	-0-	248	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	605	-0-	-914	-0-	605	2			N	-0-					84
06	1602	X	1602	-0-	-0-	-0-	1601	2	1	9	N	1					85
07	1706	X	1706	-0-	-0-	-0-	1703	2	3	9	N	3					88
08	1288	X	1288	-0-	-0-	-0-	1286	2	2	9	N	2					90
09	1590	X	948	-0-	-642	-0-	948	2			N	-0-					90
*10	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					90

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	258	-0-	-362	-0-	258	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	713	N	457	-0-	-256	-0-	457	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	780	N	378	-0-	-402	-0-	378	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1734	N	1734	-0-	-0-	-0-	1730	3	4	9	N	4	38	1			10
06	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					10
07	2366	N	2366	-0-	-0-	-0-	2354	3	12	9	N	11					21
08	2247	N	2247	-0-	-0-	-0-	2246	3	1	9	N	1					22
09	1520	N	1520	-0-	-0-	-0-	1518	3	2	9	N	2					24
*10	2364	N	2364	-0-	-0-	-0-	2362	3	2	9	N	2					26

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

05	3038 X	2103	-0-	-935	-0-	2103	3			N	-0-					149
06	3295 X	3295	-0-	-0-	-0-	3288	3	7	9	N	6					155
07	3392 X	3392	-0-	-0-	-0-	3384	3	8	9	N	7					162
08	3374 X	3374	-0-	-0-	-0-	3365	3	9	9	N	8					170
*09	3090 X	2258	-0-	-832	-0-	2258	3			N	-0-					170
*10	3755 X	3755	-0-	-0-	-0-	3749	3	6	9	N	5					175

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

05	1426 N	759	-0-	-667	-0-	753	3	6	9	N	5					30
06	1569 N	1569	-0-	-0-	-0-	1551	3	18	9	N	16					46
07	1395 N	1219	-0-	-176	-0-	1208	3	11	9	N	10					56
08	1197 N	1197	-0-	-0-	-0-	1182	3	15	9	N	14					70
*09	1560 N	548	-0-	-1012	-0-	540	3	8	9	N	7					77
*10	1567 N	1567	-0-	-0-	-0-	1547	3	20	9	N	18					95

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

05	1364 N	519	-0-	-845	-0-	519	3			Y	-0-					-0-
06	1111 N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
07	977 N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
08	1326 N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
*09	1110 N	342	-0-	-768	-0-	342	3			Y	-0-					-0-
10	992 N	688	-0-	-304	-0-	688	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

05	620 N	367	-0-	-253	-0-	367	3			N	-0-					3
06	763 N	763	-0-	-0-	-0-	763	3			N	-0-					3
07	706 N	706	-0-	-0-	-0-	706	3			N	-0-					3
08	584 N	584	-0-	-0-	-0-	584	3			N	-0-					3
*09	750 N	211	-0-	-539	-0-	211	3			N	-0-					3
10	713 N	597	-0-	-116	-0-	597	3			N	-0-					3

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*09	540	N	227	-0-	-313	-0-	227	3			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

05	744	N	336	-0-	-408	-0-	336	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*09	720	N	365	-0-	-355	-0-	365	3			N	-0-					-0-
*10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					171
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					171
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					171
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					171
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					171
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					171

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

05	1395	N	909	-0-	-486	-0-	909	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
09	1140	N	729	-0-	-411	-0-	729	2			N	-0-					-0-
10	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					61
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					61
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					61
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					61
09	210	N	184	-0-	-26	-0-	184	2			N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	360	N	207	-0-	-153	-0-	207	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	278	-0-	-342	-0-	278	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	780	N	312	-0-	-468	-0-	312	2			N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
09	1110	N	369	-0-	-741	-0-	369	2			N	-0-					-0-
10	1147	N	753	-0-	-394	-0-	753	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	570	N	193	-0-	-377	-0-	193	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	777	-0-	-1858	-0-	777	2			N	-0-	11	1			114
06	2090	N	2090	-0-	-0-	-0-	2082	2	8	9	N	7					121
07	2604	N	1701	-0-	-903	-0-	1700	2	1	9	N	1					122
08	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					122
09	2100	N	1619	-0-	-481	-0-	1619	2			N	-0-					122
*10	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					122

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	230	-0-	-80	-0-	230	1			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	1			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	219	-0-	-184	-0-	219	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	480	N	314	-0-	-166	-0-	314	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	466	-0-	-247	-0-	30	1	436	3	N	-0-					125
06	480	N	418	-0-	-62	-0-	30	1	388	3	N	-0-					125
07	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					125
08	584	N	584	-0-	-0-	-0-	30	1	554	3	N	-0-					125
09	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					125
10	744	N	334	-0-	-410	-0-	30	1	304	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1216	-0-	-241	-0-	30	1	1169	3	N	15					100
							17	9									
06	1409	N	1409	-0-	-0-	-0-	30	1	1379	3	N	-0-					100
07	1612	N	1437	-0-	-175	-0-	30	1	1407	3	N	-0-					100
08	1459	N	1459	-0-	-0-	-0-	30	1	1429	3	N	-0-					100
09	1410	N	1407	-0-	-3	-0-	30	1	1377	3	N	-0-					100
*10	1472	N	1472	-0-	-0-	-0-	30	1	1439	3	N	3					103
							3	9									

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	133	-0-	-301	-0-	133	2			Y	-0-					3
06	390	N	113	-0-	-277	-0-	113	2			Y	-0-					3
07	217	N	132	-0-	-85	-0-	132	2			Y	-0-					3
08	124	N	113	-0-	-11	-0-	113	2			Y	-0-					3
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
*10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					3

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

05	PRTL PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

05	1151 N	1151	-0-	-0-	-0-	1151	2			Y	-0-					8
06	990 N	927	-0-	-63	-0-	927	2			Y	-0-					8
07	1054 N	1042	-0-	-12	-0-	1042	2			Y	-0-					8
08	1147 N	934	-0-	-213	-0-	934	2			Y	-0-					8
09	930 N	894	-0-	-36	-0-	894	2			Y	-0-					8
10	1054 N	913	-0-	-141	-0-	913	2			Y	-0-					8

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

05	1085 N	984	-0-	-101	-0-	984	2			Y	-0-					5
06	1120 N	1120	-0-	-0-	-0-	1120	2			Y	-0-					5
07	1171 N	1171	-0-	-0-	-0-	1171	2			Y	-0-					5
08	1060 N	1060	-0-	-0-	-0-	1060	2			Y	-0-					5
09	1080 N	954	-0-	-126	-0-	954	2			Y	-0-					5
10	1116 N	976	-0-	-140	-0-	976	2			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

05	300 N	300	-0-	-0-	-0-	300	2			Y	-0-					2
06	277 N	277	-0-	-0-	-0-	277	2			Y	-0-					2
07	310 N	285	-0-	-25	-0-	285	2			Y	-0-					2
08	310 N	254	-0-	-56	-0-	254	2			Y	-0-					2
09	270 N	236	-0-	-34	-0-	236	2			Y	-0-					2
10	279 N	247	-0-	-32	-0-	247	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	-0-	-0-	-16833	-0-					N	-0-					35
06	16290	X	-0-	-0-	-16290	-0-					N	31	31	8			35
07	19685	X	-0-	-0-	-19685	-0-					N	1	1	8			35
08	4836	X	4836	-0-	-0-	-0-	4826	2	10	9	N	9					44
09	8256	X	8256	-0-	-0-	-0-	8248	2	8	9	N	7	1	8			50
*10	18417	X	18417	-0-	-0-	-0-	18301	2	116	9	N	105					155

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	496	N	370	-0-	-126	-0-	370	2			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	390	N	314	-0-	-76	-0-	314	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-
08	434	N	181	-0-	-253	-0-	181	2			N	-0-					-0-
09	300	N	156	-0-	-144	-0-	156	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1742	-0-	-645	-0-	1742	2			N	-0-					62
06	2160	N	1335	-0-	-825	-0-	1335	2			N	-0-					62
07	2077	N	1359	-0-	-718	-0-	1359	2			N	-0-					62
08	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					62
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					62
*10	1424	N	1424	-0-	-0-	-0-	1418	2	6	9	N	5					67

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	13	-0-	-235	-0-	13	3			N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
*10	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					35
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					35

PLUGGED AND ABANDONED_____ 02/01/2013 - PLUGGED 02-01-2013

FWB (CANYON SAND) //CONT.// 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC //CONT.// 036587
LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 08/16/2010

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

05	124	#	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	#	27	-0-	-66	-0-	27	3			N	-0-					-0-
08	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	90	#	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	93	#	44	-0-	-49	-0-	44	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

05	2728	#	1350	-0-	-1378	-0-	1344	3	6	9	N	5					22
06	2610	#	2591	-0-	-19	-0-	2581	3	10	9	N	9					31
07	2831	R	2831	-0-	-0-	-0-	2824	3	7	9	N	6					37
08	2731	R	2731	-0-	-0-	-0-	2724	3	7	9	N	6					43
09	2580	#	1513	-0-	-1067	-0-	1507	3	6	9	N	5					48
10	2821	#	2740	-0-	-81	-0-	2734	3	6	9	N	5					53

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

05	930	N	900	-0-	-30	-0-	65	1	835	3	N	-0-					-0-
06	900	N	778	-0-	-122	-0-	55	1	723	3	N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	75	1	923	3	N	-0-					-0-
08	1137	N	1137	-0-	-0-	-0-	77	1	1052	3	N	7	7	8			-0-
							8	9									
09	962	N	962	-0-	-0-	-0-	65	1	893	3	N	4	4	8			-0-
							4	9									
*10	1160	N	1160	-0-	-0-	-0-	95	1	1065	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

05	682	N	533	-0-	-149	-0-	48	1	485	2	Y	-0-					-0-
06	660	N	486	-0-	-174	-0-	44	1	438	2	Y	4	4	8			-0-
							4	9									
07	651	N	528	-0-	-123	-0-	48	1	480	2	Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	56	1	559	2	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	55	1	540	2	Y	5	5	8			-0-
							6	9									
*10	642	N	642	-0-	-0-	-0-	62	1	580	2	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-			-0-
08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

05	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-			-0-
06	60	N	18	-0-	-42	-0-	2	1	16	3	N	-0-			-0-
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-			-0-
*10	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

05	742	N	742	-0-	-0-	-0-	67	1	675	2	Y	-0-			-0-
06	660	N	588	-0-	-72	-0-	54	1	534	2	Y	-0-			-0-
07	806	N	754	-0-	-52	-0-	69	1	685	2	Y	-0-			-0-
08	824	N	824	-0-	-0-	-0-	76	1	748	2	Y	-0-			-0-
09	750	N	750	-0-	-0-	-0-	69	1	681	2	Y	-0-			-0-
*10	788	N	788	-0-	-0-	-0-	76	1	712	2	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-			-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	2	1	66	2	N	-0-			-0-
09	90	N	71	-0-	-19	-0-	3	1	68	2	N	-0-			-0-
10	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-			-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	Y	-0-			-0-
07	248	N	213	-0-	-35	-0-	16	1	197	3	Y	-0-			-0-
08	217	N	211	-0-	-6	-0-	16	1	195	3	Y	-0-			-0-
09	210	N	188	-0-	-22	-0-	14	1	174	3	Y	-0-			-0-
10	217	N	193	-0-	-24	-0-	14	1	179	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-			-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-			-0-
08	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

05	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	24	1	241	2	N	-0-			-0-
06	300	N	239	-0-	-61	-0-	22	1	217	2	N	-0-			-0-
07	310	N	258	-0-	-52	-0-	24	1	234	2	N	-0-			-0-
08	279	N	246	-0-	-33	-0-	23	1	223	2	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	21	1	204	2	N	-0-			-0-
10	248	N	224	-0-	-24	-0-	22	1	202	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	178	-0-	-70	-0-	11	1	167	3	N	-0-			-0-
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-			-0-
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-			-0-
09	180	N	165	-0-	-15	-0-	10	1	155	3	N	-0-			-0-
10	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-			-0-
07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-			-0-
09	270	N	247	-0-	-23	-0-	15	1	232	3	N	-0-			-0-
*10	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-			-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	84	1	269	2	N	-0-			15
06	360	N	328	-0-	-32	-0-	79	1	249	2	N	-0-			15
07	403	N	326	-0-	-77	-0-	87	1	239	2	N	-0-			15
08	341	N	304	-0-	-37	-0-	87	1	217	2	N	-0-			15
09	330	N	277	-0-	-53	-0-	277	2			N	-0-			15
10	341	N	278	-0-	-63	-0-	278	2			N	-0-			15

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	853	X	853	-0-	-0-	-0-	48	1	805	2	N	-0-			-0-
06	841	X	841	-0-	-0-	-0-	50	1	791	2	N	-0-			-0-
07	896	X	896	-0-	-0-	-0-	53	1	843	2	N	-0-			-0-
08	875	X	875	-0-	-0-	-0-	52	1	823	2	N	-0-			-0-
09	829	X	829	-0-	-0-	-0-	53	1	776	2	N	-0-			-0-
*10	829	X	829	-0-	-0-	-0-	53	1	776	2	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	135	-0-	135	2466	8	1	127	3	N	-0-					-0-
06	0	W	121	-0-	121	2587	7	1	114	3	N	-0-					-0-
07	0	W	147	-0-	147	2734	9	1	138	3	N	-0-					-0-
08	2871	X	137	-0-	-2734	-0-	8	1	129	3	N	-0-					-0-
09	150	X	128	-0-	-22	-0-	8	1	120	3	N	-0-					-0-
10	155	X	110	-0-	-45	-0-	7	1	103	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					3
06	810	N	152	-0-	-658	-0-	42	1	110	2	N	-0-					3
07	1085	N	492	-0-	-593	-0-	47	1	445	2	N	-0-					3
08	961	N	901	-0-	-60	-0-	83	1	818	2	N	-0-					3
*09	669	N	669	-0-	-0-	-0-	60	1	609	2	N	-0-					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 05/16/2013 - PLUGGED 05-16-2013														

PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	B -0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 05/21/2013 - PLUGGED 05-21-2013														

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					22
	09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					22
			PLUGGED AND ABANDONED_____ 05/11/2013 - PLUGGED 05-11-2013														

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	B -0-	553	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B -0-	540	2			N	-0-					-0-
07	555	N	555	-0-	-0-	B -0-	555	2			N	-0-					-0-
08	558	N	513	-0-	-45	B -0-	513	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	540	N	527	-0-	-13	B -0-	527	2			N	-0-					-0-
10	558	N	538	-0-	-20	B -0-	538	2			N	-0-					-0-

FERGUS (GRAYBURG UP) //CONT.// 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

05	1519 X	1294	-0-	-225	-0-	1283	3	11	9	N	10					138
06	1104 X	1104	-0-	-0-	-0-	1094	3	10	9	N	9					147
07	899 X	637	-0-	-262	-0-	626	3	11	9	N	10					157
08	1302 X	642	-0-	-660	-0-	630	3	12	9	N	11					168
09	1260 X	645	-0-	-615	-0-	639	3	6	9	N	5					173
10	1302 X	541	-0-	-761	-0-	532	3	9	9	N	8					181

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

05	1364 X	-0-	-0-	-1364	-0-					N	4	4	8			75
06	1320 X	-0-	-0-	-1320	-0-					N	-0-	75	1			-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AH WELL #: 1 RRCID -> 163982 COMPL. DATE 05/17/1997 TOTAL DEPTH 11281 PERF. 9984 - 10034

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
08	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	#	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	#	29	-0-	-33	-0-	29	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

05	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	558	N	79	-0-	-479	-0-	79	2			N	-0-					-0-
08	496	N	77	-0-	-419	-0-	77	2			N	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

05	1036	N	1036	-0-	-0-	B	-0-	1036	3		N	-0-					-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3		N	-0-					-0-
07	1325	N	1325	-0-	-0-	B	-0-	1325	3		N	-0-					-0-
08	1262	N	1262	-0-	-0-	B	-0-	1262	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0-	B	-0-	1203	3		N	-0-					-0-
*10	1327	N	1327	-0-	-0-	B	-0-	1327	3		N	-0-					-0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

05	0	N	-0-	-0-	-0-	B	-0-				N	5					82
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					82
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					82
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					82
10	0	N	-0-	-0-	-0-	B	-0-				N	2					84

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806 N	587	-0-	-219	B	-0-	587	2			N	-0-					105
06	757 N	757	-0-	-0-	B	-0-	757	2			N	-0-					105
07	868 N	724	-0-	-144	B	-0-	724	2			N	-0-					105
08	815 N	815	-0-	-0-	B	-0-	815	2			N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
09	784 N	784	-0-	-0-	B	-0-	784	2			N	-0-					105
*10	897 N	897	-0-	-0-	B	-0-	897	2			N	-0-					105

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. //CONT.// 841394
MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					147
06	450	N	319	-0-	-131	-0-	135	1	184	2	N	-0-					147
07	403	N	45	-0-	-358	-0-	13	1	32	2	N	-0-					147
08	424	N	424	-0-	-0-	-0-	134	1	290	2	N	-0-	123	1			24
09	531	N	531	-0-	-0-	-0-	165	1	353	2	N	12					36
							13	9									
*10	499	N	499	-0-	-0-	-0-	156	1	343	2	N	-0-					36

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	807	-0-	-650	-0-	449	1	357	2	N	1					70
							1	9									
06	1322	N	1322	-0-	-0-	-0-	560	1	761	2	N	1					71
							1	9									
07	1691	N	1691	-0-	-0-	-0-	505	1	1186	2	N	-0-					71
08	1563	N	1563	-0-	-0-	-0-	492	1	1068	2	N	3	56	1			18
							3	9									
09	1572	N	1572	-0-	-0-	-0-	499	1	1071	2	N	2					20
							2	9									
10	1705	N	1521	-0-	-184	-0-	477	1	1044	2	N	-0-					20

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 06/20/1985 TOTAL DEPTH 4274 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	729	-0-	-356	-0-	688	2	41	9	N	37	168	1			31
06	720	N	327	-0-	-393	-0-	273	2	54	9	N	49					80
07	899	N	570	-0-	-329	-0-	514	2	56	9	N	51					131
08	744	N	518	-0-	-226	-0-	467	2	51	9	N	46					177
09	488	N	488	-0-	-0-	-0-	438	2	50	9	N	45	166	1			56
10	558	N	168	-0-	-390	-0-	148	2	20	9	N	18					74

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	572	-0-	-296	-0-	539	2	33	9	N	30	155	1			54
06	810	X	792	-0-	-18	-0-	745	2	47	9	N	43					97
07	837	X	826	-0-	-11	-0-	784	2	42	9	N	38					135
08	837	X	831	-0-	-6	-0-	791	2	40	9	N	36					171
09	810	X	765	-0-	-45	-0-	734	2	31	9	N	28					199
10	837	X	800	-0-	-37	-0-	750	2	50	9	N	45	172	1			72

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	492	N	492	-0-	-0-	-0-	262	1	228	2	N	2					203
							2	9									
*12	465	N	336	-0-	-129	-0-	105	1	228	2	N	3					206
							3	9									
*01	434	N	355	-0-	-79	-0-	67	1	285	2	N	3					209
							3	9									
*02	448	N	188	-0-	-260	-0-	63	1	124	2	N	1	169	1			41
							1	9									
*03	0	N	-0-	-0-	-0-	-0-					N	1					42
*04	330	N	-0-	-0-	-330	-0-					N	-0-					42
*05	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					42
*06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					42
*07	134	N	134	-0-	-0-	-0-	30	1	104	2	N	-0-					42
*08	130	N	130	-0-	-0-	-0-	50	1	80	2	N	-0-					42
*09	90	N	-0-	-0-	-90	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1023	-0-	-217	-0-	1017	2	6	9	N	5					153
06	1140	N	994	-0-	-146	-0-	993	2	1	9	N	1					154
07	1178	N	969	-0-	-209	-0-	968	2	1	9	N	1					155
08	1023	N	956	-0-	-67	-0-	956	2			N	-0-					155
09	990	N	853	-0-	-137	-0-	853	2			N	-0-					155
*10	1067	N	1067	-0-	-0-	-0-	1065	2	2	9	N	2					157

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2560	N	2560	-0-	-0-	-0-	2526	2	34	9	N	31					73
06	2405	N	2405	-0-	-0-	-0-	2359	2	46	9	N	42					115
07	2532	N	2532	-0-	-0-	-0-	2482	2	50	9	N	45					160
08	2178	N	2178	-0-	-0-	-0-	2136	2	42	9	N	38					198
09	2073	N	2073	-0-	-0-	-0-	2037	2	36	9	N	33	183	1			48
*10	1803	N	1803	-0-	-0-	-0-	1768	2	35	9	N	32					80

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	546	-0-	-415	-0-	476	2	70	9	N	64	177	1			87
06	955	N	955	-0-	-0-	-0-	931	2	24	9	N	22					109
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					109
08	558	N	356	-0-	-202	-0-	300	2	56	9	N	51					160
09	1100	N	1100	-0-	-0-	-0-	1063	2	37	9	N	34					194
*10	888	N	888	-0-	-0-	-0-	848	2	40	9	N	36	173	1			57

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

05	2162	R	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-
06	2073	R	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
07	1851	R	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
08	1993	R	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
09	1948	R	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
*10	1475	R	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

05	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1023	N	959	-0-	-64	-0-	959	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1410	N	1005	-0-	-405	-0-	1005	3			N	-0-					-0-
*10	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1213	-0-	-244 B	-0-	1213	2			N	-0-					-0-
06	1380	N	1035	-0-	-345 B	-0-	1035	2			N	-0-					-0-
07	1364	N	957	-0-	-407 B	-0-	957	2			N	-0-					-0-
08	1209	N	837	-0-	-372 B	-0-	837	2			N	-0-					-0-
09	1050	N	815	-0-	-235 B	-0-	815	2			N	-0-					-0-
10	961	N	805	-0-	-156 B	-0-	805	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-
06	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
07	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
08	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
09	870	N	747	-0-	-123 B	-0-	747	2			N	-0-					-0-
10	868	N	608	-0-	-260 B	-0-	608	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					112
06	390	N	374	-0-	-16 B	-0-	367	2	7	9	N	6	6	8			112
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					112
08	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					112
09	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					112
10	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					112

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1583	-0-	-29 B	-0-	372	1	1211	2	N	-0-					-0-
06	1680	N	1446	-0-	-234 B	-0-	360	1	1084	2	N	2	2	8			-0-
							2	9									
07	1612	N	1612	-0-	-0- B	-0-	372	1	1240	2	N	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	372	1	1225	2	N	-0-					-0-
09	1507	N	1507	-0-	-0- B	-0-	360	1	1147	2	N	-0-					-0-
10	1612	N	1458	-0-	-154 B	-0-	372	1	1086	2	N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	948	-0-	-230 B	-0-	948	3			N	-0-					73
06	1200	N	1074	-0-	-126 B	-0-	1074	3			N	-0-					73
07	1209	N	870	-0-	-339 B	-0-	870	3			N	-0-					73
08	961	N	749	-0-	-212 B	-0-	749	3			N	-0-					73
09	1080	N	1044	-0-	-36 B	-0-	1044	3			N	-0-					73
*10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
08	775	N	653	-0-	-122 B	-0-	653	2			N	-0-					-0-
09	870	N	815	-0-	-55 B	-0-	815	2			N	-0-					-0-
10	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1191	-0-	-142 B	-0-	1191	2			N	-0-					-0-
06	1260	N	1196	-0-	-64 B	-0-	1196	2			N	-0-					-0-
07	1333	N	1310	-0-	-23 B	-0-	1310	2			N	-0-					-0-
08	1178	N	1129	-0-	-49 B	-0-	1129	2			N	-0-					-0-
09	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
*10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0- B	-0-	127	2			Y	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			Y	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	2			Y	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			Y	-0-					-0-
09	120	N	118	-0-	-2 B	-0-	118	2			Y	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					91
06	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					91
07	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					91
08	2077	N	2047	-0-	-30 B	-0-	2047	2			N	-0-					91
09	2070	N	2065	-0-	-5 B	-0-	2065	2			N	-0-					91
10	2139	N	2127	-0-	-12 B	-0-	2127	2			N	-0-					91

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2298	-0-	-151 B	-0-	2298	2			Y	-0-					-0-
06	2400	N	2385	-0-	-15 B	-0-	2385	2			Y	-0-					-0-
07	2480	N	2354	-0-	-126 B	-0-	2354	2			Y	-0-					-0-
08	2294	N	1796	-0-	-498 B	-0-	1796	2			Y	-0-					-0-
09	2463	N	2463	-0-	-0- B	-0-	2463	2			Y	-0-					-0-
*10	2502	N	2502	-0-	-0- B	-0-	2502	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26 B	-0-	935	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
09	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
10	930	N	915	-0-	-15 B	-0-	915	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
08	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
09	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1345	-0-	-236 B	-0-	1320	2	25	9	N	23					142
06	1410	N	1405	-0-	-5 B	-0-	1383	2	22	9	N	20					162
07	1581	N	1430	-0-	-151 B	-0-	1421	2	9	9	N	8					170
08	1333	N	1278	-0-	-55 B	-0-	1256	2	22	9	N	20					190
09	1513	N	1513	-0-	-0- B	-0-	1488	2	25	9	N	23					213
*10	1604	N	1604	-0-	-0- B	-0-	1574	2	30	9	N	27					240

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	422	-0-	-43 B	-0-	422	2			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
08	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
09	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
10	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2814	-0-	-162 B	-0-	372	1	2442	2	N	-0-					-0-
06	2869	N	2869	-0-	-0- B	-0-	360	1	2509	2	N	-0-					-0-
07	3069	N	2937	-0-	-132 B	-0-	372	1	2565	2	N	-0-					-0-
08	2821	N	2694	-0-	-127 B	-0-	372	1	2322	2	N	-0-					-0-
09	2880	N	2693	-0-	-187 B	-0-	360	1	2333	2	N	-0-					-0-
10	2945	N	2738	-0-	-207 B	-0-	372	1	2366	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0- B	-0-	1622	2	20	9	N	18					65
06	966	N	966	-0-	-0- B	-0-	962	2	4	9	N	4					69
07	930	N	844	-0-	-86 B	-0-	838	2	6	9	N	5					74
08	1643	N	1074	-0-	-569 B	-0-	1062	2	12	9	N	11					85
09	1307	N	1307	-0-	-0- B	-0-	1297	2	10	9	N	9					94
*10	1081	N	1081	-0-	-0- B	-0-	1067	2	14	9	N	13					107

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2581	-0-	-54 B	-0-	2581	2			N	-0-					-0-
06	2520	N	2478	-0-	-42 B	-0-	2478	2			N	-0-					-0-
07	2666	N	2587	-0-	-79 B	-0-	2587	2			N	-0-					-0-
08	2573	N	2517	-0-	-56 B	-0-	2517	2			N	-0-					-0-
09	2490	N	2474	-0-	-16 B	-0-	2474	2			N	-0-					-0-
10	2573	N	2388	-0-	-185 B	-0-	2388	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2496	-0-	-511 B	-0-	2494	2	2	9	N	2					179
06	2910	X	2715	-0-	-195 B	-0-	2715	2			N	-0-					179
07	3007	X	2843	-0-	-164 B	-0-	2841	2	2	9	N	2					181
08	3007	X	2579	-0-	-428 B	-0-	2579	2			N	-0-					181
09	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					181
10	2821	N	2803	-0-	-18 B	-0-	2803	2			N	-0-					181

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	1023	N	997	-0-	-26 B	-0-	997	2			N	-0-					-0-
08	992	N	934	-0-	-58 B	-0-	934	2			N	-0-					-0-
09	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
*10	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1234	-0-	-254 B	-0-	139	1	1095	2	N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	135	1	1280	2	N	-0-					-0-
07	1421	N	1421	-0-	-0- B	-0-	139	1	1282	2	N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	139	1	1214	2	N	-0-					-0-
09	1410	N	1336	-0-	-74 B	-0-	135	1	1201	2	N	-0-					-0-
10	1426	N	1350	-0-	-76 B	-0-	139	1	1211	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1057	-0-	-90 B	-0-	1057	2			N	-0-					-0-
06	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
07	1085	N	1040	-0-	-45 B	-0-	1040	2			N	-0-					-0-
08	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
09	1020	N	987	-0-	-33 B	-0-	987	2			N	-0-					-0-
10	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					17
06	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					17
07	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					17
08	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					17
09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					17
*10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1899	-0-	-643 B	-0-	1896	2	3	9	N	3					65
06	2461	N	2461	-0-	-0- B	-0-	2457	2	4	9	N	4					69
07	2573	N	2392	-0-	-181 B	-0-	2391	2	1	9	N	1					70
08	1918	N	1918	-0-	-0- B	-0-	1917	2	1	9	N	1					71
09	2460	N	2396	-0-	-64 B	-0-	2396	2			N	-0-					71
*10	2561	N	2561	-0-	-0- B	-0-	2559	2	2	9	N	2					73

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
06	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*10	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
06	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
07	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
08	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
*10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1277	-0-	-459 B	-0-	1277	2			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
07	1643	N	1497	-0-	-146 B	-0-	1497	2			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
09	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
10	1488	N	1124	-0-	-364 B	-0-	1124	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1258	-0-	-478 B	-0-	67	1	1191	2	N	-0-					-0-
06	1590	N	1537	-0-	-53 B	-0-	67	1	1470	2	N	-0-					-0-
07	1798	N	1636	-0-	-162 B	-0-	67	1	1569	2	N	-0-					-0-
08	1271	N	1033	-0-	-238 B	-0-	67	1	966	2	N	-0-					-0-
09	1763	N	1763	-0-	-0- B	-0-	67	1	1696	2	N	-0-					-0-
*10	1974	N	1974	-0-	-0- B	-0-	67	1	1907	2	N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	841	-0-	-616 B	-0-	841	2			N	-0-					-0-
06	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
07	1488	N	1344	-0-	-144 B	-0-	1344	2			N	-0-					-0-
08	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-
09	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
*10	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1796	-0-	-126 B	-0-	1796	2			N	-0-					-0-
06	1740	N	1701	-0-	-39 B	-0-	1701	2			N	-0-					-0-
07	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
08	1798	N	1659	-0-	-139 B	-0-	1659	2			N	-0-					-0-
09	1710	N	1686	-0-	-24 B	-0-	1686	2			N	-0-					-0-
10	1891	N	1763	-0-	-128 B	-0-	1763	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1279	-0-	-23 B	-0-	1279	2			N	-0-					-0-
06	1350	N	1299	-0-	-51 B	-0-	1299	2			N	-0-					-0-
07	1426	N	1364	-0-	-62 B	-0-	1364	2			N	-0-					-0-
08	1271	N	1200	-0-	-71 B	-0-	1200	2			N	-0-					-0-
09	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
*10	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1708	-0-	-59 B	-0-	1708	2			N	-0-					-0-
06	1740	N	1711	-0-	-29 B	-0-	1711	2			N	-0-					-0-
07	1798	N	1760	-0-	-38 B	-0-	1760	2			N	-0-					-0-
08	1705	N	1412	-0-	-293 B	-0-	1412	2			N	-0-					-0-
09	1710	N	1569	-0-	-141 B	-0-	1569	2			N	-0-					-0-
10	1767	N	1709	-0-	-58 B	-0-	1709	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2089	-0-	-112 B	-0-	2089	2			N	-0-					-0-
06	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
07	2201	N	2147	-0-	-54 B	-0-	2147	2			N	-0-					-0-
08	2077	N	1992	-0-	-85 B	-0-	1992	2			N	-0-					-0-
09	2130	N	2075	-0-	-55 B	-0-	2075	2			N	-0-					-0-
*10	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

05	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
06	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
07	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
08	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
09	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
10	1085	N	446	-0-	-639 B	-0-	446	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

05	2108	N	1974	-0-	-134 B	-0-	1974	2			N	-0-					99
06	1980	N	1938	-0-	-42 B	-0-	1938	2			N	-0-					99
07	2108	N	1850	-0-	-258 B	-0-	1850	2			N	-0-					99
08	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					99
09	1950	N	1914	-0-	-36 B	-0-	1914	2			N	-0-					99
*10	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

05	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
06	660	N	629	-0-	-31 B	-0-	629	2			N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
08	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
09	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
*10	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

05	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
08	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

05	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
06	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
07	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

05	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
06	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
09	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
*10	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
07	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
08	713	N	630	-0-	-83 B	-0-	630	2			N	-0-					-0-
09	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
*10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

05	1240	N	1166	-0-	-74 B	-0-	1166	2			N	-0-					-0-
06	1200	N	1179	-0-	-21 B	-0-	1179	2			N	-0-					-0-
07	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
08	1178	N	1146	-0-	-32 B	-0-	1146	2			N	-0-					-0-
09	1170	N	1160	-0-	-10 B	-0-	1160	2			N	-0-					-0-
10	1209	N	1194	-0-	-15 B	-0-	1194	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

05	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
07	961	N	816	-0-	-145 B	-0-	816	2			N	-0-					-0-
08	837	N	830	-0-	-7 B	-0-	830	2			N	-0-					-0-
09	900	N	773	-0-	-127 B	-0-	773	2			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
09	390	N	296	-0-	-94 B	-0-	296	2			N	-0-					-0-
10	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	279	N	224	-0-	-55 B	-0-	224	2			N	-0-					-0-
08	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

05	2046	N	900	-0-	-1146 B	-0-	900	2			N	-0-					-0-
06	990	N	953	-0-	-37 B	-0-	953	2			N	-0-					-0-
07	1023	N	966	-0-	-57 B	-0-	966	2			N	-0-					-0-
08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
09	960	N	937	-0-	-23 B	-0-	937	2			N	-0-					-0-
10	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

05	1519	N	1206	-0-	-313 B	-0-	1206	2			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
07	1457	N	1384	-0-	-73 B	-0-	1384	2			N	-0-					-0-
08	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
09	1350	N	1212	-0-	-138 B	-0-	1212	2			N	-0-					-0-
*10	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-
06	1470	N	1375	-0-	-95 B	-0-	1375	2			N	-0-					-0-
07	1550	N	1366	-0-	-184 B	-0-	1366	2			N	-0-					-0-
08	1550	N	1337	-0-	-213 B	-0-	1337	2			N	-0-					-0-
09	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
*10	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2433	-0-	-295 B	-0-	2433	2			N	-0-					-0-
06	2580	N	2505	-0-	-75 B	-0-	2505	2			N	-0-					-0-
07	2790	N	2390	-0-	-400 B	-0-	2390	2			N	-0-					-0-
08	2418	N	2400	-0-	-18 B	-0-	2400	2			N	-0-					-0-
09	2520	N	2433	-0-	-87 B	-0-	2433	2			N	-0-					-0-
*10	2697	N	2697	-0-	-0- B	-0-	2697	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3759	-0-	-302 B	-0-	3759	2			N	-0-					44
06	3933	X	3933	-0-	-0- B	-0-	3933	2			N	-0-					44
07	4061	X	3881	-0-	-180 B	-0-	3881	2			N	-0-					44
08	4061	X	3568	-0-	-493 B	-0-	3568	2			N	-0-					44
09	3930	X	3855	-0-	-75 B	-0-	3855	2			N	-0-					44
*10	4152	X	4152	-0-	-0- B	-0-	4152	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
07	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
08	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
09	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
*10	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2931	N	2931	-0-	-0- B	-0-	2931	2			N	-0-					-0-
06	2772	N	2772	-0-	-0- B	-0-	2772	2			N	-0-					-0-
07	2778	N	2778	-0-	-0- B	-0-	2778	2			N	-0-					-0-
08	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
09	2644	N	2644	-0-	-0- B	-0-	2644	2			N	-0-					-0-
*10	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	924	-0-	-316 B	-0-	924	2			N	-0-					-0-
06	1050	N	937	-0-	-113 B	-0-	937	2			N	-0-					-0-
07	1302	N	716	-0-	-586 B	-0-	716	2			N	-0-					-0-
08	930	N	925	-0-	-5 B	-0-	925	2			N	-0-					-0-
09	930	N	698	-0-	-232 B	-0-	698	2			N	-0-					-0-
*10	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

05	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
09	660	N	581	-0-	-79 B	-0-	581	2			N	-0-					-0-
10	682	N	583	-0-	-99 B	-0-	583	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

05	1612	N	1402	-0-	-210 B	-0-	1402	2			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
07	1550	N	1468	-0-	-82 B	-0-	1468	2			N	-0-					-0-
08	1395	N	1365	-0-	-30 B	-0-	1365	2			N	-0-					-0-
09	1500	N	1437	-0-	-63 B	-0-	1437	2			N	-0-					-0-
*10	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

05	868	N	630	-0-	-238 B	-0-	630	2			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
07	775	N	655	-0-	-120 B	-0-	655	2			N	-0-					-0-
08	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
09	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
*10	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

05	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
08	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
09	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
10	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

05	1674	N	1520	-0-	-154 B	-0-	1520	2			N	-0-					-0-
06	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
07	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
08	1519	N	1454	-0-	-65 B	-0-	1454	2			N	-0-					-0-
09	1680	N	1619	-0-	-61 B	-0-	1619	2			N	-0-					-0-
*10	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-			-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-			-0-
07	279	N	46	-0-	-233 B	-0-	46	2			N	-0-			-0-
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-			-0-
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-			-0-
*10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-			-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

05	899	N	742	-0-	-157 B	-0-	742	2			N	-0-			-0-
06	810	N	804	-0-	-6 B	-0-	804	2			N	-0-			-0-
07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-			-0-
08	744	N	673	-0-	-71 B	-0-	673	2			N	-0-			-0-
09	810	N	796	-0-	-14 B	-0-	796	2			N	-0-			-0-
*10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-			-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-			-0-
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-			-0-
07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-			-0-
08	620	N	460	-0-	-160 B	-0-	460	3			N	-0-			-0-
09	660	N	396	-0-	-264 B	-0-	396	3			N	-0-			-0-
10	527	N	402	-0-	-125 B	-0-	402	3			N	-0-			-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

05	1705	N	884	-0-	-821 B	-0-	884	2			N	-0-			25
06	1650	N	1618	-0-	-32 B	-0-	1618	2			N	-0-			25
07	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-			25
08	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-			25
09	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-			25
*10	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-			25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

05	1519	N	1411	-0-	-108 B	-0-	1411	2			N	-0-			-0-
06	1440	N	1422	-0-	-18 B	-0-	1422	2			N	-0-			-0-
07	1519	N	1511	-0-	-8 B	-0-	1511	2			N	-0-			-0-
08	1426	N	1404	-0-	-22 B	-0-	1404	2			N	-0-			-0-
09	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-			-0-
*10	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-			-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

05	1209	N	1120	-0-	-89 B	-0-	22	1	1098	2	N	-0-			-0-
06	1110	N	879	-0-	-231 B	-0-	22	1	857	2	N	-0-			-0-
07	1023	N	995	-0-	-28 B	-0-	22	1	973	2	N	-0-			-0-
08	1175	N	1175	-0-	-0- B	-0-	22	1	1153	2	N	-0-			-0-
09	1210	N	1210	-0-	-0- B	-0-	22	1	1188	2	N	-0-			-0-
*10	1202	N	1202	-0-	-0- B	-0-	22	1	1180	2	N	-0-			-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

05	279	N	146	-0-	-133 B	-0-	146	3			N	-0-			-0-
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-			-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-			-0-
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-			-0-
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
*10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1633	-0-	-320 B	-0-	1633	2			N	-0-					30
06	1890	N	1576	-0-	-314 B	-0-	1576	2			N	-0-					30
07	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					30
08	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					30
09	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-					30
10	2015	N	1824	-0-	-191 B	-0-	1824	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-
07	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
08	403	N	222	-0-	-181 B	-0-	222	2			N	-0-					-0-
09	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2590	-0-	-386 B	-0-	2590	2			N	-0-					-0-
06	2880	X	2747	-0-	-133 B	-0-	2747	2			N	-0-					-0-
07	2976	X	2787	-0-	-189 B	-0-	2787	2			N	-0-					-0-
08	2883	X	2396	-0-	-487 B	-0-	2396	2			N	-0-					-0-
09	2760	N	2748	-0-	-12 B	-0-	2748	2			N	-0-					-0-
*10	2897	N	2897	-0-	-0- B	-0-	2897	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
09	390	N	373	-0-	-17 B	-0-	373	2			N	-0-					-0-
10	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	2			N	-0-					-0-
07	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-
08	558	N	473	-0-	-85 B	-0-	473	2			N	-0-					-0-
09	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	960	N	929	-0-	-31 B	-0-	929	2			N	-0-					-0-
07	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
08	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-
09	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-
10	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	756	-0-	-546 B	-67371	756	2			N	-0-					-0-
06	1170	N	977	-0-	-193 B	-67371	977	2			N	-0-					-0-
07	1147	N	869	-0-	-278 B	-67371	869	2			N	-0-					-0-
08	744	N	581	-0-	-163 B	-67371	581	2			N	-0-					-0-
09	990	N	846	-0-	-144 B	-67371	846	2			N	-0-					-0-
10	868	N	874	-0-	6 B	-67365	874	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
06	420	N	359	-0-	-61 B	-0-	359	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2238	-0-	-614 B	-0-	2238	2			N	-0-					64
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					64
07	2697	N	2656	-0-	-41 B	-0-	2656	2			N	-0-					64
08	2232	N	1834	-0-	-398 B	-0-	1834	2			N	-0-					64
09	2640	N	2579	-0-	-61 B	-0-	2579	2			N	-0-					64
10	2666	N	2624	-0-	-42 B	-0-	2624	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28 B	-0-	332	2	12	9	N	11	176	1			38
06	360	N	285	-0-	-75 B	-0-	283	2	2	9	N	2					40
07	372	N	322	-0-	-50 B	-0-	314	2	8	9	N	7					47
08	341	N	286	-0-	-55 B	-0-	285	2	1	9	N	1					48
09	335	N	335	-0-	-0- B	-0-	333	2	2	9	N	2					50
*10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
06	1020	N	906	-0-	-114 B	-0-	906	2			N	-0-					-0-
07	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-
08	899	N	796	-0-	-103 B	-0-	796	2			N	-0-					-0-
09	900	N	692	-0-	-208 B	-0-	692	2			N	-0-					-0-
*10	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
08	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1226	-0-	-138 B	-0-	1226	2			N	-0-					-0-
06	1290	N	1082	-0-	-208 B	-0-	1082	2			N	-0-					-0-
07	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
08	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
09	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
10	1271	N	896	-0-	-375 B	-0-	896	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	960	-0-	-94 B	-0-	932	2	28	9	N	25					196
06	990	N	974	-0-	-16 B	-0-	943	2	31	9	N	28	190	1			34
07	1085	N	1026	-0-	-59 B	-0-	997	2	29	9	N	26					60
08	961	N	921	-0-	-40 B	-0-	895	2	26	9	N	24					84
09	1035	N	1035	-0-	-0- B	-0-	999	2	36	9	N	33					117
*10	1072	N	1072	-0-	-0- B	-0-	1033	2	39	9	N	35					152

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	277	-0-	-157 B	-0-	277	2			N	-0-					-0-
06	450	N	326	-0-	-124 B	-0-	326	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
*10	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-
07	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
09	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

05	3255	X	2968	-0-	-287 B	-0-	2968	2			N	-0-					-0-
06	3393	X	3393	-0-	-0- B	-0-	3391	2	2	9	N	2	2	8			-0-
07	3355	X	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
08	3255	X	3160	-0-	-95 B	-0-	3160	2			N	-0-					-0-
09	3390	X	3164	-0-	-226 B	-0-	3164	2			N	-0-					-0-
10	3503	X	3286	-0-	-217 B	-0-	3286	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

05	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					52
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					52
07	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					52
08	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					52
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					52
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

05	1488	N	1425	-0-	-63 B	-0-	1425	2			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
08	1426	N	1181	-0-	-245 B	-0-	1181	2			N	-0-					-0-
09	1620	N	1398	-0-	-222 B	-0-	1398	2			N	-0-					-0-
*10	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

05	2294	N	2230	-0-	-64 B	-0-	2230	2			N	-0-					104
06	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					104
07	2305	N	2305	-0-	-0- B	-0-	2305	2			N	-0-					104
08	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					104
09	2220	N	2139	-0-	-81 B	-0-	2139	2			N	-0-					104
10	2294	N	2207	-0-	-87 B	-0-	2207	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

05	2449	N	2285	-0-	-164 B	-0-	2285	2			N	-0-					-0-
06	2310	N	2271	-0-	-39 B	-0-	2271	2			N	-0-					-0-
07	2449	N	2435	-0-	-14 B	-0-	2435	2			N	-0-					-0-
08	2294	N	2186	-0-	-108 B	-0-	2186	2			N	-0-					-0-
09	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-					-0-
10	2449	N	2385	-0-	-64 B	-0-	2385	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
06	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
07	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-
08	1023	N	941	-0-	-82 B	-0-	941	2			N	-0-					-0-
09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
*10	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

05	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
08	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
09	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
10	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

05	744	N	629	-0-	-115 B	-0-	629	2			N	-0-					84
06	630	N	530	-0-	-100 B	-0-	530	2			N	-0-					84
07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					84
08	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					84
09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					84
*10	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

05	2976	X	2603	-0-	-373 B	-0-	2603	2			N	-0-					-0-
06	2880	X	2869	-0-	-11 B	-0-	2869	2			N	-0-					-0-
07	2976	X	2666	-0-	-310 B	-0-	2666	2			N	-0-					-0-
08	2945	X	2532	-0-	-413 B	-0-	2532	2			N	-0-					-0-
09	2880	N	2297	-0-	-583 B	-0-	2297	2			N	-0-					-0-
10	2666	N	2343	-0-	-323 B	-0-	2343	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

05	2232	N	1857	-0-	-375 B	-0-	1857	2			N	-0-					-0-
06	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
07	2108	N	1939	-0-	-169 B	-0-	1939	2			N	-0-					-0-
08	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
09	1950	N	1829	-0-	-121 B	-0-	1829	2			N	-0-					-0-
*10	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

05	1519	N	1414	-0-	-105 B	-0-	1414	2			N	-0-					-0-
06	1440	N	1433	-0-	-7 B	-0-	1433	2			N	-0-					-0-
07	1519	N	1464	-0-	-55 B	-0-	1464	2			N	-0-					-0-
08	1426	N	1354	-0-	-72 B	-0-	1354	2			N	-0-					-0-
09	1440	N	1388	-0-	-52 B	-0-	1388	2			N	-0-					-0-
10	1457	N	1429	-0-	-28 B	-0-	1429	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3060	-0-	-474 B	-0-	3060	2			N	-0-					-0-
06	3420	X	3119	-0-	-301 B	-0-	3119	2			N	-0-					-0-
07	3534	X	3131	-0-	-403 B	-0-	3131	2			N	-0-					-0-
08	3286	X	3032	-0-	-254 B	-0-	3032	2			N	-0-					-0-
09	3120	X	3048	-0-	-72 B	-0-	3048	2			N	-0-					-0-
10	3224	X	3120	-0-	-104 B	-0-	3120	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1398	-0-	-28 B	-0-	67	1	1331	2	N	-0-					-0-
06	1299	N	1299	-0-	-0- B	-0-	67	1	1232	2	N	-0-					-0-
07	1364	N	1272	-0-	-92 B	-0-	67	1	1205	2	N	-0-					-0-
08	1395	N	1238	-0-	-157 B	-0-	67	1	1171	2	N	-0-					-0-
09	1334	N	1334	-0-	-0- B	-0-	67	1	1267	2	N	-0-					-0-
*10	1380	N	1380	-0-	-0- B	-0-	67	1	1313	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4036	-0-	-211 B	-0-	4036	2			N	-0-					67
06	3930	X	3476	-0-	-454 B	-0-	3476	2			N	-0-					67
07	4030	X	3583	-0-	-447 B	-0-	3583	2			N	-0-					67
08	4030	X	3424	-0-	-606 B	-0-	3424	2			N	-0-					67
09	3745	X	3745	-0-	-0- B	-0-	3745	2			N	-0-					67
*10	3657	X	3657	-0-	-0- B	-0-	3657	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
06	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
08	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
*10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
07	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-					-0-
08	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
09	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
*10	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-
06	2430	N	2315	-0-	-115 B	-0-	2315	2			N	-0-					-0-
07	2542	N	2393	-0-	-149 B	-0-	2393	2			N	-0-					-0-
08	2480	N	2251	-0-	-229 B	-0-	2251	2			N	-0-					-0-
09	2310	N	2298	-0-	-12 B	-0-	2298	2			N	-0-					-0-
10	2387	N	2339	-0-	-48 B	-0-	2339	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-
06	870	N	593	-0-	-277 B	-0-	593	2			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
08	713	N	517	-0-	-196 B	-0-	517	2			N	-0-					-0-
09	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
10	651	N	582	-0-	-69 B	-0-	582	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

05	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
06	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
09	390	N	375	-0-	-15 B	-0-	375	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

05	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
06	1080	N	567	-0-	-513 B	-0-	567	2			N	-0-					-0-
07	1085	N	512	-0-	-573 B	-0-	512	2			N	-0-					-0-
08	1054	N	494	-0-	-560 B	-0-	494	2			N	-0-					-0-
09	570	N	463	-0-	-107 B	-0-	463	2			N	-0-					-0-
10	527	N	453	-0-	-74 B	-0-	453	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

05	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					44
06	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					44
07	496	N	401	-0-	-95 B	-0-	401	3			N	-0-					44
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					44
09	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					44
10	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

05	1519	N	1353	-0-	-166 B	-0-	1353	2			N	-0-					-0-
06	1470	N	1434	-0-	-36 B	-0-	1434	2			N	-0-					-0-
07	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
08	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-
09	1440	N	1370	-0-	-70 B	-0-	1370	2			N	-0-					-0-
10	1519	N	1382	-0-	-137 B	-0-	1382	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

05	589	N	243	-0-	-346 B	-0-	243	2			N	-0-					-0-
06	570	N	175	-0-	-395 B	-0-	175	2			N	-0-					-0-
07	589	N	149	-0-	-440 B	-0-	149	2			N	-0-					-0-
08	248	N	190	-0-	-58 B	-0-	190	2			N	-0-					-0-
09	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

05	1612	N	1500	-0-	-112 B	-0-	1500	2			N	-0-					52
06	1440	N	1365	-0-	-75 B	-0-	1365	2			N	-0-					52
07	1643	N	1410	-0-	-233 B	-0-	1410	2			N	-0-					52
08	1488	N	1158	-0-	-330 B	-0-	1158	2			N	-0-					52
09	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					52
*10	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3472	-0-	-124 B	-0-	3472	2			N	-0-					-0-
06	3480	X	3438	-0-	-42 B	-0-	3438	2			N	-0-					-0-
07	3596	X	3349	-0-	-247 B	-0-	3349	2			N	-0-					-0-
08	3472	X	3291	-0-	-181 B	-0-	3291	2			N	-0-					-0-
09	3450	X	3270	-0-	-180 B	-0-	3270	2			N	-0-					-0-
10	3565	X	3416	-0-	-149 B	-0-	3416	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09	480	N	458	-0-	-22 B	-0-	458	2			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
06	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
07	899	N	849	-0-	-50 B	-0-	849	2			N	-0-					-0-
08	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
09	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
*10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1199	-0-	-227 B	-0-	1199	2			N	-0-					-0-
06	1380	N	1354	-0-	-26 B	-0-	1354	2			N	-0-					-0-
07	1395	N	1394	-0-	-1 B	-0-	1394	2			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
09	1350	N	1327	-0-	-23 B	-0-	1327	2			N	-0-					-0-
10	1395	N	1368	-0-	-27 B	-0-	1368	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4530	X	4530	-0-	-0- B	-0-	4530	2			N	-0-					-0-
06	4257	X	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
07	4036	X	4036	-0-	-0- B	-0-	4036	2			N	-0-					-0-
08	3733	X	3733	-0-	-0- B	-0-	3733	2			N	-0-					-0-
09	4319	X	4319	-0-	-0- B	-0-	4319	2			N	-0-					-0-
*10	3998	X	3998	-0-	-0- B	-0-	3998	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4185	-0-	-0- B	-0-	4185	2			N	-0-					-0-
06	3861	X	3861	-0-	-0- B	-0-	3861	2			N	-0-					-0-
07	3603	X	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
08	3117	X	3117	-0-	-0- B	-0-	3117	2			N	-0-					-0-
09	3845	X	3845	-0-	-0- B	-0-	3845	2			N	-0-					-0-
*10	3877	X	3877	-0-	-0- B	-0-	3877	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3906	-0-	-0-	B	-0-	3906	2			N	-0-					-0-
06	4143	X	4143	-0-	-0-	B	-0-	4143	2			N	-0-					-0-
07	3376	X	3376	-0-	-0-	B	-0-	3376	2			N	-0-					-0-
08	3285	X	3285	-0-	-0-	B	-0-	3285	2			N	-0-					-0-
09	3457	X	3457	-0-	-0-	B	-0-	3457	2			N	-0-					-0-
*10	4328	X	4328	-0-	-0-	B	-0-	4328	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

05	2573	N	2431	-0-	-142	B	-0-	2431	2			N	-0-					-0-
06	2398	N	2398	-0-	-0-	B	-0-	2398	2			N	-0-					-0-
07	2542	N	2444	-0-	-98	B	-0-	2444	2			N	-0-					-0-
08	2418	N	2222	-0-	-196	B	-0-	2222	2			N	-0-					-0-
09	2454	N	2454	-0-	-0-	B	-0-	2454	2			N	-0-					-0-
*10	2497	N	2497	-0-	-0-	B	-0-	2497	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

05	1271	N	1145	-0-	-126	B	-0-	1145	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	B	-0-	1042	2			N	-0-					-0-
07	1116	N	1010	-0-	-106	B	-0-	1010	2			N	-0-					-0-
08	1147	N	990	-0-	-157	B	-0-	990	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
*10	1079	N	1079	-0-	-0-	B	-0-	1079	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

05	217	N	128	-0-	-89	B	-0-	128	2			N	-0-					-0-
06	180	N	87	-0-	-93	B	-0-	87	2			N	-0-					-0-
07	186	N	76	-0-	-110	B	-0-	76	2			N	-0-					-0-
08	124	N	73	-0-	-51	B	-0-	73	2			N	-0-					-0-
09	90	N	78	-0-	-12	B	-0-	78	2			N	-0-					-0-
*10	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

05	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
06	1020	N	985	-0-	-35	B	-0-	985	2			N	-0-					-0-
07	1085	N	1043	-0-	-42	B	-0-	1043	2			N	-0-					-0-
08	1023	N	1013	-0-	-10	B	-0-	1013	2			N	-0-					-0-
09	990	N	971	-0-	-19	B	-0-	971	2			N	-0-					-0-
10	1054	N	1019	-0-	-35	B	-0-	1019	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

05	620	N	612	-0-	-8	B	-0-	612	2			N	-0-					-0-
06	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
07	620	N	573	-0-	-47	B	-0-	573	2			N	-0-					-0-
08	620	N	565	-0-	-55	B	-0-	565	2			N	-0-					-0-
09	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
*10	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
08	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
10	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1771	-0-	-151 B	-0-	1771	2			N	-0-					-0-
06	1770	N	1634	-0-	-136 B	-0-	1634	2			N	-0-					-0-
07	1860	N	1617	-0-	-243 B	-0-	1617	2			N	-0-					-0-
08	1767	N	1199	-0-	-568 B	-0-	1199	2			N	-0-					-0-
09	1620	N	1441	-0-	-179 B	-0-	1441	2			N	-0-					-0-
*10	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

05	1581	N	1525	-0-	-56 B	-0-	1525	2			N	-0-					-0-
06	1440	N	1283	-0-	-157 B	-0-	1283	2			N	-0-					-0-
07	1550	N	1501	-0-	-49 B	-0-	1501	2			N	-0-					-0-
08	1519	N	1432	-0-	-87 B	-0-	1432	2			N	-0-					-0-
09	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
10	1488	N	1473	-0-	-15 B	-0-	1473	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

05	2108	N	1947	-0-	-161 B	-0-	1947	2			N	-0-					-0-
06	1830	N	1721	-0-	-109 B	-0-	1721	2			N	-0-					-0-
07	2046	N	1984	-0-	-62 B	-0-	1984	2			N	-0-					-0-
08	1953	N	1792	-0-	-161 B	-0-	1792	2			N	-0-					-0-
09	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
10	1984	N	1959	-0-	-25 B	-0-	1959	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

05	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
08	527	N	55	-0-	-472 B	-0-	55	2			N	-0-					-0-
09	450	N	264	-0-	-186 B	-0-	264	2			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

05	4634	X	4634	-0-	-0- B	-0-	4634	2			N	-0-					-0-
06	4440	X	4264	-0-	-176 B	-0-	4264	2			N	-0-					-0-
07	4371	X	4247	-0-	-124 B	-0-	4247	2			N	-0-					-0-
08	4619	X	3880	-0-	-739 B	-0-	3880	2			N	-0-					-0-
09	4453	X	4453	-0-	-0- B	-0-	4453	2			N	-0-					-0-
10	4402	X	3929	-0-	-473 B	-0-	3929	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

05	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-
08	527	N	461	-0-	-66 B	-0-	461	2			N	-0-					-0-
09	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

05	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
06	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-
07	1209	N	991	-0-	-218 B	-0-	991	2			N	-0-					-0-
08	1209	N	1001	-0-	-208 B	-0-	1001	2			N	-0-					-0-
09	1080	N	877	-0-	-203 B	-0-	877	2			N	-0-					-0-
10	992	N	887	-0-	-105 B	-0-	887	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1648	-0-	-26	B	-0-	1648	2			N	-0-					-0-
06	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
07	1674	N	1616	-0-	-58	B	-0-	1616	2			N	-0-					-0-
08	1643	N	1513	-0-	-130	B	-0-	1513	2			N	-0-					-0-
09	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-
10	1612	N	1497	-0-	-115	B	-0-	1497	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

05	2080	N	2080	-0-	-0-	B	-0-	2080	2			N	-0-					-0-
06	2100	N	1946	-0-	-154	B	-0-	1946	2			N	-0-					-0-
07	2263	N	1973	-0-	-290	B	-0-	1973	2			N	-0-					-0-
08	2077	N	1781	-0-	-296	B	-0-	1781	2			N	-0-					-0-
09	1950	N	1380	-0-	-570	B	-0-	1380	2			N	-0-					-0-
10	1984	N	1776	-0-	-208	B	-0-	1776	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

05	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
07	558	N	530	-0-	-28	B	-0-	530	2			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
09	570	N	481	-0-	-89	B	-0-	481	2			N	-0-					-0-
10	527	N	516	-0-	-11	B	-0-	516	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

05	2945	X	2706	-0-	-239	B	-0-	2706	2			N	-0-					-0-
06	2850	X	2515	-0-	-335	B	-0-	2515	2			N	-0-					-0-
07	2945	X	2450	-0-	-495	B	-0-	2450	2			N	-0-					-0-
08	2697	X	2126	-0-	-571	B	-0-	2126	2			N	-0-					-0-
09	2530	N	2530	-0-	-0-	B	-0-	2530	2			N	-0-					-0-
10	2449	N	2195	-0-	-254	B	-0-	2195	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

05	6138	X	5718	-0-	-420	B	-0-	5718	2			N	-0-					-0-
06	5700	X	5441	-0-	-259	B	-0-	5441	2			N	-0-					-0-
07	5943	X	5943	-0-	-0-	B	-0-	5943	2			N	-0-					-0-
08	5797	X	5325	-0-	-472	B	-0-	5325	2			N	-0-					-0-
09	5430	X	5317	-0-	-113	B	-0-	5317	2			N	-0-					-0-
10	5611	X	5473	-0-	-138	B	-0-	5473	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

05	2351	N	2351	-0-	-0-	B	-0-	2351	2			N	-0-					-0-
06	2244	N	2244	-0-	-0-	B	-0-	2244	2			N	-0-					-0-
07	2418	N	2292	-0-	-126	B	-0-	2292	2			N	-0-					-0-
08	2356	N	2112	-0-	-244	B	-0-	2112	2			N	-0-					-0-
09	2371	N	2371	-0-	-0-	B	-0-	2371	2			N	-0-					-0-
*10	2373	N	2373	-0-	-0-	B	-0-	2373	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

05	1333	N	1150	-0-	-183	B	-0-	1150	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
07	1302	N	1229	-0-	-73	B	-0-	1229	2			N	-0-					-0-
08	1147	N	995	-0-	-152	B	-0-	995	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-
10	1240	N	1224	-0-	-16	B	-0-	1224	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	561	-0-	-586 B	-0-	561	2			N	-0-					-0-
06	1050	N	763	-0-	-287 B	-0-	763	2			N	-0-					-0-
07	1147	N	1134	-0-	-13 B	-0-	1134	2			N	-0-					-0-
08	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
09	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
10	1147	N	1115	-0-	-32 B	-0-	1115	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

05	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					-0-
06	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
07	1426	N	1374	-0-	-52 B	-0-	1374	2			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
09	1350	N	1261	-0-	-89 B	-0-	1261	2			N	-0-					-0-
10	1364	N	1319	-0-	-45 B	-0-	1319	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

05	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
06	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
08	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
09	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
10	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

05	1395	N	1350	-0-	-45 B	-0-	1350	2			N	-0-					-0-
06	1290	N	1284	-0-	-6 B	-0-	1284	2			N	-0-					-0-
07	1364	N	1303	-0-	-61 B	-0-	1303	2			N	-0-					-0-
08	1364	N	1247	-0-	-117 B	-0-	1247	2			N	-0-					-0-
09	1290	N	1279	-0-	-11 B	-0-	1279	2			N	-0-					-0-
10	1302	N	1282	-0-	-20 B	-0-	1282	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

05	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
06	810	N	714	-0-	-96 B	-0-	714	2			N	-0-					-0-
07	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
08	837	N	788	-0-	-49 B	-0-	788	2			N	-0-					-0-
09	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
*10	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	22	1	232	2	N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

05	1550	N	1507	-0-	-43 B	-0-	1507	2			N	-0-					-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
07	1643	N	1595	-0-	-48 B	-0-	1595	2			N	-0-					-0-
08	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
09	1620	N	1484	-0-	-136 B	-0-	1484	2			N	-0-					-0-
*10	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1964	-0-	-82 B	-0-	45	1	1919	2	N	-0-					-0-
06	1890	N	1857	-0-	-33 B	-0-	45	1	1812	2	N	-0-					-0-
07	1953	N	1893	-0-	-60 B	-0-	1843	2	50	9	N	45	45	8			-0-
08	1953	N	1827	-0-	-126 B	-0-	45	1	1782	2	N	-0-					-0-
09	1860	N	1731	-0-	-129 B	-0-	45	1	1686	2	N	-0-					-0-
10	1891	N	1690	-0-	-201 B	-0-	1690	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
08	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
09	210	N	184	-0-	-26 B	-0-	184	2			N	-0-					-0-
10	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
09	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1509	-0-	-103 B	-0-	1509	2			N	-0-					-0-
06	1410	N	1395	-0-	-15 B	-0-	1395	2			N	-0-					-0-
07	1581	N	1449	-0-	-132 B	-0-	1449	2			N	-0-					-0-
08	1519	N	1290	-0-	-229 B	-0-	1290	2			N	-0-					-0-
09	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
10	1457	N	1456	-0-	-1 B	-0-	1456	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4713	-0-	-247 B	-0-	4713	2			N	-0-					-0-
06	4800	X	4362	-0-	-438 B	-0-	4362	2			N	-0-					-0-
07	4960	X	4173	-0-	-787 B	-0-	4173	2			N	-0-					-0-
08	4898	X	4187	-0-	-711 B	-0-	4187	2			N	-0-					-0-
09	4528	X	4528	-0-	-0- B	-0-	4528	2			N	-0-					-0-
10	4495	X	4485	-0-	-10 B	-0-	4485	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	688	-0-	-25 B	-0-	688	2			N	-0-					-0-
06	660	N	652	-0-	-8 B	-0-	652	2			N	-0-					-0-
07	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
08	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
09	660	N	643	-0-	-17 B	-0-	643	2			N	-0-					-0-
10	682	N	655	-0-	-27 B	-0-	655	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1513	-0-	-99 B	-0-	1513	2			N	-0-					-0-
06	1440	N	1416	-0-	-24 B	-0-	1416	2			N	-0-					-0-
07	1550	N	1439	-0-	-111 B	-0-	1439	2			N	-0-					-0-
08	1519	N	1309	-0-	-210 B	-0-	1309	2			N	-0-					-0-
09	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
10	1426	N	1358	-0-	-68 B	-0-	1358	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1952	-0-	-32 B	-0-	22	1	1930	2	N	-0-					-0-
06	1920	N	1882	-0-	-38 B	-0-	22	1	1860	2	N	-0-					-0-
07	1953	N	1827	-0-	-126 B	-0-	1827	2			N	-0-					-0-
08	1953	N	1911	-0-	-42 B	-0-	22	1	1889	2	N	-0-					-0-
09	1890	N	1708	-0-	-182 B	-0-	22	1	1686	2	N	-0-					-0-
10	1829	N	1827	-0-	-2 B	-0-	22	1	1805	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
06	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
08	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
09	570	N	544	-0-	-26 B	-0-	544	2			N	-0-					-0-
10	589	N	550	-0-	-39 B	-0-	550	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	864	-0-	-35 B	-0-	840	2	24	9	N	22					86
06	827	N	827	-0-	-0- B	-0-	823	2	4	9	N	4	2	8			88
07	829	N	829	-0-	-0- B	-0-	823	2	6	9	N	5					93
08	868	N	758	-0-	-110 B	-0-	748	2	10	9	N	9					102
09	840	N	770	-0-	-70 B	-0-	761	2	9	9	N	8					110
10	837	N	752	-0-	-85 B	-0-	743	2	9	9	N	8					118

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
07	1302	N	987	-0-	-315 B	-0-	987	2			N	-0-					-0-
08	1209	N	631	-0-	-578 B	-0-	631	2			N	-0-					-0-
09	1230	N	1135	-0-	-95 B	-0-	1135	2			N	-0-					-0-
*10	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1247	-0-	-272 B	-0-	1247	2			N	-0-					-0-
06	1350	N	1245	-0-	-105 B	-0-	1245	2			N	-0-					-0-
07	1364	N	1229	-0-	-135 B	-0-	1229	2			N	-0-					-0-
08	1240	N	1133	-0-	-107 B	-0-	1133	2			N	-0-					-0-
09	1260	N	1165	-0-	-95 B	-0-	1165	2			N	-0-					-0-
*10	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

05	PRTL PLG	102	-0-	102	8857	7 22	1 9	73	2	N	20					140
06	PRTL PLG	74	-0-	74	8931	2 55	1 9	17	2	N	50	168	1			22
07	PRTL PLG	-0-	-0-	-0-	8931					N	16					38
08	PRTL PLG	48	-0-	48	8979	3 22	1 9	23	2	N	20					58
09	PRTL PLG	-0-	-0-	-0-	8979					N	22					80
10	PRTL PLG	40	-0-	40	9019	2 23	1 9	15	2	N	21					101

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

05	1147	#	329	-0-	-818	-0-	290	3	39	9	N	35					191
06	774	R	774	-0-	-0-	-0-	705	3	69	9	N	63	157	1			97
07	1081	R	1081	-0-	-0-	-0-	962	3	119	9	N	108	160	1			45
08	1093	R	1093	-0-	-0-	-0-	951	3	142	9	N	129					174
09	780	#	440	-0-	-340	-0-	419	3	21	9	N	19					193
10	1085	#	984	-0-	-101	-0-	893	3	91	9	N	83	169	1			107

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	1	2	2	9	N	2					49
06	0	N	-0-	-0-	-0-	-0-					N	1					50
07	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1					51
08	3	N	-0-	-0-	-3	-0-					N	1					52
09	0	N	-0-	-0-	-0-	-0-					N	1					53
*10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					53

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					3
06	210	N	51	-0-	-159	-0-	51	2			N	-0-					3
07	310	#	46	-0-	-264	-0-	46	2			N	-0-					3
*08	279	#	47	-0-	-232	-0-	47	2			N	-0-	3	1			-0-
09	270	#	180	-0-	-90	-0-	180	2			N	-0-					-0-
*10	262	R	262	-0-	-0-	-0-	262	2			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2553		2553	-0-	-0-	-0-	53	1	2398	2	Y	93	190	1			143
							102	9									
06	2400		1903	-0-	-497	-0-	36	1	1772	2	Y	86					229
							95	9									
07	7207		2484	-0-	-4723	-0-	50	1	2334	2	Y	91	130	1			190
							100	9									
08	2576		2576	-0-	-0-	-0-	56	1	2443	2	Y	70					260
							77	9									
09	2400		2122	-0-	-278	-0-	52	1	1951	2	Y	108	183	1			185
							119	9									
*10	7396		7396	-0-	-0-	-0-	7300	2	96	9	Y	87					272

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5630	X	5630	-0-	-0-	-0-	110	1	5190	2	Y	300	529	1			210
							330	9									
06	5821	X	5821	-0-	-0-	-0-	116	1	5355	2	Y	318					528
							350	9									
07	6349	X	6349	-0-	-0-	-0-	124	1	5833	2	Y	356	403	1			481
							392	9									
08	5642	X	5126	-0-	-516	-0-	97	1	4689	2	Y	309	540	1			250
							340	9									
09	7507	X	7507	-0-	-0-	-0-	180	1	6906	2	Y	383	222	1			411
							421	9									
10	6014	X	-0-	-0-	-6014	-0-					Y	455	568	1			298

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1500	X	1088	-0-	-412	-0-	59	1	977	2	Y	47					198
							52	9									
05	1550	X	740	-0-	-810	-0-	687	2	53	9	Y	48					246
06	1500	X	920	-0-	-580	-0-	36	1	838	2	Y	42					288
							46	9									
07	1747	X	1747	-0-	-0-	-0-	823	1	876	2	Y	44					332
							48	9									
08	1550	X	916	-0-	-634	-0-	22	1	859	2	Y	32	188	1			176
							35	9									
*09	1500	X	1178	-0-	-322	-0-	47	1	1081	2	Y	45					221
							50	9									
*10	1550	X	928	-0-	-622	-0-	36	1	849	2	Y	39					260
							43	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	412	-0-	-208	-0-	9	1	394	2	Y	8					155
							9	9									
06	600	X	368	-0-	-232	-0-	7	1	327	2	Y	31					186
							34	9									
07	3100	X	951	-0-	-2149	-0-	18	1	853	2	Y	73	178	1			81
							80	9									
08	3100	X	913	-0-	-2187	-0-	18	1	770	2	Y	114					195
							125	9									
09	1380	X	800	-0-	-580	-0-	19	1	706	2	Y	68	177	1			86
							75	9									
*10	2315	X	2315	-0-	-0-	-0-	2231	2	84	9	Y	76					162

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	240	N	138	-0-	-102	-0-	8	1	130	2	Y	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	2			Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	6	1	145	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	152	1	162	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	3	1	131	2	Y	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
*10	248	N	172	-0-	-76	-0-	7	1	165	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6156	X	6156	-0-	-0-	-0-	121	1	5849	2	Y	169					230
							186	9									
06	6249	X	6249	-0-	-0-	-0-	120	1	5943	2	Y	169	336	1			63
							186	9									
07	6506	X	6506	-0-	-0-	-0-	133	1	6202	2	Y	155					218
							171	9									
08	5816	X	5816	-0-	-0-	-0-	126	1	5544	2	Y	133	170	1			181
							146	9									
09	5400	X	2359	-0-	-3041	-0-	51	1	1938	2	Y	336	349	1			168
							370	9									
*10	18828	X	18828	-0-	-0-	-0-	18655	2	173	9	Y	157	180	1			145

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5748	X	5748	-0-	-0-	-0-	117	1	5525	2	Y	96	182	1			67
							106	9									
06	5558	X	5558	-0-	-0-	-0-	116	1	5355	2	Y	79					146
							87	9									
07	6058	X	6058	-0-	-0-	-0-	124	1	5833	2	Y	92	112	1			126
							101	9									
08	5735	X	4856	-0-	-879	-0-	96	1	4673	2	Y	79	141	1			64
							87	9									
09	7086	X	7086	-0-	-0-	-0-	178	1	6814	2	Y	85	57	1			92
							94	9									
10	5735	X	-0-	-0-	-5735	-0-					Y	101	127	1			66

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5257	X	5257	-0-	-0-	-0-	107	1	5076	2	Y	67	124	1			47
							74	9									
06	4530	X	4173	-0-	-357	-0-	87	1	4016	2	Y	64					111
							70	9									
07	4681	X	4547	-0-	-134	-0-	93	1	4375	2	Y	72	84	1			99
							79	9									
08	5270	X	3666	-0-	-1604	-0-	73	1	3517	2	Y	69	112	1			56
							76	9									
09	5367	X	5367	-0-	-0-	-0-	134	1	5141	2	Y	84	49	1			91
							92	9									
10	5270	X	-0-	-0-	-5270	-0-					Y	101	126	1			66

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	450	N	207	-0-	-243	-0-	8	1	199	2	Y	-0-					29
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					29
06	420	N	190	-0-	-230	-0-	8	1	182	2	Y	-0-					29
07	411	N	411	-0-	-0-	-0-	199	1	212	2	Y	-0-					29
08	173	N	173	-0-	-0-	-0-	4	1	169	2	Y	-0-					29
09	180	N	162	-0-	-18	-0-	7	1	155	2	Y	-0-					29
10	403	N	198	-0-	-205	-0-	8	1	190	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3415	X	2235	-0-	-1180	-0-	93	1	2064	2	N	71					222
							78	9									
05	2852	X	1326	-0-	-1526	-0-	1301	2	25	9	N	23	191	1			54
06	2760	X	2298	-0-	-462	-0-	91	1	2093	2	N	104					158
							114	9									
07	4002	X	4002	-0-	-0-	-0-	1869	1	2044	2	N	81					239
							89	9									
08	2852	X	1832	-0-	-1020	-0-	45	1	1757	2	N	27	179	1	1	8	86
							30	9									
*09	8180	X	8180	-0-	-0-	-0-	338	1	7739	2	N	94					180
							103	9									
*10	8170	X	8170	-0-	-0-	-0-	332	1	7766	2	N	65	195	1	1	8	49
							72	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7763	X	7763	-0-	-0-	-0-	312	1	7389	2	N	56					148
							62	9									
05	14234	X	14234	-0-	-0-	-0-	14179	2	55	9	N	50					198
06	8040	X	8040	-0-	-0-	-0-	332	1	7658	2	N	45					243
							50	9									
07	15223	X	15223	-0-	-0-	-0-	7313	1	7879	2	N	28					271
							31	9									
08	7998	X	7037	-0-	-961	-0-	175	1	6808	2	N	49	191	1			129
							54	9									
*09	7740	X	1931	-0-	-5809	-0-	79	1	1816	2	N	33					162
							36	9									
*10	7998	X	2089	-0-	-5909	-0-	84	1	1959	2	N	42					204
							46	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2250	N	1388	-0-	-862	-0-	79	1	1309	2	N	-0-	54	1			74
05	1178	N	903	-0-	-275	-0-	903	2			N	-0-					74
06	2130	N	1564	-0-	-566	-0-	65	1	1499	2	N	-0-					74
07	2942	N	2942	-0-	-0-	-0-	1425	1	1517	2	N	-0-					74
08	1382	N	1382	-0-	-0-	-0-	34	1	1348	2	N	-0-					74
09	1560	N	1332	-0-	-228	-0-	56	1	1276	2	N	-0-	31	1			43
*10	2852	N	1492	-0-	-1360	-0-	61	1	1431	2	N	-0-					43

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4381	X	4381	-0-	-0-	-0-	88	1	4166	2	Y	115	133	1			80
							127	9									
06	4081	X	4081	-0-	-0-	-0-	83	1	3885	2	Y	103					183
							113	9									
07	4104	X	4104	-0-	-0-	-0-	82	1	3898	2	Y	113	139	1			157
							124	9									
08	4371	X	2808	-0-	-1563	-0-	54	1	2671	2	Y	75	172	1			60
							83	9									
09	4230	X	4225	-0-	-5	-0-	103	1	3999	2	Y	112	54	1			118
							123	9									
10	4371	X	-0-	-0-	-4371	-0-					Y	139	166	1			91

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11700	X	10607	-0-	-1093	-0-	413	1	10148	2	N	42	130	1			220
							46	9									
05	12090	X	6402	-0-	-5688	-0-	6372	2	30	9	N	27					247
06	11700	X	10888	-0-	-812	-0-	450	1	10379	2	N	54	1	8			300
							59	9									
07	20508	X	20508	-0-	-0-	-0-	9910	1	10548	2	N	45					345
							50	9									
08	12090	X	9830	-0-	-2260	-0-	241	1	9539	2	N	45					390
							50	9									
*09	11700	X	10291	-0-	-1409	-0-	429	1	9818	2	N	40	163	1			267
							44	9									
*10	12090	X	10732	-0-	-1358	-0-	437	1	10221	2	N	67					334
							74	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	759	-0-	-1101	-0-	32	1	695	2	N	29	166	1			35
							32	9									
05	806	N	525	-0-	-281	-0-	491	2	34	9	N	31					66
06	1380	N	754	-0-	-626	-0-	30	1	702	2	N	20					86
							22	9									
07	1369	N	1369	-0-	-0-	-0-	649	1	691	2	N	26					112
							29	9									
08	664	N	664	-0-	-0-	-0-	16	1	619	2	N	26					138
							29	9									
*09	750	N	671	-0-	-79	-0-	27	1	613	2	N	28					166
							31	9									
*10	1364	N	779	-0-	-585	-0-	30	1	707	2	N	38	177	1			27
							42	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

05	1251	N	1251	-0-	-0-	-0-	26	1	1178	2	Y	43					112
							47	9									
06	1046	N	1046	-0-	-0-	-0-	20	1	975	2	Y	46					158
							51	9									
07	1203	N	1203	-0-	-0-	-0-	24	1	1121	2	Y	53	176	1			35
							58	9									
08	854	N	854	-0-	-0-	-0-	18	1	770	2	Y	60					95
							66	9									
09	819	N	819	-0-	-0-	-0-	21	1	777	2	Y	19					114
							21	9									
*10	2714	X	2714	-0-	-0-	-0-	2674	2	40	9	Y	36					150

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

05	4844	X	4844	-0-	-0-	-0-	4587	2	257	9	N	234	187	1			302
06	4200	X	4107	-0-	-93	-0-	3957	2	150	9	N	136	188	1			250
07	4867	X	4459	-0-	-408	-0-	4254	2	205	9	N	186	185	1			251
08	4867	X	3641	-0-	-1226	-0-	3507	2	134	9	N	122					373
09	4710	X	3703	-0-	-1007	-0-	3507	2	196	9	N	178	193	1			358
10	4836	X	3744	-0-	-1092	-0-	3507	2	237	9	N	215	189	1			384

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					55
06	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					60
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					60
08	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					62
09	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					63
10	434	N	433	-0-	-1	-0-	432	3	1	9	Y	1					64

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3					21
06	360	N	313	-0-	-47	-0-	312	3	1	9	Y	1					22
07	403	N	305	-0-	-98	-0-	298	3	7	9	Y	6					28
08	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3					31
09	425	N	425	-0-	-0-	-0-	416	3	9	9	Y	8					39
10	310	N	304	-0-	-6	-0-	304	3			Y	-0-					39

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	282	3	22	9	N	20	180	1			25
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					25
07	293	N	293	-0-	-0-	-0-	281	3	12	9	N	11					36
08	310	N	239	-0-	-71	-0-	219	3	20	9	N	18	1	8			53
09	433	N	433	-0-	-0-	-0-	421	3	12	9	N	11					64
*10	398	N	398	-0-	-0-	-0-	384	3	14	9	N	13					77

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	728	3	3	9	Y	3					7
06	528	N	528	-0-	-0-	-0-	527	3	1	9	Y	1					8
07	610	N	610	-0-	-0-	-0-	598	3	12	9	Y	11					19
08	538	N	538	-0-	-0-	-0-	530	3	8	9	Y	7					26
09	595	N	595	-0-	-0-	-0-	578	3	17	9	Y	15					41
*10	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					42

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	597	-0-	-426	-0-	597	3			Y	-0-					58
06	990	N	753	-0-	-237	-0-	749	3	4	9	Y	4					62
07	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					62
08	930	N	930	-0-	-0-	-0-	927	3	3	9	Y	3					65
09	899	N	899	-0-	-0-	-0-	897	3	2	9	Y	2					67
*10	995	N	995	-0-	-0-	-0-	994	3	1	9	Y	1					68

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	325	-0-	-233	-0-	325	2			N	-0-					18
06	540	X	499	-0-	-41	-0-	499	2			N	-0-					18
07	564	X	564	-0-	-0-	-0-	564	2			N	-0-					18
08	489	X	489	-0-	-0-	-0-	469	2	20	9	N	18					36
09	510	X	450	-0-	-60	-0-	442	2	8	9	N	7					43
10	558	X	437	-0-	-121	-0-	437	2			N	-0-	22	0			21

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					144
06	300	N	-0-	-0-	-300	-0-					N	-0-					144
07	93	N	-0-	-0-	-93	-0-					N	31					175
08	5	N	5	-0-	-0-	-0-	4	2	1	9	N	1					176
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					176
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-	90	0			86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					10
06	60	N	-0-	-0-	-60	-0-					N	-0-					10
07	62	N	-0-	-0-	-62	-0-					N	-0-					10
08	15	N	6	-0-	-9	-0-	6	2			N	-0-					10
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-	5	0			5

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	468	-0-	-183	-0-	468	2			N	-0-					-0-
06	630	X	413	-0-	-217	-0-	413	2			N	-0-					-0-
07	651	X	427	-0-	-224	-0-	427	2			N	-0-					-0-
08	620	X	488	-0-	-132	-0-	488	2			N	-0-					-0-
09	510	X	501	-0-	-9	-0-	501	2			N	-0-					-0-
*10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	1027	-0-	-27	-0-	1027	2			N	-0-					-0-
06	1020	X	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	X	835	-0-	-219	-0-	835	2			N	-0-					-0-
08	1023	X	847	-0-	-176	-0-	847	2			N	-0-					-0-
09	990	X	664	-0-	-326	-0-	664	2			N	-0-					-0-
*10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	337	-0-	-66	-0-	337	2			N	-0-					50
06	360	X	348	-0-	-12	-0-	348	2			N	-0-					50
07	372	X	-0-	-0-	-372	-0-					N	-0-					50
08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					50
09	360	X	340	-0-	-20	-0-	340	2			N	-0-					50
10	372	X	345	-0-	-27	-0-	345	2			N	-0-					50

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	88	-0-	-5	-0-	87	2	1	9	Y	1					50
06	90	#	79	-0-	-11	-0-	78	2	1	9	Y	1					51
07	93	#	76	-0-	-17	-0-	75	2	1	9	Y	1					52
08	93	#	86	-0-	-7	-0-	86	2			Y	-0-					52
09	90	#	69	-0-	-21	-0-	69	2			Y	-0-					52
10	DLQ G-10		65	-0-	65	65	64	2	1	9	Y	1					53

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		306	-0-	306	306	306	3			N	-0-					-0-
08	14B2 EXT		670	-0-	670	976	670	3			N	-0-					-0-
09	14B2 EXT		658	-0-	658	1634	658	3			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1634					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	679	-0-	-96	-0-	34	1	645	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	96	1	579	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	45	1	670	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	91	1	649	3	N	-0-					-0-
09	690	N	620	-0-	-70	-0-	56	1	564	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

05	961	N	738	-0-	-223	-0-	694	2	44	9	N	40					167
06	930	N	697	-0-	-233	-0-	685	2	12	9	N	11					178
07	713	N	659	-0-	-54	-0-	641	2	18	9	N	16	154	1			40
08	744	N	535	-0-	-209	-0-	532	2	3	9	N	3					43
09	690	N	590	-0-	-100	-0-	586	2	4	9	N	4					47
10	651	N	650	-0-	-1	-0-	636	2	14	9	N	13					60

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

05	1023	#	623	-0-	-400	-0-	623	3			N	-0-					-0-
06	990	#	481	-0-	-509	-0-	481	3			N	-0-					-0-
07	837	#	6	-0-	-831	-0-	6	3			N	-0-					-0-
08	837	#	326	-0-	-511	-0-	326	3			N	-0-					-0-
09	995	R	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*10	894	R	894	-0-	-0-	-0-	894	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	69	1	376	2	N	-0-					-0-
10	558	N	430	-0-	-128	-0-	429	2	1	9	N	1	1	8			-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

05	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	75	1	386	2	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-
10	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	N	580	-0-	-200	-0-	16	1	564	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	15	1	504	3	Y	6	5	1			1
							7	9									
01	775	N	322	-0-	-453	-0-	9	1	305	3	Y	7	7	1			1
							8	9									
02	532	N	285	-0-	-247	-0-	8	1	269	3	Y	7	7	1			1
							8	9									
03	1194	N	1194	-0-	-0-	-0-	35	1	1158	3	Y	1	2	1			-0-
							1	9									
04	1005	N	1005	-0-	-0-	-0-	30	1	975	3	Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	30	1	1001	3	Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	29	1	956	3	Y	7	6	1			1
							8	9									
07	930	N	922	-0-	-8	-0-	26	1	877	3	Y	17	16	1			2
							19	9									
08	930	N	798	-0-	-132	-0-	23	1	763	3	Y	11	10	1			3
							12	9									
09	990	N	891	-0-	-99	-0-	26	1	853	3	Y	11	12	1			2
							12	9									
10	930	N	854	-0-	-76	-0-	25	1	816	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	240	N	237	-0-	-3	-0-	6	1	231	3	Y	-0-					-0-
12	248	N	108	-0-	-140	-0-	3	1	105	3	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	6	1	217	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	22	1	726	3	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	29	1	947	3	Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	23	1	770	3	Y	1	1	1			-0-
							1	9									
07	750	N	750	-0-	-0-	-0-	21	1	710	3	Y	17	15	1			2
							19	9									
08	431	N	431	-0-	-0-	-0-	12	1	407	3	Y	11	10	1			3
							12	9									
09	780	N	534	-0-	-246	-0-	16	1	506	3	Y	11	12	1			2
							12	9									
10	744	N	613	-0-	-131	-0-	18	1	582	3	Y	12	12	1			2
							13	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	627	N	627	-0-	-0-	-0-	17	1	610	3	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	19	1	643	3	Y	6	5	1			1
							7	9									
01	651	N	582	-0-	-69	-0-	17	1	557	3	Y	7	7	1			1
							8	9									
02	588	N	483	-0-	-105	-0-	13	1	462	3	Y	7	7	1			1
							8	9									
03	682	N	524	-0-	-158	-0-	15	1	501	3	Y	7	7	1			1
							8	9									
04	570	N	485	-0-	-85	-0-	14	1	462	3	Y	8	7	1			2
							9	9									
05	540	N	540	-0-	-0-	-0-	16	1	515	3	Y	8	8	1			2
							9	9									
06	550	N	550	-0-	-0-	-0-	16	1	527	3	Y	6	7	1			1
							7	9									
07	658	N	658	-0-	-0-	-0-	18	1	621	3	Y	17	16	1			2
							19	9									
08	656	N	656	-0-	-0-	-0-	19	1	625	3	Y	11	10	1			3
							12	9									
09	544	N	544	-0-	-0-	-0-	16	1	516	3	Y	11	12	1			2
							12	9									
*10	472	N	472	-0-	-0-	-0-	14	1	445	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	563	-0-	-67	-0-	15	1	548	3	Y	-0-					-0-
12	620	N	582	-0-	-38	-0-	17	1	564	3	Y	1	1	1			-0-
							1	9									
01	589	N	577	-0-	-12	-0-	17	1	552	3	Y	7	6	1			1
							8	9									
02	532	N	515	-0-	-17	-0-	14	1	493	3	Y	7	7	1			1
							8	9									
03	589	N	569	-0-	-20	-0-	16	1	545	3	Y	7	7	1			1
							8	9									
04	570	N	543	-0-	-27	-0-	16	1	518	3	Y	8	7	1			2
							9	9									
05	589	N	557	-0-	-32	-0-	16	1	532	3	Y	8	8	1			2
							9	9									
06	570	N	535	-0-	-35	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
07	566	N	566	-0-	-0-	-0-	16	1	531	3	Y	17	16	1			2
							19	9									
08	558	N	497	-0-	-61	-0-	14	1	471	3	Y	11	10	1			3
							12	9									
09	540	N	523	-0-	-17	-0-	15	1	496	3	Y	11	12	1			2
							12	9									
10	558	N	519	-0-	-39	-0-	15	1	491	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	896	N	896	-0-	-0-	-0-	24	1	862	3	Y	9	8	1			2
							10	9									
12	895	N	895	-0-	-0-	-0-	25	1	862	3	Y	7	7	1			1
							8	9									
01	943	N	943	-0-	-0-	-0-	28	1	907	3	Y	7	7	1			1
							8	9									
02	812	N	788	-0-	-24	-0-	21	1	759	3	Y	7	7	1			1
							8	9									
03	899	N	864	-0-	-35	-0-	25	1	831	3	Y	7	7	1			1
							8	9									
04	870	N	817	-0-	-53	-0-	24	1	784	3	Y	8	7	1			2
							9	9									
05	868	N	829	-0-	-39	-0-	24	1	796	3	Y	8	8	1			2
							9	9									
06	840	N	799	-0-	-41	-0-	23	1	769	3	Y	6	7	1			1
							7	9									
07	837	N	823	-0-	-14	-0-	23	1	781	3	Y	17	16	1			2
							19	9									
08	837	N	827	-0-	-10	-0-	24	1	791	3	Y	11	10	1			3
							12	9									
09	784	N	784	-0-	-0-	-0-	23	1	749	3	Y	11	12	1			2
							12	9									
*10	804	N	804	-0-	-0-	-0-	24	1	767	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	395	N	395	-0-	-0-	-0-	11	1	384	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	11	1	370	3	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	11	1	358	3	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	8	1	251	3	Y	5	4	1			1
							6	9									
04	348	N	348	-0-	-0-	-0-	10	1	330	3	Y	7	6	1			2
							8	9									
05	335	N	335	-0-	-0-	-0-	10	1	316	3	Y	8	8	1			2
							9	9									
06	307	N	307	-0-	-0-	-0-	9	1	291	3	Y	6	7	1			1
							7	9									
07	329	N	329	-0-	-0-	-0-	9	1	301	3	Y	17	16	1			2
							19	9									
08	265	N	265	-0-	-0-	-0-	7	1	248	3	Y	9	9	1			2
							10	9									
09	300	N	158	-0-	-142	-0-	5	1	153	3	Y	-0-	2	1			-0-
10	341	N	169	-0-	-172	-0-	5	1	164	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	871	N	871	-0-	-0-	-0-	24	1	847	3	Y	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	31	1	1048	3	Y	6	5	1			1
							7	9									
01	1031	N	1031	-0-	-0-	-0-	30	1	993	3	Y	7	7	1			1
							8	9									
02	895	N	895	-0-	-0-	-0-	24	1	863	3	Y	7	7	1			1
							8	9									
03	880	N	880	-0-	-0-	-0-	25	1	847	3	Y	7	7	1			1
							8	9									
04	1014	N	1014	-0-	-0-	-0-	30	1	975	3	Y	8	7	1			2
							9	9									
05	981	N	981	-0-	-0-	-0-	29	1	943	3	Y	8	8	1			2
							9	9									
06	913	N	913	-0-	-0-	-0-	27	1	879	3	Y	6	7	1			1
							7	9									
07	932	N	932	-0-	-0-	-0-	26	1	887	3	Y	17	16	1			2
							19	9									
08	847	N	847	-0-	-0-	-0-	24	1	811	3	Y	11	10	1			3
							12	9									
09	900	N	740	-0-	-160	-0-	22	1	706	3	Y	11	12	1			2
							12	9									
10	930	N	700	-0-	-230	-0-	20	1	667	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2241	N	2241	-0-	-0-	-0-		60	1	2161	3	Y	18	17	1			4
								20	9									
12	2298	N	2298	-0-	-0-	-0-		66	1	2217	3	Y	14	14	1			3
								15	9									
01	2356	N	2281	-0-	-75	-0-		67	1	2202	3	Y	11	12	1			2
								12	9									
02	2100	N	2054	-0-	-46	-0-		56	1	1990	3	Y	7	8	1			1
								8	9									
03	2294	N	2271	-0-	-23	-0-		66	1	2197	3	Y	7	7	1			1
								8	9									
04	2220	N	2177	-0-	-43	-0-		64	1	2104	3	Y	8	7	1			2
								9	9									
05	2263	N	2242	-0-	-21	-0-		66	1	2167	3	Y	8	8	1			2
								9	9									
06	2190	N	2114	-0-	-76	-0-		62	1	2045	3	Y	6	7	1			1
								7	9									
07	2263	N	2147	-0-	-116	-0-		61	1	2067	3	Y	17	16	1			2
								19	9									
08	2232	N	2099	-0-	-133	-0-		61	1	2026	3	Y	11	10	1			3
								12	9									
09	2100	N	2050	-0-	-50	-0-		61	1	1977	3	Y	11	12	1			2
								12	9									
10	2139	N	2033	-0-	-106	-0-		60	1	1954	3	Y	17	16	1			3
								19	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	N	1013	-0-	-187	-0-		27	1	976	3	Y	9	10	1			2
								10	9									
12	1054	N	1005	-0-	-49	-0-		29	1	968	3	Y	7	7	1			1
								8	9									
01	1054	N	993	-0-	-61	-0-		29	1	956	3	Y	7	7	1			1
								8	9									
02	952	N	900	-0-	-52	-0-		24	1	868	3	Y	7	7	1			1
								8	9									
03	993	N	993	-0-	-0-	-0-		29	1	956	3	Y	7	7	1			1
								8	9									
04	973	N	973	-0-	-0-	-0-		28	1	936	3	Y	8	7	1			2
								9	9									
05	992	N	962	-0-	-30	-0-		28	1	925	3	Y	8	8	1			2
								9	9									
06	960	N	898	-0-	-62	-0-		26	1	865	3	Y	6	7	1			1
								7	9									
07	1023	N	905	-0-	-118	-0-		25	1	861	3	Y	17	16	1			2
								19	9									
08	961	N	851	-0-	-110	-0-		24	1	815	3	Y	11	10	1			3
								12	9									
09	900	N	718	-0-	-182	-0-		21	1	685	3	Y	11	12	1			2
								12	9									
*10	1668	N	1668	-0-	-0-	-0-		49	1	1600	3	Y	17	16	1			3
								19	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	710	-0-	-40	-0-	19	1	691	3	Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	23	1	771	3	Y	1	1	1			-0-
							1	9									
01	751	N	751	-0-	-0-	-0-	22	1	721	3	Y	7	6	1			1
							8	9									
02	672	N	667	-0-	-5	-0-	18	1	641	3	Y	7	7	1			1
							8	9									
03	806	N	730	-0-	-76	-0-	21	1	701	3	Y	7	7	1			1
							8	9									
04	720	N	699	-0-	-21	-0-	20	1	670	3	Y	8	7	1			2
							9	9									
05	744	N	704	-0-	-40	-0-	21	1	674	3	Y	8	8	1			2
							9	9									
06	720	N	618	-0-	-102	-0-	18	1	593	3	Y	6	7	1			1
							7	9									
07	743	N	743	-0-	-0-	-0-	21	1	703	3	Y	17	16	1			2
							19	9									
08	724	N	724	-0-	-0-	-0-	21	1	691	3	Y	11	10	1			3
							12	9									
09	678	N	678	-0-	-0-	-0-	20	1	646	3	Y	11	12	1			2
							12	9									
*10	687	N	687	-0-	-0-	-0-	20	1	654	3	Y	12	12	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1027	N	1027	-0-	-0-	-0-	28	1	999	3	Y	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	30	1	1008	3	Y	6	5	1			1
							7	9									
01	940	N	940	-0-	-0-	-0-	28	1	904	3	Y	7	7	1			1
							8	9									
02	777	N	777	-0-	-0-	-0-	21	1	748	3	Y	7	7	1			1
							8	9									
03	806	N	733	-0-	-73	-0-	21	1	704	3	Y	7	7	1			1
							8	9									
04	905	N	905	-0-	-0-	-0-	26	1	871	3	Y	7	6	1			2
							8	9									
05	901	N	901	-0-	-0-	-0-	26	1	866	3	Y	8	8	1			2
							9	9									
06	986	N	986	-0-	-0-	-0-	29	1	950	3	Y	6	7	1			1
							7	9									
07	1432	N	1432	-0-	-0-	-0-	41	1	1372	3	Y	17	16	1			2
							19	9									
08	1497	N	1497	-0-	-0-	-0-	43	1	1442	3	Y	11	10	1			3
							12	9									
09	1419	N	1419	-0-	-0-	-0-	42	1	1365	3	Y	11	12	1			2
							12	9									
*10	1180	N	1180	-0-	-0-	-0-	35	1	1133	3	Y	11	11	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	804	-0-	-276	-0-	22	1	782	3	Y	-0-					-0-
12	992	N	984	-0-	-8	-0-	28	1	949	3	Y	6	5	1			1
							7	9									
01	1006	N	1006	-0-	-0-	-0-	30	1	968	3	Y	7	7	1			1
							8	9									
02	805	N	805	-0-	-0-	-0-	22	1	775	3	Y	7	7	1			1
							8	9									
03	992	N	925	-0-	-67	-0-	27	1	891	3	Y	6	6	1			1
							7	9									
04	990	N	964	-0-	-26	-0-	28	1	928	3	Y	7	6	1			2
							8	9									
05	995	N	995	-0-	-0-	-0-	29	1	957	3	Y	8	8	1			2
							9	9									
06	908	N	908	-0-	-0-	-0-	26	1	875	3	Y	6	7	1			1
							7	9									
07	992	N	623	-0-	-369	-0-	17	1	587	3	Y	17	16	1			2
							19	9									
08	992	N	438	-0-	-554	-0-	12	1	417	3	Y	8	8	1			2
							9	9									
09	840	N	818	-0-	-22	-0-	24	1	783	3	Y	10	10	1			2
							11	9									
*10	893	N	893	-0-	-0-	-0-	26	1	854	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1170	N	969	-0-	-201	-0-	26	1	933	3	Y	9	9	1			2
							10	9									
12	1011	N	1011	-0-	-0-	-0-	29	1	974	3	Y	7	7	1			1
							8	9									
01	1126	N	1126	-0-	-0-	-0-	33	1	1085	3	Y	7	7	1			1
							8	9									
02	908	N	908	-0-	-0-	-0-	25	1	875	3	Y	7	7	1			1
							8	9									
03	1023	N	1019	-0-	-4	-0-	30	1	981	3	Y	7	7	1			1
							8	9									
04	1080	N	990	-0-	-90	-0-	29	1	952	3	Y	8	7	1			2
							9	9									
05	1024	N	1024	-0-	-0-	-0-	30	1	985	3	Y	8	8	1			2
							9	9									
06	990	N	983	-0-	-7	-0-	29	1	947	3	Y	6	7	1			1
							7	9									
07	1023	N	986	-0-	-37	-0-	28	1	939	3	Y	17	16	1			2
							19	9									
08	1023	N	975	-0-	-48	-0-	28	1	935	3	Y	11	10	1			3
							12	9									
09	938	N	938	-0-	-0-	-0-	28	1	898	3	Y	11	12	1			2
							12	9									
10	961	N	939	-0-	-22	-0-	28	1	898	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1077	N	1077	-0-	-0-	-0-	29	1	1028	3	Y	18	17	1			4
							20	9									
12	1072	N	1072	-0-	-0-	-0-	30	1	1031	3	Y	10	11	1			2
							11	9									
01	1023	N	997	-0-	-26	-0-	29	1	960	3	Y	7	8	1			1
							8	9									
02	924	N	815	-0-	-109	-0-	22	1	785	3	Y	7	7	1			1
							8	9									
03	1023	N	721	-0-	-302	-0-	21	1	692	3	Y	7	7	1			1
							8	9									
04	960	N	617	-0-	-343	-0-	18	1	590	3	Y	8	7	1			2
							9	9									
05	899	N	564	-0-	-335	-0-	16	1	539	3	Y	8	8	1			2
							9	9									
06	739	N	739	-0-	-0-	-0-	21	1	711	3	Y	6	7	1			1
							7	9									
07	784	N	784	-0-	-0-	-0-	22	1	743	3	Y	17	16	1			2
							19	9									
08	756	N	756	-0-	-0-	-0-	22	1	722	3	Y	11	10	1			3
							12	9									
09	750	N	722	-0-	-28	-0-	21	1	689	3	Y	11	12	1			2
							12	9									
10	775	N	761	-0-	-14	-0-	22	1	726	3	Y	12	12	1			2
							13	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1290	N	1235	-0-	-55	-0-	33	1	1192	3	Y	9	9	1			2
							10	9									
12	1265	N	1265	-0-	-0-	-0-	36	1	1221	3	Y	7	7	1			1
							8	9									
01	1240	N	1235	-0-	-5	-0-	36	1	1191	3	Y	7	7	1			1
							8	9									
02	1148	N	1084	-0-	-64	-0-	29	1	1047	3	Y	7	7	1			1
							8	9									
03	1271	N	1197	-0-	-74	-0-	35	1	1154	3	Y	7	7	1			1
							8	9									
04	1200	N	1148	-0-	-52	-0-	33	1	1106	3	Y	8	7	1			2
							9	9									
05	1212	N	1212	-0-	-0-	-0-	36	1	1167	3	Y	8	8	1			2
							9	9									
06	1170	N	1170	-0-	-0-	-0-	34	1	1129	3	Y	6	7	1			1
							7	9									
07	1210	N	1210	-0-	-0-	-0-	34	1	1157	3	Y	17	16	1			2
							19	9									
08	1209	N	1183	-0-	-26	-0-	34	1	1137	3	Y	11	10	1			3
							12	9									
09	1152	N	1152	-0-	-0-	-0-	34	1	1106	3	Y	11	12	1			2
							12	9									
10	1178	N	1175	-0-	-3	-0-	35	1	1127	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	371	-0-	-109	-0-	10	1	351	3	Y	9	10	1			2
							10	9									
12	434	N	388	-0-	-46	-0-	11	1	369	3	Y	7	7	1			1
							8	9									
01	434	N	404	-0-	-30	-0-	12	1	384	3	Y	7	7	1			1
							8	9									
02	381	N	381	-0-	-0-	-0-	10	1	363	3	Y	7	7	1			1
							8	9									
03	432	N	432	-0-	-0-	-0-	12	1	412	3	Y	7	7	1			1
							8	9									
04	426	N	426	-0-	-0-	-0-	12	1	405	3	Y	8	7	1			2
							9	9									
05	478	N	478	-0-	-0-	-0-	14	1	455	3	Y	8	8	1			2
							9	9									
06	526	N	526	-0-	-0-	-0-	15	1	504	3	Y	6	7	1			1
							7	9									
07	597	N	597	-0-	-0-	-0-	17	1	563	3	Y	15	14	1			2
							17	9									
08	549	N	549	-0-	-0-	-0-	16	1	533	3	Y	-0-	2	1			-0-
09	507	N	507	-0-	-0-	-0-	15	1	492	3	Y	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	15	1	477	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	372	N	372	-0-	-0-	-0-	10	1	362	3	Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	11	1	368	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	11	1	374	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	9	1	323	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	11	1	362	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	11	1	348	3	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	11	1	361	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	10	1	342	3	Y	7	6	1			1
							8	9									
07	388	N	388	-0-	-0-	-0-	11	1	358	3	Y	17	16	1			2
							19	9									
08	369	N	369	-0-	-0-	-0-	10	1	349	3	Y	9	9	1			2
							10	9									
09	360	N	346	-0-	-14	-0-	10	1	336	3	Y	-0-	2	1			-0-
10	403	N	343	-0-	-60	-0-	10	1	333	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	747	-0-		-3	-0-	20	1	717	3	Y	9	9	1			2
								10	9									
12	755	N	755	-0-		-0-	-0-	21	1	726	3	Y	7	7	1			1
								8	9									
01	775	N	747	-0-		-28	-0-	22	1	717	3	Y	7	7	1			1
								8	9									
02	700	N	675	-0-		-25	-0-	18	1	649	3	Y	7	7	1			1
								8	9									
03	747	N	747	-0-		-0-	-0-	22	1	717	3	Y	7	7	1			1
								8	9									
04	739	N	739	-0-		-0-	-0-	21	1	709	3	Y	8	7	1			2
								9	9									
05	813	N	813	-0-		-0-	-0-	24	1	780	3	Y	8	8	1			2
								9	9									
06	764	N	764	-0-		-0-	-0-	22	1	735	3	Y	6	7	1			1
								7	9									
07	782	N	782	-0-		-0-	-0-	22	1	741	3	Y	17	16	1			2
								19	9									
08	775	N	763	-0-		-12	-0-	22	1	729	3	Y	11	10	1			3
								12	9									
09	750	N	732	-0-		-18	-0-	22	1	698	3	Y	11	12	1			2
								12	9									
10	775	N	730	-0-		-45	-0-	21	1	696	3	Y	12	12	1			2
								13	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1440	N	1339	-0-		-101	-0-	36	1	1293	3	Y	9	9	1			2
								10	9									
12	1395	N	1369	-0-		-26	-0-	39	1	1322	3	Y	7	7	1			1
								8	9									
01	1426	N	1346	-0-		-80	-0-	40	1	1298	3	Y	7	7	1			1
								8	9									
02	1260	N	1226	-0-		-34	-0-	33	1	1185	3	Y	7	7	1			1
								8	9									
03	1350	N	1350	-0-		-0-	-0-	39	1	1303	3	Y	7	7	1			1
								8	9									
04	1296	N	1296	-0-		-0-	-0-	38	1	1250	3	Y	7	6	1			2
								8	9									
05	1348	N	1348	-0-		-0-	-0-	40	1	1299	3	Y	8	8	1			2
								9	9									
06	1290	N	1286	-0-		-4	-0-	37	1	1242	3	Y	6	7	1			1
								7	9									
07	1333	N	1302	-0-		-31	-0-	37	1	1246	3	Y	17	16	1			2
								19	9									
08	1333	N	1304	-0-		-29	-0-	37	1	1255	3	Y	11	10	1			3
								12	9									
09	1290	N	1255	-0-		-35	-0-	37	1	1206	3	Y	11	12	1			2
								12	9									
10	1302	N	1280	-0-		-22	-0-	38	1	1229	3	Y	12	12	1			2
								13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	597	-0-		-63	-0-	16	1	571	3	Y	9	9	1			2
								10	9									
12	682	N	660	-0-		-22	-0-	19	1	633	3	Y	7	7	1			1
								8	9									
01	682	N	651	-0-		-31	-0-	19	1	624	3	Y	7	7	1			1
								8	9									
02	601	N	601	-0-		-0-	-0-	16	1	577	3	Y	7	7	1			1
								8	9									
03	684	N	684	-0-		-0-	-0-	20	1	656	3	Y	7	7	1			1
								8	9									
04	663	N	663	-0-		-0-	-0-	19	1	635	3	Y	8	7	1			2
								9	9									
05	683	N	683	-0-		-0-	-0-	20	1	654	3	Y	8	8	1			2
								9	9									
06	653	N	653	-0-		-0-	-0-	19	1	627	3	Y	6	7	1			1
								7	9									
07	699	N	699	-0-		-0-	-0-	20	1	660	3	Y	17	16	1			2
								19	9									
08	667	N	667	-0-		-0-	-0-	19	1	636	3	Y	11	10	1			3
								12	9									
09	660	N	537	-0-		-123	-0-	16	1	509	3	Y	11	12	1			2
								12	9									
10	713	N	525	-0-		-188	-0-	15	1	497	3	Y	12	12	1			2
								13	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	810	N	773	-0-		-37	-0-	21	1	742	3	Y	9	9	1			2
								10	9									
12	806	N	791	-0-		-15	-0-	23	1	760	3	Y	7	7	1			1
								8	9									
01	808	N	808	-0-		-0-	-0-	24	1	776	3	Y	7	7	1			1
								8	9									
02	728	N	711	-0-		-17	-0-	19	1	684	3	Y	7	7	1			1
								8	9									
03	796	N	796	-0-		-0-	-0-	23	1	765	3	Y	7	7	1			1
								8	9									
04	750	N	749	-0-		-1	-0-	22	1	718	3	Y	8	7	1			2
								9	9									
05	779	N	779	-0-		-0-	-0-	23	1	747	3	Y	8	8	1			2
								9	9									
06	750	N	646	-0-		-104	-0-	19	1	620	3	Y	6	7	1			1
								7	9									
07	775	N	763	-0-		-12	-0-	21	1	723	3	Y	17	16	1			2
								19	9									
08	775	N	775	-0-		-0-	-0-	22	1	741	3	Y	11	10	1			3
								12	9									
09	703	N	703	-0-		-0-	-0-	21	1	670	3	Y	11	12	1			2
								12	9									
10	744	N	675	-0-		-69	-0-	20	1	642	3	Y	12	12	1			2
								13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	508	-0-	-122	-0-	14	1	494	3	Y	-0-					-0-
12	558	N	549	-0-	-9	-0-	16	1	533	3	Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	16	1	527	3	Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	14	1	487	3	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	16	1	537	3	Y	6	5	1			1
							7	9									
04	510	N	492	-0-	-18	-0-	14	1	470	3	Y	7	6	1			2
							8	9									
05	527	N	514	-0-	-13	-0-	15	1	490	3	Y	8	8	1			2
							9	9									
06	510	N	481	-0-	-29	-0-	14	1	460	3	Y	6	7	1			1
							7	9									
07	537	N	537	-0-	-0-	-0-	15	1	503	3	Y	17	16	1			2
							19	9									
08	527	N	509	-0-	-18	-0-	14	1	483	3	Y	11	10	1			3
							12	9									
09	501	N	501	-0-	-0-	-0-	15	1	474	3	Y	11	12	1			2
							12	9									
*10	560	N	560	-0-	-0-	-0-	16	1	531	3	Y	12	12	1			2
							13	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	420	N	392	-0-	-28	-0-	10	1	372	3	Y	9	9	1			2
							10	9									
12	403	N	393	-0-	-10	-0-	11	1	374	3	Y	7	7	1			1
							8	9									
01	434	N	400	-0-	-34	-0-	12	1	380	3	Y	7	7	1			1
							8	9									
02	371	N	371	-0-	-0-	-0-	10	1	353	3	Y	7	7	1			1
							8	9									
03	433	N	433	-0-	-0-	-0-	12	1	413	3	Y	7	7	1			1
							8	9									
04	428	N	428	-0-	-0-	-0-	12	1	407	3	Y	8	7	1			2
							9	9									
05	423	N	423	-0-	-0-	-0-	12	1	402	3	Y	8	8	1			2
							9	9									
06	405	N	405	-0-	-0-	-0-	12	1	386	3	Y	6	7	1			1
							7	9									
07	411	N	411	-0-	-0-	-0-	11	1	381	3	Y	17	16	1			2
							19	9									
08	403	N	385	-0-	-18	-0-	11	1	362	3	Y	11	10	1			3
							12	9									
09	420	N	371	-0-	-49	-0-	11	1	349	3	Y	10	11	1			2
							11	9									
10	403	N	351	-0-	-52	-0-	10	1	341	3	Y	-0-	2	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	1044	-0-		-96	-0-	28	1	1006	3	Y	9	10	1			2
								10	9									
12	1147	N	1123	-0-		-24	-0-	32	1	1083	3	Y	7	7	1			1
								8	9									
01	1210	N	1210	-0-		-0-	-0-	36	1	1166	3	Y	7	7	1			1
								8	9									
02	982	N	982	-0-		-0-	-0-	27	1	947	3	Y	7	7	1			1
								8	9									
03	956	N	956	-0-		-0-	-0-	28	1	921	3	Y	6	6	1			1
								7	9									
04	1095	N	1095	-0-		-0-	-0-	32	1	1055	3	Y	7	6	1			2
								8	9									
05	1084	N	1084	-0-		-0-	-0-	32	1	1043	3	Y	8	8	1			2
								9	9									
06	1047	N	1047	-0-		-0-	-0-	30	1	1010	3	Y	6	7	1			1
								7	9									
07	1110	N	1110	-0-		-0-	-0-	31	1	1060	3	Y	17	16	1			2
								19	9									
08	1108	N	1108	-0-		-0-	-0-	32	1	1064	3	Y	11	10	1			3
								12	9									
09	1057	N	1057	-0-		-0-	-0-	31	1	1014	3	Y	11	12	1			2
								12	9									
*10	1074	N	1074	-0-		-0-	-0-	32	1	1029	3	Y	12	12	1			2
								13	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

*11	1560	N	1273	-0-		-287	-0-	34	1	1219	3	Y	18	17	1			4
								20	9									
12	1550	N	1075	-0-		-475	-0-	31	1	1033	3	Y	10	11	1			2
								11	9									
01	1519	N	891	-0-		-628	-0-	26	1	857	3	Y	7	8	1			1
								8	9									
02	1176	N	639	-0-		-537	-0-	17	1	614	3	Y	7	7	1			1
								8	9									
03	1085	N	559	-0-		-526	-0-	16	1	535	3	Y	7	7	1			1
								8	9									
04	875	N	875	-0-		-0-	-0-	25	1	841	3	Y	8	7	1			2
								9	9									
05	1221	N	1221	-0-		-0-	-0-	36	1	1176	3	Y	8	8	1			2
								9	9									
06	1590	N	1590	-0-		-0-	-0-	46	1	1537	3	Y	6	7	1			1
								7	9									
07	2026	N	2026	-0-		-0-	-0-	58	1	1949	3	Y	17	16	1			2
								19	9									
08	1691	N	1691	-0-		-0-	-0-	49	1	1630	3	Y	11	10	1			3
								12	9									
09	1590	N	951	-0-		-639	-0-	28	1	911	3	Y	11	12	1			2
								12	9									
10	1767	N	434	-0-		-1333	-0-	13	1	408	3	Y	12	12	1			2
								13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1377	N	1377	-0-	-0-	-0-	37	1	1330	3	Y	9	9	1			2
							10	9									
12	1395	N	1304	-0-	-91	-0-	37	1	1259	3	Y	7	7	1			1
							8	9									
01	1401	N	1401	-0-	-0-	-0-	41	1	1352	3	Y	7	7	1			1
							8	9									
02	1273	N	1273	-0-	-0-	-0-	35	1	1230	3	Y	7	7	1			1
							8	9									
03	1384	N	1384	-0-	-0-	-0-	40	1	1336	3	Y	7	7	1			1
							8	9									
04	1350	N	1326	-0-	-24	-0-	39	1	1278	3	Y	8	7	1			2
							9	9									
05	1426	N	1363	-0-	-63	-0-	40	1	1314	3	Y	8	8	1			2
							9	9									
06	1350	N	1313	-0-	-37	-0-	38	1	1268	3	Y	6	7	1			1
							7	9									
07	1364	N	1355	-0-	-9	-0-	38	1	1298	3	Y	17	16	1			2
							19	9									
08	1364	N	1353	-0-	-11	-0-	39	1	1302	3	Y	11	10	1			3
							12	9									
09	1303	N	1303	-0-	-0-	-0-	39	1	1252	3	Y	11	12	1			2
							12	9									
*10	1339	N	1339	-0-	-0-	-0-	39	1	1287	3	Y	12	12	1			2
							13	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1620	N	1586	-0-	-34	-0-	43	1	1533	3	Y	9	9	1			2
							10	9									
12	1643	N	1608	-0-	-35	-0-	46	1	1554	3	Y	7	7	1			1
							8	9									
01	1643	N	1584	-0-	-59	-0-	47	1	1529	3	Y	7	7	1			1
							8	9									
02	1484	N	638	-0-	-846	-0-	17	1	614	3	Y	6	6	1			1
							7	9									
03	1612	N	1383	-0-	-229	-0-	40	1	1335	3	Y	7	7	1			1
							8	9									
04	1627	N	1627	-0-	-0-	-0-	48	1	1571	3	Y	7	6	1			2
							8	9									
05	1601	N	1601	-0-	-0-	-0-	47	1	1545	3	Y	8	8	1			2
							9	9									
06	1504	N	1504	-0-	-0-	-0-	44	1	1453	3	Y	6	7	1			1
							7	9									
07	1674	N	1528	-0-	-146	-0-	43	1	1466	3	Y	17	16	1			2
							19	9									
08	1612	N	1548	-0-	-64	-0-	45	1	1491	3	Y	11	10	1			3
							12	9									
09	1528	N	1528	-0-	-0-	-0-	45	1	1471	3	Y	11	12	1			2
							12	9									
*10	1535	N	1535	-0-	-0-	-0-	45	1	1477	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	986	N	986	-0-	-0-	-0-	27	1	949	3	Y	9	8	1			2
							10	9									
12	2053	N	2053	-0-	-0-	-0-	59	1	1986	3	Y	7	7	1			1
							8	9									
01	2313	N	2313	-0-	-0-	-0-	68	1	2237	3	Y	7	7	1			1
							8	9									
02	1431	N	1431	-0-	-0-	-0-	39	1	1384	3	Y	7	7	1			1
							8	9									
03	2046	N	1190	-0-	-856	-0-	35	1	1147	3	Y	7	7	1			1
							8	9									
04	2040	N	1612	-0-	-428	-0-	47	1	1556	3	Y	8	7	1			2
							9	9									
05	1581	N	911	-0-	-670	-0-	27	1	875	3	Y	8	8	1			2
							9	9									
06	1170	N	873	-0-	-297	-0-	25	1	841	3	Y	6	7	1			1
							7	9									
07	1674	N	861	-0-	-813	-0-	24	1	818	3	Y	17	16	1			2
							19	9									
08	899	N	708	-0-	-191	-0-	20	1	676	3	Y	11	10	1			3
							12	9									
09	923	N	923	-0-	-0-	-0-	27	1	884	3	Y	11	12	1			2
							12	9									
*10	913	N	913	-0-	-0-	-0-	27	1	873	3	Y	12	12	1			2
							13	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

*11	300	N	288	-0-	-12	-0-	8	1	280	3	Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	9	1	288	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	9	1	311	3	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	7	1	266	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	9	1	296	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	7	1	236	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	6	1	191	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	9	1	289	3	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-	3	1	108	3	Y	-0-					-0-
09	150	N	87	-0-	-63	-0-	3	1	84	3	Y	-0-					-0-
10	217	N	64	-0-	-153	-0-	2	1	62	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1110	N	1024	-0-	-86	-0-		28	1 7 9	989	3	Y	6	6	1			1
12	1147	N	1039	-0-	-108	-0-		30	1 4 9	1005	3	Y	4	4	1			1
01	1116	N	1017	-0-	-99	-0-		30	1 6 9	981	3	Y	5	5	1			1
02	952	N	922	-0-	-30	-0-		25	1 8 9	889	3	Y	7	7	1			1
03	1054	N	1005	-0-	-49	-0-		29	1 8 9	968	3	Y	7	7	1			1
04	990	N	944	-0-	-46	-0-		27	1 9 9	908	3	Y	8	7	1			2
05	1023	N	961	-0-	-62	-0-		28	1 9 9	924	3	Y	8	8	1			2
06	990	N	904	-0-	-86	-0-		26	1 7 9	871	3	Y	6	7	1			1
07	992	N	926	-0-	-66	-0-		26	1 19 9	881	3	Y	17	16	1			2
08	961	N	895	-0-	-66	-0-		26	1 12 9	857	3	Y	11	10	1			3
09	900	N	847	-0-	-53	-0-		25	1 12 9	810	3	Y	11	12	1			2
10	930	N	856	-0-	-74	-0-		25	1 13 9	818	3	Y	12	12	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1831	N	1831	-0-	-0-	-0-		49	1 40 9	1742	3	Y	36	34	1			8
12	1860	N	1850	-0-	-10	-0-		52	1 29 9	1769	3	Y	26	26	1			5
01	1811	N	1811	-0-	-0-	-0-		53	1 24 9	1734	3	Y	22	23	1			4
02	1680	N	1631	-0-	-49	-0-		44	1 23 9	1564	3	Y	21	21	1			4
03	1798	N	1773	-0-	-25	-0-		51	1 20 9	1702	3	Y	18	19	1			3
04	1740	N	1680	-0-	-60	-0-		49	1 17 9	1614	3	Y	15	14	1			4
05	1798	N	1703	-0-	-95	-0-		50	1 17 9	1636	3	Y	15	16	1			3
06	1740	N	1632	-0-	-108	-0-		47	1 14 9	1571	3	Y	13	14	1			2
07	1736	N	831	-0-	-905	-0-		23	1 25 9	783	3	Y	23	22	1			3
08	1851	N	1851	-0-	-0-	-0-		53	1 23 9	1775	3	Y	21	19	1			5
09	1620	N	1480	-0-	-140	-0-		44	1 24 9	1412	3	Y	22	22	1			5
*10	1628	N	1628	-0-	-0-	-0-		48	1 25 9	1555	3	Y	23	24	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	587	N	587	-0-	-0-	-0-	16	1	571	3	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	18	1	612	3	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	18	1	595	3	Y	-0-					-0-
02	532	N	390	-0-	-142	-0-	11	1	379	3	Y	-0-					-0-
03	620	N	389	-0-	-231	-0-	11	1	378	3	Y	-0-					-0-
04	600	N	459	-0-	-141	-0-	13	1	446	3	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	15	1	495	3	Y	-0-					-0-
06	390	N	258	-0-	-132	-0-	8	1	250	3	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	13	1	442	3	Y	-0-					-0-
08	678	N	678	-0-	-0-	-0-	20	1	657	3	Y	1	1	1			-0-
							1	9									
09	581	N	581	-0-	-0-	-0-	17	1	552	3	Y	11	9	1			2
							12	9									
*10	604	N	604	-0-	-0-	-0-	18	1	573	3	Y	12	12	1			2
							13	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1740	N	1226	-0-	-514	-0-	33	1	1167	3	Y	24	24	1			5
							26	9									
12	1736	N	1216	-0-	-520	-0-	34	1	1160	3	Y	20	20	1			4
							22	9									
01	1798	N	701	-0-	-1097	-0-	20	1	661	3	Y	18	19	1			3
							20	9									
02	1148	N	531	-0-	-617	-0-	14	1	500	3	Y	15	15	1			3
							17	9									
03	1240	N	604	-0-	-636	-0-	17	1	570	3	Y	15	15	1			3
							17	9									
04	732	N	732	-0-	-0-	-0-	21	1	696	3	Y	14	13	1			4
							15	9									
05	790	N	790	-0-	-0-	-0-	23	1	750	3	Y	15	16	1			3
							17	9									
06	770	N	770	-0-	-0-	-0-	22	1	734	3	Y	13	14	1			2
							14	9									
07	1659	N	1659	-0-	-0-	-0-	47	1	1577	3	Y	32	30	1			4
							35	9									
08	1783	N	1783	-0-	-0-	-0-	51	1	1720	3	Y	11	12	1			3
							12	9									
09	1055	N	1055	-0-	-0-	-0-	31	1	1014	3	Y	9	10	1			2
							10	9									
*10	2343	N	2343	-0-	-0-	-0-	69	1	2256	3	Y	16	15	1			3
							18	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1320	N	1284	-0-	-36	-0-	35	1	1239	3	Y	9	7	1			2
							10	9									
12	1302	N	1261	-0-	-41	-0-	36	1	1217	3	Y	7	7	1			1
							8	9									
01	1333	N	917	-0-	-416	-0-	27	1	882	3	Y	7	7	1			1
							8	9									
02	1242	N	1242	-0-	-0-	-0-	34	1	1201	3	Y	6	6	1			1
							7	9									
03	1271	N	1263	-0-	-8	-0-	37	1	1218	3	Y	7	7	1			1
							8	9									
04	900	N	812	-0-	-88	-0-	24	1	780	3	Y	7	6	1			2
							8	9									
05	1364	N	1000	-0-	-364	-0-	29	1	962	3	Y	8	8	1			2
							9	9									
06	1338	N	1338	-0-	-0-	-0-	39	1	1292	3	Y	6	7	1			1
							7	9									
07	1262	N	1262	-0-	-0-	-0-	36	1	1207	3	Y	17	16	1			2
							19	9									
08	992	N	436	-0-	-556	-0-	12	1	412	3	Y	11	10	1			3
							12	9									
09	930	N	558	-0-	-372	-0-	16	1	530	3	Y	11	12	1			2
							12	9									
10	961	N	703	-0-	-258	-0-	21	1	669	3	Y	12	12	1			2
							13	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2010	N	1788	-0-	-222	-0-	48	1	1730	3	Y	9	9	1			2
							10	9									
12	1891	N	1802	-0-	-89	-0-	52	1	1742	3	Y	7	7	1			1
							8	9									
01	1891	N	1767	-0-	-124	-0-	52	1	1707	3	Y	7	7	1			1
							8	9									
02	1680	N	1583	-0-	-97	-0-	43	1	1532	3	Y	7	7	1			1
							8	9									
03	1798	N	1653	-0-	-145	-0-	48	1	1597	3	Y	7	7	1			1
							8	9									
04	1710	N	1235	-0-	-475	-0-	36	1	1190	3	Y	8	7	1			2
							9	9									
05	1767	N	1333	-0-	-434	-0-	39	1	1285	3	Y	8	8	1			2
							9	9									
06	1601	N	1601	-0-	-0-	-0-	47	1	1547	3	Y	6	7	1			1
							7	9									
07	1606	N	1606	-0-	-0-	-0-	46	1	1538	3	Y	20	18	1			3
							22	9									
08	1576	N	1576	-0-	-0-	-0-	45	1	1509	3	Y	20	18	1			5
							22	9									
09	1497	N	1497	-0-	-0-	-0-	44	1	1428	3	Y	23	23	1			5
							25	9									
*10	1523	N	1523	-0-	-0-	-0-	45	1	1453	3	Y	23	24	1			4
							25	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1350	N	1297	-0-	-53	-0-	35	1	1252	3	Y	9	9	1			2
							10	9									
12	1315	N	1315	-0-	-0-	-0-	38	1	1269	3	Y	7	7	1			1
							8	9									
01	1364	N	1301	-0-	-63	-0-	38	1	1255	3	Y	7	7	1			1
							8	9									
02	1204	N	1173	-0-	-31	-0-	32	1	1133	3	Y	7	7	1			1
							8	9									
03	1322	N	1322	-0-	-0-	-0-	38	1	1276	3	Y	7	7	1			1
							8	9									
04	1260	N	1258	-0-	-2	-0-	37	1	1212	3	Y	8	7	1			2
							9	9									
05	1306	N	1306	-0-	-0-	-0-	38	1	1259	3	Y	8	8	1			2
							9	9									
06	1290	N	1263	-0-	-27	-0-	37	1	1219	3	Y	6	7	1			1
							7	9									
07	1302	N	1242	-0-	-60	-0-	35	1	1188	3	Y	17	16	1			2
							19	9									
08	1302	N	1197	-0-	-105	-0-	34	1	1151	3	Y	11	10	1			3
							12	9									
09	1260	N	363	-0-	-897	-0-	11	1	343	3	Y	8	9	1			2
							9	9									
10	1240	N	1003	-0-	-237	-0-	30	1	965	3	Y	7	8	1			1
							8	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2130	N	2007	-0-	-123	-0-	54	1	1943	3	Y	9	9	1			2
							10	9									
12	2108	N	2021	-0-	-87	-0-	58	1	1955	3	Y	7	7	1			1
							8	9									
01	2108	N	1886	-0-	-222	-0-	56	1	1822	3	Y	7	7	1			1
							8	9									
02	1876	N	1831	-0-	-45	-0-	50	1	1773	3	Y	7	7	1			1
							8	9									
03	2175	N	2175	-0-	-0-	-0-	63	1	2104	3	Y	7	7	1			1
							8	9									
04	2034	N	2034	-0-	-0-	-0-	59	1	1966	3	Y	8	7	1			2
							9	9									
05	2052	N	2052	-0-	-0-	-0-	60	1	1983	3	Y	8	8	1			2
							9	9									
06	1920	N	1638	-0-	-282	-0-	48	1	1583	3	Y	6	7	1			1
							7	9									
07	1984	N	1857	-0-	-127	-0-	52	1	1768	3	Y	34	31	1			4
							37	9									
08	2116	N	2116	-0-	-0-	-0-	61	1	2032	3	Y	21	20	1			5
							23	9									
09	1916	N	1916	-0-	-0-	-0-	57	1	1834	3	Y	23	23	1			5
							25	9									
*10	1941	N	1941	-0-	-0-	-0-	57	1	1872	3	Y	11	14	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	953	N	953	-0-	-0-	-0-	26	1	927	3	Y	-0-					-0-
12	983	N	983	-0-	-0-	-0-	28	1	955	3	Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	29	1	938	3	Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	24	1	848	3	Y	-0-					-0-
03	992	N	974	-0-	-18	-0-	28	1	939	3	Y	6	5	1			1
							7	9									
04	930	N	910	-0-	-20	-0-	26	1	876	3	Y	7	6	1			2
							8	9									
05	973	N	973	-0-	-0-	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
06	960	N	931	-0-	-29	-0-	27	1	897	3	Y	6	7	1			1
							7	9									
07	971	N	971	-0-	-0-	-0-	27	1	925	3	Y	17	16	1			2
							19	9									
08	961	N	924	-0-	-37	-0-	26	1	886	3	Y	11	10	1			3
							12	9									
09	899	N	899	-0-	-0-	-0-	27	1	860	3	Y	11	12	1			2
							12	9									
*10	907	N	907	-0-	-0-	-0-	27	1	867	3	Y	12	12	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

*11	937	N	937	-0-	-0-	-0-	25	1	902	3	Y	9	9	1			2
							10	9									
12	971	N	971	-0-	-0-	-0-	28	1	935	3	Y	7	7	1			1
							8	9									
01	953	N	953	-0-	-0-	-0-	28	1	917	3	Y	7	7	1			1
							8	9									
02	838	N	838	-0-	-0-	-0-	23	1	807	3	Y	7	7	1			1
							8	9									
03	961	N	945	-0-	-16	-0-	27	1	910	3	Y	7	7	1			1
							8	9									
04	930	N	885	-0-	-45	-0-	26	1	850	3	Y	8	7	1			2
							9	9									
05	938	N	938	-0-	-0-	-0-	27	1	902	3	Y	8	8	1			2
							9	9									
06	930	N	905	-0-	-25	-0-	26	1	872	3	Y	6	7	1			1
							7	9									
07	930	N	925	-0-	-5	-0-	26	1	881	3	Y	16	15	1			2
							18	9									
08	951	N	951	-0-	-0-	-0-	27	1	912	3	Y	11	10	1			3
							12	9									
09	894	N	894	-0-	-0-	-0-	26	1	856	3	Y	11	12	1			2
							12	9									
10	868	N	653	-0-	-215	-0-	19	1	621	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1380	N	1084	-0-	-296	-0-	29	1	1045	3	Y	9	9	1			2
							10	9									
12	1815	N	1815	-0-	-0-	-0-	52	1	1755	3	Y	7	7	1			1
							8	9									
01	1526	N	1526	-0-	-0-	-0-	45	1	1473	3	Y	7	7	1			1
							8	9									
02	1323	N	1323	-0-	-0-	-0-	36	1	1279	3	Y	7	7	1			1
							8	9									
03	1705	N	1464	-0-	-241	-0-	43	1	1413	3	Y	7	7	1			1
							8	9									
04	1470	N	1449	-0-	-21	-0-	42	1	1398	3	Y	8	7	1			2
							9	9									
05	1486	N	1486	-0-	-0-	-0-	44	1	1433	3	Y	8	8	1			2
							9	9									
06	1438	N	1438	-0-	-0-	-0-	42	1	1389	3	Y	6	7	1			1
							7	9									
07	1488	N	1459	-0-	-29	-0-	41	1	1399	3	Y	17	16	1			2
							19	9									
08	1488	N	1455	-0-	-33	-0-	42	1	1401	3	Y	11	10	1			3
							12	9									
09	1440	N	1405	-0-	-35	-0-	42	1	1351	3	Y	11	12	1			2
							12	9									
10	1457	N	1428	-0-	-29	-0-	42	1	1373	3	Y	12	12	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	982	N	982	-0-	-0-	-0-	27	1	955	3	Y	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	29	1	970	3	Y	1	1	1			-0-
							1	9									
01	999	N	999	-0-	-0-	-0-	29	1	962	3	Y	7	6	1			1
							8	9									
02	830	N	830	-0-	-0-	-0-	22	1	800	3	Y	7	7	1			1
							8	9									
03	992	N	925	-0-	-67	-0-	27	1	890	3	Y	7	7	1			1
							8	9									
04	960	N	857	-0-	-103	-0-	25	1	823	3	Y	8	7	1			2
							9	9									
05	930	N	875	-0-	-55	-0-	26	1	840	3	Y	8	8	1			2
							9	9									
06	900	N	829	-0-	-71	-0-	24	1	798	3	Y	6	7	1			1
							7	9									
07	899	N	736	-0-	-163	-0-	21	1	696	3	Y	17	16	1			2
							19	9									
08	868	N	594	-0-	-274	-0-	17	1	565	3	Y	11	10	1			3
							12	9									
09	810	N	603	-0-	-207	-0-	18	1	573	3	Y	11	12	1			2
							12	9									
10	744	N	647	-0-	-97	-0-	19	1	615	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1370	N	1370	-0-		-0-	-0-	37	1	1323	3	Y	9	9	1			2
								10	9									
12	1392	N	1392	-0-		-0-	-0-	40	1	1344	3	Y	7	7	1			1
								8	9									
01	1313	N	1313	-0-		-0-	-0-	39	1	1266	3	Y	7	7	1			1
								8	9									
02	980	N	790	-0-		-190	-0-	21	1	761	3	Y	7	7	1			1
								8	9									
03	1395	N	474	-0-		-921	-0-	14	1	452	3	Y	7	7	1			1
								8	9									
04	1260	N	744	-0-		-516	-0-	22	1	714	3	Y	7	6	1			2
								8	9									
05	880	N	880	-0-		-0-	-0-	26	1	845	3	Y	8	8	1			2
								9	9									
06	1047	N	1047	-0-		-0-	-0-	30	1	1010	3	Y	6	7	1			1
								7	9									
07	1303	N	1303	-0-		-0-	-0-	37	1	1247	3	Y	17	16	1			2
								19	9									
08	1328	N	1328	-0-		-0-	-0-	38	1	1278	3	Y	11	10	1			3
								12	9									
09	1265	N	1265	-0-		-0-	-0-	37	1	1216	3	Y	11	12	1			2
								12	9									
*10	1259	N	1259	-0-		-0-	-0-	37	1	1209	3	Y	12	12	1			2
								13	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	772	-0-		-98	-0-	21	1	741	3	Y	9	9	1			2
								10	9									
12	837	N	559	-0-		-278	-0-	16	1	536	3	Y	6	6	1			1
								7	9									
01	861	N	861	-0-		-0-	-0-	25	1	828	3	Y	7	7	1			1
								8	9									
02	740	N	740	-0-		-0-	-0-	20	1	712	3	Y	7	7	1			1
								8	9									
03	817	N	817	-0-		-0-	-0-	24	1	785	3	Y	7	7	1			1
								8	9									
04	810	N	767	-0-		-43	-0-	22	1	736	3	Y	8	7	1			2
								9	9									
05	837	N	801	-0-		-36	-0-	23	1	769	3	Y	8	8	1			2
								9	9									
06	810	N	753	-0-		-57	-0-	22	1	724	3	Y	6	7	1			1
								7	9									
07	806	N	783	-0-		-23	-0-	22	1	742	3	Y	17	16	1			2
								19	9									
08	806	N	774	-0-		-32	-0-	22	1	740	3	Y	11	10	1			3
								12	9									
09	750	N	727	-0-		-23	-0-	21	1	694	3	Y	11	12	1			2
								12	9									
10	775	N	737	-0-		-38	-0-	22	1	702	3	Y	12	12	1			2
								13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	823	-0-	-47	-0-	22	1	791	3	Y	9	9	1			2
							10	9									
12	855	N	855	-0-	-0-	-0-	24	1	823	3	Y	7	7	1			1
							8	9									
01	899	N	864	-0-	-35	-0-	25	1	831	3	Y	7	7	1			1
							8	9									
02	766	N	766	-0-	-0-	-0-	21	1	737	3	Y	7	7	1			1
							8	9									
03	899	N	899	-0-	-0-	-0-	26	1	865	3	Y	7	7	1			1
							8	9									
04	848	N	848	-0-	-0-	-0-	25	1	814	3	Y	8	7	1			2
							9	9									
05	882	N	882	-0-	-0-	-0-	26	1	847	3	Y	8	8	1			2
							9	9									
06	870	N	845	-0-	-25	-0-	25	1	813	3	Y	6	7	1			1
							7	9									
07	874	N	874	-0-	-0-	-0-	25	1	831	3	Y	16	15	1			2
							18	9									
08	899	N	836	-0-	-63	-0-	24	1	800	3	Y	11	10	1			3
							12	9									
09	796	N	796	-0-	-0-	-0-	23	1	761	3	Y	11	12	1			2
							12	9									
*10	850	N	850	-0-	-0-	-0-	25	1	812	3	Y	12	12	1			2
							13	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1620	N	1502	-0-	-118	-0-	40	1	1442	3	Y	18	17	1			4
							20	9									
12	1550	N	1531	-0-	-19	-0-	44	1	1472	3	Y	14	14	1			3
							15	9									
01	1612	N	1512	-0-	-100	-0-	44	1	1454	3	Y	13	14	1			2
							14	9									
02	1400	N	1369	-0-	-31	-0-	37	1	1315	3	Y	15	14	1			3
							17	9									
03	1550	N	1484	-0-	-66	-0-	43	1	1424	3	Y	15	15	1			3
							17	9									
04	1470	N	1416	-0-	-54	-0-	41	1	1361	3	Y	13	12	1			4
							14	9									
05	1519	N	1487	-0-	-32	-0-	44	1	1435	3	Y	7	9	1			2
							8	9									
06	1440	N	1427	-0-	-13	-0-	42	1	1378	3	Y	6	7	1			1
							7	9									
07	1469	N	1469	-0-	-0-	-0-	42	1	1408	3	Y	17	16	1			2
							19	9									
08	1488	N	1455	-0-	-33	-0-	42	1	1401	3	Y	11	10	1			3
							12	9									
09	1410	N	1396	-0-	-14	-0-	41	1	1343	3	Y	11	12	1			2
							12	9									
10	1457	N	1419	-0-	-38	-0-	42	1	1364	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	690	-0-	-150	-0-	19	1	671	3	Y	-0-					-0-
12	837	N	713	-0-	-124	-0-	20	1	690	3	Y	3	2	1			1
							3	9									
01	868	N	731	-0-	-137	-0-	21	1	703	3	Y	6	6	1			1
							7	9									
02	670	N	670	-0-	-0-	-0-	18	1	644	3	Y	7	7	1			1
							8	9									
03	735	N	735	-0-	-0-	-0-	21	1	706	3	Y	7	7	1			1
							8	9									
04	716	N	716	-0-	-0-	-0-	21	1	686	3	Y	8	7	1			2
							9	9									
05	754	N	754	-0-	-0-	-0-	22	1	723	3	Y	8	8	1			2
							9	9									
06	698	N	698	-0-	-0-	-0-	20	1	671	3	Y	6	7	1			1
							7	9									
07	713	N	191	-0-	-522	-0-	5	1	174	3	Y	11	11	1			1
							12	9									
08	713	N	692	-0-	-21	-0-	20	1	660	3	Y	11	9	1			3
							12	9									
09	690	N	148	-0-	-542	-0-	4	1	134	3	Y	9	10	1			2
							10	9									
*10	537	N	537	-0-	-0-	-0-	16	1	521	3	Y	-0-	2	1			-0-

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	345	-0-	-45	-0-	9	1	336	3	Y	-0-					-0-
12	403	N	389	-0-	-14	-0-	11	1	371	3	Y	6	5	1			1
							7	9									
01	341	N	304	-0-	-37	-0-	9	1	287	3	Y	7	7	1			1
							8	9									
02	336	N	295	-0-	-41	-0-	8	1	279	3	Y	7	7	1			1
							8	9									
03	403	N	371	-0-	-32	-0-	11	1	352	3	Y	7	7	1			1
							8	9									
04	422	N	422	-0-	-0-	-0-	12	1	401	3	Y	8	7	1			2
							9	9									
05	410	N	410	-0-	-0-	-0-	12	1	389	3	Y	8	8	1			2
							9	9									
06	402	N	402	-0-	-0-	-0-	12	1	383	3	Y	6	7	1			1
							7	9									
07	434	N	412	-0-	-22	-0-	11	1	382	3	Y	17	16	1			2
							19	9									
08	411	N	411	-0-	-0-	-0-	12	1	387	3	Y	11	10	1			3
							12	9									
09	382	N	382	-0-	-0-	-0-	11	1	359	3	Y	11	12	1			2
							12	9									
*10	370	N	370	-0-	-0-	-0-	11	1	346	3	Y	12	12	1			2
							13	9									

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	29 1		436 3		Y	-0-					-0-
*06	881	N	881	-0-	-0-	-0-	56 1		825 3		Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	40 1		601 3		Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	33 1		512 3		Y	-0-					-0-
09	900	N	516	-0-	-384	-0-	31 1		485 3		Y	-0-					-0-
10	651	N	578	-0-	-73	-0-	39 1		539 3		Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	594	-0-	-305	-0-	36 1 13 9		545 3		Y	12	14 1				2
*06	980	N	980	-0-	-0-	-0-	62 1 12 9		906 3		Y	11	12 1				1
07	581	N	581	-0-	-0-	-0-	35 1 12 9		534 3		Y	11	9 1				3
08	1045	N	1045	-0-	-0-	-0-	62 1 12 9		971 3		Y	11	12 1				2
09	990	N	815	-0-	-175	-0-	48 1 13 9		754 3		Y	12	12 1				2
*10	744	N	744	-0-	-0-	-0-	49 1 13 9		682 3		Y	12	12 1				2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	589	-0-	-93	-0-	36	1	543	3	Y	9	9	1			3
							10	9									
*06	717	N	717	-0-	-0-	-0-	46	1	669	3	Y	2	3	1			2
							2	9									
07	682	N	118	-0-	-564	-0-	7	1	108	3	Y	3	4	1			1
							3	9									
08	2094	N	2094	-0-	-0-	-0-	126	1	1967	3	Y	1	2	1			-0-
							1	9									
09	717	N	717	-0-	-0-	-0-	43	1	672	3	Y	2	2	1			-0-
							2	9									
*10	345	N	345	-0-	-0-	-0-	23	1	319	3	Y	3	3	1			-0-
							3	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	15	1	220	3	Y	4	4	1			1
							4	9									
*06	434	N	434	-0-	-0-	-0-	28	1	404	3	Y	2	3	1			-0-
							2	9									
07	248	N	191	-0-	-57	-0-	12	1	176	3	Y	3	2	1			1
							3	9									
08	423	N	423	-0-	-0-	-0-	25	1	396	3	Y	2	3	1			-0-
							2	9									
09	450	N	369	-0-	-81	-0-	22	1	344	3	Y	3	3	1			-0-
							3	9									
*10	260	N	260	-0-	-0-	-0-	17	1	240	3	Y	3	3	1			-0-
							3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	340	-0-	-528	-0-	21	1	319	3	Y	-0-					-0-
*06	570	N	514	-0-	-56	-0-	33	1	481	3	Y	-0-					-0-
07	713	N	546	-0-	-167	-0-	34	1	512	3	Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	18	1	282	3	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	170	10	1	160	3	Y	-0-					-0-
10	DLQ G-10		152	-0-	152	322	10	1	142	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	27	1	410	3	Y	2	3	1			-0-
							2	9									
*06	622	N	622	-0-	-0-	-0-	40	1	579	3	Y	3	3	1			-0-
							3	9									
07	263	N	263	-0-	-0-	-0-	16	1	244	3	Y	3	2	1			1
							3	9									
08	372	N	176	-0-	-196	-0-	10	1	164	3	Y	2	3	1			-0-
							2	9									
09	DLQ G-10		119	-0-	119	119	7	1	109	3	Y	3	3	1			-0-
							3	9									
10	DLQ G-10		168	-0-	168	287	11	1	154	3	Y	3	3	1			-0-
							3	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-
10	DLQ G-10		8	-0-	8	37	1	1	7	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1624	N	1624	-0-	-0-	-0-	99	1	1504	3	Y	19	21	1			4
							21	9									
*06	900	N	740	-0-	-160	-0-	46	1	676	3	Y	16	18	1			2
							18	9									
07	1109	N	1109	-0-	-0-	-0-	67	1	1023	3	Y	17	14	1			5
							19	9									
08	1451	N	1451	-0-	-0-	-0-	86	1	1346	3	Y	17	19	1			3
							19	9									
09	DLQ G-10		1302	-0-	1302	1302	77	1	1204	3	Y	19	19	1			3
							21	9									
10	DLQ G-10		1074	-0-	1074	2376	70	1	983	3	Y	19	19	1			3
							21	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	35	1	530	3	Y	4	4	1			1
							4	9									
*06	589	N	589	-0-	-0-	-0-	38	1	549	3	Y	2	3	1			-0-
							2	9									
07	573	N	573	-0-	-0-	-0-	35	1	535	3	Y	3	2	1			1
							3	9									
08	594	N	594	-0-	-0-	-0-	36	1	555	3	Y	3	3	1			1
							3	9									
09	DLQ G-10		720	-0-	720	720	43	1	675	3	Y	2	3	1			-0-
							2	9									
10	DLQ G-10		713	-0-	713	1433	47	1	663	3	Y	3	3	1			-0-
							3	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	132	-0-	-550	-0-	8	1	118	3	Y	5	5	1			1
							6	9									
*06	781	N	781	-0-	-0-	-0-	50	1	727	3	Y	4	4	1			1
							4	9									
07	682	N	667	-0-	-15	-0-	41	1	623	3	Y	3	3	1			1
							3	9									
08	672	N	672	-0-	-0-	-0-	40	1	628	3	Y	4	4	1			1
							4	9									
09	DLQ G-10		733	-0-	733	733	44	1	683	3	Y	5	5	1			1
							6	9									
10	DLQ G-10		660	-0-	660	1393	44	1	610	3	Y	5	5	1			1
							6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	300	N	149	-0-	-151	-0-	10	1	139	3	Y	-0-					-0-
07	372	N	303	-0-	-69	-0-	19	1	284	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	25	1	388	3	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	347	21	1	326	3	Y	-0-					-0-
10	DLQ G-10		293	-0-	293	640	20	1	273	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	275	-0-	-810	-0-	16	1	247	3	Y	11	12	1			2
							12	9									
*06	1034	N	1034	-0-	-0-	-0-	66	1	959	3	Y	8	9	1			1
							9	9									
07	992	N	874	-0-	-118	-0-	53	1	811	3	Y	9	7	1			3
							10	9									
08	951	N	951	-0-	-0-	-0-	57	1	884	3	Y	9	10	1			2
							10	9									
09	DLQ G-10		988	-0-	988	988	59	1	919	3	Y	9	10	1			1
							10	9									
10	DLQ G-10		790	-0-	790	1778	52	1	727	3	Y	10	10	1			1
							11	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

05	403	N	181	-0-	-222	-0-	11	1	170	3	Y	-0-					-0-
*06	300	N	270	-0-	-30	-0-	17	1	253	3	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	19	1	288	3	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	21	1	295	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

05	1846	N	1846	-0-	-0-	-0-	113	1	1709	3	Y	22	24	1			4
							24	9									
*06	990	N	770	-0-	-220	-0-	48	1	701	3	Y	19	21	1			2
							21	9									
07	1421	N	1421	-0-	-0-	-0-	87	1	1313	3	Y	19	15	1			6
							21	9									
08	1896	N	1896	-0-	-0-	-0-	113	1	1763	3	Y	18	21	1			3
							20	9									
09	1244	N	1244	-0-	-0-	-0-	74	1	1147	3	Y	21	21	1			3
							23	9									
10	1426	N	1223	-0-	-203	-0-	80	1	1120	3	Y	21	21	1			3
							23	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

05	373	N	373	-0-	-0-	-0-	22	1	337	3	Y	13	14	1			1
							14	9									
*06	665	N	665	-0-	-0-	-0-	42	1	617	3	Y	5	6	1			-0-
							6	9									
07	1899	N	1899	-0-	-0-	-0-	117	1	1774	3	Y	7	5	1			2
							8	9									
08	1177	N	1177	-0-	-0-	-0-	70	1	1096	3	Y	10	10	1			2
							11	9									
09	1326	N	1326	-0-	-0-	-0-	79	1	1234	3	Y	12	12	1			2
							13	9									
*10	1230	N	1230	-0-	-0-	-0-	81	1	1136	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	288	-0-	-301	-0-	17	1	263	3	Y	7	8	1			1
							8	9									
*06	321	N	321	-0-	-0-	-0-	20	1	295	3	Y	5	5	1			1
							6	9									
07	334	N	334	-0-	-0-	-0-	20	1	308	3	Y	5	4	1			2
							6	9									
08	285	N	285	-0-	-0-	-0-	17	1	264	3	Y	4	5	1			1
							4	9									
09	330	N	247	-0-	-83	-0-	14	1	226	3	Y	6	6	1			1
							7	9									
*10	367	N	367	-0-	-0-	-0-	24	1	336	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2293	N	2293	-0-	-0-	-0-	141	1	2139	3	Y	12	13	1			2
							13	9									
*06	1042	N	1042	-0-	-0-	-0-	66	1	965	3	Y	10	11	1			1
							11	9									
07	589	N	573	-0-	-16	-0-	35	1	527	3	Y	10	8	1			3
							11	9									
08	837	N	387	-0-	-450	-0-	23	1	354	3	Y	9	10	1			2
							10	9									
09	1050	N	307	-0-	-743	-0-	18	1	277	3	Y	11	11	1			2
							12	9									
10	558	N	368	-0-	-190	-0-	24	1	331	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	533	-0-	-242	-0-	32	1	488	3	Y	12	13	1			2
							13	9									
*06	782	N	782	-0-	-0-	-0-	49	1	722	3	Y	10	11	1			1
							11	9									
07	809	N	809	-0-	-0-	-0-	49	1	749	3	Y	10	8	1			3
							11	9									
08	942	N	942	-0-	-0-	-0-	56	1	875	3	Y	10	11	1			2
							11	9									
09	780	N	759	-0-	-21	-0-	45	1	701	3	Y	12	12	1			2
							13	9									
*10	972	N	972	-0-	-0-	-0-	64	1	895	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	688	-0-	-149	-0-	42	1	639	3	Y	6	7	1			1
							7	9									
*06	1004	N	1004	-0-	-0-	-0-	64	1	933	3	Y	6	6	1			1
							7	9									
07	899	N	821	-0-	-78	-0-	50	1	764	3	Y	6	5	1			2
							7	9									
08	888	N	888	-0-	-0-	-0-	53	1	829	3	Y	5	6	1			1
							6	9									
09	1020	N	798	-0-	-222	-0-	48	1	742	3	Y	7	7	1			1
							8	9									
10	806	N	806	-0-	-0-	-0-	53	1	745	3	Y	7	7	1			1
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	35	1 6 9	532	3	Y	5	6	1			1
*06	578	N	578	-0-	-0-	-0-	37	1 6 9	535	3	Y	5	5	1			1
07	438	N	438	-0-	-0-	-0-	27	1 4 9	407	3	Y	4	4	1			1
08	439	N	439	-0-	-0-	-0-	26	1 6 9	407	3	Y	5	5	1			1
09	570	N	565	-0-	-5	-0-	34	1 6 9	525	3	Y	5	5	1			1
*10	534	N	534	-0-	-0-	-0-	35	1 6 9	493	3	Y	5	5	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	269	-0-	-134	-0-	17	1 1 9	251	3	Y	1	1	1			-0-
*06	401	N	401	-0-	-0-	-0-	26	1 1 9	374	3	Y	1	1	1			-0-
07	687	N	687	-0-	-0-	-0-	42	1 1 9	644	3	Y	1	1	1			-0-
08	383	N	383	-0-	-0-	-0-	23	1 1 9	359	3	Y	1	1	1			-0-
09	390	N	277	-0-	-113	-0-	17	1 1 9	259	3	Y	1	1	1			-0-
10	434	N	319	-0-	-115	-0-	21	1 1 9	297	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	236	-0-	-136	-0-	14	1 4 9	218	3	Y	4	4	1			1
*06	370	N	370	-0-	-0-	-0-	23	1 3 9	344	3	Y	3	3	1			1
07	509	N	509	-0-	-0-	-0-	31	1 3 9	475	3	Y	3	3	1			1
08	274	N	274	-0-	-0-	-0-	16	1 3 9	255	3	Y	3	3	1			1
09	788	N	788	-0-	-0-	-0-	47	1 2 9	739	3	Y	2	3	1			-0-
10	496	N	286	-0-	-210	-0-	19	1 3 9	264	3	Y	3	3	1			-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	47	1 7 9	721	3	Y	6	7	1			1
*06	644	N	644	-0-	-0-	-0-	41	1 7 9	596	3	Y	6	6	1			1
07	811	N	811	-0-	-0-	-0-	50	1 7 9	754	3	Y	6	5	1			2
08	913	N	913	-0-	-0-	-0-	55	1 6 9	852	3	Y	5	6	1			1
09	895	N	895	-0-	-0-	-0-	54	1 8 9	833	3	Y	7	7	1			1
*10	655	N	655	-0-	-0-	-0-	43	1 7 9	605	3	Y	6	6	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		323	-0-	323	1058	20	1	303	3	Y	-0-					-0-
*06	INC G-10		468	-0-	468	1526	30	1	438	3	Y	-0-					-0-
07	INC G-10		386	-0-	386	1912	24	1	362	3	Y	-0-					-0-
08	1000	N	459	-0-	-541	1371	28	1	431	3	Y	-0-					-0-
*09	1798	N	427	-0-	-1371	-0-	26	1	401	3	Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	25	1	347	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1000	-0-	1000	3725	61	1	921	3	Y	16	17	1			3
							18	9									
*06	T. A.		722	-0-	722	4447	45	1	663	3	Y	13	14	1			2
							14	9									
07	T. A.		302	-0-	302	4749	18	1	271	3	Y	12	10	1			4
							13	9									
08	T. A.		270	-0-	270	5019	16	1	246	3	Y	7	10	1			1
							8	9									
09	3000	N	460	-0-	-2540	2479	28	1	431	3	Y	1	2	1			-0-
							1	9									
*10	2706	N	227	-0-	-2479	-0-	15	1	211	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	417	-0-	-172	-0-	26	1	387	3	Y	4	5	1			-0-
							4	9									
*06	597	N	597	-0-	-0-	-0-	38	1	559	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	33	1	493	3	Y	2	1	1			1
							2	9									
08	403	N	261	-0-	-142	-0-	16	1	243	3	Y	2	3	1			-0-
							2	9									
09	691	N	691	-0-	-0-	-0-	41	1	643	3	Y	6	5	1			1
							7	9									
10	527	N	167	-0-	-360	-0-	11	1	155	3	Y	1	2	1			-0-
							1	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	152	-0-	-685	-0-	9	1	141	3	Y	2	2	1			-0-
							2	9									
*06	1260	N	673	-0-	-587	-0-	43	1	629	3	Y	1	1	1			-0-
							1	9									
07	1364	N	941	-0-	-423	-0-	58	1	882	3	Y	1	1	1			-0-
							1	9									
08	693	N	693	-0-	-0-	-0-	42	1	651	3	Y	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	74	1	1154	3	Y	-0-					-0-
*10	1071	N	1071	-0-	-0-	-0-	72	1	999	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	606	-0-	-169	-0-	37	1	556	3	Y	12	14	1			2
							13	9									
*06	870	N	637	-0-	-233	-0-	40	1	587	3	Y	9	9	1			2
							10	9									
07	899	N	66	-0-	-833	-0-	4	1	59	3	Y	3	4	1			1
							3	9									
08	620	N	84	-0-	-536	-0-	5	1	71	3	Y	7	7	1			1
							8	9									
09	717	N	717	-0-	-0-	-0-	43	1	667	3	Y	6	6	1			1
							7	9									
*10	652	N	652	-0-	-0-	-0-	43	1	605	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	55	1 2 9	839	3	Y	2	3	1			-0-
*06	666	N	666	-0-	-0-	-0-	42	1 3 9	621	3	Y	3	3	1			-0-
07	783	N	783	-0-	-0-	-0-	48	1 3 9	732	3	Y	3	2	1			1
08	806	N	795	-0-	-11	-0-	48	1 1 9	746	3	Y	1	2	1			-0-
09	880	N	880	-0-	-0-	-0-	53	1 3 9	824	3	Y	3	3	1			-0-
10	682	N	623	-0-	-59	-0-	41	1 3 9	579	3	Y	3	3	1			-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	977	-0-	-108	-0-	60	1 11 9	906	3	Y	10	11	1			3
*06	1050	N	954	-0-	-96	-0-	61	1 3 9	890	3	Y	3	3	1			3
07	1429	N	1429	-0-	-0-	-0-	88	1 3 9	1338	3	Y	3	5	1			1
08	1152	N	1152	-0-	-0-	-0-	69	1 3 9	1080	3	Y	3	3	1			1
09	1017	N	1017	-0-	-0-	-0-	61	1 2 9	954	3	Y	2	3	1			-0-
*10	1312	N	1312	-0-	-0-	-0-	87	1 3 9	1222	3	Y	3	3	1			-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	563	-0-	-119	-0-	34	1 14 9	515	3	Y	13	15	1			1
*06	810	N	384	-0-	-426	-0-	24	1 13 9	347	3	Y	12	13	1			-0-
07	899	N	621	-0-	-278	-0-	38	1 13 9	570	3	Y	12	8	1			4
08	874	N	874	-0-	-0-	-0-	52	1 12 9	810	3	Y	11	13	1			2
09	390	N	363	-0-	-27	-0-	21	1 14 9	328	3	Y	13	13	1			2
10	620	N	429	-0-	-191	-0-	28	1 14 9	387	3	Y	13	13	1			2

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	44	1	663	3	Y	-0-					-0-
*06	360	N	292	-0-	-68	-0-	19	1	273	3	Y	-0-					-0-
07	372	N	163	-0-	-209	-0-	10	1	153	3	Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	47	1	742	3	Y	-0-					-0-
09	546	N	546	-0-	-0-	-0-	33	1	513	3	Y	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	52	1	726	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	18	1	278	3	Y	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	90	N	33	-0-	-57	-0-	2	1	31	3	Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	N	1443	-0-	-0-	-0-	89	1 7 9	1347	3	Y	6	7	1			2
*06	1036	N	1036	-0-	-0-	-0-	66	1 6 9	964	3	Y	5	5	1			2
07	1287	N	1287	-0-	-0-	-0-	79	1 6 9	1202	3	Y	5	5	1			2
08	1108	N	1108	-0-	-0-	-0-	66	1 6 9	1036	3	Y	5	6	1			1
09	T. A.		1053	-0-	1053	1053	63	1 7 9	983	3	Y	6	6	1			1
10	T. A.		1218	-0-	1218	2271	81	1 8 9	1129	3	Y	7	7	1			1

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	626	-0-	-118	-0-	38	1 7 9	581	3	Y	6	7	1			2
*06	653	N	653	-0-	-0-	-0-	41	1 7 9	605	3	Y	6	6	1			2
07	682	N	-0-	-0-	-682	-0-					Y	1	3	1			-0-
08	1404	N	1404	-0-	-0-	-0-	84	1 4 9	1316	3	Y	4	3	1			1
09	834	N	834	-0-	-0-	-0-	50	1 7 9	777	3	Y	6	6	1			1
*10	684	N	684	-0-	-0-	-0-	45	1 8 9	631	3	Y	7	7	1			1

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	95	1	1443	3	Y	-0-					-0-
*06	1002	N	1002	-0-	-0-	-0-	64	1	938	3	Y	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	70	1	1059	3	Y	-0-					-0-
08	930	N	930	-0-	-0-	-0-	56	1	874	3	Y	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	66	1	1033	3	Y	-0-					-0-
*10	1276	N	1276	-0-	-0-	-0-	85	1	1191	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	605	-0-	-77	-0-	37	1 7 9	561	3	Y	6	7	1			1
*06	787	N	787	-0-	-0-	-0-	50	1 7 9	730	3	Y	6	6	1			1
07	1248	N	1248	-0-	-0-	-0-	77	1 6 9	1165	3	Y	5	4	1			2
08	1508	N	1508	-0-	-0-	-0-	90	1 6 9	1412	3	Y	5	6	1			1
09	1452	N	1452	-0-	-0-	-0-	87	1 7 9	1358	3	Y	6	6	1			1
*10	1725	N	1725	-0-	-0-	-0-	115	1 7 9	1603	3	Y	6	6	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	50	1	759	3	Y	14	15	1			3
							15	9									
*06	750	N	41	-0-	-709	-0-	2	1	29	3	Y	9	10	1			2
							10	9									
07	1928	N	1928	-0-	-0-	-0-	119	1	1802	3	Y	6	6	1			2
							7	9									
08	853	N	853	-0-	-0-	-0-	51	1	802	3	Y	-0-	2	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	1922	N	604	-0-	-1318	-0-	40	1	564	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	37	1	564	3	Y	13	15	1			2
							14	9									
*06	809	N	809	-0-	-0-	-0-	51	1	746	3	Y	11	12	1			1
							12	9									
07	933	N	933	-0-	-0-	-0-	57	1	864	3	Y	11	9	1			3
							12	9									
08	844	N	844	-0-	-0-	-0-	50	1	782	3	Y	11	12	1			2
							12	9									
09	810	N	594	-0-	-216	-0-	35	1	546	3	Y	12	12	1			2
							13	9									
10	837	N	686	-0-	-151	-0-	45	1	632	3	Y	8	9	1			1
							9	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
*06	150	N	134	-0-	-16	-0-	9	1	125	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	29	1	446	3	Y	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	24	1	329	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	646	-0-	-36	-0-	40	1	605	3	Y	1	1	1			-0-
							1	9									
*06	660	N	573	-0-	-87	-0-	37	1	536	3	Y	-0-					-0-
07	682	N	447	-0-	-235	-0-	28	1	419	3	Y	-0-					-0-
08	651	N	545	-0-	-106	-0-	33	1	511	3	Y	1	1	1			-0-
							1	9									
09	977	N	977	-0-	-0-	-0-	59	1	917	3	Y	1	1	1			-0-
							1	9									
*10	827	N	827	-0-	-0-	-0-	55	1	771	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	5	6	1			1
06	210	N	-0-	-0-	-210	-0-					Y	4	4	1			1
07	248	N	12	-0-	-236	-0-	1	1	11	3	Y	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	21	1	323	3	Y	4	4	1			1
							4	9									
*06	330	N	330	-0-	-0-	-0-	21	1	307	3	Y	2	3	1			-0-
							2	9									
07	385	N	385	-0-	-0-	-0-	24	1	358	3	Y	3	2	1			1
							3	9									
08	310	N	308	-0-	-2	-0-	18	1	287	3	Y	3	3	1			1
							3	9									
09	330	N	230	-0-	-100	-0-	14	1	214	3	Y	2	3	1			-0-
							2	9									
10	341	N	227	-0-	-114	-0-	15	1	209	3	Y	3	3	1			-0-
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
09	270	N	149	-0-	-121	-0-	9	1	140	3	Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

05	643	N	643	-0-	-0-	-0-	40	1	603	3	Y	-0-					-0-
*06	799	N	799	-0-	-0-	-0-	51	1	748	3	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	62	1	947	3	Y	-0-					-0-
08	713	N	713	-0-	-0-	-0-	43	1	670	3	Y	-0-					-0-
09	810	N	671	-0-	-139	-0-	40	1	631	3	Y	-0-					-0-
10	837	N	745	-0-	-92	-0-	50	1	695	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

05	2439	N	2439	-0-	-0-	-0-	151	1	2280	3	Y	7	7	1			1
							8	9									
*06	1876	N	1876	-0-	-0-	-0-	120	1	1752	3	Y	4	5	1			-0-
							4	9									
07	1632	N	1632	-0-	-0-	-0-	100	1	1525	3	Y	6	4	1			2
							7	9									
08	1224	N	1224	-0-	-0-	-0-	73	1	1145	3	Y	5	6	1			1
							6	9									
09	1890	N	1132	-0-	-758	-0-	68	1	1057	3	Y	6	6	1			1
							7	9									
10	1643	N	1595	-0-	-48	-0-	106	1	1482	3	Y	6	6	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		2143	-0-	2143	5389	133	1	2010	3	Y	-0-					-0-
*06	T. A.		2043	-0-	2043	7432	131	1	1912	3	Y	-0-					-0-
07	T. A.		2210	-0-	2210	9642	137	1	2073	3	Y	-0-					-0-
08	T. A.		2005	-0-	2005	11647	121	1	1884	3	Y	-0-					-0-
*09	13637	X	1990	-0-	-11647	-0-	120	1	1870	3	Y	-0-					-0-
*10	1740	X	1740	-0-	-0-	-0-	116	1	1624	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	859	-0-	-102	-0-	53	1	805	3	Y	1	1	1			2
							1	9									
*06	1046	N	1046	-0-	-0-	-0-	67	1	978	3	Y	1	1	1			2
							1	9									
07	1002	N	1002	-0-	-0-	-0-	62	1	940	3	Y	-0-	2	1			-0-
08	959	N	959	-0-	-0-	-0-	58	1	900	3	Y	1	1	1			-0-
							1	9									
09	868	N	868	-0-	-0-	-0-	52	1	815	3	Y	1	1	1			-0-
							1	9									
*10	1021	N	1021	-0-	-0-	-0-	68	1	952	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	459	-0-	-440	-0-	28	1	418	3	Y	12	13	1			2
							13	9									
*06	810	N	417	-0-	-393	-0-	26	1	381	3	Y	9	10	1			1
							10	9									
07	961	N	152	-0-	-809	-0-	9	1	135	3	Y	7	6	1			2
							8	9									
08	465	N	250	-0-	-215	-0-	15	1	228	3	Y	6	7	1			1
							7	9									
09	604	N	604	-0-	-0-	-0-	36	1	555	3	Y	12	11	1			2
							13	9									
*10	934	N	934	-0-	-0-	-0-	62	1	860	3	Y	11	11	1			2
							12	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		644	-0-	644	1848	40	1	604	3	Y	-0-					-0-
*06	T. A.		623	-0-	623	2471	40	1	583	3	Y	-0-					-0-
07	T. A.		724	-0-	724	3195	45	1	679	3	Y	-0-					-0-
08	T. A.		585	-0-	585	3780	35	1	550	3	Y	-0-					-0-
*09	4467	X	687	-0-	-3780	-0-	41	1	646	3	Y	-0-					-0-
*10	707	X	707	-0-	-0-	-0-	47	1	660	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1512	N	1512	-0-	-0-	-0-	93	1	1406	3	Y	12	14	1			2
							13	9									
*06	1564	N	1564	-0-	-0-	-0-	99	1	1453	3	Y	11	12	1			1
							12	9									
07	1113	N	1113	-0-	-0-	-0-	68	1	1033	3	Y	11	9	1			3
							12	9									
08	1085	N	955	-0-	-130	-0-	57	1	886	3	Y	11	12	1			2
							12	9									
09	1590	N	745	-0-	-845	-0-	44	1	688	3	Y	12	12	1			2
							13	9									
10	1116	N	411	-0-	-705	-0-	27	1	371	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	167	-0-	-453	-0-	10	1	153	3	Y	4	4	1			1
							4	9									
*06	1403	N	1403	-0-	-0-	-0-	90	1	1311	3	Y	2	3	1			-0-
							2	9									
07	1019	N	1019	-0-	-0-	-0-	63	1	953	3	Y	3	2	1			1
							3	9									
08	1411	N	1411	-0-	-0-	-0-	85	1	1323	3	Y	3	3	1			1
							3	9									
09	1410	N	559	-0-	-851	-0-	34	1	523	3	Y	2	3	1			-0-
							2	9									
10	1023	N	486	-0-	-537	-0-	32	1	451	3	Y	3	3	1			-0-
							3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	473	-0-	-519	-0-	29	1	434	3	Y	9	10	1			2
							10	9									
*06	990	N	297	-0-	-693	-0-	18	1	270	3	Y	8	8	1			2
							9	9									
07	1147	N	791	-0-	-356	-0-	48	1	734	3	Y	8	7	1			3
							9	9									
08	539	N	539	-0-	-0-	-0-	32	1	499	3	Y	7	9	1			1
							8	9									
09	472	N	472	-0-	-0-	-0-	28	1	434	3	Y	9	9	1			1
							10	9									
*10	808	N	808	-0-	-0-	-0-	53	1	745	3	Y	9	9	1			1
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	48	1	724	3	Y	11	12	1			2
							12	9									
*06	810	N	793	-0-	-17	-0-	50	1	733	3	Y	9	10	1			1
							10	9									
07	837	N	693	-0-	-144	-0-	42	1	641	3	Y	9	7	1			3
							10	9									
08	775	N	716	-0-	-59	-0-	43	1	663	3	Y	9	10	1			2
							10	9									
09	685	N	559	-0-	-126	-0-	33	1	515	3	Y	10	10	1			2
							11	9									
*10	749	N	749	-0-	-0-	-0-	49	1	689	3	Y	10	10	1			2
							11	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	46	1	693	3	Y	7	7	1			1
							8	9									
*06	940	N	940	-0-	-0-	-0-	60	1	874	3	Y	5	6	1			-0-
							6	9									
07	999	N	999	-0-	-0-	-0-	61	1	931	3	Y	6	4	1			2
							7	9									
08	1003	N	1003	-0-	-0-	-0-	60	1	937	3	Y	5	6	1			1
							6	9									
09	960	N	813	-0-	-147	-0-	49	1	756	3	Y	7	7	1			1
							8	9									
10	992	N	751	-0-	-241	-0-	50	1	693	3	Y	7	7	1			1
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	Y	-0-					-0-
*06	798	N	798	-0-	-0-	-0-	51	1	747	3	Y	-0-					-0-
07	944	N	944	-0-	-0-	-0-	58	1	886	3	Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	48	1	755	3	Y	-0-					-0-
09	810	N	621	-0-	-189	-0-	37	1	584	3	Y	-0-					-0-
10	930	N	739	-0-	-191	-0-	49	1	690	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					Y	5	6	1			-0-
*06	1337	N	1337	-0-	-0-	-0-	85	1	1251	3	Y	1	1	1			-0-
							1	9									
07	1231	N	1231	-0-	-0-	-0-	76	1	1152	3	Y	3	2	1			1
							3	9									
08	294	N	294	-0-	-0-	-0-	17	1	273	3	Y	4	4	1			1
							4	9									
09	1350	N	1305	-0-	-45	-0-	79	1	1226	3	Y	-0-	1	1			-0-
*10	1316	N	1316	-0-	-0-	-0-	88	1	1228	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	396	-0-	-131	-0-	24	1	364	3	Y	7	7	1			1
							8	9									
*06	630	N	461	-0-	-169	-0-	29	1	426	3	Y	5	6	1			-0-
							6	9									
07	713	N	433	-0-	-280	-0-	26	1	400	3	Y	6	4	1			2
							7	9									
08	403	N	90	-0-	-313	-0-	5	1	79	3	Y	5	6	1			1
							6	9									
09	556	N	556	-0-	-0-	-0-	33	1	516	3	Y	6	6	1			1
							7	9									
*10	716	N	716	-0-	-0-	-0-	47	1	662	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					1
*06	1203	N	1203	-0-	-0-	-0-	77	1	1126	3	Y	-0-					1
07	1216	N	1216	-0-	-0-	-0-	75	1	1141	3	Y	-0-	1	1			-0-
08	1425	N	1425	-0-	-0-	-0-	86	1	1339	3	Y	-0-					-0-
09	1140	N	1072	-0-	-68	-0-	65	1	1007	3	Y	-0-					-0-
*10	1296	N	1296	-0-	-0-	-0-	87	1	1209	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	-0-	94	1	1419	3	Y	1	1	1			1
							1	9									
*06	1596	N	1596	-0-	-0-	-0-	102	1	1493	3	Y	1	1	1			1
							1	9									
07	1515	N	1515	-0-	-0-	-0-	94	1	1420	3	Y	1	2	1			-0-
							1	9									
08	1539	N	1539	-0-	-0-	-0-	93	1	1445	3	Y	1	1	1			-0-
							1	9									
09	1620	N	1541	-0-	-79	-0-	93	1	1447	3	Y	1	1	1			-0-
							1	9									
10	1519	N	1256	-0-	-263	-0-	84	1	1171	3	Y	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	34	1	508	3	Y	-0-					-0-
*06	510	N	487	-0-	-23	-0-	31	1	456	3	Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	64	1	974	3	Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	51	1	803	3	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	48	1	755	3	Y	-0-					-0-
*10	829	N	829	-0-	-0-	-0-	55	1	774	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		230	-0-	230	1625	13	1	204	3	Y	12	14	1			2
							13	9									
*06	T. A.		587	-0-	587	2212	37	1	539	3	Y	10	11	1			1
							11	9									
07	T. A.		772	-0-	772	2984	47	1	713	3	Y	11	9	1			3
							12	9									
08	T. A.		558	-0-	558	3542	33	1	513	3	Y	11	12	1			2
							12	9									
*09	4440	X	898	-0-	-3542	-0-	53	1	832	3	Y	12	12	1			2
							13	9									
*10	871	X	871	-0-	-0-	-0-	57	1	801	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	304	-0-	-533	-0-	19	1	285	3	Y	-0-					2
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					2
07	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-	2	1			-0-
08	449	N	449	-0-	-0-	-0-	27	1	422	3	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	43	1	665	3	Y	-0-					-0-
10	589	N	334	-0-	-255	-0-	22	1	312	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	25	1	385	3	Y	10	11	1			1
							11	9									
*06	595	N	595	-0-	-0-	-0-	37	1	548	3	Y	9	9	1			1
							10	9									
07	774	N	774	-0-	-0-	-0-	47	1	718	3	Y	8	6	1			3
							9	9									
08	513	N	513	-0-	-0-	-0-	30	1	473	3	Y	9	10	1			2
							10	9									
09	600	N	365	-0-	-235	-0-	21	1	334	3	Y	9	10	1			1
							10	9									
10	775	N	218	-0-	-557	-0-	14	1	193	3	Y	10	10	1			1
							11	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		366	-0-	366	730	23	1	343	3	Y	-0-					-0-
*06	INC G-10		487	-0-	487	1217	31	1	456	3	Y	-0-					-0-
07	INC G-10		765	-0-	765	1982	47	1	718	3	Y	-0-					-0-
08	INC G-10		341	-0-	341	2323	21	1	320	3	Y	-0-					-0-
*09	2469	N	146	-0-	-2323	-0-	9	1	137	3	Y	-0-					-0-
10	496	N	244	-0-	-252	-0-	16	1	228	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					-0-
*06	420	N	385	-0-	-35	-0-	25	1	360	3	Y	-0-					-0-
07	527	N	421	-0-	-106	-0-	26	1	395	3	Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	44	1	691	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	24	1	381	3	Y	-0-					-0-
10	434	N	429	-0-	-5	-0-	29	1	400	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	15	1	221	3	Y	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	21	1	310	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	Y	-0-					-0-
08	408	N	408	-0-	-0-	-0-	25	1	383	3	Y	-0-					-0-
09	330	N	213	-0-	-117	-0-	13	1	200	3	Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	19	1	261	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	769	-0-	-161	-0-	47	1	718	3	Y	4	4	1			2
							4	9									
*06	900	N	877	-0-	-23	-0-	56	1	819	3	Y	2	3	1			1
							2	9									
07	930	N	830	-0-	-100	-0-	51	1	776	3	Y	3	3	1			1
							3	9									
08	979	N	979	-0-	-0-	-0-	59	1	917	3	Y	3	3	1			1
							3	9									
09	931	N	931	-0-	-0-	-0-	56	1	873	3	Y	2	3	1			-0-
							2	9									
*10	958	N	958	-0-	-0-	-0-	64	1	891	3	Y	3	3	1			-0-
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	40	1	614	3	Y	7	8	1			1
							8	9									
*06	560	N	560	-0-	-0-	-0-	35	1	516	3	Y	8	8	1			1
							9	9									
07	496	N	271	-0-	-225	-0-	16	1	247	3	Y	7	6	1			2
							8	9									
08	787	N	787	-0-	-0-	-0-	47	1	731	3	Y	8	9	1			1
							9	9									
09	666	N	666	-0-	-0-	-0-	40	1	616	3	Y	9	9	1			1
							10	9									
*10	801	N	801	-0-	-0-	-0-	53	1	741	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
09	240	N	81	-0-	-159	-0-	5	1	76	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	18	1	279	3	Y	-0-					-0-
*06	330	N	308	-0-	-22	-0-	20	1	288	3	Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	38	1	584	3	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	43	1	666	3	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	42	1	662	3	Y	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	42	1	582	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	704	-0-	-381	-0-	43	1	649	3	Y	11	12	1			1
							12	9									
*06	1557	N	1557	-0-	-0-	-0-	99	1	1449	3	Y	8	9	1			-0-
							9	9									
07	1610	N	1610	-0-	-0-	-0-	99	1	1501	3	Y	9	6	1			3
							10	9									
08	1604	N	1604	-0-	-0-	-0-	96	1	1498	3	Y	9	10	1			2
							10	9									
09	1564	N	1564	-0-	-0-	-0-	94	1	1460	3	Y	9	10	1			1
							10	9									
10	1612	N	1592	-0-	-20	-0-	106	1	1478	3	Y	7	7	1			1
							8	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	38	1	576	3	Y	4	4	1			1
							4	9									
*06	553	N	553	-0-	-0-	-0-	35	1	516	3	Y	2	3	1			-0-
							2	9									
07	310	N	310	-0-	-0-	-0-	19	1	288	3	Y	3	2	1			1
							3	9									
08	520	N	520	-0-	-0-	-0-	31	1	486	3	Y	3	3	1			1
							3	9									
09	540	N	431	-0-	-109	-0-	26	1	403	3	Y	2	3	1			-0-
							2	9									
*10	375	N	375	-0-	-0-	-0-	25	1	347	3	Y	3	3	1			-0-
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	286	-0-	-55	-0-	18	1	266	3	Y	2	2	1			-0-
							2	9									
*06	575	N	575	-0-	-0-	-0-	37	1	537	3	Y	1	1	1			-0-
							1	9									
07	350	N	350	-0-	-0-	-0-	22	1	327	3	Y	1	1	1			-0-
							1	9									
08	432	N	432	-0-	-0-	-0-	26	1	405	3	Y	1	1	1			-0-
							1	9									
09	570	N	371	-0-	-199	-0-	22	1	348	3	Y	1	1	1			-0-
							1	9									
*10	421	N	421	-0-	-0-	-0-	28	1	392	3	Y	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	304	-0-	-192	-0-	18	1	279	3	Y	6	7	1			1
							7	9									
*06	756	N	756	-0-	-0-	-0-	48	1	701	3	Y	6	6	1			1
							7	9									
07	403	N	297	-0-	-106	-0-	18	1	276	3	Y	3	3	1			1
							3	9									
08	500	N	500	-0-	-0-	-0-	30	1	464	3	Y	5	5	1			1
							6	9									
09	750	N	489	-0-	-261	-0-	29	1	453	3	Y	6	6	1			1
							7	9									
*10	542	N	542	-0-	-0-	-0-	36	1	499	3	Y	6	6	1			1
							7	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	38	1	581	3	Y	5	6	1			1
							6	9									
*06	1354	N	1354	-0-	-0-	-0-	86	1	1262	3	Y	5	5	1			1
							6	9									
07	661	N	661	-0-	-0-	-0-	41	1	616	3	Y	4	4	1			1
							4	9									
08	633	N	633	-0-	-0-	-0-	38	1	593	3	Y	2	3	1			-0-
							2	9									
09	1350	N	533	-0-	-817	-0-	32	1	499	3	Y	2	2	1			-0-
							2	9									
*10	915	N	915	-0-	-0-	-0-	61	1	853	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	25	1	375	3	Y	-0-					-0-
*06	390	N	100	-0-	-290	-0-	6	1	94	3	Y	-0-					-0-
07	434	N	32	-0-	-402	-0-	2	1	30	3	Y	-0-					-0-
08	403	N	40	-0-	-363	-0-	2	1	38	3	Y	-0-					-0-
09	INC G-10		448	-0-	448	448	27	1	421	3	Y	-0-					-0-
10	INC G-10		459	-0-	459	907	31	1	428	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2	2	1			-0-
							2	9									
*06	319	N	319	-0-	-0-	-0-	20	1	298	3	Y	1	1	1			-0-
							1	9									
07	261	N	261	-0-	-0-	-0-	16	1	244	3	Y	1	1	1			-0-
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	223	3	Y	1	1	1			-0-
							1	9									
09	300	N	67	-0-	-233	-0-	4	1	62	3	Y	1	1	1			-0-
							1	9									
*10	453	N	453	-0-	-0-	-0-	30	1	422	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

05	1860	N	1631	-0-	-229	-0-	101	1	1530	3	Y	-0-					-0-
*06	1860	N	1860	-0-	-0-	-0-	119	1	1741	3	Y	-0-					-0-
07	1892	N	1892	-0-	-0-	-0-	117	1	1775	3	Y	-0-					-0-
08	1643	N	1605	-0-	-38	-0-	97	1	1508	3	Y	-0-					-0-
09	1860	N	1790	-0-	-70	-0-	108	1	1682	3	Y	-0-					-0-
10	1891	N	1770	-0-	-121	-0-	118	1	1652	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

05	930	N	870	-0-	-60	-0-	53	1	800	3	Y	15	16	1			3
							17	9									
*06	977	N	977	-0-	-0-	-0-	62	1	902	3	Y	12	13	1			2
							13	9									
07	1043	N	1043	-0-	-0-	-0-	64	1	966	3	Y	12	10	1			4
							13	9									
08	1045	N	1045	-0-	-0-	-0-	62	1	970	3	Y	12	14	1			2
							13	9									
09	990	N	875	-0-	-115	-0-	52	1	808	3	Y	14	14	1			2
							15	9									
10	1054	N	1016	-0-	-38	-0-	67	1	934	3	Y	14	14	1			2
							15	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	376	-0-	-151	-0-	23 8	1 9	345	3	N	7	8	1			1
*06	388	N	388	-0-	-0-	-0-	24 8	1 9	356	3	N	7	7	1			1
07	583	N	583	-0-	-0-	-0-	36 7	1 9	540	3	N	6	5	1			2
08	452	N	452	-0-	-0-	-0-	27 7	1 9	418	3	N	6	7	1			1
09	390	N	202	-0-	-188	-0-	12 8	1 9	182	3	N	7	7	1			1
10	589	N	249	-0-	-340	-0-	16 8	1 9	225	3	N	7	7	1			1

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	113	-0-	-166	-0-	7	1	100	3	N	5	6	1			1
							6	9									
*06	179	N	179	-0-	-0-	-0-	11	1	162	3	N	5	5	1			1
							6	9									
07	155	N	147	-0-	-8	-0-	9	1	135	3	N	3	3	1			1
							3	9									
08	260	N	260	-0-	-0-	-0-	15	1	239	3	N	5	5	1			1
							6	9									
09	471	N	471	-0-	-0-	-0-	28	1	437	3	N	5	5	1			1
							6	9									
*10	211	N	211	-0-	-0-	-0-	14	1	191	3	N	5	5	1			1
							6	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

05	1953	N	1727	-0-	-226	-0-	105	1	1593	3	N	26	29	1			5
							29	9									
*06	1689	N	1689	-0-	-0-	-0-	106	1	1558	3	N	23	25	1			3
							25	9									
07	2046	N	1697	-0-	-349	-0-	103	1	1570	3	N	22	18	1			7
							24	9									
08	1777	N	1777	-0-	-0-	-0-	106	1	1646	3	N	23	26	1			4
							25	9									
09	1724	N	1724	-0-	-0-	-0-	102	1	1593	3	N	26	26	1			4
							29	9									
*10	1754	N	1754	-0-	-0-	-0-	115	1	1610	3	N	26	26	1			4
							29	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

05	434	N	336	-0-	-98	-0-	21	1	311	3	N	4	4	1			1
							4	9									
*06	402	N	402	-0-	-0-	-0-	26	1	374	3	N	2	3	1			-0-
							2	9									
07	310	N	299	-0-	-11	-0-	18	1	278	3	N	3	2	1			1
							3	9									
08	392	N	392	-0-	-0-	-0-	23	1	366	3	N	3	3	1			1
							3	9									
09	420	N	361	-0-	-59	-0-	22	1	337	3	N	2	3	1			-0-
							2	9									
10	310	N	277	-0-	-33	-0-	18	1	256	3	N	3	3	1			-0-
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

05	768	N	768	-0-	-0-	-0-	47	1	715	3	N	5	5	1			1
							6	9									
*06	520	N	520	-0-	-0-	-0-	33	1	483	3	N	4	4	1			1
							4	9									
07	385	N	385	-0-	-0-	-0-	24	1	358	3	N	3	3	1			1
							3	9									
08	775	N	378	-0-	-397	-0-	23	1	351	3	N	4	4	1			1
							4	9									
09	521	N	521	-0-	-0-	-0-	31	1	484	3	N	5	5	1			1
							6	9									
*10	428	N	428	-0-	-0-	-0-	28	1	394	3	N	5	5	1			1
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

05	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
10	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

05	992	N	866	-0-	-126	-0-	52	1	784	3	N	27	30	1			5
							30	9									
*06	1298	N	1298	-0-	-0-	-0-	81	1	1191	3	N	24	26	1			3
							26	9									
07	1402	N	1402	-0-	-0-	-0-	85	1	1292	3	N	23	19	1			7
							25	9									
08	941	N	941	-0-	-0-	-0-	55	1	861	3	N	23	26	1			4
							25	9									
09	1320	N	1087	-0-	-233	-0-	64	1	993	3	N	27	27	1			4
							30	9									
10	1395	N	1068	-0-	-327	-0-	69	1	969	3	N	27	27	1			4
							30	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

05	1271	N	632	-0-	-639	-0-	39	1	593	3	N	-0-					-0-
*06	990	N	914	-0-	-76	-0-	58	1	856	3	N	-0-					-0-
07	1147	N	743	-0-	-404	-0-	46	1	697	3	N	-0-					-0-
08	861	N	861	-0-	-0-	-0-	52	1	809	3	N	-0-					-0-
09	930	N	768	-0-	-162	-0-	46	1	722	3	N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	53	1	742	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	53	1	800	3	N	12	13	1			2
							13	9									
*06	869	N	869	-0-	-0-	-0-	55	1	803	3	N	10	11	1			1
							11	9									
07	713	N	612	-0-	-101	-0-	37	1	564	3	N	10	8	1			3
							11	9									
08	868	N	504	-0-	-364	-0-	30	1	463	3	N	10	11	1			2
							11	9									
09	870	N	701	-0-	-169	-0-	42	1	647	3	N	11	11	1			2
							12	9									
*10	859	N	859	-0-	-0-	-0-	57	1	792	3	N	9	10	1			1
							10	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1330	-0-	-127	-0-	81	1	1238	3	N	10	11	1			3
							11	9									
*06	1303	N	1303	-0-	-0-	-0-	83	1	1211	3	N	8	9	1			2
							9	9									
07	1581	N	788	-0-	-793	-0-	48	1	730	3	N	9	8	1			3
							10	9									
08	1333	N	823	-0-	-510	-0-	49	1	764	3	N	9	10	1			2
							10	9									
09	1320	N	1175	-0-	-145	-0-	70	1	1095	3	N	9	10	1			1
							10	9									
10	775	N	689	-0-	-86	-0-	46	1	635	3	N	7	7	1			1
							8	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*06	210	N	69	-0-	-141	-0-	4	1	65	3	N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	341	N	36	-0-	-305	-0-	2	1	34	3	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1004	-0-	-143	-0-	62	1	935	3	N	6	7	1			4
							7	9									
*06	988	N	988	-0-	-0-	-0-	63	1	918	3	N	6	6	1			4
							7	9									
07	1302	N	1096	-0-	-206	-0-	67	1	1022	3	N	6	8	1			2
							7	9									
08	1128	N	1128	-0-	-0-	-0-	68	1	1054	3	N	5	6	1			1
							6	9									
09	1048	N	1048	-0-	-0-	-0-	63	1	977	3	N	7	7	1			1
							8	9									
*10	1129	N	1129	-0-	-0-	-0-	75	1	1046	3	N	7	7	1			1
							8	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	880	-0-	-81	-0-	54	1	825	3	N	1	1	1			3
							1	9									
*06	951	N	951	-0-	-0-	-0-	61	1	890	3	N	-0-	1	1			2
07	1023	N	937	-0-	-86	-0-	58	1	878	3	N	1	3	1			-0-
							1	9									
08	924	N	924	-0-	-0-	-0-	56	1	867	3	N	1	1	1			-0-
							1	9									
09	960	N	860	-0-	-100	-0-	52	1	807	3	N	1	1	1			-0-
							1	9									
10	930	N	884	-0-	-46	-0-	59	1	824	3	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3062	-0-	-968	-0-	188	1	2840	3	N	31	34	1			5
							34	9									
*06	3240	X	3137	-0-	-103	-0-	199	1	2910	3	N	25	27	1			3
							28	9									
07	3658	X	3175	-0-	-483	-0-	195	1	2952	3	N	25	20	1			8
							28	9									
08	3658	X	3273	-0-	-385	-0-	196	1	3051	3	N	24	28	1			4
							26	9									
09	3480	X	3112	-0-	-368	-0-	186	1	2894	3	N	29	29	1			4
							32	9									
10	3255	X	3219	-0-	-36	-0-	213	1	2974	3	N	29	29	1			4
							32	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0-	-0-	74	1	1120	3	N	1	2	1			-0-
							1	9									
*06	1502	N	1502	-0-	-0-	-0-	96	1	1404	3	N	2	2	1			-0-
							2	9									
07	1414	N	1414	-0-	-0-	-0-	87	1	1325	3	N	2	1	1			1
							2	9									
08	1342	N	1342	-0-	-0-	-0-	81	1	1260	3	N	1	2	1			-0-
							1	9									
09	1227	N	1227	-0-	-0-	-0-	74	1	1151	3	N	2	2	1			-0-
							2	9									
10	1147	N	963	-0-	-184	-0-	64	1	897	3	N	2	2	1			-0-
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

05	622	N	622	-0-	-0-	-0-	38	1	577	3	N	6	6	1			1
							7	9									
*06	606	N	606	-0-	-0-	-0-	38	1	562	3	N	5	5	1			1
							6	9									
07	717	N	717	-0-	-0-	-0-	44	1	669	3	N	4	4	1			1
							4	9									
08	620	N	591	-0-	-29	-0-	35	1	550	3	N	5	5	1			1
							6	9									
09	600	N	502	-0-	-98	-0-	30	1	466	3	N	5	5	1			1
							6	9									
10	713	N	586	-0-	-127	-0-	39	1	541	3	N	5	5	1			1
							6	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

05	977	N	977	-0-	-0-	-0-	60	1	902	3	N	14	15	1			3
							15	9									
*06	1017	N	1017	-0-	-0-	-0-	64	1	941	3	N	11	13	1			1
							12	9									
07	1178	N	1178	-0-	-0-	-0-	72	1	1093	3	N	12	9	1			4
							13	9									
08	1222	N	1222	-0-	-0-	-0-	73	1	1137	3	N	11	13	1			2
							12	9									
09	1020	N	761	-0-	-259	-0-	45	1	706	3	N	9	10	1			1
							10	9									
10	1178	N	837	-0-	-341	-0-	55	1	767	3	N	14	13	1			2
							15	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	17	1	258	3	N	7	8	1			1
							8	9									
*06	298	N	298	-0-	-0-	-0-	19	1	272	3	N	6	6	1			1
							7	9									
07	310	N	287	-0-	-23	-0-	17	1	263	3	N	6	5	1			2
							7	9									
08	279	N	267	-0-	-12	-0-	16	1	245	3	N	5	6	1			1
							6	9									
09	300	N	260	-0-	-40	-0-	15	1	237	3	N	7	7	1			1
							8	9									
10	279	N	276	-0-	-3	-0-	18	1	250	3	N	7	7	1			1
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4474	-0-	-424	-0-	275	1	4165	3	N	31	34	1			5
							34	9									
*06	4740	X	4523	-0-	-217	-0-	287	1	4207	3	N	26	28	1			3
							29	9									
07	4681	X	4235	-0-	-446	-0-	260	1	3947	3	N	25	20	1			8
							28	9									
08	4557	X	4194	-0-	-363	-0-	251	1	3918	3	N	23	27	1			4
							25	9									
09	4560	X	4067	-0-	-493	-0-	243	1	3792	3	N	29	29	1			4
							32	9									
10	4712	X	4397	-0-	-315	-0-	291	1	4073	3	N	30	30	1			4
							33	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1237	-0-	-3	-0-	1230	3	7	9	N	6					44
06	1230	N	1114	-0-	-116	-0-	1111	3	3	9	N	3					47
07	1143	N	1143	-0-	-0-	-0-	1140	3	3	9	N	3					50
08	1240	N	1106	-0-	-134	-0-	1084	3	22	9	N	20					70
09	1110	N	928	-0-	-182	-0-	928	3			N	-0-					70
*10	1232	N	1232	-0-	-0-	-0-	1221	3	11	9	N	10					80

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	12	1	182	3	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
07	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	11	1	179	3	N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

05	465	N	308	-0-	-157	-0-	308	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

05	341	N	204	-0-	-137	-0-	202	3	2	9	N	2					59
06	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					61
07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					62
08	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					63
09	420	N	250	-0-	-170	-0-	249	3	1	9	N	1					64
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					64

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

05	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	360	N	17	-0-	-343	-0-	17	2			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	341	-0-	-124	-0-	341	2			N	-0-					14
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					14
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					14
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					14
09	450	N	260	-0-	-190	-0-	260	2			N	-0-					14
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					30
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					30
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					30
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					30
09	360	N	246	-0-	-114	-0-	246	2			N	-0-					30
10	310	N	231	-0-	-79	-0-	231	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8	N	-0-	-0-	-8	-0-					N	-0-					51
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*05	0	N	-0-	-0-	-0-	-0-					N	236					287
*06	0	N	-0-	-0-	-0-	-0-					N	177	369	1			95
*07	0	N	-0-	-0-	-0-	-0-					N	327					422
*08	0	N	-0-	-0-	-0-	-0-					N	32	186	1			268
*09	0	N	-0-	-0-	-0-	-0-					N	37	180	1			125
*10	0	N	-0-	-0-	-0-	-0-					N	77					202

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					262
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					262
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					262
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					262
*10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					262

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					57
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					57
07	248	N	230	-0-	-18	-0-	230	2			N	-0-					57
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					57
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					57
*10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	1	-0-	-557	-0-	1	3			N	-0-					47
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	6	27	1			26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	2	-0-	-122	-0-	1	3	1	9	N	1	163	1			57
06	150	X	-0-	-0-	-150	-0-					N	-0-					57
07	155	X	-0-	-0-	-155	-0-					N	17					74
08	310	X	249	-0-	-61	-0-	95	3	154	9	N	140					214
*09	300	X	77	-0-	-223	-0-	54	3	23	9	N	21	124	1			111
10	2	X	NO RPT	-0-	-2	-0-					N	NO RPT					111

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	449	-0-	-977	-0-	449	3			N	-0-					109
06	1380	X	1176	-0-	-204	-0-	1176	3			N	-0-					109
07	1023	X	259	-0-	-764	-0-	259	3			N	-0-					109
08	1023	X	458	-0-	-565	-0-	458	3			N	-0-					109
*09	990	X	355	-0-	-635	-0-	354	3	1	9	N	1	80	1			30
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					30

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12958	X	6923	-0-	-6035	-0-	6875	3	48	9	Y	44	57	1			9
06	13388	X	13388	-0-	-0-	-0-	13333	3	55	9	Y	50	51	1			8
07	10241	X	10241	-0-	-0-	-0-	10182	3	59	9	Y	54	52	1			10
08	5981	X	5981	-0-	-0-	-0-	5895	3	86	9	Y	78	76	1			12
*09	11072	X	11072	-0-	-0-	-0-	10970	3	102	9	Y	93	91	1			14
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	1335	-0-	-1734	-0-	1306	3	29	9	N	26					133
06	2970	X	2235	-0-	-735	-0-	2178	3	57	9	N	52	68	1			117
07	2573	X	1252	-0-	-1321	-0-	1231	3	21	9	N	19					136
08	1829	X	1517	-0-	-312	-0-	1503	3	14	9	N	13					149
*09	1770	X	1520	-0-	-250	-0-	1479	3	41	9	N	37	150	1			36
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					36

UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2205	N	2205	-0-	-0-	-0-	1863	3	342	9	Y	311	262	1			60
06	1652	N	1652	-0-	-0-	-0-	1261	3	391	9	Y	355	358	1			57
07	1221	N	1221	-0-	-0-	-0-	806	3	415	9	Y	377	365	1			69
08	998	N	998	-0-	-0-	-0-	394	3	604	9	Y	549	533	1			85
*09	1271	N	1271	-0-	-0-	-0-	555	3	716	9	Y	651	639	1			97
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					97

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	542	-0-	-1039	-0-	494	3	48	9	Y	44	57	1			9
06	990	N	548	-0-	-442	-0-	493	3	55	9	Y	50	51	1			8
07	436	N	436	-0-	-0-	-0-	377	3	59	9	Y	54	52	1			10
08	861	N	861	-0-	-0-	-0-	775	3	86	9	Y	78	76	1			12
*09	239	N	239	-0-	-0-	-0-	137	3	102	9	Y	93	91	1			14
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					14

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1924	-0-	-649	-0-	1818	3	106	9	N	96	179	1			229
06	2887	X	2887	-0-	-0-	-0-	2707	3	180	9	N	164	186	1			207
07	2793	X	2793	-0-	-0-	-0-	2617	3	176	9	N	160	1	8			366
08	2596	X	2596	-0-	-0-	-0-	2416	3	180	9	N	164	357	1			173
*09	2400	X	2288	-0-	-112	-0-	2149	3	139	9	N	126	266	1			33
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					33

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	236	-0-	-105	-0-	236	3			N	-0-					56
06	330	X	286	-0-	-44	-0-	286	3			N	-0-					56
07	341	X	267	-0-	-74	-0-	267	3			N	-0-					56
08	310	X	257	-0-	-53	-0-	257	3			N	-0-					56
*09	300	X	219	-0-	-81	-0-	216	3	3	9	N	3					59
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					59

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	821	-0-	-1349	-0-	770	3	51	9	Y	46	37	1			122
06	2100	X	910	-0-	-1190	-0-	852	3	58	9	Y	53	53	1			122
07	635	N	635	-0-	-0-	-0-	573	3	62	9	Y	56	54	1			124
08	1329	N	1329	-0-	-0-	-0-	1241	3	88	9	Y	80	78	1			126
*09	2484	N	2484	-0-	-0-	-0-	2483	3	1	9	Y	1	72	1			55
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					55

UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1754	N	1754	-0-	-0-	-0-	1607	3	147	9	Y	134	151	1			26
06	2629	N	2629	-0-	-0-	-0-	2463	3	166	9	Y	151	153	1			24
07	2248	N	2248	-0-	-0-	-0-	2069	3	179	9	Y	163	157	1			30
08	1557	N	1557	-0-	-0-	-0-	1297	3	260	9	Y	236	229	1			37
*09	1855	N	1855	-0-	-0-	-0-	1548	3	307	9	Y	279	274	1			42
10	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	221	-0-	-151	-0-	209	3	12	9	Y	11	14	1			2
06	360	N	200	-0-	-160	-0-	200	3			Y	-0-	2	1			-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	517	-0-	-165	-0-	489	3	28	9	N	25					77
06	796	X	796	-0-	-0-	-0-	744	3	52	9	N	47	101	1			23
07	802	X	802	-0-	-0-	-0-	770	3	32	9	N	29					52
08	765	X	765	-0-	-0-	-0-	720	3	45	9	N	41	75	1			18
*09	786	X	786	-0-	-0-	-0-	732	3	54	9	N	49					67
10	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					67

UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2092	-0-	-1225	-0-	2044	3	48	9	Y	44	57	1			9
06	3210	X	2863	-0-	-347	-0-	2808	3	55	9	Y	50	51	1			8
07	3317	X	2939	-0-	-378	-0-	2880	3	59	9	Y	54	52	1			10
08	2821	X	2309	-0-	-512	-0-	2223	3	86	9	Y	78	76	1			12
*09	2730	X	2600	-0-	-130	-0-	2498	3	102	9	Y	93	91	1			14
10	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					14

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1349	-0-	-201	-0-	1294	3	55	9	N	50					154
06	1561	N	1561	-0-	-0-	-0-	1487	3	74	9	N	67	172	1			49
07	1622	N	1622	-0-	-0-	-0-	1552	3	70	9	N	64					113
08	1486	N	1486	-0-	-0-	-0-	1430	3	56	9	N	51					164
*09	1309	N	1309	-0-	-0-	-0-	1262	3	47	9	N	43	179	1			28
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					28

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1076	-0-	-319	-0-	1035	3	41	9	N	37					99
06	1511	N	1511	-0-	-0-	-0-	1456	3	55	9	N	50	56	1			93
07	1532	N	1532	-0-	-0-	-0-	1473	3	59	9	N	54	1	8			146
08	1428	N	1428	-0-	-0-	-0-	1383	3	45	9	N	41					187
*09	1285	N	1285	-0-	-0-	-0-	1220	3	65	9	N	59	197	1			49
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					49

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2963	-0-	-757	-0-	2898	3	65	9	N	59	156	1			62
06	3863	X	3863	-0-	-0-	-0-	3766	3	97	9	N	88	119	1			31
07	3596	X	3175	-0-	-421	-0-	3125	3	50	9	N	45	1	8			75
08	3410	X	1812	-0-	-1598	-0-	1756	3	56	9	N	51					126
*09	3300	X	979	-0-	-2321	-0-	914	3	65	9	N	59	122	1			63
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					63

UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	773	3	146	9	Y	133	129	1			26
06	668	N	668	-0-	-0-	-0-	502	3	166	9	Y	151	153	1			24
07	1318	N	1318	-0-	-0-	-0-	1139	3	179	9	Y	163	157	1			30
08	1411	N	1411	-0-	-0-	-0-	1151	3	260	9	Y	236	229	1			37
*09	1278	N	1278	-0-	-0-	-0-	971	3	307	9	Y	279	274	1			42
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	722	-0-	-1262	-0-	722	3			N	-0-					69
06	1421	N	1421	-0-	-0-	-0-	1353	3	68	9	N	62	83	1			48
07	1460	N	1460	-0-	-0-	-0-	1375	3	85	9	N	77					125
08	1782	N	1782	-0-	-0-	-0-	1653	3	129	9	N	117	186	1			56
*09	1591	N	1591	-0-	-0-	-0-	1460	3	131	9	N	119	118	1			57
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					57

UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1641	X	1641	-0-	-0-	-0-	1612	3	29	9	Y	26	34	1			5
06	2659	X	2659	-0-	-0-	-0-	2626	3	33	9	Y	30	30	1			5
07	2635	X	2278	-0-	-357	-0-	2243	3	35	9	Y	32	31	1			6
08	2170	X	836	-0-	-1334	-0-	792	3	44	9	Y	40	40	1			6
*09	1740	X	1199	-0-	-541	-0-	1146	3	53	9	Y	48	47	1			7
10	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					7

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11129	X	8817	-0-	-2312	-0-	8719	3	98	9	Y	89	115	1			17
06	10770	X	7122	-0-	-3648	-0-	7011	3	111	9	Y	101	102	1			16
07	13485	X	13485	-0-	-0-	-0-	13366	3	119	9	Y	108	104	1			20
08	11889	X	11889	-0-	-0-	-0-	11800	3	89	9	Y	81	88	1			13
*09	10770	X	10420	-0-	-350	-0-	10315	3	105	9	Y	95	94	1			14
10	11129	X	NO RPT	-0-	-11129	-0-					Y	NO RPT					14

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1720	-0-	-512	-0-	1663	3	57	9	N	52					72
06	2434	X	2434	-0-	-0-	-0-	2350	3	84	9	N	76	122	1			26
07	2403	X	2403	-0-	-0-	-0-	2322	3	81	9	N	74					100
08	2251	X	2251	-0-	-0-	-0-	2174	3	77	9	N	70	124	1			46
*09	1990	X	1990	-0-	-0-	-0-	1926	3	64	9	N	58	47	1			57
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					57

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	596	-0-	-148	-0-	551	3	45	9	N	41	173	1			39
06	865	N	865	-0-	-0-	-0-	829	3	36	9	N	33					72
07	857	N	857	-0-	-0-	-0-	815	3	42	9	N	38					110
08	844	N	844	-0-	-0-	-0-	804	3	40	9	N	36	125	1			21
*09	802	N	802	-0-	-0-	-0-	766	3	36	9	N	33					54
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					54

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1070	-0-	-418	-0-	1037	3	33	9	N	30					179
06	1452	X	1452	-0-	-0-	-0-	1408	3	44	9	N	40	181	1			38
07	1556	X	1556	-0-	-0-	-0-	1510	3	46	9	N	42					80
08	1364	X	1364	-0-	-0-	-0-	1320	3	44	9	N	40					120
*09	1080	X	897	-0-	-183	-0-	896	3	1	9	N	1	83	1			38
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					38

UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	2111	-0-	-1857	-0-	1989	3	122	9	Y	111	144	1			21
06	3840	X	1864	-0-	-1976	-0-	1724	3	140	9	Y	127	128	1			20
07	4260	X	4260	-0-	-0-	-0-	4110	3	150	9	Y	136	131	1			25
08	3982	X	3982	-0-	-0-	-0-	3893	3	89	9	Y	81	93	1			13
*09	3450	X	3007	-0-	-443	-0-	2902	3	105	9	Y	95	94	1			14
10	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	363	-0-	-753	-0-	343	3	20	9	N	18					138
06	1691	N	1691	-0-	-0-	-0-	1643	3	48	9	N	44	152	1			30
07	1391	N	1391	-0-	-0-	-0-	1341	3	50	9	N	45					75
08	1238	N	1238	-0-	-0-	-0-	1186	3	52	9	N	47	96	1			26
*09	1202	N	1202	-0-	-0-	-0-	1150	3	52	9	N	47					73
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					73

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	788	3	31	9	N	28	176	1			98
06	1046	N	1046	-0-	-0-	-0-	1000	3	46	9	N	42	60	1			80
07	1053	N	1053	-0-	-0-	-0-	1006	3	47	9	N	43					123
08	1001	N	1001	-0-	-0-	-0-	986	3	15	9	N	14	98	1			39
*09	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					40
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					40

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	954	-0-	-503	-0-	928	3	26	9	N	24	170	1			41
06	1588	N	1588	-0-	-0-	-0-	1454	3	134	9	N	122	68	1			95
07	1664	N	1664	-0-	-0-	-0-	1569	3	95	9	N	86	132	1			49
08	1534	N	1534	-0-	-0-	-0-	1429	3	105	9	N	95					144
*09	1464	N	1464	-0-	-0-	-0-	1362	3	102	9	N	93	156	1			81
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					81

UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2094	-0-	-1254	-0-	1978	3	116	9	Y	105	175	1			195
06	3240	X	1358	-0-	-1882	-0-	1318	3	40	9	Y	36	174	1			57
07	3000	X	3000	-0-	-0-	-0-	2703	3	297	9	Y	270					327
08	2542	X	2355	-0-	-187	-0-	2296	3	59	9	Y	54	45	1			336
*09	2100	X	2095	-0-	-5	-0-	2082	3	13	9	Y	12	155	1			193
10	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					193

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2076	X	2076	-0-	-0-	-0-	1978	3	98	9	Y	89	174	1			141
06	3030	X	2894	-0-	-136	-0-	2781	3	113	9	Y	103	169	1			75
07	2810	X	2810	-0-	-0-	-0-	2736	3	74	9	Y	67	1	8			141
08	2635	X	1677	-0-	-958	-0-	1652	3	25	9	Y	23					164
*09	2761	X	2761	-0-	-0-	-0-	2606	3	155	9	Y	141	253	1			52
10	2635	N	NO RPT	-0-	-2635	-0-					Y	NO RPT					52

UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1549	-0-	-125	-0-	1513	3	36	9	Y	33	43	1			6
06	2205	N	2205	-0-	-0-	-0-	2163	3	42	9	Y	38	38	1			6
07	1702	N	1702	-0-	-0-	-0-	1658	3	44	9	Y	40	39	1			7
08	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-	7	1			-0-
*09	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	453	3	48	9	Y	44	57	1			9
06	661	N	661	-0-	-0-	-0-	606	3	55	9	Y	50	51	1			8
07	667	N	667	-0-	-0-	-0-	608	3	59	9	Y	54	52	1			10
08	594	N	594	-0-	-0-	-0-	550	3	44	9	Y	40	44	1			6
*09	340	N	340	-0-	-0-	-0-	287	3	53	9	Y	48	47	1			7
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					7

UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1705	-0-	-0-	-0-	1559	3	146	9	Y	133	172	1			26
06	2513	N	2513	-0-	-0-	-0-	2347	3	166	9	Y	151	153	1			24
07	2444	N	2444	-0-	-0-	-0-	2265	3	179	9	Y	163	157	1			30
08	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	30	1			-0-
*09	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
10	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					153
06	361	N	361	-0-	-0-	-0-	302	3	59	9	N	54	182	1			25
07	237	N	237	-0-	-0-	-0-	219	3	18	9	N	16					41
08	239	N	239	-0-	-0-	-0-	211	3	28	9	N	25					66
*09	227	N	227	-0-	-0-	-0-	202	3	25	9	N	23	59	1			30
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					30

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	290	3	22	9	N	20					170
06	420	N	420	-0-	-0-	-0-	380	3	40	9	N	36	167	1			39
07	413	N	413	-0-	-0-	-0-	389	3	24	9	N	22	1	8			60
08	398	N	398	-0-	-0-	-0-	356	3	42	9	N	38					98
*09	351	N	351	-0-	-0-	-0-	318	3	33	9	N	30	85	1			43
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					43

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1198	-0-	-414	-0-	1150	3	48	9	Y	44	57	1			9
06	1422	N	1422	-0-	-0-	-0-	1367	3	55	9	Y	50	51	1			8
07	1446	N	1446	-0-	-0-	-0-	1387	3	59	9	Y	54	52	1			10
08	1198	N	1198	-0-	-0-	-0-	1112	3	86	9	Y	78	76	1			12
*09	1671	N	1671	-0-	-0-	-0-	1569	3	102	9	Y	93	91	1			14
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					14

UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1067	-0-	-297	-0-	1043	3	24	9	Y	22	29	1			4
06	1338	N	1338	-0-	-0-	-0-	1309	3	29	9	Y	26	26	1			4
07	1147	N	1147	-0-	-0-	-0-	1117	3	30	9	Y	27	26	1			5
08	1253	N	1253	-0-	-0-	-0-	1210	3	43	9	Y	39	38	1			6
*09	1117	N	1117	-0-	-0-	-0-	1065	3	52	9	Y	47	46	1			7
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					7

UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	873	-0-	-429	-0-	861	3	12	9	Y	11	14	1			2
06	952	N	952	-0-	-0-	-0-	938	3	14	9	Y	13	13	1			2
07	636	N	636	-0-	-0-	-0-	622	3	14	9	Y	13	13	1			2
08	804	N	804	-0-	-0-	-0-	804	3			Y	-0-	2	1			-0-
*09	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3290	-0-	-2011	-0-	3192	3	98	9	Y	89	115	1			17
06	5130	X	5120	-0-	-10	-0-	5009	3	111	9	Y	101	102	1			16
07	5092	X	5092	-0-	-0-	-0-	4973	3	119	9	Y	108	104	1			20
08	4666	X	4666	-0-	-0-	-0-	4494	3	172	9	Y	156	152	1			24
*09	4110	X	3981	-0-	-129	-0-	3775	3	206	9	Y	187	183	1			28
10	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					28

UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

05	1271	N	1218	-0-	-53	-0-	1182	3	36	9	Y	33	43	1			6
06	1627	N	1627	-0-	-0-	-0-	1585	3	42	9	Y	38	38	1			6
07	1775	N	1775	-0-	-0-	-0-	1731	3	44	9	Y	40	39	1			7
08	2991	N	2991	-0-	-0-	-0-	2947	3	44	9	Y	40	41	1			6
*09	3000	N	3950	-0-	950	950	3897	3	53	9	Y	48	47	1			7
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					7

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

05	1364	N	1077	-0-	-287	-0-	1052	3	25	9	N	23	189	1			34
06	1563	N	1563	-0-	-0-	-0-	1518	3	45	9	N	41					75
07	1500	N	1500	-0-	-0-	-0-	1467	3	33	9	N	30					105
08	1437	N	1437	-0-	-0-	-0-	1400	3	37	9	N	34					139
*09	1217	N	1217	-0-	-0-	-0-	1187	3	30	9	N	27	133	1			33
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					33

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

05	2232	N	1833	-0-	-399	-0-	1811	3	22	9	N	20					92
06	2540	N	2540	-0-	-0-	-0-	2504	3	36	9	N	33	79	1			46
07	2551	N	2551	-0-	-0-	-0-	2517	3	34	9	N	31					77
08	2357	N	2357	-0-	-0-	-0-	2323	3	34	9	N	31					108
*09	2094	N	2094	-0-	-0-	-0-	2080	3	14	9	N	13	80	1			41
10	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					41

UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

05	3100	N	1324	-0-	-1776	4918	1276	3	48	9	Y	44	57	1			9
06	3000	N	1872	-0-	-1128	3790	1817	3	55	9	Y	50	51	1			8
07	3100	N	2872	-0-	-228	3562	2811	3	61	9	Y	55	52	1	1	8	10
08	6222	X	2660	-0-	-3562	-0-	2571	3	89	9	Y	81	78	1			13
*09	2390	X	2390	-0-	-0-	-0-	2285	3	105	9	Y	95	94	1			14
10	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					14

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

05	744	N	222	-0-	-522	-0-	202	3	20	9	N	18	182	1			36
06	420	N	409	-0-	-11	-0-	358	3	51	9	N	46					82
07	622	N	622	-0-	-0-	-0-	560	3	62	9	N	56					138
08	1037	N	1037	-0-	-0-	-0-	931	3	106	9	N	96	175	1			59
*09	923	N	923	-0-	-0-	-0-	821	3	102	9	N	93	120	1			32
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					32

UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1937	-0-	-1256	-0-	1864	3	73	9	N	66	189	1			85
06	3090	X	3076	-0-	-14	-0-	2929	3	147	9	N	134	158	1			61
07	2861	X	2861	-0-	-0-	-0-	2737	3	124	9	N	113	131	1			43
08	2679	X	2679	-0-	-0-	-0-	2560	3	119	9	N	108	133	1			18
*09	2310	X	1974	-0-	-336	-0-	1896	3	78	9	N	71					89
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					89

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1549	-0-	-745	-0-	1345	3	204	9	N	185	369	1			75
06	2220	X	2209	-0-	-11	-0-	1948	3	261	9	N	237	187	1			125
07	2294	X	1864	-0-	-430	-0-	1674	3	190	9	N	173	175	1			123
08	2201	X	2201	-0-	-0-	-0-	1894	3	307	9	N	279	276	1			126
*09	2040	X	1947	-0-	-93	-0-	1669	3	278	9	N	253	251	1			128
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					128

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	641	-0-	-475	-0-	575	3	66	9	N	60					171
06	1380	N	742	-0-	-638	-0-	703	3	39	9	N	35	165	1			41
07	790	N	790	-0-	-0-	-0-	717	3	73	9	N	66					107
08	774	N	774	-0-	-0-	-0-	697	3	77	9	N	70					177
*09	538	N	538	-0-	-0-	-0-	464	3	74	9	N	67	194	1			50
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					50

UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2698	-0-	-216	-0-	2505	3	193	9	Y	175	195	1			34
06	3213	X	3213	-0-	-0-	-0-	2994	3	219	9	Y	199	201	1			32
07	2140	N	2140	-0-	-0-	-0-	1907	3	233	9	Y	212	205	1			39
08	1232	N	1232	-0-	-0-	-0-	892	3	340	9	Y	309	300	1			48
*09	1024	N	1024	-0-	-0-	-0-	621	3	403	9	Y	366	359	1			55
10	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					55

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	754	-0-	-207	-0-	734	3	20	9	N	18					67
06	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38	83	1			22
07	1016	N	1016	-0-	-0-	-0-	990	3	26	9	N	24	1	8			45
08	944	N	944	-0-	-0-	-0-	922	3	22	9	N	20					65
*09	825	N	825	-0-	-0-	-0-	784	3	41	9	N	37	56	1			46
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					46

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	572	-0-	-296	-0-	546	3	26	9	N	24					142
06	570	N	550	-0-	-20	-0-	539	3	11	9	N	10	135	1			17
07	521	N	521	-0-	-0-	-0-	513	3	8	9	N	7	1	8			23
08	471	N	471	-0-	-0-	-0-	459	3	12	9	N	11					34
*09	316	N	316	-0-	-0-	-0-	265	3	51	9	N	46	33	1			47
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					47

UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	370	-0-	-374	-0-	322	3	48	9	Y	44	57	1			9
06	690	N	335	-0-	-355	-0-	280	3	55	9	Y	50	51	1			8
07	427	N	427	-0-	-0-	-0-	368	3	59	9	Y	54	52	1			10
08	440	N	440	-0-	-0-	-0-	354	3	86	9	Y	78	76	1			12
*09	741	N	741	-0-	-0-	-0-	639	3	102	9	Y	93	91	1			14
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	205	3	196	9	Y	178	230	1			34
06	471	N	471	-0-	-0-	-0-	248	3	223	9	Y	203	205	1			32
07	441	N	441	-0-	-0-	-0-	202	3	239	9	Y	217	209	1			40
08	494	N	494	-0-	-0-	-0-	149	3	345	9	Y	314	305	1			49
*09	616	N	616	-0-	-0-	-0-	207	3	409	9	Y	372	365	1			56
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					56

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	900	3	25	9	N	23					148
06	780	N	535	-0-	-245	-0-	452	3	83	9	N	75	91	1			132
07	1071	N	1071	-0-	-0-	-0-	1007	3	64	9	N	58	1	8			189
08	1000	N	1000	-0-	-0-	-0-	945	3	55	9	N	50	172	1			67
*09	514	N	514	-0-	-0-	-0-	486	3	28	9	N	25					92
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					92

UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	2910	-0-	-2670	-0-	2910	3			Y	-0-					-0-
06	5400	X	4674	-0-	-726	-0-	4674	3			Y	-0-					-0-
07	4738	X	4738	-0-	-0-	-0-	4738	3			Y	-0-					-0-
08	5274	X	5274	-0-	-0-	-0-	5274	3			Y	-0-					-0-
*09	4994	X	4994	-0-	-0-	-0-	4994	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1324	-0-	-1776	793	1246	3	78	9	N	71					228
06	2299	N	1506	-0-	-793	-0-	1428	3	78	9	N	71	181	1			118
07	1666	N	1666	-0-	-0-	-0-	1582	3	84	9	N	76	156	1			38
08	1562	N	1562	-0-	-0-	-0-	1476	3	86	9	N	78	68	1			48
*09	1453	N	1453	-0-	-0-	-0-	1372	3	81	9	N	74					122
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					122

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1431	-0-	-150	-0-	1381	3	50	9	N	45	192	1			66
06	1918	N	1918	-0-	-0-	-0-	1861	3	57	9	N	52					118
07	1847	N	1847	-0-	-0-	-0-	1810	3	37	9	N	34	128	1	1	8	23
08	1681	N	1681	-0-	-0-	-0-	1636	3	45	9	N	41					64
*09	1465	N	1465	-0-	-0-	-0-	1428	3	37	9	N	34	65	1			33
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					33

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	510	-0-	-358	-0-	451	3	59	9	N	54	172	1			233
06	995	N	995	-0-	-0-	-0-	815	3	180	9	N	164	299	1			98
07	930	N	930	-0-	-0-	-0-	795	3	135	9	N	123	3	8			218
08	987	N	987	-0-	-0-	-0-	808	3	179	9	N	163	152	1			229
*09	770	N	770	-0-	-0-	-0-	682	3	88	9	N	80	193	1			116
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					116

UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	339	-0-	-126	-0-	326	3	13	9	Y	12	16	1			2
06	450	X	166	-0-	-284	-0-	151	3	15	9	Y	14	14	1			2
07	165	N	165	-0-	-0-	-0-	148	3	17	9	Y	15	14	1			3
08	691	N	691	-0-	-0-	-0-	677	3	14	9	Y	13	14	1			2
*09	444	N	444	-0-	-0-	-0-	426	3	18	9	Y	16	16	1			2
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1359	-0-	-625	-0-	1335	3	24	9	Y	22	29	1			4
06	2305	N	2305	-0-	-0-	-0-	2276	3	29	9	Y	26	26	1			4
07	795	N	795	-0-	-0-	-0-	765	3	30	9	Y	27	26	1			5
08	930	N	930	-0-	-0-	-0-	887	3	43	9	Y	39	38	1			6
*09	1802	N	1802	-0-	-0-	-0-	1750	3	52	9	Y	47	46	1			7
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					7

UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	850	3	24	9	Y	22	29	1			4
06	480	N	209	-0-	-271	-0-	180	3	29	9	Y	26	26	1			4
07	239	N	239	-0-	-0-	-0-	209	3	30	9	Y	27	26	1			5
08	588	N	588	-0-	-0-	-0-	545	3	43	9	Y	39	38	1			6
*09	711	N	711	-0-	-0-	-0-	659	3	52	9	Y	47	46	1			7
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	582	-0-	-131	-0-	558	3	24	9	Y	22	29	1			4
06	765	N	765	-0-	-0-	-0-	736	3	29	9	Y	26	26	1			4
07	710	N	710	-0-	-0-	-0-	680	3	30	9	Y	27	26	1			5
08	860	N	860	-0-	-0-	-0-	816	3	44	9	Y	40	39	1			6
*09	650	N	650	-0-	-0-	-0-	597	3	53	9	Y	48	47	1			7
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					7

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	177	-0-	-71	-0-	168	3	9	9	N	8					121
06	242	N	242	-0-	-0-	-0-	231	3	11	9	N	10	110	1			21
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					21
08	232	N	232	-0-	-0-	-0-	212	3	20	9	N	18					39
*09	255	N	255	-0-	-0-	-0-	235	3	20	9	N	18	20	1			37
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					37

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	874	-0-	-366	-0-	782	3	92	9	N	84	188	1			103
06	1254	N	1254	-0-	-0-	-0-	1154	3	100	9	N	91	143	1			51
07	1260	N	1260	-0-	-0-	-0-	1165	3	95	9	N	86	37	1			100
08	1123	N	1123	-0-	-0-	-0-	1025	3	98	9	N	89					189
*09	1122	N	1122	-0-	-0-	-0-	1019	3	103	9	N	94	186	1			97
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					97

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2443	-0-	-905	-0-	2406	3	37	9	N	34					173
06	3824	X	3824	-0-	-0-	-0-	3751	3	73	9	N	66	161	1			78
07	3622	X	3622	-0-	-0-	-0-	3566	3	56	9	N	51					129
08	3224	X	3143	-0-	-81	-0-	3088	3	55	9	N	50					179
*09	3120	X	3062	-0-	-58	-0-	2978	3	84	9	N	76					255
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					255

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	358	-0-	-107	-0-	346	3	12	9	N	11					54
06	563	N	563	-0-	-0-	-0-	532	3	31	9	N	28					82
07	553	N	553	-0-	-0-	-0-	529	3	24	9	N	22	1	8			103
08	460	N	460	-0-	-0-	-0-	443	3	17	9	N	15	100	1			18
*09	422	N	422	-0-	-0-	-0-	398	3	24	9	N	22					40
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	460	-0-	-129	-0-	375	3	85	9	N	77					195
06	988	N	988	-0-	-0-	-0-	894	3	94	9	N	85	170	1			110
07	1411	N	1411	-0-	-0-	-0-	1328	3	83	9	N	75	149	1			36
08	1269	N	1269	-0-	-0-	-0-	1183	3	86	9	N	78	72	1			42
*09	369	N	369	-0-	-0-	-0-	360	3	9	9	N	8					50
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					50

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1098	-0-	-297	-0-	1061	3	37	9	N	34	171	1			98
06	1612	N	1612	-0-	-0-	-0-	1551	3	61	9	N	55					153
07	1551	N	1551	-0-	-0-	-0-	1497	3	54	9	N	49					202
08	1468	N	1468	-0-	-0-	-0-	1418	3	50	9	N	45	168	1			79
*09	1467	N	1467	-0-	-0-	-0-	1377	3	90	9	N	82	134	1			27
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					27

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	258	3	44	9	N	40					138
06	366	N	366	-0-	-0-	-0-	344	3	22	9	N	20	127	1			31
07	292	N	292	-0-	-0-	-0-	273	3	19	9	N	17					48
08	329	N	329	-0-	-0-	-0-	309	3	20	9	N	18	51	1			15
*09	284	N	284	-0-	-0-	-0-	256	3	28	9	N	25					40
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					40

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	1193	3	46	9	N	42					149
06	2265	N	2265	-0-	-0-	-0-	2212	3	53	9	N	48	161	1			36
07	1283	N	1283	-0-	-0-	-0-	1224	3	59	9	N	54					90
08	1235	N	1235	-0-	-0-	-0-	1203	3	32	9	N	29	101	1			18
*09	860	N	860	-0-	-0-	-0-	815	3	45	9	N	41					59
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					59

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	15	1			3
07	29	N	29	-0-	-0-	-0-	9	3	20	9	Y	18	18	1			3
08	199	N	199	-0-	-0-	-0-	169	3	30	9	Y	27	26	1			4
*09	199	N	199	-0-	-0-	-0-	164	3	35	9	Y	32	31	1			5
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2627	-0-	-721	-0-	2581	3	46	9	N	42					249
06	3587	X	3587	-0-	-0-	-0-	3513	3	74	9	N	67	193	1			123
07	3500	X	3500	-0-	-0-	-0-	3431	3	69	9	N	63	129	1	1	8	56
08	3286	X	3221	-0-	-65	-0-	3151	3	70	9	N	64					120
*09	3180	X	2866	-0-	-314	-0-	2809	3	57	9	N	52	123	1			49
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					49

UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	1918	-0-	-4096	-0-	1820	3	98	9	Y	89	115	1			17
06	5820	X	2987	-0-	-2833	-0-	2876	3	111	9	Y	101	102	1			16
07	3089	X	3089	-0-	-0-	-0-	2970	3	119	9	Y	108	104	1			20
08	2759	X	2552	-0-	-207	-0-	2380	3	172	9	Y	156	152	1			24
*09	2618	X	2618	-0-	-0-	-0-	2412	3	206	9	Y	187	183	1			28
10	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1160	-0-	-80	-0-	1136	3	24	9	Y	22	29	1			4
06	1587	N	1587	-0-	-0-	-0-	1558	3	29	9	Y	26	26	1			4
07	1316	N	1316	-0-	-0-	-0-	1286	3	30	9	Y	27	26	1			5
08	599	N	599	-0-	-0-	-0-	599	3			Y	-0-	5	1			-0-
*09	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3908	-0-	808	6789	3829	3	79	9	Y	72	173	1			92
06	3000	N	1465	-0-	-1535	5254	1342	3	123	9	Y	112	104	1			100
07	8123	X	2869	-0-	-5254	-0-	2686	3	183	9	Y	166	184	1			82
08	9269	X	511	-0-	-8758	-0-	511	3			Y	-0-					82
*09	8970	X	2487	-0-	-6483	-0-	2345	3	142	9	Y	129	177	1			34
10	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					34

UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7254	X	5680	-0-	-1574	-0-	5618	3	62	9	Y	56	72	1			11
06	8299	X	8299	-0-	-0-	-0-	8230	3	69	9	Y	63	64	1			10
07	8206	X	8206	-0-	-0-	-0-	8132	3	74	9	Y	67	65	1			12
08	7807	X	7807	-0-	-0-	-0-	7718	3	89	9	Y	81	80	1			13
*09	6510	X	6415	-0-	-95	-0-	6310	3	105	9	Y	95	94	1			14
10	7812	X	NO RPT	-0-	-7812	-0-					Y	NO RPT					14

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1555	N	1555	-0-	-0-	-0-	1515	3	40	9	N	36					120
06	2073	N	2073	-0-	-0-	-0-	2006	3	67	9	N	61	102	1			79
07	1921	N	1921	-0-	-0-	-0-	1888	3	33	9	N	30	1	8			108
08	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					108
*09	1848	N	1848	-0-	-0-	-0-	1709	3	139	9	N	126	117	1			117
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					117

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	1040	3	58	9	N	53					192
06	1604	N	1604	-0-	-0-	-0-	1503	3	101	9	N	92	179	1			105
07	1838	N	1838	-0-	-0-	-0-	1719	3	119	9	N	108					213
08	1600	N	1600	-0-	-0-	-0-	1528	3	72	9	N	65	185	1			93
*09	1677	N	1677	-0-	-0-	-0-	1531	3	146	9	N	133	189	1			37
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					37

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2743	-0-	-1070	-0-	2674	3	69	9	N	63					189
06	3663	X	3663	-0-	-0-	-0-	3572	3	91	9	N	83	177	1			95
07	3975	X	3975	-0-	-0-	-0-	3891	3	84	9	N	76					171
08	3575	X	3575	-0-	-0-	-0-	3505	3	70	9	N	64	181	1			54
*09	3390	X	3147	-0-	-243	-0-	3071	3	76	9	N	69	65	1			58
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					58

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	4954	-0-	-3788	-0-	4906	3	48	9	Y	44	57	1			9
06	10345	X	10345	-0-	-0-	-0-	10290	3	55	9	Y	50	51	1			8
07	9458	X	9458	-0-	-0-	-0-	9399	3	59	9	Y	54	52	1			10
08	8680	X	8336	-0-	-344	-0-	8247	3	89	9	Y	81	78	1			13
*09	8400	X	7472	-0-	-928	-0-	7367	3	105	9	Y	95	94	1			14
10	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	392	-0-	-321	-0-	344	3	48	9	Y	44	57	1			9
06	600	N	162	-0-	-438	-0-	107	3	55	9	Y	50	51	1			8
07	116	N	116	-0-	-0-	-0-	57	3	59	9	Y	54	52	1			10
08	246	N	246	-0-	-0-	-0-	160	3	86	9	Y	78	76	1			12
09	0	N	-0-	-0-	-0-	-0-					Y	93	91	1			14
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					14

UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	83	-0-	-289	-0-	65	3	18	9	Y	16	20	1			3
06	240	N	58	-0-	-182	-0-	38	3	20	9	Y	18	18	1			3
07	52	N	52	-0-	-0-	-0-	32	3	20	9	Y	18	18	1			3
08	998	N	998	-0-	-0-	-0-	968	3	30	9	Y	27	26	1			4
*09	824	N	824	-0-	-0-	-0-	789	3	35	9	Y	32	31	1			5
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5558	X	5558	-0-	-0-	-0-	5534	3	24	9	Y	22	29	1			4
06	4594	X	4594	-0-	-0-	-0-	4565	3	29	9	Y	26	26	1			4
07	5115	X	3710	-0-	-1405	-0-	3680	3	30	9	Y	27	26	1			5
08	3906	X	1891	-0-	-2015	-0-	1848	3	43	9	Y	39	38	1			6
*09	5370	X	2068	-0-	-3302	-0-	2016	3	52	9	Y	47	46	1			7
10	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					7

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	576	-0-	-230	-0-	544	3	32	9	N	29					144
06	849	N	849	-0-	-0-	-0-	777	3	72	9	N	65	176	1			33
07	816	N	816	-0-	-0-	-0-	759	3	57	9	N	52	1	8			84
08	755	N	755	-0-	-0-	-0-	694	3	61	9	N	55	108	1			31
*09	676	N	676	-0-	-0-	-0-	614	3	62	9	N	56					87
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					87

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1107	-0-	-381	-0-	1044	3	63	9	N	57	173	1			67
06	1561	N	1561	-0-	-0-	-0-	1463	3	98	9	N	89	56	1			100
07	1569	N	1569	-0-	-0-	-0-	1451	3	118	9	N	107					207
08	1433	N	1433	-0-	-0-	-0-	1334	3	99	9	N	90	178	1			119
*09	1273	N	1273	-0-	-0-	-0-	1199	3	74	9	N	67	118	1			68
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					68

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	578	-0-	-166	-0-	501	3	77	9	N	70	190	1			72
06	1007	N	1007	-0-	-0-	-0-	821	3	186	9	N	169	182	1			59
07	883	N	883	-0-	-0-	-0-	745	3	138	9	N	125					184
08	572	N	572	-0-	-0-	-0-	467	3	105	9	N	95	235	1			44
*09	611	N	611	-0-	-0-	-0-	467	3	144	9	N	131					175
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					175

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	975	-0-	-482	-0-	920	3	55	9	N	50	181	1			75
06	1410	X	1409	-0-	-1	-0-	1328	3	81	9	N	74	97	1			52
07	1457	X	686	-0-	-771	-0-	660	3	26	9	N	24	1	8			75
08	1319	X	1319	-0-	-0-	-0-	1198	3	121	9	N	110					185
*09	1230	X	823	-0-	-407	-0-	754	3	69	9	N	63	167	1			81
10	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					81

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	2103	-0-	-5	-0-	2055	3	48	9	Y	44	57	1			9
06	2704	X	2704	-0-	-0-	-0-	2649	3	55	9	Y	50	51	1			8
07	2678	N	2678	-0-	-0-	-0-	2619	3	59	9	Y	54	52	1			10
08	2430	N	2430	-0-	-0-	-0-	2416	3	14	9	Y	13	21	1			2
*09	2344	N	2344	-0-	-0-	-0-	2326	3	18	9	Y	16	16	1			2
10	2604	N	NO RPT	-0-	-2604	-0-					Y	NO RPT					2

UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2119	X	2119	-0-	-0-	-0-	1875	3	244	9	Y	222	287	1			43
06	3109	X	3109	-0-	-0-	-0-	2942	3	167	9	Y	152	171	1			24
07	4684	X	4684	-0-	-0-	-0-	4505	3	179	9	Y	163	157	1			30
08	4198	X	4198	-0-	-0-	-0-	3938	3	260	9	Y	236	229	1			37
*09	3930	X	3328	-0-	-602	-0-	3021	3	307	9	Y	279	274	1			42
10	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					42

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	283	3	24	9	Y	22	29	1			4
06	240	N	225	-0-	-15	-0-	196	3	29	9	Y	26	26	1			4
07	179	N	179	-0-	-0-	-0-	149	3	30	9	Y	27	26	1			5
08	548	N	548	-0-	-0-	-0-	505	3	43	9	Y	39	38	1			6
*09	365	N	365	-0-	-0-	-0-	313	3	52	9	Y	47	46	1			7
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					7

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	959	-0-	-250	-0-	901	3	58	9	N	53					233
06	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	N	56	179	1			110
07	1194	N	1194	-0-	-0-	-0-	1149	3	45	9	N	41					151
08	1252	N	1252	-0-	-0-	-0-	1164	3	88	9	N	80					231
*09	1165	N	1165	-0-	-0-	-0-	1087	3	78	9	N	71	179	1			123
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					123

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1167	-0-	-879	-0-	1152	3	15	9	Y	14	180	1			126
06	1650	N	1438	-0-	-212	-0-	1438	3			Y	-0-					126
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					126
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					126
*09	1741	N	1741	-0-	-0-	-0-	1480	3	261	9	Y	237	281	1			82
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					82

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	273	3	24	9	Y	22	18	1			4
06	360	N	339	-0-	-21	-0-	310	3	29	9	Y	26	26	1			4
07	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	26	1			5
08	466	N	466	-0-	-0-	-0-	423	3	43	9	Y	39	38	1			6
*09	413	N	413	-0-	-0-	-0-	361	3	52	9	Y	47	46	1			7
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					7

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1953	-0-	-372	-0-	1885	3	68	9	N	62	181	1			107
06	1710	N	1353	-0-	-357	-0-	1279	3	74	9	N	67	136	1			38
07	2576	N	2576	-0-	-0-	-0-	2510	3	66	9	N	60					98
08	2398	N	2398	-0-	-0-	-0-	2345	3	53	9	N	48	131	1			15
*09	2279	N	2279	-0-	-0-	-0-	2210	3	69	9	N	63	60	1			18
10	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1481	-0-	-348	-0-	1456	3	25	9	N	23					166
06	1743	N	1743	-0-	-0-	-0-	1711	3	32	9	N	29	167	1			28
07	1796	N	1796	-0-	-0-	-0-	1762	3	34	9	N	31					59
08	1723	N	1723	-0-	-0-	-0-	1698	3	25	9	N	23	57	1			25
*09	1597	N	1597	-0-	-0-	-0-	1564	3	33	9	N	30					55
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					55

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1554	-0-	-1577	-0-	1411	3	143	9	N	130					407
06	3030	X	1572	-0-	-1458	-0-	1363	3	209	9	N	190	464	1			133
07	2982	X	2982	-0-	-0-	-0-	2744	3	238	9	N	216					349
08	2574	X	2574	-0-	-0-	-0-	2417	3	157	9	N	143	354	1			138
*09	2310	X	2143	-0-	-167	-0-	1967	3	176	9	N	160	230	1			68
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					68

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	161	3	56	9	N	51					172
06	228	N	228	-0-	-0-	-0-	154	3	74	9	N	67	172	1			67
07	212	N	212	-0-	-0-	-0-	143	3	69	9	N	63	83	1	1	8	46
08	215	N	215	-0-	-0-	-0-	153	3	62	9	N	56	86	1			16
*09	171	N	171	-0-	-0-	-0-	114	3	57	9	N	52					68
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					68

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	1857	-0-	-1460	-0-	1735	3	122	9	Y	111	144	1			21
06	3210	X	1776	-0-	-1434	-0-	1664	3	112	9	Y	102	107	1			16
07	2883	X	2458	-0-	-425	-0-	2339	3	119	9	Y	108	104	1			20
08	2697	X	1517	-0-	-1180	-0-	1345	3	172	9	Y	156	152	1			24
*09	2610	X	1064	-0-	-1546	-0-	858	3	206	9	Y	187	183	1			28
10	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					28

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	X	609	-0-	-0-	-0-	591	3	18	9	Y	16	20	1			3
06	570	X	330	-0-	-240	-0-	310	3	20	9	Y	18	18	1			3
07	488	N	488	-0-	-0-	-0-	468	3	20	9	Y	18	18	1			3
08	776	N	776	-0-	-0-	-0-	746	3	30	9	Y	27	26	1			4
*09	889	N	889	-0-	-0-	-0-	854	3	35	9	Y	32	31	1			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2281	-0-	-1408	-0-	2103	3	178	9	Y	162	179	1			212
06	3570	X	3314	-0-	-256	-0-	3069	3	245	9	Y	223	180	1			255
07	3458	X	3458	-0-	-0-	-0-	3378	3	80	9	Y	73	193	1	1	8	134
08	3174	X	3174	-0-	-0-	-0-	3148	3	26	9	Y	24					158
*09	2850	X	2821	-0-	-29	-0-	2738	3	83	9	Y	75	148	1			85
10	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					85

UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2878	-0-	-935	-0-	2842	3	36	9	Y	33	43	1			6
06	3895	X	3895	-0-	-0-	-0-	3853	3	42	9	Y	38	38	1			6
07	3658	X	3469	-0-	-189	-0-	3425	3	44	9	Y	40	39	1			7
08	3844	X	1770	-0-	-2074	-0-	1711	3	59	9	Y	54	53	1			8
*09	3720	X	1447	-0-	-2273	-0-	1375	3	72	9	Y	65	63	1			10
10	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	49	-0-	-13	-0-	34	3	15	9	N	14					56
06	60	X	52	-0-	-8	-0-	28	3	24	9	N	22					78
07	62	X	20	-0-	-42	-0-	12	3	8	9	N	7					85
08	62	X	4	-0-	-58	-0-	4	3			N	-0-					85
*09	60	X	-0-	-0-	-60	-0-					N	3	59	1			29
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					29

UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1158	-0-	-392	-0-	1134	3	24	9	Y	22	29	1			4
06	1645	N	1645	-0-	-0-	-0-	1616	3	29	9	Y	26	26	1			4
07	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	Y	27	26	1			5
08	1513	N	1513	-0-	-0-	-0-	1470	3	43	9	Y	39	38	1			6
*09	1367	N	1367	-0-	-0-	-0-	1315	3	52	9	Y	47	46	1			7
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					7

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1943	-0-	-630	-0-	1896	3	47	9	N	43					130
06	2910	X	2910	-0-	-0-	-0-	2847	3	63	9	N	57	154	1			33
07	2449	X	1777	-0-	-672	-0-	1748	3	29	9	N	26					59
08	1993	X	1993	-0-	-0-	-0-	1967	3	26	9	N	24	58	1			25
*09	2283	X	2283	-0-	-0-	-0-	2229	3	54	9	N	49	56	1			18
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					18

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	847	-0-	-331	-0-	781	3	66	9	N	60	176	1			41
06	1283	N	1283	-0-	-0-	-0-	1173	3	110	9	N	100					141
07	1161	N	1161	-0-	-0-	-0-	1097	3	64	9	N	58	158	1			41
08	1149	N	1149	-0-	-0-	-0-	1068	3	81	9	N	74	99	1			16
*09	1084	N	1084	-0-	-0-	-0-	999	3	85	9	N	77	68	1			25
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					25

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	1251	-0-	-392	-0-	1174	3	77	9	N	70					208
06	1590	X	1572	-0-	-18	-0-	1489	3	83	9	N	75	175	1			108
07	1789	X	1789	-0-	-0-	-0-	1705	3	84	9	N	76					184
08	1629	X	1629	-0-	-0-	-0-	1570	3	59	9	N	54	186	1			52
*09	1512	X	1512	-0-	-0-	-0-	1426	3	86	9	N	78	105	1			25
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					25

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	X	316	-0-	-0-	-0-	284	3	32	9	N	29					90
06	510	X	232	-0-	-278	-0-	191	3	41	9	N	37	89	1			38
07	527	X	440	-0-	-87	-0-	408	3	32	9	N	29					67
08	527	X	411	-0-	-116	-0-	378	3	33	9	N	30					97
*09	420	X	358	-0-	-62	-0-	338	3	20	9	N	18	76	1			39
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					39

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1073	-0-	-632	-0-	1018	3	55	9	N	50					198
06	1317	N	1317	-0-	-0-	-0-	1247	3	70	9	N	64	172	1			90
07	1380	N	1380	-0-	-0-	-0-	1322	3	58	9	N	53					143
08	1282	N	1282	-0-	-0-	-0-	1221	3	61	9	N	55	175	1			23
*09	1154	N	1154	-0-	-0-	-0-	1080	3	74	9	N	67					90
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					90

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2079	X	2079	-0-	-0-	-0-	1978	3	101	9	N	92					328
06	2976	X	2976	-0-	-0-	-0-	2813	3	163	9	N	148	319	1			157
07	2811	X	2811	-0-	-0-	-0-	2647	3	164	9	N	149	133	1	1	8	172
08	2402	X	2402	-0-	-0-	-0-	2235	3	167	9	N	152	180	1			144
*09	1925	X	1925	-0-	-0-	-0-	1816	3	109	9	N	99	134	1			109
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					109

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	221	-0-	-802	-0-	221	3			N	-0-					52
06	990	N	64	-0-	-926	-0-	64	3			N	-0-					52
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					52
08	742	N	742	-0-	-0-	-0-	531	3	211	9	N	192	144	1			100
*09	1715	N	1715	-0-	-0-	-0-	1584	3	131	9	N	119	191	1			28
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					28

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	955	-0-	-378	-0-	938	3	17	9	N	15					156
06	1315	N	1315	-0-	-0-	-0-	1300	3	15	9	N	14	149	1			21
07	1382	N	1382	-0-	-0-	-0-	1338	3	44	9	N	40					61
08	1268	N	1268	-0-	-0-	-0-	1222	3	46	9	N	42	75	1			28
*09	1072	N	1072	-0-	-0-	-0-	1018	3	54	9	N	49					77
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					77

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1634	-0-	-908	-0-	1610	3	24	9	Y	22	29	1			4
06	1620	N	1461	-0-	-159	-0-	1432	3	29	9	Y	26	26	1			4
07	2542	X	297	-0-	-2245	-0-	267	3	30	9	Y	27	26	1			5
08	2418	X	491	-0-	-1927	-0-	448	3	43	9	Y	39	38	1			6
*09	2340	X	1807	-0-	-533	-0-	1755	3	52	9	Y	47	46	1			7
10	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					7

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1478	-0-	-444	-0-	1442	3	36	9	Y	33	43	1			6
06	2786	N	2786	-0-	-0-	-0-	2744	3	42	9	Y	38	38	1			6
07	2198	N	2198	-0-	-0-	-0-	2154	3	44	9	Y	40	39	1			7
08	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-	7	1			-0-
*09	2220	N	2220	-0-	-0-	-0-	2220	3			Y	-0-					-0-
10	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2007	-0-	-256	-0-	1908	3	99	9	N	90					203
06	2661	N	2661	-0-	-0-	-0-	2537	3	124	9	N	113	283	1			33
07	2622	X	2622	-0-	-0-	-0-	2505	3	117	9	N	106	95	1			44
08	2442	X	2442	-0-	-0-	-0-	2322	3	120	9	N	109	122	1			31
*09	2310	X	2170	-0-	-140	-0-	2072	3	98	9	N	89					120
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					120

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	457	-0-	-473	-0-	440	3	17	9	N	15					71
06	900	X	613	-0-	-287	-0-	584	3	29	9	N	26	66	1			31
07	899	X	816	-0-	-83	-0-	785	3	31	9	N	28					59
08	713	X	656	-0-	-57	-0-	641	3	15	9	N	14	48	1			25
*09	713	X	713	-0-	-0-	-0-	670	3	43	9	N	39					64
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1118	-0-	-897	-0-	1066	3	52	9	N	47					166
06	1869	X	1869	-0-	-0-	-0-	1772	3	97	9	N	88	181	1			73
07	1583	N	1583	-0-	-0-	-0-	1526	3	57	9	N	52					125
08	1580	N	1580	-0-	-0-	-0-	1514	3	66	9	N	60					185
*09	1420	N	1420	-0-	-0-	-0-	1362	3	58	9	N	53	160	1			78
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					78

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1364	-0-	-434	-0-	1291	3	73	9	N	66	176	1			156
06	1935	X	1935	-0-	-0-	-0-	1843	3	92	9	N	84	155	1			85
07	1968	X	1968	-0-	-0-	-0-	1869	3	99	9	N	90					175
08	1821	X	1821	-0-	-0-	-0-	1737	3	84	9	N	76	72	1			179
*09	1625	X	1625	-0-	-0-	-0-	1562	3	63	9	N	57	158	1			78
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					78

UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1596	-0-	-822	-0-	1506	3	90	9	Y	82	175	1			202
06	3512	X	3512	-0-	-0-	-0-	3329	3	183	9	Y	166	177	1			191
07	2041	N	2041	-0-	-0-	-0-	1966	3	75	9	Y	68	146	1	1	8	112
08	1843	N	1843	-0-	-0-	-0-	1808	3	35	9	Y	32					144
*09	1856	N	1856	-0-	-0-	-0-	1855	3	1	9	Y	1					145
10	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					145

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	529	-0-	-91	-0-	504	3	25	9	N	23					72
06	600	X	349	-0-	-251	-0-	307	3	42	9	N	38	74	1			36
07	692	X	692	-0-	-0-	-0-	672	3	20	9	N	18					54
08	589	X	573	-0-	-16	-0-	562	3	11	9	N	10					64
*09	570	X	464	-0-	-106	-0-	436	3	28	9	N	25	51	1			38
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					38

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2401	X	2401	-0-	-0-	-0-	2283	3	118	9	N	107	170	1			169
06	2609	X	2609	-0-	-0-	-0-	2477	3	132	9	N	120	178	1			111
07	3379	X	2049	-0-	-1330	-0-	2009	3	40	9	N	36	1	8			146
08	3379	X	2162	-0-	-1217	-0-	2099	3	63	9	N	57					203
*09	3030	X	2687	-0-	-343	-0-	2553	3	134	9	N	122	176	1			149
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					149

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	426	-0-	-721	-0-	417	3	9	9	N	8					206
06	1110	X	149	-0-	-961	-0-	39	3	110	9	N	100	175	1			131
07	1147	X	155	-0-	-992	-0-	108	3	47	9	N	43	1	8			173
08	1271	X	408	-0-	-863	-0-	384	3	24	9	N	22					195
*09	1230	X	171	-0-	-1059	-0-	131	3	40	9	N	36	140	1			91
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					91

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	X	268	-0-	-0-	-0-	245	3	23	9	N	21					135
06	264	X	264	-0-	-0-	-0-	202	3	62	9	N	56	145	1			46
07	36	N	36	-0-	-0-	-0-	25	3	11	9	N	10	2	8			54
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					54
*09	24	N	24	-0-	-0-	-0-	24	3			N	-0-	22	1	5	5	27
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1047	-0-	-1123	-0-	991	3	56	9	N	51					176
06	2100	X	1160	-0-	-940	-0-	1129	3	31	9	N	28	159	1			45
07	1991	N	1991	-0-	-0-	-0-	1798	3	193	9	N	175	2	8			218
08	2057	N	2057	-0-	-0-	-0-	1999	3	58	9	N	53					271
*09	2159	N	2159	-0-	-0-	-0-	2136	3	23	9	N	21	159	1			133
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					133

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	387	-0-	-574	-0-	387	3			N	-0-					190
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					190
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					190
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					190
09	540	N	424	-0-	-116	-0-	424	3			N	-0-					190
10	930	N	315	-0-	-615	-0-	315	3			N	-0-	164	1			26

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					61
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					61
07	341	N	248	-0-	-93	-0-	248	3			N	-0-					61
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					61
09	240	N	172	-0-	-68	-0-	172	3			N	-0-					61
10	248	N	146	-0-	-102	-0-	146	3			N	-0-					61

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	227	3	21	9	N	19					78
06	240	N	91	-0-	-149	-0-	91	3			N	-0-					78
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					78
08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1					79
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					79
10	248	N	93	-0-	-155	-0-	93	3			N	-0-					79

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	260	2	9	9	Y	8					105
06	330	N	273	-0-	-57	-0-	271	2	2	9	Y	2					107
07	300	N	300	-0-	-0-	-0-	299	2	1	9	Y	1					108
08	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					109
09	371	N	371	-0-	-0-	-0-	367	2	4	9	Y	4					113
*10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					113

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					36
06	120	N	101	-0-	-19	-0-	100	2	1	9	Y	1					37
07	112	N	112	-0-	-0-	-0-	111	2	1	9	Y	1					38
08	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					39
09	137	N	137	-0-	-0-	-0-	136	2	1	9	Y	1					40
*10	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1071	-0-	-14	-0-	1068	2	3	9	N	3					104
06	1042	N	1042	-0-	-0-	-0-	1034	2	8	9	N	7					111
07	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					112
08	1085	N	991	-0-	-94	-0-	990	2	1	9	N	1					113
09	1050	N	936	-0-	-114	-0-	935	2	1	9	N	1					114
10	1116	N	997	-0-	-119	-0-	996	2	1	9	N	1					115

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					85
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					85
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					85
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					85
*09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3731		3731	-0-	-0-	-0-	3731	2			N	-0-					247
06	5731		5731	-0-	-0-	-0-	5731	2			N	-0-					247
07	1508		1508	-0-	-0-	-0-	1508	2			N	-0-					247
08	1395		203	-0-	-1192	-0-	203	2			N	-0-					247
09	1350		1300	-0-	-50	-0-	1300	2			N	-0-					247
*10	1395		NO RPT	-0-	-1395	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					222
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					222
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					222
08	959	N	959	-0-	-0-	-0-	953	2	6	9	N	5					227
*09	840	N	703	-0-	-137	-0-	700	2	3	9	N	3					230
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	74	2	6	9	N	5					714
06	0	N	-0-	-0-	-0-	-0-					N	5					719
07	0	N	-0-	-0-	-0-	-0-					N	-0-					719
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					719
*09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	472	-0-	-210	-0-	28	1	435	2	N	8					65
							9	9									
06	630	N	464	-0-	-166	-0-	27	1	427	2	N	9					74
							10	9									
07	795	N	795	-0-	-0-	-0-	88	1	677	2	N	27					101
							30	9									
08	501	N	501	-0-	-0-	-0-	65	1	414	2	N	20					121
							22	9									
09	863	N	863	-0-	-0-	-0-	102	1	737	2	N	22					143
							24	9									
*10	806	N	720	-0-	-86	-0-	90	1	580	2	N	45	116	1			72
							50	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	26	1	400	2	N	3					25
							3	9									
06	480	N	402	-0-	-78	-0-	24	1	374	2	N	4					29
							4	9									
07	372	N	344	-0-	-28	-0-	38	1	295	2	N	10					39
							11	9									
08	489	N	489	-0-	-0-	-0-	65	1	415	2	N	8					47
							9	9									
09	429	N	429	-0-	-0-	-0-	51	1	369	2	N	8					55
							9	9									
*10	593	N	593	-0-	-0-	-0-	77	1	497	2	N	17	44	1			28
							19	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092		3533	-0-	-559	-0-	3533	2			Y	-0-					54
06	4204		4204	-0-	-0-	-0-	4204	2			Y	-0-					54
07	4098	R	4098	-0-	-0-	-0-	4098	2			Y	-0-					54
08	4069	R	4069	-0-	-0-	-0-	4069	2			Y	-0-					54
09	4200	#	3768	-0-	-432	-0-	3768	2			Y	-0-					54
10	4340	#	3163	-0-	-1177	-0-	3163	2			Y	-0-					54

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					6
07	8	N	6	-0-	-2	-0-	6	2			Y	-0-					6
08	3	N	1	-0-	-2	-0-	1	2			Y	-0-					6
*09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					6
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	186	N	63	-0-	-123 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	17	-0-	-133 B	-0-	17	2			N	-0-					-0-
10	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	961	N	300	-0-	-661 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	79	-0-	-641 B	-0-	79	2			N	-0-					-0-
10	527	N	432	-0-	-95 B	-0-	432	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	527	N	163	-0-	-364 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	43	-0-	-347 B	-0-	43	2			N	-0-					-0-
10	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
10	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	5	-0-	-305 B	-0-	5	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	8	-0-	-178 B	-0-	8	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	3	-0-	-307 B	-0-	3	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
06	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	14	-0-	-296 B	-0-	14	2			N	-0-					-0-
06	180	N	51	-0-	-129 B	-0-	51	2			N	-0-					-0-
07	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-
08	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	579	-0-	-289	-0-	579	3			N	-0-					27
06	750	N	691	-0-	-59	-0-	685	3	6	9	N	5					32
07	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					37
08	712	N	712	-0-	-0-	-0-	705	3	7	9	N	6					43
09	690	N	671	-0-	-19	-0-	663	3	8	9	N	7					50
10	1085	N	628	-0-	-457	-0-	621	3	7	9	N	6					56

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2159	-0-	-135	-0-	2147	3	12	9	N	11					64
06	2160	N	1748	-0-	-412	-0-	1726	3	22	9	N	20					84
07	2567	N	2567	-0-	-0-	-0-	2552	3	15	9	N	14					98
08	2170	N	1613	-0-	-557	-0-	1593	3	20	9	N	18					116
09	1740	N	1250	-0-	-490	-0-	1247	3	3	9	N	3					119
10	2449	N	871	-0-	-1578	-0-	870	3	1	9	N	1					120

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					47
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					47
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					47
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					47
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					47
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1496	-0-	-1480	-0-	1493	3	3	9	N	3					23
06	2880	X	2034	-0-	-846	-0-	2026	3	8	9	N	7					30
07	1741	X	1741	-0-	-0-	-0-	1731	3	10	9	N	9					39
08	1488	X	998	-0-	-490	-0-	995	3	3	9	N	3					42
09	2040	X	1020	-0-	-1020	-0-	1006	3	14	9	N	13					55
10	1736	N	928	-0-	-808	-0-	914	3	14	9	N	13					68

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2395	-0-	-116	-0-	2394	3	1	9	N	1					54
06	2289	N	2289	-0-	-0-	-0-	2285	3	4	9	N	4					58
07	3100	N	3145	-0-	45	45	3138	3	7	9	N	6					64
08	2387	N	2133	-0-	-254	-0-	2126	3	7	9	N	6					70
09	2280	N	1925	-0-	-355	-0-	1918	3	7	9	N	6					76
10	3100	X	1778	-0-	-1322	-0-	1770	3	8	9	N	7					83

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4695	X	4695	-0-	-0-	-0-	4689	3	6	9	N	5					163
06	4290	X	3509	-0-	-781	-0-	3507	3	2	9	N	2					165
07	4030	X	3957	-0-	-73	-0-	3951	3	6	9	N	5					170
08	4030	X	3026	-0-	-1004	-0-	3023	3	3	9	N	3					173
09	3900	X	2644	-0-	-1256	-0-	2643	3	1	9	N	1					174
10	4030	X	2556	-0-	-1474	-0-	2550	3	6	9	N	5					179

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3764	-0-	-824	-0-	3752	3	12	9	N	11	2	8			93
06	4440	X	4088	-0-	-352	-0-	4082	3	6	9	N	5					98
07	5794	X	5794	-0-	-0-	-0-	5781	3	13	9	N	12					110
08	4774	X	3751	-0-	-1023	-0-	3740	3	11	9	N	10					120
09	4560	X	3810	-0-	-750	-0-	3787	3	23	9	N	21	4	8			137
*10	4774	X	3456	-0-	-1318	-0-	3436	3	20	9	N	18	4	8			151

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					28
06	320	N	320	-0-	-0-	-0-	318	3	2	9	N	2					30
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					30
08	159	N	159	-0-	-0-	-0-	155	3	4	9	N	4					34
09	330	N	156	-0-	-174	-0-	149	3	7	9	N	6					40
10	155	N	151	-0-	-4	-0-	150	3	1	9	N	1					41

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	761	-0-	-603	-0-	758	3	3	9	N	3					134
06	1320	X	730	-0-	-590	-0-	719	3	11	9	N	10					144
07	2185	X	2185	-0-	-0-	-0-	2175	3	10	9	N	9					153
08	775	X	659	-0-	-116	-0-	657	3	2	9	N	2					155
09	720	N	672	-0-	-48	-0-	663	3	9	9	N	8					163
10	1364	N	764	-0-	-600	-0-	757	3	7	9	N	6					169

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	472	-0-	-148	-0-	17	1	444	2	Y	10					41
							11	9									
06	660	N	552	-0-	-108	-0-	16	1	530	2	Y	5					46
							6	9									
07	713	N	601	-0-	-112	-0-	20	1	567	2	Y	13	41	1			18
							14	9									
08	574	N	574	-0-	-0-	-0-	20	1	539	2	Y	14					32
							15	9									
09	540	N	532	-0-	-8	-0-	18	1	500	2	Y	13					45
							14	9									
*10	606	N	606	-0-	-0-	-0-	17	1	575	2	Y	13	41	1			17
							14	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	3	1	92	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	4	1	119	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
08	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	450	-0-	-387	-0-	15	1	433	2	Y	2	8	1			3
							2	9									
06	870	N	689	-0-	-181	-0-	23	1	664	2	Y	2					5
							2	9									
07	803	N	803	-0-	-0-	-0-	28	1	772	2	Y	3					8
							3	9									
08	783	N	783	-0-	-0-	-0-	27	1	754	2	Y	2	8	1			2
							2	9									
*09	927	N	927	-0-	-0-	-0-	28	1	896	2	Y	3					5
							3	9									
*10	920	N	920	-0-	-0-	-0-	24	1	892	2	Y	4					9
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	12	1	361	2	Y	2	9	1			3
							2	9									
06	569	N	569	-0-	-0-	-0-	19	1	547	2	Y	3					6
							3	9									
07	549	N	549	-0-	-0-	-0-	19	1	527	2	Y	3					9
							3	9									
08	615	N	615	-0-	-0-	-0-	21	1	592	2	Y	2	9	1			2
							2	9									
*09	660	N	660	-0-	-0-	-0-	20	1	636	2	Y	4					6
							4	9									
10	558	N	512	-0-	-46	-0-	13	1	495	2	Y	4					10
							4	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2	-0-	8	2			Y	-0-					2
06	11	N	9	-0-	-2	-0-	9	2			Y	-0-					2
07	12	N	10	-0-	-2	-0-	9	2	1	9	Y	1	2	1			1
08	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1					2
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					2
*10	58	N	58	-0-	-0-	-0-	2	1	55	2	Y	1	2	1			1
							1	9									

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	13	1	392	2	Y	4	15	1			5
							4	9									
06	420	N	353	-0-	-67	-0-	12	1	335	2	Y	5					10
							6	9									
07	434	N	358	-0-	-76	-0-	12	1	340	2	Y	5					15
							6	9									
08	403	N	380	-0-	-23	-0-	13	1	364	2	Y	3	15	1			3
							3	9									
09	360	N	296	-0-	-64	-0-	9	1	280	2	Y	6					9
							7	9									
10	372	N	332	-0-	-40	-0-	8	1	316	2	Y	7					16
							8	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	96	1	1055	2	Y	1					2
							1	9									
06	1531	N	1531	-0-	-0-	-0-	90	1	1441	2	Y	-0-					2
07	1553	N	1553	-0-	-0-	-0-	112	1	1440	2	Y	1					3
							1	9									
08	1325	N	1325	-0-	-0-	-0-	92	1	1233	2	Y	-0-					3
*09	1325	N	1325	-0-	-0-	-0-	89	1	1235	2	Y	1					4
							1	9									
*10	1489	N	1489	-0-	-0-	-0-	42	1	1447	2	Y	-0-					4

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9	-0-	28	1	732	2	Y	5					21
							6	9									
06	1112	N	1112	-0-	-0-	-0-	33	1	1076	2	Y	3					24
							3	9									
07	890	N	890	-0-	-0-	-0-	30	1	852	2	Y	7	21	1			10
							8	9									
08	1106	N	1106	-0-	-0-	-0-	39	1	1059	2	Y	7					17
							8	9									
*09	829	N	829	-0-	-0-	-0-	28	1	793	2	Y	7					24
							8	9									
*10	1035	N	1035	-0-	-0-	-0-	29	1	998	2	Y	7	22	1			9
							8	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

05	620	N	620	-0-	-0-	-0-	20	1	597	2	Y	3	11	1			4
							3	9									
06	703	N	703	-0-	-0-	-0-	23	1	677	2	Y	3					7
							3	9									
07	785	N	785	-0-	-0-	-0-	27	1	754	2	Y	4					11
							4	9									
08	663	N	663	-0-	-0-	-0-	23	1	638	2	Y	2	11	1			2
							2	9									
*09	814	N	814	-0-	-0-	-0-	25	1	783	2	Y	5					7
							6	9									
*10	842	N	842	-0-	-0-	-0-	21	1	815	2	Y	5					12
							6	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

05	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
09	150	N	120	-0-	-30	-0-	8	1	112	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	3	1	104	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

05	672	N	672	-0-	-0-	-0-	22	1	650	2	Y	-0-	2	1			1
06	665	N	665	-0-	-0-	-0-	22	1	642	2	Y	1					2
							1	9									
07	919	N	919	-0-	-0-	-0-	32	1	887	2	Y	-0-					2
08	838	N	838	-0-	-0-	-0-	29	1	808	2	Y	1	2	1			1
							1	9									
*09	866	N	866	-0-	-0-	-0-	27	1	839	2	Y	-0-					1
*10	966	N	966	-0-	-0-	-0-	25	1	939	2	Y	2					3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-		-0-	-0-	18	1 3 9	480	2	Y	3					16
06	907	N	907	-0-		-0-	-0-	27	1 2 9	878	2	Y	2					18
07	919	N	919	-0-		-0-	-0-	31	1 6 9	882	2	Y	5	16	1			7
08	682	N	682	-0-		-0-	-0-	24	1 7 9	651	2	Y	6					13
*09	920	N	920	-0-		-0-	-0-	32	1 6 9	882	2	Y	5					18
10	930	N	813	-0-		-117	-0-	23	1 7 9	783	2	Y	6	17	1			7

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	737	-0-		-193	-0-	24	1 1 9	712	2	Y	1	5	1			2
06	900	N	900	-0-		-0-	-0-	30	1 1 9	869	2	Y	1					3
07	974	N	974	-0-		-0-	-0-	34	1 2 9	938	2	Y	2					5
08	862	N	862	-0-		-0-	-0-	29	1 1 9	832	2	Y	1	5	1			1
*09	974	N	974	-0-		-0-	-0-	30	1 2 9	942	2	Y	2					3
*10	1037	N	1037	-0-		-0-	-0-	27	1 3 9	1007	2	Y	3					6

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	780	-0-		-212	-0-	25	1 4 9	751	2	Y	4	12	1			4
06	996	N	996	-0-		-0-	-0-	33	1 4 9	959	2	Y	4					8
07	992	N	984	-0-		-8	-0-	34	1 4 9	946	2	Y	4					12
08	917	N	917	-0-		-0-	-0-	31	1 3 9	883	2	Y	3	12	1			3
*09	1005	N	1005	-0-		-0-	-0-	31	1 4 9	970	2	Y	4					7
*10	1008	N	1008	-0-		-0-	-0-	26	1 7 9	975	2	Y	6					13

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-		-0-	-0-	28	1 2 9	822	2	Y	2	9	1			3
06	901	N	901	-0-		-0-	-0-	30	1 3 9	868	2	Y	3					6
07	961	N	864	-0-		-97	-0-	30	1 3 9	831	2	Y	3					9
08	837	N	772	-0-		-65	-0-	26	1 2 9	744	2	Y	2	9	1			2
09	900	N	883	-0-		-17	-0-	27	1 4 9	852	2	Y	4					6
*10	918	N	918	-0-		-0-	-0-	23	1 4 9	891	2	Y	4					10

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	44	1	1180	2	Y	9					38
							10	9									
06	1482	N	1482	-0-	-0-	-0-	43	1	1435	2	Y	4					42
							4	9									
07	1402	N	1402	-0-	-0-	-0-	47	1	1341	2	Y	13	38	1			17
							14	9									
08	1392	N	1392	-0-	-0-	-0-	49	1	1329	2	Y	13					30
							14	9									
09	1470	N	1300	-0-	-170	-0-	45	1	1243	2	Y	11					41
							12	9									
10	1395	N	1142	-0-	-253	-0-	32	1	1097	2	Y	12	38	1			15
							13	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

05	1258	N	1258	-0-	-0-	-0-	105	1	1153	2	Y	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	90	1	1444	2	Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	117	1	1504	2	Y	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	93	1	1248	2	Y	-0-					-0-
*09	1235	N	1235	-0-	-0-	-0-	83	1	1152	2	Y	-0-					-0-
*10	1421	N	1421	-0-	-0-	-0-	40	1	1381	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

05	620	N	305	-0-	-315	-0-	25	1	280	2	Y	-0-					-0-
06	600	N	374	-0-	-226	-0-	22	1	352	2	Y	-0-					-0-
07	589	N	301	-0-	-288	-0-	22	1	279	2	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-
09	360	N	285	-0-	-75	-0-	19	1	266	2	Y	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	9	1	313	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

05	220	N	220	-0-	-0-	-0-	18	1	200	2	Y	2					5
							2	9									
06	355	N	355	-0-	-0-	-0-	21	1	333	2	Y	1					6
							1	9									
07	339	N	339	-0-	-0-	-0-	24	1	313	2	Y	2					8
							2	9									
08	278	N	278	-0-	-0-	-0-	19	1	258	2	Y	1					9
							1	9									
*09	151	N	151	-0-	-0-	-0-	10	1	140	2	Y	1					10
							1	9									
*10	215	N	215	-0-	-0-	-0-	6	1	207	2	Y	2					12
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

05	211	N	211	-0-	-0-	-0-	7	1	204	2	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	7	1	203	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	6	1	181	2	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	5	1	141	2	Y	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	2	1	85	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	23	1	690	2	Y	-0-	1	1			-0-
06	789	N	789	-0-	-0-	-0-	26	1	762	2	Y	1					1
							1	9									
07	856	N	856	-0-	-0-	-0-	30	1	826	2	Y	-0-					1
08	932	N	932	-0-	-0-	-0-	32	1	900	2	Y	-0-	1	1			-0-
*09	886	N	886	-0-	-0-	-0-	27	1	858	2	Y	1					1
							1	9									
10	837	N	832	-0-	-5	-0-	21	1	811	2	Y	-0-					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	3	1	90	2	Y	2	5	1			2
							2	9									
06	138	N	138	-0-	-0-	-0-	5	1	132	2	Y	1					3
							1	9									
07	137	N	137	-0-	-0-	-0-	5	1	130	2	Y	2					5
							2	9									
08	152	N	152	-0-	-0-	-0-	5	1	146	2	Y	1	5	1			1
							1	9									
09	150	N	146	-0-	-4	-0-	4	1	140	2	Y	2					3
							2	9									
*10	166	N	166	-0-	-0-	-0-	4	1	159	2	Y	3					6
							3	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	406	-0-	-369	-0-	14	1	381	2	Y	10					43
							11	9									
06	826	N	826	-0-	-0-	-0-	24	1	796	2	Y	5					48
							6	9									
07	1165	N	1165	-0-	-0-	-0-	39	1	1111	2	Y	14	43	1			19
							15	9									
08	1172	N	1172	-0-	-0-	-0-	41	1	1114	2	Y	15					34
							17	9									
*09	1208	N	1208	-0-	-0-	-0-	41	1	1153	2	Y	13					47
							14	9									
*10	1085	N	1085	-0-	-0-	-0-	30	1	1038	2	Y	15	44	1			18
							17	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	34	1	899	2	Y	-0-					3
06	1173	N	1173	-0-	-0-	-0-	34	1	1138	2	Y	1					4
							1	9									
07	682	N	464	-0-	-218	-0-	16	1	448	2	Y	-0-	3	1			1
08	682	N	238	-0-	-444	-0-	8	1	228	2	Y	2					3
							2	9									
09	660	N	136	-0-	-524	-0-	5	1	130	2	Y	1					4
							1	9									
*10	491	N	491	-0-	-0-	-0-	14	1	477	2	Y	-0-	3	1			1

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	869	-0-	-61	-0-	28	1	841	2	Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	40	1	1165	2	Y	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	42	1	1158	2	Y	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	38	1	1086	2	Y	-0-					-0-
*09	1316	N	1316	-0-	-0-	-0-	40	1	1276	2	Y	-0-					-0-
10	1209	N	1132	-0-	-77	-0-	29	1	1103	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	2	1	71	2	Y	-0-					-0-
10	93	N	71	-0-	-22	-0-	2	1	69	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

05	874	N	874	-0-	-0-	-0-	28	1	839	2	Y	6	21	1			7
							7	9									
06	187	N	187	-0-	-0-	-0-	6	1	173	2	Y	7					14
							8	9									
07	179	N	179	-0-	-0-	-0-	6	1	166	2	Y	6					20
							7	9									
08	806	N	192	-0-	-614	-0-	6	1	182	2	Y	4	20	1			4
							4	9									
*09	199	N	199	-0-	-0-	-0-	6	1	184	2	Y	8					12
							9	9									
*10	191	N	191	-0-	-0-	-0-	5	1	174	2	Y	11					23
							12	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

05	553	N	553	-0-	-0-	-0-	18	1	533	2	Y	2	8	1			3
							2	9									
06	626	N	626	-0-	-0-	-0-	21	1	603	2	Y	2					5
							2	9									
07	899	N	588	-0-	-311	-0-	20	1	565	2	Y	3					8
							3	9									
08	561	N	561	-0-	-0-	-0-	19	1	540	2	Y	2	8	1			2
							2	9									
*09	653	N	653	-0-	-0-	-0-	20	1	630	2	Y	3					5
							3	9									
*10	1158	N	1158	-0-	-0-	-0-	30	1	1124	2	Y	4					9
							4	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

05	704	N	704	-0-	-0-	-0-	23	1	678	2	Y	3	13	1			4
							3	9									
06	847	N	847	-0-	-0-	-0-	28	1	815	2	Y	4					8
							4	9									
07	993	N	993	-0-	-0-	-0-	34	1	953	2	Y	5					13
							6	9									
08	859	N	859	-0-	-0-	-0-	29	1	827	2	Y	3	13	1			3
							3	9									
*09	895	N	895	-0-	-0-	-0-	27	1	862	2	Y	5					8
							6	9									
10	992	N	778	-0-	-214	-0-	20	1	751	2	Y	6					14
							7	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	831	-0-	-316	-0-	27	1	787	2	Y	15	51	1			17
							17	9									
06	1222	N	1222	-0-	-0-	-0-	40	1	1164	2	Y	16					33
							18	9									
07	1178	N	1158	-0-	-20	-0-	40	1	1100	2	Y	16					49
							18	9									
08	1251	N	1251	-0-	-0-	-0-	42	1	1196	2	Y	12	50	1			11
							13	9									
09	1230	N	1137	-0-	-93	-0-	34	1	1082	2	Y	19					30
							21	9									
10	1147	N	1094	-0-	-53	-0-	27	1	1039	2	Y	25					55
							28	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1650	N	1650	-0-	-0-	-0-	137	1	1513	2	Y	-0-					1
06	2546	N	2546	-0-	-0-	-0-	150	1	2395	2	Y	1					2
							1	9									
07	2358	N	2358	-0-	-0-	-0-	170	1	2188	2	Y	-0-					2
08	2331	N	2331	-0-	-0-	-0-	161	1	2170	2	Y	-0-					2
*09	2098	N	2098	-0-	-0-	-0-	141	1	1956	2	Y	1					3
							1	9									
*10	2278	N	2278	-0-	-0-	-0-	64	1	2214	2	Y	-0-					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	132	1	1458	2	Y	4					13
							4	9									
06	2106	N	2106	-0-	-0-	-0-	124	1	1978	2	Y	4					17
							4	9									
07	2123	N	2123	-0-	-0-	-0-	153	1	1966	2	Y	4					21
							4	9									
08	2125	N	2125	-0-	-0-	-0-	147	1	1975	2	Y	3					24
							3	9									
*09	1804	N	1804	-0-	-0-	-0-	121	1	1680	2	Y	3					27
							3	9									
*10	1950	N	1950	-0-	-0-	-0-	55	1	1889	2	Y	5					32
							6	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	755	-0-	-206	-0-	27	1	722	2	Y	5					23
							6	9									
06	960	N	959	-0-	-1	-0-	28	1	928	2	Y	3					26
							3	9									
07	961	N	886	-0-	-75	-0-	30	1	848	2	Y	7	23	1			10
							8	9									
08	856	N	856	-0-	-0-	-0-	30	1	817	2	Y	8					18
							9	9									
09	960	N	913	-0-	-47	-0-	31	1	873	2	Y	8					26
							9	9									
10	899	N	823	-0-	-76	-0-	23	1	791	2	Y	8	24	1			10
							9	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1312	-0-	-114	-0-	43	1	1266	2	N	3	9	1			3
							3	9									
06	1410	N	1134	-0-	-276	-0-	38	1	1093	2	N	3					6
							3	9									
07	1550	N	613	-0-	-937	-0-	21	1	590	2	N	2					8
							2	9									
08	1302	N	1169	-0-	-133	-0-	40	1	1127	2	N	2	8	1			2
							2	9									
*09	1253	N	1253	-0-	-0-	-0-	38	1	1212	2	N	3					5
							3	9									
*10	1147	N	1147	-0-	-0-	-0-	29	1	1114	2	N	4					9
							4	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

05	1922	N	1620	-0-	-302	-0-	135	1	1484	2	N	1					2
							1	9									
06	2476	N	2476	-0-	-0-	-0-	146	1	2330	2	N	-0-					2
07	2376	N	2376	-0-	-0-	-0-	171	1	2205	2	N	-0-					2
08	2207	N	2207	-0-	-0-	-0-	153	1	2053	2	N	1					3
							1	9									
09	2490	N	1958	-0-	-532	-0-	132	1	1826	2	N	-0-					3
10	2387	N	1828	-0-	-559	-0-	51	1	1776	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	146	3	12	9	Y	11	11	8			-0-
*10	125	N	125	-0-	-0-	-0-	107	3	18	9	Y	16	16	8			-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

05	1488	N	1333	-0-	-155	-0-	1333	2			Y	-0-					110
06	1440	N	1372	-0-	-68	-0-	1372	2			Y	-0-					110
07	1426	N	1401	-0-	-25	-0-	1401	2			Y	-0-					110
08	1333	N	1253	-0-	-80	-0-	1247	2	6	9	Y	5					115
09	1380	N	1268	-0-	-112	-0-	1259	2	9	9	Y	8					123
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					123

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					1
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2065	N	2065	-0-	-0-	-0-	172	1 2 9	1891	2	Y	2					6
06	2185	N	2185	-0-	-0-	-0-	129	1 2 9	2054	2	Y	2					8
07	2319	N	2319	-0-	-0-	-0-	167	1 1 9	2151	2	Y	1					9
08	2337	N	2337	-0-	-0-	-0-	162	1 2 9	2173	2	Y	2					11
*09	2407	N	2407	-0-	-0-	-0-	162	1 1 9	2244	2	Y	1					12
*10	2022	N	2022	-0-	-0-	-0-	57	1 2 9	1963	2	Y	2					14

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	805	-0-	-1	-0-	29	1	776	2	Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	30	1	770	2	Y	1					1
							1	9									
07	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					1
08	1141	N	1141	-0-	-0-	-0-	55	1	1086	2	Y	-0-					1
*09	1165	N	1165	-0-	-0-	-0-	46	1	1119	2	Y	-0-					1
*10	1238	N	1238	-0-	-0-	-0-	13	1	1225	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

05	1922	N	1608	-0-	-314	-0-	133	1	1463	2	Y	11					35
							12	9									
06	2363	N	2363	-0-	-0-	-0-	139	1	2213	2	Y	10					45
							11	9									
07	2191	N	2191	-0-	-0-	-0-	157	1	2023	2	Y	10					55
							11	9									
08	1898	N	1898	-0-	-0-	-0-	131	1	1758	2	Y	8					63
							9	9									
09	2370	N	1862	-0-	-508	-0-	125	1	1727	2	Y	9					72
							10	9									
10	2201	N	2137	-0-	-64	-0-	60	1	2064	2	Y	12					84
							13	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

05	1746	N	1746	-0-	-0-	-0-	64	1	1682	2	Y	-0-					-0-
06	2554	N	2554	-0-	-0-	-0-	96	1	2458	2	Y	-0-					-0-
07	1928	N	1928	-0-	-0-	-0-	87	1	1841	2	Y	-0-					-0-
08	1883	N	1883	-0-	-0-	-0-	91	1	1792	2	Y	-0-					-0-
*09	1849	N	1849	-0-	-0-	-0-	73	1	1776	2	Y	-0-					-0-
*10	2056	N	2056	-0-	-0-	-0-	21	1	2035	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

05	673	N	673	-0-	-0-	-0-	24	1	649	2	Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	32	1	815	2	Y	-0-					-0-
07	930	X	666	-0-	-264	-0-	30	1	636	2	Y	-0-					-0-
08	930	X	576	-0-	-354	-0-	28	1	548	2	Y	-0-					-0-
09	900	X	540	-0-	-360	-0-	21	1	519	2	Y	-0-					-0-
10	868	X	496	-0-	-372	-0-	5	1	491	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

05	1010	N	1010	-0-	-0-	-0-	84	1	926	2	Y	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	100	1	1603	2	Y	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	107	1	1382	2	Y	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	92	1	1233	2	Y	-0-					-0-
*09	1425	N	1425	-0-	-0-	-0-	96	1	1329	2	Y	-0-					-0-
*10	1321	N	1321	-0-	-0-	-0-	37	1	1284	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0-	-0-	123	1	1349	2	Y	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	121	1	1924	2	Y	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	134	1	1731	2	Y	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	133	1	1788	2	Y	-0-					-0-
*09	1824	N	1824	-0-	-0-	-0-	123	1	1701	2	Y	-0-					-0-
*10	1738	N	1738	-0-	-0-	-0-	49	1	1689	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

05	1612	N	1412	-0-	-200	-0-	118	1	1294	2	N	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	125	1	1992	2	N	-0-					-0-
07	1922	N	1663	-0-	-259	-0-	120	1	1543	2	N	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	107	1	1436	2	N	-0-					-0-
09	2130	N	1502	-0-	-628	-0-	101	1	1401	2	N	-0-					-0-
10	1674	N	1536	-0-	-138	-0-	43	1	1493	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

05	1798	N	1707	-0-	-91	-0-	62	1	1644	2	Y	1					4
							1	9									
06	3000	N	3049	-0-	49	49	115	1	2933	2	Y	1					5
							1	9									
07	2294	N	2245	-0-	-49	-0-	101	1	2143	2	Y	1					6
							1	9									
08	2004	N	2004	-0-	-0-	-0-	97	1	1907	2	Y	-0-					6
*09	2019	X	2019	-0-	-0-	-0-	80	1	1938	2	Y	1					7
							1	9									
*10	2133	X	2133	-0-	-0-	-0-	22	1	2109	2	Y	2					9
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

05	2139	X	2073	-0-	-66	-0-	71	1	2000	2	Y	2					6
							2	9									
06	2956	X	2956	-0-	-0-	-0-	108	1	2847	2	Y	1					7
							1	9									
07	2821	X	2668	-0-	-153	-0-	117	1	2549	2	Y	2					9
							2	9									
08	2821	X	2612	-0-	-209	-0-	124	1	2487	2	Y	1					10
							1	9									
09	2970	X	2538	-0-	-432	-0-	97	1	2439	2	Y	2					12
							2	9									
10	3069	X	2458	-0-	-611	-0-	23	1	2433	2	Y	2					14
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

05	1054	N	212	-0-	-842	-0-	8	1	204	2	N	-0-					-0-
06	360	N	192	-0-	-168	-0-	7	1	185	2	N	-0-					-0-
07	248	N	134	-0-	-114	-0-	6	1	128	2	N	-0-					-0-
08	217	N	167	-0-	-50	-0-	8	1	159	2	N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	2	1	197	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	276	-0-	-375	-0-	23	1	253	2	N	-0-					-0-
06	540	N	334	-0-	-206	-0-	20	1	314	2	N	-0-					-0-
07	434	N	285	-0-	-149	-0-	21	1	264	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	19	1	260	2	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	20	1	283	2	N	-0-					-0-
10	279	N	255	-0-	-24	-0-	7	1	248	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

05	186	N	44	-0-	-142	-0-	4	1	40	2	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
09	90	N	56	-0-	-34	-0-	4	1	52	2	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

05	797	X	797	-0-	-0-	-0-	66	1	731	2	Y	-0-					-0-
06	1191	X	1191	-0-	-0-	-0-	70	1	1121	2	Y	-0-					-0-
07	1023	X	1015	-0-	-8	-0-	73	1	942	2	Y	-0-					-0-
08	1023	X	919	-0-	-104	-0-	64	1	855	2	Y	-0-					-0-
09	1200	X	807	-0-	-393	-0-	54	1	753	2	Y	-0-					-0-
10	1240	X	792	-0-	-448	-0-	22	1	770	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

05	1085	N	888	-0-	-197	-0-	74	1	812	2	Y	2					4
							2	9									
06	1327	N	1327	-0-	-0-	-0-	78	1	1248	2	Y	1					5
							1	9									
07	1432	N	1432	-0-	-0-	-0-	103	1	1328	2	Y	1					6
							1	9									
08	1368	N	1368	-0-	-0-	-0-	95	1	1273	2	Y	-0-					6
*09	1146	N	1146	-0-	-0-	-0-	77	1	1068	2	Y	1					7
							1	9									
*10	1397	N	1397	-0-	-0-	-0-	39	1	1356	2	Y	2					9
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1488	-0-	-310	-0-	124	1	1360	2	Y	4					13
							4	9									
06	2434	X	2434	-0-	-0-	-0-	143	1	2287	2	Y	4					17
							4	9									
07	2429	X	2429	-0-	-0-	-0-	175	1	2250	2	Y	4					21
							4	9									
08	2183	X	2183	-0-	-0-	-0-	151	1	2029	2	Y	3					24
							3	9									
09	2430	X	1938	-0-	-492	-0-	130	1	1805	2	Y	3					27
							3	9									
10	2511	X	1919	-0-	-592	-0-	54	1	1859	2	Y	5					32
							6	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1457	-0-	-31	-0-	121	1	1333	2	Y	3					10
							3	9									
06	2177	N	2177	-0-	-0-	-0-	128	1	2046	2	Y	3					13
							3	9									
07	2136	N	2136	-0-	-0-	-0-	154	1	1979	2	Y	3					16
							3	9									
08	1972	N	1972	-0-	-0-	-0-	136	1	1833	2	Y	3					19
							3	9									
*09	1713	N	1713	-0-	-0-	-0-	115	1	1596	2	Y	2					21
							2	9									
10	1767	N	1717	-0-	-50	-0-	48	1	1665	2	Y	4					25
							4	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	127	1	1401	2	N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	142	1	2274	2	N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	131	1	1689	2	N	-0-					-0-
08	1860	N	1860	-0-	-0-	-0-	129	1	1731	2	N	-0-					-0-
*09	1872	N	1872	-0-	-0-	-0-	126	1	1746	2	N	-0-					-0-
*10	1926	N	1926	-0-	-0-	-0-	54	1	1872	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
06	4950	X	4863	-0-	-87	-0-	4863	2			N	-0-					-0-
07	5518	X	5200	-0-	-318	-0-	5200	2			N	-0-					-0-
08	5518	X	5257	-0-	-261	-0-	5257	2			N	-0-					-0-
09	5340	X	4992	-0-	-348	-0-	4992	2			N	-0-					-0-
10	5518	X	4771	-0-	-747	-0-	4771	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
07	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
09	2070	N	1955	-0-	-115	-0-	1955	2			N	-0-					-0-
10	2387	N	2047	-0-	-340	-0-	2047	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	117	-0-	-224	-0-	113	2	4	9	N	4					227
06	180	N	73	-0-	-107	-0-	70	2	3	9	N	3					230
07	120	N	120	-0-	-0-	-0-	113	2	7	9	N	6					236
08	140	N	140	-0-	-0-	-0-	138	2	2	9	N	2	163	1			75
09	184	N	184	-0-	-0-	-0-	175	2	9	9	N	8					83
*10	156	N	156	-0-	-0-	-0-	148	2	8	9	N	7	1	8			89

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

05	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					170
06	1282	N	1282	-0-	-0-	-0-	1278	2	4	9	N	4					174
07	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					176
08	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	N	1					177
09	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					178
10	1364	N	1323	-0-	-41	-0-	1319	2	4	9	N	4					182

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

05	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
08	1984	N	1930	-0-	-54	-0-	1930	2			N	-0-					-0-
09	1920	N	1877	-0-	-43	-0-	1877	2			N	-0-					-0-
10	1984	N	1916	-0-	-68	-0-	1916	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

05	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
06	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
08	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
09	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
*10	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1147	N	861	-0-	-286	-0-	861	2			N	-0-					-0-
08	1085	N	866	-0-	-219	-0-	866	2			N	-0-					-0-
09	1200	N	789	-0-	-411	-0-	789	2			N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					15
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					15
07	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					15
08	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					15
09	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					15
10	62	N	-0-	-0-	-62	-0-					N	-0-					15

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

05	651	N	640	-0-	-11	-0-	633	2	7	9	N	6					24
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					24
07	744	N	640	-0-	-104	-0-	640	2			N	-0-					24
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					24
09	990	N	468	-0-	-522	-0-	468	2			N	-0-					24
10	651	N	468	-0-	-183	-0-	468	2			N	-0-					24

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

05	1550	N	1427	-0-	-123	-0-	1427	2			Y	-0-					-0-
06	1560	N	1515	-0-	-45	-0-	1515	2			Y	-0-					-0-
07	1488	N	1334	-0-	-154	-0-	1334	2			Y	-0-					-0-
08	1426	N	1385	-0-	-41	-0-	1385	2			Y	-0-					-0-
09	1530	N	1496	-0-	-34	-0-	1496	2			Y	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

05	0		-0-	-0-	-0-	-0-					N	-0-					58
06	0		-0-	-0-	-0-	-0-					N	-0-					58
07	0		-0-	-0-	-0-	-0-					N	-0-					58
08	0		-0-	-0-	-0-	-0-					N	-0-					58
09	0		-0-	-0-	-0-	-0-					N	-0-	58	1			-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HALCON RESOURCES OPERATING, INC. 344425
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	36	1	192	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	35	1	140	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	46	1	137	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	30	1	137	3	N	-0-					-0-
09	180	N	138	-0-	-42	-0-	30	1	108	3	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	12	1	137	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	420	N	232	-0-	-188	-0-	232	3			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	465	N	186	-0-	-279	-0-	186	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	540	N	378	-0-	-162	-0-	378	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	496	N	353	-0-	-143	-0-	353	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	775	N	161	-0-	-614	-0-	161	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	12486					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	624					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	624					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	913	-0-	-79	-0-	913	3			N	-0-					-0-
06	1050	#	860	-0-	-190	-0-	860	3			N	-0-					-0-
07	1085	#	891	-0-	-194	-0-	891	3			N	-0-					-0-
08	1085	#	901	-0-	-184	-0-	901	3			N	-0-					-0-
09	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	899	#	863	-0-	-36	-0-	863	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
07	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
08	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
*10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
07	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
09	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
*10	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1432	-0-	-304	-0-	1432	2			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	1426	N	815	-0-	-611	-0-	815	2			N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	534	-0-	-1016	-0-	534	2			N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*09	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1958	-0-	-274	-0-	1958	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1953	N	1190	-0-	-763	-0-	1190	2			N	-0-					-0-
*09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	27	-0-	-779	-0-	27	2			N	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	37	-0-	-924	-0-	37	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	11	-0-	-2035	-0-	11	2			N	-0-					-0-
06	3000	N	4177	-0-	1177	1177	4177	2			N	-0-					-0-
07	3100	N	2998	-0-	-102	1075	2998	2			N	-0-					-0-
08	3100	N	2414	-0-	-686	389	2414	2			N	-0-					-0-
*09	2803	N	2414	-0-	-389	-0-	2414	2			N	-0-					-0-
*10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	531	-0-	-1081	-0-	531	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
*09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1604	-0-	-349	-0-	1604	2			N	-0-					-0-
06	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*09	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
08	3100	N	3401	-0-	301	301	3401	2			N	-0-					-0-
*09	3000	N	3401	-0-	401	702	3401	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	702					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	336	-0-	-315	-0-	336	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	236	-0-	-818	-0-	236	2			N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1002	-0-	-238	-0-	1002	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	992	N	636	-0-	-356	-0-	636	2			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
06	3000	N	3372	-0-	372	372	3372	2			N	-0-					-0-
07	3100	N	3126	-0-	26	398	3126	2			N	-0-					-0-
08	3100	N	3002	-0-	-98	300	3002	2			N	-0-					-0-
*09	3000	N	3002	-0-	2	302	3002	2			N	-0-					-0-
*10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
06	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
*09	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	544	-0-	-262	-0-	544	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
07	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
08	1705	N	1628	-0-	-77	-0-	1628	2			N	-0-					-0-
*09	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	340	-0-	-249	-0-	340	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	899	N	711	-0-	-188	-0-	711	2			N	-0-					-0-
*09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1814	-0-	-170	-0-	1814	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
*09	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1368	-0-	-275	-0-	1368	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*09	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	589	-0-	-992	-0-	589	2			N	-0-					-0-
06	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
*09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	889	-0-	-1064	-0-	889	2			N	-0-					-0-
06	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
07	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
08	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
*09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1116	-0-	-341	-0-	1116	2			N	-0-					-0-
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*09	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
06	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
08	1705	N	1609	-0-	-96	-0-	1609	2			N	-0-					-0-
*09	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	1488	N	881	-0-	-607	-0-	881	2			N	-0-					-0-
*09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	465	N	298	-0-	-167	-0-	298	2			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	475	-0-	-517	-0-	475	2			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
*09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	899	N	638	-0-	-261	-0-	638	2			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
*09	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	806	N	412	-0-	-394	-0-	412	2			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
08	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
*09	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	945	-0-	-109	-0-	945	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1409	-0-	-761	-0-	1409	2			N	-0-					-0-
06	3000	N	3088	-0-	88	88	3088	2			N	-0-					-0-
07	2305	N	2217	-0-	-88	-0-	2217	2			N	-0-					-0-
08	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*09	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	1426	N	635	-0-	-791	-0-	635	2			N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	882	-0-	-141	-0-	882	2			N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	57	-0-	-1028	-0-	57	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
*09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
07	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
08	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-
*09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1076	-0-	-133	-0-	1076	2			Y	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
08	1085	N	1057	-0-	-28	-0-	1057	2			Y	-0-					-0-
*09	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	662	-0-	-268	-0-	662	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*09	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1085	-0-	-62	-0-	1085	2			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
08	1085	N	1038	-0-	-47	-0-	1038	2			Y	-0-					-0-
*09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
08	1953	N	1482	-0-	-471	-0-	1482	2			N	-0-					-0-
*09	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1484	-0-	-4	-0-	1484	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
08	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					-0-
*09	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	621	-0-	-30	-0-	621	2			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	569	-0-	-175	-0-	569	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1624	-0-	-143	-0-	1624	2			Y	-0-					-0-
06	1701	N	1701	-0-	-0-	-0-	1701	2			Y	-0-					-0-
07	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
08	1612	N	1528	-0-	-84	-0-	1528	2			Y	-0-					-0-
*09	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*09	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-
06	3445	X	3445	-0-	-0-	-0-	3445	2			Y	-0-					-0-
07	3371	X	3371	-0-	-0-	-0-	3371	2			Y	-0-					-0-
08	3201	X	3201	-0-	-0-	-0-	3201	2			Y	-0-					-0-
*09	3202	X	3202	-0-	-0-	-0-	3202	2			Y	-0-					-0-
*10	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1565	-0-	-78	-0-	1564	2	1	9	Y	1					97
06	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					97
07	1643	X	1579	-0-	-64	-0-	1579	2			Y	-0-					97
08	1705	X	1460	-0-	-245	-0-	1460	2			Y	-0-					97
*09	1650	X	1445	-0-	-205	-0-	1445	2			Y	-0-					97
*10	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					97

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1519	N	1028	-0-	-491	-0-	1028	2			N	-0-					-0-
*09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1240	N	991	-0-	-249	-0-	991	2			N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	868	N	523	-0-	-345	-0-	523	2			N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3530	-0-	-531	-0-	3530	2			N	-0-					-0-
06	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
07	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
08	4836	X	3914	-0-	-922	-0-	3914	2			N	-0-					-0-
*09	4680	X	3914	-0-	-766	-0-	3914	2			N	-0-					-0-
*10	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	547	-0-	-507	-0-	547	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	720	N	622	-0-	-98	-0-	622	2			N	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	772	-0-	-1243	-0-	772	2			N	-0-					-0-
06	1440	N	991	-0-	-449	-0-	991	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
09	990	N	897	-0-	-93	-0-	897	2			N	-0-					-0-
*10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1440	N	910	-0-	-530	-0-	910	2			N	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
*09	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	862	-0-	-1804	-0-	862	2			Y	-0-					-0-
06	3000	N	3858	-0-	858	858	3858	2			Y	-0-					-0-
07	3100	N	4584	-0-	1484	2342	4584	2			Y	-0-					-0-
08	3100	N	2923	-0-	-177	2165	2923	2			Y	-0-					-0-
*09	6134	X	3969	-0-	-2165	-0-	3969	2			Y	-0-					-0-
*10	7075	X	7075	-0-	-0-	-0-	7075	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	2			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	INC G-10		50	-0-	50	50	50	2			Y	-0-					-0-
08	INC G-10		23	-0-	23	73	23	2			Y	-0-					-0-
09	INC G-10		28	-0-	28	101	28	2			Y	-0-					-0-
10	INC G-10		28	-0-	28	129	28	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
*10	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

05	837	N	489	-0-	-348	-0-	489	2			Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

05	T. A.		324	-0-	324	6258	323	2	1	9	Y	1					2
06	T. A.		1009	-0-	1009	7267	1009	2			Y	-0-					2
07	3100	N	1580	-0-	-1520	5747	1580	2			Y	-0-					2
08	3100	N	1707	-0-	-1393	4354	1707	2			Y	-0-					2
*09	3000	N	1644	-0-	-1356	2998	1644	2			Y	-0-					2
*10	3100	N	1992	-0-	-1108	1890	1991	2	1	9	Y	1					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

05	1581	N	834	-0-	-747	-0-	833	2	1	9	Y	1					8
06	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1					9
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1					10
08	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					10
*09	1558	N	1558	-0-	-0-	-0-	1557	2	1	9	Y	1					11
*10	1541	N	1541	-0-	-0-	-0-	1539	2	2	9	Y	2					13

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					1
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					1
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					1
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-	1	1			-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	510	N	367	-0-	-143	-0-	367	2			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	1078	2		N	-0-			-0-
06	924	N	924	-0-	-0-	-0-	924	2		N	-0-			-0-
07	1085	N	930	-0-	-155	-0-	930	2		N	-0-			-0-
08	1108	N	1108	-0-	-0-	-0-	1108	2		N	-0-			-0-
*09	1171	N	1171	-0-	-0-	-0-	1171	2		N	-0-			-0-
*10	1055	N	1055	-0-	-0-	-0-	1055	2		N	-0-			-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

05	1758	N	1758	-0-	-0-	-0-	1758	2		N	-0-			-0-
06	2655	N	2655	-0-	-0-	-0-	2655	2		N	-0-			-0-
07	2339	N	2339	-0-	-0-	-0-	2339	2		N	-0-			-0-
08	2119	N	2119	-0-	-0-	-0-	2119	2		N	-0-			-0-
09	2670	N	1812	-0-	-858	-0-	1812	2		N	-0-			-0-
10	2325	N	2131	-0-	-194	-0-	2131	2		N	-0-			-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

05	14B DENY		28	-0-	28	703	28	2		N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	703				N	-0-			-0-
07	734	N	31	-0-	-703	-0-	31	2		N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
*09	26	N	26	-0-	-0-	-0-	26	2		N	-0-			-0-
10	31	N	30	-0-	-1	-0-	30	2		N	-0-			-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

05	1271	N	1073	-0-	-198	-0-	1073	2		N	-0-			-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2		N	-0-			-0-
07	1519	N	1057	-0-	-462	-0-	1057	2		N	-0-			-0-
08	1200	N	1200	-0-	-0-	-0-	1200	2		N	-0-			-0-
09	1170	N	1019	-0-	-151	-0-	1019	2		N	-0-			-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	606	-0-	-293	-0-	606	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	868	N	701	-0-	-167	-0-	701	2			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1151	-0-	-368	-0-	1151	2			N	-0-					-0-
06	1230	N	1104	-0-	-126	-0-	1104	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*09	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
10	1147	N	1002	-0-	-145	-0-	1002	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
06	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
07	2139	N	1406	-0-	-733	-0-	1406	2			N	-0-					-0-
08	1736	N	1683	-0-	-53	-0-	1683	2			N	-0-					-0-
09	2220	N	1401	-0-	-819	-0-	1401	2			N	-0-					-0-
*10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
08	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
09	2520	N	2120	-0-	-400	-0-	2120	2			N	-0-					-0-
10	2263	N	2036	-0-	-227	-0-	2036	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
09	1230	N	838	-0-	-392	-0-	838	2			N	-0-					-0-
10	1302	N	804	-0-	-498	-0-	804	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
06	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
*09	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
*10	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
06	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
07	3069	X	2863	-0-	-206	-0-	2863	2			N	-0-					-0-
08	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
*09	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
*10	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2195	-0-	-750	-0-	2192	2	3	9	Y	3					21
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2					23
07	3448	X	3448	-0-	-0-	-0-	3445	2	3	9	Y	3					26
08	3038	X	2679	-0-	-359	-0-	2678	2	1	9	Y	1					27
09	3420	X	3160	-0-	-260	-0-	3158	2	2	9	Y	2					29
10	3534	X	3205	-0-	-329	-0-	3198	2	7	9	Y	6					35

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2107	-0-	-187	-0-	2101	2	6	9	Y	5					8
06	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	Y	5					13
07	2666	N	2057	-0-	-609	-0-	2053	2	4	9	Y	4					17
08	2108	N	2003	-0-	-105	-0-	2000	2	3	9	Y	3	13	1			7
09	2250	N	1728	-0-	-522	-0-	1722	2	6	9	Y	5					12
*10	2511	N	2511	-0-	-0-	-0-	2503	2	8	9	Y	7	13	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1549	2	2	9	Y	2					3
06	1680	N	1537	-0-	-143	-0-	1536	2	1	9	Y	1					4
07	1705	N	1429	-0-	-276	-0-	1428	2	1	9	Y	1					5
08	1550	N	1493	-0-	-57	-0-	1492	2	1	9	Y	1	4	1			2
09	1530	N	1521	-0-	-9	-0-	1519	2	2	9	Y	2					4
*10	1599	N	1599	-0-	-0-	-0-	1597	2	2	9	Y	2	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2355	-0-	-218	-0-	2354	2	1	9	N	1					2
06	2730	N	2436	-0-	-294	-0-	2435	2	1	9	N	1					3
07	2883	N	2018	-0-	-865	-0-	2018	2			N	-0-					3
08	2356	N	1671	-0-	-685	-0-	1670	2	1	9	N	1	3	1			1
09	2430	N	1694	-0-	-736	-0-	1693	2	1	9	N	1					2
10	2015	N	1426	-0-	-589	-0-	1424	2	2	9	N	2	3	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1626	-0-	-17	-0-	1625	2	1	9	Y	1					1
06	1740	N	1740	-0-	-0-	-0-	1739	2	1	9	Y	1					2
07	1891	N	1533	-0-	-358	-0-	1533	2			Y	-0-					2
08	1612	N	1342	-0-	-270	-0-	1341	2	1	9	Y	1	2	1			1
09	1740	N	1551	-0-	-189	-0-	1550	2	1	9	Y	1					2
*10	1776	N	1776	-0-	-0-	-0-	1775	2	1	9	Y	1	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

05	1302	N	604	-0-	-698	-0-	603	2	1	9	Y	1					3
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					3
07	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					3
08	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					3
*09	1616	N	1616	-0-	-0-	-0-	1615	2	1	9	Y	1					4
10	1519	N	1319	-0-	-200	-0-	1319	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
07	2697	X	2631	-0-	-66	-0-	2631	2			N	-0-					-0-
08	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
*09	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
*10	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

05	5456	X	3510	-0-	-1946	-0-	3510	2			N	-0-					-0-
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
07	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-					-0-
08	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
*09	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-
*10	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

05	1426	N	876	-0-	-550	-0-	876	2			N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1488	N	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	1560	N	995	-0-	-565	-0-	995	2			N	-0-					-0-
10	1333	N	1152	-0-	-181	-0-	1152	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

05	1457	N	1201	-0-	-256	-0-	1198	2	3	9	N	3					4
06	1080	N	1055	-0-	-25	-0-	1053	2	2	9	N	2					6
07	1333	N	923	-0-	-410	-0-	921	2	2	9	N	2					8
08	1209	N	1079	-0-	-130	-0-	1078	2	1	9	N	1	6	1			3
*09	1192	N	1192	-0-	-0-	-0-	1189	2	3	9	N	3					6
*10	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	N	3	6	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

05	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					2
06	1860	N	1811	-0-	-49	-0-	1809	2	2	9	N	2					4
07	2387	N	1601	-0-	-786	-0-	1600	2	1	9	N	1					5
08	1829	N	1824	-0-	-5	-0-	1823	2	1	9	N	1	4	1			2
09	1800	N	1588	-0-	-212	-0-	1586	2	2	9	N	2					4
10	1612	N	1554	-0-	-58	-0-	1552	2	2	9	N	2	4	1			2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1721	-0-	-387	-0-	1711	2	10	9	N	9					64
06	3568	X	3568	-0-	-0-	-0-	3561	2	7	9	N	6					70
07	3046	X	3046	-0-	-0-	-0-	3036	2	10	9	N	9					79
08	2210	X	2210	-0-	-0-	-0-	2207	2	3	9	N	3					82
*09	2876	X	2876	-0-	-0-	-0-	2869	2	7	9	N	6					88
*10	3181	X	3181	-0-	-0-	-0-	3162	2	19	9	N	17					105

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	40	-0-	-115	-0-	40	2			Y	-0-					3
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					3
07	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					4
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					4
09	180	N	131	-0-	-49	-0-	131	2			Y	-0-					4
*10	162	N	162	-0-	-0-	-0-	161	2	1	9	Y	1					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
09	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					-0-
10	1488	N	1181	-0-	-307	-0-	1181	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
*09	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
*10	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	439	-0-	-956	-0-	439	2			N	-0-					-0-
06	990	N	675	-0-	-315	-0-	675	2			N	-0-					-0-
07	961	N	782	-0-	-179	-0-	782	2			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11098	X	7130	-0-	-3968	-0-	7130	2			N	-0-					-0-
06	12509	X	12509	-0-	-0-	-0-	12509	2			N	-0-					-0-
07	11346	X	11330	-0-	-16	-0-	11330	2			N	-0-					-0-
08	11346	X	8220	-0-	-3126	-0-	8220	2			N	-0-					-0-
09	11700	X	9627	-0-	-2073	-0-	9627	2			N	-0-					-0-
10	12090	X	9269	-0-	-2821	-0-	9269	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

*05	496	N	222	-0-	-274	-0-	222	2			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

*05	1581	N	483	-0-	-1098	-0-	483	2			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
10	1736	N	1492	-0-	-244	-0-	1492	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

05	3255	X	3177	-0-	-78	-0-	3177	2			N	-0-					-0-
06	3120	X	2982	-0-	-138	-0-	2982	2			N	-0-					-0-
07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
08	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
09	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
*10	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

05	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
07	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
08	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					-0-
09	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
*10	4982	X	4982	-0-	-0-	-0-	4982	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

*01	1209	N	1140	-0-	-69	-0-	57	1	1083	2	N	-0-					-0-
*02	1092	N	1046	-0-	-46	-0-	36	1	1010	2	N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	32	1	1020	2	N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	N	-0-					-0-
05	1147	N	934	-0-	-213	-0-	60	1	874	2	N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	85	1	812	2	N	-0-					-0-
07	1178	N	1046	-0-	-132	-0-	82	1	964	2	N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	76	1	948	2	N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	76	1	941	2	N	-0-					-0-
*10	1209	N	1209	-0-	-0-	-0-	109	1	1100	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-			-0-
*02	448	N	403	-0-	-45	-0-	14	1	389	2	N	-0-			-0-
03	403	N	339	-0-	-64	-0-	10	1	329	2	N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-			-0-
05	434	N	299	-0-	-135	-0-	18	1	281	2	N	-0-			-0-
06	330	N	269	-0-	-61	-0-	25	1	244	2	N	-0-			-0-
07	403	N	283	-0-	-120	-0-	22	1	261	2	N	-0-			-0-
08	310	N	271	-0-	-39	-0-	20	1	251	2	N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-			-0-
*10	371	N	371	-0-	-0-	-0-	34	1	337	2	N	-0-			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

05	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-			-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
08	837	N	752	-0-	-85	-0-	752	2			N	-0-			-0-
09	750	N	732	-0-	-18	-0-	732	2			N	-0-			-0-
*10	775	N	775	-0-	-0-	-0-	775	2			N	-0-			-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			-0-
06	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-			-0-
07	2077	N	1826	-0-	-251	-0-	1826	2			N	-0-			-0-
08	2015	N	1723	-0-	-292	-0-	1723	2			N	-0-			-0-
09	1890	N	1649	-0-	-241	-0-	1649	2			N	-0-			-0-
10	1829	N	1820	-0-	-9	-0-	1820	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

05	3100	N	3213	-0-	113	113	3213	2			N	-0-			-0-
06	2509	N	2396	-0-	-113	-0-	2396	2			N	-0-			-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-			-0-
08	2883	X	2105	-0-	-778	-0-	2105	2			N	-0-			-0-
09	2790	X	2014	-0-	-776	-0-	2014	2			N	-0-			-0-
10	2883	X	2029	-0-	-854	-0-	2029	2			N	-0-			-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

*01	503	N	503	-0-	-0-	-0-	25	1	478	2	N	-0-			-0-
*02	532	N	354	-0-	-178	-0-	12	1	342	2	N	-0-			-0-
03	372	N	272	-0-	-100	-0-	8	1	264	2	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-			-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-			-0-
06	270	N	178	-0-	-92	-0-	17	1	161	2	N	-0-			-0-
07	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-			-0-
08	403	N	207	-0-	-196	-0-	15	1	192	2	N	-0-			-0-
09	180	N	177	-0-	-3	-0-	13	1	164	2	N	-0-			-0-
10	403	N	239	-0-	-164	-0-	22	1	217	2	N	-0-			-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

*03	2294	N	228	-0-	-2066	-0-	1	1	227	2	Y	-0-			-0-
04	2234	N	2234	-0-	-0-	-0-	1	1	2233	2	Y	-0-			-0-
05	2627	N	2627	-0-	-0-	-0-	1	1	2626	2	Y	-0-			-0-
06	2319	N	2319	-0-	-0-	-0-	1	1	2318	2	Y	-0-			-0-
07	2325	X	2281	-0-	-44	-0-	1	1	2280	2	Y	-0-			-0-
08	2635	X	2226	-0-	-409	-0-	2226	2			Y	-0-			-0-
09	2550	X	2188	-0-	-362	-0-	1	1	2187	2	Y	-0-			-0-
10	2635	X	2114	-0-	-521	-0-	1	1	2113	2	Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2852	N	277	-0-	-2575	-0-	277	2			Y	-0-					15
04	2610	N	2610	-0-	-0-	-0-	1	1	2598	2	Y	10					25
							11	9									
05	3100	N	3299	-0-	199	199	1	1	3286	2	Y	11					36
							12	9									
06	3000	N	2963	-0-	-37	162	1	1	2954	2	Y	7					43
							8	9									
07	3100	N	3054	-0-	-46	116	1	1	3041	2	Y	11					54
							12	9									
08	2873	X	2757	-0-	-116	-0-	1	1	2748	2	Y	7					61
							8	9									
09	2779	X	2779	-0-	-0-	-0-	1	1	2778	2	Y	-0-	45	1			16
*10	2833	X	2833	-0-	-0-	-0-	1	1	2821	2	Y	10					26
							11	9									

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
08	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					-0-
09	1170	N	1150	-0-	-20	-0-	1150	2			N	-0-					-0-
10	1240	N	1096	-0-	-144	-0-	1096	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

*01	976	N	976	-0-	-0-	-0-	49	1	927	2	N	-0-					-0-
*02	840	N	819	-0-	-21	-0-	28	1	791	2	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	48	1	846	2	N	-0-					-0-
05	899	N	761	-0-	-138	-0-	48	1	713	2	N	-0-					-0-
06	870	N	710	-0-	-160	-0-	67	1	643	2	N	-0-					-0-
07	930	N	695	-0-	-235	-0-	54	1	641	2	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	62	1	771	2	N	-0-					-0-
*10	1037	N	1037	-0-	-0-	-0-	93	1	944	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

05	1054	N	335	-0-	-719	-0-	335	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	2201	N	1915	-0-	-286	-0-	1915	2			N	-0-					-0-
08	2139	N	1882	-0-	-257	-0-	1882	2			N	-0-					-0-
09	1920	N	1816	-0-	-104	-0-	1816	2			N	-0-					-0-
10	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-			-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
08	1209	N	985	-0-	-224	-0-	985	2			N	-0-			-0-
09	1050	N	984	-0-	-66	-0-	984	2			N	-0-			-0-
10	1085	N	973	-0-	-112	-0-	973	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	4464	X	470	-0-	-3994	-0-	1	1	469	2	Y	-0-			-0-
04	4320	X	1945	-0-	-2375	-0-	1	1	1944	2	Y	-0-			-0-
05	5469	X	5469	-0-	-0-	-0-	2	1	5467	2	Y	-0-			-0-
06	5113	X	5113	-0-	-0-	-0-	2	1	5111	2	Y	-0-			-0-
07	4884	X	4884	-0-	-0-	-0-	2	1	4882	2	Y	-0-			-0-
08	5456	X	4611	-0-	-845	-0-	2	1	4609	2	Y	-0-			-0-
09	5280	X	4396	-0-	-884	-0-	2	1	4394	2	Y	-0-			-0-
10	5456	X	4094	-0-	-1362	-0-	2	1	4092	2	Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	1674	N	77	-0-	-1597	-0-	77	2			Y	-0-			-0-
04	615	N	615	-0-	-0-	-0-	615	2			Y	-0-			-0-
05	1183	N	1183	-0-	-0-	-0-	1	1	1182	2	Y	-0-			-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-			-0-
07	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-			-0-
08	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-			-0-
09	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-			-0-
*10	1123	N	1123	-0-	-0-	-0-	1	1	1122	2	Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1085	N	1050	-0-	-35	-0-	52	1	998	2	N	-0-			-0-
*02	980	N	928	-0-	-52	-0-	32	1	896	2	N	-0-			-0-
03	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	N	-0-			-0-
04	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	N	-0-			-0-
05	1023	N	999	-0-	-24	-0-	63	1	936	2	N	-0-			-0-
06	1020	N	947	-0-	-73	-0-	90	1	857	2	N	-0-			-0-
07	1178	N	779	-0-	-399	-0-	60	1	719	2	N	-0-			-0-
08	992	N	839	-0-	-153	-0-	62	1	777	2	N	-0-			-0-
09	960	N	704	-0-	-256	-0-	52	1	652	2	N	-0-			-0-
*10	840	N	840	-0-	-0-	-0-	76	1	764	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	961	N	86	-0-	-875	-0-	86	2			Y	-0-			-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-			-0-
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-			-0-
06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-			-0-
07	1116	N	869	-0-	-247	-0-	869	2			Y	-0-			-0-
08	992	N	820	-0-	-172	-0-	820	2			Y	-0-			-0-
09	900	N	781	-0-	-119	-0-	781	2			Y	-0-			-0-
10	868	N	827	-0-	-41	-0-	827	2			Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1829	N	60	-0-	-1769	-0-	60	2			Y	-0-					9
04	2417	N	2417	-0-	-0-	-0-	1	1	2402	2	Y	13					22
							14	9									
05	2174	N	2174	-0-	-0-	-0-	1	1	2154	2	Y	17					39
							19	9									
06	1882	N	1882	-0-	-0-	-0-	1878	2	4	9	Y	4					43
07	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	Y	8					51
08	2330	N	2330	-0-	-0-	-0-	1	1	2323	2	Y	5					56
							6	9									
09	1987	N	1987	-0-	-0-	-0-	1986	2	1	9	Y	1	42	1			15
*10	2024	N	2024	-0-	-0-	-0-	1	1	2017	2	Y	5					20
							6	9									

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1426	N	155	-0-	-1271	-0-	155	2			Y	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	1	1	1546	2	Y	-0-					-0-
05	1762	N	1762	-0-	-0-	-0-	1	1	1761	2	Y	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-					-0-
07	1635	N	1635	-0-	-0-	-0-	1	1	1634	2	Y	-0-					-0-
08	1767	N	1543	-0-	-224	-0-	1	1	1542	2	Y	-0-					-0-
09	1560	N	1478	-0-	-82	-0-	1	1	1477	2	Y	-0-					-0-
10	1643	N	1591	-0-	-52	-0-	1	1	1590	2	Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-
*02	168	N	103	-0-	-65	-0-	4	1	99	2	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	4	1	142	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	9	1	90	2	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	13	1	156	2	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	17	1	177	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1750	N	1750	-0-	-0-	-0-	1742	2	8	9	Y	7	61	1			18
*03	2077	N	191	-0-	-1886	-0-	191	2			Y	-0-					18
04	1917	N	1917	-0-	-0-	-0-	1	1	1904	2	Y	11					29
							12	9									
05	2178	N	2178	-0-	-0-	-0-	1	1	2166	2	Y	10					39
							11	9									
06	2107	N	2107	-0-	-0-	-0-	1	1	2098	2	Y	7					46
							8	9									
07	1984	N	1709	-0-	-275	-0-	1	1	1695	2	Y	12					58
							13	9									
08	2170	N	2056	-0-	-114	-0-	1	1	2048	2	Y	6					64
							7	9									
09	2100	N	1967	-0-	-133	-0-	1	1	1966	2	Y	-0-	47	1			17
*10	2005	N	2005	-0-	-0-	-0-	1	1	1993	2	Y	10					27
							11	9									

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1438	N	1438	-0-	-0-	-0-	1437	2	1	9	Y	1	3	1			1
*03	1674	N	152	-0-	-1522	-0-	152	2			Y	-0-					1
04	1807	N	1807	-0-	-0-	-0-	1	1	1806	2	Y	-0-					1
05	2067	N	2067	-0-	-0-	-0-	1	1	2062	2	Y	4					5
							4	9									
06	1860	N	1860	-0-	-0-	-0-	1	1	1858	2	Y	1					6
							1	9									
07	1903	N	1903	-0-	-0-	-0-	1	1	1900	2	Y	2					8
							2	9									
08	1860	N	1780	-0-	-80	-0-	1	1	1777	2	Y	2					10
							2	9									
09	1800	N	1677	-0-	-123	-0-	1676	2	1	9	Y	1	8	1			3
10	1860	N	1613	-0-	-247	-0-	1	1	1609	2	Y	3					6
							3	9									

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1085	N	29	-0-	-1056	-0-	29	2			Y	-0-					6
04	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4					10
05	1293	N	1293	-0-	-0-	-0-	1	1	1285	2	Y	6					16
							7	9									
06	1153	N	1153	-0-	-0-	-0-	1149	2	4	9	Y	4					20
07	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	Y	5					25
08	1302	N	1187	-0-	-115	-0-	1183	2	4	9	Y	4					29
09	1140	N	1104	-0-	-36	-0-	1104	2			Y	-0-	21	1			8
10	1333	N	1081	-0-	-252	-0-	1	1	1074	2	Y	5					13
							6	9									

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	283	-0-	-89	-0-	14	1	269	2	N	-0-					-0-
*02	336	N	245	-0-	-91	-0-	8	1	237	2	N	-0-					-0-
03	279	N	223	-0-	-56	-0-	7	1	216	2	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
05	279	N	239	-0-	-40	-0-	15	1	224	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	24	1	225	2	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	45	1	542	2	N	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	99	1	1242	2	N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	87	1	1076	2	N	-0-					-0-
*10	1344	N	1344	-0-	-0-	-0-	121	1	1223	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1147	N	135	-0-	-1012	-0-	135	2			Y	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1	1	1282	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
07	1240	N	1114	-0-	-126	-0-	1114	2			Y	-0-					-0-
08	1240	N	1064	-0-	-176	-0-	1064	2			Y	-0-					-0-
09	1140	N	1049	-0-	-91	-0-	1049	2			Y	-0-					-0-
10	1116	N	1090	-0-	-26	-0-	1	1	1089	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2824	X	2824	-0-	-0-	-0-	1	1	2822	2	Y	1	15	1			4
							1	9									
*03	3348	X	289	-0-	-3059	-0-	289	2			Y	-0-					4
04	3240	X	2507	-0-	-733	-0-	1	1	2503	2	Y	3					7
							3	9									
05	3317	X	3138	-0-	-179	-0-	1	1	3133	2	Y	4					11
							4	9									
06	3228	X	3228	-0-	-0-	-0-	1	1	3224	2	Y	3					14
							3	9									
07	3131	X	3126	-0-	-5	-0-	1	1	3119	2	Y	5					19
							6	9									
08	3131	X	2883	-0-	-248	-0-	1	1	2879	2	Y	3					22
							3	9									
09	3150	X	2724	-0-	-426	-0-	1	1	2723	2	Y	-0-	16	1			6
10	3255	X	3241	-0-	-14	-0-	2	1	3233	2	Y	5					11
							6	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

*02	3868	X	3868	-0-	-0-	-0-	1	1	3867	2	Y	-0-					-0-
*03	4495	X	411	-0-	-4084	-0-	411	2			Y	-0-					-0-
04	5277	X	5277	-0-	-0-	-0-	2	1	5275	2	Y	-0-					-0-
05	4870	X	4870	-0-	-0-	-0-	2	1	4868	2	Y	-0-					-0-
06	4412	X	4412	-0-	-0-	-0-	2	1	4410	2	Y	-0-					-0-
07	4360	X	4360	-0-	-0-	-0-	1	1	4359	2	Y	-0-					-0-
08	4133	X	4133	-0-	-0-	-0-	1	1	4132	2	Y	-0-					-0-
09	4067	X	4067	-0-	-0-	-0-	1	1	4066	2	Y	-0-					-0-
*10	4181	X	4181	-0-	-0-	-0-	2	1	4179	2	Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	682	N	392	-0-	-290	-0-	392	2			N	-0-					-0-
08	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

*03	3472	X	321	-0-	-3151	-0-	321	2			Y	-0-					-0-
04	3381	X	3381	-0-	-0-	-0-	1	1	3380	2	Y	-0-					-0-
05	4117	X	4117	-0-	-0-	-0-	2	1	4115	2	Y	-0-					-0-
06	3665	X	3665	-0-	-0-	-0-	1	1	3664	2	Y	-0-					-0-
07	3702	X	3702	-0-	-0-	-0-	1	1	3701	2	Y	-0-					-0-
08	3813	X	3504	-0-	-309	-0-	1	1	3503	2	Y	-0-					-0-
09	3690	X	3326	-0-	-364	-0-	1	1	3325	2	Y	-0-					-0-
10	3813	X	3344	-0-	-469	-0-	2	1	3342	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
06	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
07	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	2010	N	1878	-0-	-132	-0-	1878	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		83	-0-	83	83	83	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	83					N	-0-					-0-
09	83	X	-0-	-0-	-83	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1550	N	1179	-0-	-371	-0-	1179	3			N	-0-					-0-
08	1333	N	1089	-0-	-244	-0-	1089	3			N	-0-					-0-
09	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					-0-
*10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	1054	N	911	-0-	-143	-0-	911	3			N	-0-					-0-
08	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
09	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

05	4371	X	3525	-0-	-846	-0-	3525	3			N	-0-					-0-
06	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
07	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					-0-
08	4730	X	4730	-0-	-0-	-0-	4730	3			N	-0-					-0-
09	4462	X	4462	-0-	-0-	-0-	4462	3			N	-0-					-0-
10	4495	X	4391	-0-	-104	-0-	4391	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
06	3974	X	3974	-0-	-0-	-0-	3974	3			N	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	3888	3			N	-0-					-0-
08	4216	X	3884	-0-	-332	-0-	3884	3			N	-0-					-0-
09	4080	X	3600	-0-	-480	-0-	3600	3			N	-0-					-0-
10	4216	X	3732	-0-	-484	-0-	3732	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
08	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7082	X	7082	-0-	-0-	-0-	7082	3			N	-0-					-0-
06	6335	X	6335	-0-	-0-	-0-	6335	3			N	-0-					-0-
07	6448	X	6258	-0-	-190	-0-	6258	3			N	-0-					-0-
08	6448	X	6375	-0-	-73	-0-	6375	3			N	-0-					-0-
09	6240	X	6166	-0-	-74	-0-	6166	3			N	-0-					-0-
*10	6477	X	6477	-0-	-0-	-0-	6477	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
09	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
*10	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
06	2310	X	2178	-0-	-132	-0-	2178	3			N	-0-					-0-
07	2387	X	2303	-0-	-84	-0-	2303	3			N	-0-					-0-
08	2387	X	2287	-0-	-100	-0-	2287	3			N	-0-					-0-
09	2310	X	2231	-0-	-79	-0-	2231	3			N	-0-					-0-
10	2294	N	2116	-0-	-178	-0-	2116	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
07	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
08	1426	N	1179	-0-	-247	-0-	1179	3			N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
10	1426	N	1356	-0-	-70	-0-	1356	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	-0-	1005	3			N	-0-					-0-
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-
09	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
08	2697	X	2487	-0-	-210	-0-	2487	3			N	-0-					-0-
09	2610	X	2541	-0-	-69	-0-	2541	3			N	-0-					-0-
10	2697	X	2679	-0-	-18	-0-	2679	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3205	-0-	-19	-0-	3205	3			N	-0-					-0-
06	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
07	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
08	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
09	3390	X	3059	-0-	-331	-0-	3059	3			N	-0-					-0-
10	3503	X	2963	-0-	-540	-0-	2963	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	929	-0-	-187	-0-	929	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
08	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
09	1110	N	1046	-0-	-64	-0-	1046	3			N	-0-					-0-
10	1023	N	860	-0-	-163	-0-	860	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*10	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
06	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
07	3379	X	2855	-0-	-524	-0-	2855	3			N	-0-					-0-
08	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-
09	3270	X	3258	-0-	-12	-0-	3258	3			N	-0-					-0-
*10	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

05	1085	N	845	-0-	-240	-0-	845	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
07	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	1050	N	740	-0-	-310	-0-	740	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

05	3100	N	3299	-0-	199	199	3299	3			N	-0-					-0-
06	3000	N	2901	-0-	-99	100	2901	3			N	-0-					-0-
07	2944	N	2844	-0-	-100	-0-	2844	3			N	-0-					-0-
08	3007	X	2961	-0-	-46	-0-	2961	3			N	-0-					-0-
09	2910	X	2744	-0-	-166	-0-	2744	3			N	-0-					-0-
10	3007	X	2672	-0-	-335	-0-	2672	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

05	2139	N	2127	-0-	-12	-0-	2127	3			N	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
08	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
09	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
10	2325	N	1737	-0-	-588	-0-	1737	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

05	3100	N	3320	-0-	220	220	3320	3			N	-0-					-0-
06	3000	N	2942	-0-	-58	162	2942	3			N	-0-					-0-
07	3027	N	2865	-0-	-162	-0-	2865	3			N	-0-					-0-
08	3007	X	2487	-0-	-520	-0-	2487	3			N	-0-					-0-
09	2910	X	2448	-0-	-462	-0-	2448	3			N	-0-					-0-
10	3007	X	2447	-0-	-560	-0-	2447	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	961	N	789	-0-	-172	-0-	789	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-
10	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

05	3565	X	3533	-0-	-32	-0-	3533	3			N	-0-					-0-
06	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
07	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-					-0-
08	3534	X	3309	-0-	-225	-0-	3309	3			N	-0-					-0-
09	3450	X	3105	-0-	-345	-0-	3105	3			N	-0-					-0-
10	3565	X	3078	-0-	-487	-0-	3078	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
08	3100	N	9962	-0-	6862	6862	9962	3			N	-0-					-0-
09	3000	N	4962	-0-	1962	8824	4962	3			N	-0-					-0-
*10	3100	N	3937	-0-	837	9661	3937	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
08	2790	N	2250	-0-	-540	-0-	2250	2			N	-0-					-0-
*09	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-
10	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	Y	7					11
06	688	N	688	-0-	-0-	-0-	680	2	8	9	Y	7					18
07	806	N	628	-0-	-178	-0-	622	2	6	9	Y	5					23
08	1085	N	658	-0-	-427	-0-	651	2	7	9	Y	6	19	1			10
*09	800	N	800	-0-	-0-	-0-	792	2	8	9	Y	7					17
*10	1041	N	1041	-0-	-0-	-0-	1031	2	10	9	Y	9	18	1			8

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					24
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					24
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24
08	124	N	117	-0-	-7	-0-	117	3			Y	-0-					24
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					24
10	155	N	143	-0-	-12	-0-	143	3			Y	-0-					24

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3002	N	1530	-0-	-1472	-0-	1530	3			N	-0-					119
06	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					119
07	1488	N	708	-0-	-780	-0-	708	3			N	-0-					119
08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-	119	1			-0-
09	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
*10	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	1426	N	1076	-0-	-350	-0-	1076	3			N	-0-					-0-
08	1240	N	1021	-0-	-219	-0-	1021	3			N	-0-					-0-
09	1080	N	991	-0-	-89	-0-	991	3			N	-0-					-0-
10	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
08	1488	N	1222	-0-	-266	-0-	1222	3			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1271	N	1192	-0-	-79	-0-	1192	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
08	837	N	720	-0-	-117	-0-	720	3			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1569	-0-	-229	-0-	92	1	1477	3	N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	96	1	1884	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	100	1	1803	3	N	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	105	1	1715	3	N	-0-					-0-
09	1740	N	1659	-0-	-81	-0-	103	1	1556	3	N	-0-					-0-
10	1798	N	1776	-0-	-22	-0-	126	1	1650	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1008	-0-	-325	-0-	60	1	948	3	N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	65	1	1266	3	N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	69	1	1250	3	N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	72	1	1179	3	N	-0-					-0-
09	1320	N	1158	-0-	-162	-0-	72	1	1086	3	N	-0-					-0-
10	1333	N	1210	-0-	-123	-0-	86	1	1124	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3779	X	3779	-0-	-0-	-0-	226	1	3553	3	N	-0-					-0-
06	8131	X	8131	-0-	-0-	-0-	395	1	7736	3	N	-0-					-0-
07	7718	X	7718	-0-	-0-	-0-	403	1	7315	3	N	-0-					-0-
08	6913	X	6913	-0-	-0-	-0-	399	1	6514	3	N	-0-					-0-
09	6450	X	6124	-0-	-326	-0-	381	1	5743	3	N	-0-					-0-
10	6665	X	6310	-0-	-355	-0-	446	1	5864	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2751	X	2751	-0-	-0-	-0-	159	1	2592	3	N	-0-					-0-
06	4392	X	4392	-0-	-0-	-0-	216	1	4176	3	N	-0-					-0-
07	4136	X	4136	-0-	-0-	-0-	216	1	3920	3	N	-0-					-0-
08	3699	X	3699	-0-	-0-	-0-	213	1	3486	3	N	-0-					-0-
09	3810	X	3802	-0-	-8	-0-	236	1	3566	3	N	-0-					-0-
10	3937	X	3815	-0-	-122	-0-	269	1	3546	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1674	N	1433	-0-	-241	-0-	1433	2			N	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
08	1426	N	1294	-0-	-132	-0-	1294	2			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
07	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	2232	N	489	-0-	-1743	-0-	489	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
07	T. A.		1324	-0-	1324	1324	1324	2			Y	-0-					-0-
08	T. A.		1277	-0-	1277	2601	1277	2			Y	-0-					-0-
09	3783	X	1182	-0-	-2601	-0-	1182	2			Y	-0-					-0-
*10	1288	X	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					6
06	210	N	77	-0-	-133	-0-	77	2			Y	-0-					6
07	T. A.		85	-0-	85	85	85	2			Y	-0-					6
08	T. A.		66	-0-	66	151	66	2			Y	-0-					6
09	272	X	121	-0-	-151	-0-	121	2			Y	-0-					6
*10	121	X	121	-0-	-0-	-0-	121	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					7
06	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					7
07	T. A.		1146	-0-	1146	1146	1146	2			Y	-0-					7
08	T. A.		1178	-0-	1178	2324	1178	2			Y	-0-					7
09	3470	X	1146	-0-	-2324	-0-	1146	2			Y	-0-					7
*10	1074	X	1074	-0-	-0-	-0-	1074	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	1085	N	708	-0-	-377	-0-	708	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					14
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					14
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					14
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					14
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
07	1550	N	1380	-0-	-170	-0-	1380	2			N	-0-					-0-
08	2015	N	1607	-0-	-408	-0-	1607	2			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*10	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	806	-0-	-31	-0-	806	2			Y	-0-					6
06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					6
07	T. A.		1370	-0-	1370	1370	1370	2			Y	-0-					6
08	T. A.		673	-0-	673	2043	673	2			Y	-0-					6
09	2872	X	829	-0-	-2043	-0-	829	2			Y	-0-					6
*10	848	X	848	-0-	-0-	-0-	848	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	48	-0-	-417	-0-	48	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	775	N	18	-0-	-757	-0-	18	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	100	-0-	-334	-0-	100	2			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
07	961	N	3	-0-	-958	-0-	3	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	70	2	4	9	N	4	4	8			-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	360	N	189	-0-	-171	-0-	189	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
*10	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	457	-0-	-473	-0-	457	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	775	N	174	-0-	-601	-0-	174	2			N	-0-					-0-
08	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	837	N	540	-0-	-297	-0-	540	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
*10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1054	N	795	-0-	-259	-0-	795	2			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	1085	N	830	-0-	-255	-0-	830	2			N	-0-					-0-
08	806	N	521	-0-	-285	-0-	521	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	837	N	659	-0-	-178	-0-	659	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

*05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
08	1643	N	1278	-0-	-365	-0-	1278	2			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
10	1488	N	1182	-0-	-306	-0-	1182	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

*05	620	N	456	-0-	-164	-0-	456	2			Y	-0-					8
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					8
07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					8
08	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					8
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					8
*10	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

*05	558	N	138	-0-	-420	-0-	138	2			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

*05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	620	N	455	-0-	-165	-0-	455	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

*05	496	N	144	-0-	-352	-0-	144	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	775	N	453	-0-	-322	-0-	453	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

*05	1457	N	224	-0-	-1233	-0-	224	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	1147	N	730	-0-	-417	-0-	730	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
07	14B2	EXT	75	-0-	75	86	75	2			N	-0-					-0-
08	14B2	EXT	131	-0-	131	217	131	2			N	-0-					-0-
09	327	X	110	-0-	-217	-0-	110	2			N	-0-					-0-
*10	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

05	4774	X	4305	-0-	-469	-0-	4305	3			N	-0-					-0-
06	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					-0-
07	4681	X	4389	-0-	-292	-0-	4389	3			N	-0-					-0-
08	4681	X	4256	-0-	-425	-0-	4256	3			N	-0-					-0-
09	4530	X	4278	-0-	-252	-0-	4278	3			N	-0-					-0-
*10	4745	X	4745	-0-	-0-	-0-	4738	3	7	9	N	6	6	8			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

*05	1829	N	256	-0-	-1573	-0-	256	2			N	-0-					-0-
06	810	N	96	-0-	-714	-0-	96	2			N	-0-					-0-
07	2108	N	151	-0-	-1957	-0-	151	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	149	1	613	2	N	-0-					-0-
07	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
10	713	N	490	-0-	-223	-0-	490	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

05	1767	N	1374	-0-	-393	-0-	1374	2			N	-0-					-0-
06	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1980	N	1792	-0-	-188	-0-	1792	2			N	-0-					-0-
10	1922	N	1799	-0-	-123	-0-	1799	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

05	1395	N	929	-0-	-466	-0-	929	2			N	-0-					-0-
06	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
07	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1470	N	1368	-0-	-102	-0-	1368	2			N	-0-					-0-
10	1426	N	1355	-0-	-71	-0-	1355	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	992	-0-	-279	-0-	992	3			N	-0-					-0-
06	1140	N	984	-0-	-156	-0-	984	3			N	-0-					-0-
07	1333	N	1044	-0-	-289	-0-	1044	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	990	N	929	-0-	-61	-0-	929	3			N	-0-					-0-
10	1054	N	874	-0-	-180	-0-	874	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-
09	2010	N	1914	-0-	-96	-0-	1914	3			Y	-0-					-0-
*10	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	724	-0-	-299	-0-	724	3			Y	-0-					-0-
06	900	N	660	-0-	-240	-0-	660	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2077	N	2025	-0-	-52	-0-	2025	3		Y	-0-			-0-
06	1967	N	1967	-0-	-0-	-0-	1967	3		Y	-0-			-0-
07	1995	N	1995	-0-	-0-	-0-	1995	3		Y	-0-			-0-
08	1925	N	1925	-0-	-0-	-0-	1925	3		Y	-0-			-0-
09	1980	N	1901	-0-	-79	-0-	1901	3		Y	-0-			-0-
*10	1993	N	1993	-0-	-0-	-0-	1993	3		Y	-0-			-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2335	N	2335	-0-	-0-	-0-	2335	3		Y	-0-	3	1	-0-
06	2329	N	2329	-0-	-0-	-0-	2329	3		Y	-0-			-0-
07	2420	N	2420	-0-	-0-	-0-	2420	3		Y	-0-			-0-
08	2439	N	2439	-0-	-0-	-0-	2439	3		Y	-0-			-0-
09	2374	N	2374	-0-	-0-	-0-	2374	3		Y	-0-			-0-
*10	2451	N	2451	-0-	-0-	-0-	2451	3		Y	-0-			-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
*09	27	N	27	-0-	-0-	-0-	27	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	X	247	-0-	-156	-0-	247	2		N	-0-			54
06	390	X	325	-0-	-65	-0-	325	2		N	-0-			54
07	372	X	300	-0-	-72	-0-	300	2		N	-0-			54
08	372	X	221	-0-	-151	-0-	221	2		N	-0-			54
*09	414	X	414	-0-	-0-	-0-	414	2		N	-0-			54
10	341	X	NO RPT	-0-	-341	-0-				N	NO RPT			54

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
06	840	N	786	-0-	-54	-0-	786	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	1240	N	832	-0-	-408	-0-	832	2			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		703	-0-	703	2277	703	2			Y	-0-					3
06	INC G-10		912	-0-	912	3189	912	2			Y	-0-					3
07	INC G-10		662	-0-	662	3851	662	2			Y	-0-					3
08	INC G-10		718	-0-	718	4569	718	2			Y	-0-					3
09	3000	N	901	-0-	-2099	2470	901	2			Y	-0-					3
*10	3100	N	686	-0-	-2414	56	686	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		1759	-0-	1759	5193	1759	2			Y	-0-					9
06	INC G-10		895	-0-	895	6088	895	2			Y	-0-					9
07	INC G-10		1609	-0-	1609	7697	1609	2			Y	-0-					9
08	INC G-10		1757	-0-	1757	9454	1757	2			Y	-0-					9
09	3000	N	1262	-0-	-1738	7716	1262	2			Y	-0-					9
*10	3100	N	2024	-0-	-1076	6640	2024	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	6	1	317	3	N	1					82
							1	9									
06	300	N	295	-0-	-5	-0-	5	1	290	3	N	-0-					82
07	247	N	247	-0-	-0-	-0-	6	1	241	3	N	-0-					82
08	221	N	221	-0-	-0-	-0-	4	1	215	3	N	2					84
							2	9									
*09	291	N	291	-0-	-0-	-0-	6	1	285	3	N	-0-					84
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1730	-0-	-130	-0-	1730	2			N	-0-					196
06	1770	X	1694	-0-	-76	-0-	1694	2			N	-0-					196
07	1798	X	1647	-0-	-151	-0-	1647	2			N	-0-					196
08	1798	X	1730	-0-	-68	-0-	1730	2			N	-0-					196
09	1680	X	1623	-0-	-57	-0-	1623	2			N	-0-					196
10	1736	X	1732	-0-	-4	-0-	1732	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	638	-0-	-106	-0-	638	2			N	-0-					44
06	780	X	445	-0-	-335	-0-	445	2			N	-0-					44
07	806	X	656	-0-	-150	-0-	656	2			N	-0-					44
08	806	X	503	-0-	-303	-0-	503	2			N	-0-					44
09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					44
*10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					44

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	175	-0-	-352	-0-	175	2			N	-0-					-0-
06	360	N	119	-0-	-241	-0-	119	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	383	-0-	-268	-0-	383	2			N	-0-					-0-
06	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
07	713	N	170	-0-	-543	-0-	170	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	268	-0-	-122	-0-	268	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	614	-0-	-812	-0-	614	2			N	-0-					-0-
06	1380	X	180	-0-	-1200	-0-	180	2			N	-0-					-0-
07	1209	X	134	-0-	-1075	-0-	134	2			N	-0-					-0-
08	1209	X	518	-0-	-691	-0-	518	2			N	-0-					-0-
09	1170	X	535	-0-	-635	-0-	535	2			N	-0-					-0-
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					14
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					14
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					14
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					14
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	2		N	-0-			18
06	450	N	379	-0-	-71	-0-	379	2		N	-0-			18
07	415	N	415	-0-	-0-	-0-	415	2		N	-0-			18
08	393	N	393	-0-	-0-	-0-	393	2		N	-0-			18
*09	417	N	417	-0-	-0-	-0-	417	2		N	-0-			18
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2		N	-0-			17
06	213	N	213	-0-	-0-	-0-	213	2		N	-0-			17
07	221	N	221	-0-	-0-	-0-	221	2		N	-0-			17
08	219	N	219	-0-	-0-	-0-	219	2		N	-0-			17
*09	214	N	214	-0-	-0-	-0-	214	2		N	-0-			17
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	134	-0-	-52	-0-	134	2		N	-0-			-0-
06	180	N	109	-0-	-71	-0-	109	2		N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	134	2		N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
*09	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
06	120	N	118	-0-	-2	-0-	118	2		N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
*09	110	N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	2		N	-0-			-0-
06	300	N	202	-0-	-98	-0-	202	2		N	-0-			-0-
07	198	N	198	-0-	-0-	-0-	198	2		N	-0-			-0-
08	142	N	142	-0-	-0-	-0-	142	2		N	-0-			-0-
*09	13	N	13	-0-	-0-	-0-	13	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	120	2		N	-0-			-0-
07	149	N	149	-0-	-0-	-0-	149	2		N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-
*09	92	N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
08	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
10	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					-0-
09	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-
10	1302	N	1223	-0-	-79	-0-	1223	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

05	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-
06	1890	N	1865	-0-	-25	-0-	1865	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
09	1860	N	1857	-0-	-3	-0-	1857	2			N	-0-					-0-
10	1922	N	1921	-0-	-1	-0-	1921	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

05	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
06	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
07	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
08	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
09	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
*10	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
07	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
08	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
09	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	510	-0-	-48	-0-	510	2			Y	-0-					3
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					3
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					3
08	496	N	480	-0-	-16	-0-	480	2			Y	-0-					3
09	750	N	601	-0-	-149	-0-	601	2			Y	-0-					3
10	527	N	458	-0-	-69	-0-	458	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	22	1	894	3	N	4					131
							4	9									
06	1980	N	687	-0-	-1293	-0-	19	1	668	3	N	-0-					131
07	1311	N	1311	-0-	-0-	-0-	29	1	1280	3	N	2					133
							2	9									
08	923	N	923	-0-	-0-	-0-	26	1	897	3	N	-0-					133
*09	1616	N	1616	-0-	-0-	-0-	34	1	1582	3	N	-0-					133
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					133

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62
06	1290	N	1250	-0-	-40	-0-	1250	2			N	-0-					62
07	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					62
08	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					62
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					62
*10	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					62

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					35
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					35
07	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					35
08	2449	N	2357	-0-	-92	-0-	2357	2			N	-0-					35
09	2250	N	2184	-0-	-66	-0-	2184	2			N	-0-					35
10	2418	N	2356	-0-	-62	-0-	2356	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	3	8			-0-
06	321	N	321	-0-	-0-	-0-	310	3	11	9	Y	10	10	8			-0-
07	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
08	124	N	53	-0-	-71	-0-	53	3			Y	-0-					-0-
09	120	N	74	-0-	-46	-0-	74	3			Y	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					1
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					1
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					1
09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					1
*10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	276	3	3	9	Y	3	3	8			24
06	420	N	283	-0-	-137	-0-	279	3	4	9	Y	4					28
07	279	N	172	-0-	-107	-0-	170	3	2	9	Y	2					30
08	279	N	152	-0-	-127	-0-	146	3	6	9	Y	5					35
09	270	N	208	-0-	-62	-0-	206	3	2	9	Y	2					37
10	186	N	136	-0-	-50	-0-	127	3	9	9	Y	8	3	8			42

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					156
06	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					156
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					156
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					156
09	1380	N	1152	-0-	-228	-0-	1152	3			N	-0-					156
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	534	-0-	-2070	-0-	534	3			N	-0-					40
06	7955	X	7955	-0-	-0-	-0-	7955	3			N	-0-					40
07	6560	X	6560	-0-	-0-	-0-	6560	3			N	-0-					40
08	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					40
*09	5102	X	5102	-0-	-0-	-0-	5102	3			N	-0-					40
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	660	N	34	-0-	-626	-0-	34	2			N	-0-					-0-
10	248	N	114	-0-	-134	-0-	114	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	960	N	413	-0-	-547	-0-	413	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	620	N	76	-0-	-544	-0-	76	2			N	-0-					-0-
08	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
09	990	N	270	-0-	-720	-0-	270	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	240	N	35	-0-	-205	-0-	35	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	300	N	35	-0-	-265	-0-	35	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					3
06	660	N	427	-0-	-233	-0-	427	3			Y	-0-					3
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
08	527	N	524	-0-	-3	-0-	524	3			Y	-0-					3
09	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					3
10	620	N	417	-0-	-203	-0-	417	3			Y	-0-					3

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->			-0-													
*09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
07	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
06	120	N	90	-0-	-30	B	-0-	90	2			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
06	180	N	69	-0-	-111	B	-0-	69	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
06	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	240	N	130	-0-	-110 B	-0-	130	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
08	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
06	270	N	163	-0-	-107	B	-0-	163	2			N	-0-					-0-
07	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
08	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
06	390	N	372	-0-	-18	B	-0-	372	2			N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
08	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25	B	-0-	65	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
08	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	108	-0-	-78 B	-0-	108	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	91	-0-	-281 B	-0-	91	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	330	N	160	-0-	-170 B	-0-	160	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42 B	-0-	15	1	191	2	N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	14	1	176	2	N	-0-					-0-
07	620	N	158	-0-	-462 B	-0-	12	1	146	2	N	-0-					-0-
08	217	N	172	-0-	-45 B	-0-	12	1	160	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	14	1	169	2	N	-0-					-0-
*10	231	N	231	-0-	-0- B	-0-	17	1	214	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6 B	-0-	9	1	109	2	N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	8	1	101	2	N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	7	1	91	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	7	1	97	2	N	-0-					-0-
*10	132	N	132	-0-	-0- B	-0-	9	1	123	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0- B	-0-	49	1	610	2	N	-0-					-0-
06	690	N	598	-0-	-92 B	-0-	44	1	554	2	N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	36	1	459	2	N	-0-					-0-
08	651	N	542	-0-	-109 B	-0-	40	1	502	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	43	1	531	2	N	-0-					-0-
*10	728	N	728	-0-	-0- B	-0-	54	1	674	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	933	-0-	-152 B	-0-	69	1	864	2	N	-0-					-0-
06	1170	N	940	-0-	-230 B	-0-	70	1	870	2	N	-0-					-0-
07	1116	N	1114	-0-	-2 B	-0-	82	1	1032	2	N	-0-					-0-
08	930	N	762	-0-	-168 B	-0-	56	1	706	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	999	N	999	-0-	-0- B	-0-	74	1	925	2	N	-0-					-0-
10	1116	N	871	-0-	-245 B	-0-	65	1	806	2	N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
06	210	N	68	-0-	-142 B	-0-	68	2			N	-0-					-0-
07	186	N	128	-0-	-58 B	-0-	128	2			N	-0-					-0-
08	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
06	300	N	97	-0-	-203 B	-0-	97	2			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
08	217	N	109	-0-	-108 B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-
07	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
08	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
*10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	88	-0-	-129 B	-0-	88	2			N	-0-					-0-
06	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
07	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
*10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
06	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
07	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	B	-0-	29	2			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	93	-0-	-93	B	-0-	93	2			N	-0-					-0-
06	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
07	155	N	109	-0-	-46	B	-0-	109	2			N	-0-					-0-
08	93	N	62	-0-	-31	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	404	-0-	-247	B	-0-	404	2			N	-0-					-0-
06	600	N	526	-0-	-74	B	-0-	526	2			N	-0-					-0-
07	713	N	475	-0-	-238	B	-0-	475	2			N	-0-					-0-
08	403	N	346	-0-	-57	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	250	-0-	-290	B	-0-	250	2			N	-0-					-0-
10	465	N	338	-0-	-127	B	-0-	338	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
08	124	N	92	-0-	-32	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	84	-0-	-66	B	-0-	84	2			N	-0-					-0-
10	155	N	89	-0-	-66	B	-0-	89	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*10	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	91	-0-	-95	B	-0-	91	2			N	-0-					-0-
06	180	N	119	-0-	-61	B	-0-	119	2			N	-0-					-0-
07	186	N	106	-0-	-80	B	-0-	106	2			N	-0-					-0-
08	93	N	53	-0-	-40	B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	108	-0-	-140	B	-0-	108	2			N	-0-					-0-
06	240	N	139	-0-	-101	B	-0-	139	2			N	-0-					-0-
07	248	N	127	-0-	-121	B	-0-	127	2			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*10	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	176	-0-	-103	B	-0-	176	2			N	-0-					-0-
06	270	N	226	-0-	-44	B	-0-	226	2			N	-0-					-0-
07	279	N	205	-0-	-74	B	-0-	205	2			N	-0-					-0-
08	186	N	119	-0-	-67	B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	214	-0-	-26	B	-0-	214	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
08	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013																	

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

05	2573	#	2238	-0-	-335	-0-	2177	2	61	9	N	55					115
06	2760	#	1787	-0-	-973	-0-	1778	2	9	9	N	8					123
07	2852	#	1937	-0-	-915	-0-	1926	2	11	9	N	10					133
08	2728	#	2201	-0-	-527	-0-	2191	2	10	9	N	9					142
09	2640	#	2365	-0-	-275	-0-	2362	2	3	9	N	3					145
10	2232	#	NO RPT	-0-	-2232	-0-					N	NO RPT					145

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	1632	-0-	-42	-0-	1632	2			N	-0-					108
06	2032	R	2032	-0-	-0-	-0-	2032	2			N	-0-					108
07	2352	R	2352	-0-	-0-	-0-	2352	2			N	-0-					108
08	2220	R	2220	-0-	-0-	-0-	2220	2			N	-0-					108
09	2373	R	2373	-0-	-0-	-0-	2371	2	2	9	N	2					110
10	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					110

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	123	-0-	-63	-0-	123	2			N	-0-					142
06	185	R	185	-0-	-0-	-0-	179	2	6	9	N	5					147
07	217	#	186	-0-	-31	-0-	186	2			N	-0-					147
08	217	#	187	-0-	-30	-0-	187	2			N	-0-					147
09	210	#	154	-0-	-56	-0-	81	2	73	9	N	66	88	0			125
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					125

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	R	652	-0-	-0-	-0-	652	2			N	-0-					148
06	609	R	609	-0-	-0-	-0-	606	2	3	9	N	3	3	8			148
07	625	R	625	-0-	-0-	-0-	625	2			N	-0-					148
08	651	R	651	-0-	-0-	-0-	650	2	1	9	N	1	1	8			148
09	713	R	713	-0-	-0-	-0-	602	2	111	9	N	101	77	1			172
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					172

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	R	79	-0-	-0-	-0-	79	2			N	-0-					123
06	63	R	63	-0-	-0-	-0-	63	2			N	-0-					123
07	93	#	56	-0-	-37	-0-	56	2			N	-0-					123
08	93	#	46	-0-	-47	-0-	46	2			N	-0-					123
09	90	#	57	-0-	-33	-0-	57	2			N	-0-	101	7			22
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					22

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	673	-0-	-9	-0-	33	1	640	3	N	-0-					-0-
06	660	#	589	-0-	-71	-0-	27	1	562	3	N	-0-					-0-
07	682	#	653	-0-	-29	-0-	30	1	623	3	N	-0-					-0-
08	682	#	508	-0-	-174	-0-	24	1	484	3	N	-0-					-0-
09	660	#	494	-0-	-166	-0-	22	1	472	3	N	-0-					-0-
10	682	#	536	-0-	-146	-0-	25	1	511	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	552	-0-	-37	-0-	27	1	525	3	N	-0-					-0-
06	572	R	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	496	#	391	-0-	-105	-0-	18	1	373	3	N	-0-					-0-
08	558	#	454	-0-	-104	-0-	21	1	433	3	N	-0-					-0-
09	570	#	401	-0-	-169	-0-	18	1	383	3	N	-0-					-0-
10	589	#	355	-0-	-234	-0-	17	1	338	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	2	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

05	279	#	278	-0-	-1	-0-	14	1	264	2	N	-0-					-0-
06	270	#	248	-0-	-22	-0-	11	1	237	2	N	-0-					-0-
07	341	#	292	-0-	-49	-0-	13	1	279	2	N	-0-					-0-
08	341	#	279	-0-	-62	-0-	13	1	266	2	N	-0-					-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

05	2666	N	2283	-0-	-383	-0-	2283	2			N	-0-					-0-
06	2370	N	1806	-0-	-564	-0-	1806	2			N	-0-					-0-
07	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
*09	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
10	2232	N	1706	-0-	-526	-0-	1706	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

05	2418	N	2091	-0-	-327	-0-	2091	2			N	-0-					-0-
06	2160	N	1655	-0-	-505	-0-	1655	2			N	-0-					-0-
07	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
*09	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
10	2046	N	1564	-0-	-482	-0-	1564	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

05	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-
06	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

05	2666	N	2186	-0-	-480	-0-	2186	2			N	-0-					-0-
06	2280	N	1731	-0-	-549	-0-	1731	2			N	-0-					-0-
07	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
08	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
*09	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
10	2139	N	1638	-0-	-501	-0-	1638	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2321	-0-	-345	-0-	2321	2			N	-0-					-0-
06	2400	N	1838	-0-	-562	-0-	1838	2			N	-0-					-0-
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
08	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
*09	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
10	2294	N	1739	-0-	-555	-0-	1739	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-				-0-
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-				-0-
07	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-				-0-
08	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	83	-0-	-367	B	-0-	83	3			N	-0-				-0-
10	310	N	258	-0-	-52	B	-0-	258	3			N	-0-				-0-

BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

05	67	N	67	-0-	-0-	B	-0-	37	3	30	9	N	27	137	3		-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-				-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-				-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

05	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
06	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
07	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
08	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9920	X	8226	-0-	-1694	-0-	8226	3			N	-0-					-0-
06	9600	X	7755	-0-	-1845	-0-	7755	3			N	-0-					-0-
07	8990	X	8175	-0-	-815	-0-	8175	3			N	-0-					-0-
08	8990	X	8787	-0-	-203	-0-	8787	3			N	-0-					-0-
09	8670	X	8577	-0-	-93	-0-	8577	3			N	-0-					-0-
*10	10460	X	10460	-0-	-0-	-0-	10460	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

05	47151	X	44213	-0-	-2938	-0-	44213	2			N	-0-					-0-
06	45270	X	43244	-0-	-2026	-0-	43244	2			N	-0-					-0-
07	45818	X	38595	-0-	-7223	-0-	38595	2			N	-0-					-0-
08	45818	X	44906	-0-	-912	-0-	44906	2			N	-0-					-0-
09	44340	X	28932	-0-	-15408	-0-	28932	2			N	-0-					-0-
10	44671	X	13801	-0-	-30870	-0-	13801	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

05	89280	X	87842	-0-	-1438	-0-	87842	2			N	-0-					-0-
06	86400	X	85900	-0-	-500	-0-	85900	2			N	-0-					-0-
07	88815	X	75821	-0-	-12994	-0-	75821	2			N	-0-					-0-
08	89805	X	89805	-0-	-0-	-0-	89805	2			N	-0-					-0-
09	85890	X	80870	-0-	-5020	-0-	80870	2			N	-0-					-0-
*10	89332	X	89332	-0-	-0-	-0-	89332	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

05	35030	X	35024	-0-	-6	-0-	35024	2			N	-0-					-0-
06	34260	X	34063	-0-	-197	-0-	34063	2			N	-0-					-0-
07	35402	X	30874	-0-	-4528	-0-	30874	2			N	-0-					-0-
08	36716	X	36716	-0-	-0-	-0-	36716	2			N	-0-					-0-
09	34050	X	33956	-0-	-94	-0-	33956	2			N	-0-					-0-
10	35185	X	35029	-0-	-156	-0-	35029	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

05	2046	N	1965	-0-	-81	-0-	1965	2			N	-0-					-0-
06	2010	N	1882	-0-	-128	-0-	1882	2			N	-0-					-0-
07	2015	N	1917	-0-	-98	-0-	1917	2			N	-0-					-0-
08	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
09	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
*10	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

05	12803	X	11596	-0-	-1207	-0-	11596	2			N	-0-					-0-
06	11430	X	10400	-0-	-1030	-0-	10400	2			N	-0-					-0-
07	11811	X	7284	-0-	-4527	-0-	7284	2			N	-0-					-0-
08	11594	X	11498	-0-	-96	-0-	11498	2			N	-0-					-0-
09	11220	X	9663	-0-	-1557	-0-	9663	2			N	-0-					-0-
10	11594	X	9885	-0-	-1709	-0-	9885	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	X	3100	-0-	-0-	-0-	3100	2		N	-0-			-0-
06	1795	N	1795	-0-	-0-	-0-	1795	2		N	-0-			-0-
07	1550	N	1541	-0-	-9	-0-	1541	2		N	-0-			-0-
08	2728	N	1704	-0-	-1024	-0-	1704	2		N	-0-			-0-
09	1800	N	1666	-0-	-134	-0-	1666	2		N	-0-			-0-
*10	1584	N	1584	-0-	-0-	-0-	1584	2		N	-0-			-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

05	21206	X	21206	-0-	-0-	-0-	21206	2		N	-0-			-0-
06	20250	X	18615	-0-	-1635	-0-	18615	2		N	-0-			-0-
07	21452	X	16844	-0-	-4608	-0-	16844	2		N	-0-			-0-
08	21421	X	21045	-0-	-376	-0-	21045	2		N	-0-			-0-
09	20670	X	20483	-0-	-187	-0-	20483	2		N	-0-			-0-
10	21204	X	20959	-0-	-245	-0-	20959	2		N	-0-			-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

05	62806	X	60851	-0-	-1955	-0-	60851	2		N	-0-			-0-
06	62925	X	62925	-0-	-0-	-0-	62925	2		N	-0-			-0-
07	62868	X	51706	-0-	-11162	-0-	51706	2		N	-0-			-0-
08	62868	X	62561	-0-	-307	-0-	62561	2		N	-0-			-0-
09	61110	X	59418	-0-	-1692	-0-	59418	2		N	-0-			-0-
10	63147	X	61981	-0-	-1166	-0-	61981	2		N	-0-			-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

05	1549	N	1549	-0-	-0-	-0-	1549	2		N	-0-			-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2		N	-0-			-0-
07	1304	N	1304	-0-	-0-	-0-	1304	2		N	-0-			-0-
08	1550	N	1430	-0-	-120	-0-	1430	2		N	-0-			-0-
09	1500	N	1233	-0-	-267	-0-	1233	2		N	-0-			-0-
10	1302	N	1171	-0-	-131	-0-	1171	2		N	-0-			-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

05	1271	N	1191	-0-	-80	-0-	1191	2		N	-0-			-0-
06	1200	N	1150	-0-	-50	-0-	1150	2		N	-0-			-0-
07	1240	N	1028	-0-	-212	-0-	1028	2		N	-0-			-0-
08	1178	N	936	-0-	-242	-0-	936	2		N	-0-			-0-
09	1140	N	853	-0-	-287	-0-	853	2		N	-0-			-0-
10	1023	N	767	-0-	-256	-0-	767	2		N	-0-			-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

05	31204	X	31204	-0-	-0-	-0-	31204	2		N	-0-			-0-
06	30120	X	30077	-0-	-43	-0-	30077	2		N	-0-			-0-
07	31620	X	29185	-0-	-2435	-0-	29185	2		N	-0-			-0-
08	34786	X	34786	-0-	-0-	-0-	34786	2		N	-0-			-0-
09	32668	X	32668	-0-	-0-	-0-	32668	2		N	-0-			-0-
*10	33274	X	33274	-0-	-0-	-0-	33274	2		N	-0-			-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

05	7461	X	7461	-0-	-0-	-0-	7461	2		N	-0-			-0-
06	6750	X	6491	-0-	-259	-0-	6491	2		N	-0-			-0-
07	6479	X	6369	-0-	-110	-0-	6369	2		N	-0-			-0-
08	6882	X	5666	-0-	-1216	-0-	5666	2		N	-0-			-0-
09	6660	X	5798	-0-	-862	-0-	5798	2		N	-0-			-0-
10	6882	X	6558	-0-	-324	-0-	6558	2		N	-0-			-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2013 - PLUGGED 06-22-2013

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

05	2325	N	2310	-0-	-15	-0-	2310	2			N	-0-					-0-
06	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
08	2325	N	2257	-0-	-68	-0-	2257	2			N	-0-					-0-
09	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*10	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

05	8215	X	8174	-0-	-41	-0-	8174	2			N	-0-					-0-
06	7950	X	6890	-0-	-1060	-0-	6890	2			N	-0-					-0-
07	8215	X	5581	-0-	-2634	-0-	5581	2			N	-0-					-0-
08	8215	X	7940	-0-	-275	-0-	7940	2			N	-0-					-0-
09	7920	X	7535	-0-	-385	-0-	7535	2			N	-0-					-0-
10	8184	X	7784	-0-	-400	-0-	7784	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
06	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
07	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
08	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
09	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
*10	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

05	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-
07	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
09	870	N	854	-0-	-16	-0-	854	2			N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

05	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-
06	2305	N	2146	-0-	-159	-0-	2146	2			N	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
08	2170	X	2128	-0-	-42	-0-	2128	2			N	-0-					-0-
09	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	2170	X	2099	-0-	-71	-0-	2099	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

05	43865	X	42525	-0-	-1340	-0-	42525	2			N	-0-					-0-
06	42450	X	42201	-0-	-249	-0-	42201	2			N	-0-					-0-
07	43896	X	37438	-0-	-6458	-0-	37438	2			N	-0-					-0-
08	43896	X	43508	-0-	-388	-0-	43508	2			N	-0-					-0-
09	42480	X	41246	-0-	-1234	-0-	41246	2			N	-0-					-0-
10	43617	X	43230	-0-	-387	-0-	43230	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12524	X	12524	-0-	-0-	-0-	12524	2			N	-0-					-0-
06	7421	X	7421	-0-	-0-	-0-	7421	2			N	-0-					-0-
07	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
08	10230	X	3006	-0-	-7224	-0-	3006	2			N	-0-					-0-
09	9900	X	2485	-0-	-7415	-0-	2485	2			N	-0-					-0-
10	10230	X	2739	-0-	-7491	-0-	2739	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-
06	23880	X	23787	-0-	-93	-0-	23787	2			N	-0-					-0-
07	25544	X	20563	-0-	-4981	-0-	20563	2			N	-0-					-0-
08	26649	X	26649	-0-	-0-	-0-	26649	2			N	-0-					-0-
09	25392	X	25392	-0-	-0-	-0-	25392	2			N	-0-					-0-
*10	25832	X	25832	-0-	-0-	-0-	25832	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42439	X	40651	-0-	-1788	-0-	40651	2			N	-0-					-0-
06	39600	X	39305	-0-	-295	-0-	39305	2			N	-0-					-0-
07	40920	X	38846	-0-	-2074	-0-	38846	2			N	-0-					-0-
08	40827	X	40728	-0-	-99	-0-	40728	2			N	-0-					-0-
09	39510	X	39161	-0-	-349	-0-	39161	2			N	-0-					-0-
10	40641	X	40285	-0-	-356	-0-	40285	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
07	1333	N	1072	-0-	-261	-0-	1072	2			N	-0-					-0-
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
09	1260	N	1257	-0-	-3	-0-	1257	2			N	-0-					-0-
*10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26950	X	26950	-0-	-0-	-0-	500	1	26450	3	N	-0-					-0-
06	24369	X	24369	-0-	-0-	-0-	575	1	23794	3	N	-0-					-0-
07	27683	X	22620	-0-	-5063	-0-	500	1	22120	3	N	-0-					-0-
08	27683	X	26399	-0-	-1284	-0-	575	1	25824	3	N	-0-					-0-
09	26070	X	23939	-0-	-2131	-0-	625	1	23314	3	N	-0-					-0-
10	26939	X	-0-	-0-	-26939	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30907	X	29444	-0-	-1463	-0-	29444	3			N	-0-					-0-
06	29610	X	28464	-0-	-1146	-0-	28464	3			N	-0-					-0-
07	30504	X	25416	-0-	-5088	-0-	25416	3			N	-0-					-0-
08	30504	X	29819	-0-	-685	-0-	29819	3			N	-0-					-0-
09	29520	X	28235	-0-	-1285	-0-	28235	3			N	-0-					-0-
10	29450	X	28881	-0-	-569	-0-	28881	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	33824	X	33824	-0-	-0-	-0-	33824	3			N	-0-					-0-
03	38750	X	37384	-0-	-1366	-0-	37384	3			N	-0-					-0-
04	36930	X	35887	-0-	-1043	-0-	35887	3			N	-0-					-0-
05	37727	X	36904	-0-	-823	-0-	36904	3			N	-0-					-0-
06	36240	X	35977	-0-	-263	-0-	35977	3			N	-0-					-0-
07	37448	X	35525	-0-	-1923	-0-	35525	3			N	-0-					-0-
08	37429	X	37429	-0-	-0-	-0-	37429	3			N	-0-					-0-
09	35970	X	35944	-0-	-26	-0-	35944	3			N	-0-					-0-
10	37169	X	36972	-0-	-197	-0-	36972	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27962	X	26880	-0-	-1082	-0-	26880	2			N	-0-					-0-
06	26670	X	26403	-0-	-267	-0-	26403	2			N	-0-					-0-
07	26660	X	24990	-0-	-1670	-0-	24990	2			N	-0-					-0-
08	28260	X	28260	-0-	-0-	-0-	28260	2			N	-0-					-0-
09	26430	X	26430	-0-	-0-	-0-	26430	2			N	-0-					-0-
*10	26911	X	26911	-0-	-0-	-0-	26911	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	3747	-0-	-3693	-0-	3747	2			N	-0-					-0-
06	6930	X	3985	-0-	-2945	-0-	3985	2			N	-0-					-0-
07	6913	X	3511	-0-	-3402	-0-	3511	2			N	-0-					-0-
08	6913	X	5112	-0-	-1801	-0-	5112	2			N	-0-					-0-
09	6690	X	4998	-0-	-1692	-0-	4998	2			N	-0-					-0-
*10	5312	X	5312	-0-	-0-	-0-	5312	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3504	-0-	-805	-0-	3504	2			N	-0-					-0-
06	4170	X	3894	-0-	-276	-0-	3894	2			N	-0-					-0-
07	4185	X	3540	-0-	-645	-0-	3540	2			N	-0-					-0-
08	4185	X	3901	-0-	-284	-0-	3901	2			N	-0-					-0-
09	3900	X	3661	-0-	-239	-0-	3661	2			N	-0-					-0-
*10	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

05	2883	X	1449	-0-	-1434	-0-	1449	2			N	-0-					-0-
06	2790	X	786	-0-	-2004	-0-	786	2			N	-0-					-0-
07	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-
08	2790	X	2537	-0-	-253	-0-	2537	2			N	-0-					-0-
09	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
*10	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

05	1736	N	973	-0-	-763	-0-	962	3	11	9	N	10					196
06	1710	N	1470	-0-	-240	-0-	1457	3	13	9	N	12	174	1			34
07	1663	N	1663	-0-	-0-	-0-	1661	3	2	9	N	2					36
08	2043	N	2043	-0-	-0-	-0-	2040	3	3	9	N	3					39
09	1855	N	1855	-0-	-0-	-0-	1851	3	4	9	N	4					43
*10	1970	N	1970	-0-	-0-	-0-	1962	3	8	9	N	7					50

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN //CONT.// 695567
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1205	N	1205	-0-	-0-	-0-	1179	3	26	9	N	24					219
06	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	N	28	183	1			64
07	1068	N	1068	-0-	-0-	-0-	1037	3	31	9	N	28					92
08	1119	N	1119	-0-	-0-	-0-	1093	3	26	9	N	24					116
09	761	N	761	-0-	-0-	-0-	731	3	30	9	N	27					143
*10	938	N	938	-0-	-0-	-0-	883	3	55	9	N	50					193

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2987	X	2987	-0-	-0-	-0-	2966	3	21	9	N	19					214
06	2550	X	2240	-0-	-310	-0-	2240	3			N	-0-	163	1			51
07	2635	X	2283	-0-	-352	-0-	2264	3	19	9	N	17	1	8			67
08	3660	X	3660	-0-	-0-	-0-	3613	3	47	9	N	43					110
*09	3255	X	3255	-0-	-0-	-0-	3211	3	44	9	N	40					150
*10	3501	X	3501	-0-	-0-	-0-	3440	3	61	9	N	55					205

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

05	992	#	-0-	-0-	-992	-0-					N	10					125
06	990	#	729	-0-	-261	-0-	723	3	6	9	N	5					130
07	1023	#	319	-0-	-704	-0-	312	3	7	9	N	6					136
08	800	R	800	-0-	-0-	-0-	796	3	4	9	N	4					140
09	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					140
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

05	134	R	134	-0-	-0-	-0-	134	3			N	-0-					109
06	120	#	101	-0-	-19	-0-	101	3			N	-0-					109
07	124	#	94	-0-	-30	-0-	94	3			N	-0-					109
08	124	#	114	-0-	-10	-0-	114	3			N	-0-					109
09	120	#	37	-0-	-83	-0-	37	3			N	-0-					109
10	124	#	41	-0-	-83	-0-	41	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

05	279		279	-0-	-0-	-0-	279	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2013 - PLUGGED 05-30-2013

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

05	217	#	191	-0-	-26	-0-	140	3	51	9	N	46					102
06	234	R	234	-0-	-0-	-0-	192	3	42	9	N	38					140
07	260	R	260	-0-	-0-	-0-	215	3	45	9	N	41					181
08	217	#	140	-0-	-77	-0-	121	3	19	9	N	17	172	1			26
09	240	#	211	-0-	-29	-0-	160	3	51	9	N	46					72
*10	276	R	276	-0-	-0-	-0-	217	3	59	9	N	54					126

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	R	130	-0-	-0-	-0-	122	3	8	9	N	7					28
06	134	R	134	-0-	-0-	-0-	127	3	7	9	N	6					34
07	124	#	123	-0-	-1	-0-	119	3	4	9	N	4					38
08	124	#	119	-0-	-5	-0-	112	3	7	9	N	6					44
09	120	#	79	-0-	-41	-0-	77	3	2	9	N	2					46
10	124	#	56	-0-	-68	-0-	55	3	1	9	N	1					47

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	347	-0-	-56	-0-	324	3	23	9	N	21	117	1			30
06	393	R	393	-0-	-0-	-0-	367	3	26	9	N	24					54
07	396	R	396	-0-	-0-	-0-	373	3	23	9	N	21	48	1			27
08	399	R	399	-0-	-0-	-0-	375	3	24	9	N	22					49
09	390	#	384	-0-	-6	-0-	360	3	24	9	N	22					71
10	403	#	390	-0-	-13	-0-	364	3	26	9	N	24					95

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	774	R	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*10	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	480	#	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	255	-0-	-86	-0-	254	3	1	9	N	1					32
06	353	R	353	-0-	-0-	-0-	350	3	3	9	N	3					35
07	350	R	350	-0-	-0-	-0-	342	3	8	9	N	7	31	1			11
08	341	R	341	-0-	-0-	-0-	333	3	8	9	N	7					18
09	360	#	329	-0-	-31	-0-	322	3	7	9	N	6					24
10	372	#	342	-0-	-30	-0-	331	3	11	9	N	10					34

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	199	-0-	-18	-0-	196	3	3	9	N	3					70
06	210	#	166	-0-	-44	-0-	162	3	4	9	N	4					74
07	217	#	205	-0-	-12	-0-	199	3	6	9	N	5					79
08	217	#	132	-0-	-85	-0-	131	3	1	9	N	1					80
09	210	#	122	-0-	-88	-0-	121	3	1	9	N	1					81
10	217	#	163	-0-	-54	-0-	160	3	3	9	N	3					84

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

05	501	R	501	-0-	-0-	-0-	500	3	1	9	Y	1					80
06	493	R	493	-0-	-0-	-0-	487	3	6	9	Y	5					85
07	492	R	492	-0-	-0-	-0-	478	3	14	9	Y	13					98
08	478	R	478	-0-	-0-	-0-	470	3	8	9	Y	7					105
09	467	R	467	-0-	-0-	-0-	454	3	13	9	Y	12					117
*10	489	R	489	-0-	-0-	-0-	466	3	23	9	Y	21	90	1			48

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

05	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
06	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	#	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	#	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

05	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	#	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	#	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	#	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					95
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					95
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					95
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					95
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	6	-0-	-3	-0-	6	2			Y	-0-					166
06	9	N	-0-	-0-	-9	-0-					Y	-0-					166
07	12	N	-0-	-0-	-12	-0-					Y	-0-					166
08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					166
09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					166
*10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	X	35	-0-	-0-	-0-	35	2			N	-0-					49
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					49
07	71	X	71	-0-	-0-	-0-	71	2			N	-0-					49
08	62	X	61	-0-	-1	-0-	61	2			N	-0-					49
09	60	X	18	-0-	-42	-0-	18	2			N	-0-					49
10	62	X	41	-0-	-21	-0-	41	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1887	-0-	-500	-0-	1887	2			N	-0-					67
06	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					67
07	2635	N	2604	-0-	-31	-0-	2604	2			N	-0-					67
08	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					67
09	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					67
10	2604	N	2560	-0-	-44	-0-	2559	2	1	9	N	1					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1700	-0-	-687	-0-	1700	2			N	-0-					84
06	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					84
07	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					84
08	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					84
09	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					84
*10	2870	N	2870	-0-	-0-	-0-	2870	2			N	-0-					84

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1299	-0-	-623	-0-	1297	2	2	9	N	2					139
06	1860	X	1784	-0-	-76	-0-	1784	2			N	-0-					139
07	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					139
08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					139
09	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					139
10	1953	N	1933	-0-	-20	-0-	1932	2	1	9	N	1					140

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1419	-0-	-472	-0-	1419	2			N	-0-					62
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					62
07	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					62
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					62
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					62
10	1953	N	1916	-0-	-37	-0-	1916	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	605	-0-	-170	-0-	3	1	602	3	N	-0-					45
06	769	N	769	-0-	-0-	-0-	3	1	766	3	N	-0-					45
07	785	N	785	-0-	-0-	-0-	3	1	782	3	N	-0-					45
08	782	N	782	-0-	-0-	-0-	4	1	778	3	N	-0-					45
09	780	N	741	-0-	-39	-0-	4	1	737	3	N	-0-					45
10	775	N	745	-0-	-30	-0-	3	1	742	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		624	-0-	624	624	624	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	624					N	-0-					-0-
07	14B2 EXT		719	-0-	719	1343	719	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1343					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	1343					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	1343					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

05	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

05	961	N	811	-0-	-150	-0-	811	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
10	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

05	1643	N	1584	-0-	-59	-0-	1584	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
10	1860	N	1834	-0-	-26	-0-	1834	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
09	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	540	N	158	-0-	-382	-0-	158	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	310	N	181	-0-	-129	-0-	181	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					-0-
08	1488	N	1007	-0-	-481	-0-	1007	2			N	-0-					-0-
09	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-
10	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

05	2170	N	2167	-0-	-3	-0-	2167	2			N	-0-					-0-
06	2160	N	2041	-0-	-119	-0-	2041	2			N	-0-					-0-
07	2201	N	2070	-0-	-131	-0-	2070	2			N	-0-					-0-
08	2170	N	1930	-0-	-240	-0-	1930	2			N	-0-					-0-
09	2040	N	1789	-0-	-251	-0-	1789	2			N	-0-					-0-
10	2077	N	1762	-0-	-315	-0-	1762	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	651	N	418	-0-	-233	-0-	418	2			N	-0-					-0-
09	570	N	389	-0-	-181	-0-	389	2			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
06	1650	N	1289	-0-	-361	-0-	1289	3			N	-0-					-0-
07	1426	N	963	-0-	-463	-0-	963	3			N	-0-					-0-
08	1550	N	1070	-0-	-480	-0-	1070	3			N	-0-					-0-
09	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					-0-
06	1650	N	1580	-0-	-70	-0-	1580	3			N	-0-					-0-
07	1643	N	1434	-0-	-209	-0-	1434	3			N	-0-					-0-
08	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
09	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*10	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	600	N	426	-0-	-174	-0-	426	3			N	-0-					-0-
10	713	N	370	-0-	-343	-0-	370	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	223	-0-	-317	-0-	223	3			N	-0-					-0-
*10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
08	1302	N	1211	-0-	-91	-0-	1211	3			N	-0-					-0-
09	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

05	1333	N	1115	-0-	-218	-0-	1115	3			N	-0-					-0-
06	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1116	N	871	-0-	-245	-0-	871	3			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
10	1054	N	667	-0-	-387	-0-	667	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

05	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	424	3	2	9	N	2	2	8			-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
08	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-
09	330	N	27	-0-	-303	-0-	27	2			N	-0-					-0-
10	279	N	32	-0-	-247	-0-	32	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

05 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
06 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
07 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
08 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
09 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
10 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	93 120	1 9	645	2	Y	109	112	1			8
06	782	N	782	-0-	-0-	-0-	94 143	1 9	545	2	Y	130	132	1			6
07	414	N	414	-0-	-0-	-0-	38 131	1 9	245	2	Y	119	94	1			31
08	874	N	874	-0-	-0-	-0-	73 389	1 9	412	2	Y	354	343	1			42
09	878	N	878	-0-	-0-	-0-	88 266	1 9	524	2	Y	242	199	1			85
*10	1079	N	1079	-0-	-0-	-0-	78 366	1 9	635	2	Y	333	307	1			111

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15531	X	15531	-0-	-0-	-0-	1957 45	1 9	13529	2	Y	41					63
06	15021	X	15021	-0-	-0-	-0-	2212 41	1 9	12768	2	Y	37	50	1			50
07	15004	X	14893	-0-	-111	-0-	1998 34	1 9	12861	2	Y	31	56	1			25
08	15531	X	9226	-0-	-6305	-0-	1387 37	1 9	7802	2	Y	34					59
09	15030	X	10252	-0-	-4778	-0-	1466 40	1 9	8746	2	Y	36	56	1			39
10	15531	X	12765	-0-	-2766	-0-	1390 51	1 9	11324	2	Y	46	52	1			33

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16964	X	16964	-0-	-0-	-0-	2139 44	1 9	14781	2	Y	40					62
06	15136	X	15136	-0-	-0-	-0-	2231 42	1 9	12863	2	Y	38	50	1			50
07	11305	X	11305	-0-	-0-	-0-	1515 35	1 9	9755	2	Y	32	56	1			26
08	16957	X	11036	-0-	-5921	-0-	1659 47	1 9	9330	2	Y	43					69
09	16410	X	10397	-0-	-6013	-0-	1488 34	1 9	8875	2	Y	31	66	1			34
10	16957	X	10760	-0-	-6197	-0-	1171 51	1 9	9538	2	Y	46	47	1			33

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9300	X	8347	-0-	-953	-0-	1049	1	7253	2	Y	41					62
							45	9									
06	8310	X	6452	-0-	-1858	-0-	947	1	5468	2	Y	34	50	1			46
							37	9									
07	9920	X	6311	-0-	-3609	-0-	844	1	5433	2	Y	31	52	1			25
							34	9									
08	9920	X	5798	-0-	-4122	-0-	870	1	4893	2	Y	32					57
							35	9									
09	8940	X	4999	-0-	-3941	-0-	714	1	4256	2	Y	26	54	1			29
							29	9									
10	8339	X	5424	-0-	-2915	-0-	587	1	4784	2	Y	48	42	1			35
							53	9									

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4819	X	4819	-0-	-0-	-0-	607	1	4198	2	N	13					62
							14	9									
06	5130	X	5130	-0-	-0-	-0-	756	1	4362	2	N	11					73
							12	9									
07	5360	X	5360	-0-	-0-	-0-	717	1	4618	2	N	23					96
							25	9									
08	5642	X	4786	-0-	-856	-0-	721	1	4054	2	N	10					106
							11	9									
09	5460	X	4247	-0-	-1213	-0-	609	1	3629	2	N	8	63	1			51
							9	9									
10	5363	X	5196	-0-	-167	-0-	566	1	4607	2	N	21					72
							23	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	COM	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	COM	COND PROD	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153853	X	141749	-0-	-12104	-0-	141749	2			N	-0-					-0-
06	147510	X	133931	-0-	-13579	-0-	133931	2			N	-0-					-0-
07	150040	X	134756	-0-	-15284	-0-	134756	2			N	-0-					-0-
08	148273	X	134128	-0-	-14145	-0-	134128	2			N	-0-					-0-
09	141660	X	128667	-0-	-12993	-0-	128667	2			N	-0-					-0-
10	141763	X	124973	-0-	-16790	-0-	124973	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	20 13	1 9	447	2	Y	12	12	1			19
06	570	N	507	-0-	-63	-0-	22 10	1 9	475	2	Y	9	24	1			4
07	609	N	609	-0-	-0-	-0-	26 11	1 9	572	2	Y	10	8	1			6
08	645	N	645	-0-	-0-	-0-	29 11	1 9	605	2	Y	10	9	1			7
09	609	N	609	-0-	-0-	-0-	27 12	1 9	570	2	Y	11	7	1			11
*10	636	N	636	-0-	-0-	-0-	26 19	1 9	591	2	Y	17	10	1			18

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					12
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					12
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					12
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					12
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					8
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					8
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					8
*09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					23
06	810	N	657	-0-	-153	-0-	657	2			N	-0-					23
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					23
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					23
*09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					3
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					3
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					3
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4612					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

05	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
06	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
07	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
08	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
09	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
10	14B	DENY	NO RPT	-0-	-0-	51477					N	NO RPT					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

05	31	N	24	-0-	-7	-0-	17	3	7	9	N	6					87
06	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1					88
07	18	N	18	-0-	-0-	-0-	14	3	4	9	N	4					92
08	4	N	4	-0-	-0-	-0-	2	3	2	9	N	2					94
09	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					96
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					96

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
07	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
08	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
09	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
10	14B	DENY	NO RPT	-0-	-0-	94385					N	NO RPT					25

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

05	2759	X	2164	-0-	-595	-0-	256	1	1874	2	Y	31	83	1				44
							34	9										
06	2670	X	2333	-0-	-337	-0-	277	1	2016	2	Y	36						80
							40	9										
07	2611	X	2611	-0-	-0-	-0-	292	1	2263	2	Y	51	86	1	3	8		42
							56	9										
08	2640	X	2640	-0-	-0-	-0-	298	1	2289	2	Y	48						90
							53	9										
09	2594	X	2594	-0-	-0-	-0-	356	1	2183	2	Y	50	82	1				58
							55	9										
10	2604	X	2594	-0-	-10	-0-	339	1	2205	2	Y	45						103
							50	9										

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

05	248	N	120	-0-	-128	-0-	107	3	13	9	Y	12						41
06	293	N	293	-0-	-0-	-0-	271	3	22	9	Y	20						61
07	276	N	276	-0-	-0-	-0-	259	3	17	9	Y	15	53	1				23
08	251	N	251	-0-	-0-	-0-	240	3	11	9	Y	10						33
09	300	N	154	-0-	-146	-0-	152	3	2	9	Y	2						35
10	279	N	220	-0-	-59	-0-	211	3	9	9	Y	8						43

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

05	481	N	481	-0-	-0-	-0-	450	3	31	9	N	28	4	8				167
06	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9						176
07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-						176
08	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1	1	8				176
09	900	N	418	-0-	-482	-0-	418	3			N	-0-						176
10	1240	N	957	-0-	-283	-0-	955	3	2	9	N	2						178

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					60
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
08	12	N	-0-	-0-	-12	-0-					N	-0-					60
09	6	N	-0-	-0-	-6	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

05	992	N	702	-0-	-290	-0-	676	3	26	9	N	24					171
06	933	N	933	-0-	-0-	-0-	886	3	47	9	N	43	3	8			211
07	992	N	977	-0-	-15	-0-	946	3	31	9	N	28					239
08	1015	N	1015	-0-	-0-	-0-	981	3	34	9	N	31	2	8			268
09	954	N	954	-0-	-0-	-0-	922	3	32	9	N	29	182	1			115
*10	1194	N	1194	-0-	-0-	-0-	1158	3	36	9	N	33	1	8			147

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

05	930	N	598	-0-	-332	-0-	149	1	449	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	746	1	216	2	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	542	1	340	2	N	-0-					-0-
*09	800	N	800	-0-	-0-	-0-	348	1	452	2	N	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	155	1	548	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	320	-0-	-114	-0-	320	2			N	-0-					-0-
06	420	#	369	-0-	-51	-0-	369	2			N	-0-					-0-
07	434	#	331	-0-	-103	-0-	331	2			N	-0-					-0-
08	434	#	374	-0-	-60	-0-	374	2			N	-0-					-0-
09	420	#	341	-0-	-79	-0-	341	2			N	-0-					-0-
10	372	#	251	-0-	-121	-0-	251	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

05	2573	N	1665	-0-	-908	-0-	1631	2	34	9	Y	31	60	1			44
06	2565	N	2565	-0-	-0-	-0-	2531	2	34	9	Y	31					75
07	2573	N	2486	-0-	-87	-0-	2416	2	70	9	Y	64	60	1			79
08	2019	N	2019	-0-	-0-	-0-	1984	2	35	9	Y	32	60	1			51
09	2580	N	1822	-0-	-758	-0-	1757	2	65	9	Y	59					110
10	2480	N	1945	-0-	-535	-0-	1910	2	35	9	Y	32	60	1			82

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

05	1945	N	1945	-0-	-0-	-0-	1702	3	204	4	Y	35	36	1			12
							39	9									
06	1770	N	1736	-0-	-34	-0-	1705	3	31	9	Y	28	26	1			14
07	1541	N	1541	-0-	-0-	-0-	1511	3	30	9	Y	27	27	1			14
08	1670	N	1670	-0-	-0-	-0-	1641	3	29	9	Y	26	25	1			15
09	1627	N	1627	-0-	-0-	-0-	1594	3	33	9	Y	30	22	1			23
*10	779	N	779	-0-	-0-	-0-	736	3	43	9	Y	39	41	1			21

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

05	496	N	438	-0-	-58	-0-	438	3			N	-0-					208
06	600	N	456	-0-	-144	-0-	456	3			N	-0-					208
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					208
08	434	N	369	-0-	-65	-0-	369	3			N	-0-					208
09	450	N	372	-0-	-78	-0-	372	3			N	-0-					208
10	558	N	391	-0-	-167	-0-	388	3	3	9	N	3					211

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

05	589	N	522	-0-	-67	-0-	505	2	17	9	N	15					104
06	447	N	447	-0-	-0-	-0-	438	2	9	9	N	8					112
07	496	N	356	-0-	-140	-0-	343	2	13	9	N	12					124
08	527	N	467	-0-	-60	-0-	458	2	9	9	N	8					132
09	637	N	637	-0-	-0-	-0-	618	2	19	9	N	17					149
*10	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10					159

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	400	-0-	-65 B	-95	400	2			N	-0-					4
06	450		440	-0-	-10 B	-105	440	2			N	-0-					4
07	100	N	408	-0-	308 B	203	408	2			N	-0-					4
08	405	N	202	-0-	-203 B	-0-	202	2			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	227	-0-	-223 B	-0-	227	2			N	-0-					4
10	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

05	682	N	354	-0-	-328 B	-0-	354	2			N	-0-					65
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					65
07	100	N	397	-0-	297 B	297	394	2	3	9	N	3					68
08	700	N	403	-0-	-297 B	-0-	403	2			N	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	300	-0-	-150 B	-0-	300	2			N	-0-					68
*10	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					68

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

05	930	N	554	-0-	-376	-0-	552	3	2	9	N	2				207
06	821	N	821	-0-	-0-	-0-	820	3	1	9	N	1				208
07	930	N	860	-0-	-70	-0-	858	3	2	9	N	2				210
08	871	N	871	-0-	-0-	-0-	870	3	1	9	N	1				211
09	864	N	864	-0-	-0-	-0-	863	3	1	9	N	1				212
*10	912	N	912	-0-	-0-	-0-	911	3	1	9	N	1				213

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

05	371	N	371	-0-	-0-	-0-	371	3			N	-0-				72
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-				72
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-				72
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-				72
09	450	N	441	-0-	-9	-0-	441	3			N	-0-				72
10	434	N	424	-0-	-10	-0-	424	3			N	-0-				72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-				-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-				-0-
07	837	N	413	-0-	-424	-0-	413	2			N	-0-				-0-
08	1488	N	437	-0-	-1051	-0-	437	2			N	-0-				-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-				-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT				-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-				-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-				-0-
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-				-0-
08	89	N	89	-0-	-0-	-0-	89	2			Y	-0-				-0-
*09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-				-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-				-0-
06	320	N	320	-0-	-0-	-0-	320	2			Y	-0-				-0-
07	322	N	322	-0-	-0-	-0-	322	2			Y	-0-				-0-
08	358	N	358	-0-	-0-	-0-	358	2			Y	-0-				-0-
*09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-				-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	711	-0-	-126	-0-	711	2			N	-0-					77
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					77
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					77
08	713	N	624	-0-	-89	-0-	624	2			N	-0-					77
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					77
*10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2699	N	2040	-0-	-659	-0-	31	1	2009	2	N	-0-					223
06	2199	N	2199	-0-	-0-	-0-	30	1	2169	2	N	-0-					223
07	2268	N	2268	-0-	-0-	-0-	31	1	2237	2	N	-0-					223
08	2706	N	2706	-0-	-0-	-0-	31	1	2675	2	N	-0-					223
09	2345	N	2345	-0-	-0-	-0-	30	1	2315	2	N	-0-					223
*10	2503	N	2503	-0-	-0-	-0-	31	1	2472	2	N	-0-					223

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
06	330	N	293	-0-	-37	-0-	293	2			N	-0-					37
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37
08	341	N	286	-0-	-55	-0-	286	2			N	-0-					37
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					37
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					88
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					88
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					88
08	496	N	430	-0-	-66	-0-	430	2			N	-0-					88
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					88
10	496	N	453	-0-	-43	-0-	453	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	259	-0-	-113	-0-	259	2			N	-0-					66
06	390	N	150	-0-	-240	-0-	150	2			N	-0-					66
07	403	N	94	-0-	-309	-0-	94	2			N	-0-					66
08	248	N	24	-0-	-224	-0-	24	2			N	-0-					66
09	150	N	8	-0-	-142	-0-	8	2			N	-0-					66
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	335	-0-	-595	-0-	289	2	46	9	N	42					129
06	840	N	604	-0-	-236	-0-	532	2	72	9	N	65					194
07	1116	N	607	-0-	-509	-0-	574	2	33	9	N	30	187	1			37
08	909	N	909	-0-	-0-	-0-	854	2	55	9	N	50					87
09	766	N	766	-0-	-0-	-0-	675	2	91	9	N	83					170
*10	866	N	866	-0-	-0-	-0-	782	2	84	9	N	76	183	1			63

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*10	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					108
*09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

05	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					89
06	0	N	-0-	-0-	-0-	-0-					N	4					93
07	441	N	441	-0-	-0-	-0-	438	3	3	9	N	3					96
*08	445	N	445	-0-	-0-	-0-	442	3	3	9	N	3					99
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

05	DLQ G-10	95	-0-	95	335	95	2			Y	-0-					20
06	DLQ G-10	127	-0-	127	462	126	2	1	9	Y	1					21
07	DLQ G-10	148	-0-	148	610	147	2	1	9	Y	1					22
08	DLQ G-10	112	-0-	112	722	111	2	1	9	Y	1					23
09	0	N	NO RPT	-0-	-0-	722				Y	NO RPT					23
10	0	N	NO RPT	-0-	-0-	722				Y	NO RPT					23

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		213	-0-	213	731	212	2	1	9	Y	1			24
06	DLQ G-10		284	-0-	284	1015	283	2	1	9	Y	1			25
07	DLQ G-10		332	-0-	332	1347	331	2	1	9	Y	1			26
08	DLQ G-10		250	-0-	250	1597	249	2	1	9	Y	1			27
09	0	N	NO RPT	-0-	-0-	1597					Y	NO RPT			27
10	0	N	NO RPT	-0-	-0-	1597					Y	NO RPT			27

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		68	-0-	68	265	68	2			Y	-0-			12
06	DLQ G-10		91	-0-	91	356	91	2			Y	-0-			12
07	DLQ G-10		107	-0-	107	463	106	2	1	9	Y	1			13
08	DLQ G-10		80	-0-	80	543	80	2			Y	-0-			13
09	0	N	NO RPT	-0-	-0-	543					Y	NO RPT			13
10	0	N	NO RPT	-0-	-0-	543					Y	NO RPT			13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		170	-0-	170	609	169	2	1	9	Y	1			36
06	DLQ G-10		226	-0-	226	835	225	2	1	9	Y	1			37
07	DLQ G-10		265	-0-	265	1100	264	2	1	9	Y	1			38
08	DLQ G-10		199	-0-	199	1299	198	2	1	9	Y	1			39
09	0	N	NO RPT	-0-	-0-	1299					Y	NO RPT			39
10	0	N	NO RPT	-0-	-0-	1299					Y	NO RPT			39

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		264	-0-	264	957	262	2	2	9	Y	2			70
06	DLQ G-10		352	-0-	352	1309	350	2	2	9	Y	2			72
07	DLQ G-10		412	-0-	412	1721	409	2	3	9	Y	3			75
08	DLQ G-10		310	-0-	310	2031	308	2	2	9	Y	2			77
09	0	N	NO RPT	-0-	-0-	2031					Y	NO RPT			77
10	0	N	NO RPT	-0-	-0-	2031					Y	NO RPT			77

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		353	-0-	353	1350	350	2	3	9	Y	3			119
06	DLQ G-10		470	-0-	470	1820	466	2	4	9	Y	4			123
07	DLQ G-10		549	-0-	549	2369	545	2	4	9	Y	4			127
08	DLQ G-10		412	-0-	412	2781	410	2	2	9	Y	2			129
09	0	N	NO RPT	-0-	-0-	2781					Y	NO RPT			129
10	0	N	NO RPT	-0-	-0-	2781					Y	NO RPT			129

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		683	-0-	683	2667	676	2	7	9	Y	6			21
06	DLQ G-10		715	-0-	715	3382	708	2	7	9	Y	6			27
07	DLQ G-10		903	-0-	903	4285	899	2	4	9	Y	4			31
08	DLQ G-10		859	-0-	859	5144	852	2	7	9	Y	6			37
09	0	N	NO RPT	-0-	-0-	5144					Y	NO RPT			37
10	0	N	NO RPT	-0-	-0-	5144					Y	NO RPT			37

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		109	-0-	109	491	108	2	1	9	Y	1			1
06	DLQ G-10		114	-0-	114	605	113	2	1	9	Y	1			2
07	DLQ G-10		145	-0-	145	750	144	2	1	9	Y	1			3
08	DLQ G-10		137	-0-	137	887	136	2	1	9	Y	1			4
09	0	N	NO RPT	-0-	-0-	887					Y	NO RPT			4
10	0	N	NO RPT	-0-	-0-	887					Y	NO RPT			4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		93	-0-		93	335	93	2			Y	-0-					-0-
06	DLQ G-10		97	-0-		97	432	97	2			Y	-0-					-0-
07	DLQ G-10		124	-0-		124	556	123	2	1	9	Y	1					1
08	DLQ G-10		118	-0-		118	674	117	2	1	9	Y	1					2
09	0	N	NO RPT	-0-		-0-	674					Y	NO RPT					2
10	0	N	NO RPT	-0-		-0-	674					Y	NO RPT					2

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		17	-0-		17	62	17	2			Y	-0-					-0-
06	DLQ G-10		18	-0-		18	80	18	2			Y	-0-					-0-
07	DLQ G-10		23	-0-		23	103	23	2			Y	-0-					-0-
08	DLQ G-10		22	-0-		22	125	22	2			Y	-0-					-0-
09	0	N	NO RPT	-0-		-0-	125					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	125					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-		-0-	-0-	185	3			N	-0-					81
06	0	N	-0-	-0-		-0-	-0-					N	-0-					81
07	0	N	-0-	-0-		-0-	-0-					N	-0-					81
08	0	N	-0-	-0-		-0-	-0-					N	-0-					81
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					81
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					N	-0-					19
06	0	N	-0-	-0-		-0-	-0-					N	-0-					19
07	0	N	-0-	-0-		-0-	-0-					N	-0-					19
08	31	N	31	-0-		-0-	-0-	31	3			N	-0-					19
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					19
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-		-0-	-0-	882	3	8	9	N	7					163
06	746	N	746	-0-		-0-	-0-	739	3	7	9	N	6					169
07	834	N	834	-0-		-0-	-0-	830	3	4	9	N	4					173
08	765	N	765	-0-		-0-	-0-	758	3	7	9	N	6					179
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					179
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					179

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					N	-0-					8
06	0	N	-0-	-0-		-0-	-0-					N	-0-					8
07	0	N	-0-	-0-		-0-	-0-					N	-0-					8
08	0	N	-0-	-0-		-0-	-0-					N	-0-					8
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					8
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-		-0-	-0-	240	3	1	9	N	1					149
06	516	N	516	-0-		-0-	-0-	512	3	4	9	N	4	109	1			44
07	387	N	387	-0-		-0-	-0-	385	3	2	9	N	2					46
08	6	N	6	-0-		-0-	-0-	2	3	4	9	N	4					50
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					50
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					50

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

05	537	N	537	-0-	-0-	-0-	533	3	4	9	N	4					74
06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5	79	1			-0-
07	495	N	495	-0-	-0-	-0-	492	3	3	9	N	3					3
08	324	N	324	-0-	-0-	-0-	322	3	2	9	N	2					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					62
06	171	N	171	-0-	-0-	-0-	170	3	1	9	N	1					63
07	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					64
08	324	N	324	-0-	-0-	-0-	322	3	2	9	N	2					66
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

05	DLQ G-10		207	-0-	207	673	206	3	1	9	Y	1					13
06	DLQ G-10		232	-0-	232	905	230	3	2	9	Y	2					15
07	DLQ G-10		206	-0-	206	1111	205	3	1	9	Y	1					16
08	DLQ G-10		328	-0-	328	1439	327	3	1	9	Y	1					17
09	0	N	NO RPT	-0-	-0-	1439					Y	NO RPT					17
10	0	N	NO RPT	-0-	-0-	1439					Y	NO RPT					17

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1185	-0-	-396	-0-	1185	2			N	-0-					6
06	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					6
07	1240	N	1100	-0-	-140	-0-	1100	2			N	-0-					6
08	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					6
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					6
*10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

05	713	#	670	-0-	-43	-0-	670	3			N	-0-					92
06	588	R	588	-0-	-0-	-0-	585	3	3	9	N	3					95
07	651	#	487	-0-	-164	-0-	484	3	3	9	N	3					98
08	682	#	218	-0-	-464	-0-	218	3			N	-0-					98
09	660	#	184	-0-	-476	-0-	182	3	2	9	N	2					100
10	682	#	216	-0-	-466	-0-	213	3	3	9	N	3					103

MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

05	217	#	193	-0-	-24	-0-	192	2	1	9	N	1					121
06	300	#	113	-0-	-187	-0-	112	2	1	9	N	1					122
07	217	#	127	-0-	-90	-0-	126	2	1	9	N	1					123
08	248	#	67	-0-	-181	-0-	67	2			N	-0-					123
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					123
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					123

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	R	489	-0-	-0-	-0-	486	2	3	9	N	3					19
06	342	R	342	-0-	-0-	-0-	340	2	2	9	N	2					21
07	403	#	365	-0-	-38	-0-	363	2	2	9	N	2					23
08	403	#	231	-0-	-172	-0-	231	2			N	-0-					23
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					23
10	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					23

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	R	94	-0-	-0-	-0-	94	2			N	-0-					67
06	71	R	71	-0-	-0-	-0-	71	2			N	-0-					67
07	93	#	86	-0-	-7	-0-	86	2			N	-0-					67
08	93	#	76	-0-	-17	-0-	76	2			N	-0-					67
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					67
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					67

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	R	142	-0-	-0-	-0-	141	2	1	9	N	1					125
06	240	#	49	-0-	-191	-0-	49	2			N	-0-					125
07	155	#	5	-0-	-150	-0-	5	2			N	-0-					125
*08	155	#	110	-0-	-45	-0-	109	2	1	9	N	1					126
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					126
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					126

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	#	740	-0-	-965	-0-	707	2	33	9	Y	30	11	1			153
06	1650	#	676	-0-	-974	-0-	667	2	9	9	Y	8	11	1			150
07	744	#	693	-0-	-51	-0-	686	2	7	9	Y	6	17	1			139
08	1445	R	1445	-0-	-0-	-0-	1442	2	3	9	Y	3	11	1			131
09	INC G-10		1219	-0-	1219	1219	1219	2			Y	-0-	7	1			124
10	INC G-10		NO RPT	-0-	-0-	1219					Y	NO RPT					124

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	R	859	-0-	-0-	-0-	848	2	11	9	Y	10	19	1			46
06	870	#	823	-0-	-47	-0-	801	2	22	9	Y	20	18	1			48
07	899	#	858	-0-	-41	-0-	824	2	34	9	Y	31	29	1			50
08	899	#	707	-0-	-192	-0-	707	2			Y	-0-	5	1			45
09	INC G-10		598	-0-	598	598	598	2			Y	-0-	4	1			41
10	INC G-10		NO RPT	-0-	-0-	598					Y	NO RPT					41

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					21
06	450	N	328	-0-	-122	-0-	328	2			N	-0-					21
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					21
08	465	N	357	-0-	-108	-0-	357	2			N	-0-					21
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					21
10	434	N	408	-0-	-26	-0-	408	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
07	775	N	509	-0-	-266	-0-	509	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	2			N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	680	-0-	-188	-0-	680	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	589	N	394	-0-	-195	-0-	394	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

05	1178	X	934	-0-	-244	-0-	934	3			N	-0-					-0-
06	1020	X	914	-0-	-106	-0-	914	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	840	N	715	-0-	-125	-0-	715	3			N	-0-					-0-
*10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	197	-0-	-206	-0-	197	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1	1	8			-0-
*10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2232	-0-	-155	-0-	2232	2			N	-0-					-0-
06	2310	X	2280	-0-	-30	-0-	2280	2			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
08	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
09	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*10	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

05	992	N	748	-0-	-244	-0-	748	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
08	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	X	1873	-0-	-0-	-0-	68	1	1805	2	N	-0-					-0-
06	1770	X	1477	-0-	-293	-0-	51	1	1426	2	N	-0-					-0-
07	1971	N	1971	-0-	-0-	-0-	66	1	1905	2	N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	63	1	1720	2	N	-0-					-0-
09	1703	N	1703	-0-	-0-	-0-	56	1	1647	2	N	-0-					-0-
*10	1775	N	1775	-0-	-0-	-0-	57	1	1718	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	-0-	58	1	1543	2	N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	48	1	1339	2	N	-0-					-0-
07	1302	N	885	-0-	-417	-0-	29	1	856	2	N	-0-					-0-
08	3100	N	4508	-0-	1408	1408	158	1	4350	2	N	-0-					-0-
09	3000	N	7099	-0-	4099	5507	234	1	6865	2	N	-0-					-0-
*10	3100	N	7153	-0-	4053	9560	231	1	6922	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2842	X	2842	-0-	-0-	-0-	104	1	2738	2	N	-0-					-0-
06	2958	X	2958	-0-	-0-	-0-	103	1	2855	2	N	-0-					-0-
07	2914	X	2864	-0-	-50	-0-	95	1	2769	2	N	-0-					-0-
08	2943	X	2943	-0-	-0-	-0-	103	1	2840	2	N	-0-					-0-
09	2820	X	2819	-0-	-1	-0-	93	1	2726	2	N	-0-					-0-
10	2914	X	2806	-0-	-108	-0-	91	1	2715	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
10	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	2			N	-0-					-0-
10	434	N	289	-0-	-145	-0-	289	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	866	N	866	-0-	-0-	-0-	21	1	748	3	Y	88	85	1			19
							97	9									
12	899	N	598	-0-	-301	-0-	17	1	574	3	Y	6	18	1			1
							7	9									
01	755	N	755	-0-	-0-	-0-	22	1	733	3	Y	-0-	1	1			-0-
02	1793	N	1793	-0-	-0-	-0-	49	1	1744	3	Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	23	1	748	3	Y	6	5	1			1
							7	9									
04	720	N	681	-0-	-39	-0-	20	1	653	3	Y	7	6	1			2
							8	9									
05	837	N	707	-0-	-130	-0-	21	1	677	3	Y	8	8	1			2
							9	9									
06	750	N	654	-0-	-96	-0-	19	1	628	3	Y	6	7	1			1
							7	9									
07	725	N	725	-0-	-0-	-0-	20	1	686	3	Y	17	16	1			2
							19	9									
08	740	N	740	-0-	-0-	-0-	21	1	707	3	Y	11	10	1			3
							12	9									
09	703	N	703	-0-	-0-	-0-	21	1	670	3	Y	11	12	1			2
							12	9									
10	713	N	678	-0-	-35	-0-	20	1	645	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

05	1055 N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					12
06	720 N	707	-0-	-13	-0-	707	2			N	-0-					12
07	744 N	600	-0-	-144	-0-	599	2	1	9	N	1					13
08	1054 N	660	-0-	-394	-0-	659	2	1	9	N	1	12	1			2
09	720 N	677	-0-	-43	-0-	676	2	1	9	N	1					3
*10	1151 N	1151	-0-	-0-	-0-	1150	2	1	9	N	1					4

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

05	1910 X	1910	-0-	-0-	-0-	1908	2	2	9	Y	2					31
06	2200 X	2200	-0-	-0-	-0-	2199	2	1	9	Y	1					32
07	2139 X	1541	-0-	-598	-0-	1539	2	2	9	Y	2					34
08	2333 X	2333	-0-	-0-	-0-	2331	2	2	9	Y	2	30	1			6
09	2190 X	2020	-0-	-170	-0-	2017	2	3	9	Y	3					9
*10	3050 X	3050	-0-	-0-	-0-	3048	2	2	9	Y	2					11

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

05	2480 X	2253	-0-	-227	-0-	2252	2	1	9	Y	1					13
06	2400 X	2206	-0-	-194	-0-	2206	2			Y	-0-					13
07	2480 X	1953	-0-	-527	-0-	1952	2	1	9	Y	1					14
08	2511 X	2511	-0-	-0-	-0-	2510	2	1	9	Y	1	13	1			2
09	2220 X	2096	-0-	-124	-0-	2094	2	2	9	Y	2					4
*10	2962 X	2962	-0-	-0-	-0-	2961	2	1	9	Y	1					5

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

05	2945 X	2708	-0-	-237	-0-	2705	2	3	9	Y	3					51
06	2850 X	2462	-0-	-388	-0-	2459	2	3	9	Y	3					54
07	2945 X	2513	-0-	-432	-0-	2511	2	2	9	Y	2					56
08	2697 X	2670	-0-	-27	-0-	2667	2	3	9	Y	3	50	1			9
09	2610 X	1874	-0-	-736	-0-	1867	2	7	9	Y	6					15
*10	4286 X	4286	-0-	-0-	-0-	4283	2	3	9	Y	3					18

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

05	2991 X	2991	-0-	-0-	-0-	2991	2			Y	-0-					2
06	2969 X	2969	-0-	-0-	-0-	2968	2	1	9	Y	1					3
07	2232 X	1836	-0-	-396	-0-	1836	2			Y	-0-					3
08	2976 X	2291	-0-	-685	-0-	2291	2			Y	-0-	3	1			-0-
09	2970 X	1960	-0-	-1010	-0-	1959	2	1	9	Y	1					1
10	3069 X	2388	-0-	-681	-0-	2388	2			Y	-0-					1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1795	-0-	-623	-0-	1794	2	1	9	Y	1					7
06	2340	X	1914	-0-	-426	-0-	1913	2	1	9	Y	1					8
07	INC G-10		1144	-0-	1144	1144	1144	2			Y	-0-					8
08	INC G-10		1948	-0-	1948	3092	1947	2	1	9	Y	1					9
09	INC G-10		1300	-0-	1300	4392	1299	2	1	9	Y	1					10
10	INC G-10		1798	-0-	1798	6190	1798	2			Y	-0-					10

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2439	X	2439	-0-	-0-	-0-	2437	2	2	9	Y	2					9
06	1917	X	1917	-0-	-0-	-0-	1917	2			Y	-0-					9
07	3348	X	3348	-0-	-0-	-0-	3347	2	1	9	Y	1					10
08	2984	X	2984	-0-	-0-	-0-	2983	2	1	9	Y	1					11
*09	2093	X	2093	-0-	-0-	-0-	2092	2	1	9	Y	1					12
*10	1662	X	1662	-0-	-0-	-0-	1661	2	1	9	Y	1					13

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	757	-0-	-173	-0-	756	2	1	9	Y	1					11
06	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					12
07	982	N	982	-0-	-0-	-0-	981	2	1	9	Y	1					13
08	967	N	967	-0-	-0-	-0-	965	2	2	9	Y	2					15
09	1110	N	811	-0-	-299	-0-	811	2			Y	-0-					15
10	992	N	840	-0-	-152	-0-	838	2	2	9	Y	2					17

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	Y	9					68
06	1800	N	1314	-0-	-486	-0-	1307	2	7	9	Y	6					74
07	1519	N	1501	-0-	-18	-0-	1493	2	8	9	Y	7					81
08	1674	N	1644	-0-	-30	-0-	1635	2	9	9	Y	8					89
*09	1452	N	1452	-0-	-0-	-0-	1448	2	4	9	Y	4					93
*10	1690	N	1690	-0-	-0-	-0-	1682	2	8	9	Y	7					100

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
06	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
07	2077	X	1883	-0-	-194	-0-	1883	2			N	-0-					-0-
08	2604	X	2305	-0-	-299	-0-	2305	2			N	-0-					-0-
09	2520	X	2453	-0-	-67	-0-	2453	2			N	-0-					-0-
*10	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2004	-0-	-476	-0-	2003	2	1	9	N	1					2
06	2370	X	2053	-0-	-317	-0-	2052	2	1	9	N	1					3
07	2284	X	2284	-0-	-0-	-0-	2283	2	1	9	N	1					4
08	2015	X	1338	-0-	-677	-0-	1337	2	1	9	N	1	3	1			2
09	2040	X	1291	-0-	-749	-0-	1290	2	1	9	N	1					3
10	2294	X	634	-0-	-1660	-0-	632	2	2	9	N	2	3	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1976	-0-	-101	-0-	1976	2			N	-0-					-0-
06	2010	X	1800	-0-	-210	-0-	1800	2			N	-0-					-0-
07	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
08	1984	X	1672	-0-	-312	-0-	1672	2			N	-0-					-0-
*09	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
10	1984	X	862	-0-	-1122	-0-	862	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3505	-0-	-153	-0-	3505	2			N	-0-					-0-
06	4320	X	3206	-0-	-1114	-0-	3206	2			N	-0-					-0-
07	4464	X	3107	-0-	-1357	-0-	3107	2			N	-0-					-0-
08	7431	X	7431	-0-	-0-	-0-	7431	2			N	-0-					-0-
*09	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					-0-
*10	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2239	-0-	-179	-0-	2232	2	7	9	N	6					9
06	2190	X	1754	-0-	-436	-0-	1748	2	6	9	N	5					14
07	2203	X	2203	-0-	-0-	-0-	2200	2	3	9	N	3					17
08	2258	X	2258	-0-	-0-	-0-	2252	2	6	9	N	5	14	1			8
*09	2716	X	2716	-0-	-0-	-0-	2710	2	6	9	N	5					13
*10	2465	X	2465	-0-	-0-	-0-	2457	2	8	9	N	7	14	1			6

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1637	-0-	-843	-0-	1637	2			N	-0-					-0-
06	2400	X	1569	-0-	-831	-0-	1569	2			N	-0-					-0-
07	2201	X	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
08	2201	X	2103	-0-	-98	-0-	2103	2			N	-0-					-0-
*09	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
10	1984	X	1564	-0-	-420	-0-	1564	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2542	-0-	-403	-0-	2534	2	8	9	Y	7					11
06	2550	X	2296	-0-	-254	-0-	2288	2	8	9	Y	7					18
07	2325	N	2149	-0-	-176	-0-	2143	2	6	9	Y	5					23
08	2847	N	2847	-0-	-0-	-0-	2840	2	7	9	Y	6	19	1			10
*09	3000	N	3548	-0-	548	548	3540	2	8	9	Y	7					17
*10	3100	N	3121	-0-	21	569	3111	2	10	9	Y	9	18	1			8

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1811	-0-	-204	-0-	1810	2	1	9	Y	1					1
06	1950	X	1571	-0-	-379	-0-	1571	2			Y	-0-					1
07	1550	N	1257	-0-	-293	-0-	1256	2	1	9	Y	1					2
08	1798	N	1749	-0-	-49	-0-	1749	2			Y	-0-	1	1			1
*09	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					1
*10	2186	N	2186	-0-	-0-	-0-	2185	2	1	9	Y	1	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					5
06	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2					7
07	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2					9
08	2290	N	2290	-0-	-0-	-0-	2288	2	2	9	Y	2	7	1			4
*09	2248	N	2248	-0-	-0-	-0-	2245	2	3	9	Y	3					7
*10	2402	N	2402	-0-	-0-	-0-	2399	2	3	9	Y	3	7	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2943	-0-	-95	-0-	2928	2	15	9	Y	14					21
06	2820	X	2631	-0-	-189	-0-	2618	2	13	9	Y	12					33
07	2270	N	2270	-0-	-0-	-0-	2260	2	10	9	Y	9					42
08	2952	N	2952	-0-	-0-	-0-	2940	2	12	9	Y	11	34	1			19
*09	3000	N	3861	-0-	861	861	3847	2	14	9	Y	13					32
*10	3100	N	2795	-0-	-305	556	2777	2	18	9	Y	16	33	1			15

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3023	N	3023	-0-	-0-	-0-	3021	2	2	9	Y	2					3
06	2641	N	2641	-0-	-0-	-0-	2639	2	2	9	Y	2					5
07	2635	X	2145	-0-	-490	-0-	2143	2	2	9	Y	2					7
08	3038	X	2384	-0-	-654	-0-	2383	2	1	9	Y	1	5	1			3
*09	3208	X	3208	-0-	-0-	-0-	3206	2	2	9	Y	2					5
10	3038	X	2830	-0-	-208	-0-	2828	2	2	9	Y	2	5	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1486	-0-	-808	-0-	1486	2			N	-0-					-0-
06	1860	X	1411	-0-	-449	-0-	1411	2			N	-0-					-0-
07	1922	X	995	-0-	-927	-0-	995	2			N	-0-					-0-
08	1922	X	1634	-0-	-288	-0-	1634	2			N	-0-					-0-
09	1740	X	1556	-0-	-184	-0-	1556	2			N	-0-					-0-
10	1488	X	1164	-0-	-324	-0-	1164	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
06	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
07	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
08	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
*09	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
*10	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3605	-0-	-363	-0-	3605	2			N	-0-					-0-
06	3150	X	2986	-0-	-164	-0-	2986	2			N	-0-					-0-
07	3255	X	3251	-0-	-4	-0-	3251	2			N	-0-					-0-
08	3596	X	3314	-0-	-282	-0-	3314	2			N	-0-					-0-
*09	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
*10	4675	X	4675	-0-	-0-	-0-	4675	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	627	-0-	-458	-0-	38	1	589	3	N	-0-					-0-
06	1182	X	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	58	1	1051	3	N	-0-					-0-
08	1017	X	1017	-0-	-0-	-0-	59	1	958	3	N	-0-					-0-
09	1170	X	954	-0-	-216	-0-	60	1	894	3	N	-0-					-0-
10	1209	X	985	-0-	-224	-0-	69	1	916	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

05	1581 X	933	-0-	-648	-0-	57	1	876	3	N	-0-					-0-
06	1745 X	1745	-0-	-0-	-0-	85	1	1660	3	N	-0-					-0-
07	1784 X	1784	-0-	-0-	-0-	93	1	1691	3	N	-0-					-0-
08	1682 X	1682	-0-	-0-	-0-	97	1	1585	3	N	-0-					-0-
09	1740 X	1572	-0-	-168	-0-	98	1	1474	3	N	-0-					-0-
10	1798 X	1572	-0-	-226	-0-	110	1	1462	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONESOME REEF (WOLFCAMP) //CONT.// 54648 475 ASSOCIATED EXEMPT CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					202
06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	0	N	-0-	-0-	-0-	-0-					N	-0-					202
08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10	0	N	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					35
07	62	N	-0-	-0-	-62	-0-					N	-0-					35
08	62	N	-0-	-0-	-62	-0-					N	-0-					35
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					35
*10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

05	465	N	306	-0-	-159	-0-	306	3			N	-0-					70
06	420	N	238	-0-	-182	-0-	238	3			N	-0-					70
07	527	N	225	-0-	-302	-0-	225	3			N	-0-					70
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					70
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					70
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					70

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					174
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					174
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					174
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					174
*09	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					174
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					25
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					25
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					25
08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					25
*09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					25
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	213	1	682	2	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	184	1	491	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	189	1	459	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	182	1	439	2	N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	177	1	403	2	N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	183	1	412	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1217	-0-	-23	-0-	160	1	1057	3	N	-0-					-0-
06	1290	N	1121	-0-	-169	-0-	156	1	965	3	N	-0-					-0-
07	1178	N	1172	-0-	-6	-0-	174	1	998	3	N	-0-					-0-
08	1240	N	1124	-0-	-116	-0-	162	1	962	3	N	-0-					-0-
09	1110	N	1046	-0-	-64	-0-	151	1	895	3	N	-0-					-0-
10	1178	N	1122	-0-	-56	-0-	168	1	954	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	4	1	25	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	229	-0-	-174	-0-	30	1	199	3	N	-0-			-0-
06	360	N	216	-0-	-144	-0-	30	1	186	3	N	-0-			-0-
07	341	N	63	-0-	-278	-0-	9	1	54	3	N	-0-			-0-
08	248	N	208	-0-	-40	-0-	30	1	178	3	N	-0-			-0-
09	292	N	292	-0-	-0-	-0-	42	1	250	3	N	-0-			-0-
*10	394	N	394	-0-	-0-	-0-	59	1	335	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

05	558	N	535	-0-	-23	-0-	70	1	465	3	N	-0-			-0-
06	540	N	527	-0-	-13	-0-	73	1	454	3	N	-0-			-0-
07	527	N	526	-0-	-1	-0-	78	1	448	3	N	-0-			-0-
08	576	N	576	-0-	-0-	-0-	83	1	493	3	N	-0-			-0-
09	540	N	521	-0-	-19	-0-	75	1	446	3	N	-0-			-0-
10	527	N	500	-0-	-27	-0-	75	1	425	3	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

05	757	N	757	-0-	-0-	-0-	99	1	658	3	N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	116	1	716	3	N	-0-			-0-
07	770	N	770	-0-	-0-	-0-	114	1	656	3	N	-0-			-0-
08	775	N	766	-0-	-9	-0-	110	1	656	3	N	-0-			-0-
09	840	N	740	-0-	-100	-0-	107	1	633	3	N	-0-			-0-
10	775	N	712	-0-	-63	-0-	107	1	605	3	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

05	558	N	510	-0-	-48	-0-	67	1	443	3	N	-0-			-0-
06	510	N	476	-0-	-34	-0-	66	1	410	3	N	-0-			-0-
07	504	N	504	-0-	-0-	-0-	75	1	429	3	N	-0-			-0-
08	527	N	493	-0-	-34	-0-	71	1	422	3	N	-0-			-0-
09	480	N	475	-0-	-5	-0-	68	1	407	3	N	-0-			-0-
*10	498	N	498	-0-	-0-	-0-	75	1	423	3	N	-0-			-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

05	868	N	753	-0-	-115	-0-	99	1	654	3	N	-0-			-0-
06	750	N	688	-0-	-62	-0-	96	1	592	3	N	-0-			-0-
07	702	N	702	-0-	-0-	-0-	104	1	598	3	N	-0-			-0-
08	775	N	650	-0-	-125	-0-	94	1	556	3	N	-0-			-0-
09	690	N	515	-0-	-175	-0-	74	1	441	3	N	-0-			-0-
10	713	N	475	-0-	-238	-0-	71	1	404	3	N	-0-			-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

05	1643	N	1518	-0-	-125	-0-	199	1	1319	3	N	-0-			-0-
06	1440	N	1412	-0-	-28	-0-	196	1	1216	3	N	-0-			-0-
07	1515	N	1515	-0-	-0-	-0-	225	1	1290	3	N	-0-			-0-
08	1550	N	1436	-0-	-114	-0-	207	1	1229	3	N	-0-			-0-
09	1420	N	1420	-0-	-0-	-0-	205	1	1215	3	N	-0-			-0-
10	1519	N	1459	-0-	-60	-0-	219	1	1240	3	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

05	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	682	N	464	-0-	-218	-0-	464	2			N	-0-					-0-
*09	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
*09	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

05	1116	N	847	-0-	-269	-0-	841	3	6	9	N	5					169
06	1200	N	1031	-0-	-169	-0-	1025	3	6	9	N	5					174
07	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					174
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					174
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					174
10	1178	N	1174	-0-	-4	-0-	1174	3			N	-0-					174

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					99
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					99
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					99
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1099	-0-	-234	-0-	1096	3	3	9	Y	3					94
06	1200	N	1167	-0-	-33	-0-	1167	3			Y	-0-					94
07	1209	N	1147	-0-	-62	-0-	1147	3			Y	-0-					94
08	1085	N	940	-0-	-145	-0-	940	3			Y	-0-					94
09	1170	N	1039	-0-	-131	-0-	1039	3			Y	-0-					94
10	1147	N	1139	-0-	-8	-0-	1139	3			Y	-0-					94

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	262	3	56	9	N	51					144
06	360	N	303	-0-	-57	-0-	266	3	37	9	N	34					178
07	341	N	334	-0-	-7	-0-	270	3	64	9	N	58	170	1			66
08	315	N	315	-0-	-0-	-0-	240	3	75	9	N	68					134
09	338	N	338	-0-	-0-	-0-	276	3	62	9	N	56	1	8			189
*10	341	N	273	-0-	-68	-0-	209	3	64	9	N	58	182	1	1	8	64

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8370		-0-	-0-	-8370	-0-					N	13					97
06	8100		-0-	-0-	-8100	-0-					N	13					110
07	6665		-0-	-0-	-6665	-0-					N	13					123
08	0	#	-0-	-0-	-0-	-0-					N	13					136
09	0	#	-0-	-0-	-0-	-0-					N	13					149
10	0	#	-0-	-0-	-0-	-0-					N	13					162

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	7564	-0-	7564	43102	7564	3			N	-0-					-0-
06	0	W	11148	-0-	11148	54250	11148	3			N	-0-					-0-
07	0	W	13427	-0-	13427	67677	13427	3			N	-0-					-0-
08	0		14936	-0-	14936	82613	14936	3			N	-0-					-0-
09	16261		16261	-0-	-0-	82613	16261	3			N	-0-					-0-
*10	15500		10470	-0-	-5030	77583	10470	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	477	-0-	-608	-0-	477	3			N	-0-					-0-
06	840	X	651	-0-	-189	-0-	651	3			N	-0-					-0-
07	961	X	692	-0-	-269	-0-	692	3			N	-0-					-0-
08	961	X	631	-0-	-330	-0-	631	3			N	-0-					-0-
09	930	X	199	-0-	-731	-0-	199	3			N	-0-					-0-
10	682	X	285	-0-	-397	-0-	285	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	480	N	240	-0-	-240	-0-	240	3			N	-0-					-0-
10	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	87	-0-	-130	-0-	87	3			N	-0-					-0-
06	210	X	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	186	X	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	186	X	115	-0-	-71	-0-	115	3			N	-0-					-0-
09	180	X	84	-0-	-96	-0-	84	3			N	-0-					-0-
*10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	651	X	472	-0-	-179	-0-	472	3			N	-0-					-0-
08	651	X	430	-0-	-221	-0-	430	3			N	-0-					-0-
09	630	X	160	-0-	-470	-0-	160	3			N	-0-					-0-
10	465	X	233	-0-	-232	-0-	233	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1951	-0-	-436	-0-	1951	3			N	-0-					-0-
06	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	3875	X	2833	-0-	-1042	-0-	2833	3			N	-0-					-0-
08	3875	X	2580	-0-	-1295	-0-	2580	3			N	-0-					-0-
09	3750	X	990	-0-	-2760	-0-	990	3			N	-0-					-0-
10	2821	X	1450	-0-	-1371	-0-	1450	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	455	-0-	-103	-0-	455	3			N	-0-					-0-
06	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	899	X	661	-0-	-238	-0-	661	3			N	-0-					-0-
08	899	X	602	-0-	-297	-0-	602	3			N	-0-					-0-
09	870	X	373	-0-	-497	-0-	373	3			N	-0-					-0-
10	651	X	570	-0-	-81	-0-	570	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	775	X	567	-0-	-208	-0-	567	3			N	-0-					-0-
08	775	X	516	-0-	-259	-0-	516	3			N	-0-					-0-
09	750	X	290	-0-	-460	-0-	290	3			N	-0-					-0-
10	558	X	440	-0-	-118	-0-	440	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	45	1	731	3	N	-0-					-0-
07	868	N	755	-0-	-113	-0-	42	1	713	3	N	-0-					-0-
08	837	N	733	-0-	-104	-0-	42	1	691	3	N	-0-					-0-
09	780	N	719	-0-	-61	-0-	44	1	675	3	N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	47	1	704	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

05	1147	N	1119	-0-	-28	-0-	59	1	1060	3	N	-0-					-0-
06	1110	N	1088	-0-	-22	-0-	61	1	1023	3	N	4	4	8			-0-
							4	9									
07	1085	N	1079	-0-	-6	-0-	64	1	1013	3	N	2	2	8			-0-
							2	9									
08	1116	N	1069	-0-	-47	-0-	61	1	1007	3	N	1	1	8			-0-
							1	9									
09	1080	N	1037	-0-	-43	-0-	58	1	972	3	N	6	6	8			-0-
							7	9									
10	1085	N	1035	-0-	-50	-0-	59	1	976	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

05	372	N	226	-0-	-146	-0-	226	2			N	-0-					4
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					4
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					4
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					4
09	420	N	193	-0-	-227	-0-	193	2			N	-0-					4
*10	372	N	207	-0-	-165	-0-	207	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

05	1705	X	1504	-0-	-201	-0-	1504	2			N	-0-					-0-
06	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
07	1953	X	1949	-0-	-4	-0-	1949	2			N	-0-					-0-
08	1953	X	1783	-0-	-170	-0-	1783	2			N	-0-					-0-
09	1980	X	1415	-0-	-565	-0-	1415	2			N	-0-					-0-
*10	2046	X	1814	-0-	-232	-0-	1814	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					8
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					8
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					8
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					8
*10	217	N	182	-0-	-35	-0-	182	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	668	-0-	-14	-0-	668	2			N	-0-					40
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					40
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					40
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					40
09	750	N	686	-0-	-64	-0-	686	2			N	-0-					40
*10	744	N	710	-0-	-34	-0-	710	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
*10	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	X	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	X	163	-0-	-23	-0-	163	2			N	-0-					-0-
09	180	X	82	-0-	-98	-0-	82	2			N	-0-					-0-
*10	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	10	1	254	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	10	1	245	3	N	-0-					-0-
10	279	N	255	-0-	-24	-0-	10	1	245	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
07	744	N	357	-0-	-387	-0-	13	1	344	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	24	1	607	3	N	-0-					-0-
09	480	N	286	-0-	-194	-0-	11	1	275	3	N	-0-					-0-
10	372	N	333	-0-	-39	-0-	13	1	320	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

05	3131	X	890	-0-	-2241	-0-	890	3			Y	-0-					-0-
06	2790	X	2704	-0-	-86	-0-	2704	3			Y	-0-					-0-
07	2883	X	2463	-0-	-420	-0-	2463	3			Y	-0-					-0-
08	1829	X	1192	-0-	-637	-0-	1192	3			Y	-0-					-0-
09	2700	X	2535	-0-	-165	-0-	2535	3			Y	-0-					-0-
10	2790	X	2543	-0-	-247	-0-	2543	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

05	496	N	156	-0-	-340	-0-	156	3			Y	-0-					7
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					7
07	444	N	444	-0-	-0-	-0-	431	3	13	9	Y	12	14	1			5
08	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					5
09	480	N	443	-0-	-37	-0-	443	3			Y	-0-					5
*10	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					6

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	303	-0-	-689	-0-	303	3			Y	-0-					5
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					5
07	848	N	848	-0-	-0-	-0-	837	3	11	9	Y	10	11	1			4
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4
09	930	N	861	-0-	-69	-0-	861	3			Y	-0-					4
*10	866	N	866	-0-	-0-	-0-	865	3	1	9	Y	1					5

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620 #	228	-0-	-392	-0-	225	3	3	9	N	3					93
06	600 #	396	-0-	-204	-0-	390	3	6	9	N	5					98
07	620 #	465	-0-	-155	-0-	465	3			N	-0-					98
08	465 R	465	-0-	-0-	-0-	465	3			N	-0-					98
09	452 R	452	-0-	-0-	-0-	450	3	2	9	N	2					100
10	465 R	465	-0-	-0-	-0-	465	3			N	-0-					100

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713 #	534	-0-	-179	-0-	526	2	8	9	Y	7	12	1			5
06	690 #	420	-0-	-270	-0-	409	2	11	9	Y	10	4	1			11
07	713 #	301	-0-	-412	-0-	294	2	7	9	Y	6	8	1			9
08	651 #	622	-0-	-29	-0-	614	2	8	9	Y	7	11	1			5
09	DLQ G-10	953	-0-	953	953	941	2	12	9	Y	11	9	1			7
10	DLQ G-10	1092	-0-	1092	2045	1074	2	18	9	Y	16	15	1			8

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116 #	1077	-0-	-39	-0-	1077	2			N	-0-					174
06	1080 #	1043	-0-	-37	-0-	1040	2	3	9	N	3					177
07	1116 #	1072	-0-	-44	-0-	1070	2	2	9	N	2					179
08	1085 #	1034	-0-	-51	-0-	1022	2	12	9	N	11					190
09	1050 #	992	-0-	-58	-0-	982	2	10	9	N	9					199
10	1085 #	1009	-0-	-76	-0-	1009	2			N	-0-					199

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931 R	931	-0-	-0-	-0-	905	2	26	9	Y	24	21	1			7
06	540 #	461	-0-	-79	-0-	440	2	21	9	Y	19	8	1			18
07	465 #	290	-0-	-175	-0-	284	2	6	9	Y	5	11	1			12
08	775 #	716	-0-	-59	-0-	709	2	7	9	Y	6	13	1			5
09	DLQ G-10	1057	-0-	1057	1057	1046	2	11	9	Y	10	10	1			5
10	DLQ G-10	1114	-0-	1114	2171	1096	2	18	9	Y	16	15	1			6

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	#	1491	-0-	-59	-0-	1491	2			Y	-0-					-0-
06	1500	#	1363	-0-	-137	-0-	1363	2			Y	-0-					-0-
07	1519	#	-0-	-0-	-1519	-0-					Y	-0-					-0-
08	2674	R	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-
09	1380	R	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-
*10	1451	R	1451	-0-	-0-	-0-	1419	2	32	9	Y	29	29	1			-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

05	961	#	920	-0-	-41	-0-	920	2			Y	-0-	366	1			125
06	1064	R	1064	-0-	-0-	-0-	1022	2	42	9	Y	38					163
07	961	#	91	-0-	-870	-0-	47	2	44	9	Y	40					203
08	1946	R	1946	-0-	-0-	-0-	1902	2	44	9	Y	40					243
09	1050	#	972	-0-	-78	-0-	925	2	47	9	Y	43	11	8			275
10	1085	#	1043	-0-	-42	-0-	988	2	55	9	Y	50	159	1			166

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

05	215	N	215	-0-	-0-	-0-	192	2	23	9	N	21					36
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					36
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					36
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					36
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					36
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					17
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					17
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					17
*09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					17
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					17

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	383	-0-	-113	-0-	75	1	308	2	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	77	1	438	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	56	1	488	2	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	73	1	630	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	608	-0-	-167	-0-	608	2			N	-0-					80
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					80
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					80
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					80
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					80
*10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1228	-0-	-198	-0-	1228	2			Y	-0-					41
06	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					41
07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					41
08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					41
09	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					41
*10	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					105
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					105
07	651	N	336	-0-	-315	-0-	336	2			N	-0-					105
08	558	N	308	-0-	-250	-0-	308	2			N	-0-					105
09	390	N	274	-0-	-116	-0-	274	2			N	-0-					105
10	341	N	271	-0-	-70	-0-	271	2			N	-0-					105

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
08	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
09	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

05	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
06	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	13	X	9	-0-	-4	-0-	9	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

05	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-		-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-		-0-	-0-	7	2			N	-0-					-0-
08	7	N	7	-0-		-0-	-0-	7	2			N	-0-					-0-
09	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
10	7	N	5	-0-		-2	-0-	5	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-		-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-		-0-	-0-	7	2			N	-0-					-0-
08	7	N	7	-0-		-0-	-0-	7	2			N	-0-					-0-
09	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
10	7	N	5	-0-		-2	-0-	5	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-		-4	-0-	58	2			N	-0-					-0-
06	60	N	46	-0-		-14	-0-	46	2			N	-0-					-0-
07	62	N	59	-0-		-3	-0-	59	2			N	-0-					-0-
08	65	N	65	-0-		-0-	-0-	65	2			N	-0-					-0-
09	70	N	70	-0-		-0-	-0-	70	2			N	-0-					-0-
*10	65	N	65	-0-		-0-	-0-	65	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-		-3	-0-	59	2			N	-0-					-0-
06	60	N	40	-0-		-20	-0-	40	2			N	-0-					-0-
07	76	N	76	-0-		-0-	-0-	76	2			N	-0-					-0-
08	67	N	67	-0-		-0-	-0-	67	2			N	-0-					-0-
09	76	N	76	-0-		-0-	-0-	76	2			N	-0-					-0-
10	62	N	54	-0-		-8	-0-	54	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-		-0-	-0-	150	2			N	-0-					-0-
06	150	N	129	-0-		-21	-0-	129	2			N	-0-					-0-
07	182	N	182	-0-		-0-	-0-	182	2			N	-0-					-0-
08	129	N	129	-0-		-0-	-0-	129	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	292	N	292	-0-		-0-	-0-	292	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

05	106	N	106	-0-		-0-	-0-	106	2			N	-0-					-0-
06	120	N	87	-0-		-33	-0-	87	2			N	-0-					-0-
07	159	N	159	-0-		-0-	-0-	159	2			N	-0-					-0-
08	133	N	133	-0-		-0-	-0-	133	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

05	1060	X	6	-0-		-1054	-0-	6	2			N	-0-					-0-
06	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	71	N	71	-0-		-0-	-0-	71	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

05	187	N	187	-0-		-0-	-0-	187	2			N	-0-					-0-
06	177	N	177	-0-		-0-	-0-	177	2			N	-0-					-0-
07	164	N	164	-0-		-0-	-0-	164	2			N	-0-					-0-
08	180	N	180	-0-		-0-	-0-	180	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

05	33	N	33	-0-		-0-	-0-	33	2			N	-0-					-0-
06	180	N	132	-0-		-48	-0-	132	2			N	-0-					-0-
07	134	N	134	-0-		-0-	-0-	134	2			N	-0-					-0-
08	147	N	147	-0-		-0-	-0-	147	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	168	N	168	-0-		-0-	-0-	168	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

05	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
06	780	N	391	-0-	-389	-0-	391	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	899	N	589	-0-	-310	-0-	589	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1308	-0-	-521	-0-	1308	2		N	-0-			-0-
06	1770	N	1443	-0-	-327	-0-	1443	2		N	-0-			-0-
07	1751	N	1751	-0-	-0-	-0-	1751	2		N	-0-			-0-
08	1536	N	1536	-0-	-0-	-0-	1536	2		N	-0-			-0-
09	1624	N	1624	-0-	-0-	-0-	1624	2		N	-0-			-0-
10	1736	N	1279	-0-	-457	-0-	1279	2		N	-0-			-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

05	1705	N	1602	-0-	-103	-0-	1602	2		N	-0-			-0-
06	1697	N	1697	-0-	-0-	-0-	1697	2		N	-0-			-0-
07	1704	N	1704	-0-	-0-	-0-	1704	2		N	-0-			-0-
08	1612	N	1516	-0-	-96	-0-	1516	2		N	-0-			-0-
09	1710	N	893	-0-	-817	-0-	893	2		N	-0-			-0-
10	1705	N	992	-0-	-713	-0-	992	2		N	-0-			-0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

05	298	N	298	-0-	-0-	-0-	298	2		N	-0-			-0-
06	270	N	268	-0-	-2	-0-	268	2		N	-0-			-0-
07	279	N	255	-0-	-24	-0-	255	2		N	-0-			-0-
08	310	N	260	-0-	-50	-0-	260	2		N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	271	2		N	-0-			-0-
10	248	N	227	-0-	-21	-0-	227	2		N	-0-			-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

05	368	N	368	-0-	-0-	-0-	368	2		N	-0-			-0-
06	382	N	382	-0-	-0-	-0-	382	2		N	-0-			-0-
07	397	N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
08	372	N	302	-0-	-70	-0-	302	2		N	-0-			-0-
09	390	N	317	-0-	-73	-0-	317	2		N	-0-			-0-
10	403	N	256	-0-	-147	-0-	256	2		N	-0-			-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	465	N	348	-0-	-117	-0-	348	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	558	N	384	-0-	-174	-0-	384	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					-0-
10	1209	N	954	-0-	-255	-0-	954	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
10	620	N	498	-0-	-122	-0-	498	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O																	
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
08	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
09	810	N	709	-0-	-101	-0-	709	2			N	-0-					-0-
10	775	N	737	-0-	-38	-0-	737	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	744	N	550	-0-	-194	-0-	550	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O																	
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-		-0-	1307	2			N	-0-					-0-
06	1238	N	1238	-0-	-0-		-0-	1238	2			N	-0-					-0-
07	1256	N	1256	-0-	-0-		-0-	1256	2			N	-0-					-0-
08	1233	N	1233	-0-	-0-		-0-	1233	2			N	-0-					-0-
*09	1075	N	1075	-0-	-0-		-0-	1075	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

05	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
06	60	N	36	-0-	-24	B	-0-	36	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
*10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

05	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

05	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
06	60	N	32	-0-	-28	B	-0-	32	2			N	-0-					-0-
07	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
08	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
06	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
08	186	N	62	-0-	-124	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

05	186	N	65	-0-	-121	B	-0-	65	2			N	-0-					-0-
06	240	N	100	-0-	-140	B	-0-	100	2			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
10	248	N	151	-0-	-97	B	-0-	151	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
06	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
06	120	N	80	-0-	-40	B	-0-	80	2			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
08	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
10	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

05	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
06	90	N	46	-0-	-44	B	-0-	46	2			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
08	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
10	93	N	70	-0-	-23	B	-0-	70	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-
07	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
08	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
*10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					-0-
06	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
07	7347	X	6036	-0-	-1311	-0-	6036	2			N	-0-					-0-
08	6541	X	6509	-0-	-32	-0-	6509	2			N	-0-					-0-
*09	5910	X	5539	-0-	-371	-0-	5539	2			N	-0-					-0-
*10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
06	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
07	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
08	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-
*09	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
*10	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
06	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
07	6384	X	6384	-0-	-0-	-0-	6384	2			N	-0-					-0-
08	3100	N	9146	-0-	6046	6046	9146	2			N	-0-					-0-
*09	3000	N	7622	-0-	4622	10668	7622	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	10668					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-			-0-
06	5940	X	5219	-0-	-721	-0-	5219	2			N	-0-			-0-
07	7037	X	5825	-0-	-1212	-0-	5825	2			N	-0-			-0-
08	6510	X	2315	-0-	-4195	-0-	2315	2			N	-0-			-0-
*09	6240	X	3201	-0-	-3039	-0-	3201	2			N	-0-			-0-
*10	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7152	X	7152	-0-	-0-	-0-	374	1	6778	2	N	-0-			-0-
06	7614	X	7614	-0-	-0-	-0-	362	1	7252	2	N	-0-			-0-
07	7847	X	7847	-0-	-0-	-0-	374	1	7473	2	N	-0-			-0-
08	6851	X	5272	-0-	-1579	-0-	374	1	4898	2	N	-0-			-0-
09	6630	X	4313	-0-	-2317	-0-	362	1	3951	2	N	-0-			-0-
*10	7804	X	7804	-0-	-0-	-0-	374	1	7430	2	N	-0-			-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-			-0-
08	620	N	543	-0-	-77	-0-	543	2			N	-0-			-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
10	403	N	322	-0-	-81	-0-	322	2			N	-0-			-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1135	-0-	-229	-0-	1135	3			N	-0-			-0-
06	1290	N	816	-0-	-474	-0-	816	3			N	-0-			-0-
07	1302	N	881	-0-	-421	-0-	881	3			N	-0-			-0-
08	1147	N	935	-0-	-212	-0-	935	3			N	-0-			-0-
09	810	N	656	-0-	-154	-0-	656	3			N	-0-			-0-
*10	875	N	875	-0-	-0-	-0-	875	3			N	-0-			-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2883	X	1986	-0-	-897	-0-	1986	3			N	-0-			-0-
06	2070	X	1606	-0-	-464	-0-	1606	3			N	-0-			-0-
07	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-			-0-
08	1984	N	1705	-0-	-279	-0-	1705	3			N	-0-			-0-
09	1620	N	1571	-0-	-49	-0-	1571	3			N	-0-			-0-
10	1860	N	1811	-0-	-49	-0-	1811	3			N	-0-			-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	129	-0-	-336 B	-26624	129	3			N	-0-					-0-
06	450	#	137	-0-	-313 B	-26937	137	3			N	-0-					-0-
07	434	#	142	-0-	-292 B	-27229	142	3			N	-0-					-0-
08	403	#	264	-0-	-139 B	-27368	264	3			N	-0-					-0-
09	330	#	-0-	-0-	-330 B	-27698					N	-0-					-0-
10	155	#	NO RPT	-0-	-155 B	-27853					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	571	-0-	-49 B	-33004	571	2			N	-0-					-0-
06	600	#	466	-0-	-134 B	-33138	466	2			N	-0-					-0-
07	620	#	498	-0-	-122 B	-33260	498	2			N	-0-					-0-
08	620	#	119	-0-	-501 B	-33761	119	2			N	-0-					-0-
09	570	#	410	-0-	-160 B	-33921	410	2			N	-0-					-0-
10	558	#	495	-0-	-63 B	-33984	495	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
08	372	N	78	-0-	-294 B	-0-	78	2			N	-0-					-0-
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	155	-0-	-31 B	-17750	155	2			N	-0-					19
06	180	#	127	-0-	-53 B	-17803	127	2			N	-0-					19
07	186	#	135	-0-	-51 B	-17854	135	2			N	-0-					19
08	155	#	32	-0-	-123 B	-17977	32	2			N	-0-					19
09	150	#	111	-0-	-39 B	-18016	111	2			N	-0-					19
10	155	#	134	-0-	-21 B	-18037	134	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1 B	-355	61	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-355	50	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-355	54	2			N	-0-					-0-
08	62	N	13	-0-	-49 B	-355	13	2			N	-0-					-0-
09	60	N	44	-0-	-16 B	-355	44	2			N	-0-					-0-
10	62	N	53	-0-	-9 B	-355	53	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	245	-0-	-561	-0-	245	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	527	N	56	-0-	-471	-0-	56	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	31	X	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	30	X	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	10	-0-	-145	-0-	10	2			N	-0-					-0-
06	180	X	10	-0-	-170	-0-	10	2			N	-0-					-0-
07	186	X	5	-0-	-181	-0-	5	2			N	-0-					-0-
08	186	X	131	-0-	-55	-0-	131	2			N	-0-					-0-
09	60	X	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
07	806	N	505	-0-	-301	-0-	505	2			N	-0-					-0-
08	744	N	625	-0-	-119	-0-	625	2			N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	335	-0-	-130	-0-	335	2			N	-0-					-0-
06	450	X	431	-0-	-19	-0-	431	2			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	420	X	327	-0-	-93	-0-	327	2			N	-0-					-0-
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	836	-0-	-249	-0-	836	2			N	-0-					-0-
06	720	X	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	600	X	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	603	2	1	9	Y	1					103
06	209	N	209	-0-	-0-	-0-	208	2	1	9	Y	1					104
*07	992	N	764	-0-	-228	-0-	763	2	1	9	Y	1					105
*08	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					106
*09	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					16
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					16
07	434	N	407	-0-	-27	-0-	407	2			Y	-0-					16
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					16
*09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					16
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					16

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	299	-0-	-166	-0-	299	2			Y	-0-					18
06	420	N	252	-0-	-168	-0-	252	2			Y	-0-					18
07	310	N	256	-0-	-54	-0-	256	2			Y	-0-					18
08	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18
*09	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					18
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					18

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					22
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					22
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					22
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					22
*09	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					22
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					22

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					25
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					25
07	1085	N	980	-0-	-105	-0-	980	2			Y	-0-					25
08	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					25
09	1020	N	923	-0-	-97	-0-	923	2			Y	-0-					25
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					25

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*09	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	912	-0-	-80	-0-	912	2			N	-0-					-0-
06	810	X	493	-0-	-317	-0-	493	2			N	-0-					-0-
07	744	X	622	-0-	-122	-0-	622	2			N	-0-					-0-
08	899	X	865	-0-	-34	-0-	865	2			N	-0-					-0-
09	870	X	646	-0-	-224	-0-	646	2			N	-0-					-0-
10	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	740	-0-	-190	-0-	740	2			N	-0-					-0-
06	900	X	637	-0-	-263	-0-	637	2			N	-0-					-0-
07	868	X	568	-0-	-300	-0-	568	2			N	-0-					-0-
08	806	X	753	-0-	-53	-0-	753	2			N	-0-					-0-
09	720	X	627	-0-	-93	-0-	627	2			N	-0-					-0-
10	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	32	1	50	2	Y	4	1	1			13
							4	9									
06	60	N	58	-0-	-2	-0-	8	1	48	2	Y	2					15
							2	9									
07	102	N	102	-0-	-0-	-0-	41	1	50	2	Y	10	11	1			14
							11	9									
08	93	N	89	-0-	-4	-0-	31	1	50	2	Y	7	7	1			14
							8	9									
09	77	N	77	-0-	-0-	-0-	26	1	48	2	Y	3	4	1			13
							3	9									
10	93	N	74	-0-	-19	-0-	20	1	50	2	Y	4	2	1			15
							4	9									

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

05	1395	N	1127	-0-	-268	-0-	1117	2	10	9	N	9					135
06	1440	N	1000	-0-	-440	-0-	980	2	20	9	N	18					153
07	1415	N	1415	-0-	-0-	-0-	1414	2	1	9	N	1					154
08	2582	N	2582	-0-	-0-	-0-	2572	2	10	9	N	9					163
09	990	N	951	-0-	-39	-0-	951	2			N	-0-					163
10	1426	N	1035	-0-	-391	-0-	1035	2			N	-0-					163

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

05	837	N	795	-0-	-42	-0-	795	2			Y	-0-					-0-
06	870	N	727	-0-	-143	-0-	727	2			Y	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
*10	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
07	1829	N	1824	-0-	-5	-0-	1824	2			Y	-0-					-0-
08	1829	N	1779	-0-	-50	-0-	1779	2			Y	-0-					-0-
09	1770	N	1763	-0-	-7	-0-	1763	2			Y	-0-					-0-
10	1829	N	1819	-0-	-10	-0-	1819	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	302	187	1			429

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	41	-0-	-176	-0-	41	2			N	-0-					-0-
06	210	X	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	217	X	28	-0-	-189	-0-	28	2			N	-0-					-0-
08	31	X	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*10	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

05	806	X	89	-0-	-717	-0-	89	3			N	-0-					-0-
06	780	X	56	-0-	-724	-0-	56	3			N	-0-					-0-
07	806	X	91	-0-	-715	-0-	91	3			N	-0-					-0-
08	248	X	43	-0-	-205	-0-	43	3			N	-0-					-0-
09	210	X	134	-0-	-76	-0-	134	3			N	-0-					-0-
*10	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	7	1	73	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	6	1	74	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	190	-0-	-89	-0-	15	1	175	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	208	-0-	-102	-0-	16	1	192	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
07	2666	N	1346	-0-	-1320	-0-	1346	3			N	-0-					-0-
08	2697	N	1196	-0-	-1501	-0-	1196	3			N	-0-					-0-
09	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	1111	-0-	-36	-0-	1111	2			N	-0-					-0-
06	1110	#	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
07	1147	#	1058	-0-	-89	-0-	1058	3			N	-0-					-0-
08	1116	#	951	-0-	-165	-0-	951	3			N	-0-					-0-
09	1080	#	939	-0-	-141	-0-	939	2			N	-0-					-0-
10	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	15	1	205	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	14	1	199	3	N	-0-					-0-
09	210	N	160	-0-	-50	-0-	11	1	149	3	N	-0-					-0-
10	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	149	-0-	-6	-0-	124	1	25	3	N	-0-					-0-
06	210	#	146	-0-	-64	-0-	120	1	26	3	N	-0-					-0-
07	217	#	152	-0-	-65	-0-	124	1	28	3	N	-0-					-0-
08	217	#	144	-0-	-73	-0-	124	1	20	3	N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
*10	1768	R	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

05	2325 #	2318	-0-	-7	-0-	124	1	2172	3	N	20						252
						22	9										
06	2255 R	2255	-0-	-0-	-0-	120	1	2125	3	N	9						261
						10	9										
07	2435 R	2435	-0-	-0-	-0-	124	1	2308	3	N	3						264
						3	9										
08	2349 R	2349	-0-	-0-	-0-	124	1	2205	3	N	18						282
						20	9										
09	2612 R	2612	-0-	-0-	-0-	120	1	2482	3	N	9						291
						10	9										
10	2449 #	1337	-0-	-1112	-0-	124	1	1193	3	N	18						309
						20	9										

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

05	2232 N	1038	-0-	-1194	-0-	43	1	986	2	Y	8	10	1				9
						9	9										
06	2160 N	855	-0-	-1305	-0-	38	1	813	2	Y	4	4	1				9
						4	9										
07	2046 N	687	-0-	-1359	-0-	30	1	654	2	Y	3	3	1				9
						3	9										
08	2409 N	2409	-0-	-0-	-0-	110	1	2292	2	Y	6	4	1				11
						7	9										
09	2402 N	2402	-0-	-0-	-0-	108	1	2291	2	Y	3	3	1				11
						3	9										
*10	2314 N	2314	-0-	-0-	-0-	97	1	2210	2	Y	6	5	1				12
						7	9										

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
07	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
08	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

05	372	N	352	-0-	-20	-0-	352	3	N	-0-			-0-
06	510	N	141	-0-	-369	-0-	141	3	N	-0-			-0-
07	527	N	379	-0-	-148	-0-	379	3	N	-0-			-0-
08	341	N	170	-0-	-171	-0-	170	3	N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-			N	-0-			-0-
10	372	N	-0-	-0-	-372	-0-			N	-0-			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

05	66	N	66	-0-	-0-	-0-	66	2	N	-0-			-0-
06	60	N	56	-0-	-4	-0-	56	2	N	-0-			-0-
07	62	N	29	-0-	-33	-0-	29	2	N	-0-			-0-
08	62	N	18	-0-	-44	-0-	18	2	N	-0-			-0-
09	60	N	39	-0-	-21	-0-	39	2	N	-0-			-0-
*10	68	N	68	-0-	-0-	-0-	68	2	N	-0-			-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

05	411	N	411	-0-	-0-	-0-	411	2	Y	-0-			-0-
06	390	N	351	-0-	-39	-0-	351	2	Y	-0-			-0-
07	392	N	392	-0-	-0-	-0-	392	2	Y	-0-			-0-
08	403	N	366	-0-	-37	-0-	366	2	Y	-0-			-0-
09	360	N	352	-0-	-8	-0-	352	2	Y	-0-			-0-
10	403	N	402	-0-	-1	-0-	402	2	Y	-0-			-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

05	745	N	745	-0-	-0-	-0-	745	2	N	-0-			82
06	774	N	774	-0-	-0-	-0-	774	2	N	-0-			82
07	589	N	342	-0-	-247	-0-	342	2	N	-0-			82
08	589	N	568	-0-	-21	-0-	568	2	N	-0-			82
09	570	N	93	-0-	-477	-0-	93	2	N	-0-			82
10	341	N	-0-	-0-	-341	-0-			N	-0-			82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	186	N	78	-0-	-108 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	57	-0-	-153 B	-0-	57	2			N	-0-					-0-
*10	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*10	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	14					84
06	0	N	-0-	-0-	-0- B	-0-					Y	8					92
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
10	DLQ G-10		3	-0-	3 B	3	3	2			Y	-0-					92

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			Y	-0-					-0-
07	62	N	6	-0-	-56 B	-0-	6	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
10	6	N	3	-0-	-3 B	-0-	3	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0- B	-0-	47	2			Y	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
06	60	N	16	-0-	-44 B	-0-	16	2			Y	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					Y	-0-					-0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	14					43
06	0	N	-0-	-0-	-0- B	-0-					Y	8					51
07 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					51
08 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					51
09/01 BALANCING DATE STATUS -> -0-																	
09 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					51
10 DLQ G-10			3	-0-	3 B	3	3	2			Y	-0-					51

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	180	N	63	-0-	-117 B	-0-	63	3			N	-0-					-0-
07	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE, WEST (880) //CONT.// 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

05	823	N	823	-0-	-0-	-0-	802	2	21	9	N	19					215
06	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					221
07	803	N	803	-0-	-0-	-0-	790	2	13	9	N	12	172	1			61
08	826	N	826	-0-	-0-	-0-	806	2	20	9	N	18					79
09	796	N	796	-0-	-0-	-0-	777	2	19	9	N	17					96
*10	826	N	826	-0-	-0-	-0-	806	2	20	9	N	18					114

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

05	180	R	180	-0-	-0-	-0-	180	3			N	-0-					31
06	0	#	-0-	-0-	-0-	-0-					N	-0-					31
07	0	#	-0-	-0-	-0-	-0-					N	-0-					31
08	0	#	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

05	1209	#	537	-0-	-672	-0-	508	2	29	9	N	26					195
06	990	#	508	-0-	-482	-0-	474	2	34	9	N	31					226
07	806	#	471	-0-	-335	-0-	469	2	2	9	N	2					228
08	682	#	435	-0-	-247	-0-	426	2	9	9	N	8	189	1			47
09	600	#	129	-0-	-471	-0-	83	2	46	9	N	42					89
10	527	#	85	-0-	-442	-0-	33	2	52	9	N	47					136

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	572	-0-	-110	-0-	572	2			N	-0-					187
06	796	N	796	-0-	-0-	-0-	785	2	11	9	N	10					197
07	DLQ G-10		739	-0-	739	739	738	2	1	9	N	1					198
08	DLQ G-10		511	-0-	511	1250	511	2			N	-0-					198
09	DLQ G-10		43	-0-	43	1293	43	2			N	-0-					198
10	DLQ G-10		486	-0-	486	1779	486	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	542	-0-	-233	-0-	542	3			N	-0-					119
06	750	#	712	-0-	-38	-0-	712	3			N	-0-					119
07	775	#	729	-0-	-46	-0-	729	3			N	-0-					119
08	775	#	677	-0-	-98	-0-	677	3			N	-0-					119
09	750	#	656	-0-	-94	-0-	656	3			N	-0-					119
10	744	#	676	-0-	-68	-0-	676	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	736	-0-	-225	-0-	736	3			N	-0-					11
06	1110	N	543	-0-	-567	-0-	543	3			N	-0-					11
07	1147	N	361	-0-	-786	-0-	361	3			N	-0-					11
08	744	N	13	-0-	-731	-0-	13	3			N	-0-					11
09	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					11
*10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	570	N	281	-0-	-289	-0-	281	3			N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) //CONT.// 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

05	2635	#	1909	-0-	-726	-0-	1887	2	22	9	N	20					104
06	2732	R	2732	-0-	-0-	-0-	2701	2	31	9	N	28					132
07	2699	R	2699	-0-	-0-	-0-	2615	2	84	9	N	76	175	1			33
08	2835	R	2835	-0-	-0-	-0-	2809	2	26	9	N	24					57
09	2850	#	2849	-0-	-1	-0-	2824	2	25	9	N	23					80
10	2945	#	2700	-0-	-245	-0-	2672	2	28	9	N	25					105

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

05	403	N	205	-0-	-198	-0-	205	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
10	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

05	1147	N	771	-0-	-376	-0-	771	3			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
09	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-
*10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-
08	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
09	660	N	546	-0-	-114	-0-	546	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	570	N	379	-0-	-191	-0-	379	3			N	-0-					-0-
10	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

05	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	191	-0-	-243	-0-	191	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

05	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
06	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
07	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
08	806	N	648	-0-	-158	-0-	648	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
09	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
08	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
09	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

05	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
06	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	1457	N	1232	-0-	-225	-0-	1232	3			N	-0-					-0-
08	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
09	1260	N	1200	-0-	-60	-0-	1200	3			N	-0-					-0-
10	1240	N	1196	-0-	-44	-0-	1196	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	716	-0-	-183	-0-	716	3			N	-0-					-0-
06	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	806	X	748	-0-	-58	-0-	748	3			N	-0-					-0-
08	806	X	721	-0-	-85	-0-	721	3			N	-0-					-0-
09	840	X	812	-0-	-28	-0-	812	3			N	-0-					-0-
10	868	X	801	-0-	-67	-0-	801	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	870	N	758	-0-	-112	-0-	758	3			N	-0-					-0-
10	806	N	649	-0-	-157	-0-	649	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

05	961	X	873	-0-	-88	-0-	873	3			N	-0-					-0-
06	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	960	X	923	-0-	-37	-0-	923	3			N	-0-					-0-
10	992	X	971	-0-	-21	-0-	971	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

05	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	780	N	444	-0-	-336	-0-	444	3			N	-0-					-0-
10	775	N	352	-0-	-423	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	266	-0-	-292	-0-	266	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

05	372	N	8	-0-	-364	-0-	8	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	570	N	382	-0-	-188	-0-	382	3			N	-0-					-0-
10	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	870	N	481	-0-	-389	-0-	481	3			N	-0-					-0-
10	744	N	569	-0-	-175	-0-	569	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	330	N	140	-0-	-190	-0-	140	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	273	-0-	-161	-0-	273	3			N	-0-					-0-
06	420	X	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	341	X	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	X	282	-0-	-28	-0-	282	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
10	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6950 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	465	N	232	-0-	-233	-0-	232	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

05	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
06	360	X	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	X	310	-0-	-62	-0-	310	3			N	-0-					-0-
08	372	X	306	-0-	-66	-0-	306	3			N	-0-					-0-
09	360	X	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	310	X	304	-0-	-6	-0-	304	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
09	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

05	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

05	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
10	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	385	-0-	-793	-0-	385	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

05	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*10	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	527	N	346	-0-	-181	-0-	346	3			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
10	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	535	-0-	-767	-0-	535	3			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
09	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
*10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1430	-0-	-430	-0-	1430	3			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
08	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
09	1650	N	1338	-0-	-312	-0-	1338	3			N	-0-					-0-
10	1581	N	1107	-0-	-474	-0-	1107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
06	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	200	-0-	-172	-0-	200	3			N	-0-					-0-
06	360	X	251	-0-	-109	-0-	251	3			N	-0-					-0-
07	279	X	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	279	X	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	X	240	-0-	-30	-0-	240	3			N	-0-					-0-
*10	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	419	-0-	-294	-0-	419	3			N	-0-					-0-
06	690	X	670	-0-	-20	-0-	670	3			N	-0-					-0-
07	713	X	652	-0-	-61	-0-	652	3			N	-0-					-0-
08	713	X	606	-0-	-107	-0-	606	3			N	-0-					-0-
09	690	X	613	-0-	-77	-0-	613	3			N	-0-					-0-
10	682	X	635	-0-	-47	-0-	635	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

05	992	X	840	-0-	-152	-0-	840	3			N	-0-					-0-
06	960	X	816	-0-	-144	-0-	816	3			N	-0-					-0-
07	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-
08	1023	X	672	-0-	-351	-0-	672	3			N	-0-					-0-
09	990	X	687	-0-	-303	-0-	687	3			N	-0-					-0-
10	837	X	640	-0-	-197	-0-	640	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

05	775	X	719	-0-	-56	-0-	719	3			N	-0-					-0-
06	750	X	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	775	X	740	-0-	-35	-0-	740	3			N	-0-					-0-
08	744	X	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	750	X	699	-0-	-51	-0-	699	3			N	-0-					-0-
10	775	X	693	-0-	-82	-0-	693	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	403	N	4	-0-	-399	-0-	4	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

05	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

05	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	720	N	618	-0-	-102	-0-	618	3			N	-0-					-0-
10	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
10	372	N	177	-0-	-195	-0-	177	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	266	-0-	-385	-0-	266	3			N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*10	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	750	N	645	-0-	-105	-0-	645	3			N	-0-					-0-
10	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	510	N	287	-0-	-223	-0-	287	3			N	-0-					-0-
10	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

05	372	N	219	-0-	-153	-0-	219	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	397	-0-	-223	-0-	397	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	651	N	321	-0-	-330	-0-	321	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	589	N	341	-0-	-248	-0-	341	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	150	N	60	-0-	-90	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

05	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

05	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
10	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	19	-0-	-198	-0-	19	3			N	-0-					-0-
06	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
07	248	N	29	-0-	-219	-0-	29	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

05	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
08	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-
09	660	N	424	-0-	-236	-0-	424	3			N	-0-					-0-
10	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

05	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

05	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	18	-0-	-102	-0-	18	3			N	-0-					-0-
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
08	775	N	714	-0-	-61	-0-	714	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
10	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	330	N	195	-0-	-135	-0-	195	3			N	-0-					-0-
10	341	N	216	-0-	-125	-0-	216	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

05	713	N	436	-0-	-277	-0-	436	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
10	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

05	372	X	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	X	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	434	X	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	420	X	413	-0-	-7	-0-	413	3			N	-0-					-0-
*10	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

05	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
10	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

05	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
10	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

05	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-
10	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

05	310	X	162	-0-	-148	-0-	162	3			N	-0-					-0-
06	300	X	102	-0-	-198	-0-	102	3			N	-0-					-0-
07	279	X	16	-0-	-263	-0-	16	3			N	-0-					-0-
08	217	X	13	-0-	-204	-0-	13	3			N	-0-					-0-
09	210	X	14	-0-	-196	-0-	14	3			N	-0-					-0-
10	155	X	17	-0-	-138	-0-	17	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

05	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
08	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	480	N	399	-0-	-81	-0-	399	3			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
08	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
08	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

05	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	248	N	44	-0-	-204	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*10	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

05	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
10	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	615	-0-	-191	-0-	615	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1110	N	566	-0-	-544	-0-	566	3			N	-0-					-0-
10	1302	N	1061	-0-	-241	-0-	1061	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
10	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	663	-0-	-329	-0-	663	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
09	990	N	946	-0-	-44	-0-	946	3			N	-0-					-0-
*10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	1116	N	819	-0-	-297	-0-	819	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	870	N	766	-0-	-104	-0-	766	3			N	-0-					-0-
10	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	660	N	352	-0-	-308	-0-	352	3			N	-0-					-0-
10	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	930	N	603	-0-	-327	-0-	603	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
08	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
09	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
10	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
08	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

05	1829	N	1692	-0-	-137	-0-	1692	3			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
08	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
09	2100	N	2023	-0-	-77	-0-	2023	3			N	-0-					-0-
10	2201	N	2173	-0-	-28	-0-	2173	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
09	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
10	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1284	-0-	-638	-0-	1284	3			N	-0-					-0-
06	1860	X	1494	-0-	-366	-0-	1494	3			N	-0-					-0-
07	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
08	1891	X	1476	-0-	-415	-0-	1476	3			N	-0-					-0-
09	1830	X	1170	-0-	-660	-0-	1170	3			N	-0-					-0-
10	1984	X	1900	-0-	-84	-0-	1900	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-
10	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					159
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					159
07	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					159
08	713	N	664	-0-	-49	-0-	664	3			Y	-0-					159
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					159
*10	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	330	N	242	-0-	-88	-0-	242	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
08	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					-0-
09	2070	N	1638	-0-	-432	-0-	1638	3			N	-0-					-0-
10	1984	N	1512	-0-	-472	-0-	1512	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
10	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	868	-0-	-217	-0-	868	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	1080	N	1027	-0-	-53	-0-	1027	3			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
09	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	570	N	144	-0-	-426	-0-	144	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

05	682	N	383	-0-	-299	-0-	383	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

05	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1061	-0-	-334	-0-	1061	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1364	X	1281	-0-	-83	-0-	1281	3			N	-0-					-0-
08	1364	X	1239	-0-	-125	-0-	1239	3			N	-0-					-0-
09	1350	X	1134	-0-	-216	-0-	1134	3			N	-0-					-0-
10	1395	X	1225	-0-	-170	-0-	1225	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	604	-0-	-140	-0-	604	3			N	-0-					-0-
06	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
07	775	X	606	-0-	-169	-0-	606	3			N	-0-					-0-
08	775	X	707	-0-	-68	-0-	707	3			N	-0-					-0-
09	750	X	622	-0-	-128	-0-	622	3			N	-0-					-0-
*10	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	443	-0-	-146	-0-	443	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	420	N	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	496	N	87	-0-	-409	-0-	87	3			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	3			N	-0-					-0-
10	341	N	193	-0-	-148	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
06	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
07	434	N	43	-0-	-391	-0-	43	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	1130	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1200	N	1087	-0-	-113	-0-	1087	3			N	-0-					-0-
10	1116	N	648	-0-	-468	-0-	648	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*10	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	822	-0-	-139	-0-	822	3			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
07	1023	N	771	-0-	-252	-0-	771	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	960	N	707	-0-	-253	-0-	707	3			N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
10	527	N	385	-0-	-142	-0-	385	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

05	558	N	340	-0-	-218	-0-	340	3			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

05	713	N	473	-0-	-240	-0-	473	3			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	510	N	388	-0-	-122	-0-	388	3			N	-0-					-0-
10	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

05	992	X	425	-0-	-567	-0-	425	3			N	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	899	X	731	-0-	-168	-0-	731	3			N	-0-					-0-
08	899	X	606	-0-	-293	-0-	606	3			N	-0-					-0-
09	1050	X	943	-0-	-107	-0-	943	3			N	-0-					-0-
10	1085	X	859	-0-	-226	-0-	859	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

05	434	X	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	558	X	493	-0-	-65	-0-	493	3			N	-0-					-0-
08	558	X	347	-0-	-211	-0-	347	3			N	-0-					-0-
09	540	X	318	-0-	-222	-0-	318	3			N	-0-					-0-
10	527	X	327	-0-	-200	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	279	N	139	-0-	-140	-0-	139	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

05	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1170	N	1095	-0-	-75	-0-	1095	3			N	-0-					-0-
10	1147	N	1126	-0-	-21	-0-	1126	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
10	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1023	-0-	-558	-0-	1023	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1457	N	1163	-0-	-294	-0-	1163	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*10	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-
06	300	N	17	-0-	-283	-0-	17	3			N	-0-					-0-
07	341	N	6	-0-	-335	-0-	6	3			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	620	N	428	-0-	-192	-0-	428	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

05	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	570	N	420	-0-	-150	-0-	420	3			N	-0-					-0-
10	589	N	419	-0-	-170	-0-	419	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	300	N	102	-0-	-198	-0-	102	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
09	990	N	827	-0-	-163	-0-	827	3			N	-0-					-0-
10	1116	N	846	-0-	-270	-0-	846	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	379	-0-	-86	-0-	379	3			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	403	X	402	-0-	-1	-0-	402	3			N	-0-					-0-
09	450	X	416	-0-	-34	-0-	416	3			N	-0-					-0-
10	465	X	414	-0-	-51	-0-	414	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	526	-0-	-466	-0-	526	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*10	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	600	N	339	-0-	-261	-0-	339	3			N	-0-					-0-
07	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
09	330	N	260	-0-	-70	-0-	260	3			N	-0-					-0-
10	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	450	N	292	-0-	-158	-0-	292	3			N	-0-					-0-
10	403	N	253	-0-	-150	-0-	253	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
08	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
10	465	N	294	-0-	-171	-0-	294	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	360	N	120	-0-	-240	-0-	120	3			N	-0-					-0-
07	465	N	83	-0-	-382	-0-	83	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	450	N	316	-0-	-134	-0-	316	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	721	-0-	-240	-0-	721	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	988	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	248	N	60	-0-	-188	-0-	60	3			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

05	589	X	433	-0-	-156	-0-	433	3			N	-0-					-0-
06	540	X	414	-0-	-126	-0-	414	3			N	-0-					-0-
07	558	X	405	-0-	-153	-0-	405	3			N	-0-					-0-
08	496	X	395	-0-	-101	-0-	395	3			N	-0-					-0-
09	480	X	376	-0-	-104	-0-	376	3			N	-0-					-0-
10	434	X	409	-0-	-25	-0-	409	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	822	-0-	-263	-0-	822	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
07	1147	N	908	-0-	-239	-0-	908	3			N	-0-					-0-
08	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*10	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
07	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

05	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
06	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

05	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

05	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
10	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

05	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	960	N	825	-0-	-135	-0-	825	3			N	-0-					-0-
10	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

05	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	1020	N	899	-0-	-121	-0-	899	3			N	-0-					-0-
10	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	390	X	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	X	311	-0-	-92	-0-	311	3			N	-0-					-0-
08	403	X	167	-0-	-236	-0-	167	3			N	-0-					-0-
09	390	X	309	-0-	-81	-0-	309	3			N	-0-					-0-
10	403	X	351	-0-	-52	-0-	351	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	622	-0-	-153	-0-	622	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
06	930	N	431	-0-	-499	-0-	431	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
*10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1550	N	1118	-0-	-432	-0-	1118	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1290	N	1031	-0-	-259	-0-	1031	3			N	-0-					-0-
10	1116	N	974	-0-	-142	-0-	974	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	589	N	395	-0-	-194	-0-	395	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

05	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
09	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
10	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*10	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	346	-0-	-181	-0-	346	3			N	-0-					-0-
06	510	X	322	-0-	-188	-0-	322	3			N	-0-					-0-
07	496	X	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*10	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
07	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
09	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
10	1364	N	1152	-0-	-212	-0-	1152	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	660	N	461	-0-	-199	-0-	461	3			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

05	527	N	394	-0-	-133	-0-	394	2			N	-0-					21
06	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					24
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					24
08	403	N	242	-0-	-161	-0-	238	2	4	9	N	4					28
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					28
*10	468	N	468	-0-	-0-	-0-	457	2	11	9	N	10					38

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	527	X	317	-0-	-210	-0-	317	3			N	-0-					-0-
09	510	X	366	-0-	-144	-0-	366	3			N	-0-					-0-
10	527	X	498	-0-	-29	-0-	498	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1457	N	1328	-0-	-129	-0-	1328	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
*10	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	961	N	574	-0-	-387	-0-	574	3			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	660	N	431	-0-	-229	-0-	431	3			N	-0-					-0-
10	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	775	N	501	-0-	-274	-0-	501	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	465	X	331	-0-	-134	-0-	331	3			N	-0-					-0-
08	465	X	364	-0-	-101	-0-	364	3			N	-0-					-0-
09	450	X	334	-0-	-116	-0-	334	3			N	-0-					-0-
10	372	X	335	-0-	-37	-0-	335	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
06	750	X	727	-0-	-23	-0-	727	3			N	-0-					-0-
07	775	X	563	-0-	-212	-0-	563	3			N	-0-					-0-
08	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	720	X	701	-0-	-19	-0-	701	3			N	-0-					-0-
10	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
07	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
10	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

05	1519	N	1450	-0-	-69	-0-	1450	3			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	1470	N	1469	-0-	-1	-0-	1469	3			N	-0-					-0-
10	1519	N	1506	-0-	-13	-0-	1506	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

05	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	630	N	461	-0-	-169	-0-	461	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
10	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

05	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*10	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

05	1426	N	1202	-0-	-224	-0-	1202	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
09	1200	N	1182	-0-	-18	-0-	1182	3			N	-0-					-0-
10	1333	N	1216	-0-	-117	-0-	1216	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	690	X	564	-0-	-126	-0-	564	3			N	-0-					-0-
10	744	X	695	-0-	-49	-0-	695	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
10	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	428	-0-	-254	-0-	428	3			N	-0-					-0-
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

05	1426	X	741	-0-	-685	-0-	741	3			N	-0-					-0-
06	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1426	X	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
08	1426	X	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
09	1500	X	1404	-0-	-96	-0-	1404	3			N	-0-					-0-
10	1550	X	1478	-0-	-72	-0-	1478	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

05	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
10	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

05	1302	X	932	-0-	-370	-0-	932	3			N	-0-					-0-
06	1230	X	793	-0-	-437	-0-	793	3			N	-0-					-0-
07	1178	X	863	-0-	-315	-0-	863	3			N	-0-					-0-
08	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1140	X	1039	-0-	-101	-0-	1039	3			N	-0-					-0-
*10	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
09	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

05	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
10	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	960	N	849	-0-	-111	-0-	849	3			N	-0-					-0-
10	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

05	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

05	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

05	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	558	N	391	-0-	-167	-0-	391	3			N	-0-					-0-
08	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
10	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	1147	N	880	-0-	-267	-0-	880	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	900	N	816	-0-	-84	-0-	816	3			N	-0-					-0-
10	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

05	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	390	N	268	-0-	-122	-0-	268	3			N	-0-					-0-
10	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

05	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	690	N	382	-0-	-308	-0-	382	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	660	N	314	-0-	-346	-0-	314	3			N	-0-					-0-
10	527	N	309	-0-	-218	-0-	309	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
09	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	1073	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

05	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

05	930	N	654	-0-	-276	-0-	654	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	570	N	428	-0-	-142	-0-	428	3			N	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

05	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	930	N	391	-0-	-539	-0-	391	3			N	-0-					-0-
10	806	N	34	-0-	-772	-0-	34	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
08	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
09	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

05	1178	N	888	-0-	-290	-0-	888	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	1519	N	857	-0-	-662	-0-	857	3			N	-0-					-0-
08	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
09	1140	N	835	-0-	-305	-0-	835	3			N	-0-					-0-
10	868	N	773	-0-	-95	-0-	773	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	360	N	177	-0-	-183	-0-	177	3			N	-0-					-0-
10	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	570	X	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	589	X	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	589	X	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	570	X	540	-0-	-30	-0-	540	3			N	-0-					-0-
10	589	X	565	-0-	-24	-0-	565	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
10	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	961	N	593	-0-	-368	-0-	593	3			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	690	N	607	-0-	-83	-0-	607	3			N	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

05	558	X	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	713	X	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	713	X	628	-0-	-85	-0-	628	3			N	-0-					-0-
09	690	X	603	-0-	-87	-0-	603	3			N	-0-					-0-
10	651	X	618	-0-	-33	-0-	618	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

05	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-
06	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
07	1178	N	797	-0-	-381	-0-	797	3			N	-0-					-0-
08	930	N	763	-0-	-167	-0-	763	3			N	-0-					-0-
09	870	N	713	-0-	-157	-0-	713	3			N	-0-					-0-
10	806	N	718	-0-	-88	-0-	718	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

05	868	N	445	-0-	-423	-0-	445	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	699	-0-	-138	-0-	699	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	496	N	278	-0-	-218	-0-	278	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	420	N	242	-0-	-178	-0-	242	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
08	589	N	133	-0-	-456	-0-	133	3			N	-0-					-0-
09	780	N	23	-0-	-757	-0-	23	3			N	-0-					-0-
10	558	N	40	-0-	-518	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
07	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

05	372	N	24	-0-	-348	-0-	24	3			N	-0-					-0-
06	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
07	279	N	24	-0-	-255	-0-	24	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

05	837	N	623	-0-	-214	-0-	623	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	1200	N	989	-0-	-211	-0-	989	3			N	-0-					-0-
10	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	678	-0-	-97	-0-	678	3		N	-0-			-0-
06	829	N	829	-0-	-0-	-0-	829	3		N	-0-			-0-
07	815	N	815	-0-	-0-	-0-	815	3		N	-0-			-0-
08	768	N	768	-0-	-0-	-0-	768	3		N	-0-			-0-
09	753	N	753	-0-	-0-	-0-	753	3		N	-0-			-0-
10	775	N	743	-0-	-32	-0-	743	3		N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	3		N	-0-			-0-
06	865	N	865	-0-	-0-	-0-	865	3		N	-0-			-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
08	912	N	912	-0-	-0-	-0-	912	3		N	-0-			-0-
09	870	N	750	-0-	-120	-0-	750	3		N	-0-			-0-
10	992	N	934	-0-	-58	-0-	934	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
07	93	N	74	-0-	-19	-0-	74	3		N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
09	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*10	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	339	-0-	-33	-0-	339	3		N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	361	3		N	-0-			-0-
07	372	N	352	-0-	-20	-0-	352	3		N	-0-			-0-
08	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
09	360	N	332	-0-	-28	-0-	332	3		N	-0-			-0-
*10	347	N	347	-0-	-0-	-0-	347	3		N	-0-			-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
*10	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	419	-0-	-15	-0-	419	3		N	-0-			-0-
06	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-
07	434	N	425	-0-	-9	-0-	425	3		N	-0-			-0-
08	434	N	422	-0-	-12	-0-	422	3		N	-0-			-0-
09	420	N	407	-0-	-13	-0-	407	3		N	-0-			-0-
10	434	N	414	-0-	-20	-0-	414	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
09	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-
10	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	570	N	452	-0-	-118	-0-	452	3			N	-0-					-0-
10	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

05	1054	N	878	-0-	-176	-0-	878	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
09	1170	N	1063	-0-	-107	-0-	1063	3			N	-0-					-0-
10	1147	N	1008	-0-	-139	-0-	1008	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
10	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
09	720	N	586	-0-	-134	-0-	586	3			N	-0-					-0-
10	744	N	570	-0-	-174	-0-	570	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	930	N	909	-0-	-21	-0-	909	3			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-
10	899	N	826	-0-	-73	-0-	826	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	541	-0-	-327	-0-	541	3			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
07	837	N	549	-0-	-288	-0-	549	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

05	1550	N	1283	-0-	-267	-0-	1283	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1550	N	1456	-0-	-94	-0-	1456	3			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1440	N	1363	-0-	-77	-0-	1363	3			N	-0-					-0-
*10	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	283	-0-	-368	-0-	283	3			N	-0-					-0-
06	630	X	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	651	X	581	-0-	-70	-0-	581	3			N	-0-					-0-
08	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	570	X	479	-0-	-91	-0-	479	3			N	-0-					-0-
10	589	X	474	-0-	-115	-0-	474	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

05	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	750	N	687	-0-	-63	-0-	687	3			N	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1042	-0-	-167	-0-	1042	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1302	N	1142	-0-	-160	-0-	1142	3			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
09	1230	N	1035	-0-	-195	-0-	1035	3			N	-0-					-0-
10	1147	N	937	-0-	-210	-0-	937	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	806	N	703	-0-	-103	-0-	703	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	327	-0-	-107	-0-	327	3			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	X	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	X	406	-0-	-28	-0-	406	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

05	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
10	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

05	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

05	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

05	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	3			N	-0-					-0-
10	589	N	271	-0-	-318	-0-	271	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	600	N	521	-0-	-79	-0-	521	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

05	682	X	393	-0-	-289	-0-	393	3			N	-0-					-0-
06	630	X	501	-0-	-129	-0-	501	3			N	-0-					-0-
07	496	X	432	-0-	-64	-0-	432	3			N	-0-					-0-
08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*10	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
10	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

05	1054	N	627	-0-	-427	-0-	627	3			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	1110	N	637	-0-	-473	-0-	637	3			N	-0-					-0-
10	1116	N	1009	-0-	-107	-0-	1009	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

05	1023	N	721	-0-	-302	-0-	721	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1023	N	967	-0-	-56	-0-	967	3			N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
09	1050	N	883	-0-	-167	-0-	883	3			N	-0-					-0-
10	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

05	775	X	607	-0-	-168	-0-	607	3			N	-0-					-0-
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	X	765	-0-	-41	-0-	765	3			N	-0-					-0-
08	806	X	740	-0-	-66	-0-	740	3			N	-0-					-0-
09	780	X	673	-0-	-107	-0-	673	3			N	-0-					-0-
10	806	X	765	-0-	-41	-0-	765	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

05	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	810	N	719	-0-	-91	-0-	719	3			N	-0-					-0-
10	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
10	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	360	N	161	-0-	-199	-0-	161	3			N	-0-					-0-
07	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

05	1085	N	900	-0-	-185	-0-	900	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	1110	N	931	-0-	-179	-0-	931	3			N	-0-					-0-
10	1085	N	1025	-0-	-60	-0-	1025	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
10	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	247	-0-	-63	-0-	247	3			N	-0-					-0-
06	300	X	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	X	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	X	245	-0-	-65	-0-	245	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	X	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
07	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*10	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	409	-0-	-335	-0-	409	3			N	-0-					-0-
06	600	X	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

05	992	X	712	-0-	-280	-0-	712	3			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1023	X	983	-0-	-40	-0-	983	3			N	-0-					-0-
08	1023	X	946	-0-	-77	-0-	946	3			N	-0-					-0-
09	1080	X	898	-0-	-182	-0-	898	3			N	-0-					-0-
10	1116	X	935	-0-	-181	-0-	935	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	1080	N	657	-0-	-423	-0-	657	3			N	-0-					-0-
10	837	N	639	-0-	-198	-0-	639	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
08	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-
09	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	600	N	428	-0-	-172	-0-	428	3			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	899	N	806	-0-	-93	-0-	806	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-
06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

05	868	N	710	-0-	-158	-0-	710	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	870	N	721	-0-	-149	-0-	721	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	450	N	306	-0-	-144	-0-	306	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

05	837	X	416	-0-	-421	-0-	416	3			N	-0-					-0-
06	810	X	567	-0-	-243	-0-	567	3			N	-0-					-0-
07	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	899	X	671	-0-	-228	-0-	671	3			N	-0-					-0-
09	870	X	379	-0-	-491	-0-	379	3			N	-0-					-0-
10	961	X	602	-0-	-359	-0-	602	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

05	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	780	N	697	-0-	-83	-0-	697	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
09	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
10	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-
06	690	N	474	-0-	-216	-0-	474	3			N	-0-					-0-
07	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
09	480	N	416	-0-	-64	-0-	416	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	971	-0-	-579	-0-	971	3			N	-0-					-0-
06	1410	X	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
07	1333	X	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
08	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1380	X	1118	-0-	-262	-0-	1118	3			N	-0-					-0-
*10	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	440	-0-	25	-0-	440	3			N	-0-					-0-
08	434	N	431	-0-	3	-0-	431	3			N	-0-					-0-
09	450	N	410	-0-	40	-0-	410	3			N	-0-					-0-
10	434	N	415	-0-	19	-0-	415	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	41	-0-	83	-0-	41	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	113	-0-	7	-0-	113	3			N	-0-					-0-
10	124	N	114	-0-	10	-0-	114	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	29	-0-	405	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	446	-0-	19	-0-	446	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	450	N	423	-0-	27	-0-	423	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	440	-0-	56	-0-	440	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	484	-0-	12	-0-	484	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	181	-0-	98	-0-	181	3			N	-0-					-0-
06	120	N	86	-0-	34	-0-	86	3			N	-0-					-0-
07	124	N	85	-0-	39	-0-	85	3			N	-0-					-0-
08	186	N	102	-0-	84	-0-	102	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	21	-0-	103	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	114	-0-	10	-0-	114	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	120	N	113	-0-	7	-0-	113	3			N	-0-					-0-
10	124	N	111	-0-	13	-0-	111	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	518	-0-	40	-0-	518	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	589	N	535	-0-	54	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	430	-0-	-190	-0-	430	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	620	X	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	600	X	545	-0-	-55	-0-	545	3			N	-0-					-0-
10	651	X	532	-0-	-119	-0-	532	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	183	-0-	-499	-0-	183	3			N	-0-					-0-
06	660	X	168	-0-	-492	-0-	168	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	300	X	247	-0-	-53	-0-	247	3			N	-0-					-0-
10	434	X	263	-0-	-171	-0-	263	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	190	-0-	-275	-0-	190	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
07	1395	N	1037	-0-	-358	-0-	1037	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
09	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*10	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	205	-0-	-136	-0-	205	3			N	-0-					-0-
06	270	X	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	248	X	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*10	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	837	N	564	-0-	-273	-0-	564	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	352	-0-	-144	-0-	352	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
09	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

05	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
09	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
08	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
09	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	192	-0-	-738	-0-	192	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	870	N	749	-0-	-121	-0-	749	3			N	-0-					-0-
10	930	N	749	-0-	-181	-0-	749	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	989	-0-	-127	-0-	989	3			N	-0-					-0-
06	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1519	X	1133	-0-	-386	-0-	1133	3			N	-0-					-0-
08	1519	X	1065	-0-	-454	-0-	1065	3			N	-0-					-0-
09	1470	X	1114	-0-	-356	-0-	1114	3			N	-0-					-0-
10	1395	X	878	-0-	-517	-0-	878	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

05	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	780	N	632	-0-	-148	-0-	632	3			N	-0-					-0-
10	775	N	587	-0-	-188	-0-	587	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

05	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

05	682	N	435	-0-	-247	-0-	435	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

05	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
08	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
09	810	N	689	-0-	-121	-0-	689	3			N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

05	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	510	N	409	-0-	-101	-0-	409	3			N	-0-					-0-
10	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

05	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
09	1920	N	1879	-0-	-41	-0-	1879	3			N	-0-					-0-
10	1984	N	1931	-0-	-53	-0-	1931	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
10	1085	N	935	-0-	-150	-0-	935	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	234	-0-	-231	-0-	234	3			N	-0-					-0-
06	510	N	306	-0-	-204	-0-	306	3			N	-0-					-0-
07	620	N	241	-0-	-379	-0-	241	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	447	-0-	-328	-0-	447	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
*10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

05	1023	X	940	-0-	-83	-0-	940	3			N	-0-					-0-
06	990	X	930	-0-	-60	-0-	930	3			N	-0-					-0-
07	1023	X	941	-0-	-82	-0-	941	3			N	-0-					-0-
08	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-
09	960	X	897	-0-	-63	-0-	897	3			N	-0-					-0-
10	961	X	898	-0-	-63	-0-	898	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

05	1054	X	767	-0-	-287	-0-	767	3			N	-0-					-0-
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1023	X	972	-0-	-51	-0-	972	3			N	-0-					-0-
08	1023	X	945	-0-	-78	-0-	945	3			N	-0-					-0-
09	1020	X	899	-0-	-121	-0-	899	3			N	-0-					-0-
10	1054	X	929	-0-	-125	-0-	929	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

05	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

05	527	N	322	-0-	-205	-0-	322	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
08	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
09	1170	N	1085	-0-	-85	-0-	1085	3			N	-0-					-0-
10	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	731	-0-	-447	-0-	731	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	985	3			N	-0-					-0-
10	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-
06	420	X	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	496	X	300	-0-	-196	-0-	300	3			N	-0-					-0-
08	496	X	302	-0-	-194	-0-	302	3			N	-0-					-0-
09	480	X	265	-0-	-215	-0-	265	3			N	-0-					-0-
10	434	X	257	-0-	-177	-0-	257	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	760	-0-	-170	-0-	760	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	868	N	462	-0-	-406	-0-	462	3			N	-0-					-0-
08	775	N	689	-0-	-86	-0-	689	3			N	-0-					-0-
09	870	N	572	-0-	-298	-0-	572	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
10	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	690	N	522	-0-	-168	-0-	522	3			N	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*10	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	660	N	311	-0-	-349	-0-	311	3			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
10	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	769	-0-	-254	-0-	769	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1023	N	838	-0-	-185	-0-	838	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
10	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	740	-0-	-159	-0-	740	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-
10	899	N	598	-0-	-301	-0-	598	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	205	-0-	-322	-0-	205	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

05	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	651	N	242	-0-	-409	-0-	242	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

05	961	X	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	992	X	944	-0-	-48	-0-	944	3			N	-0-					-0-
08	992	X	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	960	X	894	-0-	-66	-0-	894	3			N	-0-					-0-
10	961	X	880	-0-	-81	-0-	880	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	840	N	664	-0-	-176	-0-	664	3			N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

05	1271	X	1082	-0-	-189	-0-	1082	3			N	-0-					-0-
06	1230	X	1128	-0-	-102	-0-	1128	3			N	-0-					-0-
07	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
08	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1140	X	1123	-0-	-17	-0-	1123	3			N	-0-					-0-
10	1333	X	1102	-0-	-231	-0-	1102	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	729	-0-	-139	-0-	729	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	870	N	733	-0-	-137	-0-	733	3			N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

05	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-
10	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

05	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
10	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

05	1240	X	1150	-0-	-90	-0-	1150	3			N	-0-					-0-
06	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
08	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
09	1260	X	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
10	1333	X	1291	-0-	-42	-0-	1291	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

05	1116	N	776	-0-	-340	-0-	776	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	1020	N	794	-0-	-226	-0-	794	3			N	-0-					-0-
10	1147	N	638	-0-	-509	-0-	638	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

05	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
08	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
09	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
*10	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	992	X	943	-0-	-49	-0-	943	3			N	-0-					-0-
08	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	1020	X	838	-0-	-182	-0-	838	3			N	-0-					-0-
10	1054	X	741	-0-	-313	-0-	741	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
08	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
09	1080	N	1023	-0-	-57	-0-	1023	3			N	-0-					-0-
10	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
09	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	908	-0-	-425	-0-	908	3			N	-0-					-0-
06	1230	N	891	-0-	-339	-0-	891	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*10	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
08	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
09	990	N	858	-0-	-132	-0-	858	3			N	-0-					-0-
*10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

05	1922	X	1675	-0-	-247	-0-	1675	3			N	-0-					-0-
06	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
07	2201	X	1671	-0-	-530	-0-	1671	3			N	-0-					-0-
08	2201	X	1068	-0-	-1133	-0-	1068	3			N	-0-					-0-
09	2130	X	1797	-0-	-333	-0-	1797	3			N	-0-					-0-
10	2046	X	1809	-0-	-237	-0-	1809	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

05	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
06	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
07	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
08	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
09	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*10	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					195
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					195
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					195
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					195
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					195
*10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

05	806	X	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	930	X	164	-0-	-766	-0-	164	3			N	-0-					-0-
08	930	X	817	-0-	-113	-0-	817	3			N	-0-					-0-
09	900	X	817	-0-	-83	-0-	817	3			N	-0-					-0-
10	837	X	806	-0-	-31	-0-	806	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

05	1271	N	1053	-0-	-218	-0-	1053	3			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
07	1333	N	1245	-0-	-88	-0-	1245	3			N	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
09	1290	N	1167	-0-	-123	-0-	1167	3			N	-0-					-0-
10	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1910	-0-	-756	-0-	1910	3			N	-0-					-0-
06	2580	X	2486	-0-	-94	-0-	2486	3			N	-0-					-0-
07	2697	X	2585	-0-	-112	-0-	2585	3			N	-0-					-0-
08	2697	X	2342	-0-	-355	-0-	2342	3			N	-0-					-0-
09	2610	X	2124	-0-	-486	-0-	2124	3			N	-0-					-0-
10	2573	X	2409	-0-	-164	-0-	2409	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	985	3			N	-0-					-0-
09	1050	N	990	-0-	-60	-0-	990	3			N	-0-					-0-
10	1023	N	1010	-0-	-13	-0-	1010	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2636	-0-	-433	-0-	2636	3			N	-0-					-0-
06	2970	X	2663	-0-	-307	-0-	2663	3			N	-0-					-0-
07	2914	X	2706	-0-	-208	-0-	2706	3			N	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
09	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
10	2697	N	2639	-0-	-58	-0-	2639	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1054	N	520	-0-	-534	-0-	520	3			N	-0-					-0-
08	992	N	401	-0-	-591	-0-	401	3			N	-0-					-0-
09	990	N	625	-0-	-365	-0-	625	3			N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-
09	720	N	501	-0-	-219	-0-	501	3			N	-0-					-0-
*10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-
*10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
09	720	N	642	-0-	-78	-0-	642	3			N	-0-					-0-
10	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
07	3224	X	3143	-0-	-81	-0-	3143	3			N	-0-					-0-
08	3193	X	3081	-0-	-112	-0-	3081	3			N	-0-					-0-
09	3150	X	2962	-0-	-188	-0-	2962	3			N	-0-					-0-
10	3255	X	3038	-0-	-217	-0-	3038	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

05	2511	X	2397	-0-	-114	-0-	2397	3			N	-0-					-0-
06	2430	X	2295	-0-	-135	-0-	2295	3			N	-0-					-0-
07	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-
08	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-
09	2430	X	2216	-0-	-214	-0-	2216	3			N	-0-					-0-
10	2387	X	2266	-0-	-121	-0-	2266	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1581	N	1208	-0-	-373	-0-	1208	3			N	-0-					-0-
08	1271	N	1163	-0-	-108	-0-	1163	3			N	-0-					-0-
09	1200	N	1105	-0-	-95	-0-	1105	3			N	-0-					-0-
10	1209	N	1143	-0-	-66	-0-	1143	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

05	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
10	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					192
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					192
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					192
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					192
09	270	N	182	-0-	-88	-0-	182	2			N	-0-					192
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					36
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					36
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	107	-0-	-544	-0-	107	2			N	-0-					196
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					196
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					196
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					196
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					196
*10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					196

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1290	N	1263	-0-	-27	-0-	1263	3			N	-0-					-0-
10	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

05	1519	N	1279	-0-	-240	-0-	1279	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
09	1470	N	1289	-0-	-181	-0-	1289	3			N	-0-					-0-
*10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

05	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
10	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

05	868	N	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
10	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

05	1054	N	864	-0-	-190	-0-	864	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	1116	N	867	-0-	-249	-0-	867	3			N	-0-					-0-
08	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
09	960	N	734	-0-	-226	-0-	734	3			N	-0-					-0-
*10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
10	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

05	496	X	365	-0-	-131	-0-	365	3			N	-0-					-0-
06	480	X	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	465	X	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	X	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	X	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	434	X	328	-0-	-106	-0-	328	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

05	651	N	372	-0-	-279	-0-	372	3			N	-0-					-0-
06	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
07	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

05	1023	N	736	-0-	-287	-0-	736	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1116	N	764	-0-	-352	-0-	764	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1302	N	1252	-0-	-50	-0-	1252	3			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1260	N	1165	-0-	-95	-0-	1165	3			N	-0-					-0-
10	1240	N	1212	-0-	-28	-0-	1212	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

05	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					15
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					15
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					15
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					15
*10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
08	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
09	1860	N	1781	-0-	-79	-0-	1781	3			N	-0-					-0-
10	1891	N	1832	-0-	-59	-0-	1832	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1050	N	982	-0-	-68	-0-	982	3			N	-0-					-0-
10	1023	N	987	-0-	-36	-0-	987	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	352	-0-	-888	-0-	352	3			N	-0-					-0-
06	990	N	735	-0-	-255	-0-	735	3			N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	1550	N	1127	-0-	-423	-0-	1127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1525	-0-	-273	-0-	1525	3			N	-0-					-0-
06	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
07	1643	X	1602	-0-	-41	-0-	1602	3			N	-0-					-0-
08	1643	X	1483	-0-	-160	-0-	1483	3			N	-0-					-0-
09	1590	X	1469	-0-	-121	-0-	1469	3			N	-0-					-0-
10	1612	X	1521	-0-	-91	-0-	1521	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
10	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
08	620	N	421	-0-	-199	-0-	421	3			N	-0-					-0-
09	810	N	593	-0-	-217	-0-	593	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1140	N	1047	-0-	-93	-0-	1047	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
10	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-
10	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
10	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

05	589	N	508	-0-	-81	-0-	507	2	1	9	N	1	1	8			162
06	592	N	592	-0-	-0-	-0-	588	2	4	9	N	4	1	8			165
07	589	N	580	-0-	-9	-0-	580	2			N	-0-					165
08	556	N	556	-0-	-0-	-0-	552	2	4	9	N	4					169
09	600	N	565	-0-	-35	-0-	563	2	2	9	N	2	1	8			170
10	589	N	550	-0-	-39	-0-	547	2	3	9	N	3					173

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

05	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

05	744	X	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	744	X	733	-0-	-11	-0-	733	3			N	-0-					-0-
08	744	X	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	750	X	665	-0-	-85	-0-	665	3			N	-0-					-0-
10	775	X	671	-0-	-104	-0-	671	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-
08	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
09	900	N	738	-0-	-162	-0-	738	3			N	-0-					-0-
10	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	X	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	X	86	-0-	-7	-0-	86	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	392	-0-	-290	-0-	392	3			N	-0-					-0-
06	600	X	561	-0-	-39	-0-	561	3			N	-0-					-0-
07	589	X	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	589	X	477	-0-	-112	-0-	477	3			N	-0-					-0-
09	570	X	438	-0-	-132	-0-	438	3			N	-0-					-0-
10	589	X	448	-0-	-141	-0-	448	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	389	-0-	-262	-0-	389	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	707	-0-	-161	-0-	707	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
10	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3989	-0-	-382	-0-	3989	3			N	-0-					-0-
06	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					-0-
07	4371	X	4310	-0-	-61	-0-	4310	3			N	-0-					-0-
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
09	4290	X	3854	-0-	-436	-0-	3854	3			N	-0-					-0-
10	4433	X	3869	-0-	-564	-0-	3869	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

05	992	N	723	-0-	-269	-0-	723	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	990	N	896	-0-	-94	-0-	896	3			N	-0-					-0-
10	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

05	558	X	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
07	558	X	393	-0-	-165	-0-	393	3			N	-0-					-0-
08	434	X	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	420	X	332	-0-	-88	-0-	332	3			N	-0-					-0-
*10	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

05	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
10	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

05	1085	N	707	-0-	-378	-0-	707	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

05	1240	N	854	-0-	-386	-0-	854	3			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
07	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					-0-
*10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

05	868	N	447	-0-	-421	-0-	447	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	469	-0-	-337	-0-	469	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
07	837	N	495	-0-	-342	-0-	495	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	600	N	470	-0-	-130	-0-	470	3			N	-0-					-0-
10	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	840	N	584	-0-	-256	-0-	584	3			N	-0-					-0-
10	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
06	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1271	X	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
08	1271	X	1153	-0-	-118	-0-	1153	3			N	-0-					-0-
09	1230	X	1112	-0-	-118	-0-	1112	3			N	-0-					-0-
10	1209	X	1138	-0-	-71	-0-	1138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-
10	527	N	228	-0-	-299	-0-	228	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	420	-0-	-355	-0-	420	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
10	1116	N	1004	-0-	-112	-0-	1004	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	660	N	391	-0-	-269	-0-	391	3			N	-0-					-0-
10	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	566	-0-	-178	-0-	566	3			N	-0-					-0-
06	690	X	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	X	578	-0-	-135	-0-	578	3			N	-0-					-0-
08	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	690	X	676	-0-	-14	-0-	676	3			N	-0-					-0-
10	713	X	711	-0-	-2	-0-	711	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	553	-0-	-346	-0-	553	3			N	-0-					-0-
06	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	899	X	859	-0-	-40	-0-	859	3			N	-0-					-0-
08	899	X	837	-0-	-62	-0-	837	3			N	-0-					-0-
09	960	X	826	-0-	-134	-0-	826	3			N	-0-					-0-
10	992	X	852	-0-	-140	-0-	852	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	727	-0-	-916	-0-	727	3			N	-0-					-0-
06	1590	X	1255	-0-	-335	-0-	1255	3			N	-0-					-0-
07	1643	X	1135	-0-	-508	-0-	1135	3			N	-0-					-0-
08	1147	X	1104	-0-	-43	-0-	1104	3			N	-0-					-0-
09	1260	X	1053	-0-	-207	-0-	1053	3			N	-0-					-0-
10	1302	X	1068	-0-	-234	-0-	1068	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

05	1209	X	711	-0-	-498	-0-	711	3			N	-0-					-0-
06	1140	X	1054	-0-	-86	-0-	1054	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
10	1364	X	1143	-0-	-221	-0-	1143	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

05	868	X	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	840	X	822	-0-	-18	-0-	822	3			N	-0-					-0-
07	868	X	840	-0-	-28	-0-	840	3			N	-0-					-0-
08	837	X	795	-0-	-42	-0-	795	3			N	-0-					-0-
09	810	X	781	-0-	-29	-0-	781	3			N	-0-					-0-
10	837	X	815	-0-	-22	-0-	815	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

05	1302	N	1027	-0-	-275	-0-	1027	3			N	-0-					-0-
06	1290	N	1242	-0-	-48	-0-	1242	3			N	-0-					-0-
07	1364	N	1195	-0-	-169	-0-	1195	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	1230	N	1212	-0-	-18	-0-	1212	3			N	-0-					-0-
*10	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

05	961	N	764	-0-	-197	-0-	764	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
10	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	853	-0-	-232	-0-	853	3			N	-0-					-0-
06	1050	N	954	-0-	-96	-0-	954	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
07	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
08	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1080	N	988	-0-	-92	-0-	988	3			N	-0-					-0-
10	1023	N	983	-0-	-40	-0-	983	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	999	-0-	-210	-0-	999	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					-0-
08	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
09	1230	N	541	-0-	-689	-0-	541	3			N	-0-					-0-
10	1147	N	964	-0-	-183	-0-	964	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	930	N	829	-0-	-101	-0-	829	3			N	-0-					-0-
10	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	906	-0-	-427	-0-	906	3			N	-0-					-0-
06	1140	X	1060	-0-	-80	-0-	1060	3			N	-0-					-0-
07	1116	X	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
08	1116	X	991	-0-	-125	-0-	991	3			N	-0-					-0-
09	1080	X	935	-0-	-145	-0-	935	3			N	-0-					-0-
10	1085	X	948	-0-	-137	-0-	948	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	672	-0-	-723	-0-	672	3			N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
08	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
10	1395	N	1390	-0-	-5	-0-	1390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	757	-0-	-266	-0-	757	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	1020	N	951	-0-	-69	-0-	951	3			N	-0-					-0-
10	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

05	868	X	451	-0-	-417	-0-	451	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	961	X	921	-0-	-40	-0-	921	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

05	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1054	N	808	-0-	-246	-0-	808	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

05	1798	N	1413	-0-	-385	-0-	1413	3			N	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
07	1798	N	1502	-0-	-296	-0-	1502	3			N	-0-					-0-
08	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
09	1740	N	1594	-0-	-146	-0-	1594	3			N	-0-					-0-
*10	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

05	961	X	643	-0-	-318	-0-	643	3			N	-0-					-0-
06	900	X	898	-0-	-2	-0-	898	3			N	-0-					-0-
07	961	X	872	-0-	-89	-0-	872	3			N	-0-					-0-
08	961	X	885	-0-	-76	-0-	885	3			N	-0-					-0-
09	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
10	930	X	730	-0-	-200	-0-	730	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

05	961	N	623	-0-	-338	-0-	623	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	990	N	924	-0-	-66	-0-	924	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
09	1560	N	1236	-0-	-324	-0-	1236	3			N	-0-					-0-
10	1457	N	1421	-0-	-36	-0-	1421	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
08	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
09	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	510	N	161	-0-	-349	-0-	161	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	1620	N	763	-0-	-857	-0-	763	3			N	-0-					-0-
10	1116	N	911	-0-	-205	-0-	911	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
06	900	N	734	-0-	-166	-0-	734	3			N	-0-					-0-
07	1085	N	670	-0-	-415	-0-	670	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*10	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

05	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-
06	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	1240	N	1128	-0-	-112	-0-	1128	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

05	4836	X	4413	-0-	-423	-0-	4413	3			N	-0-					-0-
06	4788	X	4788	-0-	-0-	-0-	4788	3			N	-0-					-0-
07	4836	X	4703	-0-	-133	-0-	4703	3			N	-0-					-0-
08	4620	X	4620	-0-	-0-	-0-	4620	3			N	-0-					-0-
09	4800	X	4277	-0-	-523	-0-	4277	3			N	-0-					-0-
10	4960	X	4471	-0-	-489	-0-	4471	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

05	2077	N	1409	-0-	-668	-0-	1409	3			N	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*10	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

05	4092	X	2876	-0-	-1216	-0-	2876	3			N	-0-					-0-
06	3960	X	3946	-0-	-14	-0-	3946	3			N	-0-					-0-
07	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
08	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					-0-
09	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					-0-
*10	4480	X	4480	-0-	-0-	-0-	4480	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
10	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
06	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
07	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
08	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
09	2970	X	2230	-0-	-740	-0-	2230	3			N	-0-					-0-
10	3069	X	2262	-0-	-807	-0-	2262	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	680	-0-	-250	-0-	680	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-
06	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
07	1891	N	1832	-0-	-59	-0-	1832	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	1860	N	1735	-0-	-125	-0-	1735	3			N	-0-					-0-
10	1829	N	1775	-0-	-54	-0-	1775	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1085	N	954	-0-	-131	-0-	954	3			N	-0-					-0-
08	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-
09	1140	N	581	-0-	-559	-0-	581	3			N	-0-					-0-
10	961	N	835	-0-	-126	-0-	835	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	540	N	403	-0-	-137	-0-	403	3			N	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
06	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1736	X	1660	-0-	-76	-0-	1660	3			N	-0-					-0-
08	1736	X	1621	-0-	-115	-0-	1621	3			N	-0-					-0-
09	1710	X	1513	-0-	-197	-0-	1513	3			N	-0-					-0-
10	1767	X	1567	-0-	-200	-0-	1567	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	330	-0-	-290	-0-	330	3			N	-0-					-0-
06	600	X	170	-0-	-430	-0-	170	3			N	-0-					-0-
07	620	X	249	-0-	-371	-0-	249	3			N	-0-					-0-
08	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	510	X	413	-0-	-97	-0-	413	3			N	-0-					-0-
*10	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	830	-0-	-224	-0-	830	3			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*10	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1481	-0-	-131	-0-	1481	3			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1767	N	1402	-0-	-365	-0-	1402	3			N	-0-					-0-
08	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					-0-
09	1500	N	1268	-0-	-232	-0-	1268	3			N	-0-					-0-
10	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	X	116	-0-	-4	-0-	116	3			N	-0-					-0-
*10	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1079	-0-	-223	-0-	1065	3	14	9	N	13					235
06	1236	N	1236	-0-	-0-	-0-	1206	3	30	9	N	27					262
07	1333	N	1153	-0-	-180	-0-	1152	3	1	9	N	1	1	8			262
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-	177	1			85
*09	1230	N	1153	-0-	-77	-0-	1153	3			N	-0-					85
*10	1228	N	1228	-0-	-0-	-0-	1175	3	53	9	N	48	1	8			132

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	925	-0-	-222	-0-	925	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1209	N	873	-0-	-336	-0-	873	3			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
09	960	N	896	-0-	-64	-0-	896	3			N	-0-					-0-
*10	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1495	-0-	-272	-0-	1495	3			N	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
07	1922	N	1824	-0-	-98	-0-	1824	3			N	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
09	1830	N	1690	-0-	-140	-0-	1690	3			N	-0-					-0-
10	1829	N	1694	-0-	-135	-0-	1694	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1285	-0-	-203	-0-	1285	3			N	-0-					-0-
06	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
09	2130	N	2073	-0-	-57	-0-	2073	3			N	-0-					-0-
*10	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

05	1302	N	1263	-0-	-39	-0-	1263	3			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-
09	1260	N	1179	-0-	-81	-0-	1179	3			N	-0-					-0-
10	1271	N	1221	-0-	-50	-0-	1221	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

05	1612	X	1511	-0-	-101	-0-	1511	3			N	-0-					-0-
06	1560	X	1511	-0-	-49	-0-	1511	3			N	-0-					-0-
07	1581	X	1524	-0-	-57	-0-	1524	3			N	-0-					-0-
08	1581	X	1491	-0-	-90	-0-	1491	3			N	-0-					-0-
09	1530	X	1426	-0-	-104	-0-	1426	3			N	-0-					-0-
10	1550	X	1447	-0-	-103	-0-	1447	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
*10	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

05	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
08	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
10	1922	N	1782	-0-	-140	-0-	1782	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

05	1240	X	671	-0-	-569	-0-	671	3			N	-0-					-0-
06	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
07	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
08	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	1440	X	1178	-0-	-262	-0-	1178	3			N	-0-					-0-
10	1488	X	1157	-0-	-331	-0-	1157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

05	837	N	632	-0-	-205	-0-	632	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	930	N	722	-0-	-208	-0-	722	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	780	N	683	-0-	-97	-0-	683	3			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

05	1519	N	1372	-0-	-147	-0-	1372	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1470	N	1394	-0-	-76	-0-	1394	3			N	-0-					-0-
10	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

05	2139	X	1433	-0-	-706	-0-	1433	3			N	-0-					-0-
06	2070	X	2064	-0-	-6	-0-	2064	3			N	-0-					-0-
07	2139	X	1881	-0-	-258	-0-	1881	3			N	-0-					-0-
08	2139	X	1335	-0-	-804	-0-	1335	3			N	-0-					-0-
09	2070	X	1975	-0-	-95	-0-	1975	3			N	-0-					-0-
10	2139	X	1957	-0-	-182	-0-	1957	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

05	2077	N	1568	-0-	-509	-0-	1568	3			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
07	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
09	2010	N	1962	-0-	-48	-0-	1962	3			N	-0-					-0-
*10	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

05	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	1239	3			N	-0-					-0-
*10	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

05	1178	X	870	-0-	-308	-0-	870	3			N	-0-					-0-
06	1140	X	1102	-0-	-38	-0-	1102	3			N	-0-					-0-
07	1178	X	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
08	1147	X	1047	-0-	-100	-0-	1047	3			N	-0-					-0-
09	1110	X	993	-0-	-117	-0-	993	3			N	-0-					-0-
10	1147	X	725	-0-	-422	-0-	725	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
08	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-
09	210	N	48	-0-	-162	-0-	48	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

05	3627	X	2707	-0-	-920	-0-	2707	3			N	-0-					-0-
06	3480	X	2915	-0-	-565	-0-	2915	3			N	-0-					-0-
07	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
08	3286	X	2922	-0-	-364	-0-	2922	3			N	-0-					-0-
09	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
*10	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
10	868	N	782	-0-	-86	-0-	782	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

05	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

05	868	N	322	-0-	-546	-0-	322	3			N	-0-					23
06	1117	N	1117	-0-	-0-	-0-	1015	3	102	9	N	93					116
07	919	N	919	-0-	-0-	-0-	849	3	70	9	N	64	1	8			179
08	739	N	739	-0-	-0-	-0-	715	3	24	9	N	22	176	1			25
09	1110	N	825	-0-	-285	-0-	759	3	66	9	N	60					85
10	930	N	830	-0-	-100	-0-	758	3	72	9	N	65	1	8			149

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

05	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	786	-0-	-671	-0-	786	3			N	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
07	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
09	1590	N	1204	-0-	-386	-0-	1204	3			N	-0-					-0-
10	1519	N	1242	-0-	-277	-0-	1242	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

05	1209	N	938	-0-	-271	-0-	938	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
09	1230	N	1134	-0-	-96	-0-	1134	3			N	-0-					-0-
10	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

05	3100	X	2304	-0-	-796	-0-	2304	3			N	-0-					-0-
06	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
07	3100	X	2644	-0-	-456	-0-	2644	3			N	-0-					-0-
08	3100	X	2839	-0-	-261	-0-	2839	3			N	-0-					-0-
09	3000	X	2705	-0-	-295	-0-	2705	3			N	-0-					-0-
10	3100	X	2719	-0-	-381	-0-	2719	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

05	3100	X	2323	-0-	-777	-0-	2323	3			N	-0-					-0-
06	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
07	3162	X	2748	-0-	-414	-0-	2748	3			N	-0-					-0-
08	3162	X	2817	-0-	-345	-0-	2817	3			N	-0-					-0-
09	3060	X	2698	-0-	-362	-0-	2698	3			N	-0-					-0-
10	3100	X	2735	-0-	-365	-0-	2735	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

05	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	342	-0-	-216	-0-	342	2			N	-0-					-0-
06	420	N	311	-0-	-109	-0-	311	2			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
08	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
08	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	403	N	303	-0-	-100	-0-	303	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	118	3	33	9	N	30	30	0			-0-
06	120	N	94	-0-	-26	-0-	68	3	26	9	N	24	24	0			-0-
07	124	N	88	-0-	-36	-0-	69	3	19	9	N	17	17	0			-0-
08	92	N	92	-0-	-0-	-0-	73	3	19	9	N	17	17	0			-0-
*09	122	N	122	-0-	-0-	-0-	98	3	24	9	N	22	22	0			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	805	3	3	9	N	3	3	0			-0-
06	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4	4	0			-0-
07	837	N	826	-0-	-11	-0-	823	3	3	9	N	3	3	0			-0-
08	797	N	797	-0-	-0-	-0-	794	3	3	9	N	3	3	0			-0-
*09	807	N	807	-0-	-0-	-0-	804	3	3	9	N	3	3	0			-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	20	3	2	9	N	2	2	0			-0-
07	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					110
06	1590	N	1469	-0-	-121	-0-	1469	2			Y	-0-					110
07	2170	N	1360	-0-	-810	-0-	1360	2			Y	-0-					110
08	2170	N	1603	-0-	-567	-0-	1603	2			Y	-0-					110
*09	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					110
*10	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					110

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					77
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					77
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					77
*09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					107
06	540	N	295	-0-	-245	-0-	295	2			Y	-0-					107
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					107
08	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					107
*09	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					107
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
06	390	N	214	-0-	-176	-0-	214	2			Y	-0-					80
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					80
08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					80
*09	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					21
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					21
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					21
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					21
09	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					21
10	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2546	-0-	-27	-0-	2529	2	17	9	N	15					68
06	2940	X	2393	-0-	-547	-0-	2393	2			N	-0-					68
07	3038	X	2501	-0-	-537	-0-	2478	2	23	9	N	21					89
08	3038	X	2572	-0-	-466	-0-	2549	2	23	9	N	21					110
09	2460	X	2412	-0-	-48	-0-	2395	2	17	9	N	15					125
10	2542	X	2491	-0-	-51	-0-	2478	2	13	9	N	12					137

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2435	-0-	-665	-0-	2416	2	19	9	N	17					105
06	3000	X	2805	-0-	-195	-0-	2805	2			N	-0-					105
07	3069	X	2955	-0-	-114	-0-	2932	2	23	9	N	21					126
08	3019	X	3019	-0-	-0-	-0-	2996	2	23	9	N	21					147
09	2840	X	2840	-0-	-0-	-0-	2818	2	22	9	N	20					167
10	2945	X	2904	-0-	-41	-0-	2881	2	23	9	N	21					188

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	703	-0-	-289	-0-	703	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	840	N	712	-0-	-128	-0-	712	3			N	-0-					-0-
10	1085	N	991	-0-	-94	-0-	991	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	930	N	784	-0-	-146	-0-	784	3			N	-0-					-0-
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
10	775	N	564	-0-	-211	-0-	564	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
07	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
08	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
09	690	N	588	-0-	-102	-0-	588	3			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

05	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
06	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

05	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
06	1440	N	999	-0-	-441	-0-	999	3			N	-0-					-0-
07	1550	N	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
08	1457	N	1041	-0-	-416	-0-	1041	3			N	-0-					-0-
09	990	N	430	-0-	-560	-0-	430	3			N	-0-					-0-
*10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

05	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

05	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	930	N	575	-0-	-355	-0-	575	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-
10	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

05	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	469	-0-	-244	-0-	469	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	841	-0-	-151	-0-	841	2			Y	-0-					89
06	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					89
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					89
08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					89
09	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					89
*10	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	276	N	276	-0-	-0-	-0-	57	1	219	2	N	-0-					60
03	279	N	261	-0-	-18	-0-	48	1	213	2	N	-0-					60
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					60
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					60
07	279	N	180	-0-	-99	-0-	180	2			N	-0-					60
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					60
09	330	N	95	-0-	-235	-0-	95	2			N	-0-					60
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					60

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					133
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					133
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					133
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					133
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					133
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					133
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					133
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					133
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	810	N	676	-0-	-134	-0-	676	2			N	-0-					-0-
05	744	N	634	-0-	-110	-0-	634	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	750	N	573	-0-	-177	-0-	573	2			N	-0-					-0-
10	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

05	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	2			N	-0-					-0-
09	870	N	641	-0-	-229	-0-	641	2			N	-0-					-0-
10	775	N	600	-0-	-175	-0-	600	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

05	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	720	N	656	-0-	-64	-0-	656	2			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	N	849	-0-	-143	-0-	42	1	807	2	N	-0-					-0-
*02	924	N	240	-0-	-684	-0-	8	1	232	2	N	-0-					-0-
03	806	N	437	-0-	-369	-0-	13	1	424	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	31	1	465	2	N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	99	1	943	2	N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	44	1	531	2	N	-0-					-0-
08	496	N	476	-0-	-20	-0-	35	1	441	2	N	-0-					-0-
09	1050	N	699	-0-	-351	-0-	52	1	647	2	N	-0-					-0-
*10	1511	N	1511	-0-	-0-	-0-	137	1	1374	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	283	-0-	-244	-0-	283	2			N	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
09	270	N	118	-0-	-152	-0-	118	2			N	-0-					-0-
10	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-
08	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	2			N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	806	N	751	-0-	-55	-0-	751	2			N	-0-					-0-
02	812	N	615	-0-	-197	-0-	615	2			N	-0-					-0-
03	992	N	746	-0-	-246	-0-	746	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-
06	720	N	593	-0-	-127	-0-	593	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	47	-0-	-170	-0-	47	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	623	-0-	-121	-0-	623	2			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1232	N	1134	-0-	-98	-0-	1134	2			N	-0-					-0-
03	1302	N	329	-0-	-973	-0-	329	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	780	N	660	-0-	-120	-0-	660	2			N	-0-					-0-
10	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	674	N	674	-0-	-0-	-0-	671	2	3	9	N	3	23	1			6
03	930	N	709	-0-	-221	-0-	708	2	1	9	N	1					7
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					9
05	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3					12
06	719	N	719	-0-	-0-	-0-	718	2	1	9	N	1					13
07	775	N	642	-0-	-133	-0-	640	2	2	9	N	2					15
08	775	N	739	-0-	-36	-0-	738	2	1	9	N	1					16
09	720	N	577	-0-	-143	-0-	577	2			N	-0-					16
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					16

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					20
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					20
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					20
06	660	N	570	-0-	-90	-0-	570	2			N	-0-					20
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					20
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					20
*10	586	N	586	-0-	-0-	-0-	586	2			N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					135
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					135
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					135
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					135
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					135
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					135
08	992	N	877	-0-	-115	-0-	877	2			N	-0-					135
09	810	N	475	-0-	-335	-0-	475	2			N	-0-					135
*10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	389	-0-	-386	-0-	12	1	377	2	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	232	1	108	2	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	215	1	310	2	N	-0-					-0-
08	620	N	588	-0-	-32	-0-	200	1	388	2	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	96	1	318	2	N	-0-					-0-
10	527	N	335	-0-	-192	-0-	8	1	327	2	N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	565	-0-	-582	-0-	565	2			N	-0-					-0-
06	780	N	552	-0-	-228	-0-	552	2			N	-0-					-0-
07	1085	N	505	-0-	-580	-0-	505	2			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					125
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					125
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					125
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					125
06	510	N	465	-0-	-45	-0-	465	2			N	-0-					125
07	589	N	513	-0-	-76	-0-	513	2			N	-0-					125
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					125
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					125
*10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					125

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	434	N	312	-0-	-122	-0-	312	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-
08	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-
09	540	N	328	-0-	-212	-0-	328	2			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3	52	1			10
03	341	N	325	-0-	-16	-0-	323	2	2	9	N	2					12
04	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					17
05	372	N	361	-0-	-11	-0-	355	2	6	9	N	5					22
06	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					24
07	403	N	369	-0-	-34	-0-	365	2	4	9	N	4					28
08	372	N	344	-0-	-28	-0-	343	2	1	9	N	1					29
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					29
*10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					29

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	133	-0-	-53	-0-	6	1	126	3	Y	1					19
							1	9									
06	210	N	147	-0-	-63	-0-	14	1	132	3	Y	1	13	1			7
							1	9									
07	193	N	193	-0-	-0-	-0-	19	1	172	3	Y	2					9
							2	9									
08	148	N	148	-0-	-0-	-0-	9	1	138	3	Y	1					10
							1	9									
09	204	N	204	-0-	-0-	-0-	32	1	170	3	Y	2					12
							2	9									
10	186	N	179	-0-	-7	-0-	20	1	157	3	Y	2					14
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	732	-0-	-136	-0-	732	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
06	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
09	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

05	837	N	711	-0-	-126	-0-	711	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

05	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	512	-0-	-294	-0-	512	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

05	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	496	N	317	-0-	-179	-0-	317	3			N	-0-					-0-
09	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
10	620	N	471	-0-	-149	-0-	471	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

05	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
09	1140	N	1083	-0-	-57	-0-	1083	3			N	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	34	1	696	3	Y	7					37
							8	9									
06	748	N	748	-0-	-0-	-0-	72	1	669	3	Y	6	39	1			4
							7	9									
07	734	N	734	-0-	-0-	-0-	74	1	653	3	Y	6					10
							7	9									
08	651	N	636	-0-	-15	-0-	40	1	593	3	Y	3					13
							3	9									
09	670	N	670	-0-	-0-	-0-	107	1	559	3	Y	4					17
							4	9									
10	651	N	635	-0-	-16	-0-	72	1	557	3	Y	5					22
							6	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
10	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
07	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	716	-0-	-245	-0-	33 8	1 9	675	3	Y	7					37
06	966	N	966	-0-	-0-	-0-	93 9	1 9	864	3	Y	8	45	1			-0-
07	881	N	881	-0-	-0-	-0-	89 9	1 9	783	3	Y	8					8
08	802	N	802	-0-	-0-	-0-	50 6	1 9	746	3	Y	5					13
09	930	N	651	-0-	-279	-0-	103 6	1 9	542	3	Y	5					18
10	868	N	722	-0-	-146	-0-	82 8	1 9	632	3	Y	7					25

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1250	-0-	-83	-0-	59 12	1 9	1179	3	Y	11					72
06	1270	N	1270	-0-	-0-	-0-	123 13	1 9	1134	3	Y	12	78	1			6
07	1331	N	1331	-0-	-0-	-0-	134 12	1 9	1185	3	Y	11					17
08	1250	N	1250	-0-	-0-	-0-	77 8	1 9	1165	3	Y	7					24
09	1363	N	1363	-0-	-0-	-0-	216 13	1 9	1134	3	Y	12					36
10	1333	N	1303	-0-	-30	-0-	147 14	1 9	1142	3	Y	13					49

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	199	-0-	-421	-0-	199	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	961	N	518	-0-	-443	-0-	518	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
09	690	N	455	-0-	-235	-0-	455	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
08	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-
09	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
*10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
06	690	N	530	-0-	-160	-0-	530	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	961	N	844	-0-	-117	-0-	844	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-
08	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-
10	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	510	N	218	-0-	-292	-0-	218	3			N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	213	2			Y	-0-					12
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					12
07	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					12
08	217	N	212	-0-	-5	-0-	212	2			Y	-0-					12
*09	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1120	-0-	-27	-0-	1120	2			Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	2			Y	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1327	-0-	-6	-0-	1327	2			Y	-0-					5
06	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					5
07	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					5
08	1333	N	1295	-0-	-38	-0-	1295	2			Y	-0-					5
*09	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	618	-0-	-126	-0-	618	2			Y	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
08	620	N	528	-0-	-92	-0-	528	2			Y	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	850	-0-	-49	-0-	850	2			Y	-0-					11
06	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					11
07	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					11
08	837	N	754	-0-	-83	-0-	754	2			Y	-0-					11
*09	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1075	-0-	-165	-0-	1075	2			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
08	1085	N	885	-0-	-200	-0-	885	2			Y	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37	-0-	552	2			N	-0-					98
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					98
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
*09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			Y	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
08	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-
*09	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1344	-0-	-51	-0-	1344	2			Y	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
08	1333	N	1278	-0-	-55	-0-	1278	2			Y	-0-					-0-
*09	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
07	1474	X	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	1612	X	1357	-0-	-255	-0-	1357	2			Y	-0-					-0-
*09	1560	X	1346	-0-	-214	-0-	1346	2			Y	-0-					-0-
*10	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	877	-0-	-239	-0-	877	2			Y	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
*09	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
07	1550	X	1529	-0-	-21	-0-	1529	2			Y	-0-					-0-
08	1612	X	1404	-0-	-208	-0-	1404	2			Y	-0-					-0-
*09	1560	X	1414	-0-	-146	-0-	1414	2			Y	-0-					-0-
*10	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

05	868	N	818	-0-	-50	-0-	818	2			Y	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					-0-
08	806	N	761	-0-	-45	-0-	761	2			Y	-0-					-0-
*09	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

05	434	N	309	-0-	-125	-0-	309	2			N	-0-					98
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					98
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					98
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					98
*09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					98
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

05	2077	N	1539	-0-	-538	-0-	1539	2			N	-0-					-0-
06	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
07	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
08	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
*09	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

05	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	481	-0-	-170	-0-	481	2			Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	359	-0-	-75	-0-	359	2			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1530	-0-	-392	-0-	1530	2			Y	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
07	1922	X	1918	-0-	-4	-0-	1918	2			Y	-0-					-0-
08	1984	X	1841	-0-	-143	-0-	1841	2			Y	-0-					-0-
*09	1920	X	1918	-0-	-2	-0-	1918	2			Y	-0-					-0-
*10	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	518	-0-	-195	-0-	518	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	510	-0-	-110	-0-	510	2			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	627	-0-	-24	-0-	627	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1535	-0-	-77	-0-	1535	2			Y	-0-					-0-
06	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
08	1550	N	1511	-0-	-39	-0-	1511	2			Y	-0-					-0-
*09	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

05	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/22/2009

HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
08	713	N	224	-0-	-489	-0-	224	3			N	-0-					-0-
09	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
09	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
10	341	N	140	-0-	-201	-0-	140	3			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	570	N	288	-0-	-282	-0-	288	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
09	300	N	206	-0-	-94	-0-	206	2			N	-0-					-0-
10	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	49	1	164	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	54	1	161	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	57	1	203	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	47	1	137	3	N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	56	1	312	3	N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			Y	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	484	-0-	-322	-0-	483	2	1	9	Y	1					4
06	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					4
07	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1					5
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					5
*09	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					5
*10	741	N	741	-0-	-0-	-0-	740	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1188	-0-	-393	-0-	1187	2	1	9	Y	1					4
06	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	Y	1					5
07	1426	N	1323	-0-	-103	-0-	1323	2			Y	-0-					5
08	1178	N	1037	-0-	-141	-0-	1036	2	1	9	Y	1					6
*09	1337	N	1337	-0-	-0-	-0-	1336	2	1	9	Y	1					7
10	1333	N	1241	-0-	-92	-0-	1240	2	1	9	Y	1					8

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	148	-0-	-131	-0-	148	2			Y	-0-					2
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	2	1			-0-
07	245	N	245	-0-	-0-	-0-	244	2	1	9	Y	1					1
08	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					1
09	180	N	76	-0-	-104	-0-	76	2			Y	-0-					1
10	186	N	175	-0-	-11	-0-	175	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	362	-0-	-289	-0-	333	2	29	9	Y	26					81
06	473	N	473	-0-	-0-	-0-	464	2	9	9	Y	8					89
07	623	N	623	-0-	-0-	-0-	598	2	25	9	Y	23					112
08	747	N	747	-0-	-0-	-0-	733	2	14	9	Y	13					125
*09	800	N	800	-0-	-0-	-0-	772	2	28	9	Y	25	130	1			20
*10	734	N	734	-0-	-0-	-0-	721	2	13	9	Y	12					32

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					5
06	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					5
07	1054	N	1010	-0-	-44	-0-	1010	2			Y	-0-					5
08	1395	N	932	-0-	-463	-0-	930	2	2	9	Y	2					7
09	1080	N	1038	-0-	-42	-0-	1036	2	2	9	Y	2					9
*10	1161	N	1161	-0-	-0-	-0-	1159	2	2	9	Y	2					11

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	400	-0-	-437	-0-	400	2			Y	-0-					102
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					102
07	992	N	653	-0-	-339	-0-	653	2			Y	-0-					102
08	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					102
*09	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					102
*10	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1570	-0-	-1530	2922	1560	2	10	9	Y	9					138
06	3000	N	1700	-0-	-1300	1622	1696	2	4	9	Y	4	128	1			14
07	3100	N	1745	-0-	-1355	267	1732	2	13	9	Y	12					26
08	1852	N	1585	-0-	-267	-0-	1574	2	11	9	Y	10					36
09	1710	N	1454	-0-	-256	-0-	1442	2	12	9	Y	11					47
10	1736	N	1431	-0-	-305	-0-	1417	2	14	9	Y	13					60

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	528	2	11	9	Y	10					30
06	523	N	523	-0-	-0-	-0-	520	2	3	9	Y	3					33
07	645	N	645	-0-	-0-	-0-	636	2	9	9	Y	8					41
08	538	N	538	-0-	-0-	-0-	532	2	6	9	Y	5					46
*09	558	N	558	-0-	-0-	-0-	548	2	10	9	Y	9	48	1			7
*10	479	N	479	-0-	-0-	-0-	473	2	6	9	Y	5					12

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-
06	750	N	562	-0-	-188	-0-	562	2			Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	2			Y	-0-					-0-
10	620	N	460	-0-	-160	-0-	460	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					9
06	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1	9	1			1
07	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					2
08	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					2
*09	617	N	617	-0-	-0-	-0-	616	2	1	9	Y	1					3
*10	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
07	372	N	170	-0-	-202	-0-	170	2			Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					2
06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					2
07	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					2
08	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					3
*09	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					3
*10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
10	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					10
06	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					10
07	3689	X	3190	-0-	-499	-0-	3190	2			Y	-0-					10
08	3992	X	3992	-0-	-0-	-0-	3992	2			Y	-0-					10
09	3570	X	3385	-0-	-185	-0-	3385	2			Y	-0-					10
*10	4276	X	4276	-0-	-0-	-0-	4276	2			Y	-0-					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	614	-0-	-37	-0-	613	2	1	9	Y	1					4
06	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1					5
07	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					6
08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					6
*09	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					7
10	899	N	877	-0-	-22	-0-	877	2			Y	-0-					7

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	375	-0-	-214	-0-	374	2	1	9	Y	1					2
06	507	N	507	-0-	-0-	-0-	506	2	1	9	Y	1					3
07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					3
08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					3
*09	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					3
10	620	N	535	-0-	-85	-0-	535	2			Y	-0-					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	917	-0-	-1253	-0-	917	2			N	-0-					-0-
06	1050	N	736	-0-	-314	-0-	736	2			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					1
06	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					1
07	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					1
08	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	Y	1					2
*09	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					2
*10	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1					2
06	716	N	716	-0-	-0-	-0-	716	2			Y	-0-	2	1			-0-
07	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					1
08	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					1
*09	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					1
10	1085	N	1022	-0-	-63	-0-	1022	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	782	-0-	-148	-0-	779	2	3	9	Y	3					45
06	778	N	778	-0-	-0-	-0-	778	2			Y	-0-	41	1			4
07	713	N	644	-0-	-69	-0-	640	2	4	9	Y	4					8
08	775	N	720	-0-	-55	-0-	716	2	4	9	Y	4					12
09	780	N	517	-0-	-263	-0-	514	2	3	9	Y	3					15
10	651	N	612	-0-	-39	-0-	608	2	4	9	Y	4					19

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	672	-0-	-134	-0-	669	2	3	9	Y	3					27
06	510	N	503	-0-	-7	-0-	501	2	2	9	Y	2	22	1			7
07	837	N	815	-0-	-22	-0-	809	2	6	9	Y	5					12
08	1019	N	1019	-0-	-0-	-0-	1018	2	1	9	Y	1					13
*09	954	N	954	-0-	-0-	-0-	948	2	6	9	Y	5					18
10	806	N	694	-0-	-112	-0-	691	2	3	9	Y	3					21

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	689	2	69	9	Y	63	87	1			25
06	751	N	751	-0-	-0-	-0-	677	2	74	9	Y	67					92
07	922	N	922	-0-	-0-	-0-	850	2	72	9	Y	65	86	1			71
08	888	N	888	-0-	-0-	-0-	807	2	81	9	Y	74	86	1			59
*09	948	N	948	-0-	-0-	-0-	872	2	76	9	Y	69	89	1			39
10	930	N	736	-0-	-194	-0-	660	2	76	9	Y	69					108

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					1
06	390	N	174	-0-	-216	-0-	173	2	1	9	Y	1					2
07	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					2
08	403	N	221	-0-	-182	-0-	221	2			Y	-0-					2
*09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					2
10	434	N	195	-0-	-239	-0-	194	2	1	9	Y	1					3

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1530	-0-	-51	-0-	1529	2	1	9	Y	1					10
06	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-	9	1			1
07	1674	N	1362	-0-	-312	-0-	1361	2	1	9	Y	1					2
08	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	Y	1					3
*09	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					3
10	1364	N	1104	-0-	-260	-0-	1103	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1125	-0-	-549	-0-	1124	2	1	9	N	1					6
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-	4	1			2
07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2
08	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1					3
*09	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1					4
*10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1767	N	1465	-0-	-302	-0-	1465	2			N	-0-					-0-
08	1581	N	1408	-0-	-173	-0-	1408	2			N	-0-					-0-
09	1410	N	1289	-0-	-121	-0-	1289	2			N	-0-					-0-
*10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	Y	3					24
06	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1	19	1			6
07	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					10
08	1178	N	979	-0-	-199	-0-	977	2	2	9	Y	2					12
*09	784	N	784	-0-	-0-	-0-	781	2	3	9	Y	3					15
10	1085	N	606	-0-	-479	-0-	602	2	4	9	Y	4					19

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
06	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
08	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
*09	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
*10	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					2
06	810	N	530	-0-	-280	-0-	529	2	1	9	Y	1					3
07	1023	N	754	-0-	-269	-0-	753	2	1	9	Y	1					4
08	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					4
*09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					4
*10	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					3
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					3
07	756	N	756	-0-	-0-	-0-	755	2	1	9	Y	1					4
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					4
*09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					4
*10	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3					10
06	541	N	541	-0-	-0-	-0-	539	2	2	9	Y	2					12
07	688	N	688	-0-	-0-	-0-	686	2	2	9	Y	2					14
08	682	N	653	-0-	-29	-0-	652	2	1	9	Y	1					15
09	540	N	515	-0-	-25	-0-	514	2	1	9	Y	1					16
10	682	N	444	-0-	-238	-0-	443	2	1	9	Y	1					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	796	-0-	-103	-0-	796	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	806	N	638	-0-	-168	-0-	638	2			N	-0-					-0-
08	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	651	N	470	-0-	-181	-0-	470	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

05	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					12
06	570	N	507	-0-	-63	-0-	504	2	3	9	Y	3					15
07	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					18
08	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					20
*09	570	N	570	-0-	-0-	-0-	569	2	1	9	Y	1					21
10	620	N	424	-0-	-196	-0-	424	2			Y	-0-					21

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1
06	270	N	170	-0-	-100	-0-	170	2			Y	-0-	1	1			-0-
07	164	N	164	-0-	-0-	-0-	163	2	1	9	Y	1					1
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					1
*09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					1
*10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

05	1078	N	1078	-0-	-0-	-0-	1076	2	2	9	Y	2					6
06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					7
07	1364	N	961	-0-	-403	-0-	959	2	2	9	Y	2					9
08	1085	N	791	-0-	-294	-0-	790	2	1	9	Y	1					10
09	990	N	677	-0-	-313	-0-	677	2			Y	-0-					10
10	961	N	632	-0-	-329	-0-	632	2			Y	-0-					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

05	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					2
06	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	Y	1					3
07	1488	N	1386	-0-	-102	-0-	1386	2			Y	-0-					3
08	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					3
*09	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					3
10	1395	N	1061	-0-	-334	-0-	1060	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

05	1829	X	1448	-0-	-381	-0-	1447	2	1	9	Y	1					3
06	1770	X	1456	-0-	-314	-0-	1456	2			Y	-0-					3
07	1891	N	1658	-0-	-233	-0-	1657	2	1	9	Y	1					4
08	1457	N	1217	-0-	-240	-0-	1216	2	1	9	Y	1					5
09	1470	N	1350	-0-	-120	-0-	1350	2			Y	-0-					5
10	1643	N	1342	-0-	-301	-0-	1341	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4					14
06	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					18
07	667	N	667	-0-	-0-	-0-	664	2	3	9	Y	3					21
08	547	N	547	-0-	-0-	-0-	545	2	2	9	Y	2					23
09	480	N	373	-0-	-107	-0-	372	2	1	9	Y	1					24
10	682	N	308	-0-	-374	-0-	308	2			Y	-0-					24

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					14
06	706	N	706	-0-	-0-	-0-	703	2	3	9	Y	3					17
07	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3					20
08	778	N	778	-0-	-0-	-0-	776	2	2	9	Y	2					22
*09	807	N	807	-0-	-0-	-0-	806	2	1	9	Y	1					23
*10	724	N	724	-0-	-0-	-0-	723	2	1	9	Y	1					24

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1329	-0-	-314	-0-	1328	2	1	9	Y	1					3
06	1478	N	1478	-0-	-0-	-0-	1477	2	1	9	Y	1					4
07	1891	N	1572	-0-	-319	-0-	1572	2			Y	-0-					4
08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	Y	1					5
*09	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	Y	1					6
10	1581	N	1565	-0-	-16	-0-	1565	2			Y	-0-					6

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					1
06	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					1
07	682	N	534	-0-	-148	-0-	533	2	1	9	Y	1					2
08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					2
09	750	N	732	-0-	-18	-0-	732	2			Y	-0-					2
*10	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					1
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1
07	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					1
08	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					1
*09	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					1
*10	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1304	-0-	-153	-0-	1303	2	1	9	Y	1					6
06	1260	N	1224	-0-	-36	-0-	1223	2	1	9	Y	1					7
07	1798	N	1560	-0-	-238	-0-	1559	2	1	9	Y	1					8
08	1302	N	1289	-0-	-13	-0-	1288	2	1	9	Y	1					9
*09	1378	N	1378	-0-	-0-	-0-	1376	2	2	9	Y	2					11
10	1550	N	1252	-0-	-298	-0-	1251	2	1	9	Y	1					12

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					2
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					2
07	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1					3
08	868	N	775	-0-	-93	-0-	775	2			Y	-0-					3
*09	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					3
10	1333	N	818	-0-	-515	-0-	817	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	Y	5					24
06	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	Y	4					28
07	2201	X	2150	-0-	-51	-0-	2146	2	4	9	Y	4					32
08	2201	X	1691	-0-	-510	-0-	1684	2	7	9	Y	6					38
09	2130	X	1883	-0-	-247	-0-	1876	2	7	9	Y	6					44
*10	2337	X	2337	-0-	-0-	-0-	2331	2	6	9	Y	5					49

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1456	-0-	-125	-0-	1456	2			Y	-0-					2
06	1641	N	1641	-0-	-0-	-0-	1640	2	1	9	Y	1					3
07	1612	N	1574	-0-	-38	-0-	1574	2			Y	-0-					3
08	1457	N	1281	-0-	-176	-0-	1280	2	1	9	Y	1					4
09	1650	N	1401	-0-	-249	-0-	1401	2			Y	-0-					4
10	1581	N	1311	-0-	-270	-0-	1310	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1006	-0-	-17	-0-	1005	2	1	9	Y	1					3
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					3
07	1085	N	982	-0-	-103	-0-	981	2	1	9	Y	1					4
08	992	N	761	-0-	-231	-0-	760	2	1	9	Y	1					5
09	1020	N	776	-0-	-244	-0-	776	2			Y	-0-					5
10	992	N	764	-0-	-228	-0-	763	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					7
06	889	N	889	-0-	-0-	-0-	887	2	2	9	Y	2					9
07	930	N	682	-0-	-248	-0-	680	2	2	9	Y	2					11
08	992	N	819	-0-	-173	-0-	819	2			Y	-0-					11
09	900	N	708	-0-	-192	-0-	707	2	1	9	Y	1					12
*10	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					12

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	756	2	2	9	Y	2					5
06	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1					6
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					7
08	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					7
*09	609	N	609	-0-	-0-	-0-	608	2	1	9	Y	1					8
*10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					8

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2					6
06	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1					7
07	1426	N	1426	-0-	-0-	-0-	1424	2	2	9	Y	2					9
08	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					10
*09	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					10
10	1426	N	1195	-0-	-231	-0-	1195	2			Y	-0-					10

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1362	-0-	-95	-0-	1361	2	1	9	Y	1					3
06	1320	N	1213	-0-	-107	-0-	1212	2	1	9	Y	1					4
07	1798	N	1476	-0-	-322	-0-	1476	2			Y	-0-					4
08	1364	N	1208	-0-	-156	-0-	1207	2	1	9	Y	1					5
*09	1240	N	1240	-0-	-0-	-0-	1239	2	1	9	Y	1					6
10	1488	N	1437	-0-	-51	-0-	1437	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					2
06	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					2
07	713	N	453	-0-	-260	-0-	452	2	1	9	Y	1					3
08	1457	N	516	-0-	-941	-0-	516	2			Y	-0-					3
09	1410	N	652	-0-	-758	-0-	651	2	1	9	Y	1					4
*10	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	867	2	1	9	Y	1					4
06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					4
07	992	X	876	-0-	-116	-0-	875	2	1	9	Y	1					5
08	992	X	764	-0-	-228	-0-	763	2	1	9	Y	1					6
09	960	X	807	-0-	-153	-0-	807	2			Y	-0-					6
*10	933	X	933	-0-	-0-	-0-	932	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1278	-0-	-24	-0-	1277	2	1	9	Y	1					3
06	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	Y	1					4
07	1426	N	1342	-0-	-84	-0-	1342	2			Y	-0-					4
08	1271	N	1098	-0-	-173	-0-	1097	2	1	9	Y	1					5
*09	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	Y	1					6
10	1333	N	1304	-0-	-29	-0-	1304	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	779	-0-	-306	-0-	778	2	1	9	Y	1					4
06	749	N	749	-0-	-0-	-0-	748	2	1	9	Y	1					5
07	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					5
08	865	N	865	-0-	-0-	-0-	864	2	1	9	Y	1					6
*09	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	Y	1					7
*10	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	Y	1					8

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
*09	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					2
06	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					2
07	2070	N	2070	-0-	-0-	-0-	2069	2	1	9	Y	1					3
08	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					3
*09	2417	N	2417	-0-	-0-	-0-	2416	2	1	9	Y	1					4
*10	2005	N	2005	-0-	-0-	-0-	2005	2			Y	-0-					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1197	-0-	-756	-0-	1197	2			Y	-0-					-0-
06	2507	N	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
07	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-
08	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-
09	1950	N	1741	-0-	-209	-0-	1741	2			Y	-0-					-0-
*10	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1362	-0-	1362	10588	1361	2	1	9	Y	1					4
06	DLQ G-10		2595	-0-	2595	13183	2595	2			Y	-0-					4
07	3100	N	2912	-0-	-188	12995	2911	2	1	9	Y	1					5
08	3100	N	1600	-0-	-1500	11495	1600	2			Y	-0-					5
*09	3000	N	2674	-0-	-326	11169	2674	2			Y	-0-					5
*10	3100	N	3075	-0-	-25	11144	3073	2	2	9	Y	2					7

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

05	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	Y	1					5
06	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	Y	1					6
07	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					7
08	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					8
*09	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	Y	1					9
*10	1556	N	1556	-0-	-0-	-0-	1555	2	1	9	Y	1					10

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

05	DLQ G-10		1557	-0-	1557	7777	1557	2			Y	-0-					-0-
06	DLQ G-10		1475	-0-	1475	9252	1475	2			Y	-0-					-0-
07	3100	N	1660	-0-	-1440	7812	1660	2			Y	-0-					-0-
08	3100	N	1683	-0-	-1417	6395	1683	2			Y	-0-					-0-
*09	3000	N	1431	-0-	-1569	4826	1431	2			Y	-0-					-0-
*10	3100	N	1434	-0-	-1666	3160	1434	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

05	1302	N	1149	-0-	-153	-0-	1148	2	1	9	Y	1					2
06	1200	N	1047	-0-	-153	-0-	1045	2	2	9	Y	2					4
07	1085	N	1017	-0-	-68	-0-	1016	2	1	9	Y	1					5
08	1537	N	1537	-0-	-0-	-0-	1536	2	1	9	Y	1	4	1			2
09	1050	N	819	-0-	-231	-0-	818	2	1	9	Y	1					3
10	1023	N	235	-0-	-788	-0-	232	2	3	9	Y	3	4	1			2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

05	1178	X	453	-0-	-725	-0-	453	2			Y	-0-					1
06	1990	X	1990	-0-	-0-	-0-	1990	2			Y	-0-					1
07	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					1
08	1191	X	1191	-0-	-0-	-0-	1191	2			Y	-0-					1
*09	2104	X	2104	-0-	-0-	-0-	2104	2			Y	-0-					1
*10	5192	X	5192	-0-	-0-	-0-	5192	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

05	1395	N	1073	-0-	-322	-0-	1067	2	6	9	Y	5					8
06	1110	N	1086	-0-	-24	-0-	1082	2	4	9	Y	4					12
07	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3					15
08	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	Y	4	12	1			7
*09	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	Y	5					12
*10	1249	N	1249	-0-	-0-	-0-	1243	2	6	9	Y	5	12	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5745	X	5745	-0-	-0-	-0-	5742	2	3	9	N	3					12
06	3730	X	3730	-0-	-0-	-0-	3729	2	1	9	N	1					13
07	3772	X	3772	-0-	-0-	-0-	3770	2	2	9	N	2					15
08	9830	X	9830	-0-	-0-	-0-	9827	2	3	9	N	3					18
*09	3260	X	3260	-0-	-0-	-0-	3257	2	3	9	N	3					21
*10	2627	X	2627	-0-	-0-	-0-	2625	2	2	9	N	2					23

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2337	-0-	-1507	-0-	2337	2			N	-0-					-0-
06	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
07	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
08	3937	X	2815	-0-	-1122	-0-	2815	2			N	-0-					-0-
09	4470	X	2714	-0-	-1756	-0-	2714	2			N	-0-					-0-
10	4619	X	2658	-0-	-1961	-0-	2658	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					30
06	1174	N	1174	-0-	-0-	-0-	1165	2	9	9	N	8					38
07	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	N	7					45
08	1725	N	1725	-0-	-0-	-0-	1721	2	4	9	N	4					49
*09	1570	N	1570	-0-	-0-	-0-	1567	2	3	9	N	3					52
10	1674	N	1412	-0-	-262	-0-	1412	2			N	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					92
06	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					92
07	4371	X	4043	-0-	-328	-0-	4043	2			N	-0-					92
08	4836	X	4192	-0-	-644	-0-	4192	2			N	-0-					92
09	4680	X	4040	-0-	-640	-0-	4040	2			N	-0-					92
10	4836	X	4150	-0-	-686	-0-	4150	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	2	1	167	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	2	1	236	2	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	2	1	120	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	2	1	232	2	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-			-0-
08	222	N	222	-0-	-0-	-0-	2	1	220	2	N	-0-			-0-
09	190	N	190	-0-	-0-	-0-	2	1	188	2	N	-0-			-0-
10	186	N	171	-0-	-15	-0-	2	1	169	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-			-0-
06	690	N	559	-0-	-131	-0-	559	2			N	-0-			-0-
07	682	N	631	-0-	-51	-0-	631	2			N	-0-			-0-
08	651	N	559	-0-	-92	-0-	559	2			N	-0-			-0-
09	570	N	535	-0-	-35	-0-	535	2			N	-0-			-0-
10	620	N	609	-0-	-11	-0-	609	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	2	1	986	2	N	-0-			-0-
06	931	N	931	-0-	-0-	-0-	2	1	929	2	N	-0-			-0-
07	992	N	956	-0-	-36	-0-	2	1	954	2	N	-0-			-0-
08	992	N	942	-0-	-50	-0-	2	1	940	2	N	-0-			-0-
09	930	N	919	-0-	-11	-0-	2	1	917	2	N	-0-			-0-
10	961	N	927	-0-	-34	-0-	2	1	925	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	120	-0-	-190	-0-	2	1	118	2	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
07	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	2	1	234	2	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	2	1	171	2	N	-0-			-0-
10	279	N	168	-0-	-111	-0-	2	1	166	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	2	1	141	2	N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-			-0-
08	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			-0-
*10	79	N	79	-0-	-0-	-0-	2	1	77	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	126	-0-	-60	-0-	2	1	124	2	N	-0-			-0-
06	690	N	113	-0-	-577	-0-	2	1	111	2	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
09	120	N	96	-0-	-24	-0-	2	1	94	2	N	-0-			-0-
*10	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
06	660	N	451	-0-	-209	-0-	451	2			N	-0-			-0-
07	496	N	232	-0-	-264	-0-	232	2			N	-0-			-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-			-0-
09	450	N	366	-0-	-84	-0-	366	2			N	-0-			-0-
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	2			N	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
10	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	930	N	562	-0-	-368	-0-	562	2			N	-0-					-0-
09	750	N	530	-0-	-220	-0-	530	2			N	-0-					-0-
10	713	N	406	-0-	-307	-0-	406	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	310	-0-	-434	-0-	310	2			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	2	1	692	2	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	2	1	356	2	N	-0-			-0-
07	744	N	276	-0-	-468	-0-	2	1	274	2	N	-0-			-0-
08	682	N	64	-0-	-618	-0-	2	1	62	2	N	-0-			-0-
09	360	N	257	-0-	-103	-0-	2	1	255	2	N	-0-			-0-
10	279	N	159	-0-	-120	-0-	2	1	157	2	N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	17	-0-	-169	-0-	17	2			N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-			-0-
09	180	N	111	-0-	-69	-0-	111	2			N	-0-			-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	210	-0-	-286	-0-	210	2			N	-0-			-0-
06	480	N	478	-0-	-2	-0-	478	2			N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
09	480	N	326	-0-	-154	-0-	326	2			N	-0-			-0-
10	279	N	115	-0-	-164	-0-	115	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	566	-0-	-85	-0-	566	2			N	-0-			-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-			-0-
09	600	N	470	-0-	-130	-0-	470	2			N	-0-			-0-
10	620	N	373	-0-	-247	-0-	373	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	2	1	918	2	N	-0-			-0-
06	890	N	890	-0-	-0-	-0-	2	1	888	2	N	-0-			-0-
07	896	N	896	-0-	-0-	-0-	2	1	894	2	N	-0-			-0-
08	930	N	802	-0-	-128	-0-	2	1	800	2	N	-0-			-0-
09	939	N	939	-0-	-0-	-0-	2	1	937	2	N	-0-			-0-
*10	938	N	938	-0-	-0-	-0-	2	1	936	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	2	-0-	-556	-0-	2	1			N	-0-			-0-
06	180	N	2	-0-	-178	-0-	2	1			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	2	1	1298	2	N	-0-			-0-
06	1127	N	1127	-0-	-0-	-0-	2	1	1125	2	N	-0-			-0-
07	1181	N	1181	-0-	-0-	-0-	2	1	1179	2	N	-0-			-0-
08	1023	N	929	-0-	-94	-0-	2	1	927	2	N	-0-			-0-
09	1005	N	1005	-0-	-0-	-0-	2	1	1003	2	N	-0-			-0-
10	1023	N	938	-0-	-85	-0-	2	1	936	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

05	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-			-0-
06	330	N	253	-0-	-77	-0-	2	1	251	2	N	-0-			-0-
07	279	N	256	-0-	-23	-0-	2	1	254	2	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-			-0-
09	240	N	239	-0-	-1	-0-	2	1	237	2	N	-0-			-0-
10	248	N	245	-0-	-3	-0-	2	1	243	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

05	226	N	226	-0-	-0-	-0-	226	2			N	-0-			-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-			-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-			-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-			-0-
09	300	N	204	-0-	-96	-0-	204	2			N	-0-			-0-
10	217	N	83	-0-	-134	-0-	83	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

05	992	N	543	-0-	-449	-0-	543	2			N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-			-0-
07	589	N	470	-0-	-119	-0-	470	2			N	-0-			-0-
08	558	N	405	-0-	-153	-0-	405	2			N	-0-			-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-			-0-
*10	531	N	531	-0-	-0-	-0-	531	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

05	279	N	153	-0-	-126	-0-	153	2			N	-0-			-0-
06	330	N	105	-0-	-225	-0-	105	2			N	-0-			-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-			-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-			-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
*10	149	N	149	-0-	-0-	-0-	149	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	163	-0-	-178	-0-	163	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	744	N	343	-0-	-401	-0-	343	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	690	N	377	-0-	-313	-0-	377	2			N	-0-					-0-
10	930	N	633	-0-	-297	-0-	633	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1360	N	1360	-0-	-0-	-0-	29	1	1331	2	Y	-0-					40
06	1432	N	1432	-0-	-0-	-0-	28	1	1404	2	Y	-0-					40
07	1202	N	1202	-0-	-0-	-0-	29	1	1173	2	Y	-0-					40
08	1364	N	1112	-0-	-252	-0-	29	1	1083	2	Y	-0-					40
09	1440	N	750	-0-	-690	-0-	28	1	722	2	Y	-0-					40
10	1209	N	812	-0-	-397	-0-	29	1	783	2	Y	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

05	2133	X	2133	-0-	-0-	-0-	45	1	2088	2	Y	-0-					30
06	2246	X	2246	-0-	-0-	-0-	43	1	2203	2	Y	-0-					30
07	1886	X	1886	-0-	-0-	-0-	45	1	1841	2	Y	-0-					30
08	2139	X	1744	-0-	-395	-0-	45	1	1699	2	Y	-0-					30
09	2250	X	1175	-0-	-1075	-0-	43	1	1132	2	Y	-0-					30
10	2325	X	1273	-0-	-1052	-0-	45	1	1228	2	Y	-0-					30

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

05	165	N	165	-0-	-0-	-0-	3	1	162	2	Y	-0-					19
06	173	N	173	-0-	-0-	-0-	3	1	170	2	Y	-0-					19
07	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					19
08	155	N	135	-0-	-20	-0-	3	1	132	2	Y	-0-					19
09	180	N	91	-0-	-89	-0-	3	1	88	2	Y	-0-					19
10	155	N	98	-0-	-57	-0-	3	1	95	2	Y	-0-					19

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

05	93	N	81	-0-	-12	-0-	81	2			N	-0-					104
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					104
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					104
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					104
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					104
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					104

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

05	1612	N	1206	-0-	-406	-0-	31	1	1175	2	N	-0-					40
06	1650	N	1636	-0-	-14	-0-	30	1	1606	2	N	-0-					40
07	1643	N	1202	-0-	-441	-0-	31	1	1171	2	N	-0-					40
08	1601	N	1601	-0-	-0-	-0-	31	1	1570	2	N	-0-					40
09	1650	N	1393	-0-	-257	-0-	30	1	1363	2	N	-0-					40
*10	1490	N	1490	-0-	-0-	-0-	31	1	1459	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

05	T. A.	650	-0-	650	1410	647	2	3	9	Y	3						14
06	T. A.	341	-0-	341	1751	339	2	2	9	Y	2						16
07	T. A.	638	-0-	638	2389	632	2	6	9	Y	5						21
08	T. A.	505	-0-	505	2894	503	2	2	9	Y	2						23
09	T. A.	308	-0-	308	3202	306	2	2	9	Y	2						25
10	T. A.	500	-0-	500	3702	490	2	10	9	Y	9						34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	766	-0-	766	1525	763	2	3	9	Y	3					14
06	T. A.	474	-0-	474	1999	471	2	3	9	Y	3					17
07	T. A.	746	-0-	746	2745	739	2	7	9	Y	6					23
08	T. A.	705	-0-	705	3450	702	2	3	9	Y	3					26
09	T. A.	514	-0-	514	3964	511	2	3	9	Y	3					29
10	T. A.	404	-0-	404	4368	396	2	8	9	Y	7					36

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

05	T. A.	159	-0-	159	457	157	2	2	9	Y	2					6
06	T. A.	237	-0-	237	694	234	2	3	9	Y	3					9
07	T. A.	235	-0-	235	929	232	2	3	9	Y	3					12
08	T. A.	246	-0-	246	1175	243	2	3	9	Y	3					15
09	T. A.	73	-0-	73	1248	72	2	1	9	Y	1					16
10	T. A.	134	-0-	134	1382	130	2	4	9	Y	4					20

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

05	T. A.	36	-0-	36	139	36	2			Y	-0-					4
06	T. A.	44	-0-	44	183	44	2			Y	-0-					4
07	T. A.	41	-0-	41	224	40	2	1	9	Y	1					5
08	T. A.	32	-0-	32	256	32	2			Y	-0-					5
09	T. A.	38	-0-	38	294	37	2	1	9	Y	1					6
10	T. A.	50	-0-	50	344	49	2	1	9	Y	1					7

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

05	T. A.	282	-0-	282	801	280	2	2	9	Y	2					22
06	T. A.	256	-0-	256	1057	254	2	2	9	Y	2					24
07	T. A.	333	-0-	333	1390	327	2	6	9	Y	5					29
08	T. A.	222	-0-	222	1612	220	2	2	9	Y	2					31
09	T. A.	230	-0-	230	1842	227	2	3	9	Y	3					34
10	T. A.	304	-0-	304	2146	294	2	10	9	Y	9					43

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

05	2449 N	2335	-0-	-114	-0-	2335	2			N	-0-					-0-
06	2310 N	2225	-0-	-85	-0-	2225	2			N	-0-					-0-
07	2387 N	2158	-0-	-229	-0-	2158	2			N	-0-					-0-
08	2325 N	2037	-0-	-288	-0-	2037	2			N	-0-					-0-
09	2220 N	1961	-0-	-259	-0-	1961	2			N	-0-					-0-
10	2170 N	1975	-0-	-195	-0-	1975	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

05	1290 N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1376 N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
07	1374 N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
08	1400 N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1380 N	1288	-0-	-92	-0-	1288	2			N	-0-					-0-
*10	1379 N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	313	-0-	-90	-0-	312	2	1	9	N	1					60
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					60
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					60
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					60
09	480	N	411	-0-	-69	-0-	411	2			N	-0-					60
10	558	N	427	-0-	-131	-0-	427	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1404	-0-	-363	-0-	1397	2	7	9	N	6					120
06	1851	N	1851	-0-	-0-	-0-	1839	2	12	9	N	11					131
07	1829	N	1807	-0-	-22	-0-	1796	2	11	9	N	10					141
08	1555	N	1555	-0-	-0-	-0-	1544	2	11	9	N	10	43	0			108
09	1860	N	1550	-0-	-310	-0-	1540	2	10	9	N	9					117
10	1798	N	1618	-0-	-180	-0-	1606	2	12	9	N	11					128

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					22
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					22
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					22
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					22
*10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	600	N	351	-0-	-249	-0-	351	2			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	630	N	345	-0-	-285	-0-	345	2			N	-0-					-0-
10	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
09	1320	N	1266	-0-	-54	-0-	1266	2			N	-0-					-0-
10	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					163
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					163
07	992	N	730	-0-	-262	-0-	730	2			N	-0-					163
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-	141	0			22
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					22
*10	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	N	3	3	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
09	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-
10	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
08	1302	N	1083	-0-	-219	-0-	1083	2			N	-0-					-0-
09	1260	N	1248	-0-	-12	-0-	1248	2			N	-0-					-0-
*10	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	33	1			3
06	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	Y	5					8
07	1553	N	1553	-0-	-0-	-0-	1531	3	22	9	Y	20					28
08	1400	N	1400	-0-	-0-	-0-	1389	3	11	9	Y	10					38
09	1128	N	1128	-0-	-0-	-0-	1125	3	3	9	Y	3					41
*10	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					41

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	573	-0-	-47	-0-	573	3			N	-0-					173
06	621	N	621	-0-	-0-	-0-	618	3	3	9	N	3					176
07	713	N	686	-0-	-27	-0-	685	3	1	9	N	1					177
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					177
09	630	N	389	-0-	-241	-0-	389	3			N	-0-					177
10	682	N	508	-0-	-174	-0-	508	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	690	3	6	9	Y	5	21	1	3	8	2
06	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					4
07	868	N	306	-0-	-562	-0-	302	3	4	9	Y	4					8
08	682	N	265	-0-	-417	-0-	263	3	2	9	Y	2					10
09	390	N	288	-0-	-102	-0-	287	3	1	9	Y	1					11
*10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1370	-0-	-428	-0-	1366	3	4	9	N	4					24
06	1440	N	1426	-0-	-14	-0-	1426	3			N	-0-					24
07	1404	N	1404	-0-	-0-	-0-	1398	3	6	9	N	5					29
08	1364	N	1238	-0-	-126	-0-	1234	3	4	9	N	4					33
09	1440	N	1322	-0-	-118	-0-	1315	3	7	9	N	6					39
10	1395	N	1293	-0-	-102	-0-	1287	3	6	9	N	5					44

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2298	-0-	-275	-0-	2279	3	19	9	Y	17	74	1			7
06	2333	N	2333	-0-	-0-	-0-	2319	3	14	9	Y	13					20
07	2387	N	2194	-0-	-193	-0-	2164	3	30	9	Y	27					47
08	2294	N	2178	-0-	-116	-0-	2160	3	18	9	Y	16					63
09	2475	N	2475	-0-	-0-	-0-	2468	3	7	9	Y	6					69
*10	2440	N	2440	-0-	-0-	-0-	2440	3			Y	-0-					69

PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1629	N	819	-0-	-810	-0-	819	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	1020	N	939	-0-	-81	-0-	939	3			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	180	N	93	-0-	-87	-0-	93	3			N	-0-					-0-
10	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	270	N	176	-0-	-94	-0-	176	3			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	540	N	380	-0-	-160	-0-	380	3			N	-0-					-0-
10	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	690	N	537	-0-	-153	-0-	537	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	945	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
10	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
10	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
10	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	751	-0-	-210	-0-	751	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
*10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
10	961	N	859	-0-	-102	-0-	859	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1110	N	1020	-0-	-90	-0-	1020	3			N	-0-					-0-
*10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

05	1488	N	1028	-0-	-460	-0-	1028	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1271	N	953	-0-	-318	-0-	953	3			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

05	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-
10	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
09	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
10	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	913	-0-	-296	-0-	913	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*10	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	840	N	448	-0-	-392	-0-	448	3			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	420	N	40	-0-	-380	-0-	40	3			N	-0-					-0-
*10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	990	3			N	-0-					-0-
*10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	660	N	544	-0-	-116	-0-	544	3			N	-0-					-0-
10	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
10	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
10	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
10	1364	N	987	-0-	-377	-0-	987	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

05	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	870	N	589	-0-	-281	-0-	589	3			N	-0-					-0-
10	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

05	651	N	195	-0-	-456	-0-	195	3			N	-0-					-0-
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
07	465	N	193	-0-	-272	-0-	193	3			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

05	1240	N	758	-0-	-482	-0-	758	3			N	-0-					-0-
06	1020	N	971	-0-	-49	-0-	971	3			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	960	N	734	-0-	-226	-0-	734	3			N	-0-					-0-
10	961	N	667	-0-	-294	-0-	667	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	3			N	-0-					-0-
*10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

05	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
10	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
09	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	268	-0-	-197	-0-	268	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	1050	N	974	-0-	-76	-0-	974	3			N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	922	-0-	-225	-0-	922	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-
10	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	967	-0-	-304	-0-	967	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
09	1290	N	1217	-0-	-73	-0-	1217	3			N	-0-					-0-
*10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1782	-0-	-388	-0-	1782	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
08	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
09	2250	N	2058	-0-	-192	-0-	2058	3			N	-0-					-0-
10	2201	N	2097	-0-	-104	-0-	2097	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-
07	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
09	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
*10	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	794	-0-	-322	-0-	794	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
09	1320	N	1108	-0-	-212	-0-	1108	3			N	-0-					-0-
10	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

05	713	N	671	-0-	-42	-0-	671	2			N	-0-					45
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					45
07	775	N	763	-0-	-12	-0-	763	2			N	-0-					45
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					45
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					45
10	775	N	591	-0-	-184	-0-	591	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

05	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					-0-
06	1290	N	1255	-0-	-35	-0-	1255	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
09	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					-0-
10	1302	N	1256	-0-	-46	-0-	1256	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	X	364	-0-	-0-	-0-	364	2			Y	-0-					1
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					1
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					1
08	372	N	265	-0-	-107	-0-	265	2			Y	-0-					1
09	300	N	231	-0-	-69	-0-	231	2			Y	-0-					1
10	341	N	225	-0-	-116	-0-	225	2			Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					106
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					106
07	217	N	162	-0-	-55	-0-	162	2			Y	-0-					106
08	217	N	144	-0-	-73	-0-	144	2			Y	-0-					106
09	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					106
*10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1156	-0-	-22	-0-	1156	2			Y	-0-					7
06	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					7
07	1302	N	1134	-0-	-168	-0-	1134	2			Y	-0-					7
08	1147	N	1108	-0-	-39	-0-	1108	2			Y	-0-					7
09	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					7
*10	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	900	-0-	-216	-0-	900	2			N	-0-					57
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					57
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					57
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					57
09	1080	N	1049	-0-	-31	-0-	1049	2			N	-0-					57
10	1116	N	1067	-0-	-49	-0-	1067	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	582	-0-	-69	-0-	582	2			N	-0-					4
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					4
07	744	N	554	-0-	-190	-0-	554	2			N	-0-					4
08	589	N	493	-0-	-96	-0-	493	2			N	-0-					4
09	540	N	525	-0-	-15	-0-	525	2			N	-0-					4
10	558	N	505	-0-	-53	-0-	505	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
10	341	N	163	-0-	-178	-0-	163	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	3568					N	-0-					148
06	3817	X	249	-0-	-3568	-0-	249	2			N	-0-					148
07	92	X	92	-0-	-0-	-0-	92	2			N	-0-					148
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					148
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					148
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					46
06	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					46
07	434	N	368	-0-	-66	-0-	30	1	338	3	Y	-0-					46
08	430	N	430	-0-	-0-	-0-	30	1	396	3	Y	4	4	8			46
							4	9									
09	420	N	382	-0-	-38	-0-	30	1	352	3	Y	-0-					46
*10	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	30	1	854	3	Y	-0-					60
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					60
07	744	N	531	-0-	-213	-0-	30	1	501	3	Y	-0-					60
08	744	N	462	-0-	-282	-0-	30	1	432	3	Y	-0-					60
09	720	N	348	-0-	-372	-0-	30	1	318	3	Y	-0-					60
*10	833	N	833	-0-	-0-	-0-	30	1	803	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					15
06	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					15
07	248	N	184	-0-	-64	-0-	30	1	154	3	Y	-0-					15
08	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					15
09	240	N	148	-0-	-92	-0-	30	1	118	3	Y	-0-					15
10	186	N	170	-0-	-16	-0-	30	1	140	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
06	290	N	290	-0-	-0-	-0-	30	1	260	3	Y	-0-					8
07	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					8
08	266	N	266	-0-	-0-	-0-	30	1	236	3	Y	-0-					8
09	329	N	329	-0-	-0-	-0-	30	1	299	3	Y	-0-					8
*10	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	755	-0-	-206	-0-	30	1	725	3	Y	-0-					31
06	1149	N	1149	-0-	-0-	-0-	30	1	1119	3	Y	-0-					31
07	1083	N	1083	-0-	-0-	-0-	30	1	1053	3	Y	-0-					31
08	868	N	868	-0-	-0-	-0-	30	1	838	3	Y	-0-					31
09	1050	N	969	-0-	-81	-0-	30	1	939	3	Y	-0-					31
10	1085	N	907	-0-	-178	-0-	30	1	877	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	77	-0-	-78	-0-	30	1	47	3	Y	-0-					28
06	150	N	122	-0-	-28	-0-	30	1	92	3	Y	-0-					28
07	222	N	222	-0-	-0-	-0-	30	1	192	3	Y	-0-					28
08	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-					28
09	206	N	206	-0-	-0-	-0-	30	1	176	3	Y	-0-					28
10	217	N	192	-0-	-25	-0-	30	1	162	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					42
06	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
07	310	N	287	-0-	-23	-0-	30	1	257	3	Y	-0-					42
08	737	N	737	-0-	-0-	-0-	30	1	707	3	Y	-0-					42
09	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-					42
10	279	N	214	-0-	-65	-0-	30	1	184	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	30	1	197	3	Y	-0-					77
06	270	N	247	-0-	-23	-0-	30	1	217	3	Y	-0-					77
07	310	N	256	-0-	-54	-0-	30	1	226	3	Y	-0-					77
08	415	N	415	-0-	-0-	-0-	30	1	385	3	Y	-0-					77
09	431	N	431	-0-	-0-	-0-	30	1	401	3	Y	-0-					77
*10	470	N	470	-0-	-0-	-0-	30	1	440	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	242	-0-	-68	-0-	30	1	212	3	Y	-0-					37
06	300	N	279	-0-	-21	-0-	30	1	249	3	Y	-0-					37
07	372	N	135	-0-	-237	-0-	30	1	105	3	Y	-0-					37
08	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					37
09	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					37
*10	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	347	-0-	-273	-0-	30	1	317	3	Y	-0-					35
06	715	N	715	-0-	-0-	-0-	30	1	685	3	Y	-0-					35
07	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					35
08	477	N	477	-0-	-0-	-0-	30	1	447	3	Y	-0-					35
09	720	N	626	-0-	-94	-0-	30	1	596	3	Y	-0-					35
10	589	N	556	-0-	-33	-0-	30	1	526	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	149	-0-	-37	-0-	30	1	119	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	30	1	182	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	30	1	161	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	30	1	162	3	N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	30	1	167	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	290	-0-	-144	-0-	30	1	260	3	Y	-0-					62
06	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					62
07	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					62
08	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					62
09	546	N	546	-0-	-0-	-0-	30	1	516	3	Y	-0-					62
*10	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					170
06	146	N	146	-0-	-0-	-0-	30	1	116	3	Y	-0-					170
07	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					170
08	124	N	86	-0-	-38	-0-	30	1	56	3	Y	-0-					170
09	120	N	90	-0-	-30	-0-	30	1	60	3	Y	-0-					170
*10	98	N	98	-0-	-0-	-0-	30	1	68	3	Y	-0-					170

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	30	1	160	3	Y	-0-					28
06	240	N	103	-0-	-137	-0-	30	1	73	3	Y	-0-					28
07	186	N	90	-0-	-96	-0-	30	1	60	3	Y	-0-					28
08	186	N	78	-0-	-108	-0-	30	1	48	3	Y	-0-					28
09	253	N	253	-0-	-0-	-0-	30	1	223	3	Y	-0-					28
*10	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	30	1	47	3	Y	-0-					47
06	60	N	55	-0-	-5	-0-	30	1	25	3	Y	-0-					47
07	93	N	74	-0-	-19	-0-	30	1	44	3	Y	-0-					47
08	102	N	102	-0-	-0-	-0-	30	1	72	3	Y	-0-					47
09	106	N	106	-0-	-0-	-0-	30	1	76	3	Y	-0-					47
*10	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					34
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					34
07	893	N	893	-0-	-0-	-0-	30	1	863	3	Y	-0-					34
08	527	N	519	-0-	-8	-0-	30	1	489	3	Y	-0-					34
09	450	N	349	-0-	-101	-0-	30	1	319	3	Y	-0-					34
10	527	N	348	-0-	-179	-0-	30	1	318	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	30	1	66	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-					-0-
07	155	N	75	-0-	-80	-0-	30	1	45	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	30	1	36	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	30	1	79	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	30	1	37	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	251	-0-	-183	-0-	30	1	221	3	Y	-0-					37
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					37
07	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					37
08	315	N	315	-0-	-0-	-0-	30	1	285	3	Y	-0-					37
09	390	N	339	-0-	-51	-0-	30	1	309	3	Y	-0-					37
10	434	N	380	-0-	-54	-0-	30	1	350	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					24
06	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-					24
07	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					24
08	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					24
09	563	N	563	-0-	-0-	-0-	30	1	533	3	Y	-0-					24
10	465	N	459	-0-	-6	-0-	30	1	429	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	90	-0-	-375	-0-	30	1	60	3	Y	-0-					15
06	330	N	201	-0-	-129	-0-	30	1	171	3	Y	-0-					15
07	434	N	207	-0-	-227	-0-	30	1	177	3	Y	-0-					15
08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					15
09	853	N	853	-0-	-0-	-0-	30	1	823	3	Y	-0-					15
*10	1033	N	1033	-0-	-0-	-0-	30	1	1003	3	Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					27
06	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
07	620	N	417	-0-	-203	-0-	30	1	387	3	Y	-0-					27
08	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					27
09	480	N	226	-0-	-254	-0-	30	1	196	3	Y	-0-					27
10	403	N	359	-0-	-44	-0-	30	1	329	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					12
06	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					12
07	150	N	150	-0-	-0-	-0-	30	1	120	3	Y	-0-					12
08	138	N	138	-0-	-0-	-0-	30	1	108	3	Y	-0-					12
09	104	N	104	-0-	-0-	-0-	30	1	74	3	Y	-0-					12
*10	93	N	93	-0-	-0-	-0-	30	1	63	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					48
06	864	N	864	-0-	-0-	-0-	30	1	834	3	Y	-0-					48
07	763	N	763	-0-	-0-	-0-	30	1	733	3	Y	-0-					48
08	693	N	693	-0-	-0-	-0-	30	1	663	3	Y	-0-					48
09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48
*10	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	30	1	377	3	Y	-0-					17
06	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					17
07	558	N	399	-0-	-159	-0-	30	1	369	3	Y	-0-					17
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					17
09	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					17
*10	632	N	632	-0-	-0-	-0-	30	1	602	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					21
06	540	N	489	-0-	-51	-0-	30	1	459	3	Y	-0-					21
07	434	N	118	-0-	-316	-0-	30	1	88	3	Y	-0-					21
08	558	N	112	-0-	-446	-0-	30	1	82	3	Y	-0-					21
09	480	N	224	-0-	-256	-0-	30	1	194	3	Y	-0-					21
*10	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					48
06	805	N	805	-0-	-0-	-0-	30	1	775	3	Y	-0-					48
07	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					48
08	652	N	652	-0-	-0-	-0-	30	1	622	3	Y	-0-					48
09	743	N	743	-0-	-0-	-0-	30	1	713	3	Y	-0-					48
*10	934	N	934	-0-	-0-	-0-	30	1	904	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					44
06	295	N	295	-0-	-0-	-0-	30	1	265	3	Y	-0-					44
07	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					44
08	212	N	212	-0-	-0-	-0-	30	1	182	3	Y	-0-					44
09	530	N	530	-0-	-0-	-0-	30	1	500	3	Y	-0-					44
*10	385	N	385	-0-	-0-	-0-	30	1	355	3	Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					37
06	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					37
07	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					37
08	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					37
09	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					37
*10	665	N	665	-0-	-0-	-0-	30	1	635	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	475	-0-	-455	-0-	30	1	445	3	Y	-0-					74
06	882	N	882	-0-	-0-	-0-	30	1	852	3	Y	-0-					74
07	744	N	744	-0-	-0-	-0-	30	1	714	3	Y	-0-					74
08	642	N	642	-0-	-0-	-0-	30	1	612	3	Y	-0-					74
09	870	N	628	-0-	-242	-0-	30	1	598	3	Y	-0-					74
10	744	N	635	-0-	-109	-0-	30	1	605	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	30	1	626	3	Y	-0-					29
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					29
07	868	N	431	-0-	-437	-0-	30	1	401	3	Y	-0-					29
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					29
09	780	N	510	-0-	-270	-0-	30	1	480	3	Y	-0-					29
*10	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	272	-0-	-286	-0-	30	1	242	3	Y	-0-					48
06	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					48
07	279	N	235	-0-	-44	-0-	30	1	205	3	Y	-0-					48
08	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					48
09	450	N	277	-0-	-173	-0-	30	1	247	3	Y	-0-					48
*10	250	N	250	-0-	-0-	-0-	30	1	220	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	485	-0-	-197	-0-	30	1	455	3	Y	-0-					45
06	768	N	768	-0-	-0-	-0-	30	1	738	3	Y	-0-					45
07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					45
08	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					45
09	780	N	449	-0-	-331	-0-	30	1	419	3	Y	-0-					45
*10	671	N	671	-0-	-0-	-0-	30	1	641	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	306	-0-	-97	-0-	30	1	276	3	Y	-0-					35
06	360	N	295	-0-	-65	-0-	30	1	265	3	Y	-0-					35
07	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					35
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					35
09	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					35
*10	531	N	531	-0-	-0-	-0-	30	1	501	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					23
06	903	N	903	-0-	-0-	-0-	30	1	873	3	Y	-0-					23
07	720	N	720	-0-	-0-	-0-	30	1	690	3	Y	-0-					23
08	434	N	397	-0-	-37	-0-	30	1	367	3	Y	-0-					23
09	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					23
*10	641	N	641	-0-	-0-	-0-	30	1	611	3	Y	-0-					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					32
06	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					32
07	450	N	450	-0-	-0-	-0-	30	1	420	3	Y	-0-					32
08	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32
09	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					32
*10	393	N	393	-0-	-0-	-0-	30	1	363	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

05	341	N	324	-0-	-17	-0-	30	1	294	3	Y	-0-					37
06	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					37
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					37
08	310	N	293	-0-	-17	-0-	30	1	263	3	Y	-0-					37
09	360	N	301	-0-	-59	-0-	30	1	271	3	Y	-0-					37
*10	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

05	534	N	534	-0-	-0-	-0-	30	1	504	3	Y	-0-					21
06	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					21
07	744	N	343	-0-	-401	-0-	30	1	313	3	Y	-0-					21
08	527	N	244	-0-	-283	-0-	30	1	214	3	Y	-0-					21
09	540	N	351	-0-	-189	-0-	30	1	321	3	Y	-0-					21
10	341	N	293	-0-	-48	-0-	30	1	263	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

05	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
06	250	N	250	-0-	-0-	-0-	30	1	220	3	Y	-0-					16
07	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					16
08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					16
09	240	N	219	-0-	-21	-0-	30	1	189	3	Y	-0-					16
10	279	N	161	-0-	-118	-0-	30	1	131	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

05	682	N	488	-0-	-194	-0-	30	1	458	3	Y	-0-					16
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					16
07	620	N	513	-0-	-107	-0-	30	1	483	3	Y	-0-					16
08	496	N	469	-0-	-27	-0-	30	1	439	3	Y	-0-					16
09	600	N	557	-0-	-43	-0-	30	1	527	3	Y	-0-					16
10	527	N	497	-0-	-30	-0-	30	1	467	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

05	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					61
06	240	N	186	-0-	-54	-0-	30	1	156	3	Y	-0-					61
07	341	N	152	-0-	-189	-0-	30	1	122	3	Y	-0-					61
08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					61
09	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					61
*10	350	N	350	-0-	-0-	-0-	30	1	320	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

05	689	N	689	-0-	-0-	-0-	30	1	659	3	Y	-0-					32
06	795	N	795	-0-	-0-	-0-	30	1	765	3	Y	-0-					32
07	620	N	435	-0-	-185	-0-	30	1	405	3	Y	-0-					32
08	687	N	687	-0-	-0-	-0-	30	1	657	3	Y	-0-					32
09	600	N	579	-0-	-21	-0-	30	1	549	3	Y	-0-					32
*10	545	N	545	-0-	-0-	-0-	30	1	515	3	Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	30	1	164	3	Y	-0-					80
06	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					80
07	279	N	207	-0-	-72	-0-	30	1	177	3	Y	-0-					80
08	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					80
09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					80
*10	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	391	-0-	-198	-0-	30	1	361	3	Y	-0-					74
06	595	N	595	-0-	-0-	-0-	30	1	565	3	Y	-0-					74
07	434	N	406	-0-	-28	-0-	30	1	376	3	Y	-0-					74
08	403	N	320	-0-	-83	-0-	30	1	290	3	Y	-0-					74
09	600	N	350	-0-	-250	-0-	30	1	320	3	Y	-0-					74
*10	459	N	459	-0-	-0-	-0-	30	1	429	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					48
06	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					48
07	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					48
08	357	N	357	-0-	-0-	-0-	30	1	327	3	Y	-0-					48
09	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					48
10	310	N	305	-0-	-5	-0-	30	1	275	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	87	-0-	-471	-0-	30	1	57	3	Y	-0-					48
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					48
07	806	N	787	-0-	-19	-0-	30	1	757	3	Y	-0-					48
08	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					48
09	780	N	655	-0-	-125	-0-	30	1	625	3	Y	-0-					48
10	775	N	620	-0-	-155	-0-	30	1	590	3	Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					55
06	720	N	576	-0-	-144	-0-	30	1	546	3	Y	-0-					55
07	781	N	781	-0-	-0-	-0-	30	1	751	3	Y	-0-					55
08	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					55
09	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					55
*10	1206	N	1206	-0-	-0-	-0-	30	1	1176	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	379	-0-	-117	-0-	30	1	349	3	Y	-0-					43
06	450	N	412	-0-	-38	-0-	30	1	382	3	Y	-0-					43
07	527	N	470	-0-	-57	-0-	30	1	440	3	Y	-0-					43
08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					43
09	487	N	487	-0-	-0-	-0-	30	1	457	3	Y	-0-					43
*10	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	30	1	16	3	Y	-0-					15
06	61	N	61	-0-	-0-	-0-	30	1	31	3	Y	-0-					15
07	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-					15
08	120	N	120	-0-	-0-	-0-	30	1	90	3	Y	-0-					15
09	60	N	56	-0-	-4	-0-	30	1	26	3	Y	-0-					15
*10	69	N	69	-0-	-0-	-0-	30	1	39	3	Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	355	-0-	-48	-0-	30	1	325	3	Y	-0-					45
06	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-					45
07	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					45
08	569	N	569	-0-	-0-	-0-	30	1	539	3	Y	-0-					45
09	660	N	641	-0-	-19	-0-	30	1	611	3	Y	-0-					45
10	651	N	486	-0-	-165	-0-	30	1	456	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	490	-0-	-161	-0-	30	1	460	3	Y	-0-					20
06	626	N	626	-0-	-0-	-0-	30	1	596	3	Y	-0-					20
07	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					20
08	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					20
09	630	N	353	-0-	-277	-0-	30	1	323	3	Y	-0-					20
10	527	N	323	-0-	-204	-0-	30	1	293	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	325	-0-	-202	-0-	30	1	295	3	Y	-0-					87
06	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					87
07	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					87
08	310	N	175	-0-	-135	-0-	30	1	145	3	Y	-0-					87
09	480	N	423	-0-	-57	-0-	30	1	393	3	Y	-0-					87
10	372	N	318	-0-	-54	-0-	30	1	288	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					43
06	210	N	133	-0-	-77	-0-	30	1	103	3	Y	-0-					43
07	248	N	168	-0-	-80	-0-	30	1	138	3	Y	-0-					43
08	155	N	115	-0-	-40	-0-	30	1	85	3	Y	-0-					43
09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					43
10	155	N	125	-0-	-30	-0-	30	1	95	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	30	1	199	3	Y	-0-					25
06	223	N	223	-0-	-0-	-0-	30	1	193	3	Y	-0-					25
07	403	N	232	-0-	-171	-0-	30	1	202	3	Y	-0-					25
08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					25
09	210	N	92	-0-	-118	-0-	30	1	62	3	Y	-0-					25
10	217	N	214	-0-	-3	-0-	30	1	184	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	274	-0-	-98	-0-	30	1	244	3	Y	-0-					136
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					136
07	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					136
08	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					136
09	450	N	356	-0-	-94	-0-	30	1	326	3	Y	-0-					136
10	372	N	275	-0-	-97	-0-	30	1	245	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	30	1	294	3	Y	-0-					51
06	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					51
07	496	N	459	-0-	-37	-0-	30	1	429	3	Y	-0-					51
08	310	N	128	-0-	-182	-0-	30	1	98	3	Y	-0-					51
09	450	N	273	-0-	-177	-0-	30	1	243	3	Y	-0-					51
10	465	N	193	-0-	-272	-0-	30	1	163	3	Y	-0-					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					34
06	240	N	187	-0-	-53	-0-	30	1	157	3	Y	-0-					34
07	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					34
08	186	N	129	-0-	-57	-0-	30	1	99	3	Y	-0-					34
09	278	N	278	-0-	-0-	-0-	30	1	248	3	Y	-0-					34
10	217	N	133	-0-	-84	-0-	30	1	103	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					27
06	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					27
07	813	N	813	-0-	-0-	-0-	30	1	783	3	Y	-0-					27
08	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					27
09	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					27
10	806	N	724	-0-	-82	-0-	30	1	694	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	30	1	915	3	Y	-0-					69
06	1068	N	1068	-0-	-0-	-0-	30	1	1038	3	Y	-0-					69
07	1054	N	804	-0-	-250	-0-	30	1	771	3	Y	3	3	8			69
							3	9									
08	930	N	813	-0-	-117	-0-	30	1	783	3	Y	-0-					69
09	1020	N	895	-0-	-125	-0-	30	1	865	3	Y	-0-					69
10	806	N	771	-0-	-35	-0-	30	1	741	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	432	-0-	-188	-0-	30	1	402	3	Y	-0-					37
06	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					37
07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					37
08	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					37
09	547	N	547	-0-	-0-	-0-	30	1	517	3	Y	-0-					37
*10	791	N	791	-0-	-0-	-0-	30	1	761	3	Y	-0-					37

SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					52
06	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					52
07	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					52
08	341	N	319	-0-	-22	-0-	30	1	289	3	Y	-0-					52
09	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					52
10	341	N	288	-0-	-53	-0-	30	1	258	3	Y	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	30	1	63	3	Y	-0-					44
06	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					44
07	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					44
08	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44
09	180	N	110	-0-	-70	-0-	30	1	80	3	Y	-0-					44
10	155	N	109	-0-	-46	-0-	30	1	79	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	30	1	674	3	Y	-0-					81
06	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
07	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					81
08	558	N	555	-0-	-3	-0-	30	1	525	3	Y	-0-					81
09	510	N	373	-0-	-137	-0-	30	1	343	3	Y	-0-					81
10	558	N	426	-0-	-132	-0-	30	1	396	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	147	-0-	-256	-0-	30	1	117	3	Y	-0-					48
06	450	N	157	-0-	-293	-0-	30	1	127	3	Y	-0-					48
07	434	N	71	-0-	-363	-0-	30	1	41	3	Y	-0-					48
08	155	N	66	-0-	-89	-0-	30	1	36	3	Y	-0-					48
09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					48
*10	470	N	470	-0-	-0-	-0-	30	1	440	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					31
06	1085	N	1085	-0-	-0-	-0-	30	1	1055	3	Y	-0-					31
07	923	N	923	-0-	-0-	-0-	30	1	893	3	Y	-0-					31
08	909	N	909	-0-	-0-	-0-	30	1	879	3	Y	-0-					31
09	540	N	524	-0-	-16	-0-	30	1	494	3	Y	-0-					31
10	558	N	430	-0-	-128	-0-	30	1	400	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	30	1	267	3	Y	-0-					21
06	210	N	206	-0-	-4	-0-	30	1	176	3	Y	-0-					21
07	279	N	173	-0-	-106	-0-	30	1	143	3	Y	-0-					21
08	279	N	255	-0-	-24	-0-	30	1	225	3	Y	-0-					21
09	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					21
*10	207	N	207	-0-	-0-	-0-	30	1	177	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	919	-0-	-42	-0-	30	1	889	3	Y	-0-					65
06	1308	N	1308	-0-	-0-	-0-	30	1	1277	3	Y	1	1	8			65
							1	9									
07	1054	N	1027	-0-	-27	-0-	30	1	997	3	Y	-0-					65
08	1113	N	1113	-0-	-0-	-0-	30	1	1083	3	Y	-0-					65
09	1020	N	996	-0-	-24	-0-	30	1	966	3	Y	-0-					65
*10	1228	N	1228	-0-	-0-	-0-	30	1	1198	3	Y	-0-					65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					20
06	240	N	71	-0-	-169	-0-	30	1	40	3	Y	1	1	8			20
							1	9									
07	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					20
08	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					20
09	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					20
10	372	N	329	-0-	-43	-0-	30	1	299	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	281	-0-	-215	-0-	30	1	251	3	Y	-0-					31
06	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					31
07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					31
08	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					31
09	660	N	381	-0-	-279	-0-	30	1	351	3	Y	-0-					31
10	620	N	560	-0-	-60	-0-	30	1	530	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	344	-0-	-152	-0-	30	1	314	3	Y	-0-					101
06	304	N	304	-0-	-0-	-0-	30	1	274	3	Y	-0-					101
07	580	N	580	-0-	-0-	-0-	30	1	550	3	Y	-0-					101
08	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					101
09	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					101
10	496	N	294	-0-	-202	-0-	30	1	264	3	Y	-0-					101

TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
08	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					63
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					63
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					63
*09	533	N	533	-0-	-0-	-0-	533	2			N	-0-					63
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					56
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					56
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					56
08	155	N	64	-0-	-91	-0-	64	2			N	-0-					56
09	90	N	32	-0-	-58	-0-	32	2			N	-0-					56
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	240	N	176	-0-	-64	-0-	176	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	630	N	384	-0-	-246	-0-	384	2			N	-0-					-0-
07	558	N	309	-0-	-249	-0-	309	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	390	N	323	-0-	-67	-0-	323	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	279	N	176	-0-	-103	-0-	176	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		64	-0-	64	64	64	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	213	-0-	-221	-0-	213	2			Y	-0-					-0-
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					-0-
07	837	N	220	-0-	-617	-0-	220	2			Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	482	N	482	-0-	-0-	-0-	481	2	1	9	Y	1					1
06	373	N	373	-0-	-0-	-0-	372	2	1	9	Y	1					2
07	527	N	344	-0-	-183	-0-	343	2	1	9	Y	1	3	1			-0-
08	496	N	401	-0-	-95	-0-	400	2	1	9	Y	1					1
09	417	N	417	-0-	-0-	-0-	415	2	2	9	Y	2					3
*10	405	N	405	-0-	-0-	-0-	398	2	7	9	Y	6					9

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	2			Y	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

*05	620	N	363	-0-	-257	-0-	362	2	1	9	N	1					1
06	630	N	367	-0-	-263	-0-	364	2	3	9	N	3					4
07	589	N	414	-0-	-175	-0-	412	2	2	9	N	2					6
08	372	N	367	-0-	-5	-0-	366	2	1	9	N	1					7
09	323	N	323	-0-	-0-	-0-	320	2	3	9	N	3					10
10	403	N	374	-0-	-29	-0-	345	2	29	9	N	26					36

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

*05	248	N	38	-0-	-210	-0-	38	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

*05	3286	X	2631	-0-	-655	-0-	2630	2	1	9	Y	1					1
06	3120	X	2523	-0-	-597	-0-	2520	2	3	9	Y	3					4
07	3072	X	3072	-0-	-0-	-0-	3070	2	2	9	Y	2					6
08	2965	X	2965	-0-	-0-	-0-	2964	2	1	9	Y	1					7
09	2572	X	2572	-0-	-0-	-0-	2572	2			Y	-0-					7
*10	2942	X	2942	-0-	-0-	-0-	2942	2			Y	-0-					7

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

*05	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

*05	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	248	N	88	-0-	-160	-0-	88	2			Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

*05	1085	N	337	-0-	-748	-0-	336	2	1	9	Y	1					1
06	660	N	660	-0-	-0-	-0-	657	2	3	9	Y	3					4
07	774	N	774	-0-	-0-	-0-	771	2	3	9	Y	3					7
08	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					7
09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					7
10	775	N	639	-0-	-136	-0-	639	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	341	N	96	-0-	-245	-0-	96	2			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

*05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

05	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*10	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

05	73	N	73	-0-	-0-	-0-	64	3	9	9	Y	8	10	1			9
06	130	N	130	-0-	-0-	-0-	122	3	8	9	Y	7	8	1			8
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-	8	1			-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
07	2919	N	2919	-0-	-0-	-0-	2919	3			Y	-0-					-0-
08	2472	N	2472	-0-	-0-	-0-	2472	3			Y	-0-					-0-
09	2470	N	2470	-0-	-0-	-0-	2470	3			Y	-0-					-0-
*10	3001	N	3001	-0-	-0-	-0-	3001	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					7
06	270	N	258	-0-	-12	-0-	255	3	3	9	Y	3					10
07	341	N	265	-0-	-76	-0-	261	3	4	9	Y	4					14
08	303	N	303	-0-	-0-	-0-	300	3	3	9	Y	3					17
09	293	N	293	-0-	-0-	-0-	289	3	4	9	Y	4	15	1			6
10	279	N	260	-0-	-19	-0-	254	3	6	9	Y	5					11

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	931	-0-	-123	-0-	931	3			Y	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1222	3	41	9	Y	37	3	1			34
08	2314	N	2314	-0-	-0-	-0-	2277	3	37	9	Y	34	34	1			34
09	1986	N	1986	-0-	-0-	-0-	1939	3	47	9	Y	43	36	1			41
*10	1848	N	1848	-0-	-0-	-0-	1793	3	55	9	Y	50	49	1			42

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	943	-0-	-173	-0-	943	3			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
08	930	N	813	-0-	-117	-0-	813	3			Y	-0-					-0-
09	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-
*10	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
*10	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
10	589	N	543	-0-	-46	-0-	543	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	2			Y	-0-					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
07	899	N	699	-0-	-200	-0-	679	3	20	9	Y	18	1	1			17
08	942	N	942	-0-	-0-	-0-	924	3	18	9	Y	16	16	1			17
09	870	N	844	-0-	-26	-0-	820	3	24	9	Y	22	18	1			21
*10	799	N	799	-0-	-0-	-0-	770	3	29	9	Y	26	25	1			22

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			Y	-0-					-0-
08	496	N	447	-0-	-49	-0-	447	3			Y	-0-					-0-
09	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	824	-0-	-137	-0-	824	3			Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
07	961	N	885	-0-	-76	-0-	885	3			Y	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
10	899	N	830	-0-	-69	-0-	830	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	566	3	13	9	Y	12	15	1	1	8	10
06	558	N	558	-0-	-0-	-0-	548	3	10	9	Y	9	11	1			8
07	543	N	543	-0-	-0-	-0-	531	3	12	9	Y	11	2	1			17
08	698	N	698	-0-	-0-	-0-	687	3	11	9	Y	10	14	1			13
09	558	N	558	-0-	-0-	-0-	543	3	15	9	Y	14	13	1			14
*10	447	N	447	-0-	-0-	-0-	428	3	19	9	Y	17	17	1			14

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
06	690	N	461	-0-	-229	-0-	461	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	UNIVERSITY 30-4				WELL #: 1	RRCID -> 125224	COMPL. DATE 11/27/1981				TOTAL DEPTH 8726		PERF. 7106 - 7364				
05	67	N	67	-0-	-0-	-0-	50	3	17	9	Y	15					37
06	60	N	50	-0-	-10	-0-	33	3	17	9	Y	15					52
07	93	N	33	-0-	-60	-0-	14	3	19	9	Y	17					69
08	64	N	64	-0-	-0-	-0-	51	3	13	9	Y	12					81
09	60	N	59	-0-	-1	-0-	39	3	20	9	Y	18	69	1			30
*10	104	N	104	-0-	-0-	-0-	83	3	21	9	Y	19					49
	UNIVERSITY 29-21				WELL #: 1	RRCID -> 130191	COMPL. DATE 02/09/1989				TOTAL DEPTH 8102		PERF. 6509 - 7218				
05	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					36
06	671	N	671	-0-	-0-	-0-	656	3	15	9	Y	14					50
07	548	N	548	-0-	-0-	-0-	534	3	14	9	Y	13					63
08	589	N	474	-0-	-115	-0-	461	3	13	9	Y	12					75
09	660	N	490	-0-	-170	-0-	476	3	14	9	Y	13	59	1			29
*10	571	N	571	-0-	-0-	-0-	556	3	15	9	Y	14					43
	UNIVERSITY 29-28S				WELL #: 2	RRCID -> 131724	COMPL. DATE 05/12/1989				TOTAL DEPTH 8170		PERF. 6581 - 7292				
05	168	N	168	-0-	-0-	-0-	161	3	7	9	Y	6					16
06	200	N	200	-0-	-0-	-0-	193	3	7	9	Y	6					22
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					22
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					22
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-	22	1			-0-
*10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
	MILLER B				WELL #: 9	RRCID -> 135595	COMPL. DATE 12/30/1992				TOTAL DEPTH 6798		PERF. 6176 - 6469				
*05	279	N	40	-0-	-239	-0-	40	2			Y	-0-					10
06	270	N	79	-0-	-191	-0-	79	2			Y	-0-					10
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					10
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					10
09	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					10
*10	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					10
	COX "D"				WELL #: 1	RRCID -> 139971	COMPL. DATE 10/08/1991				TOTAL DEPTH 9182		PERF. 6715 - 7021				
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
	CHILDRESS RANCH				WELL #: 1791	RRCID -> 142172	COMPL. DATE 07/15/1992				TOTAL DEPTH 6500		PERF. 5745 - 5760				
*05	T. A.		-0-	-0-	-0-	-0-					Y	1					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
07	0	N	-0-	-0-	-0-	-0-					Y	1					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	1					5
*10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					2
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3					5
07	INC G-10		604	-0-	604	604	602	2	2	9	Y	2					7
08	INC G-10		595	-0-	595	1199	594	2	1	9	Y	1					8
09	1670	N	471	-0-	-1199	-0-	468	2	3	9	Y	3					11
*10	399	N	399	-0-	-0-	-0-	369	2	30	9	Y	27					38

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	403	N	147	-0-	-256	-0-	147	2			Y	-0-					-0-
08	217	N	140	-0-	-77	-0-	140	2			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	183	-0-	-65	-0-	183	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	403	N	377	-0-	-26	-0-	376	2	1	9	Y	1					2
06	390	N	344	-0-	-46	-0-	341	2	3	9	Y	3					5
07	403	N	382	-0-	-21	-0-	379	2	3	9	Y	3					8
08	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					8
09	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3					11
*10	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					11

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	862	-0-	-37	-0-	860	3	2	9	Y	2	2	8			-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	868	N	748	-0-	-120	-0-	748	3			Y	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
09	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-
*10	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1090	-0-	-181	-0-	1090	3			Y	-0-					-0-
06	1050	N	649	-0-	-401	-0-	649	3			Y	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
08	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
10	1054	N	618	-0-	-436	-0-	618	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1478	N	1478	-0-	-0-	-0-	1465	3	13	9	Y	12	15	1			11
06	1088	N	1088	-0-	-0-	-0-	1076	3	12	9	Y	11	11	1			11
07	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-	11	1			-0-
08	1333	N	542	-0-	-791	-0-	542	3			Y	-0-					-0-
09	1080	N	955	-0-	-125	-0-	955	3			Y	-0-					-0-
*10	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	403	N	337	-0-	-66	-0-	337	3			Y	-0-					7
06	410	N	410	-0-	-0-	-0-	410	3			Y	-0-	7	1			-0-
07	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
08	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	1053	3	3	9	Y	3	3	8			-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	488	N	488	-0-	-0-	-0-	486	2	2	9	Y	2					2
06	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					3
07	403	N	388	-0-	-15	-0-	387	2	1	9	Y	1	3	1			1
08	496	N	398	-0-	-98	-0-	397	2	1	9	Y	1					2
09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					2
10	403	N	402	-0-	-1	-0-	402	2			Y	-0-					2

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	930	-0-	-0-	-0-	927	2	3	9	Y	3					45
06	934	N	934	-0-	-0-	-0-	932	2	2	9	Y	2					47
07	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	42	1			8
08	930	N	848	-0-	-82	-0-	845	2	3	9	Y	3					11
09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					11
10	930	N	840	-0-	-90	-0-	840	2			Y	-0-					11

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					1
06	449	N	449	-0-	-0-	-0-	446	2	3	9	Y	3					4
07	558	N	429	-0-	-129	-0-	427	2	2	9	Y	2					6
08	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					7
09	199	N	199	-0-	-0-	-0-	196	2	3	9	Y	3					10
10	434	N	98	-0-	-336	-0-	98	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	539	-0-	-329	-0-	538	2	1	9	Y	1					24
06	450	N	436	-0-	-14	-0-	435	2	1	9	Y	1					25
07	403	N	337	-0-	-66	-0-	336	2	1	9	Y	1	23	1			3
08	527	N	517	-0-	-10	-0-	516	2	1	9	Y	1					4
09	522	N	522	-0-	-0-	-0-	520	2	2	9	Y	2					6
*10	480	N	480	-0-	-0-	-0-	473	2	7	9	Y	6					12

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

*05	775	N	-0-	-0-	-775	-0-					Y	1					24
06	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					25
07	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	23	1			3
08	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1					4
09	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					4
*10	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					4

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

05	2871	N	2871	-0-	-0-	-0-	2772	3	99	9	Y	90	109	1	6	8	96
06	1969	N	1969	-0-	-0-	-0-	1792	3	177	9	Y	161	78	1	90	8	89
07	2480	N	2474	-0-	-6	-0-	2417	3	57	9	Y	52	9	1			132
08	2542	N	2209	-0-	-333	-0-	2159	3	50	9	Y	45	80	1			97
09	2858	N	2858	-0-	-0-	-0-	2781	3	77	9	Y	70	70	1			97
10	2480	N	2392	-0-	-88	-0-	2293	3	99	9	Y	90	90	1			97

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

05	1519	N	1462	-0-	-57	-0-	1462	3			Y	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
07	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
08	2938	N	2938	-0-	-0-	-0-	2938	3			Y	-0-					-0-
09	2234	N	2234	-0-	-0-	-0-	2234	3			Y	-0-					-0-
*10	2565	N	2565	-0-	-0-	-0-	2565	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

05	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	979	3	8	9	Y	7	1	1			6
08	1024	N	1024	-0-	-0-	-0-	1016	3	8	9	Y	7	7	1			6
09	1064	N	1064	-0-	-0-	-0-	1054	3	10	9	Y	9	7	1			8
*10	1622	N	1622	-0-	-0-	-0-	1610	3	12	9	Y	11	10	1			9

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7	1	1			6
08	539	N	539	-0-	-0-	-0-	532	3	7	9	Y	6	6	1			6
09	499	N	499	-0-	-0-	-0-	490	3	9	9	Y	8	7	1			7
10	527	N	442	-0-	-85	-0-	431	3	11	9	Y	10	9	1			8

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

05	1938	N	1938	-0-	-0-	-0-	1868	3	70	9	Y	64	81	1			58
06	1983	N	1983	-0-	-0-	-0-	1922	3	61	9	Y	55	59	1			54
07	2232	N	1366	-0-	-866	-0-	1366	3			Y	-0-	54	1			-0-
08	1953	N	1598	-0-	-355	-0-	1598	3			Y	-0-					-0-
09	1980	N	1899	-0-	-81	-0-	1899	3			Y	-0-					-0-
*10	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
07	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					-0-
08	1519	N	1391	-0-	-128	-0-	1391	3			Y	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
*10	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2174	-0-	-182	-0-	2160	3	14	9	Y	13	18	1			10
06	2280	X	1415	-0-	-865	-0-	1402	3	13	9	Y	12	13	1			9
07	2459	N	2459	-0-	-0-	-0-	2459	3			Y	-0-	9	1			-0-
08	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
*10	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1300	-0-	-33	-0-	1300	3			Y	-0-					-0-
06	1290	N	1141	-0-	-149	-0-	1141	3			Y	-0-					-0-
07	1364	N	1255	-0-	-109	-0-	1255	3			Y	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	3			Y	-0-					-0-
09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
*10	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	490	3	30	9	Y	27	29	1	4	8	22
06	555	N	555	-0-	-0-	-0-	534	3	21	9	Y	19	21	1			20
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	20	1			-0-
08	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
07	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
09	1620	N	1602	-0-	-18	-0-	1602	3			Y	-0-					-0-
10	1674	N	1122	-0-	-552	-0-	1122	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
07	2466	N	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-
08	1643	N	1338	-0-	-305	-0-	1338	3			Y	-0-					-0-
09	2146	N	2146	-0-	-0-	-0-	2146	3			Y	-0-					-0-
10	1643	N	1228	-0-	-415	-0-	1228	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	989	3	28	9	Y	25	33	1			21
06	668	N	668	-0-	-0-	-0-	644	3	24	9	Y	22	24	1			19
07	603	N	603	-0-	-0-	-0-	584	3	19	9	Y	17	3	1			33
08	1036	N	1036	-0-	-0-	-0-	1019	3	17	9	Y	15	26	1			22
09	1316	N	1316	-0-	-0-	-0-	1292	3	24	9	Y	22	22	1			22
*10	1086	N	1086	-0-	-0-	-0-	1056	3	30	9	Y	27	28	1			21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

*05	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	2			Y	-0-					-0-
07	403	N	257	-0-	-146	-0-	257	2			Y	-0-					-0-
08	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

*05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
07	527	N	366	-0-	-161	-0-	366	2			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	330	N	30	-0-	-300	-0-	30	2			N	-0-					-0-
07	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

*05	1023	N	708	-0-	-315	-0-	708	3			Y	-0-					-0-
06	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
10	1302	N	750	-0-	-552	-0-	750	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

*05	965	N	965	-0-	-0-	-0-	956	3	9	9	Y	8					148
06	515	N	515	-0-	-0-	-0-	454	3	61	9	Y	55	170	1			33
07	705	N	705	-0-	-0-	-0-	599	3	106	9	Y	96					129
08	509	N	509	-0-	-0-	-0-	484	3	25	9	Y	23					152
09	888	N	888	-0-	-0-	-0-	865	3	23	9	Y	21					173
*10	1063	N	1063	-0-	-0-	-0-	1043	3	20	9	Y	18	153	1			38

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

*05	3100	N	3513	-0-	413	413	3513	3			Y	-0-					-0-
*06	2115	N	1702	-0-	-413	-0-	1702	3			Y	-0-					-0-
*07	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
08	1922	X	1922	-0-	-0-	-0-	1922	3			Y	-0-					-0-
09	1809	X	1809	-0-	-0-	-0-	1809	3			Y	-0-					-0-
10	930	X	916	-0-	-14	-0-	916	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
06	1500	N	466	-0-	-1034	-0-	466	3			Y	-0-					-0-
07	1488	N	591	-0-	-897	-0-	591	3			Y	-0-					-0-
08	1922	N	1006	-0-	-916	-0-	1006	3			Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
*10	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

*05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					8
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					8
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					8
08	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					8
09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					8
*10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

*05	713	N	638	-0-	-75	-0-	637	2	1	9	Y	1					24
06	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					25
07	713	N	490	-0-	-223	-0-	489	2	1	9	Y	1	23	1			3
08	651	N	417	-0-	-234	-0-	416	2	1	9	Y	1					4
09	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					4
*10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					4

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

*05	896	N	896	-0-	-0-	-0-	894	2	2	9	Y	2					25
06	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					26
07	673	N	673	-0-	-0-	-0-	671	2	2	9	Y	2	23	1			5
08	899	N	677	-0-	-222	-0-	676	2	1	9	Y	1					6
09	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					8
*10	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					8

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

*05	2700	N	2700	-0-	-0-	-0-	2700	3			Y	-0-					10
06	3000	N	5152	-0-	2152	2152	5150	3	2	9	Y	2	2	8			10
07	3100	N	4579	-0-	1479	3631	4579	3			Y	-0-					10
*08	7323	X	3692	-0-	-3631	-0-	3692	3			Y	-0-					10
09	3297	X	3297	-0-	-0-	-0-	3269	3	28	9	Y	25					35
*10	2588	X	2588	-0-	-0-	-0-	2575	3	13	9	Y	12					47

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

*05	744	N	514	-0-	-230	-0-	514	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
10	899	N	799	-0-	-100	-0-	791	3	8	9	N	7	7	8			-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

*05	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					16
06	1013	N	1013	-0-	-0-	-0-	1012	3	1	9	Y	1	13	1			4
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					4
08	1281	N	1281	-0-	-0-	-0-	1280	3	1	9	Y	1					5
09	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					5
*10	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
08	1782	N	1782	-0-	-0-	-0-	1754	3	28	9	Y	25	15	1			10
09	1498	N	1498	-0-	-0-	-0-	1447	3	51	9	Y	46	25	1			31
*10	1605	N	1605	-0-	-0-	-0-	1547	3	58	9	Y	53	46	1			38

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

*05	496	N	289	-0-	-207	-0-	289	3			Y	-0-					-0-
06	600	N	235	-0-	-365	-0-	235	3			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	268	3			Y	-0-					-0-
08	403	N	259	-0-	-144	-0-	259	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

*05	283	N	283	-0-	-0-	-0-	280	3	3	9	Y	3					5
06	223	N	223	-0-	-0-	-0-	219	3	4	9	Y	4	6	1			3
07	465	N	353	-0-	-112	-0-	344	3	9	9	Y	8					11
08	403	N	188	-0-	-215	-0-	187	3	1	9	Y	1	11	1			1
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					1
10	341	N	222	-0-	-119	-0-	219	3	3	9	Y	3	3	8			1

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

*05	837	N	630	-0-	-207	-0-	629	2	1	9	Y	1					1
06	630	N	599	-0-	-31	-0-	596	2	3	9	Y	3					4
07	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					6
08	620	N	555	-0-	-65	-0-	554	2	1	9	Y	1					7
09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					7
10	651	N	581	-0-	-70	-0-	581	2			Y	-0-					7

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

*05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					7
07	248	N	165	-0-	-83	-0-	165	2			Y	-0-					7
08	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7
09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					7
*10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

*05	527	N	458	-0-	-69	-0-	458	3			Y	-0-					-0-
06	510	N	296	-0-	-214	-0-	296	3			Y	-0-					-0-
07	496	N	267	-0-	-229	-0-	267	3			Y	-0-					-0-
08	651	N	301	-0-	-350	-0-	301	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

*05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	806	N	700	-0-	-106	-0-	513	3	187	9	Y	170	172	1			127
06	780	N	617	-0-	-163	-0-	394	3	223	9	Y	203	173	1			157
07	821	N	821	-0-	-0-	-0-	539	3	282	9	Y	256	344	1			69
08	744	N	510	-0-	-234	-0-	377	3	133	9	Y	121	113	1			77
09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-	77	1			-0-
10	744	N	350	-0-	-394	-0-	350	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					3
06	330	N	287	-0-	-43	-0-	287	2			Y	-0-					3
07	465	X	292	-0-	-173	-0-	292	2			Y	-0-	3	1			-0-
08	465	X	328	-0-	-137	-0-	328	2			Y	-0-					-0-
09	360	X	167	-0-	-193	-0-	167	2			Y	-0-					-0-
10	372	X	85	-0-	-287	-0-	85	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	-0-	-0-	-465	-0-					Y	1					1
06	1356	N	1356	-0-	-0-	-0-	1353	2	3	9	Y	3					4
07	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	Y	2					6
08	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	Y	1					7
09	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					7
*10	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					7

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	837	N	141	-0-	-696	-0-	141	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1457	N	1181	-0-	-276	-0-	1181	3			Y	-0-					-0-
06	1440	N	1252	-0-	-188	-0-	1252	3			Y	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1459	3	1	9	Y	1					1
08	1674	N	1248	-0-	-426	-0-	1248	3			Y	-0-					1
09	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	Y	1					2
10	1457	N	1361	-0-	-96	-0-	1361	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	609	-0-	-321	-0-	609	3			Y	-0-					-0-
06	810	N	575	-0-	-235	-0-	575	3			Y	-0-					-0-
07	806	N	733	-0-	-73	-0-	733	3			Y	-0-					-0-
08	868	N	588	-0-	-280	-0-	588	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	744	N	512	-0-	-232	-0-	512	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

*05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

*05	434	N	4	-0-	-430	-0-	4	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	403	N	200	-0-	-203	-0-	200	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

*05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

*05	589	N	554	-0-	-35	-0-	552	2	2	9	Y	2					5
06	450	N	439	-0-	-11	-0-	438	2	1	9	Y	1					6
07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	5	1			2
08	558	N	383	-0-	-175	-0-	382	2	1	9	Y	1					3
09	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					3
10	403	N	397	-0-	-6	-0-	397	2			Y	-0-					3

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

05	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
06	1230	N	1043	-0-	-187	-0-	1043	3			Y	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
08	1240	N	690	-0-	-550	-0-	690	3			Y	-0-					-0-
09	1050	N	1046	-0-	-4	-0-	1046	3			Y	-0-					-0-
10	1395	N	948	-0-	-447	-0-	948	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

*05	1103	N	1103	-0-	-0-	-0-	1102	2	1	9	Y	1					4
06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					5
07	1784	N	1784	-0-	-0-	-0-	1783	2	1	9	Y	1	5	1			1
08	1552	N	1552	-0-	-0-	-0-	1551	2	1	9	Y	1					2
09	1518	N	1518	-0-	-0-	-0-	1518	2			Y	-0-					2
*10	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					-0-
07	744	N	520	-0-	-224	-0-	520	2			Y	-0-					-0-
08	682	N	523	-0-	-159	-0-	523	2			Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	600	N	386	-0-	-214	-0-	386	2			Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
08	496	N	335	-0-	-161	-0-	335	2			Y	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					1
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					1
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					1
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					1
10	62	N	24	-0-	-38	-0-	24	2			Y	-0-					1

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	301	-0-	-567	-0-	300	2	1	9	N	1					1
06	450	N	412	-0-	-38	-0-	411	2	1	9	N	1					2
07	403	N	307	-0-	-96	-0-	306	2	1	9	N	1	3	1			-0-
08	310	N	278	-0-	-32	-0-	277	2	1	9	N	1					1
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					1
*10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					1

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	300	N	52	-0-	-248	-0-	52	2			Y	-0-					-0-
07	403	N	24	-0-	-379	-0-	24	2			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	25	-0-	-409	-0-	25	2			N	-0-					-0-
06	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					2
06	246	N	246	-0-	-0-	-0-	245	2	1	9	Y	1					3
07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					3
08	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					3
09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					3
*10	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					3

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	409	N	409	-0-	-0-	-0-	408	2	1	9	Y	1					6
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					6
07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					6
08	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					6
09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					6
10	465	N	450	-0-	-15	-0-	449	2	1	9	Y	1					7

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	N	692	-0-	-300	-0-	692	3			Y	-0-					9
06	900	N	580	-0-	-320	-0-	579	3	1	9	Y	1					10
07	930	N	417	-0-	-513	-0-	417	3			Y	-0-					10
08	992	N	447	-0-	-545	-0-	447	3			Y	-0-					10
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					10
*10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					10

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1659	N	1659	-0-	-0-	-0-	1656	2	3	9	Y	3					9
06	732	N	732	-0-	-0-	-0-	730	2	2	9	Y	2					11
07	787	N	787	-0-	-0-	-0-	784	2	3	9	Y	3	11	1			3
08	1674	N	692	-0-	-982	-0-	689	2	3	9	Y	3					6
09	849	N	849	-0-	-0-	-0-	843	2	6	9	Y	5					11
*10	1387	N	1387	-0-	-0-	-0-	1373	2	14	9	Y	13					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					17
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					17
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					17
08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					17
09	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					17
*10	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					18

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
08	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
09	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
*10	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					10
06	224	N	224	-0-	-0-	-0-	223	2	1	9	Y	1					11
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					11
08	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					11
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					11
*10	457	N	457	-0-	-0-	-0-	456	2	1	9	Y	1					12

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					4
06	720	N	380	-0-	-340	-0-	379	2	1	9	Y	1					5
07	775	N	365	-0-	-410	-0-	364	2	1	9	Y	1	6	1			-0-
08	496	N	392	-0-	-104	-0-	391	2	1	9	Y	1					1
09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					1
*10	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					1

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					15
06	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					15
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					16
08	620	N	598	-0-	-22	-0-	598	2			Y	-0-					16
09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					16
10	620	N	606	-0-	-14	-0-	605	2	1	9	Y	1					17

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					26
06	504	N	504	-0-	-0-	-0-	503	2	1	9	Y	1					27
07	744	N	696	-0-	-48	-0-	696	2			Y	-0-					27
08	589	N	502	-0-	-87	-0-	502	2			Y	-0-					27
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					27
*10	871	N	871	-0-	-0-	-0-	870	2	1	9	Y	1					28

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	2			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
10	434	N	370	-0-	-64	-0-	369	2	1	9	Y	1					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	1					1
06	8	N	4	-0-	-4	-0-	3	2	1	9	Y	1					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					2
09	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					2
*10	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1					3

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	N	99	-0-	-242	-0-	99	2			Y	-0-					7
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7
07	403	N	137	-0-	-266	-0-	137	2			Y	-0-					7
08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					7
09	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					7
*10	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	205	-0-	-260	-0-	205	3			Y	-0-					1
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-	1	1			-0-
07	465	N	405	-0-	-60	-0-	404	3	1	9	Y	1					1
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					1
09	562	N	562	-0-	-0-	-0-	561	3	1	9	Y	1					2
*10	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
07	2046	N	1727	-0-	-319	-0-	1727	3			Y	-0-					-0-
08	1968	N	1968	-0-	-0-	-0-	1968	3			Y	-0-					-0-
09	1950	N	1697	-0-	-253	-0-	1697	3			Y	-0-					-0-
*10	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	540	-0-	-235	-0-	540	3			Y	-0-					91
06	750	N	495	-0-	-255	-0-	495	3			Y	-0-	73	1			18
07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					18
08	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					18
09	1706	N	1706	-0-	-0-	-0-	1705	3	1	9	Y	1					19
*10	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
08	2170	N	1224	-0-	-946	-0-	1224	3			Y	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
10	1426	N	1380	-0-	-46	-0-	1380	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	360	-0-	-12	-0-	360	3			Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
08	903	N	903	-0-	-0-	-0-	827	3	76	9	Y	69	41	1			28
09	942	N	942	-0-	-0-	-0-	802	3	140	9	Y	127	69	1			86
*10	999	N	999	-0-	-0-	-0-	838	3	161	9	Y	146	127	1			105

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

*05	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
10	1426	N	848	-0-	-578	-0-	848	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

*05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			Y	-0-					-0-
07	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-
08	372	N	155	-0-	-217	-0-	155	3			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

*05	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					8
06	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					8
07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					8
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					8
09	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					8
10	1519	N	754	-0-	-765	-0-	754	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

*05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					7
06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
07	186	N	63	-0-	-123	-0-	63	2			Y	-0-					7
08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					7
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					7
10	62	N	54	-0-	-8	-0-	54	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

*05	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
06	990	N	687	-0-	-303	-0-	687	3			Y	-0-					-0-
07	1023	N	579	-0-	-444	-0-	579	3			Y	-0-					-0-
08	1085	N	486	-0-	-599	-0-	486	3			Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
10	589	N	397	-0-	-192	-0-	397	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2827	N	2827	-0-	-0-	-0-	2827	3			Y	-0-					-0-
*06	2933	N	2933	-0-	-0-	-0-	2933	3			Y	-0-					-0-
*07	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
08	1256	X	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
09	2512	X	2512	-0-	-0-	-0-	2512	3			Y	-0-					-0-
*10	1648	X	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	522	-0-	-98	-0-	521	2	1	9	Y	1					1
06	630	N	561	-0-	-69	-0-	557	2	4	9	Y	4					5
07	589	N	465	-0-	-124	-0-	462	2	3	9	Y	3					8
08	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					8
09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					8
*10	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					8

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1					25
06	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					26
07	868	N	513	-0-	-355	-0-	512	2	1	9	Y	1					27
08	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					27
09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					27
*10	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					27

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	476	-0-	-144	-0-	476	2			Y	-0-					-0-
06	630	N	219	-0-	-411	-0-	219	2			Y	-0-					-0-
07	589	N	210	-0-	-379	-0-	210	2			Y	-0-					-0-
08	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	558	N	63	-0-	-495	-0-	63	3			Y	-0-					9
06	510	N	134	-0-	-376	-0-	134	3			Y	-0-					9
07	527	N	153	-0-	-374	-0-	152	3	1	9	Y	1					10
08	93	N	14	-0-	-79	-0-	14	3			Y	-0-					10
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					10
10	155	N	15	-0-	-140	-0-	15	3			Y	-0-					10

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					9
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					9
07	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					9
08	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					9
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					9
*10	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					8
06	1346	N	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					9
07	1367	N	1367	-0-	-0-	-0-	1366	3	1	9	Y	1					10
08	1519	N	1470	-0-	-49	-0-	1470	3			Y	-0-					10
09	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					10
10	1364	N	1175	-0-	-189	-0-	1175	3			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	313	-0-	-121	-0-	313	2			Y	-0-					7
06	420	N	262	-0-	-158	-0-	262	2			Y	-0-					7
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					7
08	341	N	261	-0-	-80	-0-	261	2			Y	-0-					7
09	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					7
*10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
06	1590	N	1331	-0-	-259	-0-	1331	3			N	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
08	1550	N	1019	-0-	-531	-0-	1019	3			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
10	1581	N	1579	-0-	-2	-0-	1579	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1942	-0-	-104	-0-	1942	3			Y	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
07	3100	N	3574	-0-	474	474	3574	3			Y	-0-					-0-
08	2802	N	2328	-0-	-474	-0-	2328	3			Y	-0-					-0-
09	2534	N	2534	-0-	-0-	-0-	2534	3			Y	-0-					-0-
10	2480	X	2390	-0-	-90	-0-	2390	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1504	N	1504	-0-	-0-	-0-	1487	3	17	9	Y	15	19	1			13
06	1320	N	1089	-0-	-231	-0-	1075	3	14	9	Y	13	14	1			12
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-	12	1			-0-
08	1519	N	1437	-0-	-82	-0-	1437	3			Y	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
10	1271	N	1028	-0-	-243	-0-	1028	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1851	-0-	-319	-0-	1807	3	44	9	Y	40	44	1	6	8	29
06	2202	N	2202	-0-	-0-	-0-	2169	3	33	9	Y	30	32	1			27
07	2754	N	2754	-0-	-0-	-0-	2754	3			Y	-0-	27	1			-0-
08	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-
09	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
10	2294	N	2178	-0-	-116	-0-	2178	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2211	-0-	-114	-0-	2180	3	31	9	Y	28	37	1			27
06	2160	N	2112	-0-	-48	-0-	2084	3	28	9	Y	25	27	1			25
07	2480	N	1985	-0-	-495	-0-	1985	3			Y	-0-	25	1			-0-
08	2201	N	994	-0-	-1207	-0-	994	3			Y	-0-					-0-
09	2100	N	1234	-0-	-866	-0-	1234	3			Y	-0-					-0-
10	1984	N	1374	-0-	-610	-0-	1374	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	422	-0-	-136	-0-	422	3			Y	-0-					-0-
06	510	N	454	-0-	-56	-0-	454	3			Y	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*10	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

05	2991	N	2991	-0-	-0-	-0-	2991	3			Y	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
07	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-
08	2821	N	2139	-0-	-682	-0-	2139	3			Y	-0-					-0-
09	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-
10	2542	N	2429	-0-	-113	-0-	2429	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

05	1358	N	1358	-0-	-0-	-0-	1352	3	6	9	Y	5	5	8			-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1266	3	32	9	Y	29	2	1			27
08	1372	N	1372	-0-	-0-	-0-	1344	3	28	9	Y	25	25	1			27
09	1244	N	1244	-0-	-0-	-0-	1204	3	40	9	Y	36	29	1			34
*10	2031	N	2031	-0-	-0-	-0-	1983	3	48	9	Y	44	41	1			37

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

*05	1284	N	1284	-0-	-0-	-0-	1227	3	57	9	Y	52					74
06	1252	N	1252	-0-	-0-	-0-	1160	3	92	9	Y	84	98	1			60
07	1719	N	1719	-0-	-0-	-0-	1685	3	34	9	Y	31	31	8			60
08	1576	N	1576	-0-	-0-	-0-	1567	3	9	9	Y	8	59	1			9
09	1131	N	1131	-0-	-0-	-0-	1125	3	6	9	Y	5	3	8			11
*10	1420	N	1420	-0-	-0-	-0-	1410	3	10	9	Y	9	7	8			13

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

*05	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
06	1080	N	1078	-0-	-2	-0-	1078	3			Y	-0-					-0-
07	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
09	1496	N	1496	-0-	-0-	-0-	1488	3	8	9	Y	7					7
*10	1346	N	1346	-0-	-0-	-0-	1327	3	19	9	Y	17					24

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

05	1674	X	936	-0-	-738	-0-	936	3			Y	-0-					-0-
06	1620	X	1079	-0-	-541	-0-	1079	3			Y	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
09	1080	N	705	-0-	-375	-0-	705	3			Y	-0-					-0-
*10	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

*05	2395	N	2395	-0-	-0-	-0-	2395	3			Y	-0-					-0-
*06	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
07	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
08	2966	X	2966	-0-	-0-	-0-	2954	3	12	9	Y	11	10	1			1
09	2165	X	2165	-0-	-0-	-0-	2159	3	6	9	Y	5					6
*10	2011	X	2011	-0-	-0-	-0-	1999	3	12	9	Y	11					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			1
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
09	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1					2
*10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2035	N	2035	-0-	-0-	-0-	2035	3			Y	-0-					81
06	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-	65	1			16
07	2232	N	2232	-0-	-0-	-0-	2231	3	1	9	Y	1					17
08	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					17
09	1729	N	1729	-0-	-0-	-0-	1728	3	1	9	Y	1					18
10	1922	N	1860	-0-	-62	-0-	1860	3			Y	-0-					18

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
08	3100	N	5182	-0-	2082	2082	5182	3			Y	-0-					-0-
09	3000	N	4319	-0-	1319	3401	4307	3	12	9	Y	11					11
*10	3100	N	5859	-0-	2759	6160	5850	3	9	9	Y	8					4

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					26
06	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					26
07	1271	N	928	-0-	-343	-0-	928	3			Y	-0-					26
08	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					26
09	1320	N	1152	-0-	-168	-0-	1152	3			Y	-0-					26
10	930	N	893	-0-	-37	-0-	893	3			Y	-0-					26

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	435	-0-	-123	-0-	435	3			Y	-0-					24
06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					24
07	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					24
08	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					24
09	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					24
10	1054	N	657	-0-	-397	-0-	657	3			Y	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	589	N	469	-0-	-120	-0-	450	2	19	9	N	17					21
06	536	N	536	-0-	-0-	-0-	508	2	28	9	N	25	28	1			18
07	895	N	895	-0-	-0-	-0-	841	2	54	9	N	49	33	1			34
08	707	N	707	-0-	-0-	-0-	646	2	61	9	N	55	69	1			20
09	591	N	591	-0-	-0-	-0-	545	2	46	9	N	42	33	1			29
10	899	N	780	-0-	-119	-0-	765	2	15	9	N	14	17	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	180	-0-	-347	-0-	162	2	18	9	N	16					16
06	182	N	182	-0-	-0-	-0-	154	2	28	9	N	25	25	1			16
07	806	N	623	-0-	-183	-0-	569	2	54	9	N	49	32	1			33
08	1135	N	1135	-0-	-0-	-0-	1074	2	61	9	N	55	69	1			19
09	981	N	981	-0-	-0-	-0-	935	2	46	9	N	42	33	1			28
*10	779	N	779	-0-	-0-	-0-	660	2	119	9	N	108	55	1			81

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	142	N	142	-0-	-0-	-0-	134	3	8	9	Y	7					16
06	150	N	150	-0-	-0-	-0-	111	3	39	9	Y	35					51
07	152	N	152	-0-	-0-	-0-	112	3	40	9	Y	36					87
08	129	N	129	-0-	-0-	-0-	89	3	40	9	Y	36					123
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					123
10	124	N	34	-0-	-90	-0-	34	3			Y	-0-					123

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1281	N	1281	-0-	-0-	-0-	1262	2	19	9	N	17					89
06	868	N	868	-0-	-0-	-0-	839	2	29	9	N	26	69	1			46
07	1339	N	1339	-0-	-0-	-0-	1285	2	54	9	N	49	47	1			48
08	1271	N	1130	-0-	-141	-0-	1071	2	59	9	N	54	80	1			22
09	1106	N	1106	-0-	-0-	-0-	1059	2	47	9	N	43	34	1			31
10	1333	N	1212	-0-	-121	-0-	1212	2			N	-0-	31	1			-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2052	X	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
06	2231	X	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
07	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
08	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
*10	2039	N	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	354	3	11	9	Y	10	10	1	2	8	4
06	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6	7	1			3
07	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	1	1			7
08	391	N	391	-0-	-0-	-0-	387	3	4	9	Y	4	7	1			4
09	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	7	1			3
*10	373	N	373	-0-	-0-	-0-	364	3	9	9	Y	8	8	1			3

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	875	-0-	-148	-0-	875	3			Y	-0-					-0-
06	990	X	776	-0-	-214	-0-	776	3			Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24	31	1			22
06	991	N	991	-0-	-0-	-0-	967	3	24	9	Y	22	23	1			21
07	899	N	301	-0-	-598	-0-	301	3			Y	-0-	21	1			-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
*10	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	345	3	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3	Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	355	3	Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3	Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3	Y	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3	Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

05	289	N	289	-0-	-0-	-0-	289	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3	N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3	N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3	N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3	N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

05	986	N	986	-0-	-0-	-0-	984	3	2 9	Y	2	2	8		-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3		Y	-0-				-0-
07	992	N	967	-0-	-25	-0-	942	3	25 9	Y	23	2	1		21
08	992	N	804	-0-	-188	-0-	782	3	22 9	Y	20	20	1		21
09	1158	N	1158	-0-	-0-	-0-	1124	3	34 9	Y	31	24	1		28
10	961	N	907	-0-	-54	-0-	863	3	44 9	Y	40	35	1		33

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

05	465	N	454	-0-	-11	-0-	454	3		Y	-0-				-0-
06	475	N	475	-0-	-0-	-0-	475	3		Y	-0-				-0-
07	465	N	420	-0-	-45	-0-	410	3	10 9	Y	9	1	1		8
08	493	N	493	-0-	-0-	-0-	484	3	9 9	Y	8	8	1		8
09	480	N	441	-0-	-39	-0-	430	3	11 9	Y	10	8	1		10
*10	487	N	487	-0-	-0-	-0-	474	3	13 9	Y	12	11	1		11

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

05	2035	N	2035	-0-	-0-	-0-	2035	3		N	-0-				-0-
06	1861	N	1861	-0-	-0-	-0-	1861	3		N	-0-				-0-
07	2108	N	1781	-0-	-327	-0-	1781	3		N	-0-				-0-
08	2046	N	1776	-0-	-270	-0-	1776	3		N	-0-				-0-
09	1860	N	1615	-0-	-245	-0-	1615	3		N	-0-				-0-
*10	1932	N	1932	-0-	-0-	-0-	1932	3		N	-0-				-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

05	992	N	910	-0-	-82	-0-	901	3	9 9	N	8	10	1		9
06	1186	N	1186	-0-	-0-	-0-	1178	3	8 9	N	7	8	1		8
07	2128	N	2128	-0-	-0-	-0-	2115	3	13 9	N	12	1	1		19
08	1339	N	1339	-0-	-0-	-0-	1327	3	12 9	N	11	14	1		16
09	1200	N	1161	-0-	-39	-0-	1146	3	15 9	N	14	13	1		17
10	1581	N	1205	-0-	-376	-0-	1187	3	18 9	N	16	16	1		17

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

05	1829	N	1606	-0-	-223	-0-	1606	3		N	-0-				-0-
06	1669	N	1669	-0-	-0-	-0-	1669	3		N	-0-				-0-
07	1736	N	1538	-0-	-198	-0-	1538	3		N	-0-				-0-
08	1695	N	1695	-0-	-0-	-0-	1695	3		N	-0-				-0-
09	1680	N	1595	-0-	-85	-0-	1595	3		N	-0-				-0-
*10	1705	N	1705	-0-	-0-	-0-	1705	3		N	-0-				-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2197	-0-	-97	-0-	2166	3	31	9	N	28	38	1			26
06	2130	N	2097	-0-	-33	-0-	2068	3	29	9	N	26	28	1			24
07	2294	N	1990	-0-	-304	-0-	1990	3			N	-0-	24	1			-0-
08	2201	N	2062	-0-	-139	-0-	2062	3			N	-0-					-0-
09	2100	N	1968	-0-	-132	-0-	1968	3			N	-0-					-0-
10	1984	N	1852	-0-	-132	-0-	1852	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6473	X	6473	-0-	-0-	-0-	6450	3	23	9	N	21	29	1			17
06	5998	X	5998	-0-	-0-	-0-	5976	3	22	9	N	20	21	1			16
07	6691	X	6691	-0-	-0-	-0-	6661	3	30	9	N	27	3	1			40
08	6851	X	6851	-0-	-0-	-0-	6823	3	28	9	N	25	34	1			31
09	6333	X	6333	-0-	-0-	-0-	6298	3	35	9	N	32	31	1			32
*10	6731	X	6731	-0-	-0-	-0-	6690	3	41	9	N	37	38	1			31

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4598	-0-	-207	-0-	4598	3			Y	-0-					-0-
06	4620	X	4336	-0-	-284	-0-	4336	3			Y	-0-					-0-
07	4774	X	3782	-0-	-992	-0-	3746	3	36	9	Y	33	2	1			31
08	4712	X	3381	-0-	-1331	-0-	3348	3	33	9	Y	30	30	1			31
09	4560	X	2918	-0-	-1642	-0-	2875	3	43	9	Y	39	32	1			38
10	4588	X	1808	-0-	-2780	-0-	1758	3	50	9	Y	45	43	1			40

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1254	-0-	-79	-0-	1254	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1161	-0-	-141	-0-	1125	3	36	9	N	33	3	1			30
08	1240	N	1230	-0-	-10	-0-	1197	3	33	9	N	30	31	1			29
09	1200	N	1121	-0-	-79	-0-	1078	3	43	9	N	39	33	1			35
*10	1294	N	1294	-0-	-0-	-0-	1243	3	51	9	N	46	44	1			37

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2985	N	2985	-0-	-0-	-0-	2962	3	23	9	N	21	29	1			21
06	2644	N	2644	-0-	-0-	-0-	2623	3	21	9	N	19	21	1			19
07	2790	N	2619	-0-	-171	-0-	2514	3	105	9	N	95	8	1			106
08	2790	N	2635	-0-	-155	-0-	2539	3	96	9	N	87	96	1			97
09	2640	N	2125	-0-	-515	-0-	2003	3	122	9	N	111	97	1			111
10	2604	N	2264	-0-	-340	-0-	2122	3	142	9	N	129	127	1			113

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1755	N	1755	-0-	-0-	-0-	1727	3	28	9	N	25					181
06	1783	N	1783	-0-	-0-	-0-	1771	3	12	9	N	11					192
07	1798	N	1712	-0-	-86	-0-	1679	3	33	9	N	30					222
08	1767	N	1760	-0-	-7	-0-	1745	3	15	9	N	14	172	1			64
09	1770	N	1576	-0-	-194	-0-	1554	3	22	9	N	20					84
*10	1753	N	1753	-0-	-0-	-0-	1725	3	28	9	N	25					109

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1295	-0-	-1495	-0-	1295	3			N	-0-					-0-
06	2700	X	1539	-0-	-1161	-0-	1539	3			N	-0-					-0-
07	2790	X	1622	-0-	-1168	-0-	1622	3			N	-0-					-0-
08	2480	X	1907	-0-	-573	-0-	1907	3			N	-0-					-0-
09	2400	X	2107	-0-	-293	-0-	2107	3			N	-0-					-0-
*10	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
07	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1020	N	592	-0-	-428	-0-	592	3			N	-0-					-0-
*10	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2482	-0-	-60	-0-	2435	3	47	9	N	43	3	8			107
06	2370	X	2350	-0-	-20	-0-	2303	3	47	9	N	43					150
07	2604	X	2220	-0-	-384	-0-	2176	3	44	9	N	40	2	8			188
08	2604	X	2284	-0-	-320	-0-	2242	3	42	9	N	38	182	1			44
09	2520	X	2074	-0-	-446	-0-	2035	3	39	9	N	35					79
10	2480	X	2188	-0-	-292	-0-	2145	3	43	9	N	39					118

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	356	-0-	-481	-0-	356	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	992	N	697	-0-	-295	-0-	697	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	1140	N	602	-0-	-538	-0-	602	2			N	-0-					-0-
*10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2					177
06	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1	159	1			19
07	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7					26
08	899	N	739	-0-	-160	-0-	733	2	6	9	N	5					31
09	930	N	495	-0-	-435	-0-	488	2	7	9	N	6					37
*10	914	N	914	-0-	-0-	-0-	901	2	13	9	N	12					49

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	570	N	484	-0-	-86	-0-	484	2			N	-0-					-0-
10	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

05	558	N	365	-0-	-193	-0-	365	2			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	540	N	445	-0-	-95	-0-	445	2			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

05	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
09	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-
10	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

05	372	N	330	-0-	-42	-0-	326	2	4	9	N	4					129
06	280	N	280	-0-	-0-	-0-	257	2	23	9	N	21					150
07	338	N	338	-0-	-0-	-0-	321	2	17	9	N	15					165
08	341	N	190	-0-	-151	-0-	170	2	20	9	N	18					183
09	270	N	203	-0-	-67	-0-	184	2	19	9	N	17					200
10	341	N	338	-0-	-3	-0-	314	2	24	9	N	22	1	8			221

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
10	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

05	558	N	337	-0-	-221	-0-	337	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	450	N	388	-0-	-62	-0-	388	2			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
10	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-
10	744	N	632	-0-	-112	-0-	632	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	687	-0-	-88	-0-	687	2			Y	-0-					190
06	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					190
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					190
08	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					190
09	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					190
10	744	N	-0-	-0-	-744	-0-					Y	-0-					190

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-
06	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
*10	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

05	961	N	479	-0-	-482	-0-	479	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1147	N	896	-0-	-251	-0-	896	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-
10	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	2			N	-0-					-0-
07	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
08	558	N	373	-0-	-185	-0-	373	2			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	46	1	393	2	N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

05	899	N	598	-0-	-301	-0-	598	2			N	-0-					117
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					117
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					117
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					117
09	974	N	974	-0-	-0-	-0-	974	2			N	-0-					117
10	1550	N	1053	-0-	-497	-0-	1053	2			N	-0-	10	1			107

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

05	930	N	875	-0-	-55	-0-	875	2			N	-0-					114
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					114
07	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					120
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					120
09	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					123
10	961	N	943	-0-	-18	-0-	935	2	8	9	N	7					130

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5	5	8			-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	180	2	3	9	N	3	3	8			-0-
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-
*10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
06	690	N	284	-0-	-406	-0-	284	2			N	-0-					-0-
07	465	N	355	-0-	-110	-0-	44	1	311	2	N	-0-					-0-
08	527	N	299	-0-	-228	-0-	299	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					58
06	2181	N	2181	-0-	-0-	-0-	2138	2	43	9	N	39	21	8			76
07	2137	N	2137	-0-	-0-	-0-	256	1	1871	2	N	9					85
							10	9									
08	1736	N	1446	-0-	-290	-0-	1446	2			N	-0-					85
09	2190	N	1376	-0-	-814	-0-	1376	2			N	-0-					85
10	2139	N	1318	-0-	-821	-0-	1310	2	8	9	N	7					92

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	28	1	87	2	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	41	1	103	2	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	53	1	121	2	N	-0-					-0-
07	186	N	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	710	-0-	-220	-0-	696	2	14	9	N	13					92
06	928	N	928	-0-	-0-	-0-	897	2	31	9	N	28					120
07	930	N	871	-0-	-59	-0-	871	2			N	-0-					120
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					120
09	930	N	841	-0-	-89	-0-	841	2			N	-0-					120
10	868	N	824	-0-	-44	-0-	824	2			N	-0-					120

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	312	-0-	-401	-0-	312	2			N	-0-					-0-
06	420	N	265	-0-	-155	-0-	265	2			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	278	-0-	-125	-0-	278	2			Y	-0-					13
06	330	N	304	-0-	-26	-0-	298	2	6	9	Y	5					18
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18
08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					18
09	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					18
*10	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1	1	8			18

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					19
07	953	N	953	-0-	-0-	-0-	953	2			N	-0-					19
08	930	N	901	-0-	-29	-0-	901	2			N	-0-					19
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					19
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	282	2	26	9	N	24					82
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					82
07	372	N	283	-0-	-89	-0-	283	2			N	-0-					82
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					82
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					82
*10	289	N	289	-0-	-0-	-0-	271	2	18	9	N	16					98

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2774	N	1973	-0-	-801	-0-	1969	2	4	9	N	4			89
06	1933	N	1933	-0-	-0-	-0-	1925	2	8	9	N	7			96
07	2914	X	2123	-0-	-791	-0-	2115	2	8	9	N	7			103
08	2914	X	2445	-0-	-469	-0-	2438	2	7	9	N	6			109
09	2820	X	2030	-0-	-790	-0-	2026	2	4	9	N	4			113
10	2108	X	12	-0-	-2096	-0-	6	2	6	9	N	5			118

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-			-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-			-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-			-0-
08	264	N	264	-0-	-0-	-0-	264	2			Y	-0-			-0-
09	342	N	342	-0-	-0-	-0-	342	2			Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	493	-0-	-65	-0-	493	2			N	-0-			-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-			-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-			-0-
08	496	N	438	-0-	-58	-0-	438	2			N	-0-			-0-
09	450	N	289	-0-	-161	-0-	289	2			N	-0-			-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-			-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			N	-0-			60
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-			60
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-			60
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-			60
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-			60
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	307	-0-	-189	-0-	307	2			N	-0-			-0-
06	418	N	418	-0-	-0-	-0-	51	1	367	2	N	-0-			-0-
07	434	N	328	-0-	-106	-0-	37	1	291	2	N	-0-			-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-			-0-
09	420	N	417	-0-	-3	-0-	417	2			N	-0-			-0-
*10	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	307	-0-	-127	-0-	307	2			N	-0-			-0-
06	360	N	339	-0-	-21	-0-	339	2			N	-0-			-0-
07	558	N	358	-0-	-200	-0-	358	2			N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-
09	330	N	242	-0-	-88	-0-	242	2			N	-0-			-0-
10	372	N	126	-0-	-246	-0-	126	2			N	-0-			-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	881	-0-	-266	-0-	115	1	766	2	N	-0-			-0-
06	930	N	863	-0-	-67	-0-	134	1	729	2	N	-0-			-0-
07	866	N	866	-0-	-0-	-0-	127	1	739	2	N	-0-			-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-			-0-
09	870	N	608	-0-	-262	-0-	608	2			N	-0-			-0-
*10	992	N	992	-0-	-0-	-0-	992	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	720	-0-	-117	-0-	720	2			Y	-0-					10
06	701	N	701	-0-	-0-	-0-	698	2	3	9	Y	3					13
07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					13
08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13
09	690	N	484	-0-	-206	-0-	484	2			Y	-0-					13
10	837	N	619	-0-	-218	-0-	618	2	1	9	Y	1	1	8			13

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					16
06	1136	N	1136	-0-	-0-	-0-	1130	2	6	9	Y	5					21
07	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					21
08	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					21
09	1140	N	572	-0-	-568	-0-	572	2			Y	-0-					21
10	930	N	758	-0-	-172	-0-	756	2	2	9	Y	2	2	8			21

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-
08	310	N	153	-0-	-157	-0-	153	2			N	-0-					-0-
09	300	N	183	-0-	-117	-0-	183	2			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	485	-0-	-197	-0-	455	2	30	9	N	27					144
06	694	N	694	-0-	-0-	-0-	682	2	12	9	N	11					155
07	714	N	714	-0-	-0-	-0-	692	2	22	9	N	20					175
08	680	N	680	-0-	-0-	-0-	662	2	18	9	N	16					191
09	690	N	685	-0-	-5	-0-	655	2	30	9	N	27					218
10	713	N	680	-0-	-33	-0-	654	2	26	9	N	24	176	1			66

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					4
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					4
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					4
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					4
*10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					4

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	125	1	297	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	112	1	353	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	108	1	299	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	109	1	336	3	N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	104	1	345	3	N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	105	1	312	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	291	1	896	3	N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	201	1	848	3	N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	201	1	756	3	N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	210	1	617	3	N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	220	1	722	3	N	-0-					-0-
*10	1112	N	1112	-0-	-0-	-0-	273	1	839	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	16	1	44	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	26	1	81	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	26	1	78	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	42	1	73	3	N	-0-					-0-
09	120	N	92	-0-	-28	-0-	14	1	78	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	16	1	75	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	844	-0-	-117	-0-	110	1	734	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	67	1	844	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	102	1	951	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	114	1	727	3	N	-0-					-0-
09	900	N	851	-0-	-49	-0-	149	1	702	3	N	-0-					-0-
10	1054	N	748	-0-	-306	-0-	162	1	586	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	211	-0-	-347	-0-	63	1	148	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	90	1	285	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	91	1	302	3	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	104	1	309	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	752	-0-	-302	-0-	130	1	622	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	156	1	722	3	N	-0-					-0-
07	1054	N	958	-0-	-96	-0-	153	1	805	3	N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	166	1	1169	3	N	-0-					-0-
09	1034	N	1034	-0-	-0-	-0-	81	1	953	3	N	-0-					-0-
10	961	N	831	-0-	-130	-0-	96	1	735	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	112	1	346	3	N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	189	1	797	3	N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	202	1	757	3	N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	193	1	569	3	N	-0-					-0-
09	990	N	729	-0-	-261	-0-	170	1	559	3	N	-0-					-0-
10	961	N	531	-0-	-430	-0-	130	1	401	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	710	-0-	-189	-0-	160	1	550	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	119	1	588	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	133	1	840	3	N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	34	1	1149	3	N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	138	1	822	3	N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	171	1	806	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	359	1	850	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	299	1	939	3	N	-0-					-0-
07	1209	N	1068	-0-	-141	-0-	283	1	785	3	N	-0-					-0-
08	1209	N	923	-0-	-286	-0-	226	1	697	3	N	-0-					-0-
09	1230	N	1009	-0-	-221	-0-	233	1	776	3	N	-0-					-0-
10	1054	N	937	-0-	-117	-0-	236	1	701	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	53	-0-	-102	-0-	16	1	37	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	44	1	139	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	48	1	134	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	103	1	345	3	N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	105	1	312	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	26	1	62	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	25	1	78	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	34	1	95	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	42	1	131	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	39	1	129	3	N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	39	1	117	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209 N	753	-0-	-456	-0-	53	1	700	3	N	-0-					-0-
06	1192 N	1192	-0-	-0-	-0-	62	1	1130	3	N	-0-					-0-
07	1259 N	1259	-0-	-0-	-0-	66	1	1193	3	N	-0-					-0-
08	1251 N	1251	-0-	-0-	-0-	105	1	1146	3	N	-0-					-0-
09	1200 N	997	-0-	-203	-0-	48	1	949	3	N	-0-					-0-
10	1271 N	561	-0-	-710	-0-	27	1	534	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 N	154	-0-	-63	-0-	33	1	121	3	N	-0-					-0-
06	210 N	190	-0-	-20	-0-	32	1	158	3	N	-0-					-0-
07	186 N	177	-0-	-9	-0-	23	1	154	3	N	-0-					-0-
08	191 N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
09	254 N	254	-0-	-0-	-0-	38	1	216	3	N	-0-					-0-
*10	272 N	272	-0-	-0-	-0-	49	1	223	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023 N	569	-0-	-454	-0-	123	1	446	3	N	-0-					-0-
06	664 N	664	-0-	-0-	-0-	120	1	544	3	N	-0-					-0-
07	837 N	652	-0-	-185	-0-	110	1	542	3	N	-0-					-0-
08	642 N	642	-0-	-0-	-0-	57	1	585	3	N	-0-					-0-
09	660 N	659	-0-	-1	-0-	84	1	575	3	N	-0-					-0-
10	651 N	223	-0-	-428	-0-	50	1	173	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372 N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	361 N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	358 N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360 N	333	-0-	-27	-0-	333	3			N	-0-					-0-
10	372 N	365	-0-	-7	-0-	365	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	55	-0-	-69	-0-	19	1	36	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	33	1	117	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	23	1	53	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	67	1	75	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	40	1	190	3	N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	34	1	65	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	465	N	94	-0-	-371	-0-	94	3			N	-0-					-0-
09	600	N	1	-0-	-599	-0-	1	3			N	-0-					-0-
10	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
06	210	N	132	-0-	-78	-0-	15	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	15	1	106	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	37	1	75	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	38	1	88	3	N	-0-					-0-
*10	679	N	679	-0-	-0-	-0-	46	1	633	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					6
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					6
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					6
09	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					6
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	663	-0-	-236	-0-	663	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
09	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					22
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					22
07	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					22
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					22
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					22
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					22

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					13
06	330	N	232	-0-	-98	-0-	232	2			Y	-0-					13
07	465	N	260	-0-	-205	-0-	260	2			Y	-0-					13
08	434	N	222	-0-	-212	-0-	222	2			Y	-0-					13
09	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					13
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					13

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	511	-0-	-357	-0-	511	2			Y	-0-					12
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					12
07	434	N	377	-0-	-57	-0-	377	2			Y	-0-					12
08	496	N	177	-0-	-319	-0-	177	2			Y	-0-					12
09	690	N	281	-0-	-409	-0-	281	2			Y	-0-					12
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					12

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					61
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					61
07	310	N	273	-0-	-37	-0-	273	2			Y	-0-					61
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					61
09	360	N	337	-0-	-23	-0-	337	2			Y	-0-					61
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	141	-0-	-107	-0-	141	2			N	-0-					77
06	690	N	187	-0-	-503	-0-	187	2			N	-0-					77
07	279	N	164	-0-	-115	-0-	164	2			N	-0-					77
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					77
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					77
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					77

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	194	-0-	-550	-0-	194	2			Y	-0-					32
06	180	N	155	-0-	-25	-0-	155	2			Y	-0-					32
07	310	N	212	-0-	-98	-0-	212	2			Y	-0-					32
08	186	N	119	-0-	-67	-0-	119	2			Y	-0-					32
09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					32
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					32

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	252	2			Y	-0-					52
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					52
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					52
08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					52
09	330	N	328	-0-	-2	-0-	328	2			Y	-0-					52
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					52

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					67
06	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					67
07	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					67
08	713	N	677	-0-	-36	-0-	677	2			Y	-0-					67
09	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					67
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					67

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-
06	750	N	518	-0-	-232	-0-	518	2			N	-0-					-0-
07	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-
08	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
09	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	129	-0-	-1080	-0-	129	2			N	-0-					-0-
06	450	N	189	-0-	-261	-0-	189	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					54
06	120	N	67	-0-	-53	-0-	67	2			Y	-0-					54
07	124	N	103	-0-	-21	-0-	100	2	3	9	Y	3					57
08	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					58
09	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1					59
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	41	-0-	-114	-0-	41	2			Y	-0-					60
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					60
07	67	N	67	-0-	-0-	-0-	64	2	3	9	Y	3					63
08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					63
09	65	N	65	-0-	-0-	-0-	64	2	1	9	Y	1					64
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					64

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					1
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					1
08	5	N	5	-0-	-0-	-0-	2	2	3	9	Y	3	3	8			1
*09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					1
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					147
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					147
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					147
08	837	N	834	-0-	-3	-0-	834	2			N	-0-					147
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					147
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					147

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	126	-0-	-122	-0-	126	2			N	-0-					152
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					152
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					152
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					152
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					152
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					152

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					14
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					14
07	186	N	98	-0-	-88	-0-	95	2	3	9	Y	3					17
08	155	N	-0-	-0-	-155	-0-					Y	-0-					17
*09	180	N	121	-0-	-59	-0-	121	2			Y	-0-					17
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					17

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					120
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					120
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					120
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					120
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					120
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					120

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	810	N	735	-0-	-75	-0-	735	3			N	-0-					-0-
10	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

05	403	N	364	-0-	-39	-0-	364	3			N	-0-	67	1			-0-
06	540	N	350	-0-	-190	-0-	350	3			N	-0-					-0-
07	651	N	332	-0-	-319	-0-	332	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
10	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

05	465	N	449	-0-	-16	-0-	449	2			N	-0-					26
06	420	N	398	-0-	-22	-0-	398	2			N	-0-					26
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					26
08	434	N	415	-0-	-19	-0-	415	2			N	-0-					26
09	390	N	267	-0-	-123	-0-	267	2			N	-0-					26
10	465	N	450	-0-	-15	-0-	450	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	566	R	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	7750		720	-0-	-7030	-0-	720	3			N	-0-					-0-
09	662	R	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*10	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

*05	291	N	291	-0-	-0-	-0-	269	2	22	9	N	20					169
06	560	N	560	-0-	-0-	-0-	491	2	69	9	N	63	4	8			228
07	694	N	694	-0-	-0-	-0-	666	2	28	9	N	25	172	1			81
08	520	N	520	-0-	-0-	-0-	486	2	34	9	N	31	2	8			110
09	451	N	451	-0-	-0-	-0-	403	2	48	9	N	44					154
10	620	N	286	-0-	-334	-0-	261	2	25	9	N	23					177

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

*05	80	N	80	-0-	-0-	-0-	62	2	18	9	N	16					16
06	231	N	231	-0-	-0-	-0-	202	2	29	9	N	26	25	1			17
07	445	N	445	-0-	-0-	-0-	391	2	54	9	N	49	33	1			33
08	661	N	661	-0-	-0-	-0-	602	2	59	9	N	54	68	1			19
09	600	N	600	-0-	-0-	-0-	553	2	47	9	N	43	33	1			29
10	434	N	262	-0-	-172	-0-	262	2			N	-0-	29	1			-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	331	-0-	-196	-0-	313	2	18	9	N	16					16
06	627	N	627	-0-	-0-	-0-	598	2	29	9	N	26	26	1			16
07	806	N	544	-0-	-262	-0-	490	2	54	9	N	49	33	1			32
08	721	N	721	-0-	-0-	-0-	662	2	59	9	N	54	68	1			18
09	638	N	638	-0-	-0-	-0-	591	2	47	9	N	43	33	1			28
*10	767	N	767	-0-	-0-	-0-	688	2	79	9	N	72	40	1			60

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

05	723 R	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	706 R	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
07	718 R	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
08	744 #	670	-0-	-74	-0-	670	2			Y	-0-					-0-
*09	720 #	661	-0-	-59	-0-	661	2			Y	-0-					-0-
*10	744 #	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

05	697 R	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	660 #	609	-0-	-51	-0-	609	2			Y	-0-					-0-
07	682 #	656	-0-	-26	-0-	656	2			Y	-0-					-0-
08	713 #	659	-0-	-54	-0-	659	2			Y	-0-					-0-
*09	690 #	592	-0-	-98	-0-	592	2			Y	-0-					-0-
*10	682 #	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

05	2232 #	1793	-0-	-439	-0-	1793	2			Y	-0-					-0-
06	2071 R	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
07	2019 R	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
08	2077 #	1839	-0-	-238	-0-	1839	2			Y	-0-					-0-
*09	2010 #	1889	-0-	-121	-0-	1889	2			Y	-0-					-0-
*10	2139 #	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

05	589 #	485	-0-	-104	-0-	485	2			Y	-0-					-0-
06	576 R	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	589 #	574	-0-	-15	-0-	574	2			Y	-0-					-0-
08	589 #	573	-0-	-16	-0-	573	2			Y	-0-					-0-
*09	587 R	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
*10	589 #	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1666	-0-	-101	-0-	1666	3			Y	-0-					31
06	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					31
07	2015	N	1642	-0-	-373	-0-	1642	3			Y	-0-					31
08	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					31
09	1770	N	1594	-0-	-176	-0-	1594	3			Y	-0-					31
10	1643	N	1375	-0-	-268	-0-	1375	3			Y	-0-					31

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	R	232	-0-	-0-	-0-	4 1 9 9		219	2	N	8					243
06	238	R	238	-0-	-0-	-0-	4 1 8 9		226	2	N	7					250
07	217	#	202	-0-	-15	-0-	4 1 4 9		194	2	N	4					254
08	217	#	161	-0-	-56	-0-	4 1 7 9		150	2	N	6					260
09	240	#	-0-	-0-	-240	-0-					N	8					268
10	248	#	-0-	-0-	-248	-0-					N	7					275

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

05	186	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
07	186	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	186	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	180	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

05	651 N	420	-0-	-231	-0-	420	3			N	-0-					-0-
06	540 N	2	-0-	-538	-0-	2	3			N	-0-					-0-
07	589 N	-0-	-0-	-589	-0-					N	-0-					-0-
08	434 N	189	-0-	-245	-0-	189	3			N	-0-					-0-
09	782 N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*10	683 N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

05	868 N	726	-0-	-142	-0-	726	3			N	-0-					-0-
06	811 N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	778 N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	764 N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	810 N	705	-0-	-105	-0-	705	3			N	-0-					-0-
10	775 N	542	-0-	-233	-0-	542	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

05	541 N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	487 N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	527 N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527 N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	480 N	419	-0-	-61	-0-	419	3			N	-0-					-0-
*10	530 N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
08	1085	N	891	-0-	-194	-0-	891	3			N	-0-					-0-
09	1140	N	569	-0-	-571	-0-	569	3			N	-0-					-0-
*10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

05	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	713	N	303	-0-	-410	-0-	303	3			N	-0-					-0-
09	840	N	496	-0-	-344	-0-	496	3			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

05	775	X	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	775	X	678	-0-	-97	-0-	678	3			N	-0-					-0-
09	840	X	709	-0-	-131	-0-	709	3			N	-0-					-0-
10	868	X	732	-0-	-136	-0-	732	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	248	N	231	-0-	-17	-0-	231	2			N	-0-					116
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					116
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					116
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					116
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					116
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

05	310	N	117	-0-	-193	-0-	117	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
09	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
10	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

05	1736	N	1691	-0-	-45	-0-	1691	3			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
08	1705	N	1543	-0-	-162	-0-	1543	3			N	-0-					-0-
09	1800	N	1159	-0-	-641	-0-	1159	3			N	-0-					-0-
10	1829	N	1549	-0-	-280	-0-	1549	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
09	720	N	594	-0-	-126	-0-	594	3			N	-0-					-0-
10	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

05	682	N	646	-0-	-36	-0-	646	3			Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	589	N	399	-0-	-190	-0-	399	3			Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	899	N	803	-0-	-96	-0-	803	3			N	-0-					-0-
09	960	N	838	-0-	-122	-0-	838	3			N	-0-					-0-
10	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
*10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	966	-0-	-212	-0-	966	3			N	-0-					-0-
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
09	1080	X	1053	-0-	-27	-0-	1053	3			N	-0-					-0-
*10	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

05	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
06	600	N	436	-0-	-164	-0-	436	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

05	1116	N	723	-0-	-393	-0-	723	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*10	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
08	1612	N	1497	-0-	-115	-0-	1497	3			N	-0-					-0-
09	1620	N	890	-0-	-730	-0-	890	3			N	-0-					-0-
10	1674	N	1491	-0-	-183	-0-	1491	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
10	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	333	-0-	-349	-0-	333	3			N	-0-					-0-
06	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	3			N	-0-					-0-
08	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
09	420	N	195	-0-	-225	-0-	195	3			N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	231	-0-	-606	-0-	231	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	990	N	656	-0-	-334	-0-	656	3			N	-0-					-0-
10	806	N	649	-0-	-157	-0-	649	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	620	N	293	-0-	-327	-0-	293	3			N	-0-					-0-
09	660	N	435	-0-	-225	-0-	435	3			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
08	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

05	1240	X	1035	-0-	-205	-0-	1035	3			N	-0-					-0-
06	1200	X	970	-0-	-230	-0-	970	3			N	-0-					-0-
07	1209	X	1033	-0-	-176	-0-	1033	3			N	-0-					-0-
08	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
09	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1023	X	1018	-0-	-5	-0-	1018	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

05	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
07	403	N	183	-0-	-220	-0-	183	3			N	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
09	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					-0-
10	1395	N	1109	-0-	-286	-0-	1109	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
09	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-
10	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	166	2	2	9	N	2					149
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					149
07	124	N	118	-0-	-6	-0-	110	2	8	9	N	7					156
08	142	N	142	-0-	-0-	-0-	133	2	9	9	N	8					164
09	120	N	115	-0-	-5	-0-	112	2	3	9	N	3					167
10	124	N	103	-0-	-21	-0-	91	2	12	9	N	11					178

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
06	690	N	541	-0-	-149	-0-	541	3			N	-0-					-0-
07	744	N	510	-0-	-234	-0-	510	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	775	X	509	-0-	-266	-0-	509	3			N	-0-					-0-

KINCAID WELL #: 5 RRCID -> 072797 COMPL. DATE 08/27/1977 TOTAL DEPTH 6728 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
09	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
10	527	N	352	-0-	-175	-0-	352	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	1218	-0-	-84	-0-	1218	3			N	-0-					-0-
06	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
09	1350	X	1200	-0-	-150	-0-	1200	3			N	-0-					-0-
10	1395	X	1219	-0-	-176	-0-	1219	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
09	1050	N	1020	-0-	-30	-0-	1020	3			N	-0-					-0-
10	1240	N	1093	-0-	-147	-0-	1093	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	1054	N	824	-0-	-230	-0-	824	3			N	-0-					-0-
09	960	N	815	-0-	-145	-0-	815	3			N	-0-					-0-
10	930	N	807	-0-	-123	-0-	807	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	338	-0-	-112	-0-	338	3			N	-0-					-0-
10	465	N	282	-0-	-183	-0-	282	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

05	1488	N	1363	-0-	-125	-0-	1363	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	1470	N	1369	-0-	-101	-0-	1369	3			N	-0-					-0-
10	1519	N	1375	-0-	-144	-0-	1375	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*10	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
08	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-
09	1410	N	841	-0-	-569	-0-	841	3			N	-0-					-0-
10	1674	N	810	-0-	-864	-0-	810	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
07	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
09	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

05	1023	X	349	-0-	-674	-0-	349	3			N	-0-					-0-
06	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	1320	X	1192	-0-	-128	-0-	1192	3			N	-0-					-0-
10	1364	X	1205	-0-	-159	-0-	1205	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
08	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
09	1500	N	1351	-0-	-149	-0-	1351	3			N	-0-					-0-
10	1550	N	1426	-0-	-124	-0-	1426	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

05	1426	N	1135	-0-	-291	-0-	1135	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
10	1426	N	1352	-0-	-74	-0-	1352	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
06	390	N	128	-0-	-262	-0-	128	3			N	-0-					-0-
07	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*10	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1016	-0-	-286	-0-	1016	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	1050	N	887	-0-	-163	-0-	887	3			N	-0-					-0-
10	1054	N	814	-0-	-240	-0-	814	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	868	N	609	-0-	-259	-0-	609	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

05	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-
08	868	X	600	-0-	-268	-0-	600	3			N	-0-					-0-
09	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	868	X	758	-0-	-110	-0-	758	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

05	744	N	663	-0-	-81	-0-	663	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
09	690	N	670	-0-	-20	-0-	670	3			Y	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

05	1922	X	1195	-0-	-727	-0-	1195	3			N	-0-					-0-
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1798	X	1618	-0-	-180	-0-	1618	3			N	-0-					-0-
08	1674	X	1631	-0-	-43	-0-	1631	3			N	-0-					-0-
09	1860	X	1389	-0-	-471	-0-	1389	3			N	-0-					-0-
10	1922	X	701	-0-	-1221	-0-	701	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

05	899	N	666	-0-	-233	-0-	666	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
09	360	N	163	-0-	-197	-0-	163	3			N	-0-					-0-
10	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

05	651	N	478	-0-	-173	-0-	478	3			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	510	N	403	-0-	-107	-0-	403	3			N	-0-					-0-
10	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
07	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
10	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	88	-0-	-377	-0-	88	3			N	-0-					-0-
06	330	N	136	-0-	-194	-0-	136	3			N	-0-					-0-
07	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	150	N	36	-0-	-114	-0-	36	3			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*10	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
09	480	N	176	-0-	-304	-0-	176	3			N	-0-					-0-
10	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
09	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
10	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

05	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
06	1020	X	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
07	1054	X	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
08	1054	X	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
09	1020	X	976	-0-	-44	-0-	976	3			N	-0-					-0-
10	1054	X	1022	-0-	-32	-0-	1022	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
10	1271	N	585	-0-	-686	-0-	585	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
09	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
10	899	N	795	-0-	-104	-0-	795	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
10	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	330	N	191	-0-	-139	-0-	191	3			N	-0-					-0-
07	372	N	76	-0-	-296	-0-	76	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

05	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	990	N	632	-0-	-358	-0-	632	3			N	-0-					-0-
*10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	682	N	380	-0-	-302	-0-	380	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	450	N	157	-0-	-293	-0-	157	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1240	N	990	-0-	-250	-0-	990	3			N	-0-					-0-
09	1170	N	953	-0-	-217	-0-	953	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

05	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
09	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
*10	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
09	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-
10	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
06	810	N	564	-0-	-246	-0-	564	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					-0-
06	240	N	114	-0-	-126	-0-	4	1	110	2	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-					-0-
08	62	N	36	-0-	-26	-0-	1	1	35	2	N	-0-					-0-
09	120	N	33	-0-	-87	-0-	1	1	32	2	N	-0-					-0-
10	93	N	32	-0-	-61	-0-	1	1	31	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

05	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1116	N	933	-0-	-183	-0-	933	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

05	1116	N	1030	-0-	-86	-0-	1030	3			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	300	N	113	-0-	-187	-0-	113	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
08	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
08	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

05	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	1054	N	881	-0-	-173	-0-	881	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	900	N	823	-0-	-77	-0-	823	3			N	-0-					-0-
10	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
10	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
08	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
09	840	N	753	-0-	-87	-0-	753	3			N	-0-					-0-
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

05	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
09	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
10	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
09	720	N	701	-0-	-19	-0-	701	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
10	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
08	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
09	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
*10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	248	N	93	-0-	-155	-0-	93	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

05	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
08	744	N	49	-0-	-695	-0-	49	3			N	-0-					-0-
09	510	N	230	-0-	-280	-0-	230	3			N	-0-					-0-
10	465	N	1	-0-	-464	-0-	1	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
10	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1184	-0-	-149	-0-	1184	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1350	N	1029	-0-	-321	-0-	1029	3			N	-0-					-0-
10	1364	N	1090	-0-	-274	-0-	1090	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	883	-0-	-357	-0-	883	3			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
07	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	1116	N	940	-0-	-176	-0-	940	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	510	N	409	-0-	-101	-0-	409	3			N	-0-					-0-
10	558	N	429	-0-	-129	-0-	429	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
10	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
07	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
08	1519	N	1162	-0-	-357	-0-	1162	3			N	-0-					-0-
09	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
10	1519	N	1257	-0-	-262	-0-	1257	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	1085	N	877	-0-	-208	-0-	877	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1395	N	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
08	1240	N	1040	-0-	-200	-0-	1040	3			N	-0-					-0-
09	1140	N	929	-0-	-211	-0-	929	3			N	-0-					-0-
10	1116	N	952	-0-	-164	-0-	952	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1023	N	948	-0-	-75	-0-	948	3			N	-0-					-0-
08	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
09	960	N	885	-0-	-75	-0-	885	3			N	-0-					-0-
10	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
09	1170	N	1161	-0-	-9	-0-	1161	3			N	-0-					-0-
10	1271	N	953	-0-	-318	-0-	953	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1087	-0-	-153	-0-	1087	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*10	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	1240	N	1140	-0-	-100	-0-	1140	3			N	-0-					-0-
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1745	-0-	-115	-0-	1744	3	1	9	N	1					71
06	1750	N	1750	-0-	-0-	-0-	1717	3	33	9	N	30	83	1			18
07	1860	N	1729	-0-	-131	-0-	1729	3			N	-0-					18
08	1736	N	1675	-0-	-61	-0-	1667	3	8	9	N	7					25
09	1796	N	1796	-0-	-0-	-0-	1761	3	35	9	N	32					57
*10	1747	N	1747	-0-	-0-	-0-	1722	3	25	9	N	23					80

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
07	1116	N	996	-0-	-120	-0-	996	3			N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-
09	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
10	992	N	946	-0-	-46	-0-	946	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1553	-0-	-28	-0-	1553	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
08	1550	N	1419	-0-	-131	-0-	1419	3			N	-0-					-0-
09	1530	N	1355	-0-	-175	-0-	1355	3			N	-0-					-0-
10	1457	N	1372	-0-	-85	-0-	1372	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2979	-0-	-307	-0-	2979	3			N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					-0-
07	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
08	3255	X	3248	-0-	-7	-0-	3248	3			N	-0-					-0-
09	3750	X	2429	-0-	-1321	-0-	2429	3			N	-0-					-0-
10	4092	X	2772	-0-	-1320	-0-	2772	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
06	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
08	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
09	1830	N	1555	-0-	-275	-0-	1555	3			N	-0-					-0-
10	1891	N	1239	-0-	-652	-0-	1239	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
09	1440	N	1184	-0-	-256	-0-	1184	3			N	-0-					-0-
10	1488	N	1182	-0-	-306	-0-	1182	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1209	-0-	-465	-0-	1209	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1488	N	913	-0-	-575	-0-	913	3			N	-0-					-0-
08	1209	N	954	-0-	-255	-0-	954	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*10	2947	N	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1140	N	1046	-0-	-94	-0-	1046	3			N	-0-					-0-
10	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
10	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

05	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	620	N	474	-0-	-146	-0-	474	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
09	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-
10	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

05	1023	N	845	-0-	-178	-0-	845	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	960	N	865	-0-	-95	-0-	865	3			N	-0-					-0-
10	961	N	892	-0-	-69	-0-	892	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
07	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
08	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-
09	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
10	2263	N	2244	-0-	-19	-0-	2244	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
07	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-
08	1984	N	1766	-0-	-218	-0-	1766	3			N	-0-					-0-
09	2040	N	1601	-0-	-439	-0-	1601	3			N	-0-					-0-
10	1984	N	1897	-0-	-87	-0-	1897	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
10	775	N	521	-0-	-254	-0-	521	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
06	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
08	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					-0-
09	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*10	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2375	-0-	-415	-0-	2375	3			N	-0-					-0-
06	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
08	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
09	2490	N	2382	-0-	-108	-0-	2382	3			N	-0-					-0-
10	2542	N	2400	-0-	-142	-0-	2400	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
09	1080	N	986	-0-	-94	-0-	986	3			N	-0-					-0-
10	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
*10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	450	N	261	-0-	-189	-0-	261	3			N	-0-					-0-
10	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
08	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
10	1054	N	838	-0-	-216	-0-	838	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
06	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					41
07	7	N	6	-0-	-1	-0-	6	2			N	-0-					41
08	7	N	3	-0-	-4	-0-	2	2	1	9	N	1					42
09	7	N	6	-0-	-1	-0-	6	2			N	-0-					42
10	6	N	5	-0-	-1	-0-	4	2	1	9	N	1					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
*09	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					23
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	90	N	-0-	-0-	-90	-0-					Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	468	-0-	-12	-0-	13	1 4 9	451	3	Y	4	4	1			1
12	496	N	482	-0-	-14	-0-	14	1 3 9	465	3	Y	3	3	1			1
01	474	N	474	-0-	-0-	-0-	14	1 3 9	457	3	Y	3	3	1			1
02	437	N	437	-0-	-0-	-0-	12	1 3 9	422	3	Y	3	3	1			1
03	472	N	472	-0-	-0-	-0-	14	1 3 9	455	3	Y	3	3	1			1
04	450	N	432	-0-	-18	-0-	13	1 2 9	417	3	Y	2	2	1			1
05	465	N	438	-0-	-27	-0-	13	1 1 9	424	3	Y	1	2	1			-0-
06	450	N	337	-0-	-113	-0-	10	1 2 9	325	3	Y	2	2	1			-0-
07	434	N	293	-0-	-141	-0-	8	1 2 9	283	3	Y	2	2	1			-0-
08	434	N	304	-0-	-130	-0-	9	1	295	3	Y	-0-					-0-
09	330	N	293	-0-	-37	-0-	9	1 1 9	283	3	Y	1	1	1			-0-
*10	282	N	282	-0-	-0-	-0-	8	1 4 9	270	3	Y	4	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	305	N	305	-0-	-0-	-0-	8	1 7 9	290	3	Y	6	6	1			1
12	310	N	309	-0-	-1	-0-	9	1 4 9	296	3	Y	4	4	1			1
01	311	N	311	-0-	-0-	-0-	9	1 2 9	300	3	Y	2	3	1			-0-
02	286	N	286	-0-	-0-	-0-	8	1 4 9	274	3	Y	4	3	1			1
03	310	N	307	-0-	-3	-0-	9	1 1 9	297	3	Y	1	2	1			-0-
04	300	N	296	-0-	-4	-0-	9	1 1 9	286	3	Y	1	1	1			-0-
05	316	N	316	-0-	-0-	-0-	9	1 2 9	305	3	Y	2	2	1			-0-
06	300	N	299	-0-	-1	-0-	9	1 2 9	288	3	Y	2	2	1			-0-
07	311	N	311	-0-	-0-	-0-	9	1 7 9	295	3	Y	6	5	1			1
08	310	N	303	-0-	-7	-0-	9	1 3 9	291	3	Y	3	3	1			1
09	300	N	295	-0-	-5	-0-	9	1 4 9	282	3	Y	4	4	1			1
10	310	N	301	-0-	-9	-0-	9	1 4 9	288	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	330	N	270	-0-	-60	-0-	7	1	257	3	Y	5	5	1			1
							6	9									
12	310	N	264	-0-	-46	-0-	7	1	253	3	Y	4	4	1			1
							4	9									
01	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	4	1			1
							4	9									
02	266	N	266	-0-	-0-	-0-	7	1	255	3	Y	4	4	1			1
							4	9									
03	284	N	284	-0-	-0-	-0-	8	1	274	3	Y	2	3	1			-0-
							2	9									
04	278	N	278	-0-	-0-	-0-	8	1	267	3	Y	3	2	1			1
							3	9									
05	280	N	280	-0-	-0-	-0-	8	1	271	3	Y	1	2	1			-0-
							1	9									
06	276	N	276	-0-	-0-	-0-	8	1	266	3	Y	2	2	1			-0-
							2	9									
07	305	N	305	-0-	-0-	-0-	9	1	289	3	Y	6	5	1			1
							7	9									
08	336	N	336	-0-	-0-	-0-	10	1	320	3	Y	5	5	1			1
							6	9									
09	327	N	327	-0-	-0-	-0-	10	1	310	3	Y	6	6	1			1
							7	9									
*10	339	N	339	-0-	-0-	-0-	10	1	316	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

*11	502	N	502	-0-	-0-	-0-	13	1	482	3	Y	6	6	1			1
							7	9									
12	543	N	543	-0-	-0-	-0-	16	1	524	3	Y	3	3	1			1
							3	9									
01	559	N	559	-0-	-0-	-0-	16	1	541	3	Y	2	3	1			-0-
							2	9									
02	461	N	461	-0-	-0-	-0-	12	1	445	3	Y	4	3	1			1
							4	9									
03	558	N	491	-0-	-67	-0-	14	1	473	3	Y	4	4	1			1
							4	9									
04	540	N	432	-0-	-108	-0-	13	1	416	3	Y	3	3	1			1
							3	9									
05	527	N	453	-0-	-74	-0-	13	1	437	3	Y	3	3	1			1
							3	9									
06	480	N	444	-0-	-36	-0-	13	1	429	3	Y	2	3	1			-0-
							2	9									
07	487	N	487	-0-	-0-	-0-	14	1	464	3	Y	8	7	1			1
							9	9									
08	488	N	488	-0-	-0-	-0-	14	1	465	3	Y	8	7	1			2
							9	9									
09	450	N	441	-0-	-9	-0-	13	1	419	3	Y	8	8	1			2
							9	9									
10	496	N	462	-0-	-34	-0-	14	1	441	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	452	-0-	-28	-0-	12	1	426	3	Y	13	12	1			3
							14	9									
12	496	N	456	-0-	-40	-0-	13	1	432	3	Y	10	10	1			2
							11	9									
01	459	N	459	-0-	-0-	-0-	13	1	434	3	Y	11	11	1			2
							12	9									
02	417	N	417	-0-	-0-	-0-	11	1	394	3	Y	11	11	1			2
							12	9									
03	474	N	474	-0-	-0-	-0-	14	1	449	3	Y	10	10	1			2
							11	9									
04	442	N	442	-0-	-0-	-0-	13	1	418	3	Y	10	9	1			3
							11	9									
05	457	N	457	-0-	-0-	-0-	13	1	433	3	Y	10	11	1			2
							11	9									
06	439	N	439	-0-	-0-	-0-	13	1	414	3	Y	11	11	1			2
							12	9									
07	455	N	455	-0-	-0-	-0-	12	1	412	3	Y	28	26	1			4
							31	9									
08	434	N	412	-0-	-22	-0-	12	1	387	3	Y	12	13	1			3
							13	9									
09	420	N	396	-0-	-24	-0-	11	1	370	3	Y	14	14	1			3
							15	9									
10	434	N	402	-0-	-32	-0-	12	1	376	3	Y	13	14	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	548	-0-	-22	-0-	15	1	526	3	Y	6	6	1			1
							7	9									
12	561	N	561	-0-	-0-	-0-	16	1	541	3	Y	4	4	1			1
							4	9									
01	561	N	561	-0-	-0-	-0-	16	1	541	3	Y	4	4	1			1
							4	9									
02	506	N	506	-0-	-0-	-0-	14	1	491	3	Y	1	2	1			-0-
							1	9									
03	559	N	559	-0-	-0-	-0-	16	1	542	3	Y	1	1	1			-0-
							1	9									
04	540	N	539	-0-	-1	-0-	16	1	522	3	Y	1	1	1			-0-
							1	9									
05	619	N	619	-0-	-0-	-0-	18	1	597	3	Y	4	3	1			1
							4	9									
06	540	N	503	-0-	-37	-0-	15	1	484	3	Y	4	4	1			1
							4	9									
07	558	N	535	-0-	-23	-0-	15	1	508	3	Y	11	11	1			1
							12	9									
08	589	N	530	-0-	-59	-0-	15	1	509	3	Y	5	5	1			1
							6	9									
09	510	N	485	-0-	-25	-0-	14	1	465	3	Y	5	5	1			1
							6	9									
10	527	N	520	-0-	-7	-0-	15	1	499	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	645	-0-	-105	-0-		17	1	618	3	Y	9	9	1			2
								10	9									
12	713	N	694	-0-	-19	-0-		20	1	666	3	Y	7	7	1			1
								8	9									
01	729	N	729	-0-	-0-	-0-		21	1	700	3	Y	7	7	1			1
								8	9									
02	560	N	560	-0-	-0-	-0-		15	1	537	3	Y	7	7	1			1
								8	9									
03	682	N	588	-0-	-94	-0-		17	1	563	3	Y	7	7	1			1
								8	9									
04	784	N	784	-0-	-0-	-0-		23	1	752	3	Y	8	7	1			2
								9	9									
05	901	N	901	-0-	-0-	-0-		26	1	866	3	Y	8	8	1			2
								9	9									
06	691	N	691	-0-	-0-	-0-		20	1	664	3	Y	6	7	1			1
								7	9									
07	713	N	685	-0-	-28	-0-		19	1	647	3	Y	17	16	1			2
								19	9									
08	768	N	768	-0-	-0-	-0-		22	1	734	3	Y	11	10	1			3
								12	9									
09	753	N	753	-0-	-0-	-0-		22	1	717	3	Y	13	13	1			3
								14	9									
*10	701	N	701	-0-	-0-	-0-		20	1	655	3	Y	24	23	1			4
								26	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	248	N	248	-0-	-0-	-0-		6	1	232	3	Y	9	8	1			2
								10	9									
12	231	N	231	-0-	-0-	-0-		7	1	221	3	Y	3	3	1			1
								3	9									
01	243	N	243	-0-	-0-	-0-		7	1	234	3	Y	2	3	1			-0-
								2	9									
02	183	N	183	-0-	-0-	-0-		5	1	174	3	Y	4	3	1			1
								4	9									
03	299	N	299	-0-	-0-	-0-		9	1	283	3	Y	6	6	1			1
								7	9									
04	263	N	263	-0-	-0-	-0-		7	1	248	3	Y	7	6	1			2
								8	9									
05	311	N	311	-0-	-0-	-0-		9	1	293	3	Y	8	8	1			2
								9	9									
06	276	N	276	-0-	-0-	-0-		8	1	260	3	Y	7	8	1			1
								8	9									
07	300	N	300	-0-	-0-	-0-		8	1	269	3	Y	21	19	1			3
								23	9									
08	317	N	317	-0-	-0-	-0-		9	1	291	3	Y	15	14	1			4
								17	9									
09	272	N	272	-0-	-0-	-0-		8	1	247	3	Y	15	16	1			3
								17	9									
10	279	N	246	-0-	-33	-0-		7	1	225	3	Y	13	14	1			2
								14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	860	-0-	-40	-0-	23	1	820	3	Y	15	15	1			3
							17	9									
12	930	N	884	-0-	-46	-0-	25	1	847	3	Y	11	11	1			2
							12	9									
01	900	N	900	-0-	-0-	-0-	26	1	862	3	Y	11	11	1			2
							12	9									
02	804	N	804	-0-	-0-	-0-	22	1	771	3	Y	10	10	1			2
							11	9									
03	914	N	914	-0-	-0-	-0-	26	1	877	3	Y	10	10	1			2
							11	9									
04	870	N	844	-0-	-26	-0-	24	1	809	3	Y	10	9	1			3
							11	9									
05	961	N	961	-0-	-0-	-0-	28	1	921	3	Y	11	12	1			2
							12	9									
06	905	N	905	-0-	-0-	-0-	26	1	867	3	Y	11	11	1			2
							12	9									
07	945	N	945	-0-	-0-	-0-	26	1	891	3	Y	25	24	1			3
							28	9									
08	930	N	890	-0-	-40	-0-	26	1	863	3	Y	1	4	1			-0-
							1	9									
09	900	N	874	-0-	-26	-0-	26	1	847	3	Y	1	1	1			-0-
							1	9									
10	930	N	878	-0-	-52	-0-	26	1	845	3	Y	6	5	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

*11	780	N	779	-0-	-1	-0-	21	1	751	3	Y	6	6	1			1
							7	9									
12	837	N	794	-0-	-43	-0-	23	1	767	3	Y	4	4	1			1
							4	9									
01	781	N	781	-0-	-0-	-0-	23	1	754	3	Y	4	4	1			1
							4	9									
02	696	N	696	-0-	-0-	-0-	19	1	673	3	Y	4	4	1			1
							4	9									
03	806	N	788	-0-	-18	-0-	23	1	761	3	Y	4	4	1			1
							4	9									
04	750	N	715	-0-	-35	-0-	21	1	691	3	Y	3	3	1			1
							3	9									
05	775	N	41	-0-	-734	-0-	1	1	39	3	Y	1	2	1			-0-
							1	9									
06	780	N	572	-0-	-208	-0-	17	1	553	3	Y	2	2	1			-0-
							2	9									
07	744	N	700	-0-	-44	-0-	20	1	678	3	Y	2	2	1			-0-
							2	9									
08	696	N	696	-0-	-0-	-0-	20	1	676	3	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	22	1	698	3	Y	3	2	1			1
							3	9									
*10	754	N	754	-0-	-0-	-0-	22	1	722	3	Y	9	8	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	614	-0-	-16	-0-	17	1	593	3	Y	4	4	1			1
							4	9									
12	631	N	631	-0-	-0-	-0-	18	1	610	3	Y	3	3	1			1
							3	9									
01	620	N	620	-0-	-0-	-0-	18	1	600	3	Y	2	3	1			-0-
							2	9									
02	563	N	563	-0-	-0-	-0-	15	1	546	3	Y	2	2	1			-0-
							2	9									
03	626	N	626	-0-	-0-	-0-	18	1	606	3	Y	2	2	1			-0-
							2	9									
04	600	N	600	-0-	-0-	-0-	17	1	575	3	Y	7	5	1			2
							8	9									
05	637	N	637	-0-	-0-	-0-	19	1	608	3	Y	9	9	1			2
							10	9									
06	613	N	613	-0-	-0-	-0-	18	1	585	3	Y	9	9	1			2
							10	9									
07	628	N	628	-0-	-0-	-0-	18	1	596	3	Y	13	13	1			2
							14	9									
08	651	N	602	-0-	-49	-0-	17	1	578	3	Y	6	6	1			2
							7	9									
09	602	N	602	-0-	-0-	-0-	18	1	577	3	Y	6	7	1			1
							7	9									
10	620	N	602	-0-	-18	-0-	18	1	575	3	Y	8	8	1			1
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	643	N	643	-0-	-0-	-0-	17	1	620	3	Y	5	5	1			1
							6	9									
12	652	N	652	-0-	-0-	-0-	19	1	629	3	Y	4	4	1			1
							4	9									
01	647	N	647	-0-	-0-	-0-	19	1	624	3	Y	4	4	1			1
							4	9									
02	578	N	578	-0-	-0-	-0-	16	1	558	3	Y	4	4	1			1
							4	9									
03	632	N	632	-0-	-0-	-0-	18	1	604	3	Y	9	8	1			2
							10	9									
04	609	N	609	-0-	-0-	-0-	18	1	581	3	Y	9	8	1			3
							10	9									
05	637	N	637	-0-	-0-	-0-	18	1	604	3	Y	14	14	1			3
							15	9									
06	618	N	618	-0-	-0-	-0-	18	1	586	3	Y	13	14	1			2
							14	9									
07	666	N	666	-0-	-0-	-0-	18	1	613	3	Y	32	30	1			4
							35	9									
08	638	N	638	-0-	-0-	-0-	18	1	608	3	Y	11	12	1			3
							12	9									
09	600	N	596	-0-	-4	-0-	17	1	567	3	Y	11	12	1			2
							12	9									
10	620	N	597	-0-	-23	-0-	17	1	562	3	Y	16	15	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	720	N	689	-0-		-31	-0-		19	1	666	3	Y	4	4	1			1
									4	9									
12	744	N	711	-0-		-33	-0-		20	1	687	3	Y	4	4	1			1
									4	9									
01	704	N	704	-0-		-0-	-0-		21	1	679	3	Y	4	4	1			1
									4	9									
02	641	N	641	-0-		-0-	-0-		17	1	620	3	Y	4	4	1			1
									4	9									
03	722	N	722	-0-		-0-	-0-		21	1	697	3	Y	4	4	1			1
									4	9									
04	673	N	673	-0-		-0-	-0-		20	1	649	3	Y	4	4	1			1
									4	9									
05	723	N	723	-0-		-0-	-0-		21	1	693	3	Y	8	7	1			2
									9	9									
06	692	N	692	-0-		-0-	-0-		20	1	664	3	Y	7	8	1			1
									8	9									
07	723	N	723	-0-		-0-	-0-		20	1	684	3	Y	17	16	1			2
									19	9									
08	682	N	681	-0-		-1	-0-		20	1	653	3	Y	7	7	1			2
									8	9									
09	695	N	695	-0-		-0-	-0-		21	1	667	3	Y	6	7	1			1
									7	9									
*10	697	N	697	-0-		-0-	-0-		20	1	666	3	Y	10	9	1			2
									11	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

*11	250	N	250	-0-		-0-	-0-		7	1	243	3	Y	-0-					-0-
12	310	N	291	-0-		-19	-0-		8	1	283	3	Y	-0-					-0-
01	287	N	287	-0-		-0-	-0-		8	1	279	3	Y	-0-					-0-
02	261	N	261	-0-		-0-	-0-		7	1	254	3	Y	-0-					-0-
03	542	N	542	-0-		-0-	-0-		16	1	526	3	Y	-0-					-0-
04	411	N	411	-0-		-0-	-0-		12	1	395	3	Y	4	3	1			1
									4	9									
05	423	N	423	-0-		-0-	-0-		12	1	405	3	Y	5	5	1			1
									6	9									
06	388	N	388	-0-		-0-	-0-		11	1	373	3	Y	4	4	1			1
									4	9									
07	399	N	399	-0-		-0-	-0-		11	1	370	3	Y	16	15	1			2
									18	9									
08	394	N	394	-0-		-0-	-0-		11	1	371	3	Y	11	10	1			3
									12	9									
09	382	N	382	-0-		-0-	-0-		11	1	360	3	Y	10	11	1			2
									11	9									
*10	377	N	377	-0-		-0-	-0-		11	1	358	3	Y	7	8	1			1
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	551	-0-	-19	-0-	15	1	521	3	Y	14	13	1			3
							15	9									
12	589	N	561	-0-	-28	-0-	16	1	534	3	Y	10	10	1			2
							11	9									
01	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	8	1			1
							8	9									
02	503	N	503	-0-	-0-	-0-	14	1	483	3	Y	5	5	1			1
							6	9									
03	558	N	557	-0-	-1	-0-	16	1	535	3	Y	5	5	1			1
							6	9									
04	540	N	534	-0-	-6	-0-	15	1	510	3	Y	8	7	1			2
							9	9									
05	566	N	566	-0-	-0-	-0-	16	1	538	3	Y	11	11	1			2
							12	9									
06	554	N	554	-0-	-0-	-0-	16	1	527	3	Y	10	10	1			2
							11	9									
07	569	N	569	-0-	-0-	-0-	16	1	534	3	Y	17	17	1			2
							19	9									
08	558	N	454	-0-	-104	-0-	13	1	429	3	Y	11	10	1			3
							12	9									
09	540	N	489	-0-	-51	-0-	14	1	468	3	Y	6	8	1			1
							7	9									
10	558	N	537	-0-	-21	-0-	16	1	514	3	Y	6	6	1			1
							7	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

*11	193	N	193	-0-	-0-	-0-	5	1	179	3	Y	8	6	1			2
							9	9									
12	188	N	188	-0-	-0-	-0-	5	1	175	3	Y	7	7	1			1
							8	9									
01	181	N	181	-0-	-0-	-0-	5	1	168	3	Y	7	7	1			1
							8	9									
02	169	N	169	-0-	-0-	-0-	4	1	157	3	Y	7	7	1			1
							8	9									
03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
04	180	N	179	-0-	-1	-0-	5	1	167	3	Y	6	5	1			2
							7	9									
05	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	6	1	193	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	5	1	154	3	Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	4	1	144	3	Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	5	1	146	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	4	1	142	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1022	N	1022	-0-	-0-	-0-	28	1	984	3	Y	9	9	1			2
							10	9									
12	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	8	1			2
							10	9									
01	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	9	1			1
							9	9									
02	957	N	957	-0-	-0-	-0-	26	1	919	3	Y	11	10	1			2
							12	9									
03	1054	N	886	-0-	-168	-0-	26	1	852	3	Y	7	8	1			1
							8	9									
04	1075	N	1075	-0-	-0-	-0-	31	1	1032	3	Y	11	9	1			3
							12	9									
05	1095	N	1095	-0-	-0-	-0-	32	1	1052	3	Y	10	11	1			2
							11	9									
06	1025	N	1025	-0-	-0-	-0-	30	1	985	3	Y	9	9	1			2
							10	9									
07	1085	N	1031	-0-	-54	-0-	29	1	989	3	Y	12	12	1			2
							13	9									
08	1085	N	987	-0-	-98	-0-	28	1	951	3	Y	7	7	1			2
							8	9									
09	1020	N	950	-0-	-70	-0-	28	1	916	3	Y	5	6	1			1
							6	9									
10	1023	N	841	-0-	-182	-0-	25	1	809	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	759	N	759	-0-	-0-	-0-	21	1	732	3	Y	5	5	1			1
							6	9									
12	806	N	780	-0-	-26	-0-	22	1	754	3	Y	4	4	1			1
							4	9									
01	780	N	780	-0-	-0-	-0-	23	1	749	3	Y	7	7	1			1
							8	9									
02	707	N	707	-0-	-0-	-0-	19	1	676	3	Y	11	10	1			2
							12	9									
03	793	N	793	-0-	-0-	-0-	23	1	758	3	Y	11	11	1			2
							12	9									
04	750	N	737	-0-	-13	-0-	21	1	705	3	Y	10	9	1			3
							11	9									
05	798	N	798	-0-	-0-	-0-	23	1	764	3	Y	10	11	1			2
							11	9									
06	774	N	774	-0-	-0-	-0-	22	1	744	3	Y	7	8	1			1
							8	9									
07	800	N	800	-0-	-0-	-0-	22	1	759	3	Y	17	16	1			2
							19	9									
08	775	N	712	-0-	-63	-0-	20	1	683	3	Y	8	8	1			2
							9	9									
09	790	N	790	-0-	-0-	-0-	23	1	760	3	Y	6	7	1			1
							7	9									
10	775	N	762	-0-	-13	-0-	22	1	732	3	Y	7	7	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	849	-0-	-21	-0-	23	1	812	3	Y	13	13	1			3
							14	9									
12	899	N	847	-0-	-52	-0-	24	1	812	3	Y	10	10	1			2
							11	9									
01	899	N	899	-0-	-0-	-0-	26	1	866	3	Y	6	7	1			1
							7	9									
02	774	N	774	-0-	-0-	-0-	21	1	750	3	Y	3	3	1			1
							3	9									
03	883	N	883	-0-	-0-	-0-	26	1	854	3	Y	3	3	1			1
							3	9									
04	870	N	740	-0-	-130	-0-	21	1	710	3	Y	8	7	1			2
							9	9									
05	868	N	855	-0-	-13	-0-	25	1	818	3	Y	11	11	1			2
							12	9									
06	874	N	874	-0-	-0-	-0-	25	1	838	3	Y	10	10	1			2
							11	9									
07	885	N	885	-0-	-0-	-0-	25	1	841	3	Y	17	17	1			2
							19	9									
08	868	N	868	-0-	-0-	-0-	25	1	831	3	Y	11	10	1			3
							12	9									
09	870	N	813	-0-	-57	-0-	24	1	778	3	Y	10	11	1			2
							11	9									
10	899	N	833	-0-	-66	-0-	24	1	797	3	Y	11	11	1			2
							12	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	541	-0-	-59	-0-	15	1	519	3	Y	6	6	1			1
							7	9									
12	589	N	575	-0-	-14	-0-	16	1	553	3	Y	5	5	1			1
							6	9									
01	559	N	559	-0-	-0-	-0-	16	1	539	3	Y	4	4	1			1
							4	9									
02	405	N	405	-0-	-0-	-0-	11	1	391	3	Y	3	3	1			1
							3	9									
03	589	N	522	-0-	-67	-0-	15	1	504	3	Y	3	3	1			1
							3	9									
04	543	N	543	-0-	-0-	-0-	16	1	524	3	Y	3	3	1			1
							3	9									
05	572	N	572	-0-	-0-	-0-	17	1	551	3	Y	4	4	1			1
							4	9									
06	517	N	517	-0-	-0-	-0-	15	1	499	3	Y	3	3	1			1
							3	9									
07	562	N	562	-0-	-0-	-0-	16	1	538	3	Y	7	7	1			1
							8	9									
08	589	N	537	-0-	-52	-0-	15	1	518	3	Y	4	4	1			1
							4	9									
09	510	N	263	-0-	-247	-0-	8	1	252	3	Y	3	3	1			1
							3	9									
10	558	N	486	-0-	-72	-0-	14	1	472	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	1035	-0-		-15	-0-		28	1	1003	3	Y	4	4	1			1
									4	9									
12	1085	N	1057	-0-		-28	-0-		30	1	1024	3	Y	3	3	1			1
									3	9									
01	1057	N	1057	-0-		-0-	-0-		31	1	1022	3	Y	4	4	1			1
									4	9									
02	973	N	973	-0-		-0-	-0-		26	1	943	3	Y	4	4	1			1
									4	9									
03	1054	N	1041	-0-		-13	-0-		30	1	1002	3	Y	8	7	1			2
									9	9									
04	1038	N	1038	-0-		-0-	-0-		30	1	999	3	Y	8	8	1			2
									9	9									
05	1092	N	1092	-0-		-0-	-0-		32	1	1050	3	Y	9	9	1			2
									10	9									
06	1049	N	1049	-0-		-0-	-0-		30	1	1008	3	Y	10	10	1			2
									11	9									
07	1088	N	1088	-0-		-0-	-0-		31	1	1032	3	Y	23	22	1			3
									25	9									
08	1085	N	1081	-0-		-4	-0-		31	1	1037	3	Y	12	12	1			3
									13	9									
09	1050	N	1033	-0-		-17	-0-		31	1	994	3	Y	7	9	1			1
									8	9									
10	1085	N	979	-0-		-106	-0-		29	1	942	3	Y	7	7	1			1
									8	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1320	N	1210	-0-		-110	-0-		33	1	1164	3	Y	12	11	1			3
									13	9									
12	1333	N	1191	-0-		-142	-0-		34	1	1154	3	Y	3	4	1			1
									3	9									
01	1116	N	1116	-0-		-0-	-0-		33	1	1081	3	Y	2	3	1			-0-
									2	9									
02	909	N	909	-0-		-0-	-0-		25	1	880	3	Y	4	3	1			1
									4	9									
03	1178	N	1140	-0-		-38	-0-		33	1	1103	3	Y	4	4	1			1
									4	9									
04	1206	N	1206	-0-		-0-	-0-		35	1	1167	3	Y	4	4	1			1
									4	9									
05	1373	N	1373	-0-		-0-	-0-		40	1	1322	3	Y	10	9	1			2
									11	9									
06	1291	N	1291	-0-		-0-	-0-		37	1	1243	3	Y	10	10	1			2
									11	9									
07	1365	N	1365	-0-		-0-	-0-		38	1	1295	3	Y	29	27	1			4
									32	9									
08	1351	N	1351	-0-		-0-	-0-		39	1	1291	3	Y	19	18	1			5
									21	9									
09	1290	N	1283	-0-		-7	-0-		38	1	1224	3	Y	19	20	1			4
									21	9									
10	1333	N	1304	-0-		-29	-0-		38	1	1247	3	Y	17	18	1			3
									19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1403	N	1403	-0-	-0-	-0-	38	1	1345	3	Y	18	17	1			4
							20	9									
12	1426	N	1394	-0-	-32	-0-	40	1	1339	3	Y	14	14	1			3
							15	9									
01	1379	N	1379	-0-	-0-	-0-	40	1	1325	3	Y	13	14	1			2
							14	9									
02	1260	N	1260	-0-	-0-	-0-	34	1	1209	3	Y	15	14	1			3
							17	9									
03	1395	N	1313	-0-	-82	-0-	38	1	1265	3	Y	9	10	1			2
							10	9									
04	1350	N	1242	-0-	-108	-0-	36	1	1198	3	Y	7	7	1			2
							8	9									
05	1395	N	1285	-0-	-110	-0-	38	1	1238	3	Y	8	8	1			2
							9	9									
06	1260	N	1226	-0-	-34	-0-	36	1	1183	3	Y	6	7	1			1
							7	9									
07	1302	N	1289	-0-	-13	-0-	36	1	1234	3	Y	17	16	1			2
							19	9									
08	1302	N	1285	-0-	-17	-0-	37	1	1236	3	Y	11	10	1			3
							12	9									
09	1263	N	1263	-0-	-0-	-0-	37	1	1214	3	Y	11	12	1			2
							12	9									
10	1302	N	1275	-0-	-27	-0-	38	1	1224	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	338	N	338	-0-	-0-	-0-	9	1	329	3	Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	10	1	322	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	9	1	310	3	Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	8	1	285	3	Y	5	4	1			1
							6	9									
03	341	N	339	-0-	-2	-0-	10	1	321	3	Y	7	7	1			1
							8	9									
04	300	N	288	-0-	-12	-0-	8	1	271	3	Y	8	7	1			2
							9	9									
05	341	N	329	-0-	-12	-0-	9	1	311	3	Y	8	8	1			2
							9	9									
06	330	N	306	-0-	-24	-0-	9	1	290	3	Y	6	7	1			1
							7	9									
07	355	N	355	-0-	-0-	-0-	10	1	326	3	Y	17	16	1			2
							19	9									
08	363	N	363	-0-	-0-	-0-	10	1	347	3	Y	5	6	1			1
							6	9									
09	332	N	332	-0-	-0-	-0-	10	1	315	3	Y	6	6	1			1
							7	9									
10	341	N	276	-0-	-65	-0-	8	1	260	3	Y	7	7	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1011	-0-		-69	-0-		27	1	963	3	Y	19	19	1			4
									21	9									
12	1085	N	1022	-0-		-63	-0-		29	1	978	3	Y	14	14	1			3
									15	9									
01	1020	N	1020	-0-		-0-	-0-		30	1	977	3	Y	12	13	1			2
									13	9									
02	921	N	921	-0-		-0-	-0-		25	1	885	3	Y	10	10	1			2
									11	9									
03	1023	N	1010	-0-		-13	-0-		29	1	970	3	Y	10	10	1			2
									11	9									
04	990	N	964	-0-		-26	-0-		28	1	932	3	Y	4	5	1			1
									4	9									
05	1023	N	999	-0-		-24	-0-		29	1	964	3	Y	5	5	1			1
									6	9									
06	990	N	973	-0-		-17	-0-		28	1	932	3	Y	12	11	1			2
									13	9									
07	1042	N	1042	-0-		-0-	-0-		29	1	976	3	Y	34	32	1			4
									37	9									
08	1018	N	1018	-0-		-0-	-0-		29	1	970	3	Y	17	17	1			4
									19	9									
09	960	N	939	-0-		-21	-0-		28	1	893	3	Y	16	17	1			3
									18	9									
10	1023	N	971	-0-		-52	-0-		28	1	924	3	Y	17	17	1			3
									19	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1110	N	1084	-0-		-26	-0-		28	1	992	3	Y	58	57	1			13
									64	9									
12	1147	N	1097	-0-		-50	-0-		30	1	1017	3	Y	45	44	1			9
									50	9									
01	1058	N	1058	-0-		-0-	-0-		30	1	1000	3	Y	25	30	1			4
									28	9									
02	938	N	938	-0-		-0-	-0-		25	1	901	3	Y	11	13	1			2
									12	9									
03	1197	N	1197	-0-		-0-	-0-		35	1	1149	3	Y	12	12	1			2
									13	9									
04	1118	N	1118	-0-		-0-	-0-		31	1	1017	3	Y	64	48	1			18
									70	9									
05	1159	N	1159	-0-		-0-	-0-		32	1	1054	3	Y	66	70	1			14
									73	9									
06	1098	N	1098	-0-		-0-	-0-		30	1	1002	3	Y	60	63	1			11
									66	9									
07	1153	N	1153	-0-		-0-	-0-		28	1	959	3	Y	151	142	1			20
									166	9									
08	1054	N	1043	-0-		-11	-0-		27	1	916	3	Y	91	88	1			23
									100	9									
09	1023	N	1023	-0-		-0-	-0-		30	1	973	3	Y	18	37	1			4
									20	9									
10	1054	N	946	-0-		-108	-0-		28	1	899	3	Y	17	18	1			3
									19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	476	-0-	-4	-0-	13	1	453	3	Y	9	8	1			2
							10	9									
12	516	N	516	-0-	-0-	-0-	15	1	493	3	Y	7	7	1			1
							8	9									
01	570	N	570	-0-	-0-	-0-	17	1	545	3	Y	7	7	1			1
							8	9									
02	540	N	540	-0-	-0-	-0-	15	1	517	3	Y	7	7	1			1
							8	9									
03	540	N	540	-0-	-0-	-0-	16	1	516	3	Y	7	7	1			1
							8	9									
04	510	N	498	-0-	-12	-0-	14	1	475	3	Y	8	7	1			2
							9	9									
05	527	N	505	-0-	-22	-0-	15	1	481	3	Y	8	8	1			2
							9	9									
06	510	N	476	-0-	-34	-0-	14	1	455	3	Y	6	7	1			1
							7	9									
07	527	N	500	-0-	-27	-0-	14	1	476	3	Y	9	9	1			1
							10	9									
08	496	N	495	-0-	-1	-0-	14	1	477	3	Y	4	4	1			1
							4	9									
09	480	N	475	-0-	-5	-0-	14	1	457	3	Y	4	4	1			1
							4	9									
*10	506	N	506	-0-	-0-	-0-	15	1	479	3	Y	11	10	1			2
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1068	N	1068	-0-	-0-	-0-	29	1	1032	3	Y	6	6	1			1
							7	9									
12	558	N	549	-0-	-9	-0-	16	1	530	3	Y	3	3	1			1
							3	9									
01	546	N	546	-0-	-0-	-0-	16	1	528	3	Y	2	3	1			-0-
							2	9									
02	501	N	501	-0-	-0-	-0-	14	1	483	3	Y	4	3	1			1
							4	9									
03	558	N	533	-0-	-25	-0-	15	1	515	3	Y	3	3	1			1
							3	9									
04	540	N	494	-0-	-46	-0-	14	1	477	3	Y	3	3	1			1
							3	9									
05	558	N	526	-0-	-32	-0-	15	1	507	3	Y	4	4	1			1
							4	9									
06	512	N	512	-0-	-0-	-0-	15	1	493	3	Y	4	4	1			1
							4	9									
07	540	N	540	-0-	-0-	-0-	15	1	514	3	Y	10	10	1			1
							11	9									
08	539	N	539	-0-	-0-	-0-	15	1	516	3	Y	7	6	1			2
							8	9									
09	524	N	524	-0-	-0-	-0-	15	1	502	3	Y	6	7	1			1
							7	9									
10	527	N	527	-0-	-0-	-0-	15	1	500	3	Y	11	10	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	589	-0-	-11	-0-	16	1	556	3	Y	15	15	1			3
							17	9									
12	620	N	565	-0-	-55	-0-	16	1	538	3	Y	10	10	1			2
							11	9									
01	584	N	584	-0-	-0-	-0-	17	1	556	3	Y	10	10	1			2
							11	9									
02	530	N	530	-0-	-0-	-0-	14	1	505	3	Y	10	10	1			2
							11	9									
03	579	N	579	-0-	-0-	-0-	17	1	551	3	Y	10	10	1			2
							11	9									
04	570	N	538	-0-	-32	-0-	16	1	512	3	Y	9	8	1			3
							10	9									
05	589	N	566	-0-	-23	-0-	16	1	540	3	Y	9	10	1			2
							10	9									
06	570	N	553	-0-	-17	-0-	16	1	527	3	Y	9	9	1			2
							10	9									
07	558	N	418	-0-	-140	-0-	11	1	389	3	Y	16	16	1			2
							18	9									
08	636	N	636	-0-	-0-	-0-	18	1	608	3	Y	9	9	1			2
							10	9									
09	546	N	546	-0-	-0-	-0-	16	1	520	3	Y	9	9	1			2
							10	9									
*10	520	N	520	-0-	-0-	-0-	15	1	493	3	Y	11	11	1			2
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

*11	780	N	753	-0-	-27	-0-	20	1	719	3	Y	13	12	1			3
							14	9									
12	806	N	736	-0-	-70	-0-	21	1	708	3	Y	6	7	1			1
							7	9									
01	723	N	723	-0-	-0-	-0-	21	1	698	3	Y	4	4	1			1
							4	9									
02	644	N	644	-0-	-0-	-0-	17	1	623	3	Y	4	4	1			1
							4	9									
03	744	N	741	-0-	-3	-0-	22	1	716	3	Y	3	3	1			1
							3	9									
04	690	N	674	-0-	-16	-0-	20	1	651	3	Y	3	3	1			1
							3	9									
05	713	N	711	-0-	-2	-0-	21	1	686	3	Y	4	4	1			1
							4	9									
06	721	N	721	-0-	-0-	-0-	21	1	696	3	Y	4	4	1			1
							4	9									
07	769	N	769	-0-	-0-	-0-	22	1	736	3	Y	10	10	1			1
							11	9									
08	760	N	760	-0-	-0-	-0-	22	1	729	3	Y	8	7	1			2
							9	9									
09	727	N	727	-0-	-0-	-0-	21	1	697	3	Y	8	8	1			2
							9	9									
10	775	N	727	-0-	-48	-0-	21	1	698	3	Y	7	8	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	805	-0-	-35	-0-	22	1 9	774	3	Y	8	8	1			2
12	868	N	754	-0-	-114	-0-	22	1 6	726	3	Y	5	5	1			1
01	775	N	775	-0-	-0-	-0-	23	1 4	748	3	Y	4	4	1			1
02	772	N	772	-0-	-0-	-0-	21	1 6	745	3	Y	5	5	1			1
03	848	N	848	-0-	-0-	-0-	25	1 6	817	3	Y	5	5	1			1
04	778	N	778	-0-	-0-	-0-	23	1 6	749	3	Y	5	5	1			1
05	848	N	848	-0-	-0-	-0-	25	1 7	816	3	Y	6	6	1			1
06	828	N	828	-0-	-0-	-0-	24	1 6	798	3	Y	5	5	1			1
07	835	N	835	-0-	-0-	-0-	24	1 12	799	3	Y	11	11	1			1
08	837	N	790	-0-	-47	-0-	23	1 6	761	3	Y	5	5	1			1
09	810	N	721	-0-	-89	-0-	21	1 7	693	3	Y	6	6	1			1
10	837	N	724	-0-	-113	-0-	21	1 9	694	3	Y	8	8	1			1

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

*11	1290	N	1239	-0-	-51	-0-	34	1 7	1198	3	Y	6	6	1			1
12	1333	N	1205	-0-	-128	-0-	34	1 6	1165	3	Y	5	5	1			1
01	1233	N	1233	-0-	-0-	-0-	36	1 4	1193	3	Y	4	4	1			1
02	1111	N	1111	-0-	-0-	-0-	30	1 1	1080	3	Y	1	2	1			-0-
03	1211	N	1211	-0-	-0-	-0-	35	1 2	1174	3	Y	2	2	1			-0-
04	1200	N	1172	-0-	-28	-0-	34	1 3	1135	3	Y	3	2	1			1
05	1240	N	1225	-0-	-15	-0-	36	1 3	1186	3	Y	3	3	1			1
06	1202	N	1202	-0-	-0-	-0-	35	1 2	1165	3	Y	2	3	1			-0-
07	1296	N	1296	-0-	-0-	-0-	37	1 11	1248	3	Y	10	9	1			1
08	1303	N	1303	-0-	-0-	-0-	38	1 9	1256	3	Y	8	7	1			2
09	1239	N	1239	-0-	-0-	-0-	37	1 9	1193	3	Y	8	8	1			2
10	1302	N	1255	-0-	-47	-0-	37	1 7	1211	3	Y	6	7	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	608	-0-	-22	-0-	16	1	582	3	Y	9	8	1			2
							10	9									
12	620	N	589	-0-	-31	-0-	17	1	565	3	Y	6	6	1			1
							7	9									
01	611	N	611	-0-	-0-	-0-	18	1	584	3	Y	8	8	1			1
							9	9									
02	550	N	550	-0-	-0-	-0-	15	1	523	3	Y	11	10	1			2
							12	9									
03	622	N	622	-0-	-0-	-0-	18	1	592	3	Y	11	11	1			2
							12	9									
04	600	N	422	-0-	-178	-0-	12	1	406	3	Y	4	5	1			1
							4	9									
05	661	N	661	-0-	-0-	-0-	19	1	636	3	Y	5	5	1			1
							6	9									
06	654	N	654	-0-	-0-	-0-	19	1	631	3	Y	4	4	1			1
							4	9									
07	633	N	633	-0-	-0-	-0-	18	1	596	3	Y	17	16	1			2
							19	9									
08	651	N	596	-0-	-55	-0-	17	1	567	3	Y	11	10	1			3
							12	9									
09	660	N	571	-0-	-89	-0-	17	1	540	3	Y	13	13	1			3
							14	9									
*10	2207	N	2207	-0-	-0-	-0-	65	1	2124	3	Y	16	16	1			3
							18	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

*11	1170	N	1115	-0-	-55	-0-	30	1	1063	3	Y	20	20	1			4
							22	9									
12	1178	N	1164	-0-	-14	-0-	33	1	1113	3	Y	16	16	1			3
							18	9									
01	1123	N	1123	-0-	-0-	-0-	33	1	1075	3	Y	14	15	1			2
							15	9									
02	1011	N	1011	-0-	-0-	-0-	27	1	970	3	Y	13	13	1			2
							14	9									
03	1147	N	1137	-0-	-10	-0-	33	1	1090	3	Y	13	13	1			2
							14	9									
04	1080	N	1069	-0-	-11	-0-	31	1	1026	3	Y	11	10	1			3
							12	9									
05	1135	N	1135	-0-	-0-	-0-	33	1	1091	3	Y	10	11	1			2
							11	9									
06	1110	N	1098	-0-	-12	-0-	32	1	1056	3	Y	9	9	1			2
							10	9									
07	1147	N	1147	-0-	-0-	-0-	32	1	1087	3	Y	25	24	1			3
							28	9									
08	1147	N	1107	-0-	-40	-0-	32	1	1057	3	Y	16	15	1			4
							18	9									
09	1110	N	1080	-0-	-30	-0-	32	1	1028	3	Y	18	18	1			4
							20	9									
10	1147	N	1081	-0-	-66	-0-	32	1	1030	3	Y	17	18	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	718	-0-	-32	-0-	19	1	685	3	Y	13	13	1			3
							14	9									
12	775	N	728	-0-	-47	-0-	21	1	696	3	Y	10	10	1			2
							11	9									
01	718	N	718	-0-	-0-	-0-	21	1	686	3	Y	10	10	1			2
							11	9									
02	645	N	645	-0-	-0-	-0-	17	1	618	3	Y	9	9	1			2
							10	9									
03	744	N	722	-0-	-22	-0-	21	1	694	3	Y	6	7	1			1
							7	9									
04	690	N	690	-0-	-0-	-0-	20	1	663	3	Y	6	5	1			2
							7	9									
05	720	N	720	-0-	-0-	-0-	21	1	692	3	Y	6	7	1			1
							7	9									
06	702	N	702	-0-	-0-	-0-	20	1	674	3	Y	7	7	1			1
							8	9									
07	723	N	723	-0-	-0-	-0-	20	1	685	3	Y	16	15	1			2
							18	9									
08	715	N	715	-0-	-0-	-0-	21	1	688	3	Y	5	6	1			1
							6	9									
09	690	N	679	-0-	-11	-0-	20	1	652	3	Y	6	6	1			1
							7	9									
10	713	N	693	-0-	-20	-0-	20	1	665	3	Y	7	7	1			1
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	563	N	563	-0-	-0-	-0-	15	1	538	3	Y	9	9	1			2
							10	9									
12	566	N	566	-0-	-0-	-0-	16	1	542	3	Y	7	7	1			1
							8	9									
01	555	N	555	-0-	-0-	-0-	16	1	531	3	Y	7	7	1			1
							8	9									
02	513	N	513	-0-	-0-	-0-	14	1	491	3	Y	7	7	1			1
							8	9									
03	563	N	563	-0-	-0-	-0-	16	1	539	3	Y	7	7	1			1
							8	9									
04	540	N	498	-0-	-42	-0-	14	1	475	3	Y	8	7	1			2
							9	9									
05	558	N	505	-0-	-53	-0-	15	1	481	3	Y	8	8	1			2
							9	9									
06	540	N	486	-0-	-54	-0-	14	1	465	3	Y	6	7	1			1
							7	9									
07	527	N	497	-0-	-30	-0-	14	1	472	3	Y	10	10	1			1
							11	9									
08	496	N	473	-0-	-23	-0-	14	1	455	3	Y	4	4	1			1
							4	9									
09	480	N	464	-0-	-16	-0-	14	1	446	3	Y	4	4	1			1
							4	9									
10	496	N	465	-0-	-31	-0-	13	1	438	3	Y	13	12	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	2074	-0-	-26	-0-	56	1	2012	3	Y	5	4	1			1
							6	9									
12	2170	N	2114	-0-	-56	-0-	61	1	2046	3	Y	6	6	1			1
							7	9									
01	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
02	1927	N	1927	-0-	-0-	-0-	52	1	1867	3	Y	7	7	1			1
							8	9									
03	2108	N	2097	-0-	-11	-0-	61	1	2028	3	Y	7	7	1			1
							8	9									
04	2010	N	1985	-0-	-25	-0-	58	1	1918	3	Y	8	7	1			2
							9	9									
05	2139	N	2058	-0-	-81	-0-	61	1	1988	3	Y	8	8	1			2
							9	9									
06	2040	N	1922	-0-	-118	-0-	56	1	1859	3	Y	6	7	1			1
							7	9									
07	2046	N	2015	-0-	-31	-0-	57	1	1939	3	Y	17	16	1			2
							19	9									
08	2046	N	2027	-0-	-19	-0-	58	1	1959	3	Y	9	9	1			2
							10	9									
09	1941	N	1941	-0-	-0-	-0-	58	1	1871	3	Y	11	11	1			2
							12	9									
10	2015	N	1953	-0-	-62	-0-	58	1	1881	3	Y	13	13	1			2
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2640	N	2578	-0-	-62	-0-	68	1	2421	3	Y	81	77	1			18
							89	9									
12	2790	N	2610	-0-	-180	-0-	73	1	2468	3	Y	63	62	1			13
							69	9									
01	2573	N	2573	-0-	-0-	-0-	75	1	2459	3	Y	35	42	1			6
							39	9									
02	2312	N	2312	-0-	-0-	-0-	62	1	2224	3	Y	24	26	1			4
							26	9									
03	2872	N	2872	-0-	-0-	-0-	83	1	2760	3	Y	26	25	1			5
							29	9									
04	2715	N	2715	-0-	-0-	-0-	78	1	2580	3	Y	52	42	1			15
							57	9									
05	2918	N	2918	-0-	-0-	-0-	84	1	2770	3	Y	58	61	1			12
							64	9									
06	2796	N	2796	-0-	-0-	-0-	80	1	2657	3	Y	54	56	1			10
							59	9									
07	2810	N	2810	-0-	-0-	-0-	77	1	2603	3	Y	118	113	1			15
							130	9									
08	2635	N	2539	-0-	-96	-0-	71	1	2385	3	Y	75	71	1			19
							83	9									
09	2550	N	2472	-0-	-78	-0-	72	1	2333	3	Y	61	67	1			13
							67	9									
*10	2868	N	2868	-0-	-0-	-0-	82	1	2679	3	Y	97	93	1			17
							107	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3359	X	3359	-0-	-0-	-0-	90	1	3228	3	Y	37	36	1			8
							41	9									
12	3410	X	3408	-0-	-2	-0-	97	1	3279	3	Y	29	29	1			6
							32	9									
01	3373	X	3373	-0-	-0-	-0-	99	1	3245	3	Y	26	28	1			4
							29	9									
02	3029	X	3029	-0-	-0-	-0-	82	1	2921	3	Y	24	24	1			4
							26	9									
03	3472	X	2785	-0-	-687	-0-	81	1	2684	3	Y	18	19	1			3
							20	9									
04	3360	X	3233	-0-	-127	-0-	94	1	3110	3	Y	26	22	1			7
							29	9									
05	3410	X	3320	-0-	-90	-0-	97	1	3193	3	Y	27	28	1			6
							30	9									
06	3270	X	3191	-0-	-79	-0-	93	1	3072	3	Y	24	26	1			4
							26	9									
07	3379	X	3300	-0-	-79	-0-	94	1	3166	3	Y	36	35	1			5
							40	9									
08	3348	X	3288	-0-	-60	-0-	95	1	3171	3	Y	20	20	1			5
							22	9									
09	3240	X	3190	-0-	-50	-0-	95	1	3067	3	Y	25	25	1			5
							28	9									
10	3317	X	3182	-0-	-135	-0-	94	1	3057	3	Y	28	28	1			5
							31	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1620	N	1566	-0-	-54	-0-	42	1	1511	3	Y	12	14	1			3
							13	9									
12	1643	N	1595	-0-	-48	-0-	46	1	1542	3	Y	6	7	1			1
							7	9									
01	1594	N	1594	-0-	-0-	-0-	47	1	1539	3	Y	7	7	1			1
							8	9									
02	1442	N	1442	-0-	-0-	-0-	39	1	1395	3	Y	7	7	1			1
							8	9									
03	1612	N	1581	-0-	-31	-0-	46	1	1527	3	Y	7	7	1			1
							8	9									
04	1560	N	1520	-0-	-40	-0-	44	1	1467	3	Y	8	7	1			2
							9	9									
05	1612	N	1577	-0-	-35	-0-	46	1	1522	3	Y	8	8	1			2
							9	9									
06	1530	N	1515	-0-	-15	-0-	44	1	1464	3	Y	6	7	1			1
							7	9									
07	1605	N	1605	-0-	-0-	-0-	45	1	1525	3	Y	32	29	1			4
							35	9									
08	1581	N	1580	-0-	-1	-0-	45	1	1507	3	Y	25	23	1			6
							28	9									
09	1530	N	1503	-0-	-27	-0-	44	1	1428	3	Y	28	28	1			6
							31	9									
10	1612	N	1468	-0-	-144	-0-	43	1	1402	3	Y	21	23	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1980	N	1424	-0-	-556	-0-	39	1	1376	3	Y	8	7	1			2
							9	9									
12	1922	N	1358	-0-	-564	-0-	39	1	1312	3	Y	6	6	1			1
							7	9									
01	1173	N	1173	-0-	-0-	-0-	35	1	1134	3	Y	4	4	1			1
							4	9									
02	1026	N	1026	-0-	-0-	-0-	28	1	998	3	Y	-0-	1	1			-0-
03	1364	N	1013	-0-	-351	-0-	30	1	983	3	Y	-0-					-0-
04	1140	N	1086	-0-	-54	-0-	32	1	1051	3	Y	3	2	1			1
							3	9									
05	1147	N	1104	-0-	-43	-0-	33	1	1067	3	Y	4	4	1			1
							4	9									
06	1062	N	1062	-0-	-0-	-0-	31	1	1027	3	Y	4	4	1			1
							4	9									
07	1131	N	1131	-0-	-0-	-0-	32	1	1096	3	Y	3	4	1			-0-
							3	9									
08	1116	N	1089	-0-	-27	-0-	32	1	1057	3	Y	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	32	1	1039	3	Y	-0-					-0-
10	1116	N	1014	-0-	-102	-0-	30	1	984	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	720	N	686	-0-	-34	-0-	18	1	653	3	Y	14	14	1			3
							15	9									
12	827	N	827	-0-	-0-	-0-	23	1	792	3	Y	11	11	1			2
							12	9									
01	794	N	794	-0-	-0-	-0-	23	1	759	3	Y	11	11	1			2
							12	9									
02	733	N	733	-0-	-0-	-0-	20	1	701	3	Y	11	11	1			2
							12	9									
03	806	N	672	-0-	-134	-0-	19	1	644	3	Y	8	8	1			2
							9	9									
04	780	N	667	-0-	-113	-0-	19	1	638	3	Y	9	8	1			3
							10	9									
05	806	N	713	-0-	-93	-0-	21	1	682	3	Y	9	10	1			2
							10	9									
06	685	N	685	-0-	-0-	-0-	20	1	656	3	Y	8	9	1			1
							9	9									
07	682	N	682	-0-	-0-	-0-	19	1	651	3	Y	11	11	1			1
							12	9									
08	713	N	648	-0-	-65	-0-	19	1	623	3	Y	5	5	1			1
							6	9									
09	690	N	619	-0-	-71	-0-	18	1	595	3	Y	5	5	1			1
							6	9									
10	682	N	628	-0-	-54	-0-	19	1	603	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2250	N	2187	-0-	-63	-0-	59	1	2117	3	Y	10	10	1			2
							11	9									
12	2325	N	2286	-0-	-39	-0-	65	1	2211	3	Y	9	8	1			2
							10	9									
01	2317	N	2317	-0-	-0-	-0-	68	1	2239	3	Y	9	9	1			2
							10	9									
02	2056	N	2056	-0-	-0-	-0-	56	1	1989	3	Y	10	10	1			2
							11	9									
03	2294	N	1868	-0-	-426	-0-	54	1	1804	3	Y	9	9	1			2
							10	9									
04	2220	N	2150	-0-	-70	-0-	63	1	2080	3	Y	6	6	1			2
							7	9									
05	2294	N	2172	-0-	-122	-0-	64	1	2101	3	Y	6	7	1			1
							7	9									
06	2111	N	2111	-0-	-0-	-0-	61	1	2039	3	Y	10	9	1			2
							11	9									
07	2232	N	2096	-0-	-136	-0-	59	1	2011	3	Y	24	23	1			3
							26	9									
08	2170	N	2152	-0-	-18	-0-	62	1	2073	3	Y	15	14	1			4
							17	9									
09	2100	N	2072	-0-	-28	-0-	61	1	1994	3	Y	15	16	1			3
							17	9									
*10	2116	N	2116	-0-	-0-	-0-	62	1	2035	3	Y	17	17	1			3
							19	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

*11	930	N	917	-0-	-13	-0-	25	1	888	3	Y	4	4	1			1
							4	9									
12	961	N	924	-0-	-37	-0-	26	1	895	3	Y	3	3	1			1
							3	9									
01	918	N	918	-0-	-0-	-0-	27	1	888	3	Y	3	3	1			1
							3	9									
02	853	N	853	-0-	-0-	-0-	23	1	826	3	Y	4	4	1			1
							4	9									
03	1276	N	1276	-0-	-0-	-0-	37	1	1237	3	Y	2	3	1			-0-
							2	9									
04	900	N	754	-0-	-146	-0-	22	1	729	3	Y	3	2	1			1
							3	9									
05	930	N	842	-0-	-88	-0-	25	1	816	3	Y	1	2	1			-0-
							1	9									
06	870	N	834	-0-	-36	-0-	24	1	810	3	Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	26	1	870	3	Y	-0-					-0-
08	897	N	897	-0-	-0-	-0-	26	1	868	3	Y	3	2	1			1
							3	9									
09	869	N	869	-0-	-0-	-0-	26	1	839	3	Y	4	4	1			1
							4	9									
10	899	N	722	-0-	-177	-0-	21	1	697	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	770	N	770	-0-	-0-	-0-		20 1 24 9	726	3	Y	22	21	1			5
12	754	N	754	-0-	-0-	-0-		21 1 19 9	714	3	Y	17	17	1			3
01	757	N	757	-0-	-0-	-0-		22 1 19 9	716	3	Y	17	17	1			3
02	675	N	675	-0-	-0-	-0-		18 1 19 9	638	3	Y	17	17	1			3
03	776	N	776	-0-	-0-	-0-		22 1 12 9	742	3	Y	11	12	1			2
04	750	N	735	-0-	-15	-0-		21 1 11 9	703	3	Y	10	9	1			3
05	744	N	697	-0-	-47	-0-		20 1 9 9	668	3	Y	8	9	1			2
06	750	N	630	-0-	-120	-0-		18 1 4 9	608	3	Y	4	5	1			1
07	775	N	662	-0-	-113	-0-		19 1 13 9	630	3	Y	12	11	1			2
08	713	N	646	-0-	-67	-0-		19 1 8 9	619	3	Y	7	7	1			2
09	630	N	595	-0-	-35	-0-		18 1 9 9	568	3	Y	8	8	1			2
10	651	N	595	-0-	-56	-0-		17 1 11 9	567	3	Y	10	10	1			2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	712	N	712	-0-	-0-	-0-		19 1 3 9	690	3	Y	3	3	1			1
12	710	N	710	-0-	-0-	-0-		20 1 3 9	687	3	Y	3	3	1			1
01	709	N	709	-0-	-0-	-0-		21 1 2 9	686	3	Y	2	3	1			-0-
02	639	N	639	-0-	-0-	-0-		17 1 4 9	618	3	Y	4	3	1			1
03	713	N	699	-0-	-14	-0-		20 1 1 9	678	3	Y	1	2	1			-0-
04	690	N	617	-0-	-73	-0-		18 1 3 9	596	3	Y	3	2	1			1
05	713	N	620	-0-	-93	-0-		18 1 6 9	596	3	Y	5	5	1			1
06	690	N	637	-0-	-53	-0-		18 1 7 9	612	3	Y	6	6	1			1
07	708	N	708	-0-	-0-	-0-		20 1 18 9	670	3	Y	16	15	1			2
08	728	N	728	-0-	-0-	-0-		21 1 8 9	699	3	Y	7	7	1			2
09	692	N	692	-0-	-0-	-0-		20 1 7 9	665	3	Y	6	7	1			1
10	713	N	707	-0-	-6	-0-		21 1 11 9	675	3	Y	10	9	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	422	-0-	-58	-0-	11	1	404	3	Y	6	6	1			1
							7	9									
12	496	N	421	-0-	-75	-0-	12	1	399	3	Y	9	8	1			2
							10	9									
01	438	N	438	-0-	-0-	-0-	13	1	414	3	Y	10	10	1			2
							11	9									
02	394	N	394	-0-	-0-	-0-	11	1	376	3	Y	6	7	1			1
							7	9									
03	437	N	437	-0-	-0-	-0-	13	1	418	3	Y	5	5	1			1
							6	9									
04	420	N	417	-0-	-3	-0-	12	1	402	3	Y	3	3	1			1
							3	9									
05	434	N	414	-0-	-20	-0-	12	1	400	3	Y	2	3	1			-0-
							2	9									
06	420	N	398	-0-	-22	-0-	12	1	384	3	Y	2	2	1			-0-
							2	9									
07	434	N	391	-0-	-43	-0-	11	1	378	3	Y	2	2	1			-0-
							2	9									
08	403	N	395	-0-	-8	-0-	11	1	384	3	Y	-0-					-0-
09	390	N	376	-0-	-14	-0-	11	1	365	3	Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	12	1	378	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	724	-0-	-26	-0-	19	1	688	3	Y	15	15	1			3
							17	9									
12	775	N	727	-0-	-48	-0-	21	1	693	3	Y	12	12	1			2
							13	9									
01	727	N	727	-0-	-0-	-0-	21	1	694	3	Y	11	11	1			2
							12	9									
02	1365	N	1365	-0-	-0-	-0-	37	1	1316	3	Y	11	11	1			2
							12	9									
03	744	N	678	-0-	-66	-0-	20	1	648	3	Y	9	9	1			2
							10	9									
04	720	N	645	-0-	-75	-0-	19	1	618	3	Y	7	7	1			2
							8	9									
05	744	N	656	-0-	-88	-0-	19	1	629	3	Y	7	8	1			1
							8	9									
06	660	N	616	-0-	-44	-0-	18	1	592	3	Y	5	5	1			1
							6	9									
07	682	N	643	-0-	-39	-0-	18	1	614	3	Y	10	10	1			1
							11	9									
08	651	N	632	-0-	-19	-0-	18	1	606	3	Y	7	6	1			2
							8	9									
09	630	N	598	-0-	-32	-0-	18	1	573	3	Y	6	7	1			1
							7	9									
10	651	N	620	-0-	-31	-0-	18	1	594	3	Y	7	7	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1440	N	1405	-0-	-35	-0-	38	1	1347	3	Y	18	17	1			4
							20	9									
12	1457	N	1427	-0-	-30	-0-	41	1	1371	3	Y	14	14	1			3
							15	9									
01	1393	N	1393	-0-	-0-	-0-	41	1	1338	3	Y	13	14	1			2
							14	9									
02	1259	N	1259	-0-	-0-	-0-	34	1	1208	3	Y	15	14	1			3
							17	9									
03	1376	N	1376	-0-	-0-	-0-	40	1	1319	3	Y	15	15	1			3
							17	9									
04	1320	N	1244	-0-	-76	-0-	36	1	1193	3	Y	14	13	1			4
							15	9									
05	1364	N	1286	-0-	-78	-0-	38	1	1231	3	Y	15	16	1			3
							17	9									
06	1320	N	1242	-0-	-78	-0-	36	1	1198	3	Y	7	9	1			1
							8	9									
07	1302	N	1272	-0-	-30	-0-	36	1	1217	3	Y	17	16	1			2
							19	9									
08	1302	N	1181	-0-	-121	-0-	34	1	1135	3	Y	11	10	1			3
							12	9									
09	1230	N	1213	-0-	-17	-0-	36	1	1165	3	Y	11	12	1			2
							12	9									
10	1271	N	1270	-0-	-1	-0-	37	1	1220	3	Y	12	12	1			2
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	977	N	977	-0-	-0-	-0-	26	1	941	3	Y	9	8	1			2
							10	9									
12	984	N	984	-0-	-0-	-0-	28	1	948	3	Y	7	7	1			1
							8	9									
01	963	N	963	-0-	-0-	-0-	28	1	927	3	Y	7	7	1			1
							8	9									
02	879	N	879	-0-	-0-	-0-	24	1	847	3	Y	7	7	1			1
							8	9									
03	961	N	956	-0-	-5	-0-	28	1	920	3	Y	7	7	1			1
							8	9									
04	930	N	831	-0-	-99	-0-	24	1	798	3	Y	8	7	1			2
							9	9									
05	961	N	589	-0-	-372	-0-	17	1	563	3	Y	8	8	1			2
							9	9									
06	930	N	662	-0-	-268	-0-	19	1	636	3	Y	6	7	1			1
							7	9									
07	925	N	925	-0-	-0-	-0-	26	1	867	3	Y	29	26	1			4
							32	9									
08	874	N	874	-0-	-0-	-0-	25	1	825	3	Y	22	20	1			6
							24	9									
09	892	N	892	-0-	-0-	-0-	26	1	844	3	Y	20	22	1			4
							22	9									
*10	1080	N	1080	-0-	-0-	-0-	32	1	1034	3	Y	13	15	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	868	-0-	-2	-0-	23	1	835	3	Y	9	9	1			2
							10	9									
12	899	N	858	-0-	-41	-0-	24	1	826	3	Y	7	7	1			1
							8	9									
01	896	N	896	-0-	-0-	-0-	26	1	862	3	Y	7	7	1			1
							8	9									
02	810	N	810	-0-	-0-	-0-	22	1	780	3	Y	7	7	1			1
							8	9									
03	903	N	903	-0-	-0-	-0-	26	1	869	3	Y	7	7	1			1
							8	9									
04	899	N	899	-0-	-0-	-0-	26	1	864	3	Y	8	7	1			2
							9	9									
05	942	N	942	-0-	-0-	-0-	28	1	905	3	Y	8	8	1			2
							9	9									
06	944	N	944	-0-	-0-	-0-	27	1	910	3	Y	6	7	1			1
							7	9									
07	1009	N	1009	-0-	-0-	-0-	28	1	958	3	Y	21	19	1			3
							23	9									
08	939	N	939	-0-	-0-	-0-	27	1	899	3	Y	12	12	1			3
							13	9									
09	900	N	877	-0-	-23	-0-	26	1	837	3	Y	13	13	1			3
							14	9									
10	930	N	904	-0-	-26	-0-	27	1	870	3	Y	6	8	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1350	N	1327	-0-	-23	-0-	36	1	1280	3	Y	10	9	1			2
							11	9									
12	1364	N	1313	-0-	-51	-0-	37	1	1266	3	Y	9	8	1			2
							10	9									
01	1361	N	1361	-0-	-0-	-0-	40	1	1311	3	Y	9	9	1			2
							10	9									
02	1221	N	1221	-0-	-0-	-0-	33	1	1177	3	Y	10	10	1			2
							11	9									
03	1373	N	1373	-0-	-0-	-0-	40	1	1322	3	Y	10	10	1			2
							11	9									
04	1320	N	1290	-0-	-30	-0-	38	1	1244	3	Y	7	7	1			2
							8	9									
05	1364	N	1364	-0-	-0-	-0-	40	1	1317	3	Y	6	7	1			1
							7	9									
06	1350	N	1331	-0-	-19	-0-	39	1	1284	3	Y	7	7	1			1
							8	9									
07	1379	N	1379	-0-	-0-	-0-	39	1	1314	3	Y	24	22	1			3
							26	9									
08	1364	N	1364	-0-	-0-	-0-	39	1	1308	3	Y	15	14	1			4
							17	9									
09	1320	N	1301	-0-	-19	-0-	38	1	1246	3	Y	15	16	1			3
							17	9									
10	1364	N	1330	-0-	-34	-0-	39	1	1278	3	Y	12	13	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	730	-0-	-20	-0-		19 1 18 9	693	3	Y	16	15	1			4
12	775	N	736	-0-	-39	-0-		21 1 14 9	701	3	Y	13	12	1			3
01	743	N	743	-0-	-0-	-0-		22 1 12 9	709	3	Y	11	12	1			2
02	683	N	683	-0-	-0-	-0-		18 1 11 9	654	3	Y	10	10	1			2
03	744	N	742	-0-	-2	-0-		21 1 11 9	710	3	Y	10	10	1			2
04	720	N	699	-0-	-21	-0-		20 1 8 9	671	3	Y	7	7	1			2
05	775	N	564	-0-	-211	-0-		17 1 4 9	543	3	Y	4	5	1			1
06	720	N	625	-0-	-95	-0-		18 1 6 9	601	3	Y	5	5	1			1
07	713	N	559	-0-	-154	-0-		15 1 31 9	513	3	Y	28	25	1			4
08	772	N	772	-0-	-0-	-0-		22 1 23 9	727	3	Y	21	20	1			5
09	693	N	693	-0-	-0-	-0-		20 1 17 9	656	3	Y	15	17	1			3
*10	666	N	666	-0-	-0-	-0-		20 1 7 9	639	3	Y	6	8	1			1

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	404	N	404	-0-	-0-	-0-		11 1 6 9	387	3	Y	5	5	1			1
12	434	N	407	-0-	-27	-0-		12 1 6 9	389	3	Y	5	5	1			1
01	405	N	405	-0-	-0-	-0-		12 1 9 9	384	3	Y	8	8	1			1
02	361	N	361	-0-	-0-	-0-		10 1 11 9	340	3	Y	10	9	1			2
03	389	N	389	-0-	-0-	-0-		11 1 9 9	369	3	Y	8	8	1			2
04	360	N	206	-0-	-154	-0-		6 1 4 9	196	3	Y	4	5	1			1
05	372	N	359	-0-	-13	-0-		10 1 9 9	340	3	Y	8	7	1			2
06	360	N	284	-0-	-76	-0-		8 1 7 9	269	3	Y	6	7	1			1
07	281	N	281	-0-	-0-	-0-		8 1 19 9	254	3	Y	17	16	1			2
08	372	N	264	-0-	-108	-0-		7 1 14 9	243	3	Y	13	12	1			3
09	270	N	261	-0-	-9	-0-		7 1 15 9	239	3	Y	14	14	1			3
10	279	N	258	-0-	-21	-0-		7 1 13 9	238	3	Y	12	13	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1890	N	1861	-0-	-29	-0-	50	1	1801	3	Y	9	9	1			2
							10	9									
12	1953	N	1891	-0-	-62	-0-	54	1	1829	3	Y	7	7	1			1
							8	9									
01	1868	N	1868	-0-	-0-	-0-	55	1	1805	3	Y	7	7	1			1
							8	9									
02	821	N	821	-0-	-0-	-0-	22	1	791	3	Y	7	7	1			1
							8	9									
03	1891	N	1137	-0-	-754	-0-	33	1	1096	3	Y	7	7	1			1
							8	9									
04	1800	N	1251	-0-	-549	-0-	36	1	1206	3	Y	8	7	1			2
							9	9									
05	1274	N	1274	-0-	-0-	-0-	37	1	1228	3	Y	8	8	1			2
							9	9									
06	1304	N	1304	-0-	-0-	-0-	38	1	1259	3	Y	6	7	1			1
							7	9									
07	1528	N	1528	-0-	-0-	-0-	44	1	1475	3	Y	8	8	1			1
							9	9									
08	1909	N	1909	-0-	-0-	-0-	55	1	1850	3	Y	4	4	1			1
							4	9									
09	1753	N	1753	-0-	-0-	-0-	52	1	1690	3	Y	10	9	1			2
							11	9									
*10	1550	N	1550	-0-	-0-	-0-	46	1	1487	3	Y	15	14	1			3
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1539	N	1539	-0-	-0-	-0-	41	1	1478	3	Y	18	17	1			4
							20	9									
12	1587	N	1587	-0-	-0-	-0-	45	1	1527	3	Y	14	14	1			3
							15	9									
01	1521	N	1521	-0-	-0-	-0-	45	1	1462	3	Y	13	14	1			2
							14	9									
02	1182	N	1182	-0-	-0-	-0-	32	1	1133	3	Y	15	14	1			3
							17	9									
03	1729	N	1729	-0-	-0-	-0-	50	1	1662	3	Y	15	15	1			3
							17	9									
04	1470	N	653	-0-	-817	-0-	19	1	620	3	Y	13	12	1			4
							14	9									
05	1416	N	1416	-0-	-0-	-0-	42	1	1366	3	Y	7	9	1			2
							8	9									
06	1988	N	1988	-0-	-0-	-0-	58	1	1923	3	Y	6	7	1			1
							7	9									
07	2108	N	2108	-0-	-0-	-0-	60	1	2015	3	Y	30	27	1			4
							33	9									
08	1870	N	1870	-0-	-0-	-0-	53	1	1789	3	Y	25	23	1			6
							28	9									
09	1716	N	1716	-0-	-0-	-0-	50	1	1635	3	Y	28	28	1			6
							31	9									
*10	1696	N	1696	-0-	-0-	-0-	50	1	1628	3	Y	16	19	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	807	-0-	-33	-0-		21 1 20 9	766	3	Y	18	17	1			4
12	868	N	739	-0-	-129	-0-		21 1 15 9	703	3	Y	14	14	1			3
01	854	N	854	-0-	-0-	-0-		25 1 14 9	815	3	Y	13	14	1			2
02	732	N	732	-0-	-0-	-0-		20 1 8 9	704	3	Y	7	8	1			1
03	805	N	805	-0-	-0-	-0-		23 1 8 9	774	3	Y	7	7	1			1
04	840	N	757	-0-	-83	-0-		22 1 9 9	726	3	Y	8	7	1			2
05	806	N	750	-0-	-56	-0-		22 1 9 9	719	3	Y	8	8	1			2
06	813	N	813	-0-	-0-	-0-		24 1 7 9	782	3	Y	6	7	1			1
07	844	N	844	-0-	-0-	-0-		23 1 29 9	792	3	Y	26	24	1			3
08	801	N	801	-0-	-0-	-0-		23 1 20 9	758	3	Y	18	17	1			4
09	810	N	756	-0-	-54	-0-		22 1 21 9	713	3	Y	19	19	1			4
10	837	N	762	-0-	-75	-0-		22 1 17 9	723	3	Y	15	16	1			3

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1650	N	1610	-0-	-40	-0-		44 1 10 9	1556	3	Y	9	9	1			2
12	1674	N	1647	-0-	-27	-0-		47 1 8 9	1592	3	Y	7	7	1			1
01	1646	N	1646	-0-	-0-	-0-		48 1 8 9	1590	3	Y	7	7	1			1
02	1517	N	1517	-0-	-0-	-0-		41 1 8 9	1468	3	Y	7	7	1			1
03	1643	N	1621	-0-	-22	-0-		47 1 8 9	1566	3	Y	7	7	1			1
04	1590	N	1070	-0-	-520	-0-		31 1 9 9	1030	3	Y	8	7	1			2
05	1674	N	1409	-0-	-265	-0-		41 1 9 9	1359	3	Y	8	8	1			2
06	1797	N	1797	-0-	-0-	-0-		52 1 7 9	1738	3	Y	6	7	1			1
07	1806	N	1806	-0-	-0-	-0-		51 1 19 9	1736	3	Y	17	16	1			2
08	1776	N	1776	-0-	-0-	-0-		51 1 13 9	1712	3	Y	12	11	1			3
09	1751	N	1751	-0-	-0-	-0-		52 1 17 9	1682	3	Y	15	15	1			3
*10	1761	N	1761	-0-	-0-	-0-		52 1 18 9	1691	3	Y	16	16	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2250	N	2207	-0-	-43	-0-	60	1	2137	3	Y	9	9	1			2
							10	9									
12	2325	N	2249	-0-	-76	-0-	65	1	2183	3	Y	1	2	1			-0-
							1	9									
01	2244	N	2244	-0-	-0-	-0-	66	1	2178	3	Y	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	55	1	1951	3	Y	-0-					-0-
03	2263	N	2248	-0-	-15	-0-	65	1	2169	3	Y	13	11	1			2
							14	9									
04	2160	N	1696	-0-	-464	-0-	49	1	1634	3	Y	12	11	1			3
							13	9									
05	2309	N	2309	-0-	-0-	-0-	68	1	2224	3	Y	15	15	1			3
							17	9									
06	2190	N	2180	-0-	-10	-0-	64	1	2108	3	Y	7	9	1			1
							8	9									
07	2237	N	2237	-0-	-0-	-0-	64	1	2154	3	Y	17	16	1			2
							19	9									
08	2325	N	2181	-0-	-144	-0-	63	1	2108	3	Y	9	9	1			2
							10	9									
09	2190	N	2139	-0-	-51	-0-	64	1	2065	3	Y	9	9	1			2
							10	9									
10	2232	N	2081	-0-	-151	-0-	62	1	2011	3	Y	7	8	1			1
							8	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2340	N	2125	-0-	-215	-0-	57	1	2048	3	Y	18	17	1			4
							20	9									
12	2201	N	2167	-0-	-34	-0-	62	1	2090	3	Y	14	14	1			3
							15	9									
01	2192	N	2192	-0-	-0-	-0-	64	1	2114	3	Y	13	14	1			2
							14	9									
02	1978	N	1978	-0-	-0-	-0-	54	1	1907	3	Y	15	14	1			3
							17	9									
03	2172	N	2172	-0-	-0-	-0-	63	1	2097	3	Y	11	12	1			2
							12	9									
04	2130	N	2063	-0-	-67	-0-	60	1	1995	3	Y	7	7	1			2
							8	9									
05	2201	N	2169	-0-	-32	-0-	64	1	2096	3	Y	8	8	1			2
							9	9									
06	2100	N	2079	-0-	-21	-0-	61	1	2011	3	Y	6	7	1			1
							7	9									
07	2150	N	2150	-0-	-0-	-0-	61	1	2070	3	Y	17	16	1			2
							19	9									
08	2173	N	2173	-0-	-0-	-0-	63	1	2098	3	Y	11	10	1			3
							12	9									
09	2070	N	2050	-0-	-20	-0-	61	1	1972	3	Y	15	15	1			3
							17	9									
10	2139	N	2058	-0-	-81	-0-	61	1	1977	3	Y	18	18	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2215	N	2215	-0-	-0-	-0-	60	1	2126	3	Y	26	24	1			6
							29	9									
12	2845	N	2845	-0-	-0-	-0-	81	1	2742	3	Y	20	20	1			4
							22	9									
01	2440	N	2440	-0-	-0-	-0-	71	1	2332	3	Y	34	32	1			6
							37	9									
02	2285	N	2285	-0-	-0-	-0-	61	1	2172	3	Y	47	44	1			9
							52	9									
03	2012	N	2012	-0-	-0-	-0-	58	1	1918	3	Y	33	36	1			6
							36	9									
04	2429	N	2429	-0-	-0-	-0-	70	1	2317	3	Y	38	33	1			11
							42	9									
05	2979	N	2979	-0-	-0-	-0-	87	1	2846	3	Y	42	44	1			9
							46	9									
06	2802	N	2802	-0-	-0-	-0-	80	1	2655	3	Y	61	59	1			11
							67	9									
07	2941	N	2941	-0-	-0-	-0-	79	1	2676	3	Y	169	158	1			22
							186	9									
08	2999	N	2999	-0-	-0-	-0-	84	1	2808	3	Y	97	95	1			24
							107	9									
09	2853	N	2853	-0-	-0-	-0-	83	1	2704	3	Y	60	71	1			13
							66	9									
*10	2849	N	2849	-0-	-0-	-0-	83	1	2702	3	Y	58	61	1			10
							64	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

*11	600	N	584	-0-	-16	-0-	15	1	552	3	Y	15	15	1			3
							17	9									
12	620	N	588	-0-	-32	-0-	17	1	558	3	Y	12	12	1			2
							13	9									
01	577	N	577	-0-	-0-	-0-	17	1	548	3	Y	11	11	1			2
							12	9									
02	551	N	551	-0-	-0-	-0-	15	1	525	3	Y	10	10	1			2
							11	9									
03	611	N	611	-0-	-0-	-0-	18	1	582	3	Y	10	10	1			2
							11	9									
04	570	N	534	-0-	-36	-0-	15	1	508	3	Y	10	9	1			3
							11	9									
05	620	N	577	-0-	-43	-0-	17	1	546	3	Y	13	13	1			3
							14	9									
06	600	N	555	-0-	-45	-0-	16	1	527	3	Y	11	12	1			2
							12	9									
07	595	N	595	-0-	-0-	-0-	17	1	565	3	Y	12	12	1			2
							13	9									
08	589	N	573	-0-	-16	-0-	16	1	551	3	Y	5	6	1			1
							6	9									
09	570	N	562	-0-	-8	-0-	16	1	535	3	Y	10	9	1			2
							11	9									
10	589	N	554	-0-	-35	-0-	16	1	524	3	Y	13	13	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1245	N	1245	-0-	-0-	-0-	33	1	1186	3	Y	24	23	1			5
							26	9									
12	1333	N	1285	-0-	-48	-0-	36	1	1228	3	Y	19	18	1			4
							21	9									
01	56	N	56	-0-	-0-	-0-	38	1	18	9	Y	16	17	1			3
02	1161	N	1161	-0-	-0-	-0-	31	1	1113	3	Y	15	15	1			3
							17	9									
03	1313	N	1313	-0-	-0-	-0-	38	1	1257	3	Y	16	16	1			3
							18	9									
04	1136	N	1136	-0-	-0-	-0-	33	1	1089	3	Y	13	12	1			4
							14	9									
05	1302	N	1222	-0-	-80	-0-	36	1	1173	3	Y	12	13	1			3
							13	9									
06	1290	N	1186	-0-	-104	-0-	34	1	1140	3	Y	11	12	1			2
							12	9									
07	1239	N	1239	-0-	-0-	-0-	35	1	1176	3	Y	25	24	1			3
							28	9									
08	1240	N	1239	-0-	-1	-0-	35	1	1186	3	Y	16	15	1			4
							18	9									
09	1200	N	1150	-0-	-50	-0-	34	1	1097	3	Y	17	17	1			4
							19	9									
10	1240	N	1230	-0-	-10	-0-	36	1	1176	3	Y	16	17	1			3
							18	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1410	N	1126	-0-	-284	-0-	30	1	1068	3	Y	25	24	1			5
							28	9									
12	1395	N	189	-0-	-1206	-0-	5	1	162	3	Y	20	20	1			4
							22	9									
01	158	N	158	-0-	-0-	-0-	4	1	134	3	Y	18	19	1			3
							20	9									
02	179	N	179	-0-	-0-	-0-	4	1	158	3	Y	15	15	1			3
							17	9									
03	201	N	201	-0-	-0-	-0-	5	1	179	3	Y	15	15	1			3
							17	9									
04	150	N	49	-0-	-101	-0-	1	1	41	3	Y	6	7	1			2
							7	9									
05	595	N	595	-0-	-0-	-0-	17	1	569	3	Y	8	8	1			2
							9	9									
06	886	N	886	-0-	-0-	-0-	26	1	853	3	Y	6	7	1			1
							7	9									
07	594	N	594	-0-	-0-	-0-	17	1	558	3	Y	17	16	1			2
							19	9									
08	589	N	24	-0-	-565	-0-	1	1	20	3	Y	3	4	1			1
							3	9									
09	900	N	1	-0-	-899	-0-	1	3			Y	-0-	1	1			-0-
10	589	N	1	-0-	-588	-0-	1	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	X	1953	-0-	-1047	-0-	53	1	1887	3	Y	12	10	1			3
							13	9									
12	3931	X	3931	-0-	-0-	-0-	113	1	3807	3	Y	10	10	1			2
							11	9									
01	3100	N	3210	-0-	110	110	95	1	3103	3	Y	11	11	1			2
							12	9									
02	2781	N	2671	-0-	-110	-0-	73	1	2586	3	Y	11	11	1			2
							12	9									
03	3007	X	2755	-0-	-252	-0-	80	1	2664	3	Y	10	10	1			2
							11	9									
04	2910	X	2824	-0-	-86	-0-	83	1	2729	3	Y	11	10	1			3
							12	9									
05	3007	X	2848	-0-	-159	-0-	84	1	2753	3	Y	10	11	1			2
							11	9									
06	2910	X	2763	-0-	-147	-0-	81	1	2672	3	Y	9	9	1			2
							10	9									
07	3121	X	3121	-0-	-0-	-0-	89	1	3001	3	Y	28	26	1			4
							31	9									
08	2986	X	2986	-0-	-0-	-0-	86	1	2879	3	Y	19	18	1			5
							21	9									
09	2834	X	2834	-0-	-0-	-0-	84	1	2729	3	Y	19	20	1			4
							21	9									
10	3131	X	2842	-0-	-289	-0-	84	1	2739	3	Y	17	18	1			3
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	360	N	339	-0-	-21	-0-	9	1	324	3	Y	5	5	1			1
							6	9									
12	372	N	346	-0-	-26	-0-	10	1	332	3	Y	4	4	1			1
							4	9									
01	337	N	337	-0-	-0-	-0-	10	1	323	3	Y	4	4	1			1
							4	9									
02	308	N	308	-0-	-0-	-0-	8	1	294	3	Y	5	5	1			1
							6	9									
03	344	N	344	-0-	-0-	-0-	10	1	328	3	Y	5	5	1			1
							6	9									
04	330	N	327	-0-	-3	-0-	9	1	310	3	Y	7	6	1			2
							8	9									
05	341	N	337	-0-	-4	-0-	10	1	315	3	Y	11	11	1			2
							12	9									
06	330	N	327	-0-	-3	-0-	9	1	306	3	Y	11	11	1			2
							12	9									
07	341	N	332	-0-	-9	-0-	9	1	298	3	Y	23	22	1			3
							25	9									
08	341	N	320	-0-	-21	-0-	9	1	297	3	Y	13	13	1			3
							14	9									
09	330	N	311	-0-	-19	-0-	9	1	285	3	Y	15	15	1			3
							17	9									
10	341	N	304	-0-	-37	-0-	9	1	289	3	Y	5	7	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	548	-0-	-22	-0-	15	1 9	524	3	Y	8	7	1			2
12	589	N	559	-0-	-30	-0-	16	1 4 9	539	3	Y	4	4	1			1
01	551	N	551	-0-	-0-	-0-	16	1 4 9	531	3	Y	4	4	1			1
02	493	N	493	-0-	-0-	-0-	13	1 3 9	477	3	Y	3	3	1			1
03	563	N	563	-0-	-0-	-0-	16	1 1 9	546	3	Y	1	2	1			-0-
04	540	N	537	-0-	-3	-0-	16	1 3 9	518	3	Y	3	2	1			1
05	558	N	551	-0-	-7	-0-	16	1 3 9	532	3	Y	3	3	1			1
06	540	N	530	-0-	-10	-0-	15	1 2 9	513	3	Y	2	3	1			-0-
07	558	N	547	-0-	-11	-0-	15	1 9 9	523	3	Y	8	7	1			1
08	558	N	525	-0-	-33	-0-	15	1 9 9	501	3	Y	8	7	1			2
09	540	N	519	-0-	-21	-0-	15	1 10 9	494	3	Y	9	9	1			2
10	558	N	545	-0-	-13	-0-	16	1 11 9	518	3	Y	10	10	1			2

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1037	N	1037	-0-	-0-	-0-	28	1 14 9	995	3	Y	13	12	1			3
12	713	N	704	-0-	-9	-0-	20	1 11 9	673	3	Y	10	10	1			2
01	679	N	679	-0-	-0-	-0-	20	1 11 9	648	3	Y	10	10	1			2
02	605	N	605	-0-	-0-	-0-	16	1 10 9	579	3	Y	9	9	1			2
03	728	N	728	-0-	-0-	-0-	21	1 11 9	696	3	Y	10	10	1			2
04	665	N	665	-0-	-0-	-0-	19	1 12 9	634	3	Y	11	10	1			3
05	714	N	714	-0-	-0-	-0-	21	1 14 9	679	3	Y	13	13	1			3
06	720	N	680	-0-	-40	-0-	20	1 12 9	648	3	Y	11	12	1			2
07	703	N	703	-0-	-0-	-0-	19	1 36 9	648	3	Y	33	31	1			4
08	713	N	701	-0-	-12	-0-	20	1 23 9	658	3	Y	21	20	1			5
09	690	N	674	-0-	-16	-0-	20	1 18 9	636	3	Y	16	18	1			3
10	713	N	680	-0-	-33	-0-	20	1 18 9	642	3	Y	16	16	1			3

KINCAID, A. R. TRUST "B" WELL #: 18 RRCID -> 147346 COMPL. DATE 11/04/1993 TOTAL DEPTH 6550 PERF. 6089 - 6394

05	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	472	-0-	-38	-0-	13	1	452	3	Y	6	6	1			1
							7	9									
12	527	N	485	-0-	-42	-0-	14	1	470	3	Y	1	2	1			-0-
							1	9									
01	486	N	486	-0-	-0-	-0-	14	1	471	3	Y	1	1	1			-0-
							1	9									
02	440	N	440	-0-	-0-	-0-	12	1	426	3	Y	2	2	1			-0-
							2	9									
03	496	N	482	-0-	-14	-0-	14	1	466	3	Y	2	2	1			-0-
							2	9									
04	480	N	470	-0-	-10	-0-	14	1	453	3	Y	3	2	1			1
							3	9									
05	496	N	489	-0-	-7	-0-	14	1	472	3	Y	3	3	1			1
							3	9									
06	480	N	449	-0-	-31	-0-	13	1	434	3	Y	2	3	1			-0-
							2	9									
07	496	N	494	-0-	-2	-0-	14	1	477	3	Y	3	3	1			-0-
							3	9									
08	501	N	501	-0-	-0-	-0-	15	1	486	3	Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	14	1	461	3	Y	2	2	1			-0-
							2	9									
10	496	N	425	-0-	-71	-0-	12	1	405	3	Y	7	6	1			1
							8	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

*11	1140	N	1099	-0-	-41	-0-	29	1	1051	3	Y	17	16	1			4
							19	9									
12	1178	N	1120	-0-	-58	-0-	32	1	1073	3	Y	14	13	1			3
							15	9									
01	1114	N	1114	-0-	-0-	-0-	33	1	1069	3	Y	11	12	1			2
							12	9									
02	1011	N	1011	-0-	-0-	-0-	27	1	972	3	Y	11	11	1			2
							12	9									
03	1189	N	1189	-0-	-0-	-0-	34	1	1143	3	Y	11	11	1			2
							12	9									
04	1080	N	977	-0-	-103	-0-	28	1	938	3	Y	10	9	1			3
							11	9									
05	1136	N	1136	-0-	-0-	-0-	33	1	1092	3	Y	10	11	1			2
							11	9									
06	1170	N	1056	-0-	-114	-0-	31	1	1014	3	Y	10	10	1			2
							11	9									
07	1097	N	1097	-0-	-0-	-0-	31	1	1038	3	Y	25	24	1			3
							28	9									
08	1147	N	1093	-0-	-54	-0-	31	1	1044	3	Y	16	15	1			4
							18	9									
09	1050	N	1046	-0-	-4	-0-	31	1	995	3	Y	18	18	1			4
							20	9									
10	1085	N	1072	-0-	-13	-0-	31	1	1011	3	Y	27	26	1			5
							30	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	711	-0-	-39	-0-	19	1 7 9	685	3	Y	6	6	1			1
12	726	N	726	-0-	-0-	-0-	21	1 6 9	699	3	Y	5	5	1			1
01	739	N	739	-0-	-0-	-0-	22	1 6 9	711	3	Y	5	5	1			1
02	664	N	664	-0-	-0-	-0-	18	1 4 9	642	3	Y	4	4	1			1
03	764	N	764	-0-	-0-	-0-	22	1 6 9	736	3	Y	5	5	1			1
04	690	N	687	-0-	-3	-0-	20	1 7 9	660	3	Y	6	5	1			2
05	713	N	705	-0-	-8	-0-	21	1 7 9	677	3	Y	6	7	1			1
06	710	N	710	-0-	-0-	-0-	20	1 11 9	679	3	Y	10	9	1			2
07	727	N	727	-0-	-0-	-0-	20	1 25 9	682	3	Y	23	22	1			3
08	713	N	699	-0-	-14	-0-	20	1 13 9	666	3	Y	12	12	1			3
09	690	N	663	-0-	-27	-0-	20	1 7 9	636	3	Y	6	8	1			1
10	713	N	622	-0-	-91	-0-	18	1 8 9	596	3	Y	7	7	1			1

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	645	-0-	-15	-0-	17	1 12 9	616	3	Y	11	11	1			2
12	682	N	643	-0-	-39	-0-	18	1 6 9	619	3	Y	5	6	1			1
01	625	N	625	-0-	-0-	-0-	18	1 6 9	601	3	Y	5	5	1			1
02	561	N	561	-0-	-0-	-0-	15	1 4 9	542	3	Y	4	4	1			1
03	651	N	634	-0-	-17	-0-	18	1 3 9	613	3	Y	3	3	1			1
04	609	N	609	-0-	-0-	-0-	18	1 3 9	588	3	Y	3	3	1			1
05	645	N	645	-0-	-0-	-0-	19	1 4 9	622	3	Y	4	4	1			1
06	631	N	631	-0-	-0-	-0-	18	1 4 9	609	3	Y	4	4	1			1
07	654	N	654	-0-	-0-	-0-	19	1 10 9	625	3	Y	9	9	1			1
08	651	N	640	-0-	-11	-0-	18	1 4 9	618	3	Y	4	4	1			1
09	630	N	606	-0-	-24	-0-	18	1 6 9	582	3	Y	5	5	1			1
10	651	N	610	-0-	-41	-0-	18	1 7 9	585	3	Y	6	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	596	N	596	-0-	-0-	-0-	16	1	567	3	Y	12	11	1			3
							13	9									
12	601	N	601	-0-	-0-	-0-	17	1	573	3	Y	10	10	1			2
							11	9									
01	592	N	592	-0-	-0-	-0-	17	1	569	3	Y	5	6	1			1
							6	9									
02	526	N	526	-0-	-0-	-0-	14	1	511	3	Y	1	2	1			-0-
							1	9									
03	610	N	610	-0-	-0-	-0-	18	1	590	3	Y	2	2	1			-0-
							2	9									
04	570	N	563	-0-	-7	-0-	16	1	539	3	Y	7	5	1			2
							8	9									
05	589	N	563	-0-	-26	-0-	16	1	537	3	Y	9	9	1			2
							10	9									
06	570	N	553	-0-	-17	-0-	16	1	529	3	Y	7	8	1			1
							8	9									
07	589	N	570	-0-	-19	-0-	16	1	535	3	Y	17	16	1			2
							19	9									
08	562	N	562	-0-	-0-	-0-	16	1	534	3	Y	11	10	1			3
							12	9									
09	540	N	540	-0-	-0-	-0-	16	1	514	3	Y	9	10	1			2
							10	9									
10	558	N	553	-0-	-5	-0-	16	1	528	3	Y	8	9	1			1
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

*11	180	N	145	-0-	-35	-0-	4	1	138	3	Y	3	4	1			1
							3	9									
12	165	N	165	-0-	-0-	-0-	5	1	158	3	Y	2	2	1			-0-
							2	9									
01	168	N	168	-0-	-0-	-0-	5	1	161	3	Y	2	2	1			-0-
							2	9									
02	154	N	154	-0-	-0-	-0-	4	1	148	3	Y	2	2	1			-0-
							2	9									
03	174	N	174	-0-	-0-	-0-	5	1	167	3	Y	2	2	1			-0-
							2	9									
04	160	N	160	-0-	-0-	-0-	5	1	152	3	Y	3	2	1			1
							3	9									
05	169	N	169	-0-	-0-	-0-	5	1	163	3	Y	1	2	1			-0-
							1	9									
06	174	N	174	-0-	-0-	-0-	5	1	157	3	Y	11	9	1			2
							12	9									
07	207	N	207	-0-	-0-	-0-	5	1	166	3	Y	33	31	1			4
							36	9									
08	175	N	175	-0-	-0-	-0-	4	1	149	3	Y	20	19	1			5
							22	9									
09	150	N	149	-0-	-1	-0-	4	1	141	3	Y	4	8	1			1
							4	9									
10	155	N	150	-0-	-5	-0-	4	1	142	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	909	-0-	-21	-0-	25	1 4 9	880	3	Y	4	4	1			1
12	931	N	931	-0-	-0-	-0-	27	1 3 9	901	3	Y	3	3	1			1
01	917	N	917	-0-	-0-	-0-	27	1 1 9	889	3	Y	1	2	1			-0-
02	833	N	833	-0-	-0-	-0-	23	1 2 9	808	3	Y	2	2	1			-0-
03	969	N	969	-0-	-0-	-0-	28	1 4 9	937	3	Y	4	3	1			1
04	900	N	874	-0-	-26	-0-	26	1 3 9	845	3	Y	3	3	1			1
05	930	N	925	-0-	-5	-0-	27	1 3 9	895	3	Y	3	3	1			1
06	900	N	892	-0-	-8	-0-	26	1	866	3	Y	-0-	1	1			-0-
07	911	N	911	-0-	-0-	-0-	26	1	885	3	Y	-0-					-0-
08	930	N	890	-0-	-40	-0-	26	1 1 9	863	3	Y	1	1	1			-0-
09	900	N	865	-0-	-35	-0-	26	1 4 9	835	3	Y	4	3	1			1
10	899	N	867	-0-	-32	-0-	26	1 4 9	837	3	Y	4	4	1			1

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	420	N	417	-0-	-3	-0-	11	1 19 9	387	3	Y	17	15	1			4
12	434	N	424	-0-	-10	-0-	12	1 14 9	398	3	Y	13	12	1			3
01	407	N	407	-0-	-0-	-0-	12	1 7 9	388	3	Y	6	8	1			1
02	369	N	369	-0-	-0-	-0-	10	1 2 9	357	3	Y	2	3	1			-0-
03	434	N	411	-0-	-23	-0-	12	1 2 9	397	3	Y	2	2	1			-0-
04	400	N	400	-0-	-0-	-0-	11	1 10 9	379	3	Y	9	7	1			2
05	422	N	422	-0-	-0-	-0-	12	1 14 9	396	3	Y	13	12	1			3
06	404	N	404	-0-	-0-	-0-	12	1 11 9	381	3	Y	10	11	1			2
07	419	N	419	-0-	-0-	-0-	11	1 19 9	389	3	Y	17	17	1			2
08	434	N	401	-0-	-33	-0-	11	1 12 9	378	3	Y	11	10	1			3
09	399	N	399	-0-	-0-	-0-	12	1 12 9	375	3	Y	11	12	1			2
10	434	N	401	-0-	-33	-0-	12	1 13 9	376	3	Y	12	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1195	-0-	-35	-0-	32	1	1128	3	Y	32	31	1			7
							35	9									
12	1209	N	1194	-0-	-15	-0-	34	1	1132	3	Y	25	25	1			5
							28	9									
01	1192	N	1192	-0-	-0-	-0-	35	1	1136	3	Y	19	21	1			3
							21	9									
02	1078	N	1078	-0-	-0-	-0-	29	1	1027	3	Y	20	19	1			4
							22	9									
03	1209	N	1021	-0-	-188	-0-	29	1	973	3	Y	17	18	1			3
							19	9									
04	1191	N	1191	-0-	-0-	-0-	34	1	1138	3	Y	17	15	1			5
							19	9									
05	1214	N	1214	-0-	-0-	-0-	36	1	1167	3	Y	10	13	1			2
							11	9									
06	1166	N	1166	-0-	-0-	-0-	34	1	1120	3	Y	11	11	1			2
							12	9									
07	1215	N	1215	-0-	-0-	-0-	34	1	1141	3	Y	36	33	1			5
							40	9									
08	1209	N	1188	-0-	-21	-0-	34	1	1128	3	Y	24	23	1			6
							26	9									
09	1170	N	1138	-0-	-32	-0-	33	1	1075	3	Y	27	27	1			6
							30	9									
10	1209	N	1153	-0-	-56	-0-	34	1	1101	3	Y	16	19	1			3
							18	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	488	N	488	-0-	-0-	-0-	13	1	466	3	Y	8	7	1			2
							9	9									
12	496	N	457	-0-	-39	-0-	13	1	438	3	Y	5	5	1			1
							6	9									
01	516	N	516	-0-	-0-	-0-	15	1	493	3	Y	7	7	1			1
							8	9									
02	455	N	455	-0-	-0-	-0-	12	1	433	3	Y	9	8	1			2
							10	9									
03	517	N	517	-0-	-0-	-0-	15	1	492	3	Y	9	9	1			2
							10	9									
04	510	N	455	-0-	-55	-0-	13	1	438	3	Y	4	5	1			1
							4	9									
05	496	N	491	-0-	-5	-0-	14	1	471	3	Y	5	5	1			1
							6	9									
06	510	N	475	-0-	-35	-0-	14	1	457	3	Y	4	4	1			1
							4	9									
07	493	N	493	-0-	-0-	-0-	14	1	470	3	Y	8	8	1			1
							9	9									
08	496	N	481	-0-	-15	-0-	14	1	461	3	Y	5	5	1			1
							6	9									
09	480	N	469	-0-	-11	-0-	14	1	448	3	Y	6	6	1			1
							7	9									
10	496	N	474	-0-	-22	-0-	14	1	452	3	Y	7	7	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	720	N	698	-0-	-22	-0-	19	1	669	3	Y	9	9	1			2
							10	9									
12	704	N	704	-0-	-0-	-0-	20	1	676	3	Y	7	7	1			1
							8	9									
01	707	N	707	-0-	-0-	-0-	21	1	678	3	Y	7	7	1			1
							8	9									
02	653	N	653	-0-	-0-	-0-	18	1	627	3	Y	7	7	1			1
							8	9									
03	726	N	726	-0-	-0-	-0-	21	1	697	3	Y	7	7	1			1
							8	9									
04	687	N	687	-0-	-0-	-0-	20	1	658	3	Y	8	7	1			2
							9	9									
05	674	N	674	-0-	-0-	-0-	20	1	645	3	Y	8	8	1			2
							9	9									
06	630	N	606	-0-	-24	-0-	18	1	581	3	Y	6	7	1			1
							7	9									
07	707	N	707	-0-	-0-	-0-	20	1	676	3	Y	10	10	1			1
							11	9									
08	746	N	746	-0-	-0-	-0-	22	1	720	3	Y	4	4	1			1
							4	9									
09	709	N	709	-0-	-0-	-0-	21	1	681	3	Y	6	6	1			1
							7	9									
*10	722	N	722	-0-	-0-	-0-	21	1	688	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	420	N	408	-0-	-12	-0-	11	1	391	3	Y	5	5	1			1
							6	9									
12	416	N	416	-0-	-0-	-0-	12	1	401	3	Y	3	3	1			1
							3	9									
01	409	N	409	-0-	-0-	-0-	12	1	395	3	Y	2	3	1			-0-
							2	9									
02	376	N	376	-0-	-0-	-0-	10	1	362	3	Y	4	3	1			1
							4	9									
03	406	N	406	-0-	-0-	-0-	12	1	385	3	Y	8	7	1			2
							9	9									
04	390	N	370	-0-	-20	-0-	11	1	350	3	Y	8	8	1			2
							9	9									
05	403	N	380	-0-	-23	-0-	11	1	358	3	Y	10	10	1			2
							11	9									
06	390	N	375	-0-	-15	-0-	11	1	353	3	Y	10	10	1			2
							11	9									
07	403	N	401	-0-	-2	-0-	11	1	370	3	Y	18	18	1			2
							20	9									
08	397	N	397	-0-	-0-	-0-	11	1	380	3	Y	5	6	1			1
							6	9									
09	390	N	360	-0-	-30	-0-	11	1	343	3	Y	5	5	1			1
							6	9									
10	403	N	374	-0-	-29	-0-	11	1	357	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1020	N	1015	-0-	-5	-0-	27	1	973	3	Y	14	14	1			3
							15	9									
12	1054	N	1029	-0-	-25	-0-	29	1	988	3	Y	11	11	1			2
							12	9									
01	1018	N	1018	-0-	-0-	-0-	30	1	976	3	Y	11	11	1			2
							12	9									
02	1623	N	1623	-0-	-0-	-0-	44	1	1567	3	Y	11	11	1			2
							12	9									
03	1023	N	957	-0-	-66	-0-	28	1	917	3	Y	11	11	1			2
							12	9									
04	990	N	905	-0-	-85	-0-	26	1	867	3	Y	11	10	1			3
							12	9									
05	1054	N	923	-0-	-131	-0-	27	1	884	3	Y	11	12	1			2
							12	9									
06	930	N	907	-0-	-23	-0-	26	1	869	3	Y	11	11	1			2
							12	9									
07	930	N	892	-0-	-38	-0-	25	1	839	3	Y	25	24	1			3
							28	9									
08	930	N	841	-0-	-89	-0-	24	1	799	3	Y	16	15	1			4
							18	9									
09	1009	N	1009	-0-	-0-	-0-	30	1	959	3	Y	18	18	1			4
							20	9									
*10	1017	N	1017	-0-	-0-	-0-	30	1	967	3	Y	18	19	1			3
							20	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	N	930	-0-	-330	-0-	25	1	895	3	Y	9	9	1			2
							10	9									
12	1023	N	986	-0-	-37	-0-	28	1	950	3	Y	7	7	1			1
							8	9									
01	974	N	974	-0-	-0-	-0-	29	1	937	3	Y	7	7	1			1
							8	9									
02	861	N	861	-0-	-0-	-0-	23	1	830	3	Y	7	7	1			1
							8	9									
03	1020	N	1020	-0-	-0-	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
04	963	N	963	-0-	-0-	-0-	28	1	926	3	Y	8	7	1			2
							9	9									
05	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	8	1			2
							9	9									
06	996	N	996	-0-	-0-	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
07	1234	N	1234	-0-	-0-	-0-	35	1	1180	3	Y	17	16	1			2
							19	9									
08	1206	N	1206	-0-	-0-	-0-	35	1	1159	3	Y	11	10	1			3
							12	9									
09	1192	N	1192	-0-	-0-	-0-	35	1	1145	3	Y	11	12	1			2
							12	9									
*10	1132	N	1132	-0-	-0-	-0-	33	1	1086	3	Y	12	12	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	1021	-0-	-29	-0-	26	1	917	3	Y	71	68	1			16
							78	9									
12	1010	N	1010	-0-	-0-	-0-	27	1	921	3	Y	56	55	1			11
							62	9									
01	999	N	999	-0-	-0-	-0-	28	1	918	3	Y	48	51	1			8
							53	9									
02	888	N	888	-0-	-0-	-0-	23	1	824	3	Y	37	38	1			7
							41	9									
03	984	N	984	-0-	-0-	-0-	28	1	915	3	Y	37	37	1			7
							41	9									
04	749	N	749	-0-	-0-	-0-	21	1	697	3	Y	28	27	1			8
							31	9									
05	950	N	950	-0-	-0-	-0-	28	1	905	3	Y	15	20	1			3
							17	9									
06	791	N	791	-0-	-0-	-0-	23	1	754	3	Y	13	14	1			2
							14	9									
07	714	N	714	-0-	-0-	-0-	20	1	659	3	Y	32	30	1			4
							35	9									
08	654	N	654	-0-	-0-	-0-	19	1	623	3	Y	11	12	1			3
							12	9									
09	492	N	492	-0-	-0-	-0-	14	1	466	3	Y	11	12	1			2
							12	9									
*10	564	N	564	-0-	-0-	-0-	16	1	535	3	Y	12	12	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	567	N	567	-0-	-0-	-0-	15	1	538	3	Y	13	12	1			3
							14	9									
12	571	N	571	-0-	-0-	-0-	16	1	554	3	Y	1	3	1			-0-
							1	9									
01	577	N	577	-0-	-0-	-0-	17	1	559	3	Y	1	1	1			-0-
							1	9									
02	514	N	514	-0-	-0-	-0-	14	1	498	3	Y	2	2	1			-0-
							2	9									
03	599	N	599	-0-	-0-	-0-	17	1	575	3	Y	6	5	1			1
							7	9									
04	516	N	516	-0-	-0-	-0-	15	1	495	3	Y	5	5	1			1
							6	9									
05	520	N	520	-0-	-0-	-0-	15	1	493	3	Y	11	10	1			2
							12	9									
06	549	N	549	-0-	-0-	-0-	16	1	521	3	Y	11	11	1			2
							12	9									
07	557	N	557	-0-	-0-	-0-	15	1	513	3	Y	26	25	1			3
							29	9									
08	539	N	539	-0-	-0-	-0-	15	1	514	3	Y	9	10	1			2
							10	9									
09	487	N	487	-0-	-0-	-0-	14	1	463	3	Y	9	9	1			2
							10	9									
*10	513	N	513	-0-	-0-	-0-	15	1	484	3	Y	13	13	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1014	N	1014	-0-	-0-	-0-	27	1	977	3	Y	9	9	1			2
							10	9									
12	1017	N	1017	-0-	-0-	-0-	29	1	980	3	Y	7	7	1			1
							8	9									
01	911	N	911	-0-	-0-	-0-	27	1	876	3	Y	7	7	1			1
							8	9									
02	889	N	889	-0-	-0-	-0-	24	1	857	3	Y	7	7	1			1
							8	9									
03	884	N	884	-0-	-0-	-0-	26	1	850	3	Y	7	7	1			1
							8	9									
04	765	N	765	-0-	-0-	-0-	22	1	735	3	Y	7	6	1			2
							8	9									
05	1058	N	1058	-0-	-0-	-0-	31	1	1018	3	Y	8	8	1			2
							9	9									
06	640	N	640	-0-	-0-	-0-	19	1	615	3	Y	5	6	1			1
							6	9									
07	1183	N	1183	-0-	-0-	-0-	33	1	1132	3	Y	16	15	1			2
							18	9									
08	937	N	937	-0-	-0-	-0-	27	1	900	3	Y	9	9	1			2
							10	9									
09	936	N	936	-0-	-0-	-0-	28	1	898	3	Y	9	9	1			2
							10	9									
*10	925	N	925	-0-	-0-	-0-	27	1	890	3	Y	7	8	1			1
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	-0-	-0-	-2100	-0-					Y	12	12	1			3
12	2341	N	2341	-0-	-0-	-0-	67	1	2260	3	Y	13	12	1			3
							14	9									
01	2383	N	2383	-0-	-0-	-0-	70	1	2306	3	Y	6	8	1			1
							7	9									
02	2062	N	2062	-0-	-0-	-0-	56	1	1998	3	Y	7	7	1			1
							8	9									
03	2236	N	2236	-0-	-0-	-0-	65	1	2163	3	Y	7	7	1			1
							8	9									
04	2101	N	2101	-0-	-0-	-0-	61	1	2031	3	Y	8	7	1			2
							9	9									
05	2182	N	2182	-0-	-0-	-0-	64	1	2109	3	Y	8	8	1			2
							9	9									
06	2104	N	2104	-0-	-0-	-0-	61	1	2036	3	Y	6	7	1			1
							7	9									
07	2170	N	2128	-0-	-42	-0-	61	1	2048	3	Y	17	16	1			2
							19	9									
08	2170	N	2113	-0-	-57	-0-	61	1	2040	3	Y	11	10	1			3
							12	9									
09	2100	N	2042	-0-	-58	-0-	61	1	1971	3	Y	9	10	1			2
							10	9									
10	2139	N	1977	-0-	-162	-0-	59	1	1909	3	Y	8	9	1			1
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	665	N	665	-0-	-0-	-0-	18	1	637	3	Y	9	9	1			2
							10	9									
12	652	N	652	-0-	-0-	-0-	19	1	625	3	Y	7	7	1			1
							8	9									
01	646	N	646	-0-	-0-	-0-	19	1	619	3	Y	7	7	1			1
							8	9									
02	606	N	606	-0-	-0-	-0-	16	1	582	3	Y	7	7	1			1
							8	9									
03	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
04	630	N	627	-0-	-3	-0-	18	1	600	3	Y	8	7	1			2
							9	9									
05	653	N	653	-0-	-0-	-0-	19	1	625	3	Y	8	8	1			2
							9	9									
06	630	N	595	-0-	-35	-0-	17	1	572	3	Y	5	6	1			1
							6	9									
07	697	N	697	-0-	-0-	-0-	19	1	659	3	Y	17	16	1			2
							19	9									
08	660	N	660	-0-	-0-	-0-	19	1	629	3	Y	11	10	1			3
							12	9									
09	611	N	611	-0-	-0-	-0-	18	1	581	3	Y	11	12	1			2
							12	9									
10	651	N	632	-0-	-19	-0-	18	1	601	3	Y	12	12	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1014	-0-	-66	-0-	27	1	973	3	Y	13	12	1			3
							14	9									
12	1116	N	1041	-0-	-75	-0-	30	1	1001	3	Y	9	9	1			2
							10	9									
01	1043	N	1043	-0-	-0-	-0-	31	1	1002	3	Y	9	9	1			2
							10	9									
02	950	N	950	-0-	-0-	-0-	26	1	914	3	Y	9	9	1			2
							10	9									
03	1054	N	1046	-0-	-8	-0-	30	1	1010	3	Y	5	6	1			1
							6	9									
04	1020	N	1016	-0-	-4	-0-	30	1	977	3	Y	8	7	1			2
							9	9									
05	1054	N	933	-0-	-121	-0-	27	1	896	3	Y	9	9	1			2
							10	9									
06	1020	N	922	-0-	-98	-0-	27	1	886	3	Y	8	9	1			1
							9	9									
07	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	9	1			1
							10	9									
08	1011	N	1011	-0-	-0-	-0-	29	1	976	3	Y	5	5	1			1
							6	9									
09	930	N	878	-0-	-52	-0-	26	1	844	3	Y	7	7	1			1
							8	9									
10	1054	N	910	-0-	-144	-0-	27	1	874	3	Y	8	8	1			1
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	796	N	796	-0-	-0-	-0-	21	1	760	3	Y	14	14	1			3
							15	9									
12	806	N	695	-0-	-111	-0-	20	1	664	3	Y	10	10	1			2
							11	9									
01	721	N	721	-0-	-0-	-0-	21	1	688	3	Y	11	11	1			2
							12	9									
02	651	N	651	-0-	-0-	-0-	18	1	627	3	Y	5	6	1			1
							6	9									
03	833	N	833	-0-	-0-	-0-	24	1	805	3	Y	4	4	1			1
							4	9									
04	690	N	652	-0-	-38	-0-	19	1	630	3	Y	3	3	1			1
							3	9									
05	719	N	719	-0-	-0-	-0-	21	1	692	3	Y	5	5	1			1
							6	9									
06	810	N	698	-0-	-112	-0-	20	1	672	3	Y	5	5	1			1
							6	9									
07	820	N	820	-0-	-0-	-0-	23	1	785	3	Y	11	11	1			1
							12	9									
08	742	N	742	-0-	-0-	-0-	21	1	712	3	Y	8	7	1			2
							9	9									
09	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
10	806	N	677	-0-	-129	-0-	20	1	649	3	Y	7	8	1			1
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1023	N	1023	-0-	-0-	-0-	27	1	975	3	Y	19	19	1			4
							21	9									
12	1085	N	1056	-0-	-29	-0-	30	1	1011	3	Y	14	14	1			3
							15	9									
01	997	N	997	-0-	-0-	-0-	29	1	953	3	Y	14	15	1			2
							15	9									
02	941	N	941	-0-	-0-	-0-	25	1	897	3	Y	17	16	1			3
							19	9									
03	1116	N	1116	-0-	-0-	-0-	32	1	1066	3	Y	16	16	1			3
							18	9									
04	970	N	970	-0-	-0-	-0-	28	1	928	3	Y	13	12	1			4
							14	9									
05	1054	N	1007	-0-	-47	-0-	29	1	964	3	Y	13	14	1			3
							14	9									
06	1050	N	945	-0-	-105	-0-	27	1	904	3	Y	13	14	1			2
							14	9									
07	1023	N	1015	-0-	-8	-0-	28	1	950	3	Y	34	32	1			4
							37	9									
08	1023	N	955	-0-	-68	-0-	27	1	915	3	Y	12	13	1			3
							13	9									
09	960	N	906	-0-	-54	-0-	27	1	878	3	Y	1	4	1			-0-
							1	9									
10	1023	N	909	-0-	-114	-0-	27	1	881	3	Y	1	1	1			-0-
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	550	-0-		-20	-0-		14	1	518	3	Y	16	15	1			4
									18	9									
12	589	N	484	-0-		-105	-0-		14	1	456	3	Y	13	12	1			3
									14	9									
01	465	N	465	-0-		-0-	-0-		14	1	443	3	Y	7	9	1			1
									8	9									
02	383	N	383	-0-		-0-	-0-		10	1	369	3	Y	4	4	1			1
									4	9									
03	496	N	478	-0-		-18	-0-		14	1	460	3	Y	4	4	1			1
									4	9									
04	460	N	460	-0-		-0-	-0-		13	1	438	3	Y	8	7	1			2
									9	9									
05	505	N	505	-0-		-0-	-0-		15	1	478	3	Y	11	11	1			2
									12	9									
06	502	N	502	-0-		-0-	-0-		14	1	477	3	Y	10	10	1			2
									11	9									
07	540	N	540	-0-		-0-	-0-		15	1	497	3	Y	25	24	1			3
									28	9									
08	528	N	528	-0-		-0-	-0-		15	1	495	3	Y	16	15	1			4
									18	9									
09	510	N	502	-0-		-8	-0-		15	1	473	3	Y	13	14	1			3
									14	9									
10	527	N	506	-0-		-21	-0-		15	1	484	3	Y	6	8	1			1
									7	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	712	-0-		-38	-0-		19	1	689	3	Y	4	4	1			1
									4	9									
12	744	N	721	-0-		-23	-0-		21	1	697	3	Y	3	3	1			1
									3	9									
01	699	N	699	-0-		-0-	-0-		21	1	674	3	Y	4	4	1			1
									4	9									
02	604	N	604	-0-		-0-	-0-		16	1	587	3	Y	1	2	1			-0-
									1	9									
03	713	N	691	-0-		-22	-0-		20	1	669	3	Y	2	2	1			-0-
									2	9									
04	690	N	651	-0-		-39	-0-		19	1	631	3	Y	1	1	1			-0-
									1	9									
05	695	N	695	-0-		-0-	-0-		20	1	672	3	Y	3	2	1			1
									3	9									
06	680	N	680	-0-		-0-	-0-		20	1	658	3	Y	2	3	1			-0-
									2	9									
07	711	N	711	-0-		-0-	-0-		20	1	683	3	Y	7	6	1			1
									8	9									
08	682	N	675	-0-		-7	-0-		19	1	652	3	Y	4	4	1			1
									4	9									
09	690	N	640	-0-		-50	-0-		19	1	615	3	Y	5	5	1			1
									6	9									
10	713	N	661	-0-		-52	-0-		19	1	635	3	Y	6	6	1			1
									7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	404	-0-	-46	-0-	11	1 3 9	390	3	Y	3	3	1			1
12	450	N	450	-0-	-0-	-0-	13	1 1 9	436	3	Y	1	1	1			-0-
01	443	N	443	-0-	-0-	-0-	13	1 1 9	429	3	Y	1	1	1			-0-
02	389	N	389	-0-	-0-	-0-	11	1 1 9	377	3	Y	1	1	1			-0-
03	597	N	597	-0-	-0-	-0-	17	1 1 9	579	3	Y	1	1	1			-0-
04	552	N	552	-0-	-0-	-0-	16	1 3 9	533	3	Y	3	2	1			1
05	538	N	538	-0-	-0-	-0-	16	1 10 9	512	3	Y	9	8	1			2
06	523	N	523	-0-	-0-	-0-	15	1 9 9	499	3	Y	8	9	1			1
07	525	N	525	-0-	-0-	-0-	15	1 19 9	491	3	Y	17	16	1			2
08	444	N	444	-0-	-0-	-0-	13	1 12 9	419	3	Y	11	10	1			3
09	420	N	416	-0-	-4	-0-	12	1 11 9	393	3	Y	10	11	1			2
10	434	N	407	-0-	-27	-0-	12	1 9 9	386	3	Y	8	9	1			1

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	834	-0-	-36	-0-	23	1 7 9	804	3	Y	6	6	1			1
12	868	N	845	-0-	-23	-0-	24	1 4 9	817	3	Y	4	4	1			1
01	842	N	842	-0-	-0-	-0-	25	1 4 9	813	3	Y	4	4	1			1
02	758	N	758	-0-	-0-	-0-	21	1 3 9	734	3	Y	3	3	1			1
03	969	N	969	-0-	-0-	-0-	28	1 3 9	938	3	Y	3	3	1			1
04	825	N	825	-0-	-0-	-0-	24	1 3 9	798	3	Y	3	3	1			1
05	837	N	808	-0-	-29	-0-	24	1 3 9	781	3	Y	3	3	1			1
06	900	N	784	-0-	-116	-0-	23	1 2 9	759	3	Y	2	3	1			-0-
07	868	N	795	-0-	-73	-0-	23	1 8 9	764	3	Y	7	6	1			1
08	806	N	727	-0-	-79	-0-	21	1 3 9	703	3	Y	3	3	1			1
09	780	N	770	-0-	-10	-0-	23	1 6 9	741	3	Y	5	5	1			1
10	806	N	736	-0-	-70	-0-	21	1 15 9	700	3	Y	14	13	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	576	-0-	-24	-0-	15	1	546	3	Y	14	14	1			3
							15	9									
12	589	N	584	-0-	-5	-0-	16	1	556	3	Y	11	11	1			2
							12	9									
01	589	N	589	-0-	-0-	-0-	17	1	564	3	Y	7	8	1			1
							8	9									
02	519	N	519	-0-	-0-	-0-	14	1	499	3	Y	5	5	1			1
							6	9									
03	629	N	629	-0-	-0-	-0-	18	1	605	3	Y	5	5	1			1
							6	9									
04	570	N	541	-0-	-29	-0-	16	1	512	3	Y	12	10	1			3
							13	9									
05	589	N	526	-0-	-63	-0-	15	1	497	3	Y	13	13	1			3
							14	9									
06	570	N	483	-0-	-87	-0-	14	1	462	3	Y	6	8	1			1
							7	9									
07	558	N	518	-0-	-40	-0-	14	1	485	3	Y	17	16	1			2
							19	9									
08	527	N	500	-0-	-27	-0-	14	1	477	3	Y	8	8	1			2
							9	9									
09	503	N	503	-0-	-0-	-0-	15	1	484	3	Y	4	5	1			1
							4	9									
10	527	N	526	-0-	-1	-0-	15	1	505	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	488	N	488	-0-	-0-	-0-	13	1	465	3	Y	9	8	1			2
							10	9									
12	498	N	498	-0-	-0-	-0-	14	1	473	3	Y	10	9	1			2
							11	9									
01	494	N	494	-0-	-0-	-0-	14	1	467	3	Y	12	12	1			2
							13	9									
02	441	N	441	-0-	-0-	-0-	12	1	418	3	Y	10	10	1			2
							11	9									
03	494	N	494	-0-	-0-	-0-	14	1	473	3	Y	6	7	1			1
							7	9									
04	450	N	428	-0-	-22	-0-	12	1	409	3	Y	6	5	1			2
							7	9									
05	465	N	427	-0-	-38	-0-	12	1	409	3	Y	5	6	1			1
							6	9									
06	450	N	422	-0-	-28	-0-	12	1	404	3	Y	5	5	1			1
							6	9									
07	434	N	427	-0-	-7	-0-	12	1	404	3	Y	10	10	1			1
							11	9									
08	434	N	430	-0-	-4	-0-	12	1	406	3	Y	11	9	1			3
							12	9									
09	420	N	409	-0-	-11	-0-	12	1	385	3	Y	11	12	1			2
							12	9									
10	434	N	411	-0-	-23	-0-	12	1	390	3	Y	8	9	1			1
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	385	N	385	-0-	-0-	-0-	10	1	368	3	Y	6	6	1			1
							7	9									
12	387	N	387	-0-	-0-	-0-	11	1	372	3	Y	4	4	1			1
							4	9									
01	380	N	380	-0-	-0-	-0-	11	1	365	3	Y	4	4	1			1
							4	9									
02	251	N	251	-0-	-0-	-0-	7	1	241	3	Y	3	3	1			1
							3	9									
03	403	N	331	-0-	-72	-0-	10	1	318	3	Y	3	3	1			1
							3	9									
04	360	N	223	-0-	-137	-0-	6	1	215	3	Y	2	2	1			1
							2	9									
05	279	N	250	-0-	-29	-0-	7	1	242	3	Y	1	2	1			-0-
							1	9									
06	390	N	261	-0-	-129	-0-	8	1	252	3	Y	1	1	1			-0-
							1	9									
07	288	N	288	-0-	-0-	-0-	8	1	274	3	Y	5	4	1			1
							6	9									
08	296	N	296	-0-	-0-	-0-	8	1	284	3	Y	4	4	1			1
							4	9									
09	289	N	289	-0-	-0-	-0-	8	1	274	3	Y	6	6	1			1
							7	9									
*10	296	N	296	-0-	-0-	-0-	9	1	280	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	419	N	419	-0-	-0-	-0-	11	1	402	3	Y	5	5	1			1
							6	9									
12	461	N	461	-0-	-0-	-0-	13	1	437	3	Y	10	9	1			2
							11	9									
01	450	N	450	-0-	-0-	-0-	13	1	426	3	Y	10	10	1			2
							11	9									
02	334	N	334	-0-	-0-	-0-	9	1	323	3	Y	2	4	1			-0-
							2	9									
03	462	N	462	-0-	-0-	-0-	13	1	445	3	Y	4	3	1			1
							4	9									
04	426	N	426	-0-	-0-	-0-	12	1	406	3	Y	7	6	1			2
							8	9									
05	434	N	434	-0-	-0-	-0-	12	1	410	3	Y	11	11	1			2
							12	9									
06	420	N	414	-0-	-6	-0-	12	1	390	3	Y	11	11	1			2
							12	9									
07	442	N	442	-0-	-0-	-0-	12	1	416	3	Y	13	13	1			2
							14	9									
08	434	N	363	-0-	-71	-0-	10	1	347	3	Y	5	6	1			1
							6	9									
09	420	N	384	-0-	-36	-0-	11	1	363	3	Y	9	8	1			2
							10	9									
10	434	N	398	-0-	-36	-0-	12	1	378	3	Y	7	8	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	535	N	535	-0-	-0-	-0-	14	1 9	512	3	Y	8	6	1			2
12	558	N	533	-0-	-25	-0-	15	1 8 9	510	3	Y	7	7	1			1
01	554	N	554	-0-	-0-	-0-	16	1 8 9	530	3	Y	7	7	1			1
02	485	N	485	-0-	-0-	-0-	13	1 8 9	464	3	Y	7	7	1			1
03	527	N	403	-0-	-124	-0-	12	1 8 9	383	3	Y	7	7	1			1
04	540	N	386	-0-	-154	-0-	11	1 9 9	366	3	Y	8	7	1			2
05	527	N	178	-0-	-349	-0-	5	1 9 9	164	3	Y	8	8	1			2
06	786	N	786	-0-	-0-	-0-	23	1 7 9	756	3	Y	6	7	1			1
07	671	N	671	-0-	-0-	-0-	19	1 22 9	630	3	Y	20	18	1			3
08	542	N	542	-0-	-0-	-0-	15	1 12 9	515	3	Y	11	11	1			3
09	570	N	566	-0-	-4	-0-	17	1 14 9	535	3	Y	13	13	1			3
10	589	N	573	-0-	-16	-0-	17	1 11 9	545	3	Y	10	11	1			2

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	909	N	909	-0-	-0-	-0-	25	1 6 9	878	3	Y	5	5	1			1
12	577	N	577	-0-	-0-	-0-	16	1 17 9	544	3	Y	15	13	1			3
01	653	N	653	-0-	-0-	-0-	19	1 18 9	616	3	Y	16	16	1			3
02	594	N	594	-0-	-0-	-0-	16	1 10 9	568	3	Y	9	10	1			2
03	685	N	685	-0-	-0-	-0-	20	1 4 9	661	3	Y	4	5	1			1
04	636	N	636	-0-	-0-	-0-	19	1 4 9	613	3	Y	4	4	1			1
05	658	N	658	-0-	-0-	-0-	19	1 10 9	629	3	Y	9	8	1			2
06	645	N	645	-0-	-0-	-0-	19	1 10 9	616	3	Y	9	9	1			2
07	682	N	682	-0-	-0-	-0-	19	1 24 9	639	3	Y	22	21	1			3
08	656	N	656	-0-	-0-	-0-	19	1 4 9	633	3	Y	4	6	1			1
09	650	N	650	-0-	-0-	-0-	19	1 6 9	625	3	Y	5	5	1			1
*10	644	N	644	-0-	-0-	-0-	19	1 7 9	618	3	Y	6	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	1032	-0-	-108	-0-	28	1	994	3	Y	9	9	1			2
							10	9									
12	1116	N	1022	-0-	-94	-0-	29	1	985	3	Y	7	7	1			1
							8	9									
01	1016	N	1016	-0-	-0-	-0-	30	1	978	3	Y	7	7	1			1
							8	9									
02	1008	N	1008	-0-	-0-	-0-	27	1	973	3	Y	7	7	1			1
							8	9									
03	1172	N	1172	-0-	-0-	-0-	34	1	1130	3	Y	7	7	1			1
							8	9									
04	1088	N	1088	-0-	-0-	-0-	32	1	1047	3	Y	8	7	1			2
							9	9									
05	1116	N	1013	-0-	-103	-0-	30	1	974	3	Y	8	8	1			2
							9	9									
06	1110	N	996	-0-	-114	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
07	1116	N	1018	-0-	-98	-0-	29	1	970	3	Y	17	16	1			2
							19	9									
08	1023	N	958	-0-	-65	-0-	27	1	917	3	Y	13	12	1			3
							14	9									
09	990	N	926	-0-	-64	-0-	27	1	881	3	Y	16	16	1			3
							18	9									
10	1023	N	937	-0-	-86	-0-	27	1	891	3	Y	17	17	1			3
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	960	N	946	-0-	-14	-0-	25	1	907	3	Y	13	12	1			3
							14	9									
12	930	N	924	-0-	-6	-0-	26	1	887	3	Y	10	10	1			2
							11	9									
01	907	N	907	-0-	-0-	-0-	27	1	873	3	Y	6	7	1			1
							7	9									
02	822	N	822	-0-	-0-	-0-	22	1	794	3	Y	5	5	1			1
							6	9									
03	930	N	830	-0-	-100	-0-	24	1	802	3	Y	4	4	1			1
							4	9									
04	905	N	905	-0-	-0-	-0-	26	1	868	3	Y	10	8	1			3
							11	9									
05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
06	960	X	896	-0-	-64	-0-	26	1	859	3	Y	10	10	1			2
							11	9									
07	992	X	954	-0-	-38	-0-	27	1	909	3	Y	16	16	1			2
							18	9									
08	992	N	921	-0-	-71	-0-	26	1	883	3	Y	11	10	1			3
							12	9									
09	900	N	885	-0-	-15	-0-	26	1	845	3	Y	13	13	1			3
							14	9									
10	961	N	898	-0-	-63	-0-	26	1	858	3	Y	13	14	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	427	-0-	-23	-0-	12	1	413	3	Y	2	3	1			-0-
							2	9									
12	465	N	413	-0-	-52	-0-	12	1	401	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	12	1	388	3	Y	-0-					-0-
02	807	N	807	-0-	-0-	-0-	22	1	777	3	Y	7	6	1			1
							8	9									
03	403	N	396	-0-	-7	-0-	11	1	377	3	Y	7	7	1			1
							8	9									
04	390	N	229	-0-	-161	-0-	7	1	215	3	Y	6	5	1			2
							7	9									
05	496	N	215	-0-	-281	-0-	6	1	209	3	Y	-0-	2	1			-0-
06	390	N	210	-0-	-180	-0-	6	1	204	3	Y	-0-					-0-
07	826	N	826	-0-	-0-	-0-	23	1	778	3	Y	23	20	1			3
							25	9									
08	675	N	675	-0-	-0-	-0-	19	1	633	3	Y	21	19	1			5
							23	9									
09	611	N	611	-0-	-0-	-0-	18	1	569	3	Y	22	22	1			5
							24	9									
*10	554	N	554	-0-	-0-	-0-	16	1	525	3	Y	12	15	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	654	-0-	-6	-0-	17	1	623	3	Y	13	12	1			3
							14	9									
12	682	N	661	-0-	-21	-0-	19	1	636	3	Y	5	6	1			1
							6	9									
01	659	N	659	-0-	-0-	-0-	19	1	634	3	Y	5	5	1			1
							6	9									
02	590	N	590	-0-	-0-	-0-	16	1	570	3	Y	4	4	1			1
							4	9									
03	653	N	653	-0-	-0-	-0-	19	1	631	3	Y	3	3	1			1
							3	9									
04	630	N	619	-0-	-11	-0-	18	1	598	3	Y	3	3	1			1
							3	9									
05	651	N	636	-0-	-15	-0-	19	1	613	3	Y	4	4	1			1
							4	9									
06	690	X	613	-0-	-77	-0-	18	1	591	3	Y	4	4	1			1
							4	9									
07	713	X	642	-0-	-71	-0-	18	1	614	3	Y	9	9	1			1
							10	9									
08	651	N	642	-0-	-9	-0-	18	1	618	3	Y	5	5	1			1
							6	9									
09	624	N	624	-0-	-0-	-0-	18	1	599	3	Y	6	6	1			1
							7	9									
10	651	N	630	-0-	-21	-0-	19	1	603	3	Y	7	7	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1194	-0-	-36	-0-	32	1	1148	3	Y	13	12	1			3
							14	9									
12	1210	N	1210	-0-	-0-	-0-	34	1	1166	3	Y	9	9	1			2
							10	9									
01	1206	N	1206	-0-	-0-	-0-	35	1	1161	3	Y	9	9	1			2
							10	9									
02	1091	N	1091	-0-	-0-	-0-	29	1	1051	3	Y	10	10	1			2
							11	9									
03	1209	N	1175	-0-	-34	-0-	34	1	1130	3	Y	10	10	1			2
							11	9									
04	1170	N	1162	-0-	-8	-0-	34	1	1117	3	Y	10	9	1			3
							11	9									
05	1209	N	1208	-0-	-1	-0-	35	1	1163	3	Y	9	10	1			2
							10	9									
06	1170	X	1166	-0-	-4	-0-	34	1	1124	3	Y	7	8	1			1
							8	9									
07	1209	X	1203	-0-	-6	-0-	34	1	1152	3	Y	15	14	1			2
							17	9									
08	1209	N	1190	-0-	-19	-0-	34	1	1150	3	Y	5	6	1			1
							6	9									
09	1170	N	1144	-0-	-26	-0-	34	1	1103	3	Y	6	6	1			1
							7	9									
10	1209	N	1166	-0-	-43	-0-	34	1	1118	3	Y	13	12	1			2
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1423	N	1423	-0-	-0-	-0-	38	1	1375	3	Y	9	9	1			2
							10	9									
12	1506	N	1506	-0-	-0-	-0-	43	1	1455	3	Y	7	7	1			1
							8	9									
01	1485	N	1485	-0-	-0-	-0-	44	1	1433	3	Y	7	7	1			1
							8	9									
02	1384	N	1384	-0-	-0-	-0-	38	1	1338	3	Y	7	7	1			1
							8	9									
03	1209	N	1209	-0-	-0-	-0-	35	1	1166	3	Y	7	7	1			1
							8	9									
04	720	N	568	-0-	-152	-0-	16	1	545	3	Y	6	5	1			2
							7	9									
05	795	N	795	-0-	-0-	-0-	23	1	764	3	Y	7	7	1			2
							8	9									
06	720	N	709	-0-	-11	-0-	21	1	681	3	Y	6	7	1			1
							7	9									
07	728	N	728	-0-	-0-	-0-	20	1	689	3	Y	17	16	1			2
							19	9									
08	806	N	709	-0-	-97	-0-	20	1	677	3	Y	11	10	1			3
							12	9									
09	720	N	629	-0-	-91	-0-	19	1	602	3	Y	7	8	1			2
							8	9									
10	713	N	643	-0-	-70	-0-	19	1	618	3	Y	5	6	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1247	N	1247	-0-	-0-	-0-	34	1 7 9	1206	3	Y	6	6	1			1
12	1015	N	1015	-0-	-0-	-0-	29	1 7 9	979	3	Y	6	6	1			1
01	1052	N	1052	-0-	-0-	-0-	31	1 8 9	1013	3	Y	7	7	1			1
02	774	N	774	-0-	-0-	-0-	21	1 8 9	745	3	Y	7	7	1			1
03	620	N	403	-0-	-217	-0-	12	1 8 9	383	3	Y	7	7	1			1
04	600	N	374	-0-	-226	-0-	11	1 9 9	354	3	Y	8	7	1			2
05	620	N	443	-0-	-177	-0-	13	1 9 9	421	3	Y	8	8	1			2
06	390	N	367	-0-	-23	-0-	11	1 6 9	350	3	Y	5	6	1			1
07	1028	N	1028	-0-	-0-	-0-	29	1 19 9	980	3	Y	17	16	1			2
08	1613	N	1613	-0-	-0-	-0-	46	1 14 9	1553	3	Y	13	12	1			3
09	1520	N	1520	-0-	-0-	-0-	45	1 20 9	1455	3	Y	18	17	1			4
*10	1359	N	1359	-0-	-0-	-0-	40	1 19 9	1300	3	Y	17	18	1			3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1470	N	1412	-0-	-58	-0-	38	1	1374	3	Y	-0-					-0-
12	1519	N	1458	-0-	-61	-0-	42	1 1 9	1415	3	Y	1	1	1			-0-
01	1450	N	1450	-0-	-0-	-0-	43	1 8 9	1399	3	Y	7	6	1			1
02	1308	N	1308	-0-	-0-	-0-	35	1 8 9	1265	3	Y	7	7	1			1
03	1472	N	1472	-0-	-0-	-0-	43	1 8 9	1421	3	Y	7	7	1			1
04	1410	N	1389	-0-	-21	-0-	41	1 9 9	1339	3	Y	8	7	1			2
05	1457	N	1454	-0-	-3	-0-	43	1 9 9	1402	3	Y	8	8	1			2
06	1440	N	1387	-0-	-53	-0-	40	1 7 9	1340	3	Y	6	7	1			1
07	1426	N	1393	-0-	-33	-0-	39	1 19 9	1335	3	Y	17	16	1			2
08	1457	N	1412	-0-	-45	-0-	41	1 12 9	1359	3	Y	11	10	1			3
09	1380	N	1364	-0-	-16	-0-	40	1 19 9	1305	3	Y	17	16	1			4
*10	1410	N	1410	-0-	-0-	-0-	41	1 19 9	1350	3	Y	17	18	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	N	874	-0-	-326	-0-		24 1 10 9	840	3	Y	9	9	1			2
12	1116	N	798	-0-	-318	-0-		23 1 8 9	767	3	Y	7	7	1			1
01	1430	N	1430	-0-	-0-	-0-		42 1 8 9	1380	3	Y	7	7	1			1
02	2509	N	2509	-0-	-0-	-0-		68 1 8 9	2433	3	Y	7	7	1			1
03	1438	N	1438	-0-	-0-	-0-		42 1 8 9	1388	3	Y	7	7	1			1
04	1315	N	1315	-0-	-0-	-0-		38 1 9 9	1268	3	Y	8	7	1			2
05	1343	N	1343	-0-	-0-	-0-		39 1 9 9	1295	3	Y	8	8	1			2
06	1277	N	1277	-0-	-0-	-0-		37 1 7 9	1233	3	Y	6	7	1			1
07	1364	N	1286	-0-	-78	-0-		36 1 19 9	1231	3	Y	17	16	1			2
08	1333	N	1259	-0-	-74	-0-		36 1 12 9	1211	3	Y	11	10	1			3
09	1290	N	1210	-0-	-80	-0-		36 1 10 9	1164	3	Y	9	10	1			2
10	1271	N	1216	-0-	-55	-0-		36 1 9 9	1171	3	Y	8	9	1			1

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	619	-0-	-311	-0-		16 1 25 9	578	3	Y	23	23	1			5
12	934	N	934	-0-	-0-	-0-		26 1 22 9	886	3	Y	20	19	1			4
01	711	N	711	-0-	-0-	-0-		21 1 15 9	675	3	Y	14	16	1			2
02	2572	N	2572	-0-	-0-	-0-		70 1 17 9	2485	3	Y	15	14	1			3
03	899	N	897	-0-	-2	-0-		26 1 12 9	859	3	Y	11	12	1			2
04	690	N	678	-0-	-12	-0-		20 1 7 9	651	3	Y	6	6	1			2
05	899	N	842	-0-	-57	-0-		25 1 8 9	809	3	Y	7	7	1			2
06	870	N	866	-0-	-4	-0-		25 1 7 9	834	3	Y	6	7	1			1
07	926	N	926	-0-	-0-	-0-		26 1 19 9	881	3	Y	17	16	1			2
08	936	N	936	-0-	-0-	-0-		27 1 12 9	897	3	Y	11	10	1			3
09	899	N	899	-0-	-0-	-0-		27 1 12 9	860	3	Y	11	12	1			2
*10	874	N	874	-0-	-0-	-0-		26 1 13 9	835	3	Y	12	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1264	N	1264	-0-	-0-	-0-	34	1	1217	3	Y	12	11	1			3
							13	9									
12	1240	N	1210	-0-	-30	-0-	34	1	1166	3	Y	9	9	1			2
							10	9									
01	1339	N	1339	-0-	-0-	-0-	39	1	1289	3	Y	10	10	1			2
							11	9									
02	1178	N	1178	-0-	-0-	-0-	32	1	1135	3	Y	10	10	1			2
							11	9									
03	3100	N	3995	-0-	895	895	116	1	3868	3	Y	10	10	1			2
							11	9									
04	2131	N	1236	-0-	-895	-0-	36	1	1189	3	Y	10	9	1			3
							11	9									
05	1280	N	1280	-0-	-0-	-0-	37	1	1229	3	Y	13	13	1			3
							14	9									
06	1221	X	1221	-0-	-0-	-0-	35	1	1174	3	Y	11	12	1			2
							12	9									
07	1283	X	1283	-0-	-0-	-0-	36	1	1214	3	Y	30	28	1			4
							33	9									
08	1254	X	1254	-0-	-0-	-0-	36	1	1197	3	Y	19	18	1			5
							21	9									
09	1204	X	1204	-0-	-0-	-0-	35	1	1147	3	Y	20	21	1			4
							22	9									
10	1240	X	1198	-0-	-42	-0-	35	1	1145	3	Y	16	17	1			3
							18	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	720	N	718	-0-	-2	-0-	19	1	690	3	Y	8	7	1			2
							9	9									
12	744	N	720	-0-	-24	-0-	21	1	693	3	Y	5	5	1			1
							6	9									
01	736	N	736	-0-	-0-	-0-	22	1	708	3	Y	5	5	1			1
							6	9									
02	679	N	679	-0-	-0-	-0-	18	1	655	3	Y	5	5	1			1
							6	9									
03	758	N	758	-0-	-0-	-0-	22	1	726	3	Y	9	8	1			2
							10	9									
04	720	N	714	-0-	-6	-0-	21	1	686	3	Y	6	6	1			2
							7	9									
05	748	N	748	-0-	-0-	-0-	22	1	722	3	Y	4	5	1			1
							4	9									
06	750	N	748	-0-	-2	-0-	22	1	722	3	Y	4	4	1			1
							4	9									
07	748	N	748	-0-	-0-	-0-	21	1	710	3	Y	15	14	1			2
							17	9									
08	744	N	723	-0-	-21	-0-	21	1	692	3	Y	9	9	1			2
							10	9									
09	750	N	650	-0-	-100	-0-	19	1	619	3	Y	11	11	1			2
							12	9									
10	744	N	690	-0-	-54	-0-	20	1	656	3	Y	13	13	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	513	N	513	-0-	-0-	-0-	14	1	484	3	Y	14	14	1			3
							15	9									
12	531	N	531	-0-	-0-	-0-	15	1	505	3	Y	10	10	1			2
							11	9									
01	524	N	524	-0-	-0-	-0-	15	1	498	3	Y	10	10	1			2
							11	9									
02	465	N	465	-0-	-0-	-0-	12	1	443	3	Y	9	9	1			2
							10	9									
03	550	N	550	-0-	-0-	-0-	16	1	533	3	Y	1	3	1			-0-
							1	9									
04	510	N	480	-0-	-30	-0-	14	1	463	3	Y	3	2	1			1
							3	9									
05	527	N	488	-0-	-39	-0-	14	1	470	3	Y	4	4	1			1
							4	9									
06	540	N	485	-0-	-55	-0-	14	1	467	3	Y	4	4	1			1
							4	9									
07	724	N	724	-0-	-0-	-0-	20	1	693	3	Y	10	10	1			1
							11	9									
08	496	N	495	-0-	-1	-0-	14	1	473	3	Y	7	6	1			2
							8	9									
09	481	N	481	-0-	-0-	-0-	14	1	458	3	Y	8	8	1			2
							9	9									
*10	498	N	498	-0-	-0-	-0-	14	1	472	3	Y	11	11	1			2
							12	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	372	N	372	-0-	-0-	-0-	10	1	356	3	Y	5	5	1			1
							6	9									
12	403	N	375	-0-	-28	-0-	11	1	361	3	Y	3	3	1			1
							3	9									
01	386	N	386	-0-	-0-	-0-	11	1	369	3	Y	5	5	1			1
							6	9									
02	345	N	345	-0-	-0-	-0-	9	1	329	3	Y	6	6	1			1
							7	9									
03	372	N	321	-0-	-51	-0-	9	1	306	3	Y	5	5	1			1
							6	9									
04	367	N	367	-0-	-0-	-0-	11	1	349	3	Y	6	5	1			2
							7	9									
05	425	N	425	-0-	-0-	-0-	13	1	411	3	Y	1	3	1			-0-
							1	9									
06	384	N	384	-0-	-0-	-0-	11	1	371	3	Y	2	2	1			-0-
							2	9									
07	411	N	411	-0-	-0-	-0-	12	1	393	3	Y	5	4	1			1
							6	9									
08	410	N	410	-0-	-0-	-0-	12	1	396	3	Y	2	2	1			1
							2	9									
09	401	N	401	-0-	-0-	-0-	12	1	385	3	Y	4	4	1			1
							4	9									
*10	405	N	405	-0-	-0-	-0-	12	1	383	3	Y	9	8	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	644	N	644	-0-	-0-	-0-	16	1	578	3	Y	45	43	1			10
							50	9									
12	622	N	622	-0-	-0-	-0-	17	1	574	3	Y	28	29	1			6
							31	9									
01	628	N	628	-0-	-0-	-0-	18	1	582	3	Y	25	27	1			4
							28	9									
02	573	N	573	-0-	-0-	-0-	15	1	528	3	Y	27	26	1			5
							30	9									
03	620	N	612	-0-	-8	-0-	18	1	581	3	Y	12	15	1			2
							13	9									
04	600	N	488	-0-	-112	-0-	14	1	462	3	Y	11	10	1			3
							12	9									
05	620	N	545	-0-	-75	-0-	16	1	516	3	Y	12	12	1			3
							13	9									
06	600	N	556	-0-	-44	-0-	16	1	529	3	Y	10	11	1			2
							11	9									
07	610	N	610	-0-	-0-	-0-	17	1	565	3	Y	25	24	1			3
							28	9									
08	601	N	601	-0-	-0-	-0-	17	1	566	3	Y	16	15	1			4
							18	9									
09	588	N	588	-0-	-0-	-0-	17	1	551	3	Y	18	18	1			4
							20	9									
10	620	N	602	-0-	-18	-0-	17	1	566	3	Y	17	18	1			3
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1290	N	1211	-0-	-79	-0-	33	1	1168	3	Y	9	9	1			2
							10	9									
12	1271	N	1239	-0-	-32	-0-	35	1	1194	3	Y	9	8	1			2
							10	9									
01	1238	N	1238	-0-	-0-	-0-	36	1	1188	3	Y	13	13	1			2
							14	9									
02	2462	N	2462	-0-	-0-	-0-	67	1	2378	3	Y	15	14	1			3
							17	9									
03	1252	N	1252	-0-	-0-	-0-	36	1	1204	3	Y	11	12	1			2
							12	9									
04	1200	N	1156	-0-	-44	-0-	34	1	1114	3	Y	7	7	1			2
							8	9									
05	1271	N	1192	-0-	-79	-0-	35	1	1148	3	Y	8	8	1			2
							9	9									
06	1230	N	1197	-0-	-33	-0-	35	1	1155	3	Y	6	7	1			1
							7	9									
07	1217	N	1217	-0-	-0-	-0-	34	1	1164	3	Y	17	16	1			2
							19	9									
08	1209	N	1141	-0-	-68	-0-	33	1	1096	3	Y	11	10	1			3
							12	9									
09	1170	N	1154	-0-	-16	-0-	34	1	1103	3	Y	15	15	1			3
							17	9									
10	1209	N	1136	-0-	-73	-0-	33	1	1084	3	Y	17	17	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1770	N	1741	-0-	-29	-0-	47	1	1684	3	Y	9	9	1			2
							10	9									
12	1860	N	1761	-0-	-99	-0-	50	1	1703	3	Y	7	7	1			1
							8	9									
01	1756	N	1756	-0-	-0-	-0-	52	1	1696	3	Y	7	7	1			1
							8	9									
02	1598	N	1598	-0-	-0-	-0-	43	1	1547	3	Y	7	7	1			1
							8	9									
03	1767	N	1761	-0-	-6	-0-	51	1	1702	3	Y	7	7	1			1
							8	9									
04	1710	N	1554	-0-	-156	-0-	45	1	1500	3	Y	8	7	1			2
							9	9									
05	1767	N	1594	-0-	-173	-0-	47	1	1538	3	Y	8	8	1			2
							9	9									
06	1710	N	1555	-0-	-155	-0-	45	1	1503	3	Y	6	7	1			1
							7	9									
07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1719	N	1719	-0-	-0-	-0-	50	1	1659	3	Y	9	9	1			2
							10	9									
09	1811	N	1811	-0-	-0-	-0-	54	1	1748	3	Y	8	8	1			2
							9	9									
*10	1778	N	1778	-0-	-0-	-0-	53	1	1717	3	Y	7	8	1			1
							8	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	N	1232	-0-	-28	-0-	34	1	1198	3	Y	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	37	1	1234	3	Y	-0-					-0-
01	1269	N	1269	-0-	-0-	-0-	38	1	1231	3	Y	-0-					-0-
02	988	N	988	-0-	-0-	-0-	27	1	961	3	Y	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	37	1	1221	3	Y	6	5	1			1
							7	9									
04	1090	N	1090	-0-	-0-	-0-	32	1	1050	3	Y	7	6	1			2
							8	9									
05	1151	N	1151	-0-	-0-	-0-	34	1	1108	3	Y	8	8	1			2
							9	9									
06	1100	N	1100	-0-	-0-	-0-	32	1	1061	3	Y	6	7	1			1
							7	9									
07	1148	N	1148	-0-	-0-	-0-	32	1	1097	3	Y	17	16	1			2
							19	9									
08	1147	N	1106	-0-	-41	-0-	32	1	1066	3	Y	7	7	1			2
							8	9									
09	1110	N	1031	-0-	-79	-0-	31	1	996	3	Y	4	5	1			1
							4	9									
10	1147	N	1070	-0-	-77	-0-	32	1	1032	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1830	N	1649	-0-		-181	-0-		44 1 19 9	1586	3	Y	17	16	1			4
12	2070	N	2070	-0-		-0-	-0-		59 1 15 9	1996	3	Y	14	13	1			3
01	1914	N	1914	-0-		-0-	-0-		56 1 13 9	1845	3	Y	12	13	1			2
02	2800	N	3307	-0-		507	507		90 1 17 9	3200	3	Y	15	14	1			3
03	2608	N	2101	-0-		-507	-0-		61 1 17 9	2023	3	Y	15	15	1			3
04	1800	N	1423	-0-		-377	-0-		41 1 14 9	1368	3	Y	13	12	1			4
05	1951	X	1951	-0-		-0-	-0-		57 1 15 9	1879	3	Y	14	15	1			3
06	2161	X	2161	-0-		-0-	-0-		63 1 14 9	2084	3	Y	13	14	1			2
07	2108	X	2055	-0-		-53	-0-		58 1 37 9	1960	3	Y	34	32	1			4
08	2108	X	1847	-0-		-261	-0-		53 1 23 9	1771	3	Y	21	20	1			5
09	2040	X	1707	-0-		-333	-0-		51 1 15 9	1641	3	Y	14	16	1			3
10	2108	X	1734	-0-		-374	-0-		51 1 13 9	1670	3	Y	12	13	1			2

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2425	N	2425	-0-		-0-	-0-		65 1 20 9	2340	3	Y	18	17	1			4
12	2363	N	2363	-0-		-0-	-0-		67 1 15 9	2281	3	Y	14	14	1			3
01	2122	N	2122	-0-		-0-	-0-		62 1 14 9	2046	3	Y	13	14	1			2
02	2800	N	3224	-0-		424	424		88 1 17 9	3119	3	Y	15	14	1			3
03	2528	N	2104	-0-		-424	-0-		61 1 12 9	2031	3	Y	11	12	1			2
04	1920	N	1655	-0-		-265	-0-		48 1 7 9	1600	3	Y	6	6	1			2
05	2013	X	2013	-0-		-0-	-0-		59 1 8 9	1946	3	Y	7	7	1			2
06	1933	X	1933	-0-		-0-	-0-		56 1 7 9	1870	3	Y	6	7	1			1
07	2345	X	2345	-0-		-0-	-0-		67 1 19 9	2259	3	Y	17	16	1			2
08	2437	X	2437	-0-		-0-	-0-		70 1 12 9	2355	3	Y	11	10	1			3
09	2415	X	2415	-0-		-0-	-0-		71 1 26 9	2318	3	Y	24	22	1			5
10	2325	X	1845	-0-		-480	-0-		54 1 26 9	1765	3	Y	24	25	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	N	1138	-0-	-62	-0-	30	1	1087	3	N	19	19	1			4
							21	9									
12	1240	N	1151	-0-	-89	-0-	33	1	1103	3	N	14	14	1			3
							15	9									
01	1209	N	1132	-0-	-77	-0-	33	1	1087	3	N	11	12	1			2
							12	9									
02	1064	N	1018	-0-	-46	-0-	28	1	982	3	N	7	8	1			1
							8	9									
03	1241	N	1241	-0-	-0-	-0-	36	1	1195	3	N	9	8	1			2
							10	9									
04	1110	N	1063	-0-	-47	-0-	31	1	1023	3	N	8	8	1			2
							9	9									
05	1147	N	1106	-0-	-41	-0-	32	1	1063	3	N	10	10	1			2
							11	9									
06	1200	N	1072	-0-	-128	-0-	31	1	1031	3	N	9	9	1			2
							10	9									
07	1116	N	1100	-0-	-16	-0-	31	1	1052	3	N	15	15	1			2
							17	9									
08	1116	N	1074	-0-	-42	-0-	31	1	1034	3	N	8	8	1			2
							9	9									
09	1080	N	1039	-0-	-41	-0-	31	1	997	3	N	10	10	1			2
							11	9									
10	1085	N	1034	-0-	-51	-0-	30	1	991	3	N	12	12	1			2
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1020	N	1000	-0-	-20	-0-	27	1	956	3	Y	15	14	1			3
							17	9									
12	1054	N	1007	-0-	-47	-0-	29	1	965	3	Y	12	12	1			2
							13	9									
01	976	N	976	-0-	-0-	-0-	28	1	935	3	Y	12	12	1			2
							13	9									
02	858	N	858	-0-	-0-	-0-	23	1	823	3	Y	11	11	1			2
							12	9									
03	1023	N	936	-0-	-87	-0-	27	1	897	3	Y	11	11	1			2
							12	9									
04	960	N	850	-0-	-110	-0-	25	1	814	3	Y	10	9	1			3
							11	9									
05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
06	934	N	934	-0-	-0-	-0-	27	1	896	3	Y	10	10	1			2
							11	9									
07	986	N	986	-0-	-0-	-0-	27	1	926	3	Y	30	28	1			4
							33	9									
08	959	N	959	-0-	-0-	-0-	27	1	909	3	Y	21	20	1			5
							23	9									
09	900	N	876	-0-	-24	-0-	26	1	836	3	Y	13	15	1			3
							14	9									
10	930	N	856	-0-	-74	-0-	25	1	819	3	Y	11	12	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	526	N	526	-0-	-0-	-0-	14	1	498	3	Y	13	12	1			3
							14	9									
12	528	N	528	-0-	-0-	-0-	15	1	502	3	Y	10	10	1			2
							11	9									
01	511	N	511	-0-	-0-	-0-	15	1	485	3	Y	10	10	1			2
							11	9									
02	440	N	440	-0-	-0-	-0-	12	1	417	3	Y	10	10	1			2
							11	9									
03	527	N	509	-0-	-18	-0-	15	1	483	3	Y	10	10	1			2
							11	9									
04	510	N	464	-0-	-46	-0-	14	1	446	3	Y	4	5	1			1
							4	9									
05	496	N	481	-0-	-15	-0-	14	1	463	3	Y	4	4	1			1
							4	9									
06	510	N	413	-0-	-97	-0-	12	1	394	3	Y	6	6	1			1
							7	9									
07	552	N	552	-0-	-0-	-0-	15	1	504	3	Y	30	27	1			4
							33	9									
08	502	N	502	-0-	-0-	-0-	14	1	465	3	Y	21	20	1			5
							23	9									
09	479	N	479	-0-	-0-	-0-	14	1	440	3	Y	23	23	1			5
							25	9									
*10	480	N	480	-0-	-0-	-0-	14	1	454	3	Y	11	14	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	763	-0-	-137	-0-	21	1	742	3	Y	-0-					-0-
12	930	N	682	-0-	-248	-0-	20	1	661	3	Y	1	1	1			-0-
							1	9									
01	582	N	582	-0-	-0-	-0-	17	1	557	3	Y	7	6	1			1
							8	9									
02	862	N	862	-0-	-0-	-0-	23	1	831	3	Y	7	7	1			1
							8	9									
03	1149	N	1149	-0-	-0-	-0-	33	1	1108	3	Y	7	7	1			1
							8	9									
04	932	N	932	-0-	-0-	-0-	27	1	896	3	Y	8	7	1			2
							9	9									
05	930	N	929	-0-	-1	-0-	27	1	893	3	Y	8	8	1			2
							9	9									
06	900	N	859	-0-	-41	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
07	961	N	862	-0-	-99	-0-	24	1	819	3	Y	17	16	1			2
							19	9									
08	930	N	832	-0-	-98	-0-	24	1	796	3	Y	11	10	1			3
							12	9									
09	870	N	824	-0-	-46	-0-	24	1	785	3	Y	14	14	1			3
							15	9									
10	868	N	743	-0-	-125	-0-	22	1	703	3	Y	16	16	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	2072	-0-	-28	-0-	56	1	1996	3	Y	18	17	1			4
							20	9									
12	2108	N	2073	-0-	-35	-0-	59	1	1999	3	Y	14	14	1			3
							15	9									
01	2098	N	2098	-0-	-0-	-0-	62	1	2024	3	Y	11	12	1			2
							12	9									
02	1911	N	1911	-0-	-0-	-0-	52	1	1851	3	Y	7	8	1			1
							8	9									
03	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
04	2040	N	1959	-0-	-81	-0-	57	1	1893	3	Y	8	7	1			2
							9	9									
05	2108	N	2053	-0-	-55	-0-	60	1	1984	3	Y	8	8	1			2
							9	9									
06	2010	N	1773	-0-	-237	-0-	52	1	1714	3	Y	6	7	1			1
							7	9									
07	2015	N	1827	-0-	-188	-0-	52	1	1756	3	Y	17	16	1			2
							19	9									
08	2015	N	1959	-0-	-56	-0-	56	1	1891	3	Y	11	10	1			3
							12	9									
09	1781	N	1781	-0-	-0-	-0-	53	1	1716	3	Y	11	12	1			2
							12	9									
10	1829	N	1812	-0-	-17	-0-	53	1	1740	3	Y	17	16	1			3
							19	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1350	N	1304	-0-	-46	-0-	35	1	1249	3	N	18	17	1			4
							20	9									
12	1395	N	1305	-0-	-90	-0-	37	1	1253	3	N	14	14	1			3
							15	9									
01	1395	N	1126	-0-	-269	-0-	33	1	1081	3	N	11	12	1			2
							12	9									
02	1204	N	76	-0-	-1128	-0-	2	1	68	3	N	5	6	1			1
							6	9									
03	1302	N	117	-0-	-1185	-0-	3	1	106	3	N	7	7	1			1
							8	9									
04	1110	N	106	-0-	-1004	-0-	3	1	94	3	N	8	7	1			2
							9	9									
05	1067	N	1067	-0-	-0-	-0-	31	1	1029	3	N	6	7	1			1
							7	9									
06	1590	N	1590	-0-	-0-	-0-	46	1	1536	3	N	7	7	1			1
							8	9									
07	1482	N	1482	-0-	-0-	-0-	42	1	1415	3	N	23	21	1			3
							25	9									
08	1288	N	1288	-0-	-0-	-0-	37	1	1233	3	N	16	15	1			4
							18	9									
09	1500	N	1137	-0-	-363	-0-	34	1	1086	3	N	15	16	1			3
							17	9									
10	1488	N	1319	-0-	-169	-0-	39	1	1260	3	N	18	18	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2520	N	2461	-0-	-59	-0-	66	1	2371	3	Y	22	21	1			5
							24	9									
12	2635	N	2516	-0-	-119	-0-	72	1	2426	3	Y	16	16	1			3
							18	9									
01	2524	N	2524	-0-	-0-	-0-	74	1	2435	3	Y	14	15	1			2
							15	9									
02	2207	N	2207	-0-	-0-	-0-	60	1	2135	3	Y	11	11	1			2
							12	9									
03	2511	N	1953	-0-	-558	-0-	57	1	1886	3	Y	9	9	1			2
							10	9									
04	2460	N	918	-0-	-1542	-0-	27	1	888	3	Y	3	4	1			1
							3	9									
05	2449	N	2291	-0-	-158	-0-	68	1	2223	3	Y	-0-	1	1			-0-
06	2540	N	2540	-0-	-0-	-0-	74	1	2465	3	Y	1	1	1			-0-
							1	9									
07	2434	N	2434	-0-	-0-	-0-	69	1	2346	3	Y	17	15	1			2
							19	9									
08	2480	N	2480	-0-	-0-	-0-	72	1	2396	3	Y	11	10	1			3
							12	9									
09	2550	N	2351	-0-	-199	-0-	70	1	2267	3	Y	13	13	1			3
							14	9									
*10	2570	N	2570	-0-	-0-	-0-	76	1	2477	3	Y	15	15	1			3
							17	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

05	496	N	441	-0-	-55	-0-	430	1	11	9	N	10					19
06	480	N	351	-0-	-129	-0-	340	1	11	9	N	10					29
07	465	N	365	-0-	-100	-0-	356	1	9	9	N	8					37
08	468	N	468	-0-	-0-	-0-	462	1	6	9	N	5					42
*09	425	N	425	-0-	-0-	-0-	422	1	3	9	N	3					45
*10	417	N	417	-0-	-0-	-0-	414	1	3	9	N	3					48

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

05	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

*01	1488	N	1379	-0-	-109	-0-	68	1	1311	2	N	-0-					-0-
*02	1400	N	707	-0-	-693	-0-	25	1	682	2	N	-0-					-0-
03	1240	N	616	-0-	-624	-0-	19	1	597	2	N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	69	1	1226	2	N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	62	1	908	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	120	1	1149	2	N	-0-					-0-
07	1333	N	1084	-0-	-249	-0-	84	1	1000	2	N	-0-					-0-
08	961	N	772	-0-	-189	-0-	57	1	715	2	N	-0-					-0-
09	1260	N	684	-0-	-576	-0-	51	1	633	2	N	-0-					-0-
*10	1845	N	1845	-0-	-0-	-0-	167	1	1678	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	961	N	659	-0-	-302	-0-	659	2			N	-0-					-0-
04	1020	N	916	-0-	-104	-0-	916	2			N	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	960	N	896	-0-	-64	-0-	896	2			N	-0-					-0-
*10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					10
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					10
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					10
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					10
05	279	N	224	-0-	-55	-0-	224	2			N	-0-					10
06	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2					12
07	248	N	246	-0-	-2	-0-	236	2	10	9	N	9					21
08	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2					23
09	240	N	209	-0-	-31	-0-	209	2			N	-0-					23
10	248	N	211	-0-	-37	-0-	211	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	868	N	552	-0-	-316	-0-	552	2			N	-0-					-0-
08	744	N	580	-0-	-164	-0-	580	2			N	-0-					-0-
09	810	N	547	-0-	-263	-0-	547	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
08	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
09	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	480	N	322	-0-	-158	-0-	322	2			N	-0-					-0-
10	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					2
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					2
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					2
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					2
09	360	N	353	-0-	-7	-0-	353	2			N	-0-					2
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1519	N	1384	-0-	-135	-0-	69	1	1315	2	N	-0-			-0-
*02	1400	N	505	-0-	-895	-0-	18	1	487	2	N	-0-			-0-
03	1302	N	608	-0-	-694	-0-	19	1	589	2	N	-0-			-0-
04	1539	N	1539	-0-	-0-	-0-	82	1	1457	2	N	-0-			-0-
05	1175	N	1175	-0-	-0-	-0-	75	1	1100	2	N	-0-			-0-
06	1298	N	1298	-0-	-0-	-0-	123	1	1175	2	N	-0-			-0-
07	1581	N	1209	-0-	-372	-0-	94	1	1115	2	N	-0-			-0-
08	1338	N	1338	-0-	-0-	-0-	99	1	1239	2	N	-0-			-0-
09	1290	N	708	-0-	-582	-0-	53	1	655	2	N	-0-			-0-
10	1209	N	468	-0-	-741	-0-	42	1	426	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

*01	403	N	235	-0-	-168	-0-	12	1	223	2	N	-0-			-0-
*02	280	N	137	-0-	-143	-0-	4	1	133	2	N	-0-			-0-
03	279	N	117	-0-	-162	-0-	4	1	113	2	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
05	155	N	97	-0-	-58	-0-	6	1	91	2	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-			-0-
09	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-			-0-
*10	276	N	276	-0-	-0-	-0-	25	1	251	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

*01	930	N	475	-0-	-455	-0-	23	1	452	2	N	-0-			-0-
*02	924	N	418	-0-	-506	-0-	14	1	404	2	N	-0-			-0-
03	868	N	382	-0-	-486	-0-	12	1	370	2	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-			-0-
05	465	N	192	-0-	-273	-0-	12	1	180	2	N	-0-			-0-
06	360	N	247	-0-	-113	-0-	24	1	223	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-			-0-
09	240	N	193	-0-	-47	-0-	14	1	179	2	N	-0-			-0-
*10	318	N	318	-0-	-0-	-0-	29	1	289	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

*01	403	N	280	-0-	-123	-0-	14	1	266	2	N	-0-			-0-
*02	364	N	171	-0-	-193	-0-	6	1	165	2	N	-0-			-0-
03	341	N	174	-0-	-167	-0-	5	1	169	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	33	1	312	2	N	-0-			-0-
07	337	N	337	-0-	-0-	-0-	26	1	311	2	N	-0-			-0-
08	341	N	321	-0-	-20	-0-	24	1	297	2	N	-0-			-0-
09	360	N	326	-0-	-34	-0-	24	1	302	2	N	-0-			-0-
*10	451	N	451	-0-	-0-	-0-	41	1	410	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

*01	682	N	424	-0-	-258	-0-	20	1	404	2	N	-0-			-0-
*02	644	N	219	-0-	-425	-0-	7	1	212	2	N	-0-			-0-
03	558	N	440	-0-	-118	-0-	13	1	427	2	N	-0-			-0-
04	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-			-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-			-0-
06	540	N	540	-0-	-0-	-0-	51	1	489	2	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-			-0-
08	419	N	419	-0-	-0-	-0-	31	1	388	2	N	-0-			-0-
09	540	N	392	-0-	-148	-0-	29	1	363	2	N	-0-			-0-
*10	503	N	503	-0-	-0-	-0-	46	1	457	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	654	N	654	-0-	-0-	-0-	32	1	622	2	N	-0-					-0-
*02	504	N	176	-0-	-328	-0-	6	1	170	2	N	-0-					-0-
03	496	N	254	-0-	-242	-0-	8	1	246	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	50	1	487	2	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	15	1	183	2	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	23	1	281	2	N	-0-					-0-
09	540	N	328	-0-	-212	-0-	24	1	304	2	N	-0-					-0-
*10	887	N	887	-0-	-0-	-0-	80	1	807	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

*01	434	N	358	-0-	-76	-0-	18	1	340	2	N	-0-					-0-
*02	364	N	235	-0-	-129	-0-	8	1	227	2	N	-0-					-0-
03	341	N	101	-0-	-240	-0-	3	1	98	2	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
05	248	N	91	-0-	-157	-0-	5	1	86	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	2	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-
09	360	N	83	-0-	-277	-0-	6	1	77	2	N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

*01	1118	N	1118	-0-	-0-	-0-	56	1	1062	2	N	-0-					-0-
*02	952	N	321	-0-	-631	-0-	11	1	310	2	N	-0-					-0-
03	1054	N	382	-0-	-672	-0-	12	1	370	2	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
05	341	N	292	-0-	-49	-0-	18	1	274	2	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	25	1	245	2	N	-0-					-0-
07	434	N	307	-0-	-127	-0-	24	1	283	2	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	26	1	327	2	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	26	1	323	2	N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	40	1	405	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

05	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
08	837	N	780	-0-	-57	-0-	780	2			N	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	2			N	-0-					-0-
10	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

*02	INC G-10	998	-0-	998	1950	987	2	11	9	Y	10	7	1			7
*03	INC G-10	896	-0-	896	2846	888	2	8	9	Y	7	7	1			7
04	INC G-10	1089	-0-	1089	3935	1079	2	10	9	Y	9	9	1			7
05	INC G-10	1059	-0-	1059	4994	1051	2	8	9	Y	7	8	1			6
06	INC G-10	1058	-0-	1058	6052	1050	2	8	9	Y	7	8	1			5
07	3100	N	896	-0-	-2204	3848	890	2	6	9	Y	5	6	1			4
08	3100	N	1016	-0-	-2084	1764	1010	2	6	9	Y	5	6	1			3
09	2832	N	1068	-0-	-1764	-0-	1066	2	2	9	Y	2	4	1			1
*10	1104	N	1104	-0-	-0-	-0-	1100	2	4	9	Y	4					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3	2	1			2
*03	496	N	430	-0-	-66	-0-	428	2	2	9	Y	2	2	1			2
04	550	N	550	-0-	-0-	-0-	548	2	2	9	Y	2	2	1			2
05	527	N	508	-0-	-19	-0-	507	2	1	9	Y	1	2	1			1
06	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1	1	1			1
07	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	1	1			1
08	521	N	521	-0-	-0-	-0-	521	2			Y	-0-	1	1			-0-
09	520	N	520	-0-	-0-	-0-	518	2	2	9	Y	2	1	1			1
*10	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					2

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6	3	1			4
*03	413	N	413	-0-	-0-	-0-	410	2	3	9	Y	3	4	1			3
04	751	N	751	-0-	-0-	-0-	748	2	3	9	Y	3	3	1			3
05	713	N	713	-0-	-0-	-0-	709	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	775	N	759	-0-	-16	-0-	757	2	2	9	Y	2	3	1			2
08	713	N	545	-0-	-168	-0-	543	2	2	9	Y	2	3	1			1
09	720	N	200	-0-	-520	-0-	197	2	3	9	Y	3	3	1			1
10	744	N	620	-0-	-124	-0-	617	2	3	9	Y	3					4

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	349	-0-	-23	-0-	349	2			Y	-0-					-0-
06	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
09	150	N	62	-0-	-88	-0-	62	2			Y	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	2			Y	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	681	2			N	-0-			-0-
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-			-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-			-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-
09	690	N	648	-0-	-42	-0-	648	2			N	-0-			-0-
10	713	N	661	-0-	-52	-0-	661	2			N	-0-			-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

05	INC G-10		662	-0-	662	3356	662	2			N	-0-			-0-
06	INC G-10		657	-0-	657	4013	657	2			N	-0-			-0-
07	INC G-10		670	-0-	670	4683	670	2			N	-0-			-0-
08	INC G-10		673	-0-	673	5356	673	2			N	-0-			-0-
09	INC G-10		663	-0-	663	6019	663	2			N	-0-			-0-
10	INC G-10		686	-0-	686	6705	686	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

05	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-			-0-
08	620	N	549	-0-	-71	-0-	549	2			N	-0-			-0-
09	600	N	572	-0-	-28	-0-	572	2			N	-0-			-0-
10	620	N	607	-0-	-13	-0-	607	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

05	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-			-0-
07	310	N	187	-0-	-123	-0-	187	2			N	-0-			-0-
08	310	N	155	-0-	-155	-0-	155	2			N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-			-0-
10	186	N	180	-0-	-6	-0-	180	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

*01	806	N	735	-0-	-71	-0-	37	1	698	2	N	-0-			-0-
*02	728	N	163	-0-	-565	-0-	6	1	157	2	N	-0-			-0-
03	651	N	97	-0-	-554	-0-	3	1	94	2	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-			-0-
05	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-			-0-
06	789	N	789	-0-	-0-	-0-	75	1	714	2	N	-0-			-0-
07	442	N	442	-0-	-0-	-0-	34	1	408	2	N	-0-			-0-
08	633	N	633	-0-	-0-	-0-	47	1	586	2	N	-0-			-0-
09	780	N	559	-0-	-221	-0-	42	1	517	2	N	-0-			-0-
*10	802	N	802	-0-	-0-	-0-	73	1	729	2	N	-0-			-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

05	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
07	403	N	370	-0-	-33	-0-	370	2			N	-0-			-0-
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
*10	419	N	419	-0-	-0-	-0-	419	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	481	-0-	-15	-0-	481	2			N	-0-					8
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					8
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
03	496	N	349	-0-	-147	-0-	349	2			N	-0-					8
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					8
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					8
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8
07	434	N	419	-0-	-15	-0-	418	2	1	9	N	1					9
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					9
09	420	N	390	-0-	-30	-0-	390	2			N	-0-					9
10	434	N	400	-0-	-34	-0-	400	2			N	-0-					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

*01	1302	N	964	-0-	-338	-0-	48	1	916	2	N	-0-					-0-
*02	1120	N	921	-0-	-199	-0-	32	1	889	2	N	-0-					-0-
03	1023	N	892	-0-	-131	-0-	27	1	865	2	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	48	1	854	2	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	54	1	809	2	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	86	1	823	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	75	1	892	2	N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	68	1	850	2	N	-0-					-0-
09	900	N	890	-0-	-10	-0-	66	1	824	2	N	-0-					-0-
*10	1351	N	1351	-0-	-0-	-0-	122	1	1229	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

*01	651	N	578	-0-	-73	-0-	28	1	550	2	N	-0-					-0-
*02	616	N	440	-0-	-176	-0-	15	1	425	2	N	-0-					-0-
03	527	N	337	-0-	-190	-0-	10	1	327	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	23	1	407	2	N	-0-					-0-
05	496	N	399	-0-	-97	-0-	25	1	374	2	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	39	1	376	2	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-					-0-
08	403	N	384	-0-	-19	-0-	28	1	356	2	N	-0-					-0-
09	420	N	383	-0-	-37	-0-	29	1	354	2	N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	54	1	547	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

*01	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-
*02	560	N	240	-0-	-320	-0-	8	1	232	2	N	-0-					-0-
03	496	N	68	-0-	-428	-0-	2	1	66	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	39	1	375	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	22	1	260	2	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	22	1	279	2	N	-0-					-0-
09	420	N	219	-0-	-201	-0-	16	1	203	2	N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	56	1	566	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	413	-0-	-21	-0-	20	1	393	2	N	-0-					-0-
*02	392	N	369	-0-	-23	-0-	12	1	357	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	10	1	313	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
05	403	N	334	-0-	-69	-0-	22	1	312	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	28	1	338	2	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	27	1	339	2	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	41	1	416	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
02	588	N	426	-0-	-162	-0-	426	2			N	-0-					-0-
03	651	N	405	-0-	-246	-0-	405	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
10	620	N	449	-0-	-171	-0-	449	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	245	-0-	-127	-0-	12	1	233	2	N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
03	217	N	169	-0-	-48	-0-	5	1	164	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	97	1	931	2	N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	79	1	932	2	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-					-0-
09	1020	N	898	-0-	-122	-0-	67	1	831	2	N	-0-					-0-
*10	1164	N	1164	-0-	-0-	-0-	105	1	1059	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	355	-0-	-699	-0-	304	2	51	9	N	46					79
06	1479	N	1479	-0-	-0-	-0-	1412	2	67	9	N	61	86	1			54
07	1175	N	1175	-0-	-0-	-0-	1135	2	40	9	N	36					90
08	1130	N	1130	-0-	-0-	-0-	1067	2	63	9	N	57	89	1			58
09	1470	N	1033	-0-	-437	-0-	994	2	39	9	N	35	82	1			11
10	1178	N	1058	-0-	-120	-0-	1007	2	51	9	N	46					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	2	Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2	Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2	Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	2	Y	-0-					-0-
09	480	N	417	-0-	-63	-0-	417	2	Y	-0-					-0-
10	496	N	441	-0-	-55	-0-	441	2	Y	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	500	N	500	-0-	-0-	-0-	496	2	4 9	Y	4		3 1		3
03	460	N	460	-0-	-0-	-0-	454	2	6 9	Y	5		4 1		4
04	566	N	566	-0-	-0-	-0-	563	2	3 9	Y	3		4 1		3
05	558	N	514	-0-	-44	-0-	510	2	4 9	Y	4		4 1		3
06	521	N	521	-0-	-0-	-0-	517	2	4 9	Y	4		4 1		3
07	589	N	579	-0-	-10	-0-	577	2	2 9	Y	2		3 1		2
08	528	N	528	-0-	-0-	-0-	526	2	2 9	Y	2		3 1		1
09	528	N	528	-0-	-0-	-0-	525	2	3 9	Y	3		3 1		1
10	589	N	542	-0-	-47	-0-	539	2	3 9	Y	3				4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2	Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2	Y	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	2	Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	869	N	869	-0-	-0-	-0-	866	2	3 9	Y	3		2 1		2
*03	899	N	775	-0-	-124	-0-	773	2	2 9	Y	2		2 1		2
04	960	N	843	-0-	-117	-0-	842	2	1 9	Y	1		2 1		1
05	973	N	973	-0-	-0-	-0-	972	2	1 9	Y	1		1 1		1
06	863	N	863	-0-	-0-	-0-	862	2	1 9	Y	1		1 1		1
07	979	N	979	-0-	-0-	-0-	978	2	1 9	Y	1		1 1		1
08	1106	N	1106	-0-	-0-	-0-	1106	2		Y	-0-		1 1		-0-
09	1002	N	1002	-0-	-0-	-0-	1001	2	1 9	Y	1		1 1		-0-
*10	1026	N	1026	-0-	-0-	-0-	1025	2	1 9	Y	1				1

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	950	-0-	-11	-0-	950	2	N	-0-					20
06	1000	N	1000	-0-	-0-	-0-	1000	2	N	-0-					20
07	1023	N	1018	-0-	-5	-0-	1018	2	N	-0-					20
08	961	N	933	-0-	-28	-0-	933	2	N	-0-					20
09	990	N	881	-0-	-109	-0-	881	2	N	-0-					20
10	1023	N	997	-0-	-26	-0-	997	2	N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	744	N	499	-0-	-245	-0-	24	1	475	2	N	-0-					-0-
*02	672	N	554	-0-	-118	-0-	19	1	535	2	N	-0-					-0-
03	589	N	504	-0-	-85	-0-	15	1	489	2	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	32	1	560	2	N	-0-					-0-
05	620	N	371	-0-	-249	-0-	24	1	347	2	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	57	1	544	2	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	45	1	533	2	N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	48	1	601	2	N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	48	1	602	2	N	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	88	1	884	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	9	1	121	2	Y	3					32
							3	9									
06	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1					33
							1	9									
07	181	N	181	-0-	-0-	-0-	14	1	167	2	Y	-0-					33
08	177	N	177	-0-	-0-	-0-	13	1	163	2	Y	1					34
							1	9									
09	180	N	177	-0-	-3	-0-	12	1	163	2	Y	2					36
							2	9									
*10	244	N	244	-0-	-0-	-0-	16	1	226	2	Y	2					38
							2	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					4
06	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					4
07	558	N	473	-0-	-85	-0-	36	1	437	2	Y	-0-					4
08	458	N	458	-0-	-0-	-0-	35	1	422	2	Y	1					5
							1	9									
09	484	N	484	-0-	-0-	-0-	33	1	451	2	Y	-0-					5
*10	495	N	495	-0-	-0-	-0-	33	1	460	2	Y	2					7
							2	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-
*02	168	N	154	-0-	-14	-0-	5	1	149	2	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	10	1	137	2	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	11	1	130	2	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	11	1	137	2	N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	19	1	192	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
*10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	868	N	774	-0-	-94	-0-	774	2			N	-0-					-0-
09	900	N	833	-0-	-67	-0-	833	2			N	-0-					-0-
10	930	N	767	-0-	-163	-0-	767	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

05	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
08	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	594	-0-	-181	-0-	594	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
10	651	N	534	-0-	-117	-0-	534	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	644	N	644	-0-	-0-	-0-	633	2	11	9	N	10					47
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					47
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					47
03	651	N	413	-0-	-238	-0-	413	2			N	-0-					47
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					47
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					47
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					47
07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					50
08	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					51
09	540	N	524	-0-	-16	-0-	524	2			N	-0-					51
10	558	N	547	-0-	-11	-0-	547	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	704	-0-	-9	-0-	704	2			N	-0-					23
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					23
08	713	N	672	-0-	-41	-0-	672	2			N	-0-					23
09	690	N	626	-0-	-64	-0-	626	2			N	-0-					23
10	682	N	655	-0-	-27	-0-	655	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1705	N	1701	-0-	-4	-0-	1701	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1705	N	1335	-0-	-370	-0-	1335	2			N	-0-					-0-
04	1650	N	1626	-0-	-24	-0-	1626	2			N	-0-					-0-
05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					-0-
08	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					-0-
09	1590	N	1546	-0-	-44	-0-	1546	2			N	-0-					-0-
10	1612	N	1535	-0-	-77	-0-	1535	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1868	-0-	-116	-0-	1845	2	23	9	N	21					38
06	1916	N	1916	-0-	-0-	-0-	1884	2	32	9	N	29	42	1			25
07	1953	N	1926	-0-	-27	-0-	1907	2	19	9	N	17					42
08	1930	N	1930	-0-	-0-	-0-	1901	2	29	9	N	26	41	1			27
09	1920	N	1865	-0-	-55	-0-	1847	2	18	9	N	16	38	1			5
*10	1973	N	1973	-0-	-0-	-0-	1949	2	24	9	N	22					27

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	361	-0-	-42	-0-	361	2			N	-0-					31
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					31
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					31
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					31
10	403	N	329	-0-	-74	-0-	329	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
08	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
09	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1100	N	1100	-0-	-0-	-0-	54	1	1046	2	N	-0-					-0-
*02	1120	N	955	-0-	-165	-0-	33	1	922	2	N	-0-					-0-
03	1023	N	965	-0-	-58	-0-	29	1	936	2	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	35	1	629	2	N	-0-					-0-
05	1054	N	831	-0-	-223	-0-	53	1	778	2	N	-0-					-0-
06	930	N	540	-0-	-390	-0-	51	1	489	2	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	75	1	887	2	N	-0-					-0-
08	837	N	820	-0-	-17	-0-	61	1	759	2	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	57	1	703	2	N	-0-					-0-
10	961	N	845	-0-	-116	-0-	76	1	769	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	372	-0-	-31	-0-	362	2	10	9	N	9					9
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					9
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					9
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					9
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					9
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					9
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					9
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					9
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					9
10	341	N	330	-0-	-11	-0-	330	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

05	775	N	691	-0-	-84	-0-	46	1	644	2	Y	1					11
							1	9									
06	720	N	671	-0-	-49	-0-	46	1	625	2	Y	-0-					11
07	898	N	898	-0-	-0-	-0-	68	1	830	2	Y	-0-					11
08	740	N	740	-0-	-0-	-0-	57	1	681	2	Y	2					13
							2	9									
09	660	N	653	-0-	-7	-0-	44	1	606	2	Y	3					16
							3	9									
10	868	N	787	-0-	-81	-0-	52	1	729	2	Y	5					21
							6	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

*02	603	N	603	-0-	-0-	-0-	597	2	6	9	Y	5	3	1			3
*03	589	N	565	-0-	-24	-0-	561	2	4	9	Y	4	3	1			4
04	716	N	716	-0-	-0-	-0-	713	2	3	9	Y	3	4	1			3
05	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	784	N	784	-0-	-0-	-0-	782	2	2	9	Y	2	3	1			2
08	682	N	674	-0-	-8	-0-	672	2	2	9	Y	2	3	1			1
09	720	N	664	-0-	-56	-0-	661	2	3	9	Y	3	3	1			1
10	775	N	611	-0-	-164	-0-	608	2	3	9	Y	3					4

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

*01	1209	N	1167	-0-	-42	-0-	58	1	1109	2	N	-0-					-0-
*02	1092	N	1022	-0-	-70	-0-	35	1	987	2	N	-0-					-0-
03	1054	N	908	-0-	-146	-0-	28	1	880	2	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	49	1	870	2	N	-0-					-0-
05	1147	N	950	-0-	-197	-0-	61	1	889	2	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	76	1	891	2	N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	81	1	1011	2	N	-0-					-0-
09	930	N	701	-0-	-229	-0-	52	1	649	2	N	-0-					-0-
10	961	N	427	-0-	-534	-0-	39	1	388	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1085	N	730	-0-	-355	-0-	36	1	694	2	N	-0-			-0-
*02	1036	N	355	-0-	-681	-0-	12	1	343	2	N	-0-			-0-
03	744	N	502	-0-	-242	-0-	15	1	487	2	N	-0-			-0-
04	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-			-0-
05	403	N	323	-0-	-80	-0-	21	1	302	2	N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	67	1	647	2	N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	39	1	463	2	N	-0-			-0-
08	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-			-0-
09	720	N	332	-0-	-388	-0-	25	1	307	2	N	-0-			-0-
*10	1528	N	1528	-0-	-0-	-0-	138	1	1390	2	N	-0-			-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	589	N	546	-0-	-43	-0-	27	1	519	2	N	-0-			-0-
*02	532	N	497	-0-	-35	-0-	17	1	480	2	N	-0-			-0-
03	465	N	443	-0-	-22	-0-	14	1	429	2	N	-0-			-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-			-0-
05	558	N	450	-0-	-108	-0-	28	1	422	2	N	-0-			-0-
06	459	N	459	-0-	-0-	-0-	43	1	416	2	N	-0-			-0-
07	465	N	443	-0-	-22	-0-	34	1	409	2	N	-0-			-0-
08	579	N	579	-0-	-0-	-0-	43	1	536	2	N	-0-			-0-
09	523	N	523	-0-	-0-	-0-	39	1	484	2	N	-0-			-0-
*10	629	N	629	-0-	-0-	-0-	57	1	572	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	838	N	838	-0-	-0-	-0-	42	1	796	2	N	-0-			-0-
*02	650	N	650	-0-	-0-	-0-	22	1	628	2	N	-0-			-0-
03	631	N	631	-0-	-0-	-0-	19	1	612	2	N	-0-			-0-
04	655	N	655	-0-	-0-	-0-	35	1	620	2	N	-0-			-0-
05	713	N	584	-0-	-129	-0-	37	1	547	2	N	-0-			-0-
06	600	N	545	-0-	-55	-0-	51	1	494	2	N	-0-			-0-
07	682	N	590	-0-	-92	-0-	46	1	544	2	N	-0-			-0-
08	589	N	566	-0-	-23	-0-	42	1	524	2	N	-0-			-0-
09	568	N	568	-0-	-0-	-0-	42	1	526	2	N	-0-			-0-
*10	737	N	737	-0-	-0-	-0-	67	1	670	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	558	N	502	-0-	-56	-0-	25	1	477	2	N	-0-			-0-
*02	504	N	346	-0-	-158	-0-	12	1	334	2	N	-0-			-0-
03	335	N	335	-0-	-0-	-0-	10	1	325	2	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-			-0-
05	372	N	173	-0-	-199	-0-	11	1	162	2	N	-0-			-0-
06	330	N	222	-0-	-108	-0-	21	1	201	2	N	-0-			-0-
07	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	16	1	198	2	N	-0-			-0-
*10	257	N	257	-0-	-0-	-0-	23	1	234	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	744	N	717	-0-	-27	-0-	35	1	682	2	N	-0-			-0-
*02	672	N	234	-0-	-438	-0-	8	1	226	2	N	-0-			-0-
03	620	N	154	-0-	-466	-0-	5	1	149	2	N	-0-			-0-
04	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-			-0-
05	761	N	761	-0-	-0-	-0-	48	1	713	2	N	-0-			-0-
06	647	N	647	-0-	-0-	-0-	61	1	586	2	N	-0-			-0-
07	689	N	689	-0-	-0-	-0-	54	1	635	2	N	-0-			-0-
08	775	N	657	-0-	-118	-0-	49	1	608	2	N	-0-			-0-
09	660	N	589	-0-	-71	-0-	44	1	545	2	N	-0-			-0-
10	682	N	626	-0-	-56	-0-	57	1	569	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	651	N	586	-0-	-65	-0-	29	1	557	2	N	-0-			-0-
*02	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-			-0-
03	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-			-0-
05	620	N	535	-0-	-85	-0-	34	1	501	2	N	-0-			-0-
06	570	N	512	-0-	-58	-0-	49	1	463	2	N	-0-			-0-
07	620	N	566	-0-	-54	-0-	44	1	522	2	N	-0-			-0-
08	547	N	547	-0-	-0-	-0-	41	1	506	2	N	-0-			-0-
09	535	N	535	-0-	-0-	-0-	40	1	495	2	N	-0-			-0-
*10	685	N	685	-0-	-0-	-0-	62	1	623	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	837	N	798	-0-	-39	-0-	39	1	759	2	N	-0-			-0-
*02	756	N	111	-0-	-645	-0-	4	1	107	2	N	-0-			-0-
03	713	N	227	-0-	-486	-0-	7	1	220	2	N	-0-			-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-			-0-
05	790	N	790	-0-	-0-	-0-	50	1	740	2	N	-0-			-0-
06	707	N	707	-0-	-0-	-0-	67	1	640	2	N	-0-			-0-
07	617	N	617	-0-	-0-	-0-	48	1	569	2	N	-0-			-0-
08	775	N	633	-0-	-142	-0-	47	1	586	2	N	-0-			-0-
09	720	N	641	-0-	-79	-0-	48	1	593	2	N	-0-			-0-
*10	879	N	879	-0-	-0-	-0-	80	1	799	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	682	N	668	-0-	-14	-0-	33	1	635	2	N	-0-			-0-
*02	644	N	573	-0-	-71	-0-	19	1	554	2	N	-0-			-0-
03	584	N	584	-0-	-0-	-0-	18	1	566	2	N	-0-			-0-
04	569	N	569	-0-	-0-	-0-	30	1	539	2	N	-0-			-0-
05	620	N	575	-0-	-45	-0-	37	1	538	2	N	-0-			-0-
06	581	N	581	-0-	-0-	-0-	55	1	526	2	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	45	1	532	2	N	-0-			-0-
08	589	N	545	-0-	-44	-0-	40	1	505	2	N	-0-			-0-
09	570	N	556	-0-	-14	-0-	41	1	515	2	N	-0-			-0-
*10	743	N	743	-0-	-0-	-0-	68	1	675	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	992	N	936	-0-	-56	-0-	46	1	890	2	N	-0-			-0-
*02	784	N	744	-0-	-40	-0-	25	1	719	2	N	-0-			-0-
03	651	N	560	-0-	-91	-0-	17	1	543	2	N	-0-			-0-
04	873	N	873	-0-	-0-	-0-	46	1	827	2	N	-0-			-0-
05	837	N	654	-0-	-183	-0-	41	1	613	2	N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	65	1	622	2	N	-0-			-0-
07	899	N	742	-0-	-157	-0-	57	1	685	2	N	-0-			-0-
08	651	N	645	-0-	-6	-0-	48	1	597	2	N	-0-			-0-
09	690	N	629	-0-	-61	-0-	47	1	582	2	N	-0-			-0-
*10	867	N	867	-0-	-0-	-0-	79	1	788	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	651	N	587	-0-	-64	-0-	29	1	558	2	N	-0-			-0-
*02	588	N	436	-0-	-152	-0-	15	1	421	2	N	-0-			-0-
03	496	N	332	-0-	-164	-0-	10	1	322	2	N	-0-			-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-			-0-
05	590	N	590	-0-	-0-	-0-	37	1	553	2	N	-0-			-0-
06	695	N	695	-0-	-0-	-0-	66	1	629	2	N	-0-			-0-
07	465	N	313	-0-	-152	-0-	24	1	289	2	N	-0-			-0-
08	589	N	297	-0-	-292	-0-	22	1	275	2	N	-0-			-0-
09	690	N	340	-0-	-350	-0-	25	1	315	2	N	-0-			-0-
*10	1184	N	1184	-0-	-0-	-0-	107	1	1077	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	N	-0-			-0-
*02	1079	N	1079	-0-	-0-	-0-	37	1	1042	2	N	-0-			-0-
03	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-			-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-			-0-
05	1209	N	935	-0-	-274	-0-	60	1	875	2	N	-0-			-0-
06	990	N	910	-0-	-80	-0-	86	1	824	2	N	-0-			-0-
07	1147	N	1010	-0-	-137	-0-	79	1	931	2	N	-0-			-0-
08	968	N	968	-0-	-0-	-0-	72	1	896	2	N	-0-			-0-
09	978	N	978	-0-	-0-	-0-	73	1	905	2	N	-0-			-0-
*10	1233	N	1233	-0-	-0-	-0-	111	1	1122	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

*01	961	N	938	-0-	-23	-0-	46	1	892	2	N	-0-			-0-
*02	896	N	582	-0-	-314	-0-	19	1	563	2	N	-0-			-0-
03	775	N	653	-0-	-122	-0-	20	1	633	2	N	-0-			-0-
04	600	N	600	-0-	-0-	-0-	32	1	568	2	N	-0-			-0-
05	736	N	736	-0-	-0-	-0-	47	1	689	2	N	-0-			-0-
06	772	N	772	-0-	-0-	-0-	73	1	699	2	N	-0-			-0-
07	620	N	480	-0-	-140	-0-	37	1	443	2	N	-0-			-0-
08	744	N	649	-0-	-95	-0-	48	1	601	2	N	-0-			-0-
09	780	N	651	-0-	-129	-0-	49	1	602	2	N	-0-			-0-
*10	903	N	903	-0-	-0-	-0-	81	1	822	2	N	-0-			-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

*01	310	N	302	-0-	-8	-0-	15	1	287	2	N	-0-			-0-
*02	280	N	245	-0-	-35	-0-	8	1	237	2	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	2	N	-0-			-0-
05	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-			-0-
06	240	N	136	-0-	-104	-0-	13	1	123	2	N	-0-			-0-
07	248	N	196	-0-	-52	-0-	15	1	181	2	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-			-0-
09	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-			-0-
*10	246	N	246	-0-	-0-	-0-	22	1	224	2	N	-0-			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

*01	1253	N	1253	-0-	-0-	-0-	62	1	1191	2	N	-0-			-0-
*02	1092	N	1035	-0-	-57	-0-	36	1	999	2	N	-0-			-0-
03	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-			-0-
04	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	N	-0-			-0-
05	1147	N	842	-0-	-305	-0-	53	1	789	2	N	-0-			-0-
06	990	N	900	-0-	-90	-0-	85	1	815	2	N	-0-			-0-
07	1085	N	970	-0-	-115	-0-	76	1	894	2	N	-0-			-0-
08	873	N	873	-0-	-0-	-0-	65	1	808	2	N	-0-			-0-
09	900	N	856	-0-	-44	-0-	64	1	792	2	N	-0-			-0-
*10	1194	N	1194	-0-	-0-	-0-	108	1	1086	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

*01	527	N	471	-0-	-56	-0-	23	1	448	2	N	-0-			-0-
*02	448	N	435	-0-	-13	-0-	15	1	420	2	N	-0-			-0-
03	434	N	418	-0-	-16	-0-	13	1	405	2	N	-0-			-0-
04	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-			-0-
05	496	N	384	-0-	-112	-0-	24	1	360	2	N	-0-			-0-
06	390	N	381	-0-	-9	-0-	36	1	345	2	N	-0-			-0-
07	465	N	431	-0-	-34	-0-	33	1	398	2	N	-0-			-0-
08	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-			-0-
09	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-			-0-
*10	529	N	529	-0-	-0-	-0-	48	1	481	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-			-0-
*02	420	N	357	-0-	-63	-0-	12	1	345	2	N	-0-			-0-
03	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-			-0-
05	403	N	310	-0-	-93	-0-	20	1	290	2	N	-0-			-0-
06	360	N	277	-0-	-83	-0-	26	1	251	2	N	-0-			-0-
07	372	N	317	-0-	-55	-0-	24	1	293	2	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	22	1	281	2	N	-0-			-0-
09	299	N	299	-0-	-0-	-0-	22	1	277	2	N	-0-			-0-
*10	354	N	354	-0-	-0-	-0-	32	1	322	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	339	N	339	-0-	-0-	-0-	16	1	323	2	N	-0-			-0-
*02	280	N	269	-0-	-11	-0-	9	1	260	2	N	-0-			-0-
03	410	N	410	-0-	-0-	-0-	13	1	397	2	N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	24	1	426	2	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-			-0-
06	390	N	324	-0-	-66	-0-	30	1	294	2	N	-0-			-0-
07	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-			-0-
08	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-			-0-
09	482	N	482	-0-	-0-	-0-	36	1	446	2	N	-0-			-0-
*10	567	N	567	-0-	-0-	-0-	51	1	516	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	527	N	434	-0-	-93	-0-	22	1	412	2	N	-0-			-0-
*02	476	N	343	-0-	-133	-0-	12	1	331	2	N	-0-			-0-
03	465	N	297	-0-	-168	-0-	9	1	288	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	372	N	187	-0-	-185	-0-	12	1	175	2	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	2	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-			-0-
08	186	N	159	-0-	-27	-0-	12	1	147	2	N	-0-			-0-
09	420	N	94	-0-	-326	-0-	7	1	87	2	N	-0-			-0-
10	341	N	146	-0-	-195	-0-	13	1	133	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-			-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-			-0-
08	1860	N	1755	-0-	-105	-0-	1755	2			N	-0-			-0-
09	1800	N	1673	-0-	-127	-0-	1673	2			N	-0-			-0-
10	1829	N	1726	-0-	-103	-0-	1726	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	673	-0-	-9	-0-	673	2			N	-0-			-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
09	690	N	665	-0-	-25	-0-	665	2			N	-0-			-0-
10	713	N	690	-0-	-23	-0-	690	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	2			N	-0-					-0-
09	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					-0-
*10	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1140	N	1084	-0-	-56	-0-	1084	2			N	-0-					-0-
10	1147	N	1026	-0-	-121	-0-	1026	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
08	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
09	1500	N	1400	-0-	-100	-0-	1400	2			N	-0-					-0-
10	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
09	1110	N	1056	-0-	-54	-0-	1056	2			N	-0-					-0-
10	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-
09	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
09	840	N	729	-0-	-111	-0-	729	2			N	-0-					-0-
10	868	N	711	-0-	-157	-0-	711	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	780	-0-	-181	-0-	780	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	775	N	535	-0-	-240	-0-	535	2			N	-0-					-0-
09	960	N	703	-0-	-257	-0-	703	2			N	-0-					-0-
10	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
09	1320	N	1240	-0-	-80	-0-	1240	2			N	-0-					-0-
10	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	664	-0-	-142	-0-	664	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
08	1209	N	1205	-0-	-4	-0-	1205	2			N	-0-					-0-
09	1230	N	1118	-0-	-112	-0-	1118	2			N	-0-					-0-
10	1240	N	1125	-0-	-115	-0-	1125	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
09	1200	N	1147	-0-	-53	-0-	1147	2			N	-0-					-0-
10	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	843	-0-	-87	-0-	799	2	44	9	N	40					141
06	886	N	886	-0-	-0-	-0-	835	2	51	9	N	46					187
07	867	N	867	-0-	-0-	-0-	828	2	39	9	N	35					222
08	907	N	907	-0-	-0-	-0-	881	2	26	9	N	24	171	1			75
09	900	N	899	-0-	-1	-0-	845	2	54	9	N	49					124
*10	933	N	933	-0-	-0-	-0-	880	2	53	9	N	48					172

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	663	-0-	-484	-0-	663	2			N	-0-					-0-
06	690	N	496	-0-	-194	-0-	496	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	1054	N	1024	-0-	-30	-0-	1024	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2160	-0-	-413	-0-	2160	2			N	-0-					-0-
06	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2511	N	2487	-0-	-24	-0-	2487	2			N	-0-					-0-
08	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
09	2550	N	2322	-0-	-228	-0-	2322	2			N	-0-					-0-
*10	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1014	N	1014	-0-	-0-	-0-	50	1	964	2	N	-0-					-0-
*02	1318	N	1318	-0-	-0-	-0-	45	1	1273	2	N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	45	1	1414	2	N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	87	1	1544	2	N	-0-					-0-
05	1457	N	1093	-0-	-364	-0-	69	1	1024	2	N	-0-					-0-
06	1410	N	1032	-0-	-378	-0-	98	1	934	2	N	-0-					-0-
07	1674	N	1034	-0-	-640	-0-	80	1	954	2	N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	87	1	1083	2	N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	81	1	1000	2	N	-0-					-0-
*10	1357	N	1357	-0-	-0-	-0-	122	1	1235	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	Y	9	7	1			6
*03	1705	N	1367	-0-	-338	-0-	1358	2	9	9	Y	8	7	1			7
04	1746	N	1746	-0-	-0-	-0-	1736	2	10	9	Y	9	9	1			7
05	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	Y	7	8	1			6
06	1640	N	1640	-0-	-0-	-0-	1632	2	8	9	Y	7	8	1			5
07	1809	N	1809	-0-	-0-	-0-	1803	2	6	9	Y	5	6	1			4
08	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5	6	1			3
09	1645	N	1645	-0-	-0-	-0-	1638	2	7	9	Y	6	7	1			2
*10	1673	N	1673	-0-	-0-	-0-	1666	2	7	9	Y	6					8

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		1241	-0-	1241	4621	1215	2	26	9	Y	24	4	1			21
06	INC G-10		1269	-0-	1269	5890	1245	2	24	9	Y	22	26	1			17
07	3100	N	1443	-0-	-1657	4233	1423	2	20	9	Y	18	20	1			15
08	3100	N	1320	-0-	-1780	2453	1303	2	17	9	Y	15	21	1			9
09	3000	N	1259	-0-	-1741	712	1239	2	20	9	Y	18	21	1			6
*10	2002	N	1290	-0-	-712	-0-	1268	2	22	9	Y	20					26

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	589	N	577	-0-	-12	-0-	28	1	549	2	N	-0-					-0-
*02	532	N	403	-0-	-129	-0-	14	1	389	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	25	1	361	2	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	38	1	370	2	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	40	1	482	2	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	36	1	456	2	N	-0-					-0-
09	420	N	288	-0-	-132	-0-	21	1	267	2	N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	50	1	496	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	556	N	556	-0-	-0-	-0-	550	2	6	9	Y	5	4	1			4
*03	713	N	536	-0-	-177	-0-	532	2	4	9	Y	4	4	1			4
04	719	N	719	-0-	-0-	-0-	713	2	6	9	Y	5	5	1			4
05	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3	4	1			3
06	675	N	675	-0-	-0-	-0-	671	2	4	9	Y	4	4	1			3
07	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2	3	1			2
08	651	N	635	-0-	-16	-0-	633	2	2	9	Y	2	3	1			1
09	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3	3	1			1
10	651	N	450	-0-	-201	-0-	447	2	3	9	Y	3					4

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1835	N	1835	-0-	-0-	-0-	1829	2	6	9	Y	5	4	1			3
*03	2077	N	1726	-0-	-351	-0-	1720	2	6	9	Y	5	4	1			4
04	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	Y	3	4	1			3
05	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	Y	4	4	1			3
06	1680	N	1063	-0-	-617	-0-	1060	2	3	9	Y	3	4	1			2
07	2201	N	1071	-0-	-1130	-0-	1068	2	3	9	Y	3	3	1			2
08	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	Y	2	3	1			1
09	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	Y	3	3	1			1
*10	2062	N	2062	-0-	-0-	-0-	2059	2	3	9	Y	3					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	589	N	536	-0-	-53	-0-	27	1	509	2	N	-0-					-0-
*02	476	N	320	-0-	-156	-0-	11	1	309	2	N	-0-					-0-
03	403	N	283	-0-	-120	-0-	9	1	274	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	45	1	426	2	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					-0-
08	341	N	302	-0-	-39	-0-	22	1	280	2	N	-0-					-0-
09	480	N	326	-0-	-154	-0-	24	1	302	2	N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	74	1	742	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	415	N	415	-0-	-0-	-0-	20	1	395	2	N	-0-					-0-
*02	392	N	325	-0-	-67	-0-	11	1	314	2	N	-0-					-0-
03	372	N	313	-0-	-59	-0-	10	1	303	2	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	21	1	312	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	35	1	329	2	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	23	1	277	2	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	24	1	295	2	N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	46	1	465	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	550	N	550	-0-	-0-	-0-	544	2	6	9	Y	5	4	1			3
*03	651	N	504	-0-	-147	-0-	498	2	6	9	Y	5	4	1			4
04	603	N	603	-0-	-0-	-0-	599	2	4	9	Y	4	4	1			4
05	640	N	640	-0-	-0-	-0-	637	2	3	9	Y	3	4	1			3
06	633	N	633	-0-	-0-	-0-	629	2	4	9	Y	4	4	1			3
07	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2	3	1			2
08	620	N	471	-0-	-149	-0-	469	2	2	9	Y	2	3	1			1
09	600	N	430	-0-	-170	-0-	427	2	3	9	Y	3	3	1			1
10	620	N	497	-0-	-123	-0-	494	2	3	9	Y	3					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

*02	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	Y	3	2	1			2
*03	1581	N	1352	-0-	-229	-0-	1350	2	2	9	Y	2	2	1			2
04	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	2	1			2
05	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	1			2
06	1515	N	1515	-0-	-0-	-0-	1514	2	1	9	Y	1	2	1			1
07	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	1			1
08	1575	N	1575	-0-	-0-	-0-	1574	2	1	9	Y	1	1	1			1
09	1530	N	1252	-0-	-278	-0-	1250	2	2	9	Y	2	2	1			1
10	1612	N	1465	-0-	-147	-0-	1464	2	1	9	Y	1					2

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

*01	698	N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					-0-
*02	644	N	502	-0-	-142	-0-	17	1	485	2	N	-0-					-0-
03	620	N	497	-0-	-123	-0-	15	1	482	2	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	41	1	618	2	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	59	1	572	2	N	-0-					-0-
07	527	N	444	-0-	-83	-0-	34	1	410	2	N	-0-					-0-
08	651	N	498	-0-	-153	-0-	37	1	461	2	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	49	1	615	2	N	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	84	1	842	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

*01	1581	N	726	-0-	-855	-0-	35	1	691	2	N	-0-					-0-
*02	1372	N	590	-0-	-782	-0-	20	1	570	2	N	-0-					-0-
03	806	N	609	-0-	-197	-0-	19	1	590	2	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	33	1	584	2	N	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	67	1	644	2	N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	60	1	723	2	N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	64	1	803	2	N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	54	1	672	2	N	-0-					-0-
*10	936	N	936	-0-	-0-	-0-	85	1	851	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	1			1
*03	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1	1	1			1
04	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1	1	1			1
05	958	N	958	-0-	-0-	-0-	957	2	1	9	Y	1	1	1			1
06	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	1			1
07	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-	1	1			-0-
08	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	Y	1	1	1			-0-
09	1380	N	1027	-0-	-353	-0-	1026	2	1	9	Y	1	1	1			-0-
10	1178	N	1005	-0-	-173	-0-	1004	2	1	9	Y	1					1

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1189	N	1189	-0-	-0-	-0-	1176	2	13	9	Y	12	9	1			8
*03	992	N	738	-0-	-254	-0-	729	2	9	9	Y	8	9	1			7
04	930	N	830	-0-	-100	-0-	824	2	6	9	Y	5	7	1			5
05	1388	N	1388	-0-	-0-	-0-	1381	2	7	9	Y	6	6	1			5
06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	Y	8	7	1			6
07	1344	N	1344	-0-	-0-	-0-	1336	2	8	9	Y	7	8	1			5
08	1240	N	1009	-0-	-231	-0-	1001	2	8	9	Y	7	8	1			4
09	1020	N	984	-0-	-36	-0-	977	2	7	9	Y	6	8	1			2
10	1240	N	1009	-0-	-231	-0-	1001	2	8	9	Y	7					9

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
09	990	N	936	-0-	-54	-0-	936	2			N	-0-					-0-
10	992	N	986	-0-	-6	-0-	986	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
07	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
08	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
09	1800	N	1642	-0-	-158	-0-	1642	2			N	-0-					-0-
*10	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1085	N	1041	-0-	-44	-0-	52	1	989	2	N	-0-					-0-
*02	1008	N	627	-0-	-381	-0-	22	1	605	2	N	-0-					-0-
03	899	N	465	-0-	-434	-0-	14	1	451	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
05	682	N	678	-0-	-4	-0-	43	1	635	2	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	78	1	745	2	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	54	1	649	2	N	-0-					-0-
08	682	N	588	-0-	-94	-0-	44	1	544	2	N	-0-					-0-
09	810	N	608	-0-	-202	-0-	45	1	563	2	N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	64	1	652	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	713	N	597	-0-	-116	-0-	30	1	567	2	N	-0-					-0-
*02	616	N	379	-0-	-237	-0-	12	1	367	2	N	-0-					-0-
03	589	N	278	-0-	-311	-0-	8	1	270	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	25	1	366	2	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					-0-
08	403	N	269	-0-	-134	-0-	20	1	249	2	N	-0-					-0-
09	570	N	358	-0-	-212	-0-	27	1	331	2	N	-0-					-0-
*10	824	N	824	-0-	-0-	-0-	75	1	749	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	365	-0-	-131	-0-	24 1	1 9	340	2	Y	1					13
06	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					13
07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					13
08	458	N	458	-0-	-0-	-0-	35 3	1 9	420	2	Y	3					16
09	472	N	472	-0-	-0-	-0-	32 6	1 9	434	2	Y	5					21
10	434	N	417	-0-	-17	-0-	27 8	1 9	382	2	Y	7					28

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	519	-0-	-39	-0-	35	1	484	2	Y	-0-					8
06	558	N	558	-0-	-0-	-0-	39	1	519	2	Y	-0-					8
07	620	N	583	-0-	-37	-0-	44	1	539	2	Y	-0-					8
08	527	N	522	-0-	-5	-0-	40 2	1 9	480	2	Y	2					10
09	570	N	506	-0-	-64	-0-	34 3	1 9	469	2	Y	3					13
10	589	N	571	-0-	-18	-0-	38 6	1 9	527	2	Y	5					18

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	37	1	511	2	Y	3					31
							3	9									
06	406	N	406	-0-	-0-	-0-	28	1	377	2	Y	1					32
							1	9									
07	422	N	422	-0-	-0-	-0-	31	1	391	2	Y	-0-					32
08	389	N	389	-0-	-0-	-0-	29	1	359	2	Y	1					33
							1	9									
09	376	N	376	-0-	-0-	-0-	25	1	350	2	Y	1					34
							1	9									
*10	412	N	412	-0-	-0-	-0-	28	1	381	2	Y	3					37
							3	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	8	1			7
*03	1271	N	1039	-0-	-232	-0-	1031	2	8	9	Y	7	7	1			7
04	1273	N	1273	-0-	-0-	-0-	1263	2	10	9	Y	9	9	1			7
05	1240	N	1224	-0-	-16	-0-	1216	2	8	9	Y	7	8	1			6
06	1217	N	1217	-0-	-0-	-0-	1209	2	8	9	Y	7	8	1			5
07	1324	N	1324	-0-	-0-	-0-	1318	2	6	9	Y	5	6	1			4
08	1209	N	1178	-0-	-31	-0-	1172	2	6	9	Y	5	6	1			3
09	1230	N	1173	-0-	-57	-0-	1166	2	7	9	Y	6	7	1			2
10	1302	N	1195	-0-	-107	-0-	1188	2	7	9	Y	6					8

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	484	N	484	-0-	-0-	-0-	24	1	460	2	N	-0-					-0-
*02	420	N	392	-0-	-28	-0-	14	1	378	2	N	-0-					-0-
03	403	N	323	-0-	-80	-0-	10	1	313	2	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-					-0-
05	434	N	279	-0-	-155	-0-	17	1	262	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	29	1	283	2	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	21	1	267	2	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	39	1	393	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
07	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
09	2070	N	1904	-0-	-166	-0-	1904	2			N	-0-					-0-
10	2077	N	1999	-0-	-78	-0-	1999	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

*01	403	N	338	-0-	-65	-0-	16	1	322	2	N	-0-			-0-
*02	336	N	272	-0-	-64	-0-	10	1	262	2	N	-0-			-0-
03	341	N	320	-0-	-21	-0-	10	1	310	2	N	-0-			-0-
04	400	N	400	-0-	-0-	-0-	21	1	379	2	N	-0-			-0-
05	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-			-0-
06	366	N	366	-0-	-0-	-0-	34	1	332	2	N	-0-			-0-
07	403	N	340	-0-	-63	-0-	27	1	313	2	N	-0-			-0-
08	372	N	307	-0-	-65	-0-	23	1	284	2	N	-0-			-0-
09	360	N	317	-0-	-43	-0-	24	1	293	2	N	-0-			-0-
*10	480	N	480	-0-	-0-	-0-	43	1	437	2	N	-0-			-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

*01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-			-0-
*02	230	N	230	-0-	-0-	-0-	8	1	222	2	N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	4	1	135	2	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-			-0-
05	248	N	159	-0-	-89	-0-	10	1	149	2	N	-0-			-0-
06	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-			-0-
08	155	N	140	-0-	-15	-0-	10	1	130	2	N	-0-			-0-
09	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-			-0-
*10	199	N	199	-0-	-0-	-0-	18	1	181	2	N	-0-			-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

*01	1333	N	692	-0-	-641	-0-	34	1	658	2	N	-0-			-0-
*02	1232	N	504	-0-	-728	-0-	17	1	487	2	N	-0-			-0-
03	1023	N	689	-0-	-334	-0-	21	1	668	2	N	-0-			-0-
04	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-			-0-
05	693	N	693	-0-	-0-	-0-	44	1	649	2	N	-0-			-0-
06	795	N	795	-0-	-0-	-0-	75	1	720	2	N	-0-			-0-
07	806	N	631	-0-	-175	-0-	50	1	581	2	N	-0-			-0-
08	682	N	602	-0-	-80	-0-	45	1	557	2	N	-0-			-0-
09	810	N	593	-0-	-217	-0-	45	1	548	2	N	-0-			-0-
*10	1590	N	1590	-0-	-0-	-0-	143	1	1447	2	N	-0-			-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

*01	346	N	346	-0-	-0-	-0-	17	1	329	2	N	-0-			-0-
*02	308	N	266	-0-	-42	-0-	9	1	257	2	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-			-0-
04	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-			-0-
05	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-			-0-
06	318	N	318	-0-	-0-	-0-	30	1	288	2	N	-0-			-0-
07	446	N	446	-0-	-0-	-0-	35	1	411	2	N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	34	1	427	2	N	-0-			-0-
09	477	N	477	-0-	-0-	-0-	36	1	441	2	N	-0-			-0-
*10	574	N	574	-0-	-0-	-0-	52	1	522	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	915	N	915	-0-	-0-	-0-	45	1	870	2	N	-0-					-0-
*02	616	N	301	-0-	-315	-0-	10	1	291	2	N	-0-					-0-
03	558	N	311	-0-	-247	-0-	9	1	302	2	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	42	1	628	2	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	65	1	623	2	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	52	1	643	2	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	48	1	600	2	N	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	76	1	771	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	641	-0-	-41	-0-	628	2	13	9	Y	12	14	1			11
06	727	N	727	-0-	-0-	-0-	713	2	14	9	Y	13	14	1			10
07	798	N	798	-0-	-0-	-0-	786	2	12	9	Y	11	12	1			9
08	752	N	752	-0-	-0-	-0-	743	2	9	9	Y	8	12	1			5
09	732	N	732	-0-	-0-	-0-	722	2	10	9	Y	9	11	1			3
*10	747	N	747	-0-	-0-	-0-	736	2	11	9	Y	10					13

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
*02	112	N	67	-0-	-45	-0-	3	1	64	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	10	1	98	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1089	N	1089	-0-	-0-	-0-	1082	2	7	9	Y	6	5	1			4
*03	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			5
04	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	Y	5	6	1			4
05	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4	5	1			3
06	930	N	839	-0-	-91	-0-	835	2	4	9	Y	4	4	1			3
07	1209	N	826	-0-	-383	-0-	824	2	2	9	Y	2	3	1			2
08	1116	N	835	-0-	-281	-0-	833	2	2	9	Y	2	3	1			1
09	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	Y	3	3	1			1
*10	1052	N	1052	-0-	-0-	-0-	1049	2	3	9	Y	3					4

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

05	632	N	632	-0-	-0-	-0-	609	3	23	9	Y	21	100	1			4
06	600	N	600	-0-	-0-	-0-	593	3	7	9	Y	6					10
07	682	N	601	-0-	-81	-0-	599	3	2	9	Y	2					12
08	620	N	450	-0-	-170	-0-	448	3	2	9	Y	2					14
09	600	N	488	-0-	-112	-0-	481	3	7	9	Y	6					20
10	589	N	507	-0-	-82	-0-	500	3	7	9	Y	6					26

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

05	458	N	458	-0-	-0-	-0-	62	1	388	2	Y	7	22	1			11
							8	9									
06	456	N	456	-0-	-0-	-0-	56	1	392	2	Y	7					18
							8	9									
07	392	N	392	-0-	-0-	-0-	383	2	9	9	Y	8	10	1			16
08	465	N	395	-0-	-70	-0-	386	2	9	9	Y	8	10	1			14
*09	362	N	362	-0-	-0-	-0-	359	2	3	9	Y	3					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

05	853	N	853	-0-	-0-	-0-	115	1	721	2	Y	15					81
							17	9									
06	1104	N	1104	-0-	-0-	-0-	135	1	951	2	Y	16	36	1			61
							18	9									
07	919	N	919	-0-	-0-	-0-	907	2	12	9	Y	11					72
08	868	N	791	-0-	-77	-0-	781	2	10	9	Y	9					81
*09	198	N	198	-0-	-0-	-0-	196	2	2	9	Y	2	35	1			48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

05	1438	N	1438	-0-	-0-	-0-	193	1	1211	2	N	31					178
							34	9									
06	1580	N	1580	-0-	-0-	-0-	193	1	1358	2	N	26					204
							29	9									
07	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					230
08	1426	N	1359	-0-	-67	-0-	1334	2	25	9	N	23					253
*09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	37	1	231	2	Y	15					177
							17	9									
06	348	N	348	-0-	-0-	-0-	43	1	302	2	Y	3					180
							3	9									
07	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					180
08	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5					185
*09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

05	835	N	835	-0-	-0-	-0-	113	1	707	2	Y	14					79
							15	9									
06	963	N	963	-0-	-0-	-0-	118	1	827	2	Y	16	35	1			60
							18	9									
07	855	N	855	-0-	-0-	-0-	843	2	12	9	Y	11					71
08	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					80
*09	820	N	820	-0-	-0-	-0-	818	2	2	9	Y	2	35	1			47
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

05	1160	N	1160	-0-	-0-	-0-	160	1	1000	2	Y	-0-					47
06	935	N	935	-0-	-0-	-0-	116	1	819	2	Y	-0-					47
07	1005	N	1005	-0-	-0-	-0-	993	2	12	9	Y	11					58
08	1147	N	1111	-0-	-36	-0-	1105	2	6	9	Y	5					63
*09	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

05	713	N	-0-	-0-	-713	-0-					Y	9					60
06	0	N	-0-	-0-	-0-	-0-					Y	12					72
07	INC G-10		-0-	-0-	-0-	-0-					Y	17					89
08	INC G-10		-0-	-0-	-0-	-0-					Y	25	70	1			44
09	INC G-10		-0-	-0-	-0-	-0-					Y	12					56
10	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

05	2249	X	2249	-0-	-0-	-0-	307	1	1922	2	Y	18					131
							20	9									
06	2316	N	2316	-0-	-0-	-0-	286	1	2012	2	Y	16	106	1			41
							18	9									
07	2108	X	2031	-0-	-77	-0-	2023	2	8	9	Y	7					48
08	2852	X	1936	-0-	-916	-0-	1925	2	11	9	Y	10					58
*09	2760	X	1703	-0-	-1057	-0-	1703	2			Y	-0-					-0-
*10	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	150	1	937	2	Y	9	29	1			15
							10	9									
06	1121	N	1121	-0-	-0-	-0-	138	1	973	2	Y	9					24
							10	9									
07	994	N	994	-0-	-0-	-0-	983	2	11	9	Y	10	13	1			21
08	1085	N	985	-0-	-100	-0-	974	2	11	9	Y	10	12	1			19
*09	858	N	858	-0-	-0-	-0-	854	2	4	9	Y	4					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	88	1	551	2	Y	10	29	1			15
							11	9									
06	885	N	885	-0-	-0-	-0-	109	1	766	2	Y	9					24
							10	9									
07	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10	13	1			21
08	651	N	606	-0-	-45	-0-	595	2	11	9	Y	10	12	1			19
*09	638	N	638	-0-	-0-	-0-	634	2	4	9	Y	4					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	8					60
06	0	N	-0-	-0-	-0-	-0-					Y	13					73
07	INC G-10		-0-	-0-	-0-	-0-					Y	17					90
08	INC G-10		-0-	-0-	-0-	-0-					Y	25	70	1			45
09	INC G-10		-0-	-0-	-0-	-0-					Y	11					56
10	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1077	N	1077	-0-	-0-	-0-	145	1	906	2	N	24					94
							26	9									
06	1122	N	1122	-0-	-0-	-0-	137	1	962	2	N	21					115
							23	9									
07	981	N	981	-0-	-0-	-0-	967	2	14	9	N	13					128
08	1085	N	992	-0-	-93	-0-	978	2	14	9	N	13					141
*09	925	N	925	-0-	-0-	-0-	913	2	12	9	N	11					152
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	100	1	626	2	Y	9	29	1			15
							10	9									
06	789	N	789	-0-	-0-	-0-	97	1	682	2	Y	9					24
							10	9									
07	694	N	694	-0-	-0-	-0-	683	2	11	9	Y	10	13	1			21
08	744	N	683	-0-	-61	-0-	672	2	11	9	Y	10	12	1			19
*09	642	N	642	-0-	-0-	-0-	638	2	4	9	Y	4					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806	-0-					Y	6					43
06	0	N	-0-	-0-	-0-	-0-					Y	8					51
07	INC G-10		-0-	-0-	-0-	-0-					Y	12					63
08	INC G-10		-0-	-0-	-0-	-0-					Y	16	49	1			30
09	INC G-10		-0-	-0-	-0-	-0-					Y	8					38
10	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	691	-0-	-84	-0-	93	1	583	2	Y	14					103
							15	9									
06	345	N	345	-0-	-0-	-0-	41	1	290	2	Y	13	84	1			32
							14	9									
07	11	N	11	-0-	-0-	-0-	5	2	6	9	Y	5					37
08	682	N	-0-	-0-	-682	-0-					Y	8					45
*09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2334	N	2334	-0-	-0-	-0-	317	1	1984	2	Y	30					158
							33	9									
06	2511	N	2511	-0-	-0-	-0-	308	1	2168	2	Y	32	70	1			120
							35	9									
07	2221	N	2221	-0-	-0-	-0-	2197	2	24	9	Y	22					142
08	2325	N	2155	-0-	-170	-0-	2136	2	19	9	Y	17					159
*09	1855	N	1855	-0-	-0-	-0-	1849	2	6	9	Y	5	70	1			94
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					94

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	135	1	844	2	Y	34					119
							37	9									
06	1048	N	1048	-0-	-0-	-0-	129	1	908	2	Y	10	84	1			45
							11	9									
07	888	N	888	-0-	-0-	-0-	874	2	14	9	Y	13					58
08	1023	N	740	-0-	-283	-0-	729	2	11	9	Y	10					68
*09	749	N	749	-0-	-0-	-0-	735	2	14	9	Y	13					81
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	159	1	997	2	Y	19					105
							21	9									
06	1297	N	1297	-0-	-0-	-0-	158	1	1115	2	Y	22	47	1			80
							24	9									
07	773	N	773	-0-	-0-	-0-	756	2	17	9	Y	15					95
08	1023	N	854	-0-	-169	-0-	842	2	12	9	Y	11					106
*09	818	N	818	-0-	-0-	-0-	814	2	4	9	Y	4	47	1			63
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	-0-	188	1	1175	2	N	27	182	1			72
							30	9									
06	1518	N	1518	-0-	-0-	-0-	183	1	1289	2	N	42					114
							46	9									
07	1377	N	1377	-0-	-0-	-0-	1318	2	59	9	N	54					168
08	1395	N	1327	-0-	-68	-0-	1282	2	45	9	N	41					209
*09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					70
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					70
08	744	N	740	-0-	-4	-0-	740	2			N	-0-					70
09	720	N	701	-0-	-19	-0-	701	2			N	-0-					70
*10	744	N	715	-0-	-29	-0-	715	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					63
06	360	N	96	-0-	-264	-0-	96	2			N	-0-					63
07	372	N	149	-0-	-223	-0-	149	2			N	-0-					63
08	341	N	295	-0-	-46	-0-	295	2			N	-0-					63
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					63
*10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					63

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		296	N 296	-0-	-0-	-0-	296	1			N	-0-					-0-
06		413	N 413	-0-	-0-	-0-	413	1			N	-0-					-0-
07		434	N 76	-0-	-358	-0-	76	1			N	-0-					-0-
08		336	N 336	-0-	-0-	-0-	336	1			N	-0-					-0-
09		420	N 313	-0-	-107	-0-	313	1			N	-0-					-0-
*10		287	N 287	-0-	-0-	-0-	287	1			N	-0-					-0-
05		1519	N 975	-0-	-544	-0-	975	1			N	-0-					-0-
06		1711	N 1711	-0-	-0-	-0-	1711	1			N	-0-					-0-
07		1798	N 497	-0-	-1301	-0-	497	1			N	-0-					-0-
08		1445	N 1445	-0-	-0-	-0-	1445	1			N	-0-					-0-
09		1710	N 1419	-0-	-291	-0-	1419	1			N	-0-					-0-
*10		1348	N 1348	-0-	-0-	-0-	1348	1			N	-0-					-0-
05		651	N 294	-0-	-357	-0-	294	1			N	-0-					-0-
06		788	N 788	-0-	-0-	-0-	788	1			N	-0-					-0-
07		651	N 229	-0-	-422	-0-	229	1			N	-0-					-0-
08		614	N 614	-0-	-0-	-0-	614	1			N	-0-					-0-
09		780	N 612	-0-	-168	-0-	612	1			N	-0-					-0-
*10		600	N 600	-0-	-0-	-0-	600	1			N	-0-					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		297	N 297	-0-	-0-	-0-	297	1			N	-0-					-0-
06		263	N 263	-0-	-0-	-0-	263	1			N	-0-					-0-
07		268	N 268	-0-	-0-	-0-	268	1			N	-0-					-0-
08		310	N 260	-0-	-50	-0-	260	1			N	-0-					-0-
09		270	N 251	-0-	-19	-0-	251	1			N	-0-					-0-
10		279	N 251	-0-	-28	-0-	251	1			N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
06	1530	N	485	-0-	-1045	-0-	485	1			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	1			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	1			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	1			N	-0-					-0-
10	1922	N	425	-0-	-1497	-0-	425	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

05	620	N	338	-0-	-282	-0-	338	1			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	1			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	1			N	-0-					-0-
09	810	N	558	-0-	-252	-0-	558	1			N	-0-					-0-
10	837	N	584	-0-	-253	-0-	584	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

05	752	N	752	-0-	-0-	-0-	752	1			Y	-0-					27
06	209	N	209	-0-	-0-	-0-	199	1	10	9	Y	9	30	1			6
07	DLQ G-10		182	-0-	182	182	182	1			Y	-0-					6
08	DLQ G-10		669	-0-	669	851	661	1	8	9	Y	7					13
09	DLQ G-10		520	-0-	520	1371	512	1	8	9	Y	7					20
10	DLQ G-10		511	-0-	511	1882	505	1	6	9	Y	5					25

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

05	138	N	138	-0-	-0-	-0-	138	1			Y	-0-					28
06	761	N	761	-0-	-0-	-0-	752	1	9	9	Y	8	30	1			6
07	DLQ G-10		728	-0-	728	728	728	1			Y	-0-					6
08	DLQ G-10		209	-0-	209	937	201	1	8	9	Y	7					13
09	DLQ G-10		186	-0-	186	1123	177	1	9	9	Y	8					21
10	DLQ G-10		130	-0-	130	1253	124	1	6	9	Y	5					26

MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					20
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					20
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					20
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					20
09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					20
10	310	N	300	-0-	-10	-0-	300	3			Y	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	S	287	-0-	-85	-0-	287	3			N	-0-					47
06	274	S	274	-0-	-0-	-0-	274	3			N	-0-					47
07	372	S	278	-0-	-94	-0-	278	3			N	-0-					47
08	279	S	236	-0-	-43	-0-	236	3			N	-0-					47
09	270	S	200	-0-	-70	-0-	200	3			N	-0-					47
10	279	S	175	-0-	-104	-0-	175	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					41
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					41
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41
08	217	N	171	-0-	-46	-0-	171	3			Y	-0-					41
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					41
*10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					46
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					46
07	434	N	272	-0-	-162	-0-	272	3			N	-0-					46
08	341	N	164	-0-	-177	-0-	164	3			N	-0-					46
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					46
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	279	-0-	-208	-0-	279	3			Y	-0-					25
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					25
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					25
08	279	N	234	-0-	-45	-0-	234	3			Y	-0-					25
09	300	N	297	-0-	-3	-0-	297	3			Y	-0-					25
*10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					25

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	320	-0-	-221	-0-	320	3			Y	-0-					25
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					25
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					25
08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					25
09	240	N	236	-0-	-4	-0-	236	3			Y	-0-					25
*10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2246	N	630	-0-	-1616	-0-	626	3	4	9	Y	4	32	1			3
06	590	N	590	-0-	-0-	-0-	587	3	3	9	Y	3	2	8			4
07	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					7
08	690	N	690	-0-	-0-	-0-	689	3	1	9	Y	1					8
09	671	N	671	-0-	-0-	-0-	667	3	4	9	Y	4					12
*10	693	N	693	-0-	-0-	-0-	690	3	3	9	Y	3					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	97	3	4	9	Y	4	32	1			3
06	96	N	96	-0-	-0-	-0-	93	3	3	9	Y	3	2	8			4
07	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7
08	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					8
09	90	N	70	-0-	-20	-0-	69	3	1	9	Y	1					9
*10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					9

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

05	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	31	1			3
06	330	N	320	-0-	-10	-0-	317	3	3	9	Y	3	2	8			4
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					7
08	341	N	308	-0-	-33	-0-	307	3	1	9	Y	1					8
09	330	N	297	-0-	-33	-0-	296	3	1	9	Y	1					9
10	341	N	336	-0-	-5	-0-	334	3	2	9	Y	2					11

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					27
06	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					27
07	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					27
08	1271	N	772	-0-	-499	-0-	772	3			N	-0-					27
09	1200	N	1099	-0-	-101	-0-	1099	3			N	-0-					27
*10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					27

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

05	651	N	589	-0-	-62	-0-	589	3			N	-0-					97
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					97
07	744	N	647	-0-	-97	-0-	647	3			N	-0-					97
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					97
09	660	N	644	-0-	-16	-0-	644	3			N	-0-					97
10	651	N	616	-0-	-35	-0-	616	3			N	-0-					97

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					149
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					149
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					149
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					149
09	630	N	616	-0-	-14	-0-	616	3			N	-0-					149
10	620	N	616	-0-	-4	-0-	615	3	1	9	N	1					150

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					165
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					165
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					165
08	589	N	421	-0-	-168	-0-	421	3			N	-0-					165
09	510	N	466	-0-	-44	-0-	466	3			N	-0-					165
*10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					39
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					39
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					39
08	962	N	962	-0-	-0-	-0-	953	3	9	9	N	8					47
09	960	N	900	-0-	-60	-0-	900	3			N	-0-					47
10	930	N	535	-0-	-395	-0-	535	3			N	-0-					47

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

05	372	N	334	-0-	-38	-0-	330	3	4	9	N	4					110
06	330	N	274	-0-	-56	-0-	272	3	2	9	N	2					112
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					112
08	341	N	286	-0-	-55	-0-	286	3			N	-0-					112
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					112
10	310	N	205	-0-	-105	-0-	205	3			N	-0-					112

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

05	1055	N	1055	-0-	-0-	-0-	997	3	58	9	N	53					156
06	1110	N	1110	-0-	-0-	-0-	1043	3	67	9	N	61	162	1	14	8	41
07	1023	N	1021	-0-	-2	-0-	985	3	36	9	N	33	2	8			72
08	1054	N	755	-0-	-299	-0-	735	3	20	9	N	18					90
09	1110	N	1047	-0-	-63	-0-	1021	3	26	9	N	24					114
*10	1181	N	1181	-0-	-0-	-0-	1147	3	34	9	N	31					145

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

05	124	N	116	-0-	-8	-0-	116	3			N	-0-					95
06	120	N	-0-	-0-	-120	-0-					N	-0-					95
07	62	N	-0-	-0-	-62	-0-					N	-0-					95
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					25
06	240	N	227	-0-	-13	-0-	227	3			Y	-0-					25
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					25
09	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					25
*10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					25

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-
09	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

05	2842	N	664	-0-	-2178	-0-	664	3			Y	-0-					25
06	780	N	677	-0-	-103	-0-	677	3			Y	-0-					25
07	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					25
08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					25
09	690	N	658	-0-	-32	-0-	658	3			Y	-0-					25
*10	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	31	1			3
06	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	2	8			4
07	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					7
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					8
09	270	N	256	-0-	-14	-0-	255	3	1	9	Y	1					9
*10	299	N	299	-0-	-0-	-0-	297	3	2	9	Y	2					11

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					116
06	480	N	425	-0-	-55	-0-	425	3			N	-0-					116
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					116
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					116
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					116
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					116

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					102
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					102
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					102
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					102
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					102
*10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					102

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1029	-0-	-25	-0-	1009	3	20	9	N	18					139
06	1050	N	937	-0-	-113	-0-	934	3	3	9	N	3					142
07	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					142
08	1023	N	987	-0-	-36	-0-	986	3	1	9	N	1					143
09	971	N	971	-0-	-0-	-0-	968	3	3	9	N	3					146
10	1023	N	1022	-0-	-1	-0-	1018	3	4	9	N	4					150

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					52
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					52
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					52
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					52
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					52
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					52

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	903	-0-	-244	-0-	903	3			N	-0-					82
06	1080	N	848	-0-	-232	-0-	848	3			N	-0-					82
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					82
08	899	N	898	-0-	-1	-0-	898	3			N	-0-					82
09	863	N	863	-0-	-0-	-0-	863	3			N	-0-					82
*10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					82

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*10	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	451	3	3	9	Y	3	31	1			3
06	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3	2	8			4
07	449	N	449	-0-	-0-	-0-	446	3	3	9	Y	3					7
08	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					8
09	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2					10
*10	452	N	452	-0-	-0-	-0-	450	3	2	9	Y	2					12

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					17
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					17
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					17
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					17
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					17
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	911	-0-	-236	-0-	904	3	7	9	N	6					55
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					55
07	920	N	920	-0-	-0-	-0-	910	3	10	9	N	9					64
08	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2					66
09	990	N	748	-0-	-242	-0-	738	3	10	9	N	9					75
10	930	N	815	-0-	-115	-0-	812	3	3	9	N	3					78

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	948	-0-	-2152	741	944	3	4	9	Y	4	32	1			3
06	1732	N	991	-0-	-741	-0-	988	3	3	9	Y	3	2	8			4
07	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3					7
08	930	N	895	-0-	-35	-0-	894	3	1	9	Y	1					8
09	1073	N	1073	-0-	-0-	-0-	1064	3	9	9	Y	8					16
*10	932	N	932	-0-	-0-	-0-	930	3	2	9	Y	2					18

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					37
06	660	N	625	-0-	-35	-0-	625	3			N	-0-					37
07	682	N	649	-0-	-33	-0-	649	3			N	-0-					37
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					37
09	630	N	625	-0-	-5	-0-	625	3			N	-0-					37
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					37

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					149
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					149
07	620	N	552	-0-	-68	-0-	552	3			N	-0-					149
08	558	N	526	-0-	-32	-0-	526	3			N	-0-					149
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					149
10	558	N	485	-0-	-73	-0-	485	3			N	-0-					149

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
07	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	810	-0-	-89	-0-	810	3			N	-0-					158
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					158
07	840	N	840	-0-	-0-	-0-	837	3	3	9	N	3					161
08	816	N	816	-0-	-0-	-0-	805	3	11	9	N	10					171
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					171
10	837	N	717	-0-	-120	-0-	717	3			N	-0-					171

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					54
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					54
07	1232	N	1232	-0-	-0-	-0-	1220	3	12	9	N	11					65
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					65
09	1099	N	1099	-0-	-0-	-0-	1096	3	3	9	N	3					68
*10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					68

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					140
06	2070	N	1948	-0-	-122	-0-	1946	3	2	9	N	2					142
07	2108	N	2033	-0-	-75	-0-	2032	3	1	9	N	1					143
08	2077	N	1974	-0-	-103	-0-	1974	3			N	-0-					143
09	2179	N	2179	-0-	-0-	-0-	2178	3	1	9	N	1					144
*10	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					144

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1403	-0-	-54	-0-	1400	3	3	9	N	3					22
06	1410	N	1235	-0-	-175	-0-	1234	3	1	9	N	1					23
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					23
08	1395	N	1337	-0-	-58	-0-	1331	3	6	9	N	5					28
09	1230	N	1213	-0-	-17	-0-	1211	3	2	9	N	2					30
10	1519	N	1302	-0-	-217	-0-	1296	3	6	9	N	5					35

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1269	-0-	-219	-0-	1266	3	3	9	N	3					42
06	1350	N	1195	-0-	-155	-0-	1195	3			N	-0-					42
07	1271	N	1253	-0-	-18	-0-	1234	3	19	9	N	17					59
08	1271	N	1218	-0-	-53	-0-	1211	3	7	9	N	6					65
09	1200	N	1085	-0-	-115	-0-	1083	3	2	9	N	2					67
10	1240	N	1131	-0-	-109	-0-	1130	3	1	9	N	1					68

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					113
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					113
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					113
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					113
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					113
*10	1034	N	1034	-0-	-0-	-0-	1033	3	1	9	N	1					114

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1705	-0-	-31	-0-	1699	3	6	9	N	5					164
06	1680	N	1610	-0-	-70	-0-	1610	3			N	-0-					164
07	1643	N	1642	-0-	-1	-0-	1638	3	4	9	N	4					168
08	1705	N	1650	-0-	-55	-0-	1647	3	3	9	N	3					171
09	1620	N	1599	-0-	-21	-0-	1590	3	9	9	N	8					179
*10	1644	N	1644	-0-	-0-	-0-	1640	3	4	9	N	4					183

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					192
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					192
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					192
08	1240	N	1125	-0-	-115	-0-	1125	3			N	-0-					192
09	1307	N	1307	-0-	-0-	-0-	1306	3	1	9	N	1					193
*10	1304	N	1304	-0-	-0-	-0-	1303	3	1	9	N	1					194

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	838	-0-	-402	-0-	832	3	6	9	N	5					161
06	1110	N	998	-0-	-112	-0-	998	3			N	-0-					161
07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					161
08	1179	N	1179	-0-	-0-	-0-	1178	3	1	9	N	1					162
09	990	N	941	-0-	-49	-0-	938	3	3	9	N	3					165
10	1178	N	984	-0-	-194	-0-	983	3	1	9	N	1					166

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	387	-0-	-388	-0-	387	3			N	-0-					134
06	510	N	284	-0-	-226	-0-	284	3			N	-0-					134
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					134
08	372	N	267	-0-	-105	-0-	267	3			N	-0-					134
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					134
*10	1111	N	1111	-0-	-0-	-0-	1108	3	3	9	N	3					137

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	569	3	9	9	N	8					65
06	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					68
07	607	N	607	-0-	-0-	-0-	600	3	7	9	N	6					74
08	589	N	490	-0-	-99	-0-	484	3	6	9	N	5					79
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					79
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					79

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	329	3	9	9	N	8					70
06	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					75
07	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					77
08	341	N	270	-0-	-71	-0-	268	3	2	9	N	2					79
09	498	N	498	-0-	-0-	-0-	489	3	9	9	N	8					87
*10	596	N	596	-0-	-0-	-0-	565	3	31	9	N	28					115

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1295	-0-	-7	-0-	1272	3	23	9	N	21					98
06	1260	N	1241	-0-	-19	-0-	1220	3	21	9	N	19	12	8			105
07	1409	N	1409	-0-	-0-	-0-	1397	3	12	9	N	11					116
08	1947	N	1947	-0-	-0-	-0-	1940	3	7	9	N	6					122
09	1868	N	1868	-0-	-0-	-0-	1859	3	9	9	N	8					130
*10	1624	N	1624	-0-	-0-	-0-	1618	3	6	9	N	5					135

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	N	2					116
06	1530	N	1482	-0-	-48	-0-	1482	3			N	-0-					116
07	1519	N	1471	-0-	-48	-0-	1471	3			N	-0-					116
08	1519	N	1472	-0-	-47	-0-	1465	3	7	9	N	6					122
09	1470	N	1208	-0-	-262	-0-	1206	3	2	9	N	2					124
*10	1496	N	1496	-0-	-0-	-0-	1494	3	2	9	N	2					126

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2549	N	2549	-0-	-0-	-0-	2536	3	13	9	N	12					65
06	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					70
07	2522	N	2522	-0-	-0-	-0-	2504	3	18	9	N	16					86
08	2542	N	2497	-0-	-45	-0-	2497	3			N	-0-					86
09	2520	N	2386	-0-	-134	-0-	2383	3	3	9	N	3					89
10	2511	N	2457	-0-	-54	-0-	2455	3	2	9	N	2					91

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-	177	1			24
06	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					24
07	1085	N	1055	-0-	-30	-0-	1053	3	2	9	N	2					26
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					26
09	1020	N	998	-0-	-22	-0-	992	3	6	9	N	5					31
*10	1057	N	1057	-0-	-0-	-0-	1054	3	3	9	N	3					34

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					140
06	720	N	708	-0-	-12	-0-	693	3	15	9	N	14					154
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					154
08	713	N	692	-0-	-21	-0-	688	3	4	9	N	4					158
09	720	N	475	-0-	-245	-0-	474	3	1	9	N	1					159
10	713	N	681	-0-	-32	-0-	678	3	3	9	N	3					162

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					56
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					56
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					56
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					56
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					56
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					56

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	819	3	7	9	N	6					65
06	891	N	891	-0-	-0-	-0-	885	3	6	9	N	5					70
07	930	N	877	-0-	-53	-0-	877	3			N	-0-					70
08	928	N	928	-0-	-0-	-0-	920	3	8	9	N	7					77
09	900	N	867	-0-	-33	-0-	865	3	2	9	N	2					79
*10	904	N	904	-0-	-0-	-0-	901	3	3	9	N	3					82

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	301	3	3	9	N	3					31
06	300	N	300	-0-	-0-	-0-	294	3	6	9	N	5					36
07	341	N	319	-0-	-22	-0-	317	3	2	9	N	2	2	8			36
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					36
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					36
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2565	-0-	-39	-0-	2558	3	7	9	N	6					56
06	2503	N	2503	-0-	-0-	-0-	2485	3	18	9	N	16					72
07	2573	N	2551	-0-	-22	-0-	2547	3	4	9	N	4					76
08	2573	N	2471	-0-	-102	-0-	2471	3			N	-0-					76
09	2490	N	2444	-0-	-46	-0-	2443	3	1	9	N	1					77
10	2542	N	2489	-0-	-53	-0-	2483	3	6	9	N	5					82

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2778	N	2778	-0-	-0-	-0-	2774	3	4	9	N	4					176
06	2612	N	2612	-0-	-0-	-0-	2609	3	3	9	N	3					179
07	2655	N	2655	-0-	-0-	-0-	2651	3	4	9	N	4					183
08	2790	N	2678	-0-	-112	-0-	2670	3	8	9	N	7					190
09	2612	N	2612	-0-	-0-	-0-	2609	3	3	9	N	3					193
*10	2690	N	2690	-0-	-0-	-0-	2686	3	4	9	N	4					197

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					138
06	3240	X	3237	-0-	-3	-0-	3229	3	8	9	N	7					145
07	3348	X	3308	-0-	-40	-0-	3302	3	6	9	N	5					150
08	3422	X	3422	-0-	-0-	-0-	3418	3	4	9	N	4					154
09	3240	X	3211	-0-	-29	-0-	3200	3	11	9	N	10					164
10	3348	X	3256	-0-	-92	-0-	3255	3	1	9	N	1					165

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2786	N	2786	-0-	-0-	-0-	2780	3	6	9	N	5					150
06	2790	N	2745	-0-	-45	-0-	2742	3	3	9	N	3					153
07	2844	N	2844	-0-	-0-	-0-	2840	3	4	9	N	4	3	8			154
08	2843	N	2843	-0-	-0-	-0-	2842	3	1	9	N	1					155
09	2760	N	2695	-0-	-65	-0-	2691	3	4	9	N	4					159
10	2852	N	2717	-0-	-135	-0-	2711	3	6	9	N	5					164

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2229	-0-	-158	-0-	2222	3	7	9	N	6					143
06	2288	N	2288	-0-	-0-	-0-	2271	3	17	9	N	15					158
07	2358	N	2358	-0-	-0-	-0-	2357	3	1	9	N	1					159
08	2293	N	2293	-0-	-0-	-0-	2286	3	7	9	N	6					165
09	2280	N	2176	-0-	-104	-0-	2170	3	6	9	N	5					170
10	2356	N	2129	-0-	-227	-0-	2129	3			N	-0-					170

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	828	3	7	9	N	6					27
06	870	N	831	-0-	-39	-0-	823	3	8	9	N	7					34
07	856	N	856	-0-	-0-	-0-	852	3	4	9	N	4					38
08	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					40
09	875	N	875	-0-	-0-	-0-	866	3	9	9	N	8					48
*10	871	N	871	-0-	-0-	-0-	865	3	6	9	N	5					53

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	564	-0-	-56	-0-	560	3	4	9	N	4					53
06	583	N	583	-0-	-0-	-0-	547	3	36	9	N	33					86
07	575	N	575	-0-	-0-	-0-	542	3	33	9	N	30					116
08	558	N	541	-0-	-17	-0-	535	3	6	9	N	5					121
09	570	N	540	-0-	-30	-0-	536	3	4	9	N	4					125
10	589	N	581	-0-	-8	-0-	577	3	4	9	N	4					129

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
*10	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
08	248	N	81	-0-	-167	-0-	81	3			Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

*05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	837	N	476	-0-	-361	-0-	476	3			Y	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1209	N	6	-0-	-1203	-0-	4	2	2	9	Y	2					28
06	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					28
07	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					28
08	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					28
09	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	Y	3					31
*10	2025	N	2025	-0-	-0-	-0-	2015	2	10	9	Y	9					40

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1102	-0-	-107	-0-	1102	3			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
07	1209	N	598	-0-	-611	-0-	598	3			Y	-0-					-0-
08	1116	N	797	-0-	-319	-0-	797	3			Y	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	175	3	4	9	Y	4	3	1			1
08	338	N	338	-0-	-0-	-0-	335	3	3	9	Y	3	2	1			2
09	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	4	1			1
*10	444	N	444	-0-	-0-	-0-	440	3	4	9	Y	4	4	1			1

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	806	N	806	-0-	-0-	-0-	804	2	2	9	Y	2					15
06	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					15
07	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	Y	3					18
08	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					18
09	839	N	839	-0-	-0-	-0-	831	2	8	9	Y	7	6	8			19
10	1333	N	1009	-0-	-324	-0-	999	2	10	9	Y	9					28

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	477	-0-	-143	-0-	473	2	4	9	Y	4					88
06	600	N	299	-0-	-301	-0-	298	2	1	9	Y	1					89
07	620	N	316	-0-	-304	-0-	314	2	2	9	Y	2					91
08	465	N	253	-0-	-212	-0-	253	2			Y	-0-					91
09	289	N	289	-0-	-0-	-0-	259	2	30	9	Y	27	62	1			56
*10	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5					61

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	276	3	22	9	Y	20	20	1			4
06	375	N	375	-0-	-0-	-0-	356	3	19	9	Y	17	15	1			6
07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-	6	1			-0-
08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	373	3	23	9	Y	21	21	1			8
06	359	N	359	-0-	-0-	-0-	340	3	19	9	Y	17	16	1			9
07	465	N	267	-0-	-198	-0-	248	3	19	9	Y	17	19	1			7
08	403	N	385	-0-	-18	-0-	371	3	14	9	Y	13	11	1			9
09	610	N	610	-0-	-0-	-0-	592	3	18	9	Y	16	17	1			8
*10	637	N	637	-0-	-0-	-0-	616	3	21	9	Y	19	17	1			10

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

05	299	N	299	-0-	-0-	-0-	284	3	15	9	Y	14	14	1			3
06	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11	11	1			3
07	372	N	196	-0-	-176	-0-	192	3	4	9	Y	4	6	1			1
08	310	N	227	-0-	-83	-0-	224	3	3	9	Y	3	3	1			1
09	284	N	284	-0-	-0-	-0-	281	3	3	9	Y	3	4	1			-0-
*10	283	N	283	-0-	-0-	-0-	279	3	4	9	Y	4	4	1			-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

05	341	N	196	-0-	-145	-0-	179	3	17	9	Y	15	15	1			3
06	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	13	1			4
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-	4	1			-0-
08	186	N	100	-0-	-86	-0-	100	3			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
10	279	N	52	-0-	-227	-0-	52	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

05	186	S	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	136	S	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	187	S	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
08	155	S	153	-0-	-2	-0-	153	3			Y	-0-					-0-
09	194	S	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*10	248	S	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

05	1021	N	1021	-0-	-0-	-0-	922	3	99	9	Y	90	91	1			19
06	1163	N	1163	-0-	-0-	-0-	1080	3	83	9	Y	75	68	1			26
07	969	N	969	-0-	-0-	-0-	915	3	54	9	Y	49	59	1			16
08	1023	N	955	-0-	-68	-0-	915	3	40	9	Y	36	33	1			19
09	1110	N	655	-0-	-455	-0-	607	3	48	9	Y	44	50	1			13
10	961	N	938	-0-	-23	-0-	879	3	59	9	Y	54	47	1			20

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

05	1323	N	1323	-0-	-0-	-0-	1212	3	111	9	Y	101					192
06	884	N	884	-0-	-0-	-0-	819	3	65	9	Y	59					251
07	1395	N	905	-0-	-490	-0-	905	3			Y	-0-	178	1			73
08	1333	N	803	-0-	-530	-0-	803	3			Y	-0-					73
09	870	N	823	-0-	-47	-0-	823	3			Y	-0-					73
*10	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-	73	1			-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	420	3	56	9	Y	51					51
08	520	N	520	-0-	-0-	-0-	477	3	43	9	Y	39					90
09	613	N	613	-0-	-0-	-0-	554	3	59	9	Y	54					144
*10	670	N	670	-0-	-0-	-0-	607	3	63	9	Y	57	98	1			103

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

05	124	N	117	-0-	-7	-0-	94	3	23	9	Y	21					33
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-	7	1			26
07	217	N	108	-0-	-109	-0-	107	3	1	9	Y	1					27
08	135	N	135	-0-	-0-	-0-	124	3	11	9	Y	10					37
09	182	N	182	-0-	-0-	-0-	156	3	26	9	Y	24					61
*10	125	N	125	-0-	-0-	-0-	105	3	20	9	Y	18	63	1			16

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

05	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					5
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					5
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					5
08	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1					6
09	190	N	190	-0-	-0-	-0-	186	3	4	9	Y	4					10
10	186	N	141	-0-	-45	-0-	138	3	3	9	Y	3	10	1			3

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					52
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					52
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					52
09	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					52
*10	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
10	992	N	707	-0-	-285	-0-	707	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1175	-0-	-96	-0-	1145	3	30	9	Y	27	28	1			14
06	935	N	935	-0-	-0-	-0-	905	3	30	9	Y	27	23	1			18
07	1395	N	1059	-0-	-336	-0-	1044	3	15	9	Y	14	18	1			14
08	1178	N	1126	-0-	-52	-0-	1111	3	15	9	Y	14	12	1			16
09	1563	N	1563	-0-	-0-	-0-	1549	3	14	9	Y	13	16	1			13
*10	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	12	1			15

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					15
06	210	N	25	-0-	-185	-0-	25	2			Y	-0-					15
07	217	N	3	-0-	-214	-0-	2	2	1	9	Y	1					16
08	248	N	8	-0-	-240	-0-	8	2			Y	-0-					16
09	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					16
*10	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					16

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	1953	N	1235	-0-	-718	-0-	1235	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					16
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					16
07	465	N	427	-0-	-38	-0-	427	2			Y	-0-					16
08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					16
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					16
*10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	558	N	363	-0-	-195	-0-	363	3			Y	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	586	-0-	-406	-0-	586	3			Y	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					-0-
09	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
*10	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	988	-0-	-4	-0-	988	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
08	930	N	704	-0-	-226	-0-	704	3			Y	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
*10	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	498	-0-	-60	-0-	498	3			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	N	533	-0-	-211	-0-	531	2	2	9	Y	2					18
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					18
07	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					18
08	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					18
09	419	N	419	-0-	-0-	-0-	416	2	3	9	Y	3					21
*10	559	N	559	-0-	-0-	-0-	549	2	10	9	Y	9					30

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62	N	27	-0-	-35	-0-	25	2	2	9	Y	2					14
06	60	N	5	-0-	-55	-0-	5	2			Y	-0-					14
07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					14
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					14
09	17	N	17	-0-	-0-	-0-	14	2	3	9	Y	3					17
10	31	N	-0-	-0-	-31	-0-					Y	8					25

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1811	N	1811	-0-	-0-	-0-	1808	2	3	9	Y	3					52
06	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					52
07	1234	N	1234	-0-	-0-	-0-	1233	2	1	9	Y	1					53
08	1581	N	1482	-0-	-99	-0-	1482	2			Y	-0-					53
09	1179	N	1179	-0-	-0-	-0-	1149	2	30	9	Y	27	44	1			36
10	1240	N	729	-0-	-511	-0-	722	2	7	9	Y	6					42

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	603	N	603	-0-	-0-	-0-	601	2	2	9	Y	2					16
06	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					16
07	899	N	601	-0-	-298	-0-	598	2	3	9	Y	3					19
08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					19
09	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					19
*10	1034	N	1034	-0-	-0-	-0-	1024	2	10	9	Y	9					28

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					13
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					13
07	574	N	574	-0-	-0-	-0-	572	2	2	9	Y	2					15
08	558	N	508	-0-	-50	-0-	508	2			Y	-0-					15
09	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1					16
*10	651	N	651	-0-	-0-	-0-	642	2	9	9	Y	8					24

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1164	N	1164	-0-	-0-	-0-	1162	2	2	9	Y	2					20
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					20
07	1085	N	661	-0-	-424	-0-	661	2			Y	-0-					20
08	1178	N	857	-0-	-321	-0-	857	2			Y	-0-					20
09	740	N	740	-0-	-0-	-0-	737	2	3	9	Y	3					23
*10	958	N	958	-0-	-0-	-0-	949	2	9	9	Y	8					31

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	755	N	755	-0-	-0-	-0-	751	2	4	9	Y	4					10
06	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	Y	1					11
07	782	N	782	-0-	-0-	-0-	780	2	2	9	Y	2					13
08	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					13
09	1158	N	1158	-0-	-0-	-0-	1128	2	30	9	Y	27	21	1			19
10	713	N	674	-0-	-39	-0-	668	2	6	9	Y	5					24

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	651	N	72	-0-	-579	-0-	68	2	4	9	Y	4					18
06	682	N	682	-0-	-0-	-0-	681	2	1	9	Y	1					19
07	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2					21
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					21
09	615	N	615	-0-	-0-	-0-	585	2	30	9	Y	27	25	1			23
10	930	N	913	-0-	-17	-0-	907	2	6	9	Y	5					28

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	992	N	933	-0-	-59	-0-	929	2	4	9	Y	4					18
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					18
07	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	Y	2					20
08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					20
09	880	N	880	-0-	-0-	-0-	850	2	30	9	Y	27	25	1			22
10	1116	N	979	-0-	-137	-0-	973	2	6	9	Y	5					27

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	451	N	451	-0-	-0-	-0-	449	2	2	9	Y	2					17
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					17
08	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					17
09	357	N	357	-0-	-0-	-0-	354	2	3	9	Y	3					20
10	496	N	475	-0-	-21	-0-	466	2	9	9	Y	8					28

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5304	X	5304	-0-	-0-	-0-	5297	3	7	9	Y	6					161
06	4110	X	4100	-0-	-10	-0-	4093	3	7	9	Y	6	136	1			31
07	4371	X	4364	-0-	-7	-0-	4356	3	8	9	Y	7					38
08	4371	X	3617	-0-	-754	-0-	3616	3	1	9	Y	1					39
09	4230	X	3750	-0-	-480	-0-	3749	3	1	9	Y	1					40
10	4371	X	3170	-0-	-1201	-0-	3168	3	2	9	Y	2					42

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

*05	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
08	1116	N	810	-0-	-306	-0-	810	3			Y	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
10	1116	N	1098	-0-	-18	-0-	1098	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

*05	441	N	441	-0-	-0-	-0-	430	3	11	9	N	10					49
06	689	N	689	-0-	-0-	-0-	671	3	18	9	N	16	41	1			24
07	966	N	966	-0-	-0-	-0-	933	3	33	9	N	30					54
08	668	N	668	-0-	-0-	-0-	661	3	7	9	N	6	53	1			7
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					7
10	961	N	862	-0-	-99	-0-	817	3	45	9	N	41					48

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

*05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
09	1914	N	1914	-0-	-0-	-0-	1736	3	178	9	Y	162					162
*10	1211	N	1211	-0-	-0-	-0-	1156	3	55	9	Y	50					212

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

*05	403	N	375	-0-	-28	-0-	373	2	2	9	Y	2					8
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					8
07	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					11
08	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					11
09	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					11
*10	471	N	471	-0-	-0-	-0-	462	2	9	9	Y	8					19

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

*05	270	N	270	-0-	-0-	-0-	263	3	7	9	Y	6					6
06	210	N	146	-0-	-64	-0-	139	3	7	9	Y	6	10	1			2
07	279	N	268	-0-	-11	-0-	257	3	11	9	Y	10	2	8			10
08	279	N	124	-0-	-155	-0-	123	3	1	9	Y	1					11
09	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					12
10	279	N	133	-0-	-146	-0-	132	3	1	9	Y	1					13

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

*05	775	N	400	-0-	-375	-0-	400	2			N	-0-					-0-
06	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
	THOMPSON 27				WELL #: 7	RRCID -> 191641	COMPL. DATE 10/02/2002					TOTAL DEPTH 6810	PERF. 6515 - 6567				
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					-0-
06	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
07	1209	N	268	-0-	-941	-0-	268	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
	HENDERSON TRUST "BB"				WELL #: 2706	RRCID -> 241611	COMPL. DATE 08/12/2008					TOTAL DEPTH 9505	PERF. 6530 - 6560				
*05	868	N	621	-0-	-247	-0-	612	3	9	9	Y	8					28
06	840	N	677	-0-	-163	-0-	638	3	39	9	Y	35					63
07	T. A.		690	-0-	690	690	645	3	45	9	Y	41	5	8			99
08	T. A.		614	-0-	614	1304	566	3	48	9	Y	44	8	8			135
09	2003	X	699	-0-	-1304	-0-	635	3	64	9	Y	58	169	1	3	8	21
*10	635	X	635	-0-	-0-	-0-	601	3	34	9	Y	31					52
	UNIT PETROLEUM COMPANY				877099												
	BEAN, VADA SEC. 31				WELL #: 1	RRCID -> 046419	COMPL. DATE 07/02/1968					TOTAL DEPTH 7218	PERF. N/A				
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
	HELBING, RUBY				WELL #: 2	RRCID -> 061272	COMPL. DATE 03/22/1968					TOTAL DEPTH 6605	PERF. N/A				
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	112	1	445	2	N	-0-					-0-
07	651	N	568	-0-	-83	-0-	117	1	451	2	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	570	N	306	-0-	-264	-0-	306	2			N	-0-					-0-
10	558	N	313	-0-	-245	-0-	313	2			N	-0-					-0-
	HENDERSON "32"				WELL #: 1	RRCID -> 202868	COMPL. DATE N/A					TOTAL DEPTH 6945	PERF. 6492 - 6538				
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	583	-0-	-223	-0-	89	1	494	3	N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	91	1	685	3	N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					-0-
08	589	N	553	-0-	-36	-0-	68	1	485	3	N	-0-					-0-
09	780	N	565	-0-	-215	-0-	63	1	502	3	N	-0-					-0-
10	806	N	439	-0-	-367	-0-	55	1	384	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	329	-0-	-384	-0-	50	1	279	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	55	1	417	3	N	-0-					-0-
07	620	N	505	-0-	-115	-0-	59	1	446	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	103	1	732	3	N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	89	1	710	3	N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	94	1	654	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	201	-0-	-47	-0-	31	1	170	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
07	341	N	223	-0-	-118	-0-	26	1	197	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	37	1	296	3	N	-0-					-0-
10	217	N	174	-0-	-43	-0-	22	1	152	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	224	-0-	-117	-0-	34	1	190	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	37	1	280	3	N	-0-					-0-
07	403	N	249	-0-	-154	-0-	29	1	220	3	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	57	1	408	3	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	75	1	596	3	N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	98	1	682	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	101	1	562	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	104	1	778	3	N	-0-					-0-
07	961	N	805	-0-	-156	-0-	95	1	710	3	N	-0-					-0-
08	651	N	583	-0-	-68	-0-	72	1	511	3	N	-0-					-0-
09	870	N	599	-0-	-271	-0-	67	1	532	3	N	-0-					-0-
10	806	N	512	-0-	-294	-0-	64	1	448	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	614	-0-	-192	-0-	93	1	521	3	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	92	1	687	3	N	-0-					-0-
07	1054	N	804	-0-	-250	-0-	95	1	709	3	N	-0-					-0-
08	620	N	491	-0-	-129	-0-	60	1	431	3	N	-0-					-0-
09	780	N	599	-0-	-181	-0-	67	1	532	3	N	-0-					-0-
10	806	N	546	-0-	-260	-0-	68	1	478	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	213	-0-	-159	-0-	32	1	181	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	39	1	294	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	57	1	405	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	60	1	471	3	N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	65	1	452	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	362	-0-	-72	-0-	55	1	307	3	N	-0-					-0-
06	660	N	400	-0-	-260	-0-	47	1	353	3	N	-0-					-0-
07	527	N	467	-0-	-60	-0-	55	1	412	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	47	1	333	3	N	-0-					-0-
09	390	N	328	-0-	-62	-0-	37	1	291	3	N	-0-					-0-
10	465	N	326	-0-	-139	-0-	41	1	285	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	49	1	273	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	34	1	256	3	N	-0-					-0-
07	372	N	169	-0-	-203	-0-	20	1	149	3	N	-0-					-0-
08	310	N	290	-0-	-20	-0-	36	1	254	3	N	-0-					-0-
09	300	N	259	-0-	-41	-0-	29	1	230	3	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	32	1	225	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	363	-0-	-226	-0-	55	1	308	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	69	1	517	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	58	1	418	3	N	-0-					-0-
09	450	N	413	-0-	-37	-0-	46	1	367	3	N	-0-					-0-
10	589	N	402	-0-	-187	-0-	50	1	352	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
08	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	1020	N	935	-0-	-85	-0-	935	2			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1110	N	1014	-0-	-96	-0-	1014	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
*09	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
08	2032	N	2032	-0-	-0-	-0-	2032	3			Y	-0-					-0-
*09	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
*09	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1332	X	1332	-0-	-0-	-0-	1332	3		Y	-0-			-0-
06	663	X	663	-0-	-0-	-0-	663	3		Y	-0-			-0-
07	1581	X	222	-0-	-1359	-0-	222	3		Y	-0-			-0-
08	1333	N	465	-0-	-868	-0-	465	3		Y	-0-			-0-
*09	67	N	67	-0-	-0-	-0-	67	3		Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-				Y	NO RPT			-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5613	X	5613	-0-	-0-	-0-	5613	3		Y	-0-			-0-
06	4124	X	4124	-0-	-0-	-0-	4124	3		Y	-0-			-0-
07	3875	X	1586	-0-	-2289	-0-	1586	3		Y	-0-			-0-
08	5611	X	3576	-0-	-2035	-0-	3576	3		Y	-0-			-0-
09	5430	X	4291	-0-	-1139	-0-	4291	3		Y	-0-			-0-
10	5611	X	NO RPT	-0-	-5611	-0-				Y	NO RPT			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3		Y	-0-			-0-
06	501	N	501	-0-	-0-	-0-	501	3		Y	-0-			-0-
07	379	N	379	-0-	-0-	-0-	379	3		Y	-0-			-0-
08	352	N	352	-0-	-0-	-0-	352	3		Y	-0-			-0-
*09	244	N	244	-0-	-0-	-0-	244	3		Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-				Y	NO RPT			-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1620	X	1620	-0-	-0-	-0-	1620	3		Y	-0-			-0-
06	1140	N	1140	-0-	-0-	-0-	1140	3		Y	-0-			-0-
07	1318	N	1318	-0-	-0-	-0-	1318	3		Y	-0-			-0-
08	1612	N	938	-0-	-674	-0-	938	3		Y	-0-			-0-
*09	1111	N	1111	-0-	-0-	-0-	1111	3		Y	-0-			-0-
10	1333	N	NO RPT	-0-	-1333	-0-				Y	NO RPT			-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	984	3		Y	-0-			-0-
06	671	N	671	-0-	-0-	-0-	671	3		Y	-0-			-0-
07	807	N	807	-0-	-0-	-0-	807	3		Y	-0-			-0-
08	620	N	17	-0-	-603	-0-	17	3		Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	620	N	NO RPT	-0-	-620	-0-				Y	NO RPT			-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3		Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3		Y	-0-			-0-
08	10	N	10	-0-	-0-	-0-	10	3		Y	-0-			-0-
*09	9	N	9	-0-	-0-	-0-	9	3		Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	74	-0-	-391	-0-	74	3		Y	-0-			-0-
06	462	N	462	-0-	-0-	-0-	462	3		Y	-0-			-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3		Y	-0-			-0-
08	850	N	850	-0-	-0-	-0-	850	3		Y	-0-			-0-
*09	497	N	497	-0-	-0-	-0-	497	3		Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
08	1085	N	815	-0-	-270	-0-	815	3			Y	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	T. A.		446	-0-	446	446	446	3			Y	-0-					-0-
08	T. A.		565	-0-	565	1011	565	3			Y	-0-					-0-
*09	1551	X	540	-0-	-1011	-0-	540	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INC G-10		4	-0-	4	4	4	3			Y	-0-					-0-
10	INC G-10		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			Y	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
07	T. A.		338	-0-	338	338	338	3			Y	-0-					-0-
08	T. A.		415	-0-	415	753	415	3			Y	-0-					-0-
*09	881	X	128	-0-	-753	-0-	128	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

05	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	1240	N	693	-0-	-547	-0-	693	3			Y	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

05	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	43	-0-	-515	-0-	43	3			Y	-0-					-0-
06	540	N	103	-0-	-437	-0-	103	3			Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
08	434	N	292	-0-	-142	-0-	292	3			Y	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		50	-0-	50	50	50	3			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	50					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	50					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	T. A.		256	-0-	256	256	256	3			Y	-0-					-0-
08	T. A.		217	-0-	217	473	217	3			Y	-0-					-0-
*09	622	X	149	-0-	-473	-0-	149	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	622					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	3			Y	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
08	1829	N	1540	-0-	-289	-0-	1540	3			Y	-0-					-0-
*09	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					-0-
07	2697	X	2697	-0-	-0-	-0-	2697	3			Y	-0-					-0-
08	2635	X	2290	-0-	-345	-0-	2290	3			Y	-0-					-0-
09	2550	X	2533	-0-	-17	-0-	2533	3			Y	-0-					-0-
10	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	465	N	406	-0-	-59	-0-	406	3			Y	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	X	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	677	X	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	259					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	587	X	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-
08	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-
*09	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
08	310	N	209	-0-	-101	-0-	209	3			Y	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	713	N	582	-0-	-131	-0-	582	3			Y	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		87	-0-	87	87	87	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	87					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
*09	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	2751	3			Y	-0-					-0-
08	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
*09	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	279	N	185	-0-	-94	-0-	185	3			Y	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	403	N	217	-0-	-186	-0-	217	3			Y	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					10
06	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2					12
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					12
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					12
*09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					12
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					48
06	437	N	437	-0-	-0-	-0-	429	3	8	9	Y	7					55
07	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					56
08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					56
*09	405	N	405	-0-	-0-	-0-	403	3	2	9	Y	2					58
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					58

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					43
06	589	N	589	-0-	-0-	-0-	583	3	6	9	Y	5					48
07	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					48
08	844	N	844	-0-	-0-	-0-	833	3	11	9	Y	10					58
*09	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2					60
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					60

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	115	-0-	-195	-0-	115	3			Y	-0-					60
06	731	N	731	-0-	-0-	-0-	713	3	18	9	Y	16					76
07	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	64	1			17
08	541	N	541	-0-	-0-	-0-	530	3	11	9	Y	10					27
*09	455	N	455	-0-	-0-	-0-	454	3	1	9	Y	1					28
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					28

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	940	-0-	-21	-0-	914	3	26	9	Y	24					51
06	840	N	840	-0-	-0-	-0-	840	3			Y	-0-	2	5			49
07	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					56
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					56
*09	798	N	798	-0-	-0-	-0-	775	3	23	9	Y	21					77
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					77

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1					15
06	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5					20
07	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					20
08	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					20
*09	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					20
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					14
06	180	N	142	-0-	-38	-0-	142	3			Y	-0-					14
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					14
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					14
*09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					14
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	334	-0-	-193	-0-	334	3			N	-0-					48
06	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					53
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					53
08	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2					55
*09	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4					59
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					59

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	1891	N	1243	-0-	-648	-0-	1243	3			N	-0-					-0-
*09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					14
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					14
07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					14
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14
*09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					14
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5					63
06	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					68
07	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	52	1			17
08	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					17
*09	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					17
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					17

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22	-0-	628	3	1	9	Y	1	53	1			9
06	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5					14
07	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1					15
08	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					15
*09	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					15
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					15

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	968	-0-	-24	-0-	968	3			Y	-0-	43	1			12
06	780	N	780	-0-	-0-	-0-	774	3	6	9	Y	5					17
07	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					17
*09	1080	N	1080	-0-	-0-	-0-	1078	3	2	9	Y	2					19
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					19

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	278	-0-	-94	-0-	278	3			N	-0-					55
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					55
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					55
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					55
*09	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					58
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					30
06	120	N	46	-0-	-74	-0-	46	3			N	-0-					30
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					30
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					30
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					30

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					5
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					5
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					5
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					5
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					5
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					15
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					15
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					15
*09	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					15
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					15

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	932	3	3	9	Y	3					30
06	873	N	873	-0-	-0-	-0-	861	3	12	9	Y	11					41
07	950	N	950	-0-	-0-	-0-	947	3	3	9	Y	3					44
08	648	N	648	-0-	-0-	-0-	642	3	6	9	Y	5					49
*09	822	N	822	-0-	-0-	-0-	820	3	2	9	Y	2					51
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					51

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					8
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					8
07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					8
08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					8
*09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					8
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	998	-0-	-2102	3797	997	3	1	9	Y	1					13
06	4559	X	762	-0-	-3797	-0-	762	3			Y	-0-					13
07	3720	X	787	-0-	-2933	-0-	787	3			Y	-0-					13
08	3720	X	755	-0-	-2965	-0-	755	3			Y	-0-					13
*09	3600	X	716	-0-	-2884	-0-	716	3			Y	-0-					13
10	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					13

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	752	3	2	9	Y	2					32
06	330	N	326	-0-	-4	-0-	326	3			Y	-0-					32
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					32
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					32
*09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					32
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					24
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24
07	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					24
*09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					24
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					24

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	657	3	6	9	Y	5					41
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					41
07	617	N	617	-0-	-0-	-0-	616	3	1	9	Y	1					42
08	649	N	649	-0-	-0-	-0-	646	3	3	9	Y	3					45
*09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					45
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					45

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3					29
06	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	Y	7					36
07	1144	N	1144	-0-	-0-	-0-	1141	3	3	9	Y	3					39
08	1215	N	1215	-0-	-0-	-0-	1213	3	2	9	Y	2					41
*09	1085	N	1085	-0-	-0-	-0-	1082	3	3	9	Y	3					44
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					44

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1					10
06	150	N	147	-0-	-3	-0-	145	3	2	9	Y	2					12
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					12
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					12
*09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					12
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0-	-0-	1187	3	9	9	Y	8					60
06	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					60
07	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					60
08	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-	37	1			23
*09	1292	N	1292	-0-	-0-	-0-	1280	3	12	9	Y	11					34
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					34

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	917	3	10	9	Y	9					53
06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4					57
07	974	N	974	-0-	-0-	-0-	974	3			Y	-0-	42	1			15
08	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					15
*09	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					15
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					16
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					16
08	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					16
*09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					16
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	593	-0-	-58	-0-	591	3	2	9	Y	2					34
06	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					35
07	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					35
08	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					35
*09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					35
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	565	-0-	-334	-0-	539	3	26	9	Y	24					56
06	570	N	428	-0-	-142	-0-	428	3			Y	-0-					56
07	483	N	483	-0-	-0-	-0-	466	3	17	9	Y	15					71
08	471	N	471	-0-	-0-	-0-	459	3	12	9	Y	11					82
*09	473	N	473	-0-	-0-	-0-	469	3	4	9	Y	4					86
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					86

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	983	-0-	-226	-0-	974	3	9	9	Y	8					80
06	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1					81
07	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	59	1	5	5	17
08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					17
*09	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					17
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					17

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	637	-0-	-14	-0-	636	3	1	9	Y	1	49	1			7
06	600	N	273	-0-	-327	-0-	273	3			Y	-0-					7
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					7
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					7
*09	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					7
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	370	3	7	9	Y	6					66
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					66
07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-	58	1	1	5	7
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					7
*09	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					7
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	866	3	15	9	Y	14					41
06	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					41
07	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					44
08	817	N	817	-0-	-0-	-0-	813	3	4	9	Y	4					48
*09	719	N	719	-0-	-0-	-0-	705	3	14	9	Y	13	16	1			45
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					45

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	358	-0-	-45	-0-	358	3			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	116	3	6	9	Y	5					5
*09	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					6
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	720	-0-	-24	-0-	720	3			Y	-0-					3
06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6					9
07	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					14
08	715	N	715	-0-	-0-	-0-	712	3	3	9	Y	3					17
*09	704	N	704	-0-	-0-	-0-	701	3	3	9	Y	3					20
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	499	3	6	9	Y	5					49
06	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					56
07	576	N	576	-0-	-0-	-0-	573	3	3	9	Y	3	44	1			15
08	618	N	618	-0-	-0-	-0-	616	3	2	9	Y	2					17
*09	557	N	557	-0-	-0-	-0-	554	3	3	9	Y	3					20
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					20

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	3			Y	-0-					9
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					9
07	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					9
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					9
*09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					9
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					9

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	3			Y	-0-					36
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					36
07	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					37
08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					37
*09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					37
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					37

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	760	3	3	9	Y	3					24
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					24
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					24
08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					24
*09	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					24
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					24

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1167	3	4	9	Y	4					24
06	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					26
07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					26
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					26
*09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					26
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					26

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	774	-0-	-63	-0-	773	3	1	9	Y	1					46
06	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					49
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					49
08	699	N	699	-0-	-0-	-0-	698	3	1	9	Y	1					50
*09	639	N	639	-0-	-0-	-0-	639	3			Y	-0-	42	1			8
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3908	-0-	808	1199	3904	3	4	9	Y	4					5
06	2247	N	1048	-0-	-1199	-0-	1048	3			Y	-0-					5
07	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					5
08	2790	X	496	-0-	-2294	-0-	496	3			Y	-0-					5
*09	2700	X	750	-0-	-1950	-0-	750	3			Y	-0-					5
10	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					5

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1160	-0-	-235	-0-	1157	3	3	9	Y	3					38
06	1125	N	1125	-0-	-0-	-0-	1122	3	3	9	Y	3					41
07	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					42
08	1327	N	1327	-0-	-0-	-0-	1324	3	3	9	Y	3					45
*09	1436	N	1436	-0-	-0-	-0-	1425	3	11	9	Y	10					55
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					55

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	688	3	17	9	Y	15					58
06	480	N	477	-0-	-3	-0-	477	3			Y	-0-	5	5			53
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					53
08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-	4	5			49
*09	601	N	601	-0-	-0-	-0-	600	3	1	9	Y	1					50
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					50

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					39
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					39
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					39
08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					39
*09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					39
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					39

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	1144	3	4	9	Y	4					32
06	900	N	900	-0-	-0-	-0-	896	3	4	9	Y	4					36
07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					36
08	1212	N	1212	-0-	-0-	-0-	1206	3	6	9	Y	5					41
*09	1107	N	1107	-0-	-0-	-0-	1106	3	1	9	Y	1					42
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					42

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	433	3			Y	-0-					43
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					43
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					43
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					43
*09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					43
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					34
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					34
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					34
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					34
*09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					34
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					34

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					41
06	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					42
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					42
08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					42
*09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-	28	1			14
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	530	3	1	9	Y	1					24
06	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6					30
07	544	N	544	-0-	-0-	-0-	543	3	1	9	Y	1					31
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31
*09	520	N	520	-0-	-0-	-0-	517	3	3	9	Y	3					34
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					34

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	1149	3	28	9	Y	25					56
06	983	N	983	-0-	-0-	-0-	977	3	6	9	Y	5					61
07	888	N	888	-0-	-0-	-0-	884	3	4	9	Y	4	44	1			21
08	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					21
*09	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					21
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					21

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					35
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					35
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					35
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					35
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					35

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					12
06	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					13
07	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					14
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					14
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					14
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					14

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	X	618	-0-	-0-	-0-	615	3	3	9	N	3					15
06	646	X	646	-0-	-0-	-0-	646	3			N	-0-					15
07	635	N	635	-0-	-0-	-0-	634	3	1	9	N	1					16
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					16
*09	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1					17
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1					50
06	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					52
07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					53
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					53
*09	745	N	745	-0-	-0-	-0-	743	3	2	9	N	2					55
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					55

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2216	N	2216	-0-	-0-	-0-	2202	3	14	9	N	13					28
06	1984	N	1984	-0-	-0-	-0-	1975	3	9	9	N	8					36
07	2121	N	2121	-0-	-0-	-0-	2106	3	15	9	N	14					50
08	1838	N	1838	-0-	-0-	-0-	1835	3	3	9	N	3					53
*09	1759	N	1759	-0-	-0-	-0-	1745	3	14	9	N	13					66
10	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					66

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	957	3	3	9	N	3					17
06	957	N	957	-0-	-0-	-0-	954	3	3	9	N	3					20
07	913	N	913	-0-	-0-	-0-	909	3	4	9	N	4					24
08	939	N	939	-0-	-0-	-0-	936	3	3	9	N	3					27
*09	987	N	987	-0-	-0-	-0-	984	3	3	9	N	3					30
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					30

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					46
06	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					51
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					51
08	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					51
*09	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					51
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					51

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	886	-0-	-106	-0-	886	3			Y	-0-	92	1			8
06	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					12
07	811	N	811	-0-	-0-	-0-	809	3	2	9	Y	2					14
08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					14
*09	960	N	960	-0-	-0-	-0-	957	3	3	9	Y	3					17
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					17

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	579	3			Y	-0-					14
06	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					19
07	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					26
08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					26
*09	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					26
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					26

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	175	-0-	-42	-0-	175	3			Y	-0-					23
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					23
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					23
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					23
*09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					23
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	459	-0-	-223	-0-	456	3	3	9	Y	3					27
06	510	N	345	-0-	-165	-0-	345	3			Y	-0-					27
07	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					28
08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					28
*09	618	N	618	-0-	-0-	-0-	610	3	8	9	Y	7					35
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	474	3	2	9	Y	2					15
06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					16
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					16
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					16
*09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					16
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					16

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	677	-0-	-222	-0-	676	3	1	9	N	1					52
06	863	N	863	-0-	-0-	-0-	853	3	10	9	N	9					61
07	1051	N	1051	-0-	-0-	-0-	1043	3	8	9	N	7					68
08	970	N	970	-0-	-0-	-0-	963	3	7	9	N	6	61	1			13
*09	1011	N	1011	-0-	-0-	-0-	1008	3	3	9	N	3					16
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					16

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	174	-0-	-105	-0-	174	3			Y	-0-					36
06	210	N	78	-0-	-132	-0-	78	3			Y	-0-					36
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					36
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36
*09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					36
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	412	-0-	-146	-0-	412	3			N	-0-					16
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					16
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					16
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					16
*09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					16
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					16

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	963	-0-	-29	-0-	950	3	13	9	Y	12					84
06	876	N	876	-0-	-0-	-0-	865	3	11	9	Y	10					94
07	947	N	947	-0-	-0-	-0-	943	3	4	9	Y	4	86	1			12
08	944	N	944	-0-	-0-	-0-	935	3	9	9	Y	8					20
*09	905	N	905	-0-	-0-	-0-	898	3	7	9	Y	6					26
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					26

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					24
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					24
07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					24
08	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					24
*09	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					24
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					45
06	513	N	513	-0-	-0-	-0-	512	3	1	9	N	1					46
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					46
*09	501	N	501	-0-	-0-	-0-	490	3	11	9	N	10					56
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					56

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	131	-0-	-396	-0-	123	3	8	9	N	7	91	1			12
06	326	N	326	-0-	-0-	-0-	316	3	10	9	N	9					21
07	119	N	119	-0-	-0-	-0-	110	3	9	9	N	8					29
08	337	N	337	-0-	-0-	-0-	328	3	9	9	N	8					37
*09	331	N	331	-0-	-0-	-0-	321	3	10	9	N	9					46
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					46

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					44
06	292	N	292	-0-	-0-	-0-	290	3	2	9	Y	2					46
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					46
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					46
*09	291	N	291	-0-	-0-	-0-	281	3	10	9	Y	9	38	1			17
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					17

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					43
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					43
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					43
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					43
*09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					43
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					43

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	781	-0-	-87	-0-	781	3			Y	-0-					61
06	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					68
07	872	N	872	-0-	-0-	-0-	872	3			Y	-0-	50	1	1	5	17
08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					17
*09	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					20
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					20

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	715	3	25	9	N	23					78
06	645	N	645	-0-	-0-	-0-	626	3	19	9	N	17					95
07	707	N	707	-0-	-0-	-0-	695	3	12	9	N	11	93	1			13
08	698	N	698	-0-	-0-	-0-	687	3	11	9	N	10					23
*09	711	N	711	-0-	-0-	-0-	682	3	29	9	N	26					49
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					49

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					24
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					24
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					24
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					24
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					35
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					35
08	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					35
*09	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					35
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					8
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					8
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					8
08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					8
*09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					8
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	463	3			Y	-0-					39
06	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					41
07	463	N	463	-0-	-0-	-0-	462	3	1	9	Y	1					42
08	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1					43
*09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					43
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					43

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	353	3	24	9	Y	22	152	1			29
06	412	N	412	-0-	-0-	-0-	383	3	29	9	Y	26					55
07	0	N	-0-	-0-	-0-	-0-					Y	25					80
08	0	N	-0-	-0-	-0-	-0-					Y	12	68	1			24
09	0	N	-0-	-0-	-0-	-0-					Y	26					50
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	955	-0-	-99	-0-	949	3	6	9	Y	5					32
06	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					32
07	964	N	964	-0-	-0-	-0-	957	3	7	9	Y	6					38
08	1155	N	1155	-0-	-0-	-0-	1154	3	1	9	Y	1					39
*09	1202	N	1202	-0-	-0-	-0-	1196	3	6	9	Y	5	32	1			12
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					12

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	893	-0-	-161	-0-	885	3	8	9	Y	7					45
06	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					49
07	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					59
08	871	N	871	-0-	-0-	-0-	867	3	4	9	Y	4					63
*09	810	N	810	-0-	-0-	-0-	802	3	8	9	Y	7					70
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					70

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					14
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					14
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					14
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					14
*09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					14
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	707	-0-	-99	-0-	705	3	2	9	Y	2	62	1			6
06	570	N	563	-0-	-7	-0-	561	3	2	9	Y	2					8
07	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					10
08	746	N	746	-0-	-0-	-0-	744	3	2	9	Y	2					12
*09	980	N	980	-0-	-0-	-0-	976	3	4	9	Y	4					16
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					16

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					3
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					3
08	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2					5
*09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					5
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41	-0-	424	3			Y	-0-					37
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					37
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					37
08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37
*09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					37
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					37

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					19
06	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					19
07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					19
08	552	N	552	-0-	-0-	-0-	546	3	6	9	Y	5					24
*09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					24
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					24

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	273	-0-	-99	-0-	273	3			Y	-0-					41
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					41
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					41
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41
*09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					41
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					41

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					42
08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1					43
*09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					43
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					43

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1835	-0-	-87	-0-	1826	3	9	9	Y	8					79
06	1783	N	1783	-0-	-0-	-0-	1776	3	7	9	Y	6					85
07	1534	N	1534	-0-	-0-	-0-	1533	3	1	9	Y	1	71	1			15
08	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					15
*09	1791	N	1791	-0-	-0-	-0-	1782	3	9	9	Y	8					23
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	548	-0-	-103	-0-	541	3	7	9	Y	6					80
06	450	N	448	-0-	-2	-0-	448	3			Y	-0-					80
07	580	N	580	-0-	-0-	-0-	577	3	3	9	Y	3	64	1			19
08	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					19
*09	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					19
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					66
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					66
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					66
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					66
*09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					66
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1361	-0-	-158	-0-	1350	3	11	9	N	10					38
06	1170	N	1170	-0-	-0-	-0-	1146	3	24	9	N	22					60
07	1473	N	1473	-0-	-0-	-0-	1439	3	34	9	N	31	61	1			30
08	1389	N	1389	-0-	-0-	-0-	1374	3	15	9	N	14					44
*09	1463	N	1463	-0-	-0-	-0-	1442	3	21	9	N	19	46	1			17
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					17

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	241	3	68	9	N	62	91	1			188
06	291	N	291	-0-	-0-	-0-	226	3	65	9	N	59	111	1			136
07	293	N	293	-0-	-0-	-0-	228	3	65	9	N	59	75	1			120
08	334	N	334	-0-	-0-	-0-	265	3	69	9	N	63					183
*09	312	N	312	-0-	-0-	-0-	258	3	54	9	N	49	108	1			124
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					124

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					59
06	531	N	531	-0-	-0-	-0-	529	3	2	9	N	2					61
07	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8	53	1			16
08	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4					20
*09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					20
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					20

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	607	-0-	-354	-0-	604	3	3	9	N	3					17
06	480	N	474	-0-	-6	-0-	472	3	2	9	N	2					19
07	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					24
08	676	N	676	-0-	-0-	-0-	674	3	2	9	N	2					26
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					26
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0-	-0-	979	3	12	9	N	11					100
06	886	N	886	-0-	-0-	-0-	876	3	10	9	N	9					109
07	958	N	958	-0-	-0-	-0-	947	3	11	9	N	10					119
08	999	N	999	-0-	-0-	-0-	984	3	15	9	N	14	109	1			24
*09	969	N	969	-0-	-0-	-0-	961	3	8	9	N	7					31
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1454	-0-	-127	-0-	1435	3	19	9	N	17					27
06	1356	N	1356	-0-	-0-	-0-	1336	3	20	9	N	18					45
07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					45
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					45
*09	1287	N	1287	-0-	-0-	-0-	1273	3	14	9	N	13					58
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					58

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	568	-0-	-52	-0-	566	3	2	9	N	2					59
06	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					60
07	597	N	597	-0-	-0-	-0-	585	3	12	9	N	11					71
08	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4	53	1			22
*09	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4					26
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					26

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	371	3	15	9	Y	14					28
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	2					30
08	0	N	-0-	-0-	-0-	-0-					Y	4					34
*09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
*09	1957	N	1957	-0-	-0-	-0-	1957	3			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					9
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					9
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					9
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					9
*09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					9
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					12
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					12
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					12
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					12
*09	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					13
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					13

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	330	-0-	-321	-0-	330	3			N	-0-					26
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					26
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					26
*09	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					27
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	790	-0-	-326	-0-	787	3	3	9	N	3					89
06	834	N	834	-0-	-0-	-0-	827	3	7	9	N	6					95
07	1101	N	1101	-0-	-0-	-0-	1092	3	9	9	N	8					103
08	1030	N	1030	-0-	-0-	-0-	1028	3	2	9	N	2	96	1			9
*09	981	N	981	-0-	-0-	-0-	975	3	6	9	N	5					14
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					14

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	411	-0-	-209	-0-	411	3			N	-0-					31
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					31
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					31
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					31
*09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					31
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					31

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	742	-0-	-405	-0-	739	3	3	9	N	3					178
06	954	N	954	-0-	-0-	-0-	950	3	4	9	N	4					182
07	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					195
08	1099	N	1099	-0-	-0-	-0-	1090	3	9	9	N	8	66	1			137
*09	1063	N	1063	-0-	-0-	-0-	1044	3	19	9	N	17					154
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					154

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	619	-0-	-218	-0-	538	3	81	9	N	74	72	1			55
06	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					56
07	832	N	832	-0-	-0-	-0-	822	3	10	9	N	9					65
08	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					73
*09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					73
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					73

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	501	-0-	-119	-0-	501	3			N	-0-					8
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					8
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					8
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					8
*09	598	N	598	-0-	-0-	-0-	594	3	4	9	N	4					12
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					12

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					28
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					28
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					28
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					28

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2825	N	2825	-0-	-0-	-0-	2819	3	6	9	N	5					27
06	2731	N	2731	-0-	-0-	-0-	2714	3	17	9	N	15					42
07	3029	N	3029	-0-	-0-	-0-	3010	3	19	9	N	17					59
08	3069	X	3023	-0-	-46	-0-	2999	3	24	9	N	22	68	1			13
*09	2970	X	2862	-0-	-108	-0-	2841	3	21	9	N	19					32
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	363	-0-	-164	-0-	363	3			N	-0-					5
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					5
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					5
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					5
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					5
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					42
06	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					42
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					42
08	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					42
*09	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					42
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					42

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	684	3	4	9	N	4					31
06	597	N	597	-0-	-0-	-0-	589	3	8	9	N	7					38
07	668	N	668	-0-	-0-	-0-	659	3	9	9	N	8					46
08	656	N	656	-0-	-0-	-0-	652	3	4	9	N	4					50
*09	595	N	595	-0-	-0-	-0-	594	3	1	9	N	1	31	1			20
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					20

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	633	-0-	-80	-0-	630	3	3	9	N	3	105	1			15
06	610	N	610	-0-	-0-	-0-	600	3	10	9	N	9					24
07	669	N	669	-0-	-0-	-0-	660	3	9	9	N	8					32
08	694	N	694	-0-	-0-	-0-	681	3	13	9	N	12					44
*09	631	N	631	-0-	-0-	-0-	627	3	4	9	N	4					48
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					48

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	367	3	9	9	Y	8					74
06	394	N	394	-0-	-0-	-0-	369	3	25	9	Y	23					97
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					100
08	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4	82	1			22
*09	310	N	310	-0-	-0-	-0-	304	3	6	9	Y	5					27
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					27

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	392	3			Y	-0-					20
06	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					22
07	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					32
08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					32
*09	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2					34
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					34

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					39
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					39
07	689	N	689	-0-	-0-	-0-	679	3	10	9	N	9					48
08	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					51
*09	678	N	678	-0-	-0-	-0-	672	3	6	9	N	5					56
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	299	3	8	9	Y	7					37
06	280	N	280	-0-	-0-	-0-	274	3	6	9	Y	5					42
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					42
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					42
*09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					42
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					42

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					22
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					22
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					22
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					22
*09	319	N	319	-0-	-0-	-0-	305	3	14	9	N	13					35
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					35

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

05	434	N	412	-0-	-22	-0-	411	3	1	9	N	1					32
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					32
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					32
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					32
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					32
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					32

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

05	527	N	472	-0-	-55	-0-	471	3	1	9	Y	1					49
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					49
07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					50
08	501	N	501	-0-	-0-	-0-	498	3	3	9	Y	3					53
*09	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					53
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					53

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

05	651	N	526	-0-	-125	-0-	517	3	9	9	Y	8					20
06	598	N	598	-0-	-0-	-0-	578	3	20	9	Y	18					38
07	656	N	656	-0-	-0-	-0-	645	3	11	9	Y	10					48
08	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					55
*09	643	N	643	-0-	-0-	-0-	637	3	6	9	Y	5	52	1			8
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					8

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

05	1240	N	1175	-0-	-65	-0-	1158	3	17	9	Y	15					99
06	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					99
07	1168	N	1168	-0-	-0-	-0-	1162	3	6	9	Y	5					104
08	1181	N	1181	-0-	-0-	-0-	1174	3	7	9	Y	6	100	1			10
*09	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					10
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					10

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

05	837	N	624	-0-	-213	-0-	617	3	7	9	N	6					58
06	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					59
07	831	N	831	-0-	-0-	-0-	818	3	13	9	N	12					71
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-	59	1			12
*09	826	N	826	-0-	-0-	-0-	817	3	9	9	N	8					20
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	745	-0-	-247	-0-	745	3			N	-0-					51
06	840	N	840	-0-	-0-	-0-	826	3	14	9	N	13					64
07	1033	N	1033	-0-	-0-	-0-	1024	3	9	9	N	8					72
08	904	N	904	-0-	-0-	-0-	902	3	2	9	N	2					74
*09	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					79
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					79

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	402	3	6	9	N	5					34
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					34
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					34
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					34
*09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					34
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					34

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	747	-0-	-183	-0-	746	3	1	9	N	1					42
06	725	N	725	-0-	-0-	-0-	713	3	12	9	N	11					53
07	950	N	950	-0-	-0-	-0-	947	3	3	9	N	3					56
08	908	N	908	-0-	-0-	-0-	902	3	6	9	N	5					61
*09	908	N	908	-0-	-0-	-0-	901	3	7	9	N	6					67
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					67

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					8
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					8
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					8
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					8
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					34
06	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					36
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					36
08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1					37
*09	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2					39
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					39

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	487	3	17	9	N	15					88
06	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16					104
07	508	N	508	-0-	-0-	-0-	468	3	40	9	N	36					140
08	475	N	475	-0-	-0-	-0-	471	3	4	9	N	4	107	1			37
*09	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					38
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					38

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					56
06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					57
07	687	N	687	-0-	-0-	-0-	684	3	3	9	Y	3					60
08	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					60
*09	835	N	835	-0-	-0-	-0-	832	3	3	9	Y	3	51	1			12
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					23
06	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					31
07	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20					51
08	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	43	1			16
*09	988	N	988	-0-	-0-	-0-	975	3	13	9	N	12					28
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					28

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	837	3	4	9	Y	4	66	1			13
06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					13
07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					21
08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					21
*09	856	N	856	-0-	-0-	-0-	849	3	7	9	Y	6					27
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					27

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	570	-0-	-267	-0-	569	3	1	9	N	1					73
06	742	N	742	-0-	-0-	-0-	732	3	10	9	N	9					82
07	896	N	896	-0-	-0-	-0-	888	3	8	9	N	7					89
08	817	N	817	-0-	-0-	-0-	814	3	3	9	N	3	83	1			9
*09	833	N	833	-0-	-0-	-0-	832	3	1	9	N	1					10
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					10

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1258	-0-	-13	-0-	1234	3	24	9	N	22					95
06	1140	N	1140	-0-	-0-	-0-	1115	3	25	9	N	23					118
07	1249	N	1249	-0-	-0-	-0-	1227	3	22	9	N	20					138
08	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	N	22	136	1			24
*09	1193	N	1193	-0-	-0-	-0-	1180	3	13	9	N	12					36
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					36

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	1020	3	1	9	N	1					30
06	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	N	1					31
07	1133	N	1133	-0-	-0-	-0-	1130	3	3	9	N	3					34
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					34
*09	1108	N	1108	-0-	-0-	-0-	1107	3	1	9	N	1					35
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					35

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	230	-0-	-173	-0-	230	3			N	-0-					10
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					10
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					10
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					10
*09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					10
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					10

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	-0-	1239	3	7	9	N	6	77	1			44
06	1256	N	1256	-0-	-0-	-0-	1239	3	17	9	N	15					59
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					66
08	1339	N	1339	-0-	-0-	-0-	1325	3	14	9	N	13	62	1			17
*09	1297	N	1297	-0-	-0-	-0-	1282	3	15	9	N	14					31
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					57
06	750	N	750	-0-	-0-	-0-	749	3	1	9	N	1					58
07	1001	N	1001	-0-	-0-	-0-	995	3	6	9	N	5					63
08	895	N	895	-0-	-0-	-0-	892	3	3	9	N	3	49	1			17
*09	898	N	898	-0-	-0-	-0-	896	3	2	9	N	2					19
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					19

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	577	-0-	-229	-0-	569	3	8	9	N	7					19
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					19
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19
08	732	N	732	-0-	-0-	-0-	731	3	1	9	N	1					20
*09	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					23
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					23

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					5
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					5
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					5
08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					5
*09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					5
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	295	-0-	-697	-0-	292	3	3	9	N	3	102	1			23
06	2088	N	2088	-0-	-0-	-0-	2078	3	10	9	N	9					32
07	951	N	951	-0-	-0-	-0-	943	3	8	9	N	7					39
08	971	N	971	-0-	-0-	-0-	952	3	19	9	N	17					56
*09	911	N	911	-0-	-0-	-0-	903	3	8	9	N	7					63
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					63

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	765	3	45	9	Y	41					182
06	480	N	474	-0-	-6	-0-	474	3			Y	-0-					182
07	563	N	563	-0-	-0-	-0-	552	3	11	9	Y	10	79	1			113
08	662	N	662	-0-	-0-	-0-	623	3	39	9	Y	35					148
*09	794	N	794	-0-	-0-	-0-	737	3	57	9	Y	52					200
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					200

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					35
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					35
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					35
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					35
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					35
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					14
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					14
07	501	N	501	-0-	-0-	-0-	498	3	3	9	N	3					17
08	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					19
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					19
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					38
06	419	N	419	-0-	-0-	-0-	415	3	4	9	N	4					42
07	458	N	458	-0-	-0-	-0-	454	3	4	9	N	4					46
08	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					51
*09	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					52
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					52

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	415	-0-	-81	-0-	415	3			N	-0-					10
06	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					14
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					14
08	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					17
*09	565	N	565	-0-	-0-	-0-	562	3	3	9	N	3					20
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					20

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1207	-0-	-312	-0-	1196	3	11	9	N	10	107	1			13
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					13
*09	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					13
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					13

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	505	-0-	-425	-0-	504	3	1	9	N	1					16
06	820	N	820	-0-	-0-	-0-	813	3	7	9	N	6					22
07	690	N	690	-0-	-0-	-0-	686	3	4	9	N	4					26
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					26
*09	624	N	624	-0-	-0-	-0-	618	3	6	9	N	5					31
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					31

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	828	-0-	-133	-0-	824	3	4	9	N	4					90
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					90
07	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12					102
08	1080	N	1080	-0-	-0-	-0-	1073	3	7	9	N	6	95	1			13
*09	1017	N	1017	-0-	-0-	-0-	1008	3	9	9	N	8					21
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					21

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					50
06	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3					53
07	1057	N	1057	-0-	-0-	-0-	1055	3	2	9	Y	2					55
08	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					55
*09	1127	N	1127	-0-	-0-	-0-	1121	3	6	9	Y	5	42	1			18
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					13
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					13
07	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					14
08	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1					15
*09	493	N	493	-0-	-0-	-0-	491	3	2	9	N	2					17
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					17

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1360	-0-	-35	-0-	1353	3	7	9	N	6					20
06	1304	N	1304	-0-	-0-	-0-	1281	3	23	9	N	21					41
07	1393	N	1393	-0-	-0-	-0-	1380	3	13	9	N	12					53
08	1388	N	1388	-0-	-0-	-0-	1380	3	8	9	N	7					60
*09	935	N	935	-0-	-0-	-0-	932	3	3	9	N	3	40	1			23
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					23

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					22
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					22
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					22
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					22
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					22
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					22

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	672	-0-	-72	-0-	671	3	1	9	Y	1					27
06	655	N	655	-0-	-0-	-0-	653	3	2	9	Y	2					29
07	689	N	689	-0-	-0-	-0-	687	3	2	9	Y	2					31
08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					32
*09	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					32
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					32

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1240	-0-	-0-	-0-	1228	3	12	9	N	11	132	1			17
06	1173	N	1173	-0-	-0-	-0-	1154	3	19	9	N	17					34
07	1295	N	1295	-0-	-0-	-0-	1284	3	11	9	N	10					44
08	1280	N	1280	-0-	-0-	-0-	1259	3	21	9	N	19					63
*09	1235	N	1235	-0-	-0-	-0-	1225	3	10	9	N	9					72
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					72

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	688	-0-	-25	-0-	682	3	6	9	N	5					87
06	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					93
07	652	N	652	-0-	-0-	-0-	645	3	7	9	N	6					99
08	659	N	659	-0-	-0-	-0-	655	3	4	9	N	4	95	1			8
*09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					8
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					8

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					55
06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					55
07	656	N	656	-0-	-0-	-0-	656	3			Y	-0-	45	1	1	5	9
08	697	N	697	-0-	-0-	-0-	691	3	6	9	Y	5					14
*09	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					15
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	180	3	2	9	N	2					16
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					16
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-	5	5			11
08	190	N	190	-0-	-0-	-0-	181	3	9	9	N	8					19
*09	158	N	158	-0-	-0-	-0-	156	3	2	9	N	2					21
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					21

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	623	-0-	-400	-0-	623	3			N	-0-					136
06	911	N	911	-0-	-0-	-0-	907	3	4	9	N	4					140
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					140
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					140
*09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					140
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					140

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					15
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-	5	5			10
08	262	N	262	-0-	-0-	-0-	256	3	6	9	N	5					15
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					15
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					15

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	774	3	4	9	Y	4					45
06	774	N	774	-0-	-0-	-0-	752	3	22	9	Y	20					65
07	882	N	882	-0-	-0-	-0-	864	3	18	9	Y	16					81
08	856	N	856	-0-	-0-	-0-	852	3	4	9	Y	4	66	1			19
*09	817	N	817	-0-	-0-	-0-	808	3	9	9	Y	8					27
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					27

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	201	-0-	-78	-0-	201	3			Y	-0-					44
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					44
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					44
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					44
*09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					44
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1176	-0-	-2	-0-	1165	3	11	9	N	10					92
06	1142	N	1142	-0-	-0-	-0-	1133	3	9	9	N	8					100
07	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7					107
08	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3	91	1			19
*09	1251	N	1251	-0-	-0-	-0-	1247	3	4	9	N	4					23
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					23

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					26
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					26
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					26
*09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					26
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1003	-0-	-20	-0-	994	3	9	9	Y	8					60
06	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					66
07	958	N	958	-0-	-0-	-0-	950	3	8	9	Y	7	59	1			14
08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					14
*09	1029	N	1029	-0-	-0-	-0-	1023	3	6	9	Y	5					19
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					19

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	768	3	2	9	N	2					84
06	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					93
07	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					94
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-	78	1	1	5	15
*09	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1					16
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					16

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					12
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					12
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					12
*09	464	N	464	-0-	-0-	-0-	461	3	3	9	N	3					15
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					15

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	784	3	30	9	Y	27					48
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					48
07	746	N	746	-0-	-0-	-0-	726	3	20	9	Y	18					66
08	719	N	719	-0-	-0-	-0-	710	3	9	9	Y	8					74
*09	642	N	642	-0-	-0-	-0-	634	3	8	9	Y	7					81
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					81

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	243	-0-	-1307	-0-	242	3	1	9	N	1					88
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-	73	1			15
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					15
08	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					17
*09	2165	N	2165	-0-	-0-	-0-	2137	3	28	9	N	25					42
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					42

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	304	-0-	-68	-0-	295	3	9	9	Y	8					22
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					22
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					22
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					22
*09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					22
10	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					22

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					13
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					13
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					13
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					13
*09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					13
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					53
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					53
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					53
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					53
*09	292	N	292	-0-	-0-	-0-	284	3	8	9	N	7					60
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					60

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					15
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					15
07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					15
08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					15
*09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					15
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					27
06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					28
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					28
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28
*09	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					29
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					29

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1106	-0-	-41	-0-	1088	3	18	9	N	16					42
06	1095	N	1095	-0-	-0-	-0-	1083	3	12	9	N	11					53
07	1202	N	1202	-0-	-0-	-0-	1181	3	21	9	N	19					72
08	1183	N	1183	-0-	-0-	-0-	1166	3	17	9	N	15	70	1			17
*09	1005	N	1005	-0-	-0-	-0-	995	3	10	9	N	9					26
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					26

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
*09	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					30
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					30
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					30
08	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					34
*09	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					34
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					34

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	733	-0-	-166	-0-	731	3	2	9	N	2					50
06	741	N	741	-0-	-0-	-0-	734	3	7	9	N	6					56
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					56
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					56
*09	809	N	809	-0-	-0-	-0-	809	3			N	-0-					56
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	603	-0-	-110	-0-	602	3	1	9	Y	1					44
06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					45
07	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5					50
08	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					51
*09	603	N	603	-0-	-0-	-0-	602	3	1	9	Y	1					52
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					52

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	910	-0-	-51	-0-	906	3	4	9	Y	4					50
06	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1					51
07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					51
08	1224	N	1224	-0-	-0-	-0-	1211	3	13	9	Y	12					63
*09	1176	N	1176	-0-	-0-	-0-	1168	3	8	9	Y	7					70
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					70

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			Y	-0-					20
06	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3					23
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23
*09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					23
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					23

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	586	3	2	9	Y	2					15
06	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					19
07	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					19
08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					19
*09	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					19
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					19

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	936	-0-	-87	-0-	927	3	9	9	Y	8					53
06	850	N	850	-0-	-0-	-0-	848	3	2	9	Y	2					55
07	803	N	803	-0-	-0-	-0-	802	3	1	9	Y	1					56
08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					56
*09	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					56
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					56

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	843	-0-	-25	-0-	829	3	14	9	N	13					59
06	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					64
07	843	N	843	-0-	-0-	-0-	829	3	14	9	N	13	65	1			12
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					12
*09	772	N	772	-0-	-0-	-0-	752	3	20	9	N	18					30
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					30

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1116	-0-	-93	-0-	1112	3	4	9	N	4					21
06	988	N	988	-0-	-0-	-0-	979	3	9	9	N	8					29
07	1055	N	1055	-0-	-0-	-0-	1046	3	9	9	N	8					37
08	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					41
*09	859	N	859	-0-	-0-	-0-	858	3	1	9	N	1					42
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	974	-0-	-80	-0-	973	3	1	9	Y	1	86	1			9
06	936	N	936	-0-	-0-	-0-	922	3	14	9	Y	13					22
07	976	N	976	-0-	-0-	-0-	969	3	7	9	Y	6					28
08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					28
*09	885	N	885	-0-	-0-	-0-	881	3	4	9	Y	4					32
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					32

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	982	-0-	-72	-0-	981	3	1	9	Y	1	46	1			27
06	800	N	800	-0-	-0-	-0-	799	3	1	9	Y	1					28
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					28
08	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					28
*09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					28
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					28

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	585	3	1	9	Y	1					59
06	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					64
07	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					65
08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					65
*09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					65
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					65

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					28
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					28
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					28
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					28
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1					78
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					78
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					78
08	458	N	458	-0-	-0-	-0-	457	3	1	9	N	1					79
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					79
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					79

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					17
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					17
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					17
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					17
*09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					17
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					17

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					44
06	920	N	920	-0-	-0-	-0-	918	3	2	9	Y	2					46
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					46
08	776	N	776	-0-	-0-	-0-	772	3	4	9	Y	4					50
*09	547	N	547	-0-	-0-	-0-	545	3	2	9	Y	2					52
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*09	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	187	3	6	9	Y	5	78	1			16
06	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4					20
07	293	N	293	-0-	-0-	-0-	274	3	19	9	Y	17					37
08	256	N	256	-0-	-0-	-0-	241	3	15	9	Y	14					51
*09	222	N	222	-0-	-0-	-0-	218	3	4	9	Y	4					55
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					55

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	267	3	75	9	N	68	114	1			50
06	290	N	290	-0-	-0-	-0-	251	3	39	9	N	35					85
07	378	N	378	-0-	-0-	-0-	298	3	80	9	N	73	85	1			73
08	331	N	331	-0-	-0-	-0-	267	3	64	9	N	58	83	1			48
*09	317	N	317	-0-	-0-	-0-	251	3	66	9	N	60	96	1			12
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					12

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	558	3	2	9	N	2					12
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					12
07	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1					13
08	583	N	583	-0-	-0-	-0-	581	3	2	9	N	2					15
*09	657	N	657	-0-	-0-	-0-	654	3	3	9	N	3					18
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					18

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	679	3	17	9	N	15					64
06	617	N	617	-0-	-0-	-0-	614	3	3	9	N	3					67
07	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12	71	1			8
08	702	N	702	-0-	-0-	-0-	693	3	9	9	N	8					16
*09	685	N	685	-0-	-0-	-0-	670	3	15	9	N	14					30
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					30

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					20
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					20
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					20
08	989	N	989	-0-	-0-	-0-	989	3			N	-0-					20
*09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					20
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					20

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1331	-0-	-64	-0-	1331	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
*09	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	685	-0-	-28	-0-	681	3	4	9	Y	4					10
06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					10
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					10
08	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					10
*09	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					10
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					10

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	621	-0-	-154	-0-	621	3			Y	-0-					8
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8
07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					8
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					8
*09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					8
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					8

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	406	3	6	9	Y	5					20
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					20
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					20
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					20
*09	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					20
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2277	N	2277	-0-	-0-	-0-	2263	3	14	9	N	13					39
06	2021	N	2021	-0-	-0-	-0-	2013	3	8	9	N	7					46
07	2194	N	2194	-0-	-0-	-0-	2184	3	10	9	N	9					55
08	2137	N	2137	-0-	-0-	-0-	2128	3	9	9	N	8					63
*09	2057	N	2057	-0-	-0-	-0-	2047	3	10	9	N	9					72
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					72

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					35
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					35
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					35
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					35
*09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					35
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					35

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					42
06	510	N	466	-0-	-44	-0-	462	3	4	9	Y	4					46
07	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					48
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					48
*09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					48
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					38
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					38
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					38
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					38
*09	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					38
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					38

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1016	-0-	-100	-0-	1012	3	4	9	Y	4					17
06	914	N	914	-0-	-0-	-0-	897	3	17	9	Y	15					32
07	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					35
08	1096	N	1096	-0-	-0-	-0-	1093	3	3	9	Y	3					38
*09	1059	N	1059	-0-	-0-	-0-	1053	3	6	9	Y	5	31	1			12
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					12

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	451	-0-	-262	-0-	451	3			N	-0-					10
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					10
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					10
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					10
*09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					10
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					10

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	837	-0-	-31	-0-	828	3	9	9	Y	8					79
06	797	N	797	-0-	-0-	-0-	789	3	8	9	Y	7					86
07	828	N	828	-0-	-0-	-0-	820	3	8	9	Y	7	86	1			7
08	839	N	839	-0-	-0-	-0-	831	3	8	9	Y	7					14
*09	815	N	815	-0-	-0-	-0-	804	3	11	9	Y	10					24
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					24

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	X	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					34
06	892	X	892	-0-	-0-	-0-	892	3			Y	-0-					34
07	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					34
08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					34
*09	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					34
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					34

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8					23
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					23
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					23
08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					23
*09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					23
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					23

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	284	3	8	9	Y	7	62	1			10
06	240	N	193	-0-	-47	-0-	193	3			Y	-0-					10
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					10
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					10
*09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					10
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					21
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					21
07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					21
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					21
*09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					21
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					21

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1163	-0-	-77	-0-	1161	3	2	9	N	2					57
06	1211	N	1211	-0-	-0-	-0-	1204	3	7	9	N	6					63
07	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					65
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					65
*09	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	N	1					66
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					66

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1299	N	1299	-0-	-0-	-0-	1293	3	6	9	Y	5					14
06	1179	N	1179	-0-	-0-	-0-	1171	3	8	9	Y	7					21
07	1327	N	1327	-0-	-0-	-0-	1316	3	11	9	Y	10					31
08	1313	N	1313	-0-	-0-	-0-	1306	3	7	9	Y	6					37
*09	1164	N	1164	-0-	-0-	-0-	1160	3	4	9	Y	4					41
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					41

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	745	-0-	-30	-0-	745	3			Y	-0-					42
06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					42
07	761	N	761	-0-	-0-	-0-	760	3	1	9	Y	1					43
08	798	N	798	-0-	-0-	-0-	792	3	6	9	Y	5					48
*09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					48
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					48

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					36
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					36
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					36
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					36
*09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					36
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	683	-0-	-154	-0-	683	3			N	-0-					32
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					32
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					32
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					32
*09	860	N	860	-0-	-0-	-0-	835	3	25	9	N	23					55
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					55

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	111	3	8	9	N	7					70
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					70
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-	5	5			65
08	181	N	181	-0-	-0-	-0-	175	3	6	9	N	5					70
*09	162	N	162	-0-	-0-	-0-	161	3	1	9	N	1					71
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3					26
06	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					28
07	799	N	799	-0-	-0-	-0-	779	3	20	9	Y	18					46
08	782	N	782	-0-	-0-	-0-	774	3	8	9	Y	7					53
*09	745	N	745	-0-	-0-	-0-	737	3	8	9	Y	7					60
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					60

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	943	3	2	9	Y	2					48
06	842	N	842	-0-	-0-	-0-	829	3	13	9	Y	12					60
07	939	N	939	-0-	-0-	-0-	930	3	9	9	Y	8					68
08	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					68
*09	913	N	913	-0-	-0-	-0-	910	3	3	9	Y	3	65	1			6
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					6

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					38
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					38
07	574	N	574	-0-	-0-	-0-	568	3	6	9	Y	5					43
08	666	N	666	-0-	-0-	-0-	665	3	1	9	Y	1					44
*09	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3	35	1			12
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	867	-0-	-1	-0-	861	3	6	9	Y	5					55
06	846	N	846	-0-	-0-	-0-	844	3	2	9	Y	2					57
07	829	N	829	-0-	-0-	-0-	827	3	2	9	Y	2					59
08	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					61
*09	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					61
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					61

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					27
07	T. A.		557	-0-	557	557	556	3	1	9	Y	1					28
08	T. A.		455	-0-	455	1012	455	3			Y	-0-					28
*09	1373	X	361	-0-	-1012	-0-	361	3			Y	-0-					28
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	861	3	7	9	Y	6					57
06	720	N	720	-0-	-0-	-0-	713	3	7	9	Y	6					63
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					63
08	879	N	879	-0-	-0-	-0-	876	3	3	9	Y	3					66
*09	852	N	852	-0-	-0-	-0-	842	3	10	9	Y	9					75
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6					27
06	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					28
07	390	N	390	-0-	-0-	-0-	382	3	8	9	Y	7					35
08	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					39
*09	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6					45
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1306	3	9	9	N	8					37
06	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					41
07	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					42
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					42
*09	1123	N	1123	-0-	-0-	-0-	1115	3	8	9	N	7					49
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					49

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1					9
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					9
07	237	N	237	-0-	-0-	-0-	236	3	1	9	N	1					10
08	231	N	231	-0-	-0-	-0-	229	3	2	9	N	2					12
*09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					12
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					12

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					41
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					41
07	603	N	603	-0-	-0-	-0-	601	3	2	9	N	2					43
08	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2					45
*09	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					46
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					46

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	N	6					26
06	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					28
07	799	N	799	-0-	-0-	-0-	798	3	1	9	N	1					29
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					29
*09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					29
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					29

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	917	-0-	-13	-0-	899	3	18	9	Y	16					84
06	883	N	883	-0-	-0-	-0-	850	3	33	9	Y	30					114
07	891	N	891	-0-	-0-	-0-	889	3	2	9	Y	2	100	1			16
08	915	N	915	-0-	-0-	-0-	906	3	9	9	Y	8					24
*09	888	N	888	-0-	-0-	-0-	874	3	14	9	Y	13					37
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					37

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					36
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					36
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					36
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					36
*09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					36
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					5
06	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					5
07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					5
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					5
*09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					5
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	1208	3	31	9	Y	28					128
06	1265	N	1265	-0-	-0-	-0-	1244	3	21	9	Y	19	135	1			12
07	1331	N	1331	-0-	-0-	-0-	1325	3	6	9	Y	5					17
08	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					17
*09	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					17
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					17

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					58
06	1948	N	1948	-0-	-0-	-0-	1937	3	11	9	N	10					68
07	2148	N	2148	-0-	-0-	-0-	2098	3	50	9	N	45	100	1			13
08	2136	N	2136	-0-	-0-	-0-	2115	3	21	9	N	19					32
*09	1952	N	1952	-0-	-0-	-0-	1931	3	21	9	N	19					51
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					51

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					37
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					37
07	651	N	651	-0-	-0-	-0-	647	3	4	9	N	4					41
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					41
*09	634	N	634	-0-	-0-	-0-	632	3	2	9	N	2					43
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					43

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					31
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					31
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					31
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					31
*09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					31
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6					73
06	451	N	451	-0-	-0-	-0-	442	3	9	9	Y	8					81
07	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	64	1			17
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					17
*09	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					17
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	804	-0-	-95	-0-	801	3	3	9	Y	3					49
06	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4					53
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					53
08	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4					57
*09	692	N	692	-0-	-0-	-0-	689	3	3	9	Y	3	48	1			12
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					12

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1839	N	1839	-0-	-0-	-0-	1827	3	12	9	Y	11					42
06	1676	N	1676	-0-	-0-	-0-	1664	3	12	9	Y	11					53
07	1886	N	1886	-0-	-0-	-0-	1877	3	9	9	Y	8	46	1			15
08	1807	N	1807	-0-	-0-	-0-	1799	3	8	9	Y	7					22
*09	1686	N	1686	-0-	-0-	-0-	1684	3	2	9	Y	2					24
10	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	977	-0-	-108	-0-	898	3	79	9	Y	72					73
06	660	N	621	-0-	-39	-0-	621	3			Y	-0-					73
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					73
08	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					73
*09	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					73
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					73

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	767	-0-	-70	-0-	767	3			N	-0-					70
06	744	N	744	-0-	-0-	-0-	735	3	9	9	N	8					78
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					78
08	830	N	830	-0-	-0-	-0-	824	3	6	9	N	5	68	1			15
*09	801	N	801	-0-	-0-	-0-	799	3	2	9	N	2					17
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					17

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					60
06	918	N	918	-0-	-0-	-0-	914	3	4	9	N	4					64
07	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					65
08	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2	52	1			15
*09	1290	N	1290	-0-	-0-	-0-	1288	3	2	9	N	2					17
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					17

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1466	-0-	-146	-0-	1463	3	3	9	Y	3					29
06	1216	N	1216	-0-	-0-	-0-	1209	3	7	9	Y	6					35
07	1331	N	1331	-0-	-0-	-0-	1330	3	1	9	Y	1					36
08	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	Y	1					37
*09	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					37
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					37

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	748	-0-	-58	-0-	748	3			N	-0-					50
06	480	N	460	-0-	-20	-0-	460	3			N	-0-					50
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					50
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					50
*09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					50
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					50

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	370	-0-	-126	-0-	370	3			Y	-0-					17
06	360	N	353	-0-	-7	-0-	351	3	2	9	Y	2					19
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					19
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					19
*09	418	N	418	-0-	-0-	-0-	416	3	2	9	Y	2					21
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					21

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	N	6					45
06	920	N	920	-0-	-0-	-0-	909	3	11	9	N	10					55
07	1010	N	1010	-0-	-0-	-0-	1006	3	4	9	N	4					59
08	1032	N	1032	-0-	-0-	-0-	1030	3	2	9	N	2					61
*09	991	N	991	-0-	-0-	-0-	981	3	10	9	N	9					70
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2	31	1			12
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					12
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					12
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					12
*09	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1					13
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					13

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	885	-0-	-45	-0-	885	3			Y	-0-	46	1	1	5	9
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					9
07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					9
08	870	N	870	-0-	-0-	-0-	866	3	4	9	Y	4					13
*09	828	N	828	-0-	-0-	-0-	826	3	2	9	Y	2					15
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2223	-0-	-474	-0-	2209	3	14	9	Y	13	64	1			12
06	2459	N	2459	-0-	-0-	-0-	2449	3	10	9	Y	9					21
07	2697	X	2545	-0-	-152	-0-	2538	3	7	9	Y	6					27
08	2790	X	2559	-0-	-231	-0-	2559	3			Y	-0-					27
*09	2700	X	2366	-0-	-334	-0-	2356	3	10	9	Y	9					36
10	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					36

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	691	3	2	9	Y	2					41
06	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					41
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					41
08	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					41
*09	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					41
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					41

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					22
06	982	N	982	-0-	-0-	-0-	980	3	2	9	N	2					24
07	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6					30
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					30
*09	1157	N	1157	-0-	-0-	-0-	1149	3	8	9	N	7					37
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					37

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2388	-0-	-991	-0-	2388	3			Y	-0-					12
06	3270	X	2834	-0-	-436	-0-	2833	3	1	9	Y	1					13
07	2956	X	2956	-0-	-0-	-0-	2956	3			Y	-0-					13
08	2956	X	2956	-0-	-0-	-0-	2955	3	1	9	Y	1					14
*09	2610	X	2461	-0-	-149	-0-	2461	3			Y	-0-					14
10	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					34
06	229	N	229	-0-	-0-	-0-	220	3	9	9	Y	8					42
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					42
08	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					43
*09	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1					44
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					44

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	259	-0-	-144	-0-	259	3			Y	-0-					24
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					24
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					24
*09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					24
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					24

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					12
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					12
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					12
*09	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					12
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					12

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1273	N	1273	-0-	-0-	-0-	1264	3	9	9	Y	8	88	1			13
06	1141	N	1141	-0-	-0-	-0-	1137	3	4	9	Y	4					17
07	1216	N	1216	-0-	-0-	-0-	1212	3	4	9	Y	4					21
08	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					21
*09	1212	N	1212	-0-	-0-	-0-	1208	3	4	9	Y	4					25
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					25

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34	-0-	799	3	4	9	Y	4	58	1			7
06	643	N	643	-0-	-0-	-0-	642	3	1	9	Y	1					8
07	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					9
08	739	N	739	-0-	-0-	-0-	738	3	1	9	Y	1					10
*09	606	N	606	-0-	-0-	-0-	605	3	1	9	Y	1					11
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					11

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	756	-0-	-81	-0-	748	3	8	9	Y	7					48
06	510	N	420	-0-	-90	-0-	420	3			Y	-0-					48
07	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					51
08	703	N	703	-0-	-0-	-0-	697	3	6	9	Y	5					56
*09	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					57
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					57

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	892	-0-	-162	-0-	886	3	6	9	Y	5					48
06	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					48
07	1554	N	1554	-0-	-0-	-0-	1550	3	4	9	Y	4					52
08	1455	N	1455	-0-	-0-	-0-	1451	3	4	9	Y	4					56
*09	1466	N	1466	-0-	-0-	-0-	1458	3	8	9	Y	7	49	1			14
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	645	3	1	9	Y	1					20
06	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4					24
07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					26
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					26
*09	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1					27
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					27

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	487	3	10	9	N	9					72
06	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19	71	1			20
07	596	N	596	-0-	-0-	-0-	577	3	19	9	N	17					37
08	452	N	452	-0-	-0-	-0-	451	3	1	9	N	1					38
*09	561	N	561	-0-	-0-	-0-	546	3	15	9	N	14	41	1			11
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					7
06	524	N	524	-0-	-0-	-0-	523	3	1	9	Y	1					8
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					8
08	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					10
*09	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3					13
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					13

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					2
06	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					2
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					2
08	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					12
*09	1121	N	1121	-0-	-0-	-0-	1119	3	2	9	Y	2					14
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	437	3	2	9	Y	2					26
06	340	N	340	-0-	-0-	-0-	339	3	1	9	Y	1					27
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					27
08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					27
*09	243	N	243	-0-	-0-	-0-	240	3	3	9	Y	3					30
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					30

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	X	60	-0-	-0-	-0-	46	3	14	9	Y	13					57
06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					57
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					57
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					57
*09	17	N	17	-0-	-0-	-0-	16	3	1	9	Y	1	42	1			16
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	518	3	10	9	Y	9					36
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					36
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					36
08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					36
*09	1231	N	1231	-0-	-0-	-0-	1218	3	13	9	Y	12					48
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					24
06	816	N	816	-0-	-0-	-0-	810	3	6	9	N	5					29
07	854	N	854	-0-	-0-	-0-	853	3	1	9	N	1					30
08	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					35
*09	818	N	818	-0-	-0-	-0-	814	3	4	9	N	4					39
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					39

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	660	-0-	-84	-0-	654	3	6	9	Y	5					51
06	611	N	611	-0-	-0-	-0-	604	3	7	9	Y	6					57
07	645	N	645	-0-	-0-	-0-	642	3	3	9	Y	3					60
08	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					60
*09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					60
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					60

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	402	3	32	9	Y	29	101	1			16
06	366	N	366	-0-	-0-	-0-	341	3	25	9	Y	23					39
07	345	N	345	-0-	-0-	-0-	319	3	26	9	Y	24					63
08	456	N	456	-0-	-0-	-0-	433	3	23	9	Y	21					84
*09	423	N	423	-0-	-0-	-0-	404	3	19	9	Y	17	93	1			8
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	476	-0-	-113	-0-	470	3	6	9	Y	5					15
06	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					19
07	643	N	643	-0-	-0-	-0-	639	3	4	9	Y	4					23
08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					24
*09	614	N	614	-0-	-0-	-0-	612	3	2	9	Y	2					26
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					26

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2141	N	2141	-0-	-0-	-0-	2132	3	9	9	Y	8					53
06	2161	N	2161	-0-	-0-	-0-	2155	3	6	9	Y	5					58
07	2304	N	2304	-0-	-0-	-0-	2284	3	20	9	Y	18	62	1			14
08	2295	N	2295	-0-	-0-	-0-	2288	3	7	9	Y	6					20
*09	2078	N	2078	-0-	-0-	-0-	2071	3	7	9	Y	6					26
10	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					26

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1619	N	1619	-0-	-0-	-0-	1610	3	9	9	Y	8					27
06	1546	N	1546	-0-	-0-	-0-	1513	3	33	9	Y	30					57
07	1426	X	1330	-0-	-96	-0-	1323	3	7	9	Y	6					63
08	1767	X	1513	-0-	-254	-0-	1512	3	1	9	Y	1	49	1			15
*09	1710	X	1407	-0-	-303	-0-	1399	3	8	9	Y	7					22
10	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					22

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					19
06	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	Y	4					23
07	1253	N	1253	-0-	-0-	-0-	1249	3	4	9	Y	4					27
08	1293	N	1293	-0-	-0-	-0-	1290	3	3	9	Y	3					30
*09	1095	N	1095	-0-	-0-	-0-	1088	3	7	9	Y	6					36
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	661	3	8	9	Y	7					44
06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					44
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					44
08	1266	N	1266	-0-	-0-	-0-	1266	3			Y	-0-					44
*09	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					44
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					44

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3084	X	3084	-0-	-0-	-0-	2978	3	106	9	Y	96					161
06	2737	X	2737	-0-	-0-	-0-	2715	3	22	9	Y	20	159	1			22
07	3224	X	2877	-0-	-347	-0-	2835	3	42	9	Y	38					60
08	3224	X	2920	-0-	-304	-0-	2847	3	73	9	Y	66	108	1			18
*09	3120	X	2738	-0-	-382	-0-	2703	3	35	9	Y	32					50
10	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					50

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					5
06	210	N	167	-0-	-43	-0-	167	3			Y	-0-					5
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					5
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					5
*09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					5
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	597	3	2	9	Y	2					37
06	563	N	563	-0-	-0-	-0-	557	3	6	9	Y	5					42
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					42
08	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					42
*09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					42
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					42

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1718	N	1718	-0-	-0-	-0-	1711	3	7	9	N	6					126
06	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7					133
07	1612	N	1612	-0-	-0-	-0-	1606	3	6	9	N	5					138
08	1696	N	1696	-0-	-0-	-0-	1689	3	7	9	N	6	131	1			13
*09	1669	N	1669	-0-	-0-	-0-	1665	3	4	9	N	4					17
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					17

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	956	-0-	-36	-0-	956	3			Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
*09	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	873	N	873	-0-	-0-	-0-	871	3	2	9	Y	2	48	1			12
06	803	N	803	-0-	-0-	-0-	795	3	8	9	Y	7					19
07	815	N	815	-0-	-0-	-0-	811	3	4	9	Y	4					23
08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					23
*09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					23
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1024	3	14	9	Y	13	39	1			20
06	905	N	905	-0-	-0-	-0-	899	3	6	9	Y	5					25
07	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					25
08	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					25
*09	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					25
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					25

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1269	-0-	-126	-0-	1259	3	10	9	Y	9	75	1			30
06	1166	N	1166	-0-	-0-	-0-	1164	3	2	9	Y	2					32
07	1212	N	1212	-0-	-0-	-0-	1211	3	1	9	Y	1					33
08	1602	N	1602	-0-	-0-	-0-	1598	3	4	9	Y	4					37
*09	1445	N	1445	-0-	-0-	-0-	1426	3	19	9	Y	17	36	1			18
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					18

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1867	-0-	-582	-0-	1843	3	24	9	Y	22					40
06	2060	N	2060	-0-	-0-	-0-	2057	3	3	9	Y	3					43
07	2053	N	2053	-0-	-0-	-0-	2034	3	19	9	Y	17					60
08	1415	N	1415	-0-	-0-	-0-	1414	3	1	9	Y	1					61
*09	1475	N	1475	-0-	-0-	-0-	1467	3	8	9	Y	7	41	1			27
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					27

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0-	-0-	1457	3	2	9	N	2					27
06	1299	N	1299	-0-	-0-	-0-	1296	3	3	9	N	3					30
07	1408	N	1408	-0-	-0-	-0-	1400	3	8	9	N	7					37
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					37
*09	1292	N	1292	-0-	-0-	-0-	1291	3	1	9	N	1					38
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					38

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6					46
06	380	N	380	-0-	-0-	-0-	376	3	4	9	Y	4					50
07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					51
08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					51
*09	524	N	524	-0-	-0-	-0-	520	3	4	9	Y	4					55
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					55

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	220	3	1	9	Y	1					18
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					18
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					18
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					18
*09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					18
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	367	-0-	-191	-0-	367	3			N	-0-					30
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					30
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					30
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					30
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					30
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					30
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					30
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					30
*09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					30
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					30

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1587	N	1587	-0-	-0-	-0-	1581	3	6	9	N	5					37
06	1548	N	1548	-0-	-0-	-0-	1541	3	7	9	N	6					43
07	1586	N	1586	-0-	-0-	-0-	1578	3	8	9	N	7					50
08	1467	N	1467	-0-	-0-	-0-	1466	3	1	9	N	1					51
*09	1501	N	1501	-0-	-0-	-0-	1491	3	10	9	N	9					60
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					60

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2					15
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					15
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					15
08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					15
*09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					15
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					43
06	465	N	465	-0-	-0-	-0-	459	3	6	9	N	5					48
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					48
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					48
*09	459	N	459	-0-	-0-	-0-	456	3	3	9	N	3					51
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					51

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	852	-0-	-109	-0-	844	3	8	9	Y	7					45
06	727	N	727	-0-	-0-	-0-	720	3	7	9	Y	6					51
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					51
08	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					51
*09	788	N	788	-0-	-0-	-0-	784	3	4	9	Y	4					55
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					55

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					48
06	264	N	264	-0-	-0-	-0-	261	3	3	9	Y	3					51
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					51
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					51
*09	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					52
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					52

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	803	-0-	-127	-0-	738	3	65	9	Y	59					192
06	785	N	785	-0-	-0-	-0-	768	3	17	9	Y	15	180	1			27
07	539	N	539	-0-	-0-	-0-	521	3	18	9	Y	16					43
08	1050	N	1050	-0-	-0-	-0-	996	3	54	9	Y	49	74	1			18
*09	885	N	885	-0-	-0-	-0-	864	3	21	9	Y	19					37
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1959	-0-	-490	-0-	1953	3	6	9	Y	5	75	1			8
06	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	Y	10					18
07	2045	N	2045	-0-	-0-	-0-	2035	3	10	9	Y	9					27
08	2028	N	2028	-0-	-0-	-0-	2027	3	1	9	Y	1					28
*09	2000	N	2000	-0-	-0-	-0-	1998	3	2	9	Y	2					30
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					30

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	737	-0-	-69	-0-	737	3			N	-0-					48
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					48
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					48
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					48
*09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					48
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					48

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3907	-0-	-123	-0-	3881	3	26	9	Y	24					48
06	3900	X	3533	-0-	-367	-0-	3516	3	17	9	Y	15					63
07	3906	X	3829	-0-	-77	-0-	3814	3	15	9	Y	14	60	1			17
08	4247	X	3832	-0-	-415	-0-	3820	3	12	9	Y	11					28
*09	4110	X	3674	-0-	-436	-0-	3663	3	11	9	Y	10					38
10	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					38

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2654	X	2654	-0-	-0-	-0-	2647	3	7	9	Y	6					45
06	2434	X	2434	-0-	-0-	-0-	2423	3	11	9	Y	10					55
07	2595	N	2595	-0-	-0-	-0-	2577	3	18	9	Y	16					71
08	2914	X	2565	-0-	-349	-0-	2541	3	24	9	Y	22	73	1			20
*09	2820	X	2479	-0-	-341	-0-	2462	3	17	9	Y	15					35
10	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					35

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1505	-0-	-45	-0-	1498	3	7	9	N	6					27
06	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	N	5					32
07	1531	N	1531	-0-	-0-	-0-	1523	3	8	9	N	7					39
08	1488	N	1488	-0-	-0-	-0-	1486	3	2	9	N	2					41
*09	1373	N	1373	-0-	-0-	-0-	1364	3	9	9	N	8					49
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					49

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1622	-0-	-52	-0-	1622	3			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
*09	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	-0-	1796	3	9	9	N	8					31
06	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					36
07	1716	N	1716	-0-	-0-	-0-	1710	3	6	9	N	5					41
08	1683	N	1683	-0-	-0-	-0-	1680	3	3	9	N	3					44
*09	1593	N	1593	-0-	-0-	-0-	1585	3	8	9	N	7					51
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3					52
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					52
07	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1					53
08	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					55
*09	401	N	401	-0-	-0-	-0-	400	3	1	9	N	1					56
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					56

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	1090	3	8	9	N	7					80
06	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					85
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					85
08	1079	N	1079	-0-	-0-	-0-	1072	3	7	9	N	6	73	1			18
*09	1043	N	1043	-0-	-0-	-0-	1041	3	2	9	N	2					20
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					20

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	865	-0-	-3	-0-	864	3	1	9	N	1					23
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					23
07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					23
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					23
*09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					23
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					23

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2129	N	2129	-0-	-0-	-0-	2128	3	1	9	N	1					23
06	1975	N	1975	-0-	-0-	-0-	1971	3	4	9	N	4					27
07	2096	N	2096	-0-	-0-	-0-	2094	3	2	9	N	2					29
08	2107	N	2107	-0-	-0-	-0-	2105	3	2	9	N	2					31
*09	1976	N	1976	-0-	-0-	-0-	1968	3	8	9	N	7					38
10	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					32
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					32
07	1522	N	1522	-0-	-0-	-0-	1519	3	3	9	N	3					35
08	1526	N	1526	-0-	-0-	-0-	1525	3	1	9	N	1					36
*09	1436	N	1436	-0-	-0-	-0-	1433	3	3	9	N	3					39
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					39

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3233	-0-	-425	-0-	3211	3	22	9	N	20					83
06	3540	X	3524	-0-	-16	-0-	3504	3	20	9	N	18					101
07	3285	X	3285	-0-	-0-	-0-	3262	3	23	9	N	21	107	1			15
08	3396	X	3396	-0-	-0-	-0-	3374	3	22	9	N	20					35
*09	3218	X	3218	-0-	-0-	-0-	3200	3	18	9	N	16					51
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					51

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3167	X	3167	-0-	-0-	-0-	3154	3	13	9	Y	12					38
06	2920	X	2920	-0-	-0-	-0-	2901	3	19	9	Y	17					55
07	3131	X	3122	-0-	-9	-0-	3108	3	14	9	Y	13	60	1			8
08	3565	X	3184	-0-	-381	-0-	3172	3	12	9	Y	11					19
*09	3450	X	2979	-0-	-471	-0-	2968	3	11	9	Y	10					29
10	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					19
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					19
07	686	N	686	-0-	-0-	-0-	684	3	2	9	N	2					21
08	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2					23
*09	662	N	662	-0-	-0-	-0-	661	3	1	9	N	1					24
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					24

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2959	-0-	-17	-0-	2959	3			Y	-0-					-0-
06	2880	X	1362	-0-	-1518	-0-	1362	3			Y	-0-					-0-
07	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					-0-
08	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-					-0-
*09	2978	X	2978	-0-	-0-	-0-	2978	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3809	-0-	-345	-0-	3798	3	11	9	N	10					111
06	4020	X	3826	-0-	-194	-0-	3809	3	17	9	N	15					126
07	4081	X	4081	-0-	-0-	-0-	4075	3	6	9	N	5					131
08	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					131
*09	3700	X	3700	-0-	-0-	-0-	3698	3	2	9	N	2	39	1			94
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					94

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	728	-0-	-171	-0-	726	3	2	9	N	2					51
06	801	N	801	-0-	-0-	-0-	797	3	4	9	N	4					55
07	849	N	849	-0-	-0-	-0-	843	3	6	9	N	5	50	1			10
08	842	N	842	-0-	-0-	-0-	839	3	3	9	N	3					13
*09	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2					15
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					15

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	7024	-0-	-478	-0-	6982	3	42	9	N	38					80
06	7260	X	6285	-0-	-975	-0-	6260	3	25	9	N	23	71	1			32
07	7099	X	6487	-0-	-612	-0-	6450	3	37	9	N	34					66
08	7626	X	6048	-0-	-1578	-0-	6030	3	18	9	N	16					82
*09	7380	X	6589	-0-	-791	-0-	6536	3	53	9	N	48	110	1			20
10	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					20

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1576	-0-	-191	-0-	1564	3	12	9	Y	11	120	1			22
06	1373	N	1373	-0-	-0-	-0-	1367	3	6	9	Y	5					27
07	1391	N	1391	-0-	-0-	-0-	1388	3	3	9	Y	3					30
08	1334	N	1334	-0-	-0-	-0-	1334	3			Y	-0-					30
*09	1290	N	1290	-0-	-0-	-0-	1288	3	2	9	Y	2					32
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					32

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1126	-0-	-114	-0-	1064	3	62	9	Y	56					257
06	1004	N	1004	-0-	-0-	-0-	951	3	53	9	Y	48	172	1			133
07	1038	N	1038	-0-	-0-	-0-	1013	3	25	9	Y	23	90	1			66
08	726	N	726	-0-	-0-	-0-	713	3	13	9	Y	12					78
*09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					78
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					78

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	485	-0-	-135	-0-	421	3	64	9	N	58					173
06	654	N	654	-0-	-0-	-0-	600	3	54	9	N	49	164	1			58
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					58
08	355	N	355	-0-	-0-	-0-	261	3	94	9	N	85					143
*09	104	N	104	-0-	-0-	-0-	96	3	8	9	N	7	117	1			33
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					33

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2433	-0-	-109	-0-	2422	3	11	9	N	10					140
06	2460	X	2022	-0-	-438	-0-	1997	3	25	9	N	23					163
07	1145	X	1145	-0-	-0-	-0-	1141	3	4	9	N	4					167
08	797	X	797	-0-	-0-	-0-	797	3			N	-0-	124	1	1	5	42
*09	1234	X	1234	-0-	-0-	-0-	1233	3	1	9	N	1					43
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					-0-
10	527	N	443	-0-	-84	-0-	29	1	414	3	N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	549	2	4	9	N	4					43
06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10	52	1			1
07	558	N	548	-0-	-10	-0-	544	2	4	9	N	4					5
08	558	N	537	-0-	-21	-0-	530	2	7	9	N	6					11
09	540	N	512	-0-	-28	-0-	509	2	3	9	N	3					14
10	558	N	524	-0-	-34	-0-	518	2	6	9	N	5					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2660	N	2660	-0-	-0-	-0-	2656	2	4	9	Y	4	60	1			3
06	2550	N	2533	-0-	-17	-0-	2526	2	7	9	Y	6					9
07	2587	N	2587	-0-	-0-	-0-	2584	2	3	9	Y	3					12
08	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	Y	1					13
09	1809	N	1809	-0-	-0-	-0-	1800	2	9	9	Y	8					21
10	2573	N	2301	-0-	-272	-0-	2294	2	7	9	Y	6					27

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	227	-0-	-83	-0-	227	2			N	-0-					191
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					191
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					191
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					191
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					191
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					89
06	890	X	890	-0-	-0-	-0-	890	2			N	-0-					89
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					89
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					89
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					89
*10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					89

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	833	2	19	9	N	17					107
06	795	N	795	-0-	-0-	-0-	784	2	11	9	N	10					117
07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					125
08	810	N	810	-0-	-0-	-0-	799	2	11	9	N	10					135
09	832	N	832	-0-	-0-	-0-	819	2	13	9	N	12					147
*10	827	N	827	-0-	-0-	-0-	817	2	10	9	N	9					156

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2361	-0-	-243	-0-	2352	2	9	9	N	8					109
06	2520	X	2171	-0-	-349	-0-	2160	2	11	9	N	10	110	1			9
07	2281	N	2281	-0-	-0-	-0-	2274	2	7	9	N	6					15
08	2223	N	2223	-0-	-0-	-0-	2208	2	15	9	N	14					29
09	2123	N	2123	-0-	-0-	-0-	2115	2	8	9	N	7					36
*10	2380	N	2380	-0-	-0-	-0-	2372	2	8	9	N	7					43

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	560	-0-	-773	-0-	552	2	8	9	Y	7	122	1			11
06	690	N	558	-0-	-132	-0-	547	2	11	9	Y	10					21
07	481	N	481	-0-	-0-	-0-	473	2	8	9	Y	7					28
08	524	N	524	-0-	-0-	-0-	521	2	3	9	Y	3					31
09	690	N	690	-0-	-0-	-0-	678	2	12	9	Y	11					42
10	496	N	472	-0-	-24	-0-	463	2	9	9	Y	8					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					140
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					140
07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					140
08	1271	N	1017	-0-	-254	-0-	1017	2			N	-0-					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					140

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	700	-0-	-106	-0-	27 14	1 9	659	2	Y	13	11	1			7
06	630	N	624	-0-	-6	-0-	25 12	1 9	587	2	Y	11	12	1			6
07	DLQ G-10		620	-0-	620	620	27 11	1 9	582	2	Y	10	10	1			6
08	DLQ G-10		604	-0-	604	1224	26 12	1 9	566	2	Y	11	10	1			7
09	1816	N	592	-0-	-1224	-0-	26 12	1 9	554	2	Y	11	11	1			7
*10	564	N	564	-0-	-0-	-0-	25 12	1 9	527	2	Y	11	11	1			7

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	7 1	1 9	171	2	Y	1	1	1			1
06	176	N	176	-0-	-0-	-0-	7 1	1 9	168	2	Y	1	1	1			1
07	DLQ G-10		177	-0-	177	177	8 1	1 9	168	2	Y	1	1	1			1
08	DLQ G-10		158	-0-	158	335	7 1	1 9	150	2	Y	1	1	1			1
09	488	N	153	-0-	-335	-0-	7 1	1 9	145	2	Y	1	1	1			1
*10	155	N	155	-0-	-0-	-0-	7 1	1 9	147	2	Y	1	1	1			1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	548	-0-	-72	-0-	21 12	1 9	515	2	Y	11	9	1			6
06	588	N	588	-0-	-0-	-0-	24 11	1 9	553	2	Y	10	10	1			6
07	DLQ G-10		585	-0-	585	585	25 11	1 9	549	2	Y	10	10	1			6
08	DLQ G-10		577	-0-	577	1162	25 11	1 9	541	2	Y	10	9	1			7
09	1717	N	555	-0-	-1162	-0-	24 12	1 9	519	2	Y	11	11	1			7
*10	575	N	575	-0-	-0-	-0-	25 12	1 9	538	2	Y	11	11	1			7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	458	-0-	-131	-0-		18 1 10 9	430	2	Y	9	8	1			5
06	330	N	162	-0-	-168	-0-		7 1 3 9	152	2	Y	3	6	1			2
07	DLQ G-10		548	-0-	548	548		24 1 10 9	514	2	Y	9	5	1			6
08	DLQ G-10		543	-0-	543	1091		24 1 10 9	509	2	Y	9	9	1			6
09	1609	N	518	-0-	-1091	-0-		22 1 12 9	484	2	Y	11	10	1			7
*10	525	N	525	-0-	-0-	-0-		23 1 11 9	491	2	Y	10	10	1			7

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

05	341	N	305	-0-	-36	-0-		12 1 6 9	287	2	Y	5	6	1			3
06	386	N	386	-0-	-0-	-0-		16 1 8 9	362	2	Y	7	6	1			4
07	DLQ G-10		389	-0-	389	389		17 1 7 9	365	2	Y	6	6	1			4
08	DLQ G-10		219	-0-	219	608		10 1 4 9	205	2	Y	4	5	1			3
09	705	N	97	-0-	-608	-0-		4 1 1 9	92	2	Y	1	3	1			1
*10	78	N	78	-0-	-0-	-0-		3 1 2 9	73	2	Y	2	2	1			1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

05	232	N	232	-0-	-0-	-0-		9 1 4 9	219	2	Y	4	5	1			2
06	564	N	564	-0-	-0-	-0-		23 1 11 9	530	2	Y	10	6	1			6
07	511	N	511	-0-	-0-	-0-		22 1 9 9	480	2	Y	8	9	1			5
08	488	N	488	-0-	-0-	-0-		21 1 10 9	457	2	Y	9	8	1			6
09	570	N	466	-0-	-104	-0-		20 1 10 9	436	2	Y	9	9	1			6
10	496	N	480	-0-	-16	-0-		21 1 10 9	449	2	Y	9	9	1			6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					98
*06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					65
*07	465	N	397	-0-	-68	-0-	397	2			N	-0-					98
*08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					98
*09	390	N	296	-0-	-94	-0-	296	2			N	-0-					98
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					65

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

05	1178	N	851	-0-	-327	-0-	34	1	813	2	Y	4	3	1			4
							4	9									
06	853	N	853	-0-	-0-	-0-	35	1	814	2	Y	4	4	1			4
							4	9									
07	858	N	858	-0-	-0-	-0-	37	1	815	2	Y	5	4	1			5
							6	9									
08	848	N	848	-0-	-0-	-0-	37	1	807	2	Y	4	4	1			5
							4	9									
09	840	N	810	-0-	-30	-0-	36	1	768	2	Y	5	6	1			4
							6	9									
10	868	N	833	-0-	-35	-0-	37	1	788	2	Y	7	6	1			5
							8	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

05	1023	N	558	-0-	-465	-0-	22	1	524	2	Y	11	11	1			6
							12	9									
06	721	N	721	-0-	-0-	-0-	29	1	679	2	Y	12	11	1			7
							13	9									
07	DLQ G-10		738	-0-	738	738	32	1	692	2	Y	13	12	1			8
							14	9									
08	DLQ G-10		738	-0-	738	1476	32	1	693	2	Y	12	12	1			8
							13	9									
09	2199	N	723	-0-	-1476	-0-	31	1	675	2	Y	15	14	1			9
							17	9									
*10	758	N	758	-0-	-0-	-0-	33	1	708	2	Y	15	14	1			10
							17	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

05	186	N	125	-0-	-61	-0-	6	1	119	2	Y	-0-					5
06	241	N	241	-0-	-0-	-0-	11	1	229	2	Y	1	5	1			1
							1	9									
07	438	N	438	-0-	-0-	-0-	19	1	416	2	Y	3					4
							3	9									
08	433	N	433	-0-	-0-	-0-	20	1	411	2	Y	2					6
							2	9									
09	252	N	252	-0-	-0-	-0-	12	1	239	2	Y	1					7
							1	9									
*10	297	N	297	-0-	-0-	-0-	13	1	282	2	Y	2					9
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	164	-0-		-394	-0-	7	1	156	2	Y	1					11
								1	9									
*06	270	N	99	-0-		-171	-0-	4	1	94	2	Y	1	12	1			-0-
								1	9									
07	332	N	332	-0-		-0-	-0-	14	1	315	2	Y	3					3
								3	9									
08	268	N	268	-0-		-0-	-0-	12	1	255	2	Y	1					4
								1	9									
09	310	N	310	-0-		-0-	-0-	14	1	295	2	Y	1					5
								1	9									
10	341	N	158	-0-		-183	-0-	7	1	150	2	Y	1					6
								1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	562	-0-		-58	-0-	22	1	528	2	Y	11	10	1			6
								12	9									
06	515	N	515	-0-		-0-	-0-	21	1	485	2	Y	8	9	1			5
								9	9									
07	DLQ G-10		474	-0-		474	474	20	1	445	2	Y	8	8	1			5
								9	9									
08	DLQ G-10		354	-0-		354	828	15	1	332	2	Y	6	7	1			4
								7	9									
09	1126	N	298	-0-		-828	-0-	13	1	278	2	Y	6	6	1			4
								7	9									
*10	718	N	718	-0-		-0-	-0-	31	1	672	2	Y	14	9	1			9
								15	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2233	N	2233	-0-		-0-	-0-	87	1	2099	2	Y	43	40	1			23
								47	9									
06	1993	N	1993	-0-		-0-	-0-	81	1	1875	2	Y	34	37	1			20
								37	9									
07	DLQ G-10		1993	-0-		1993	1993	86	1	1870	2	Y	34	33	1			21
								37	9									
08	DLQ G-10		1908	-0-		1908	3901	83	1	1790	2	Y	32	31	1			22
								35	9									
09	2300	N	1686	-0-		-614	3287	73	1	1577	2	Y	33	34	1			21
								36	9									
*10	3100	N	1648	-0-		-1452	1835	72	1	1540	2	Y	33	33	1			21
								36	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-		-21	-0-	5	1	35	2	Y	1	1	1			1
								1	9									
06	114	N	114	-0-		-0-	-0-	14	1	99	2	Y	1					2
								1	9									
07	DLQ G-10		212	-0-		212	212	24	1	184	2	Y	4	3	1			3
								4	9									
08	DLQ G-10		160	-0-		160	372	18	1	139	2	Y	3					6
								3	9									
09	433	N	61	-0-		-372	-0-	8	1	51	2	Y	2	6	1			2
								2	9									
*10	61	N	61	-0-		-0-	-0-	8	1	52	2	Y	1					3
								1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	627	-0-	-179	-0-	74	1	543	2	Y	9	16	1			11
							10	9									
06	404	N	404	-0-	-0-	-0-	48	1	348	2	Y	7					18
							8	9									
07	DLQ G-10		467	-0-	467	467	52	1	405	2	Y	9	19	1			8
							10	9									
08	DLQ G-10		610	-0-	610	1077	69	1	529	2	Y	11					19
							12	9									
09	1833	N	756	-0-	-1077	-0-	104	1	637	2	Y	14	17	1			16
							15	9									
*10	895	N	895	-0-	-0-	-0-	117	1	760	2	Y	16					32
							18	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	41	1	858	2	Y	14	12	1			7
							15	9									
06	1200	N	958	-0-	-242	-0-	42	1	905	2	Y	10	12	1			5
							11	9									
07	1116	N	924	-0-	-192	-0-	39	1	877	2	Y	7	6	1			6
							8	9									
08	899	N	877	-0-	-22	-0-	40	1	823	2	Y	13	11	1			8
							14	9									
09	960	N	859	-0-	-101	-0-	39	1	803	2	Y	15	16	1			7
							17	9									
10	930	N	882	-0-	-48	-0-	39	1	823	2	Y	18	17	1			8
							20	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	455	-0-	-72	-0-	18	1	427	2	Y	9	6	1			5
							10	9									
06	417	N	417	-0-	-0-	-0-	17	1	392	2	Y	7	8	1			4
							8	9									
07	DLQ G-10		410	-0-	410	410	18	1	384	2	Y	7	7	1			4
							8	9									
08	DLQ G-10		423	-0-	423	833	18	1	396	2	Y	8	7	1			5
							9	9									
09	1225	N	392	-0-	-833	-0-	17	1	366	2	Y	8	8	1			5
							9	9									
*10	413	N	413	-0-	-0-	-0-	18	1	386	2	Y	8	8	1			5
							9	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2897	-0-	-110	-0-	113	1	2725	2	Y	54	50	1			29
							59	9									
06	3060	X	2912	-0-	-148	-0-	118	1	2739	2	Y	50	50	1			29
							55	9									
07	DLQ G-10		2856	-0-	2856	2856	123	1	2681	2	Y	47	47	1			29
							52	9									
08	DLQ G-10		3072	-0-	3072	5928	134	1	2880	2	Y	53	47	1			35
							58	9									
09	9202	X	3274	-0-	-5928	-0-	142	1	3062	2	Y	64	58	1			41
							70	9									
*10	3170	X	3170	-0-	-0-	-0-	138	1	2963	2	Y	63	64	1			40
							69	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1063	-0-	-270	-0-	41	1	999	2	Y	21	18	1			11
							23	9									
06	993	N	993	-0-	-0-	-0-	40	1	934	2	Y	17	18	1			10
							19	9									
07	1147	N	964	-0-	-183	-0-	41	1	905	2	Y	16	16	1			10
							18	9									
08	1054	N	1015	-0-	-39	-0-	44	1	951	2	Y	18	16	1			12
							20	9									
09	1356	N	1356	-0-	-0-	-0-	59	1	1268	2	Y	26	21	1			17
							29	9									
*10	1345	N	1345	-0-	-0-	-0-	58	1	1257	2	Y	27	27	1			17
							30	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	880	-0-	-701	-0-	34	1	828	2	Y	16	15	1			9
							18	9									
06	990	N	811	-0-	-179	-0-	33	1	763	2	Y	14	15	1			8
							15	9									
07	1054	N	780	-0-	-274	-0-	34	1	732	2	Y	13	13	1			8
							14	9									
08	868	N	688	-0-	-180	-0-	30	1	645	2	Y	12	12	1			8
							13	9									
09	810	N	623	-0-	-187	-0-	27	1	583	2	Y	12	12	1			8
							13	9									
10	775	N	707	-0-	-68	-0-	31	1	661	2	Y	14	13	1			9
							15	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	585	-0-	-159	-0-	23	1	550	2	Y	11	10	1			6
							12	9									
06	630	N	513	-0-	-117	-0-	21	1	482	2	Y	9	10	1			5
							10	9									
07	651	N	511	-0-	-140	-0-	22	1	480	2	Y	8	8	1			5
							9	9									
08	589	N	458	-0-	-131	-0-	20	1	429	2	Y	8	8	1			5
							9	9									
09	510	N	414	-0-	-96	-0-	18	1	387	2	Y	8	8	1			5
							9	9									
*10	630	N	630	-0-	-0-	-0-	27	1	589	2	Y	13	10	1			8
							14	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
07	1426	N	1248	-0-	-178	-0-	1248	2			N	-0-					-0-
08	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-
09	1230	N	1089	-0-	-141	-0-	1089	2			N	-0-					-0-
10	1240	N	1171	-0-	-69	-0-	1171	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	850	-0-	-390	-0-	33	1	799	2	Y	16	16	1			9
							18	9									
06	840	N	227	-0-	-613	-0-	9	1	215	2	Y	3	10	1			2
							3	9									
07	1178	N	1141	-0-	-37	-0-	49	1	1070	2	Y	20	10	1			12
							22	9									
08	1199	N	1199	-0-	-0-	-0-	52	1	1124	2	Y	21	19	1			14
							23	9									
09	1128	N	1128	-0-	-0-	-0-	49	1	1055	2	Y	22	22	1			14
							24	9									
*10	1163	N	1163	-0-	-0-	-0-	51	1	1087	2	Y	23	22	1			15
							25	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1086	-0-	-247	-0-	49	1	1031	2	Y	5					35
							6	9									
*06	1024	N	1024	-0-	-0-	-0-	45	1	971	2	Y	7	39	1			3
							8	9									
07	1085	N	1043	-0-	-42	-0-	44	1	989	2	Y	9					12
							10	9									
08	1085	N	1023	-0-	-62	-0-	47	1	972	2	Y	4					16
							4	9									
09	1020	N	940	-0-	-80	-0-	43	1	895	2	Y	2					18
							2	9									
10	1054	N	920	-0-	-134	-0-	41	1	870	2	Y	8					26
							9	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	12	1	261	2	Y	4	3	1			2
							4	9									
06	150	N	47	-0-	-103	-0-	2	1	45	2	Y	-0-	2	1			-0-
07	217	N	22	-0-	-195	-0-	1	1	21	2	Y	-0-					-0-
08	217	N	17	-0-	-200	-0-	1	1	16	2	Y	-0-					-0-
09	60	N	16	-0-	-44	-0-	1	1	15	2	Y	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	35	2	Y	1	1	1			-0-
							1	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1580	-0-	-94	-0-	70	1	1485	2	Y	23	19	1			13
							25	9									
06	2010	X	1515	-0-	-495	-0-	67	1	1431	2	Y	15	20	1			8
							17	9									
07	1767	N	1529	-0-	-238	-0-	65	1	1450	2	Y	13	10	1			11
							14	9									
08	1581	N	1431	-0-	-150	-0-	66	1	1342	2	Y	21	19	1			13
							23	9									
09	1530	N	1395	-0-	-135	-0-	63	1	1304	2	Y	25	27	1			11
							28	9									
10	1519	N	1460	-0-	-59	-0-	64	1	1363	2	Y	30	28	1			13
							33	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	519	-0-	-721	-0-	495	2	24	9	N	22					47
06	990	N	36	-0-	-954	-0-	36	2			N	-0-					47
07	1519	N	1176	-0-	-343	-0-	1176	2			N	-0-					47
08	1734	N	1734	-0-	-0-	-0-	1731	2	3	9	N	3					50
09	1876	N	1876	-0-	-0-	-0-	1872	2	4	9	N	4	1	8			53
*10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	411	-0-	-674	-0-	411	2			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
09	750	N	334	-0-	-416	-0-	334	2			Y	-0-					-0-
10	620	N	482	-0-	-138	-0-	482	2			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

05	1643	X	1240	-0-	-403	-0-	56	1	1178	2	Y	5					42
							6	9									
*06	1560	X	1291	-0-	-269	-0-	57	1	1226	2	Y	7	45	1			4
							8	9									
07	1240	N	1181	-0-	-59	-0-	50	1	1120	2	Y	10					14
							11	9									
08	1240	N	1022	-0-	-218	-0-	47	1	971	2	Y	4					18
							4	9									
09	1363	N	1363	-0-	-0-	-0-	63	1	1297	2	Y	3					21
							3	9									
10	1178	N	1077	-0-	-101	-0-	48	1	1019	2	Y	9					30
							10	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

05	744	N	498	-0-	-246	-0-	22	1	474	2	Y	2					22
							2	9									
06	916	N	916	-0-	-0-	-0-	41	1	874	2	Y	1	20	1			3
							1	9									
07	824	N	824	-0-	-0-	-0-	35	1	781	2	Y	7					10
							8	9									
08	800	N	800	-0-	-0-	-0-	37	1	760	2	Y	3					13
							3	9									
09	930	N	734	-0-	-196	-0-	34	1	698	2	Y	2					15
							2	9									
10	837	N	733	-0-	-104	-0-	33	1	693	2	Y	6					21
							7	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

05	1823	N	1823	-0-	-0-	-0-	71	1	1716	2	Y	33	30	1			18
							36	9									
06	1861	N	1861	-0-	-0-	-0-	76	1	1750	2	Y	32	32	1			18
							35	9									
07	DLQ G-10		1871	-0-	1871	1871	80	1	1756	2	Y	32	31	1			19
							35	9									
08	DLQ G-10		1831	-0-	1831	3702	80	1	1716	2	Y	32	30	1			21
							35	9									
09	2300	N	1757	-0-	-543	3159	76	1	1644	2	Y	34	33	1			22
							37	9									
*10	3100	N	1803	-0-	-1297	1862	78	1	1685	2	Y	36	35	1			23
							40	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1566	-0-	-232	-0-	61	1	1472	2	Y	30	27	1			16
							33	9									
06	1737	N	1737	-0-	-0-	-0-	71	1	1634	2	Y	29	28	1			17
							32	9									
07	DLQ G-10		1763	-0-	1763	1763	76	1	1654	2	Y	30	29	1			18
							33	9									
08	DLQ G-10		1744	-0-	1744	3507	76	1	1635	2	Y	30	28	1			20
							33	9									
09	2300	N	1620	-0-	-680	2827	70	1	1516	2	Y	31	31	1			20
							34	9									
*10	3100	N	1714	-0-	-1386	1441	75	1	1602	2	Y	34	32	1			22
							37	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

05	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	2			Y	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-
09	600	N	415	-0-	-185	-0-	415	2			Y	-0-					-0-
10	558	N	461	-0-	-97	-0-	461	2			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

05	1475	N	1475	-0-	-0-	-0-	65	1	1386	2	Y	22	19	1			12
							24	9									
06	1620	N	1599	-0-	-21	-0-	70	1	1511	2	Y	16	20	1			8
							18	9									
07	1891	N	1639	-0-	-252	-0-	69	1	1555	2	Y	14	11	1			11
							15	9									
08	1579	N	1579	-0-	-0-	-0-	72	1	1481	2	Y	24	20	1			15
							26	9									
09	1590	N	1386	-0-	-204	-0-	63	1	1297	2	Y	24	28	1			11
							26	9									
10	1643	N	1011	-0-	-632	-0-	44	1	944	2	Y	21	23	1			9
							23	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

05	387	N	387	-0-	-0-	-0-	17	1	369	2	Y	1					11
							1	9									
06	363	N	363	-0-	-0-	-0-	16	1	347	2	Y	-0-	10	1			1
07	404	N	404	-0-	-0-	-0-	17	1	384	2	Y	3					4
							3	9									
08	391	N	391	-0-	-0-	-0-	18	1	371	2	Y	2					6
							2	9									
09	366	N	366	-0-	-0-	-0-	17	1	348	2	Y	1					7
							1	9									
10	403	N	389	-0-	-14	-0-	17	1	369	2	Y	3					10
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1696	-0-	-381	-0-	76	1	1612	2	Y	7					55
							8	9									
*06	2010	X	1544	-0-	-466	-0-	68	1	1465	2	Y	10	60	1			5
							11	9									
07	2077	X	1607	-0-	-470	-0-	68	1	1525	2	Y	13					18
							14	9									
08	1793	X	1793	-0-	-0-	-0-	83	1	1701	2	Y	8					26
							9	9									
09	1680	X	1639	-0-	-41	-0-	75	1	1560	2	Y	4					30
							4	9									
10	1705	X	1547	-0-	-158	-0-	69	1	1464	2	Y	13					43
							14	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	5	1	105	2	Y	2	2	1			1
							2	9									
06	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-	1	1			-0-
07	186	N	117	-0-	-69	-0-	5	1	110	2	Y	2	1	1			1
							2	9									
08	124	N	113	-0-	-11	-0-	5	1	107	2	Y	1	1	1			1
							1	9									
09	105	N	105	-0-	-0-	-0-	5	1	98	2	Y	2	2	1			1
							2	9									
10	124	N	105	-0-	-19	-0-	5	1	98	2	Y	2	2	1			1
							2	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	607	-0-	-75	-0-	27	1	570	2	Y	9	12	1			5
							10	9									
06	660	N	18	-0-	-642	-0-	1	1	17	2	Y	-0-	5	1			-0-
07	1643	N	1111	-0-	-532	-0-	47	1	1053	2	Y	10	2	1			8
							11	9									
08	2273	N	2273	-0-	-0-	-0-	104	1	2133	2	Y	33	20	1			21
							36	9									
09	1713	N	1713	-0-	-0-	-0-	77	1	1602	2	Y	31	38	1			14
							34	9									
*10	1620	N	1620	-0-	-0-	-0-	71	1	1513	2	Y	33	33	1			14
							36	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1520	-0-	-588	-0-	67	1	1428	2	Y	23	19	1			12
							25	9									
06	1800	X	1635	-0-	-165	-0-	72	1	1545	2	Y	16	20	1			8
							18	9									
07	1674	N	1175	-0-	-499	-0-	50	1	1114	2	Y	10	10	1			8
							11	9									
08	1519	N	1307	-0-	-212	-0-	60	1	1226	2	Y	19	15	1			12
							21	9									
09	1650	N	922	-0-	-728	-0-	42	1	862	2	Y	16	21	1			7
							18	9									
10	1178	N	1149	-0-	-29	-0-	50	1	1073	2	Y	24	21	1			10
							26	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	541	-0-	-79	-0-	21	1	509	2	Y	10	9	1			5
							11	9									
06	544	N	544	-0-	-0-	-0-	22	1	512	2	Y	9	9	1			5
							10	9									
07	DLQ G-10		332	-0-	332	332	14	1	311	2	Y	6	8	1			3
							7	9									
08	DLQ G-10		12	-0-	12	344	1	1	11	2	Y	-0-	3	1			-0-
09	350	N	6	-0-	-344	-0-	6	2			Y	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	27	1	578	2	Y	12	4	1			8
							13	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

05	1054	N	684	-0-	-370	-0-	31	1	650	2	Y	3					26
							3	9									
*06	719	N	719	-0-	-0-	-0-	32	1	683	2	Y	4	28	1			2
							4	9									
07	1054	X	761	-0-	-293	-0-	32	1	722	2	Y	6					8
							7	9									
08	775	X	645	-0-	-130	-0-	30	1	612	2	Y	3					11
							3	9									
09	803	X	803	-0-	-0-	-0-	37	1	764	2	Y	2					13
							2	9									
*10	765	X	765	-0-	-0-	-0-	34	1	723	2	Y	7					20
							8	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

05	186	N	102	-0-	-84	-0-	5	1	97	2	Y	-0-					3
06	358	N	358	-0-	-0-	-0-	16	1	340	2	Y	2	4	1			1
							2	9									
07	579	N	579	-0-	-0-	-0-	24	1	549	2	Y	5					6
							6	9									
08	477	N	477	-0-	-0-	-0-	22	1	453	2	Y	2					8
							2	9									
09	436	N	436	-0-	-0-	-0-	20	1	415	2	Y	1					9
							1	9									
*10	405	N	405	-0-	-0-	-0-	18	1	384	2	Y	3					12
							3	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

05	215	N	215	-0-	-0-	-0-	8	1	203	2	Y	4	4	1			2
							4	9									
06	240	N	194	-0-	-46	-0-	8	1	182	2	Y	4	4	1			2
							4	9									
07	313	N	313	-0-	-0-	-0-	13	1	294	2	Y	5	4	1			3
							6	9									
08	279	N	279	-0-	-0-	-0-	12	1	261	2	Y	5	5	1			3
							6	9									
09	377	N	377	-0-	-0-	-0-	16	1	352	2	Y	8	6	1			5
							9	9									
10	310	N	234	-0-	-76	-0-	10	1	220	2	Y	4	6	1			3
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1927	N	1927	-0-	-0-	-0-	76	1	1841	2	Y	9	5	1			8
							10	9									
06	1801	N	1801	-0-	-0-	-0-	74	1	1716	2	Y	10	10	1			8
							11	9									
07	1777	N	1777	-0-	-0-	-0-	77	1	1688	2	Y	11	9	1			10
							12	9									
08	1519	N	1430	-0-	-89	-0-	63	1	1358	2	Y	8	9	1			9
							9	9									
09	1470	N	1261	-0-	-209	-0-	55	1	1197	2	Y	8	10	1			7
							9	9									
10	1519	N	1335	-0-	-184	-0-	59	1	1265	2	Y	10	10	1			7
							11	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	605	-0-	-139	-0-	48	1	502	2	Y	50					124
							55	9									
06	770	N	770	-0-	-0-	-0-	66	1	624	2	Y	73	158	1			39
							80	9									
07	837	N	718	-0-	-119	-0-	71	1	566	2	Y	74					113
							81	9									
08	680	N	680	-0-	-0-	-0-	71	1	553	2	Y	51	143	1			21
							56	9									
09	780	N	440	-0-	-340	-0-	39	1	359	2	Y	38					59
							42	9									
*10	777	N	777	-0-	-0-	-0-	71	1	627	2	Y	72					131
							79	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1318	-0-	-573	-0-	58	1	1238	2	Y	20	15	1			11
							22	9									
06	1230	N	1146	-0-	-84	-0-	50	1	1084	2	Y	11	16	1			6
							12	9									
07	1209	N	862	-0-	-347	-0-	36	1	818	2	Y	7	7	1			6
							8	9									
08	1333	N	1201	-0-	-132	-0-	55	1	1126	2	Y	18	13	1			11
							20	9									
09	1140	N	1129	-0-	-11	-0-	51	1	1056	2	Y	20	22	1			9
							22	9									
*10	1150	N	1150	-0-	-0-	-0-	50	1	1075	2	Y	23	22	1			10
							25	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	2674	-0-	-2379	-0-	118	1	2511	2	Y	41	32	1			22
							45	9									
06	3150	X	1783	-0-	-1367	-0-	78	1	1686	2	Y	17	30	1			9
							19	9									
07	3255	X	2677	-0-	-578	-0-	113	1	2539	2	Y	23	13	1			19
							25	9									
08	3255	X	2719	-0-	-536	-0-	125	1	2549	2	Y	41	34	1			26
							45	9									
09	2779	X	2779	-0-	-0-	-0-	126	1	2600	2	Y	48	52	1			22
							53	9									
10	2666	X	2386	-0-	-280	-0-	105	1	2227	2	Y	49	50	1			21
							54	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1034	-0-	-206	-0-	46	1	971	2	Y	15	13	1			8
							17	9									
06	1020	N	969	-0-	-51	-0-	43	1	915	2	Y	10	13	1			5
							11	9									
07	1147	N	957	-0-	-190	-0-	40	1	908	2	Y	8	6	1			7
							9	9									
08	1023	N	991	-0-	-32	-0-	45	1	931	2	Y	14	12	1			9
							15	9									
09	979	N	979	-0-	-0-	-0-	44	1	915	2	Y	18	19	1			8
							20	9									
*10	1008	N	1008	-0-	-0-	-0-	44	1	941	2	Y	21	20	1			9
							23	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	8	1	195	2	Y	4	4	1			2
							4	9									
06	236	N	236	-0-	-0-	-0-	10	1	222	2	Y	4	4	1			2
							4	9									
07	248	N	238	-0-	-10	-0-	10	1	224	2	Y	4	4	1			2
							4	9									
08	217	N	204	-0-	-13	-0-	9	1	191	2	Y	4	4	1			2
							4	9									
09	240	N	236	-0-	-4	-0-	10	1	220	2	Y	5	4	1			3
							6	9									
10	248	N	243	-0-	-5	-0-	11	1	226	2	Y	5	5	1			3
							6	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2028	-0-	-266	-0-	90	1	1905	2	Y	30	25	1			16
							33	9									
06	2407	X	2407	-0-	-0-	-0-	106	1	2275	2	Y	24	28	1			12
							26	9									
07	2294	X	1927	-0-	-367	-0-	81	1	1828	2	Y	16	15	1			13
							18	9									
08	2232	X	2181	-0-	-51	-0-	100	1	2045	2	Y	33	25	1			21
							36	9									
09	2400	X	2157	-0-	-243	-0-	98	1	2018	2	Y	37	41	1			17
							41	9									
10	2480	X	2262	-0-	-218	-0-	99	1	2111	2	Y	47	44	1			20
							52	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	488	-0-	-70	-0-	22	1	457	2	Y	8	6	1			4
							9	9									
06	480	N	466	-0-	-14	-0-	21	1	441	2	Y	4	6	1			2
							4	9									
07	496	N	471	-0-	-25	-0-	20	1	447	2	Y	4	3	1			3
							4	9									
08	496	N	457	-0-	-39	-0-	21	1	428	2	Y	7	6	1			4
							8	9									
09	480	N	447	-0-	-33	-0-	20	1	417	2	Y	9	9	1			4
							10	9									
10	465	N	452	-0-	-13	-0-	20	1	422	2	Y	9	9	1			4
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1994	-0-	-145	-0-	88	1	1873	2	Y	30	25	1			16
							33	9									
06	2310	N	1703	-0-	-607	-0-	75	1	1609	2	Y	17	24	1			9
							19	9									
07	2666	X	1407	-0-	-1259	-0-	59	1	1335	2	Y	12	11	1			10
							13	9									
08	2666	X	1719	-0-	-947	-0-	79	1	1612	2	Y	25	19	1			16
							28	9									
09	2190	X	1609	-0-	-581	-0-	73	1	1504	2	Y	29	32	1			13
							32	9									
*10	2040	X	2040	-0-	-0-	-0-	89	1	1905	2	Y	42	37	1			18
							46	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

05	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
06	53	N	53	-0-	-0-	-0-	6	1	46	2	Y	1					1
							1	9									
07	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	60	N	22	-0-	-38	-0-	3	1	19	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

05	1643	N	1298	-0-	-345	-0-	58	1	1219	2	Y	19	15	1			10
							21	9									
06	1440	N	1173	-0-	-267	-0-	52	1	1108	2	Y	12	16	1			6
							13	9									
07	1302	N	1214	-0-	-88	-0-	51	1	1152	2	Y	10	8	1			8
							11	9									
08	1314	N	1314	-0-	-0-	-0-	60	1	1232	2	Y	20	16	1			12
							22	9									
09	1275	N	1275	-0-	-0-	-0-	58	1	1192	2	Y	23	25	1			10
							25	9									
*10	1344	N	1344	-0-	-0-	-0-	59	1	1254	2	Y	28	26	1			12
							31	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

05	1891	X	796	-0-	-1095	-0-	35	1	749	2	Y	11	14	1			6
							12	9									
06	1800	X	1319	-0-	-481	-0-	58	1	1246	2	Y	14	13	1			7
							15	9									
07	1956	X	1956	-0-	-0-	-0-	83	1	1854	2	Y	17	10	1			14
							19	9									
08	1829	X	1716	-0-	-113	-0-	79	1	1609	2	Y	25	23	1			16
							28	9									
09	1770	X	1583	-0-	-187	-0-	72	1	1480	2	Y	28	31	1			13
							31	9									
10	1953	X	1514	-0-	-439	-0-	66	1	1415	2	Y	30	30	1			13
							33	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1691	-0-	-169	-0-	75	1	1588	2	Y	25	20	1			14
							28	9									
06	1800	X	1798	-0-	-2	-0-	79	1	1700	2	Y	17	22	1			9
							19	9									
07	1767	N	1418	-0-	-349	-0-	60	1	1345	2	Y	12	11	1			10
							13	9									
08	1705	N	1622	-0-	-83	-0-	74	1	1522	2	Y	24	19	1			15
							26	9									
09	1800	N	1562	-0-	-238	-0-	71	1	1461	2	Y	27	30	1			12
							30	9									
*10	1584	N	1584	-0-	-0-	-0-	69	1	1479	2	Y	33	31	1			14
							36	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1881	-0-	-320	-0-	83	1	1767	2	Y	28	23	1			15
							31	9									
06	2160	N	1746	-0-	-414	-0-	77	1	1649	2	Y	18	24	1			9
							20	9									
07	2077	N	1732	-0-	-345	-0-	73	1	1642	2	Y	15	12	1			12
							17	9									
08	1891	N	1861	-0-	-30	-0-	85	1	1745	2	Y	28	22	1			18
							31	9									
09	1740	N	1477	-0-	-263	-0-	67	1	1381	2	Y	26	32	1			12
							29	9									
*10	1864	N	1864	-0-	-0-	-0-	82	1	1741	2	Y	37	33	1			16
							41	9									

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1908	-0-	-107	-0-	85	1	1792	2	Y	28	23	1			15
							31	9									
06	1950	X	1812	-0-	-138	-0-	80	1	1712	2	Y	18	24	1			9
							20	9									
07	1984	N	1820	-0-	-164	-0-	77	1	1725	2	Y	16	12	1			13
							18	9									
08	1922	N	1853	-0-	-69	-0-	85	1	1738	2	Y	27	23	1			17
							30	9									
09	1800	N	1782	-0-	-18	-0-	81	1	1666	2	Y	32	35	1			14
							35	9									
10	1829	N	1809	-0-	-20	-0-	79	1	1689	2	Y	37	35	1			16
							41	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1168	-0-	-72	-0-	1168	2			N	-0-					-0-
06	1170	N	1101	-0-	-69	-0-	1101	2			N	-0-					-0-
07	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-
08	1178	N	1071	-0-	-107	-0-	1071	2			N	-0-					-0-
09	1110	N	982	-0-	-128	-0-	982	2			N	-0-					-0-
10	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	21	1 9	442	2	Y	8	6	1			4
06	471	N	471	-0-	-0-	-0-	21	1 9	446	2	Y	4	6	1			2
07	496	N	468	-0-	-28	-0-	20	1 9	444	2	Y	4	3	1			3
08	465	N	439	-0-	-26	-0-	20	1 9	411	2	Y	7	6	1			4
09	480	N	425	-0-	-55	-0-	19	1 9	398	2	Y	7	8	1			3
10	465	N	247	-0-	-218	-0-	11	1 9	230	2	Y	5	6	1			2

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	5	1 9	118	2	Y	2	2	1			1
06	134	N	134	-0-	-0-	-0-	5	1 9	127	2	Y	2	2	1			1
07	124	N	98	-0-	-26	-0-	4	1 9	92	2	Y	2	2	1			1
08	147	N	147	-0-	-0-	-0-	6	1 9	138	2	Y	3	2	1			2
09	125	N	125	-0-	-0-	-0-	5	1 9	117	2	Y	3	3	1			2
*10	130	N	130	-0-	-0-	-0-	6	1 9	122	2	Y	2	2	1			2

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	541	-0-	-141	-0-	24	1 9	508	2	Y	8	7	1			4
06	630	N	537	-0-	-93	-0-	24	1 9	506	2	Y	6	7	1			3
07	589	N	526	-0-	-63	-0-	22	1 9	498	2	Y	5	4	1			4
08	527	N	493	-0-	-34	-0-	23	1 9	462	2	Y	7	6	1			5
09	540	N	469	-0-	-71	-0-	21	1 9	439	2	Y	8	9	1			4
10	527	N	342	-0-	-185	-0-	15	1 9	319	2	Y	7	8	1			3

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1166	-0-	-74	-0-	51	1	1115	3	N	-0-					-0-
06	1200	N	1107	-0-	-93	-0-	43	1	1064	3	N	-0-					-0-
07	1178	N	1159	-0-	-19	-0-	42	1	1117	3	N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	46	1	1149	3	N	-0-					-0-
09	1130	N	1130	-0-	-0-	-0-	44	1	1085	3	N	1	1	8			-0-
							1	9									
10	1147	N	1142	-0-	-5	-0-	45	1	1097	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1581	-0-	-1519	11	61	1	1485	2	Y	32	26	1	2	8	16
							35	9									
06	1634	N	1623	-0-	-11	-0-	66	1	1526	2	Y	28	28	1			16
							31	9									
07	1674	N	1639	-0-	-35	-0-	70	1	1538	2	Y	28	27	1			17
							31	9									
08	1617	N	1617	-0-	-0-	-0-	70	1	1517	2	Y	27	26	1			18
							30	9									
09	1620	N	1558	-0-	-62	-0-	67	1	1457	2	Y	31	29	1			20
							34	9									
10	1643	N	1600	-0-	-43	-0-	70	1	1496	2	Y	31	31	1			20
							34	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-
06	1440	N	1365	-0-	-75	-0-	1365	2			N	-0-					-0-
07	1457	N	1376	-0-	-81	-0-	1374	2	2	9	N	2	2	8			-0-
08	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					-0-
09	1380	N	1257	-0-	-123	-0-	1254	2	3	9	N	3	3	8			-0-
10	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	406	-0-	-183	-0-	18	1	381	2	Y	6	5	1			3
							7	9									
06	570	N	488	-0-	-82	-0-	21	1	461	2	Y	5	6	1			2
							6	9									
07	517	N	517	-0-	-0-	-0-	22	1	489	2	Y	5	3	1			4
							6	9									
08	516	N	516	-0-	-0-	-0-	24	1	484	2	Y	7	6	1			5
							8	9									
09	480	N	437	-0-	-43	-0-	20	1	409	2	Y	7	9	1			3
							8	9									
10	527	N	444	-0-	-83	-0-	19	1	414	2	Y	10	9	1			4
							11	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3525	-0-	-319	-0-	156	1	3313	2	Y	51	42	1			28
							56	9									
06	3780	X	3229	-0-	-551	-0-	142	1	3050	2	Y	34	44	1	2	8	16
							37	9									
07	3906	X	3436	-0-	-470	-0-	145	1	3258	2	Y	30	22	1			24
							33	9									
08	3906	X	3316	-0-	-590	-0-	152	1	3110	2	Y	49	42	1			31
							54	9									
09	3660	X	3211	-0-	-449	-0-	145	1	3002	2	Y	58	62	1	2	8	25
							64	9									
10	3534	X	3294	-0-	-240	-0-	144	1	3076	2	Y	67	64	1			28
							74	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-		-30	-0-	18	1	379	2	Y	6	5	1			3
								7	9									
06	399	N	399	-0-		-0-	-0-	18	1	377	2	Y	4	5	1			2
								4	9									
07	434	N	402	-0-		-32	-0-	17	1	381	2	Y	4	3	1			3
								4	9									
08	403	N	380	-0-		-23	-0-	17	1	356	2	Y	6	5	1			4
								7	9									
09	390	N	377	-0-		-13	-0-	17	1	353	2	Y	6	7	1			3
								7	9									
10	403	N	388	-0-		-15	-0-	17	1	362	2	Y	8	8	1			3
								9	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1118	-0-		-420	-0-	43	1	1052	2	Y	21	19	1			11
								23	9									
06	1221	N	1221	-0-		-0-	-0-	50	1	1148	2	Y	21	20	1			12
								23	9									
07	1271	N	1095	-0-		-176	-0-	47	1	1028	2	Y	18	19	1			11
								20	9									
08	1116	N	1032	-0-		-84	-0-	45	1	967	2	Y	18	17	1			12
								20	9									
09	1230	N	1109	-0-		-121	-0-	48	1	1037	2	Y	22	20	1			14
								24	9									
*10	1222	N	1222	-0-		-0-	-0-	53	1	1143	2	Y	24	23	1			15
								26	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	X	1391	-0-		-0-	-0-	62	1	1307	2	Y	20	13	1			11
								22	9									
06	931	X	931	-0-		-0-	-0-	41	1	879	2	Y	10	16	1			5
								11	9									
07	INC G-10		915	-0-		915	915	39	1	868	2	Y	7	6	1			6
								8	9									
08	INC G-10		834	-0-		834	1749	38	1	782	2	Y	13	11	1			8
								14	9									
09	2373	X	624	-0-		-1749	-0-	28	1	584	2	Y	11	14	1			5
								12	9									
*10	796	X	796	-0-		-0-	-0-	35	1	743	2	Y	16	14	1			7
								18	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-		-0-	-0-	2	1	33	2	N	-0-					-0-
06	30	N	30	-0-		-0-	-0-	1	1	29	2	N	-0-					-0-
07	31	N	25	-0-		-6	-0-	1	1	24	2	N	-0-					-0-
08	31	N	20	-0-		-11	-0-	1	1	19	2	N	-0-					-0-
09	30	N	30	-0-		-0-	-0-	1	1	29	2	N	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2821	X	2461	-0-	-360	-0-	263	1	2129	2	Y	63	79	1			46
							69	9									
01	2821	X	2627	-0-	-194	-0-	287	1	2267	2	Y	66	73	1			39
							73	9									
02	DLQ G-10		2193	-0-	2193	2193	266	1	1868	2	Y	54					93
							59	9									
03	DLQ G-10		2117	-0-	2117	4310	211	1	1856	2	Y	45	80	1			58
							50	9									
04	6212	X	1902	-0-	-4310	-0-	260	1	1609	2	Y	30					88
							33	9									
05	2050	X	2050	-0-	-0-	-0-	243	1	1774	2	Y	30	78	1			40
							33	9									
06	2550	X	2255	-0-	-295	-0-	268	1	1948	2	Y	35					75
							39	9									
07	2548	X	2548	-0-	-0-	-0-	285	1	2211	2	Y	47	82	1			40
							52	9									
*08	2603	X	2603	-0-	-0-	-0-	293	1	2257	2	Y	48					88
							53	9									
09	2662	X	2662	-0-	-0-	-0-	365	1	2240	2	Y	52	81	1			59
							57	9									
*10	2647	X	2647	-0-	-0-	-0-	346	1	2250	2	Y	46					105
							51	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

05	772	N	772	-0-	-0-	-0-	31	1	738	2	Y	3	4	1			3
							3	9									
06	786	N	786	-0-	-0-	-0-	32	1	748	2	Y	5	4	1			4
							6	9									
07	899	N	852	-0-	-47	-0-	37	1	809	2	Y	5	4	1			5
							6	9									
08	823	N	823	-0-	-0-	-0-	36	1	783	2	Y	4	4	1			5
							4	9									
09	780	N	768	-0-	-12	-0-	34	1	728	2	Y	5	6	1			4
							6	9									
10	837	N	781	-0-	-56	-0-	34	1	740	2	Y	6	6	1			4
							7	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

05	341	N	178	-0-	-163	-0-	7	1	170	2	N	1	1	1			1
							1	9									
06	180	N	174	-0-	-6	-0-	7	1	166	2	N	1	1	1			1
							1	9									
07	186	N	170	-0-	-16	-0-	7	1	162	2	N	1	1	1			1
							1	9									
08	186	N	168	-0-	-18	-0-	7	1	160	2	N	1	1	1			1
							1	9									
*09	180	N	167	-0-	-13	-0-	7	1	159	2	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	7	1	147	2	N	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2156	X	2156	-0-	-0-	-0-	83	1	2012	2	N	55					196
							61	9									
06	2730	X	2573	-0-	-157	-0-	104	1	2416	2	N	48	162	1			82
							53	9									
07	2728	N	2406	-0-	-322	-0-	105	1	2291	2	N	9	3	1			88
							10	9									
*08	2311	N	2311	-0-	-0-	-0-	98	1	2117	2	N	87					175
							96	9									
09	2580	N	2330	-0-	-250	-0-	98	1	2122	2	N	100	167	1			109
							110	9									
10	2418	N	2307	-0-	-111	-0-	99	1	2121	2	N	79					188
							87	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	299	-0-	-507	-0-	101	1	198	2	N	-0-					63
06	1127	N	1127	-0-	-0-	-0-	341	1	525	2	N	237	178	1	15	8	107
							261	9									
07	1125	N	1125	-0-	-0-	-0-	392	1	502	2	N	210	159	1	6	8	152
							231	9									
08	846	N	846	-0-	-0-	-0-	392	1	319	2	N	123	183	1			92
							135	9									
09	810	N	635	-0-	-175	-0-	379	1	205	2	N	46					138
							51	9									
10	837	N	624	-0-	-213	-0-	379	1	149	2	N	87					225
							96	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
08	936	N	936	-0-	-0-	-0-	167	1	754	2	Y	14	10	8			4
							15	9									
09	693	N	693	-0-	-0-	-0-	152	1	527	2	Y	13	5	1	9	8	3
							14	9									
*10	610	N	610	-0-	-0-	-0-	153	1	449	2	Y	7	4	1	3	8	3
							8	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	952	N	884	-0-	-68	-0-	884	2			N	-0-					131
*03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					131
*04	930	N	842	-0-	-88	-0-	842	2			N	-0-	90	1			41
*05	992	N	853	-0-	-139	-0-	852	2	1	9	N	1					49
*06	930	N	730	-0-	-200	-0-	730	2			N	-0-					49
*07	868	N	548	-0-	-320	-0-	539	2	9	9	N	8					49
*08	837	N	390	-0-	-447	-0-	389	2	1	9	N	1					49
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					49
*10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					49

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	627	-0-	-55	-0-	25	1	602	2	N	-0-					43
06	658	N	658	-0-	-0-	-0-	27	1	631	2	N	-0-					43
07	682	N	653	-0-	-29	-0-	29	1	624	2	N	-0-					43
*08	656	N	656	-0-	-0-	-0-	29	1	627	2	N	-0-					43
*09	660	N	648	-0-	-12	-0-	29	1	619	2	N	-0-					43
10	651	N	650	-0-	-1	-0-	29	1	621	2	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4080	-0-	-508	-0-	162	1	3918	2	N	-0-					49
06	4350	X	4238	-0-	-112	-0-	176	1	4062	2	N	-0-					49
07	4495	X	4183	-0-	-312	-0-	183	1	4000	2	N	-0-					49
08	4092	X	4039	-0-	-53	-0-	179	1	3860	2	N	-0-					49
*09	4230	X	3806	-0-	-424	-0-	168	1	3638	2	N	-0-					49
10	4371	X	3866	-0-	-505	-0-	172	1	3694	2	N	-0-					49

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

05	2635	N	2356	-0-	-279	-0-	93	1	2241	2	N	20					113
							22	9									
06	2492	N	2492	-0-	-0-	-0-	101	1	2341	2	N	45					158
							50	9									
07	2542	N	2531	-0-	-11	-0-	108	1	2349	2	N	67	162	1			63
							74	9									
08	2454	N	2454	-0-	-0-	-0-	106	1	2294	2	N	49					112
							54	9									
*09	2490	N	2366	-0-	-124	-0-	101	1	2190	2	N	68					180
							75	9									
10	2542	N	2383	-0-	-159	-0-	104	1	2234	2	N	41					221
							45	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

*11	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	1318					N	NO RPT					-0-

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

05	0	W	4509	-0-	4509	31452	4413	2	96	9	N	87	2	8			214
06	0	W	5780	-0-	5780	37232	5567	2	213	9	N	194	170	1	11	8	227
07	0	W	5243	-0-	5243	42475	5081	2	162	9	N	147	169	1	9	8	196
08	0	W	4994	-0-	4994	47469	4828	2	166	9	N	151	10	8			337
09	51089	X	3620	-0-	-47469	-0-	3579	2	41	9	N	37	175	1	5	8	194
10	5921	X	4606	-0-	-1315	-0-	4428	2	178	9	N	162	169	1	3	8	184

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246

CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
10	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

QUANTUM RESOURCES MANAGEMENT,LLC 684554

UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1	1	8			-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					95
07	248	N	184	-0-	-64	-0-	184	2			N	-0-					95
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					95
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-	5	5			8
06	450	N	429	-0-	-21	-0-	422	2	7	9	N	6					14
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					14
08	434	N	414	-0-	-20	-0-	412	2	2	9	N	2	2	8			14
09	420	N	399	-0-	-21	-0-	399	2			N	-0-					14
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					14

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
08	372	N	283	-0-	-89	-0-	283	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541

CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1	1	8			198
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					198
07	123	N	123	-0-	-0-	-0-	120	2	3	9	N	3	3	8			198
08	98	N	98	-0-	-0-	-0-	91	2	7	9	N	6	6	8			198
09	120	N	94	-0-	-26	-0-	94	2			N	-0-					198
*10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					198

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					117
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					117
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					117
08	217	N	111	-0-	-106	-0-	111	2			N	-0-					117
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					117
10	186	N	134	-0-	-52	-0-	134	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					178
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					178
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					178
08	155	N	94	-0-	-61	-0-	94	2			N	-0-					178
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					178
*10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5					166
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					168
07	572	N	572	-0-	-0-	-0-	566	2	6	9	N	5					173
08	583	N	583	-0-	-0-	-0-	582	2	1	9	N	1					174
09	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					175
*10	653	N	653	-0-	-0-	-0-	650	2	3	9	N	3					178

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	275	-0-	-128	-0-	275	2			N	-0-					122
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					122
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					122
08	279	N	221	-0-	-58	-0-	221	2			N	-0-					122
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					122
*10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					122

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	684	-0-	-122	-0-	682	2	2	9	N	2					522
06	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					530
07	775	N	719	-0-	-56	-0-	716	2	3	9	N	3	2	8			531
08	682	N	615	-0-	-67	-0-	612	2	3	9	N	3					534
09	810	N	790	-0-	-20	-0-	782	2	8	9	N	7					541
*10	802	N	802	-0-	-0-	-0-	795	2	7	9	N	6					547

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	280	-0-	-92	-0-	280	2			N	-0-					317
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					317
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					317
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					317
09	300	N	245	-0-	-55	-0-	239	2	6	9	N	5					322
10	310	N	303	-0-	-7	-0-	296	2	7	9	N	6					328

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					200
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					200
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					200
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					200
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					200
10	372	N	336	-0-	-36	-0-	336	2			N	-0-					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	969	-0-	-54	-0-	960	2	9	9	N	8					347
06	1066	N	1066	-0-	-0-	-0-	1059	2	7	9	N	6					353
07	1023	N	1004	-0-	-19	-0-	996	2	8	9	N	7					360
08	961	N	821	-0-	-140	-0-	818	2	3	9	N	3					363
09	1080	N	1001	-0-	-79	-0-	999	2	2	9	N	2					365
*10	1016	N	1016	-0-	-0-	-0-	1012	2	4	9	N	4					369

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	394	-0-	-102	-0-	394	2			N	-0-					302
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					303
07	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					304
08	403	N	238	-0-	-165	-0-	237	2	1	9	N	1					305
09	420	N	336	-0-	-84	-0-	335	2	1	9	N	1					306
*10	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1					307

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	676	2	8	9	N	7					536
06	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					547
07	806	N	777	-0-	-29	-0-	767	2	10	9	N	9					556
08	682	N	642	-0-	-40	-0-	635	2	7	9	N	6					562
09	826	N	826	-0-	-0-	-0-	816	2	10	9	N	9					571
*10	834	N	834	-0-	-0-	-0-	820	2	14	9	N	13					584

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	430	2	6	9	N	5					217
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					217
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					217
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					217
09	484	N	484	-0-	-0-	-0-	482	2	2	9	N	2					219
*10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					219

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	582	-0-	-193	-0-	579	2	3	9	N	3					439
06	704	N	704	-0-	-0-	-0-	696	2	8	9	N	7					446
07	651	N	631	-0-	-20	-0-	629	2	2	9	N	2					448
08	591	N	591	-0-	-0-	-0-	583	2	8	9	N	7					455
09	690	N	664	-0-	-26	-0-	656	2	8	9	N	7					462
10	620	N	547	-0-	-73	-0-	544	2	3	9	N	3					465

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	599	-0-	-114	-0-	593	2	6	9	N	5					329
06	735	N	735	-0-	-0-	-0-	729	2	6	9	N	5					334
07	682	N	673	-0-	-9	-0-	670	2	3	9	N	3					337
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					337
09	750	N	608	-0-	-142	-0-	607	2	1	9	N	1					338
10	682	N	651	-0-	-31	-0-	649	2	2	9	N	2					340

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	498	-0-	-153	-0-	491	2	7	9	N	6					436
06	540	N	461	-0-	-79	-0-	457	2	4	9	N	4					440
07	620	N	600	-0-	-20	-0-	593	2	7	9	N	6					446
08	547	N	547	-0-	-0-	-0-	541	2	6	9	N	5					451
09	615	N	615	-0-	-0-	-0-	611	2	4	9	N	4					455
*10	610	N	610	-0-	-0-	-0-	590	2	20	9	N	18	3	8			470

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	760	-0-	-15	-0-	745	2	15	9	N	14					513
06	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					515
07	744	N	571	-0-	-173	-0-	567	2	4	9	N	4					519
08	775	N	586	-0-	-189	-0-	576	2	10	9	N	9					528
09	690	N	628	-0-	-62	-0-	627	2	1	9	N	1					529
10	558	N	428	-0-	-130	-0-	428	2			N	-0-					529

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

05	496	N	325	-0-	-171	-0-	325	2			N	-0-					259
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
07	310	N	255	-0-	-55	-0-	255	2			N	-0-					259
08	310	N	212	-0-	-98	-0-	212	2			N	-0-					259
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					259
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

05	713	N	654	-0-	-59	-0-	644	2	10	9	N	9					353
06	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					356
07	713	N	633	-0-	-80	-0-	623	2	10	9	N	9					365
08	651	N	560	-0-	-91	-0-	559	2	1	9	N	1					366
09	690	N	688	-0-	-2	-0-	686	2	2	9	N	2					368
*10	627	N	627	-0-	-0-	-0-	617	2	10	9	N	9					377

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

05	775	N	569	-0-	-206	-0-	566	2	3	9	N	3					297
06	683	N	683	-0-	-0-	-0-	676	2	7	9	N	6					303
07	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					318
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					318
09	977	N	977	-0-	-0-	-0-	973	2	4	9	N	4					322
*10	1140	N	1140	-0-	-0-	-0-	1131	2	9	9	N	8					330

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

05	527	X	430	-0-	-97	-0-	430	2			N	-0-					-0-
06	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	647	-0-	-407	-0-	647	2			N	-0-					144
06	1020	X	771	-0-	-249	-0-	771	2			N	-0-					144
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					144
08	721	N	721	-0-	-0-	-0-	530	2	191	9	N	174	159	1	15	8	144
09	883	N	883	-0-	-0-	-0-	883	2			N	-0-					144
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					144

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	R	375	-0-	-0-	-0-	362	2	13	9	N	12					56
06	382	R	382	-0-	-0-	-0-	373	2	9	9	N	8					64
07	206	R	206	-0-	-0-	-0-	185	2	21	9	N	19	47	1	1	8	35
08	466	R	466	-0-	-0-	-0-	414	2	52	9	N	47					82
09	495	R	495	-0-	-0-	-0-	452	2	43	9	N	39					121
*10	577	R	577	-0-	-0-	-0-	563	2	14	9	N	13	1	8			133

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	R	1304	-0-	-0-	-0-	1301	2	3	9	N	3					173
06	1251	R	1251	-0-	-0-	-0-	1248	2	3	9	N	3					176
07	1178	#	1011	-0-	-167	-0-	1007	2	4	9	N	4	128	1			52
08	1302	#	1037	-0-	-265	-0-	1025	2	12	9	N	11					63
09	1260	#	1104	-0-	-156	-0-	1093	2	11	9	N	10					73
*10	1343	R	1343	-0-	-0-	-0-	1340	2	3	9	N	3					76

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	R	439	-0-	-0-	-0-	436	3	3	9	Y	3	71	1			-0-
06	417	R	417	-0-	-0-	-0-	413	3	4	9	Y	4					4
07	434	#	400	-0-	-34	-0-	399	3	1	9	Y	1					5
08	434	#	398	-0-	-36	-0-	396	3	2	9	Y	2					7
09	420	#	385	-0-	-35	-0-	381	3	4	9	Y	4					11
10	434	#	397	-0-	-37	-0-	391	3	6	9	Y	5					16

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	R	1009	-0-	-0-	-0-	137	1	857	2	Y	14	44	1			22
							15	9									
06	1034	R	1034	-0-	-0-	-0-	127	1	892	2	Y	14					36
							15	9									
07	1003	R	1003	-0-	-0-	-0-	985	2	18	9	Y	16	20	1			32
08	974	R	974	-0-	-0-	-0-	957	2	17	9	Y	15	19	1			28
*09	870	#	850	-0-	-20	-0-	843	2	7	9	Y	6					34
*10	899	#	NO RPT	-0-	-899	-0-					Y	NO RPT					34

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

05	465	#	373	-0-	-92	-0-	373	3			N	-0-					14
06	360	#	259	-0-	-101	-0-	259	3			N	-0-					14
07	442	R	442	-0-	-0-	-0-	442	3			N	-0-					14
08	403	#	384	-0-	-19	-0-	384	3			N	-0-					14
09	423	R	423	-0-	-0-	-0-	423	3			N	-0-					14
10	434	#	392	-0-	-42	-0-	392	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

05	241	R	241	-0-	-0-	-0-	241	3			N	-0-					204
06	278	R	278	-0-	-0-	-0-	278	3			N	-0-					204
07	305	R	305	-0-	-0-	-0-	305	3			N	-0-					204
08	324	R	324	-0-	-0-	-0-	324	3			N	-0-					204
09	279	R	279	-0-	-0-	-0-	279	3			N	-0-					204
10	310	#	291	-0-	-19	-0-	291	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

05	403	#	277	-0-	-126	-0-	274	3	3	9	Y	3	3	1			1
06	582	R	582	-0-	-0-	-0-	582	3			Y	-0-	1	1			-0-
07	358	R	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
08	881	R	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
09	1075	R	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
*10	958	R	958	-0-	-0-	-0-	958	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

05	744	#	707	-0-	-37	-0-	692	3	15	9	N	14	14	1			4
06	720	#	559	-0-	-161	-0-	547	3	12	9	N	11	10	1			5
07	744	#	701	-0-	-43	-0-	688	3	13	9	N	12	13	1			4
08	744	#	592	-0-	-152	-0-	582	3	10	9	N	9	8	1			5
09	746	R	746	-0-	-0-	-0-	734	3	12	9	N	11	12	1			4
*10	762	R	762	-0-	-0-	-0-	748	3	14	9	N	13	12	1			5

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

05	2139	#	1217	-0-	-922	-0-	1191	3	26	9	Y	24	24	1			7
06	2070	#	895	-0-	-1175	-0-	895	3			Y	-0-	7	1			-0-
07	1860	#	555	-0-	-1305	-0-	555	3			Y	-0-					-0-
08	1798	#	800	-0-	-998	-0-	800	3			Y	-0-					-0-
09	2767	R	2767	-0-	-0-	-0-	2767	3			Y	-0-					-0-
*10	2480	R	2480	-0-	-0-	-0-	2480	3			Y	-0-					-0-

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2373	R	2373	-0-	-0-	-0-	2373	1			N	-0-					-0-
06	2085	R	2085	-0-	-0-	-0-	2085	1			N	-0-					-0-
07	1941	R	1941	-0-	-0-	-0-	1941	1			N	-0-					-0-
08	2290	R	2290	-0-	-0-	-0-	2290	1			N	-0-					-0-
09	1967	R	1967	-0-	-0-	-0-	1967	1			N	-0-					-0-
*10	2128	R	2128	-0-	-0-	-0-	2128	1			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
08	1891	N	1881	-0-	-10	-0-	1881	3			N	-0-					-0-
09	1830	N	1715	-0-	-115	-0-	1715	3			N	-0-					-0-
10	1891	N	1746	-0-	-145	-0-	1746	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-
10	465	N	322	-0-	-143	-0-	322	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

05	992	N	758	-0-	-234	-0-	758	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
08	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-
09	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
10	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1333	N	1051	-0-	-282	-0-	1051	3			N	-0-					-0-
08	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
*10	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

05	2759	X	2596	-0-	-163	-0-	2596	3			N	-0-					-0-
06	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-					-0-
07	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
09	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
*10	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1260	-0-	-290	-0-	1260	3			Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
09	1500	N	1440	-0-	-60	-0-	1440	3			Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	990	N	709	-0-	-281	-0-	709	3			Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

05	1209	N	357	-0-	-852	-0-	357	2			N	-0-					-0-
06	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					15
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					15
07	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					15
08	630	N	630	-0-	-0-	-0-	624	2	6	9	Y	5					20
*09	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5					25
*10	386	N	386	-0-	-0-	-0-	378	2	8	9	Y	7					32

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

05	1333	N	925	-0-	-408	-0-	925	2			N	-0-					1
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					1
07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					1
08	930	N	846	-0-	-84	-0-	846	2			N	-0-					1
*09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					1
10	1674	N	1167	-0-	-507	-0-	1167	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

05	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	2			Y	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
*09	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
10	1240	N	1180	-0-	-60	-0-	1180	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

05	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
06	720	N	606	-0-	-114	-0-	606	2			Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	38	2	1	9	Y	1					1
*10	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	646	-0-	-594	-0-	646	2			Y	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
*10	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*09	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

05	2387	N	1986	-0-	-401	-0-	1986	2			N	-0-					-0-
06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	2088	2			N	-0-					-0-
08	1984	N	1900	-0-	-84	-0-	1900	2			N	-0-					-0-
09	2010	N	1444	-0-	-566	-0-	1444	2			N	-0-					-0-
10	2077	N	1731	-0-	-346	-0-	1731	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

05	1457	N	1410	-0-	-47	-0-	1409	2	1	9	Y	1					8
06	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1	7	1			2
07	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	Y	2					4
08	1395	N	1220	-0-	-175	-0-	1220	2			Y	-0-					4
09	1350	N	1313	-0-	-37	-0-	1312	2	1	9	Y	1					5
10	1550	N	1093	-0-	-457	-0-	1091	2	2	9	Y	2					7

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

05	3100	N	2706	-0-	-394	589	2705	2	1	9	N	1	1	1			-0-
06	3000	N	2509	-0-	-491	98	2508	2	1	9	N	1					1
07	2953	X	2855	-0-	-98	-0-	2854	2	1	9	N	1	1	1			1
08	2211	X	2211	-0-	-0-	-0-	2210	2	1	9	N	1	1	1			1
*09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-	1	1			-0-
*10	2958	X	2958	-0-	-0-	-0-	2957	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

05	3162	X	3021	-0-	-141	-0-	3021	2			Y	-0-					-0-
06	3060	X	2610	-0-	-450	-0-	2610	2			Y	-0-					-0-
07	3410	X	2274	-0-	-1136	-0-	2274	2			Y	-0-					-0-
08	3410	X	3124	-0-	-286	-0-	3124	2			Y	-0-					-0-
09	3300	X	3034	-0-	-266	-0-	3034	2			Y	-0-					-0-
10	3007	X	2941	-0-	-66	-0-	2941	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

05	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	2418	N	1614	-0-	-804	-0-	1614	2			N	-0-					-0-
08	2108	N	2058	-0-	-50	-0-	2058	2			N	-0-					-0-
09	1740	N	1674	-0-	-66	-0-	1674	2			N	-0-					-0-
*10	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1480	-0-	-101	-0-	1479	2	1	9	N	1					13
06	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1					14
07	1736	N	1280	-0-	-456	-0-	1280	2			N	-0-					14
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					14
*09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					14
*10	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					14

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					-0-
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-
07	1674	N	1068	-0-	-606	-0-	1068	2			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
09	1080	N	1010	-0-	-70	-0-	1010	2			N	-0-					-0-
*10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1822	-0-	-69	-0-	1822	2			N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	2			N	-0-					-0-
08	1829	N	1653	-0-	-176	-0-	1653	2			N	-0-					-0-
09	1500	N	1047	-0-	-453	-0-	1047	2			N	-0-					-0-
*10	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	496	N	206	-0-	-290	-0-	206	2			N	-0-					-0-
08	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-
09	360	N	186	-0-	-174	-0-	186	2			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	900	N	803	-0-	-97	-0-	803	2			N	-0-					-0-
10	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
07	2418	N	2274	-0-	-144	-0-	2274	2			N	-0-					-0-
08	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*09	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
10	2263	N	2106	-0-	-157	-0-	2106	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1349	-0-	-139	-0-	1338	2	11	9	Y	10					130
06	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					133
07	1550	N	339	-0-	-1211	-0-	339	2			Y	-0-					133
08	1364	N	553	-0-	-811	-0-	553	2			Y	-0-					133
*09	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					133
*10	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					133

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
06	6480	X	6120	-0-	-360	-0-	6120	2			N	-0-					-0-
07	7719	X	6116	-0-	-1603	-0-	6116	2			N	-0-					-0-
08	7719	X	7419	-0-	-300	-0-	7419	2			N	-0-					-0-
09	7470	X	7172	-0-	-298	-0-	7172	2			N	-0-					-0-
*10	8420	X	8420	-0-	-0-	-0-	8420	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
06	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
08	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
*09	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
*10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
*09	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
*10	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	80	2	1	9	N	1	2	1			-0-
06	93	N	93	-0-	-0-	-0-	91	2	2	9	N	2					2
07	279	N	71	-0-	-208	-0-	70	2	1	9	N	1	2	1			1
08	339	N	339	-0-	-0-	-0-	337	2	2	9	N	2	2	1			1
*09	357	N	357	-0-	-0-	-0-	355	2	2	9	N	2	2	1			1
*10	177	N	177	-0-	-0-	-0-	176	2	1	9	N	1					2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

*05	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
08	1612	N	780	-0-	-832	-0-	780	3			Y	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
*10	1195	N	1195	-0-	-0-	-0-	1192	3	3	9	Y	3	3	8			-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

*05	1364	N	1056	-0-	-308	-0-	1056	3			N	-0-					-0-
06	1290	N	1000	-0-	-290	-0-	1000	3			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
08	1488	N	1053	-0-	-435	-0-	1053	3			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	1178	N	935	-0-	-243	-0-	935	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

*05	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			Y	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	3			Y	-0-					-0-
08	868	N	696	-0-	-172	-0-	696	3			Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
10	775	N	645	-0-	-130	-0-	645	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	155	N	72	-0-	-83	-0-	72	3			Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	111	3	1	9	Y	1					1
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					1
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1
10	124	N	85	-0-	-39	-0-	85	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	843	N	843	-0-	-0-	-0-	836	3	7	9	Y	6					6
06	385	N	385	-0-	-0-	-0-	378	3	7	9	Y	6	9	1			3
07	389	N	389	-0-	-0-	-0-	381	3	8	9	Y	7					10
08	279	N	137	-0-	-142	-0-	136	3	1	9	Y	1					11
09	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					12
*10	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1					13

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	194	3	1	9	Y	1	1	1			-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	155	N	70	-0-	-85	-0-	69	3	1	9	Y	1					1
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
*10	2086	N	2086	-0-	-0-	-0-	2075	3	11	9	Y	10					11

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1054	N	579	-0-	-475	-0-	579	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	1116	N	962	-0-	-154	-0-	962	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2	2	8			-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					2
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					2
07	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					3
08	651	N	561	-0-	-90	-0-	560	3	1	9	Y	1					4
09	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					5
10	589	N	515	-0-	-74	-0-	515	3			Y	-0-					5

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3689	X	2718	-0-	-971	-0-	2718	3			Y	-0-					2
06	3570	X	2604	-0-	-966	-0-	2604	3			Y	-0-	2	1			-0-
07	3689	X	3027	-0-	-662	-0-	3027	3			Y	-0-					-0-
08	3875	X	2720	-0-	-1155	-0-	2720	3			Y	-0-					-0-
09	3750	X	2540	-0-	-1210	-0-	2540	3			Y	-0-					-0-
10	3875	X	2502	-0-	-1373	-0-	2502	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1333	N	1056	-0-	-277	-0-	1045	3	11	9	N	10					10
06	1260	N	858	-0-	-402	-0-	839	3	19	9	N	17	17	1			10
07	1271	N	989	-0-	-282	-0-	956	3	33	9	N	30					40
08	1519	N	1086	-0-	-433	-0-	1076	3	10	9	N	9	40	1	9	8	-0-
09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*10	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1364	N	1267	-0-	-97	-0-	1267	3			Y	-0-					-0-
06	1620	N	1157	-0-	-463	-0-	1157	3			Y	-0-					-0-
07	1550	N	1437	-0-	-113	-0-	1437	3			Y	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
09	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
10	1426	N	1138	-0-	-288	-0-	1138	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	402	N	402	-0-	-0-	-0-	395	3	7	9	Y	6					6
06	360	N	303	-0-	-57	-0-	296	3	7	9	Y	6	10	1			2
07	372	N	300	-0-	-72	-0-	291	3	9	9	Y	8					10
08	372	N	257	-0-	-115	-0-	257	3			Y	-0-					10
09	285	N	285	-0-	-0-	-0-	284	3	1	9	Y	1					11
10	310	N	260	-0-	-50	-0-	259	3	1	9	Y	1					12

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	1147	N	417	-0-	-730	-0-	417	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
06	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
07	1922	N	1830	-0-	-92	-0-	1830	3			N	-0-					-0-
08	2232	N	1724	-0-	-508	-0-	1724	3			N	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1829	N	1610	-0-	-219	-0-	1610	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	806	N	414	-0-	-392	-0-	414	3			N	-0-					-0-
08	1054	N	514	-0-	-540	-0-	514	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	4444	-0-	-1508	-0-	4444	3			N	-0-					24
06	5760	X	2668	-0-	-3092	-0-	2668	3			N	-0-					24
07	7502	X	1638	-0-	-5864	-0-	1638	3			N	-0-					24
08	7502	X	5149	-0-	-2353	-0-	5149	3			N	-0-					24
09	7260	X	5337	-0-	-1923	-0-	5337	3			N	-0-					24
10	4433	X	3402	-0-	-1031	-0-	3402	3			N	-0-					24

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					24
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					24
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					24
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					24
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					24
10	372	N	349	-0-	-23	-0-	349	3			N	-0-					24

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	200	3	1	9	Y	1					1
08	248	N	155	-0-	-93	-0-	155	3			Y	-0-					1
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
*10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1223	-0-	-327	-0-	1223	3			N	-0-					-0-
06	1470	N	1357	-0-	-113	-0-	1357	3			N	-0-					-0-
07	1426	N	1312	-0-	-114	-0-	1312	3			N	-0-					-0-
08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1302	N	1144	-0-	-158	-0-	1144	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1320	N	1216	-0-	-104	-0-	1216	3			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					-0-
09	1230	N	1033	-0-	-197	-0-	1033	3			N	-0-					-0-
*10	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	300	-0-	-103	-0-	300	3			N	-0-					32
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					32
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					32
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					32
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					32
*10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	544	-0-	-107	-0-	544	3			N	-0-					146
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					146
07	713	N	668	-0-	-45	-0-	668	3			N	-0-					146
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					146
09	720	N	410	-0-	-310	-0-	410	3			N	-0-					146
*10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	95	-0-	-153	-0-	95	2			N	-0-	92	1			31
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					31
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					31
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31
09	210	N	85	-0-	-125	-0-	85	2			N	-0-					31
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					16
06	0	#	-0-	-0-	-0-	-0-					N	-0-					16
07	0	#	-0-	-0-	-0-	-0-					N	-0-					16
08	0	#	-0-	-0-	-0-	-0-					N	-0-					16
09	0	#	-0-	-0-	-0-	-0-					N	-0-					16
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	362	-0-	-816	-0-	43 12	1 9	307	2	Y	11	10	1			6
06	930	N	663	-0-	-267	-0-	47 11	1 9	605	2	Y	10	9	1			7
07	1457	N	1180	-0-	-277	-0-	61 11	1 9	1108	2	Y	10	12	1			5
08	1425	N	1425	-0-	-0-	-0-	72 11	1 9	1342	2	Y	10	9	1			6
09	1534	N	1534	-0-	-0-	-0-	70 11	1 9	1453	2	Y	10	13	1			3
*10	1823	N	1823	-0-	-0-	-0-	74 10	1 9	1739	2	Y	9	9	1			3

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	759	-0-	-667	-0-	92 2	1 9	665	2	Y	2	2	1			1
06	1461	N	1461	-0-	-0-	-0-	104 2	1 9	1355	2	Y	2	2	1			1
07	2235	N	2235	-0-	-0-	-0-	116 2	1 9	2117	2	Y	2	2	1			1
08	1849	N	1849	-0-	-0-	-0-	94 2	1 9	1753	2	Y	2	2	1			1
09	2111	N	2111	-0-	-0-	-0-	97 2	1 9	2012	2	Y	2	2	1			1
*10	1870	N	1870	-0-	-0-	-0-	77 2	1 9	1791	2	Y	2	2	1			1

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	325	-0-	-791	-0-	38	1	277	2	Y	9	9	1			4
							10	9									
06	827	N	827	-0-	-0-	-0-	59	1	764	2	Y	4	5	1			3
							4	9									
07	977	N	977	-0-	-0-	-0-	50	1	924	2	Y	3					6
							3	9									
08	1126	N	1126	-0-	-0-	-0-	57	1	1059	2	Y	9	9	1			6
							10	9									
09	1244	N	1244	-0-	-0-	-0-	57	1	1176	2	Y	10	10	1			6
							11	9									
*10	1552	N	1552	-0-	-0-	-0-	63	1	1477	2	Y	11	10	1			7
							12	9									

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5667 PERF. 5217 - 5263

05	1333	N	422	-0-	-911	-0-	51	1	369	2	N	2	2	1			1
							2	9									
06	937	N	937	-0-	-0-	-0-	67	1	868	2	N	2	2	1			1
							2	9									
07	1209	N	1164	-0-	-45	-0-	60	1	1102	2	N	2	2	1			1
							2	9									
08	1080	N	1080	-0-	-0-	-0-	55	1	1023	2	N	2	2	1			1
							2	9									
09	1086	N	1086	-0-	-0-	-0-	50	1	1034	2	N	2	2	1			1
							2	9									
*10	1546	N	1546	-0-	-0-	-0-	63	1	1481	2	N	2	2	1			1
							2	9									

PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	696	-0-	-389	-0-	694	2	2	9	N	2					30
06	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2					32
07	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1					33
08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	N	2					35
09	788	N	788	-0-	-0-	-0-	786	2	2	9	N	2					37
*10	1282	N	1282	-0-	-0-	-0-	1280	2	2	9	N	2					39

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	809	-0-	-834	-0-	809	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
07	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	1110	N	804	-0-	-306	-0-	804	2			N	-0-					-0-
10	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	223	-0-	-242	-0-	223	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
10	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	81	1	89	2	N	-0-					130
06	161	N	161	-0-	-0-	-0-	62	1	99	2	N	-0-					130
07	186	N	67	-0-	-119	-0-	67	2			N	-0-					130
08	233	N	233	-0-	-0-	-0-	73	1	157	2	N	3	3	8			130
							3	9									
*09	150	N	140	-0-	-10	-0-	70	1	70	2	N	-0-					130
*10	179	N	179	-0-	-0-	-0-	73	1	106	2	N	-0-					130

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2169	-0-	-590	-0-	2126	3	43	9	N	39					122
06	2863	N	2863	-0-	-0-	-0-	2817	3	46	9	N	42	4	8			160
07	2821	N	2503	-0-	-318	-0-	2457	3	46	9	N	42					202
08	2911	N	2911	-0-	-0-	-0-	2882	3	29	9	N	26	177	1			51
09	2730	N	1753	-0-	-977	-0-	1734	3	19	9	N	17					68
*10	2833	N	2833	-0-	-0-	-0-	2819	3	14	9	N	13					81

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	383	-0-	-237	-0-	383	3			N	-0-					22
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					22
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					22
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					22
09	690	N	429	-0-	-261	-0-	429	3			N	-0-					22
*10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	B -0-	160	2			N	-0-					-0-
06	150	N	149	-0-	-1	B -0-	149	2			N	-0-					-0-
07	156	N	156	-0-	-0-	B -0-	156	2			N	-0-					-0-
08	156	N	156	-0-	-0-	B -0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1	B -0-	149	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B -0-					N	NO RPT					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1277	-0-	-211	B -0-	1277	2			N	-0-					-0-
06	1410	N	1189	-0-	-221	B -0-	1189	2			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B -0-	1387	2			N	-0-					-0-
08	1271	N	990	-0-	-281	B -0-	990	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1285	N	1285	-0-	-0-	B -0-	1285	2			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	B -0-					N	NO RPT					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	59	-0-	-3	-0-	58	1	1	3	N	-0-					-0-
06	60	#	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
07	62	#	60	-0-	-2	-0-	58	1	2	3	N	-0-					-0-
08	62	#	59	-0-	-3	-0-	54	1	5	3	N	-0-					-0-
09	60	#	58	-0-	-2	-0-	55	1	3	3	N	-0-					-0-
10	62	#	59	-0-	-3	-0-	53	1	6	3	N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	X	9033	-0-	-391	-0-	8998	2	35	9	N	32					210
06	9391	X	9391	-0-	-0-	-0-	9356	2	35	9	N	32					242
07	9486	X	9448	-0-	-38	-0-	9440	2	8	9	N	7	199	1			50
08	9486	X	9260	-0-	-226	-0-	9251	2	9	9	N	8					58
09	9390	X	8798	-0-	-592	-0-	8785	2	13	9	N	12					70
10	9703	X	9125	-0-	-578	-0-	9114	2	11	9	N	10					80

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3800	-0-	-199	-0-	231 28	1 9	3541	3	Y	25					170
06	3840	X	3631	-0-	-209	-0-	213	1	3418	3	Y	-0-					170
07	3937	X	3652	-0-	-285	-0-	230	1	3422	3	Y	-0-					170
08	3720	X	3716	-0-	-4	-0-	269	1	3447	3	Y	-0-					170
09	3690	X	3255	-0-	-435	-0-	281	1	2974	3	Y	-0-					170
10	3813	X	3664	-0-	-149	-0-	295	1	3369	3	Y	-0-					170

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	37	1	566	3	Y	-0-					161
06	300	N	182	-0-	-118	-0-	11	1	171	3	Y	-0-					161
07	620	N	269	-0-	-351	-0-	17	1	252	3	Y	-0-					161
08	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					161
*09	282	N	282	-0-	-0-	-0-	24	1	258	3	Y	-0-					161
*10	1155	N	1155	-0-	-0-	-0-	93	1	1062	3	Y	-0-					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

05	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					6
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
07	INC G-10		116	-0-	116	116	7	1	109	3	Y	-0-					6
08	INC G-10		114	-0-	114	230	8	1	106	3	Y	-0-					6
*09	200	N	100	-0-	-100	130	9	1	91	3	Y	-0-					6
*10	244	N	114	-0-	-130	-0-	9	1	105	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

05	930	N	794	-0-	-136	-0-	47	1	723	3	N	22					156
							24	9									
06	730	N	730	-0-	-0-	-0-	42	1	676	3	N	11					167
							12	9									
07	837	N	749	-0-	-88	-0-	45	1	673	3	N	28					195
							31	9									
08	745	N	745	-0-	-0-	-0-	53	1	680	3	N	11					206
							12	9									
09	720	N	686	-0-	-34	-0-	56	1	591	3	N	35	188	1			53
							39	9									
*10	825	N	825	-0-	-0-	-0-	64	1	727	3	N	31					84
							34	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					84
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					84
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	60	N	-0-	-0-	-60	-0-					N	-0-					84
10	31	N	-0-	-0-	-31	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

05	930	N	692	-0-	-238	-0-	41	1	627	3	N	22					170
							24	9									
06	668	N	668	-0-	-0-	-0-	37	1	595	3	N	33					203
							36	9									
07	682	N	670	-0-	-12	-0-	39	1	587	3	N	40					243
							44	9									
08	638	N	638	-0-	-0-	-0-	45	1	571	3	N	20	188	1			75
							22	9									
09	660	N	544	-0-	-116	-0-	44	1	466	3	N	31					106
							34	9									
*10	806	N	806	-0-	-0-	-0-	62	1	708	3	N	33					139
							36	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	6062	-0-	-851	-0-	39	1	6023	2	N	-0-					117
06	6690	X	5224	-0-	-1466	-0-	63	1	5161	2	N	-0-					117
07	7246	X	7246	-0-	-0-	-0-	646	1	6600	2	N	-0-					117
08	7921	X	7921	-0-	-0-	-0-	576	1	7345	2	N	-0-					117
09	7352	X	7352	-0-	-0-	-0-	450	1	6902	2	N	-0-					117
*10	7626	X	7626	-0-	-0-	-0-	476	1	7150	2	N	-0-					117

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-					252
06	565	N	565	-0-	-0-	-0-	7	1	558	2	N	-0-					252
07	533	N	533	-0-	-0-	-0-	47	1	486	2	N	-0-					252
08	715	N	715	-0-	-0-	-0-	52	1	663	2	N	-0-					252
09	570	N	563	-0-	-7	-0-	34	1	529	2	N	-0-					252
10	527	N	426	-0-	-101	-0-	26	1	400	2	N	-0-					252

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	7	1	601	2	N	-0-					-0-
07	465	N	32	-0-	-433	-0-	3	1	29	2	N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	1958	N	1958	-0-	-0-	-0-	120	1	1838	2	N	-0-					-0-
*10	1065	N	1065	-0-	-0-	-0-	67	1	998	2	N	-0-					-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2272	-0-	-456	-0-	14	1	2258	2	Y	-0-					223
06	2640	X	2255	-0-	-385	-0-	27	1	2228	2	Y	-0-					223
07	2536	X	2536	-0-	-0-	-0-	226	1	2310	2	Y	-0-					223
08	2652	N	2652	-0-	-0-	-0-	193	1	2459	2	Y	-0-					223
09	2497	N	2497	-0-	-0-	-0-	153	1	2344	2	Y	-0-					223
*10	2648	N	2648	-0-	-0-	-0-	153	1	2293	2	Y	184	184	1			223
							202	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	184	-0-	-95	-0-	1	1	183	2	N	-0-					67
06	180	N	153	-0-	-27	-0-	2	1	151	2	N	-0-					67
07	2808	N	2808	-0-	-0-	-0-	250	1	2558	2	N	-0-					67
08	868	N	868	-0-	-0-	-0-	63	1	805	2	N	-0-					67
09	683	N	683	-0-	-0-	-0-	42	1	641	2	N	-0-					67
*10	1720	N	1720	-0-	-0-	-0-	95	1	1425	2	N	182	182	1			67
							200	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	3	1	509	2	N	-0-					213
06	450	N	397	-0-	-53	-0-	4	1	393	2	N	-0-					213
07	465	N	389	-0-	-76	-0-	35	1	354	2	N	-0-					213
08	527	N	430	-0-	-97	-0-	31	1	399	2	N	-0-					213
09	390	N	380	-0-	-10	-0-	23	1	357	2	N	-0-					213
*10	460	N	460	-0-	-0-	-0-	28	1	432	2	N	-0-					213

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15004	X	14268	-0-	-736	-0-	91	1	14177	2	Y	-0-					156
06	14520	X	13828	-0-	-692	-0-	167	1	13661	2	Y	-0-					156
07	15328	X	15328	-0-	-0-	-0-	1367	1	13961	2	Y	-0-					156
08	16339	X	16339	-0-	-0-	-0-	1188	1	15151	2	Y	-0-					156
09	15478	X	15478	-0-	-0-	-0-	947	1	14531	2	Y	-0-					156
10	15314	X	13884	-0-	-1430	-0-	867	1	13017	2	Y	-0-					156

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	4868	-0-	-1859	-0-	31	1	4837	2	N	-0-					-0-
06	6510	X	4868	-0-	-1642	-0-	59	1	4809	2	N	-0-					-0-
07	6324	X	4825	-0-	-1499	-0-	431	1	4394	2	N	-0-					-0-
08	5859	X	4356	-0-	-1503	-0-	317	1	4039	2	N	-0-					-0-
09	5280	X	3919	-0-	-1361	-0-	240	1	3679	2	N	-0-					-0-
10	5022	X	4554	-0-	-468	-0-	271	1	4071	2	N	193	193	1			-0-
							212	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3070	X	3070	-0-	-0-	-0-	128	1	2930	2	Y	11	12	1			10
							12	9									
06	2965	X	2965	-0-	-0-	-0-	133	1	2823	2	Y	8	7	1			11
							9	9									
07	2976	X	2308	-0-	-668	-0-	101	1	2196	2	Y	10	8	1			13
							11	9									
08	2976	X	2428	-0-	-548	-0-	110	1	2306	2	Y	11	9	1			15
							12	9									
09	2880	X	2511	-0-	-369	-0-	113	1	2390	2	Y	7	7	1			15
							8	9									
10	2976	X	2350	-0-	-626	-0-	98	1	2238	2	Y	13	10	1			18
							14	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8349	X	8349	-0-	-0-	-0-	347	1	7922	2	Y	73	227	1			96
							80	9									
06	7985	X	7985	-0-	-0-	-0-	358	1	7588	2	Y	35	36	1			95
							39	9									
07	8339	X	8339	-0-	-0-	-0-	363	1	7920	2	Y	51	41	1			105
							56	9									
08	8029	X	7726	-0-	-303	-0-	349	1	7298	2	Y	72	46	1			131
							79	9									
09	7798	X	7798	-0-	-0-	-0-	349	1	7408	2	Y	37	31	1			137
							41	9									
*10	8152	X	8152	-0-	-0-	-0-	341	1	7768	2	Y	39	33	1			143
							43	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	14	1	325	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	19	1	425	2	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	17	1	365	2	Y	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	15	1	334	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5896	X	5896	-0-	-0-	-0-	242	1	5535	2	Y	108	125	1			89
							119	9									
06	5670	X	5606	-0-	-64	-0-	249	1	5274	2	Y	75	71	1			93
							83	9									
07	5797	X	5667	-0-	-130	-0-	244	1	5316	2	Y	97	82	1			108
							107	9									
08	5835	X	5835	-0-	-0-	-0-	261	1	5454	2	Y	109	163	1			54
							120	9									
09	5610	X	4597	-0-	-1013	-0-	203	1	4302	2	Y	84	68	1			70
							92	9									
*10	5939	X	5939	-0-	-0-	-0-	244	1	5553	2	Y	129	97	1			102
							142	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1774	N	1774	-0-	-0-	-0-	72	1	1634	2	Y	62	62	1			77
							68	9									
06	1620	N	1539	-0-	-81	-0-	67	1	1429	2	Y	39	99	1			17
							43	9									
07	1767	N	1425	-0-	-342	-0-	60	1	1307	2	Y	53	41	1			29
							58	9									
08	1767	N	1181	-0-	-586	-0-	51	1	1074	2	Y	51	46	1			34
							56	9									
09	1530	N	1091	-0-	-439	-0-	48	1	1020	2	Y	21	23	1			32
							23	9									
10	1426	N	1095	-0-	-331	-0-	45	1	1015	2	Y	32	19	1			45
							35	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	19	1	428	2	N	1	1	1			29
							1	9									
06	498	N	498	-0-	-0-	-0-	22	1	475	2	N	1	1	1			29
							1	9									
07	639	N	639	-0-	-0-	-0-	28	1	610	2	N	1	1	1			29
							1	9									
08	655	N	655	-0-	-0-	-0-	30	1	624	2	N	1	1	1			29
							1	9									
09	594	N	594	-0-	-0-	-0-	27	1	566	2	N	1	1	1			29
							1	9									
10	651	N	555	-0-	-96	-0-	23	1	531	2	N	1	1	1			29
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1168	-0-	-134	-0-	49	1	1119	2	N	-0-	1	1			8
06	1290	N	1246	-0-	-44	-0-	56	1	1189	2	N	1	1	1			8
							1	9									
07	1333	N	1286	-0-	-47	-0-	56	1	1229	2	N	1	1	1			8
							1	9									
08	1304	N	1304	-0-	-0-	-0-	59	1	1225	2	N	18	1	1			25
							20	9									
09	1260	N	1229	-0-	-31	-0-	55	1	1173	2	N	1	1	1			25
							1	9									
10	1271	N	1265	-0-	-6	-0-	53	1	1211	2	N	1	1	1			25
							1	9									

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2009	N	2009	-0-	-0-	-0-	84	1	1912	2	Y	12	13	1			9
							13	9									
06	1980	N	1922	-0-	-58	-0-	86	1	1826	2	Y	9	8	1			10
							10	9									
07	2015	N	1951	-0-	-64	-0-	85	1	1855	2	Y	10	9	1			11
							11	9									
08	2015	N	1878	-0-	-137	-0-	85	1	1782	2	Y	10	16	1			5
							11	9									
09	1920	N	1747	-0-	-173	-0-	78	1	1659	2	Y	9	7	1			7
							10	9									
10	1953	N	1902	-0-	-51	-0-	79	1	1809	2	Y	13	10	1			10
							14	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2342	-0-	-169	-0-	98	1	2231	2	Y	12	12	1			26
							13	9									
06	2430	N	1667	-0-	-763	-0-	75	1	1583	2	Y	8	30	1			4
							9	9									
07	2480	N	1512	-0-	-968	-0-	66	1	1435	2	Y	10	8	1			6
							11	9									
08	2356	N	1378	-0-	-978	-0-	62	1	1305	2	Y	10	9	1			7
							11	9									
09	1680	N	1254	-0-	-426	-0-	56	1	1186	2	Y	11	7	1			11
							12	9									
10	1519	N	1310	-0-	-209	-0-	54	1	1237	2	Y	17	10	1			18
							19	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2381	N	2381	-0-		-0-		-0-		99	1	2259	2	Y	21	35	1			13
										23	9									
06	2280	N	2249	-0-		-31		-0-		101	1	2145	2	Y	3	4	1			12
										3	9									
07	2294	N	2278	-0-		-16		-0-		100	1	2174	2	Y	4	2	1			14
										4	9									
08	2329	N	2329	-0-		-0-		-0-		106	1	2221	2	Y	2	2	1			14
										2	9									
09	2220	N	2218	-0-		-2		-0-		100	1	2117	2	Y	1	1	1			14
										1	9									
*10	2313	N	2313	-0-		-0-		-0-		97	1	2213	2	Y	3	2	1			15
										3	9									

UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-		-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-		-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-		-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-		-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-		-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-		-0-						Y	-0-					-0-

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-		-0-		-0-		39	1	887	2	Y	7	24	1			6
										8	9									
06	872	N	872	-0-		-0-		-0-		39	1	826	2	Y	6	3	1			9
										7	9									
07	961	N	831	-0-		-130		-0-		36	1	787	2	Y	7	4	1			12
										8	9									
08	930	N	717	-0-		-213		-0-		32	1	679	2	Y	5	4	1			13
										6	9									
09	870	N	700	-0-		-170		-0-		31	1	666	2	Y	3	3	1			13
										3	9									
10	837	N	633	-0-		-204		-0-		27	1	605	2	Y	1	2	1			12
										1	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-		-0-		-0-		48	1	1097	2	Y	12	12	1			27
										13	9									
06	1110	N	957	-0-		-153		-0-		43	1	905	2	Y	8	31	1			4
										9	9									
07	1178	N	929	-0-		-249		-0-		40	1	878	2	Y	10	8	1			6
										11	9									
08	1147	N	1018	-0-		-129		-0-		46	1	961	2	Y	10	9	1			7
										11	9									
09	2638	N	2638	-0-		-0-		-0-		118	1	2508	2	Y	11	7	1			11
										12	9									
*10	2633	N	2633	-0-		-0-		-0-		110	1	2504	2	Y	17	10	1			18
										19	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1221	-0-	-50	-0-	51	1 9	1169	2	Y	1	1	1			1
06	1182	N	1182	-0-	-0-	-0-	53	1 9	1128	2	Y	1	1	1			1
07	1271	N	1214	-0-	-57	-0-	53	1 9	1160	2	Y	1	1	1			1
08	1209	N	1205	-0-	-4	-0-	55	1 2 9	1148	2	Y	2	2	1			1
09	1174	N	1174	-0-	-0-	-0-	53	1 9	1120	2	Y	1	1	1			1
10	1209	N	1180	-0-	-29	-0-	50	1 9	1129	2	Y	1	1	1			1

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1762	N	1762	-0-	-0-	-0-	74	1 2 9	1686	2	Y	2	19	1			7
06	1662	N	1662	-0-	-0-	-0-	75	1 1 9	1586	2	Y	1	1	1			7
07	1767	N	1744	-0-	-23	-0-	76	1 1 9	1667	2	Y	1	1	1			7
08	1767	N	1766	-0-	-1	-0-	80	1 2 9	1684	2	Y	2	1	1			8
09	1732	N	1732	-0-	-0-	-0-	78	1 1 9	1653	2	Y	1	1	1			8
*10	1796	N	1796	-0-	-0-	-0-	75	1 2 9	1719	2	Y	2	1	1			9

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	119	66	0	120	1	63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	77	68	1			72
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	146	169	1			49
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	76	89	1			36
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	69	65	1			40
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	112	94	1			58

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1973	N	1973	-0-	-0-	-0-	83	1 3 9	1887	2	N	3	1	1			84
06	1770	N	1761	-0-	-9	-0-	79	1 1 9	1681	2	N	1	1	1			84
07	1406	N	1406	-0-	-0-	-0-	62	1 1 9	1343	2	N	1	1	1			84
08	1984	N	1801	-0-	-183	-0-	82	1 1 9	1718	2	N	1	1	1			84
09	1770	N	955	-0-	-815	-0-	43	1 1 9	911	2	N	1	1	1			84
*10	1715	N	1715	-0-	-0-	-0-	72	1 1 9	1642	2	N	1	1	1			84

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3691	X	3691	-0-	-0-	-0-	153	1	3495	2	N	39	21	1			63
							43	9									
06	3630	X	3511	-0-	-119	-0-	157	1	3332	2	N	20	14	1			69
							22	9									
07	3720	X	3462	-0-	-258	-0-	151	1	3283	2	N	25	16	1			78
							28	9									
08	3720	X	3644	-0-	-76	-0-	165	1	3453	2	N	24	18	1			84
							26	9									
09	3600	X	3439	-0-	-161	-0-	154	1	3268	2	N	15	14	1			85
							17	9									
10	3689	X	3640	-0-	-49	-0-	151	1	3446	2	N	39	19	1			105
							43	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3001	X	3001	-0-	-0-	-0-	124	1	2825	2	N	47	62	1			199
							52	9									
06	2801	X	2801	-0-	-0-	-0-	125	1	2644	2	N	29	36	1			192
							32	9									
07	2954	X	2954	-0-	-0-	-0-	126	1	2752	2	N	69	219	1			42
							76	9									
08	2883	X	2843	-0-	-40	-0-	127	1	2660	2	N	51	46	1			47
							56	9									
09	2790	X	2725	-0-	-65	-0-	121	1	2560	2	N	40	34	1			53
							44	9									
*10	2892	X	2892	-0-	-0-	-0-	119	1	2709	2	N	58	49	1			62
							64	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4834	X	4834	-0-	-0-	-0-	202	1	4603	2	N	26	25	1			173
							29	9									
06	4516	X	4516	-0-	-0-	-0-	203	1	4298	2	N	14	14	1			173
							15	9									
07	4652	X	4652	-0-	-0-	-0-	203	1	4429	2	N	18	16	1			175
							20	9									
08	4384	X	4384	-0-	-0-	-0-	199	1	4159	2	N	24	22	1			177
							26	9									
09	4526	X	4526	-0-	-0-	-0-	200	1	4238	2	N	80	46	1			211
							88	9									
*10	4671	X	4671	-0-	-0-	-0-	195	1	4442	2	N	31	54	1			188
							34	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					1
06	480	N	343	-0-	-137	-0-	15	1	328	2	Y	-0-					1
07	299	N	299	-0-	-0-	-0-	13	1	286	2	Y	-0-					1
08	372	N	327	-0-	-45	-0-	15	1	312	2	Y	-0-					1
*09	385	N	385	-0-	-0-	-0-	17	1	368	2	Y	-0-					1
10	310	N	154	-0-	-156	-0-	6	1	148	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	10	1	232	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	11	1	226	2	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	13	1	265	2	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	4	1	85	2	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	2	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	3	1	78	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32798	X	28967	-0-	-3831	-0-	1212	1	27667	2	N	80	172	1			52
							88	9									
06	30780	X	27705	-0-	-3075	-0-	1244	1	26391	2	N	64					116
							70	9									
07	29605	X	27114	-0-	-2491	-0-	1185	1	25843	2	N	78					194
							86	9									
08	29605	X	26709	-0-	-2896	-0-	1216	1	25447	2	N	42	179	0			57
							46	9									
09	28650	X	27506	-0-	-1144	-0-	1235	1	26179	2	N	84					141
							92	9									
10	28954	X	27746	-0-	-1208	-0-	1164	1	26501	2	N	74					215
							81	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2201	X	1558	-0-	-643	-0-	1558	2			Y	-0-	179	1			82
06	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					82
07	1503	X	1503	-0-	-0-	-0-	1501	2	2	9	Y	2					84
08	1550	N	1284	-0-	-266	-0-	1284	2			Y	-0-					84
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					84
*10	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					84

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6727	X	6058	-0-	-669	-0-	6058	2			N	-0-					139
06	6510	X	5715	-0-	-795	-0-	5703	2	12	9	N	11					150
07	6851	X	5880	-0-	-971	-0-	5874	2	6	9	N	5					155
08	6851	X	5561	-0-	-1290	-0-	5553	2	8	9	N	7					162
09	6630	X	5579	-0-	-1051	-0-	5573	2	6	9	N	5					167
10	6045	X	5822	-0-	-223	-0-	5807	2	15	9	N	14					181

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

*05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					146
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					146
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					146
08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					146
09	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					146
*10	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					146

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

05	5489	X	5489	-0-	-0-	-0-	335	1	5119	3	N	32					118
							35	9									
06	5190	X	4392	-0-	-798	-0-	257	1	4116	3	N	17					135
							19	9									
07	5208	X	4496	-0-	-712	-0-	279	1	4150	3	N	61					196
							67	9									
08	5208	X	4009	-0-	-1199	-0-	289	1	3708	3	N	11					207
							12	9									
09	5310	X	3784	-0-	-1526	-0-	324	1	3426	3	N	31					238
							34	9									
10	5487	X	3937	-0-	-1550	-0-	315	1	3598	3	N	22	191	1			69
							24	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

05	6665	X	4971	-0-	-1694	-0-	302	1	4615	3	N	49					120
							54	9									
06	6481	X	6481	-0-	-0-	-0-	377	1	6049	3	N	50					170
							55	9									
07	6358	X	6358	-0-	-0-	-0-	395	1	5874	3	N	81					251
							89	9									
08	5272	X	5272	-0-	-0-	-0-	380	1	4870	3	N	20					271
							22	9									
*09	3804	X	3804	-0-	-0-	-0-	325	1	3439	3	N	36	190	1			117
							40	9									
*10	4447	X	4447	-0-	-0-	-0-	356	1	4069	3	N	20					137
							22	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

05	5208	X	4999	-0-	-209	-0-	305 22	1 9	4672	3	N	20					168
06	4995	X	4995	-0-	-0-	-0-	288 84	1 9	4623	3	N	76	188	1			56
07	4960	X	4764	-0-	-196	-0-	299 12	1 9	4453	3	N	11					67
08	4817	X	4817	-0-	-0-	-0-	348 12	1 9	4457	3	N	11					78
09	5010	X	3632	-0-	-1378	-0-	309 53	1 9	3270	3	N	48					126
10	5177	X	2580	-0-	-2597	-0-	205 31	1 9	2344	3	N	28					154

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

05	2268	N	2268	-0-	-0-	-0-	139 9	1 9	2120	3	N	8					181
06	2547	N	2547	-0-	-0-	-0-	148 22	1 9	2377	3	N	20					201
07	2439	N	2439	-0-	-0-	-0-	152 19	1 9	2268	3	N	17					218
08	2318	N	2318	-0-	-0-	-0-	168	1	2150	3	N	-0-					218
09	2130	N	895	-0-	-1235	-0-	77	1	818	3	N	-0-					218
10	2201	N	2139	-0-	-62	-0-	172	1	1967	3	N	-0-					218

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

05	822	N	822	-0-	-0-	-0-	50 7	1 9	765	3	N	6					213
06	1028	N	1028	-0-	-0-	-0-	60 9	1 9	959	3	N	8					221
07	884	N	884	-0-	-0-	-0-	55 7	1 9	822	3	N	6					227
08	1086	N	1086	-0-	-0-	-0-	78 7	1 9	1001	3	N	6	182	1			51
09	900	N	743	-0-	-157	-0-	63 9	1 9	671	3	N	8					59
10	899	N	452	-0-	-447	-0-	35 12	1 9	405	3	N	11					70

EOG RESOURCES, INC. 253162
MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					144
06	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					144
07	124	N	111	-0-	-13	-0-	7	1	104	2	N	-0-					144
08	153	N	153	-0-	-0-	-0-	10	1	143	2	N	-0-					144
*09	106	N	106	-0-	-0-	-0-	9	1	97	2	N	-0-					144
*10	219	N	219	-0-	-0-	-0-	13	1	144	2	N	56	177	1			23
							62	9									

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	2	1	199	2	N	-0-					218
06	360	N	158	-0-	-202	-0-	1	1	157	2	N	-0-					218
07	308	N	308	-0-	-0-	-0-	28	1	280	2	N	-0-					218
08	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					218
09	326	N	326	-0-	-0-	-0-	20	1	306	2	N	-0-					218
*10	368	N	368	-0-	-0-	-0-	23	1	345	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	10	1	175	2	N	-0-					110
06	180	N	24	-0-	-156	-0-	1	1	23	2	N	-0-					110
07	186	N	20	-0-	-166	-0-	1	1	19	2	N	-0-					110
08	186	N	21	-0-	-165	-0-	1	1	20	2	N	-0-					110
09	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					110
*10	202	N	202	-0-	-0-	-0-	10	1	192	2	N	-0-					110

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	810	-0-	-244	-0-	34	1	775	2	Y	1	1	1			4
							1	9									
06	1110	N	703	-0-	-407	-0-	32	1	671	2	Y	-0-	1	1			3
07	961	N	649	-0-	-312	-0-	28	1	619	2	Y	2	4	1			1
							2	9									
08	806	N	652	-0-	-154	-0-	30	1	620	2	Y	2	1	1			2
							2	9									
09	690	N	610	-0-	-80	-0-	27	1	582	2	Y	1	1	1			2
							1	9									
10	651	N	646	-0-	-5	-0-	27	1	618	2	Y	1	1	1			2
							1	9									

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1163	-0-	-170	-0-	49	1	1113	2	Y	1	1	1			14
							1	9									
06	1337	N	1337	-0-	-0-	-0-	60	1	1276	2	Y	1	1	1			14
							1	9									
07	1330	N	1330	-0-	-0-	-0-	58	1	1268	2	Y	4	14	0	1	1	3
							4	9									
08	1264	N	1264	-0-	-0-	-0-	58	1	1205	2	Y	1	1	1			3
							1	9									
09	1320	N	1170	-0-	-150	-0-	53	1	1116	2	Y	1	1	1			3
							1	9									
10	1333	N	1158	-0-	-175	-0-	49	1	1108	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	18	1	422	2	Y	-0-					-0-
06	480	N	403	-0-	-77	-0-	18	1	385	2	Y	-0-					-0-
07	465	N	399	-0-	-66	-0-	17	1	382	2	Y	-0-					-0-
08	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	18	1	417	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1419	-0-	-131	-0-	60	1	1359	2	Y	-0-					19
06	1470	N	1462	-0-	-8	-0-	66	1	1396	2	Y	-0-					19
07	1557	N	1557	-0-	-0-	-0-	68	1	1489	2	Y	-0-	18	0			1
08	1645	N	1645	-0-	-0-	-0-	75	1	1570	2	Y	-0-					1
09	1440	N	1282	-0-	-158	-0-	58	1	1224	2	Y	-0-					1
*10	1576	N	1576	-0-	-0-	-0-	66	1	1510	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1564	N	1564	-0-	-0-	-0-	66	1	1497	2	Y	1	1	1			-0-
							1	9									
06	1072	N	1072	-0-	-0-	-0-	48	1	1023	2	Y	1	1	1			-0-
							1	9									
07	1240	N	1099	-0-	-141	-0-	48	1	1049	2	Y	2	1	1			1
							2	9									
08	1550	N	1278	-0-	-272	-0-	58	1	1219	2	Y	1	1	1			1
							1	9									
09	1080	N	701	-0-	-379	-0-	32	1	668	2	Y	1	1	1			1
							1	9									
*10	1400	N	1400	-0-	-0-	-0-	59	1	1340	2	Y	1	1	1			1
							1	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	665	-0-	-17	-0-	28	1	637	2	Y	-0-					13
06	660	N	640	-0-	-20	-0-	29	1	610	2	Y	1					14
							1	9									
07	662	N	662	-0-	-0-	-0-	29	1	632	2	Y	1	1	1			14
							1	9									
08	673	N	673	-0-	-0-	-0-	31	1	641	2	Y	1	1	1			14
							1	9									
09	645	N	645	-0-	-0-	-0-	29	1	615	2	Y	1	1	1			14
							1	9									
*10	676	N	676	-0-	-0-	-0-	28	1	647	2	Y	1	1	1			14
							1	9									

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	6	1	133	2	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	2	Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	38	1	868	2	Y	2	1	1			40
							2	9									
06	871	N	871	-0-	-0-	-0-	39	1	830	2	Y	2	1	1			41
							2	9									
07	917	N	917	-0-	-0-	-0-	40	1	876	2	Y	1	1	1			41
							1	9									
08	899	N	899	-0-	-0-	-0-	41	1	857	2	Y	1	1	1			41
							1	9									
09	859	N	859	-0-	-0-	-0-	39	1	819	2	Y	1	1	1			41
							1	9									
*10	900	N	900	-0-	-0-	-0-	38	1	861	2	Y	1	1	1			41
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

05	372	N	206	-0-	-166	-0-	9	1	197	2	Y	-0-					41
06	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					41
*07	182	N	182	-0-	-0-	-0-	6	1	132	2	Y	40	71	1			10
							44	9									
08	217	N	111	-0-	-106	-0-	5	1	106	2	Y	-0-					10
*09	180	N	144	-0-	-36	-0-	6	1	138	2	Y	-0-					10
*10	187	N	187	-0-	-0-	-0-	8	1	179	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

05	775	N	764	-0-	-11	-0-	32	1	732	2	Y	-0-	4	0			1
06	764	N	764	-0-	-0-	-0-	34	1	724	2	Y	5	3	1			3
							6	9									
07	760	N	760	-0-	-0-	-0-	32	1	707	2	Y	19	17	1			5
							21	9									
08	750	N	750	-0-	-0-	-0-	34	1	713	2	Y	3	6	1			2
							3	9									
09	720	N	714	-0-	-6	-0-	32	1	679	2	Y	3	3	1			2
							3	9									
10	744	N	727	-0-	-17	-0-	31	1	696	2	Y	-0-	2	1			-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

05	1457	N	1430	-0-	-27	-0-	60	1	1369	2	Y	1	1	1			27
							1	9									
06	1560	N	1386	-0-	-174	-0-	62	1	1322	2	Y	2	1	1			28
							2	9									
07	1519	N	1424	-0-	-95	-0-	62	1	1359	2	Y	3	27	0	1	1	3
							3	9									
08	1585	N	1585	-0-	-0-	-0-	72	1	1512	2	Y	1	1	1			3
							1	9									
09	1462	N	1462	-0-	-0-	-0-	66	1	1395	2	Y	1	1	1			3
							1	9									
*10	1612	N	1612	-0-	-0-	-0-	68	1	1543	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1903	-0-	-81	-0-	80	1 1 9	1822	2	N	1	1	1			59
06	1920	N	1884	-0-	-36	-0-	85	1 1 9	1798	2	N	1	1	1			59
07	1953	N	1875	-0-	-78	-0-	82	1 1 9	1792	2	N	1	1	1			59
08	1891	N	1867	-0-	-24	-0-	85	1 1 9	1781	2	N	1	1	1			59
09	1890	N	1619	-0-	-271	-0-	73	1 1 9	1545	2	N	1	1	1			59
*10	1938	N	1938	-0-	-0-	-0-	82	1	1856	2	N	-0-					59

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1726	-0-	-10	-0-	72	1	1654	2	N	-0-					-0-
06	1710	N	1665	-0-	-45	-0-	75	1	1590	2	N	-0-					-0-
07	1767	N	1735	-0-	-32	-0-	76	1	1659	2	N	-0-					-0-
08	1736	N	1679	-0-	-57	-0-	77	1	1602	2	N	-0-					-0-
09	1680	N	1614	-0-	-66	-0-	73	1	1541	2	N	-0-					-0-
10	1736	N	1682	-0-	-54	-0-	71	1	1611	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	33	1	751	2	Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-
07	868	N	598	-0-	-270	-0-	26	1	572	2	Y	-0-					-0-
08	775	N	651	-0-	-124	-0-	30	1	621	2	Y	-0-					-0-
09	720	N	534	-0-	-186	-0-	24	1	510	2	Y	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	25	1	576	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1247	-0-	-334	-0-	52	1	1195	2	Y	-0-	1	0			-0-
06	712	N	712	-0-	-0-	-0-	32	1	680	2	Y	-0-					-0-
07	1116	N	827	-0-	-289	-0-	36	1 3 9	788	2	Y	3	2	1			1
08	1240	N	1180	-0-	-60	-0-	54	1	1126	2	Y	-0-	1	1			-0-
09	720	N	308	-0-	-412	-0-	14	1 1 9	293	2	Y	1	1	1			-0-
*10	1547	N	1547	-0-	-0-	-0-	65	1 2 9	1480	2	Y	2	1	1			1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1549	N	1549	-0-	-0-	-0-	65	1 3 9	1481	2	Y	3	4	0	4	1	2
06	1474	N	1474	-0-	-0-	-0-	66	1 1 9	1407	2	Y	1	1	1			2
07	1581	N	1508	-0-	-73	-0-	66	1 4 9	1438	2	Y	4	2	1			4
08	1550	N	1540	-0-	-10	-0-	70	1 3 9	1467	2	Y	3	2	1			5
09	1470	N	1448	-0-	-22	-0-	65	1 1 9	1382	2	Y	1	1	1			5
*10	1639	N	1639	-0-	-0-	-0-	69	1 3 9	1567	2	Y	3	2	1			6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	861	-0-	-100	-0-	36	1	824	2	Y	1	4	0	3	1	1
							1	9									
06	960	N	793	-0-	-167	-0-	36	1	755	2	Y	2	1	1			2
							2	9									
07	992	N	833	-0-	-159	-0-	36	1	795	2	Y	2	1	1			3
							2	9									
08	868	N	815	-0-	-53	-0-	37	1	776	2	Y	2	1	1			4
							2	9									
09	780	N	756	-0-	-24	-0-	34	1	721	2	Y	1	1	1			4
							1	9									
10	837	N	764	-0-	-73	-0-	32	1	731	2	Y	1	1	1			4
							1	9									

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	221	-0-	-182	-0-	9	1	212	2	Y	-0-					-0-
06	450	N	288	-0-	-162	-0-	13	1	275	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	13	1	281	2	Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	14	1	307	2	Y	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	12	1	283	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	38	1	866	2	N	1	1	1			58
							1	9									
06	861	N	861	-0-	-0-	-0-	39	1	821	2	N	1	1	1			58
							1	9									
07	810	N	810	-0-	-0-	-0-	35	1	774	2	N	1	1	1			58
							1	9									
08	791	N	791	-0-	-0-	-0-	36	1	755	2	N	-0-					58
09	733	N	733	-0-	-0-	-0-	33	1	700	2	N	-0-					58
*10	767	N	767	-0-	-0-	-0-	32	1	735	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	2	1	53	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	2	1	50	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	2	Y	-0-					-0-
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2815	N	2810	-0-	-5	-0-	115	1	2627	2	Y	62	62	1			45
							68	9									
06	2475	N	2475	-0-	-0-	-0-	110	1	2324	2	Y	37	36	1			46
							41	9									
07	2976	N	1268	-0-	-1708	-0-	53	1	1160	2	Y	50	40	1			56
							55	9									
08	2821	N	1657	-0-	-1164	-0-	75	1	1562	2	Y	18	26	1			48
							20	9									
09	2490	N	831	-0-	-1659	-0-	37	1	793	2	Y	1	7	1			42
							1	9									
10	1271	N	687	-0-	-584	-0-	29	1	658	2	Y	-0-					42

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					1
06	390	N	357	-0-	-33	-0-	16	1	341	2	Y	-0-					1
07	372	N	338	-0-	-34	-0-	15	1	323	2	Y	-0-					1
08	372	N	348	-0-	-24	-0-	16	1	332	2	Y	-0-					1
*09	360	N	329	-0-	-31	-0-	15	1	314	2	Y	-0-					1
*10	349	N	349	-0-	-0-	-0-	15	1	334	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1131	-0-	-16	-0-	47	1	1084	2	Y	-0-					-0-
06	1110	N	848	-0-	-262	-0-	38	1	810	2	Y	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	Y	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	50	1	1060	2	Y	-0-					-0-
10	1333	N	1115	-0-	-218	-0-	47	1	1068	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	579	-0-	-1870	-0-	24	1	555	2	Y	-0-	25	0			7
06	750	N	508	-0-	-242	-0-	23	1	485	2	Y	-0-					7
07	744	N	563	-0-	-181	-0-	25	1	535	2	Y	3					10
							3	9									
08	663	N	663	-0-	-0-	-0-	29	1	606	2	Y	25	10	1			25
							28	9									
09	2240	N	2240	-0-	-0-	-0-	86	1	1822	2	Y	302	140	1			187
							332	9									
*10	2684	N	2684	-0-	-0-	-0-	105	1	2380	2	Y	181	240	1			128
							199	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	55	1	1256	2	N	-0-					14
06	1179	N	1179	-0-	-0-	-0-	53	1	1126	2	N	-0-					14
07	1457	N	1202	-0-	-255	-0-	53	1	1149	2	N	-0-					14
08	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	N	-0-					14
09	1353	N	1353	-0-	-0-	-0-	61	1	1292	2	N	-0-					14
*10	1393	N	1393	-0-	-0-	-0-	59	1	1334	2	N	-0-					14

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4454	X	4454	-0-	-0-	-0-	182	1	4153	2	Y	108	125	1			70
							119	9									
06	4214	X	4214	-0-	-0-	-0-	186	1	3945	2	Y	75	71	1			74
							83	9									
07	4401	X	4401	-0-	-0-	-0-	188	1	4106	2	Y	97	82	1			89
							107	9									
08	4359	X	4359	-0-	-0-	-0-	193	1	4046	2	Y	109	146	1			52
							120	9									
09	4346	X	4346	-0-	-0-	-0-	192	1	4062	2	Y	84	68	1			68
							92	9									
10	4309	X	4001	-0-	-308	-0-	162	1	3697	2	Y	129	97	1			100
							142	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-		-0-	-0-	19	1	434	2	Y	2	1	0	1	1	1
								2	9									
06	424	N	424	-0-		-0-	-0-	19	1	404	2	Y	1	1	1			1
								1	9									
07	465	N	463	-0-		-2	-0-	20	1	441	2	Y	2	1	1			2
								2	9									
08	487	N	487	-0-		-0-	-0-	22	1	463	2	Y	2	1	1			3
								2	9									
09	473	N	473	-0-		-0-	-0-	21	1	451	2	Y	1	1	1			3
								1	9									
*10	489	N	489	-0-		-0-	-0-	21	1	467	2	Y	1	1	1			3
								1	9									

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1282	-0-		-330	-0-	52	1	1196	2	N	31	26	1			76
								34	9									
06	1440	N	1088	-0-		-352	-0-	47	1	1004	2	N	34	31	1			79
								37	9									
07	1116	N	1002	-0-		-114	-0-	42	1	925	2	N	32	32	1			79
								35	9									
08	1271	N	111	-0-		-1160	-0-	4	1	87	2	N	18	22	1			75
								20	9									
09	1080	N	544	-0-		-536	-0-	24	1	519	2	N	1	7	1			69
								1	9									
10	992	N	252	-0-		-740	-0-	11	1	241	2	N	-0-					69

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1040	-0-		-169	-0-	43	1	988	2	N	8	7	1			73
								9	9									
06	1151	N	1151	-0-		-0-	-0-	52	1	1095	2	N	4	4	1			73
								4	9									
07	1264	N	1264	-0-		-0-	-0-	55	1	1192	2	N	15	4	1			84
								17	9									
08	1183	N	1183	-0-		-0-	-0-	54	1	1120	2	N	8	5	1			87
								9	9									
09	1140	N	995	-0-		-145	-0-	45	1	947	2	N	3	3	1			87
								3	9									
10	1271	N	1109	-0-		-162	-0-	46	1	1056	2	N	6	5	1			88
								7	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-		-0-	-0-	48	1	1098	2	Y	1	1	1			1
								1	9									
06	1122	N	1122	-0-		-0-	-0-	50	1	1071	2	Y	1	1	1			1
								1	9									
07	1085	N	981	-0-		-104	-0-	43	1	937	2	Y	1	1	1			1
								1	9									
08	1147	N	910	-0-		-237	-0-	41	1	867	2	Y	2	2	1			1
								2	9									
09	1110	N	309	-0-		-801	-0-	14	1	294	2	Y	1	1	1			1
								1	9									
10	992	N	741	-0-		-251	-0-	31	1	709	2	Y	1	1	1			1
								1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
08	372	N	180	-0-	-192	-0-	8	1	172	2	Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	6	1	132	2	Y	2	1	1			1
							2	9									
10	186	N	144	-0-	-42	-0-	6	1	138	2	Y	-0-	1	1			-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2255	-0-	-39	-0-	112	1	2133	2	Y	9	12	1			40
							10	9									
06	2116	N	2116	-0-	-0-	-0-	113	1	1995	2	Y	7	7	1			40
							8	9									
07	2387	N	2203	-0-	-184	-0-	120	1	2073	2	Y	9	8	1			41
							10	9									
08	2263	N	2207	-0-	-56	-0-	109	1	2088	2	Y	9	9	1			41
							10	9									
09	2139	N	2139	-0-	-0-	-0-	115	1	2015	2	Y	8	7	1			42
							9	9									
10	2201	N	1698	-0-	-503	-0-	89	1	1596	2	Y	12	10	1			44
							13	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	47	1	1073	2	Y	1	1	1			16
							1	9									
06	1080	N	1028	-0-	-52	-0-	46	1	982	2	Y	-0-					16
07	1056	N	1056	-0-	-0-	-0-	46	1	1009	2	Y	1	15	0			2
							1	9									
08	1054	N	710	-0-	-344	-0-	32	1	677	2	Y	1	1	1			2
							1	9									
09	1020	N	521	-0-	-499	-0-	23	1	497	2	Y	1	1	1			2
							1	9									
*10	1506	N	1506	-0-	-0-	-0-	63	1	1442	2	Y	1	1	1			2
							1	9									

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	10	1	208	2	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	11	1	231	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-
09	210	N	96	-0-	-114	-0-	4	1	92	2	N	-0-					-0-
10	248	N	85	-0-	-163	-0-	4	1	81	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	27	1	623	2	Y	2	1	0	1	1	1
							2	9									
06	499	N	499	-0-	-0-	-0-	22	1	476	2	Y	1	1	1			1
							1	9									
07	386	N	386	-0-	-0-	-0-	17	1	367	2	Y	2	1	1			2
							2	9									
08	651	N	509	-0-	-142	-0-	23	1	484	2	Y	2	1	1			3
							2	9									
09	532	N	532	-0-	-0-	-0-	24	1	507	2	Y	1	1	1			3
							1	9									
10	372	N	367	-0-	-5	-0-	15	1	351	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	405	-0-	-91	-0-	17	1	388	2	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	19	1	398	2	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	14	1	306	2	Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	18	1	370	2	Y	-0-					-0-
09	420	N	337	-0-	-83	-0-	15	1	322	2	Y	-0-					-0-
10	310	N	204	-0-	-106	-0-	9	1	195	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	21	1	478	2	Y	1	1	1			9
							1	9									
06	480	N	480	-0-	-0-	-0-	22	1	457	2	Y	1	1	1			9
							1	9									
07	434	N	429	-0-	-5	-0-	19	1	409	2	Y	1	1	1			9
							1	9									
08	465	N	412	-0-	-53	-0-	19	1	392	2	Y	1	1	1			9
							1	9									
09	450	N	407	-0-	-43	-0-	18	1	387	2	Y	2	1	1			10
							2	9									
10	434	N	434	-0-	-0-	-0-	18	1	410	2	Y	5	1	1			14
							6	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1008	-0-	-77	-0-	42	1	966	2	Y	-0-					-0-
06	960	N	958	-0-	-2	-0-	43	1	915	2	Y	-0-					-0-
07	930	N	915	-0-	-15	-0-	40	1	875	2	Y	-0-					-0-
08	977	N	977	-0-	-0-	-0-	45	1	932	2	Y	-0-					-0-
09	900	N	886	-0-	-14	-0-	40	1	846	2	Y	-0-					-0-
*10	955	N	955	-0-	-0-	-0-	40	1	915	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	39	1	894	2	Y	1	1	1			-0-
							1	9									
06	887	N	887	-0-	-0-	-0-	40	1	846	2	Y	1	1	1			-0-
							1	9									
07	906	N	906	-0-	-0-	-0-	40	1	864	2	Y	2	1	1			1
							2	9									
08	902	N	902	-0-	-0-	-0-	41	1	861	2	Y	-0-	1	1			-0-
09	870	N	852	-0-	-18	-0-	38	1	814	2	Y	-0-					-0-
10	899	N	852	-0-	-47	-0-	36	1	816	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	493	-0-	-127	-0-	21	1	472	2	Y	-0-					-0-
06	480	N	430	-0-	-50	-0-	19	1	411	2	Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	18	1	397	2	Y	-0-					-0-
08	496	N	424	-0-	-72	-0-	19	1	405	2	Y	-0-					-0-
09	420	N	346	-0-	-74	-0-	16	1	330	2	Y	-0-					-0-
10	403	N	239	-0-	-164	-0-	10	1	229	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1613	-0-	-30	-0-	68	1	1545	2	N	-0-					15
06	1590	N	1532	-0-	-58	-0-	69	1	1463	2	N	-0-					15
07	1643	N	1596	-0-	-47	-0-	70	1	1523	2	N	3	2	1			16
							3	9									
08	1612	N	1238	-0-	-374	-0-	56	1	1178	2	N	4	4	1			16
							4	9									
09	1530	N	1290	-0-	-240	-0-	58	1	1230	2	N	2	3	1			15
							2	9									
*10	1672	N	1672	-0-	-0-	-0-	70	1	1601	2	N	1	1	1			15
							1	9									

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1129	-0-	-49	-0-	47	1	1080	2	Y	2	1	0	1	1	1
							2	9									
06	1140	N	1128	-0-	-12	-0-	51	1	1076	2	Y	1	1	1			1
							1	9									
07	1209	N	1116	-0-	-93	-0-	49	1	1065	2	Y	2	1	1			2
							2	9									
08	1116	N	1077	-0-	-39	-0-	49	1	1026	2	Y	2	1	1			3
							2	9									
09	1140	N	996	-0-	-144	-0-	45	1	950	2	Y	1	1	1			3
							1	9									
10	1116	N	1018	-0-	-98	-0-	43	1	974	2	Y	1	1	1			3
							1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	571	-0-	-111	-0-	24	1	541	2	Y	5	17	1			4
							6	9									
06	628	N	628	-0-	-0-	-0-	28	1	598	2	Y	2	1	1			5
							2	9									
07	682	N	617	-0-	-65	-0-	27	1	590	2	Y	-0-					5
08	611	N	611	-0-	-0-	-0-	28	1	583	2	Y	-0-					5
09	630	N	467	-0-	-163	-0-	21	1	446	2	Y	-0-					5
10	620	N	575	-0-	-45	-0-	24	1	551	2	Y	-0-					5

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1284	-0-	-18	-0-	54	1	1229	2	Y	1	8	0	4	1	3
							1	9									
06	1260	N	1170	-0-	-90	-0-	53	1	1116	2	Y	1	1	1			3
							1	9									
07	1229	N	1229	-0-	-0-	-0-	54	1	1172	2	Y	3	1	1			5
							3	9									
08	1300	N	1300	-0-	-0-	-0-	59	1	1239	2	Y	2	1	1			6
							2	9									
09	1266	N	1266	-0-	-0-	-0-	57	1	1208	2	Y	1	1	1			6
							1	9									
10	1240	N	1194	-0-	-46	-0-	50	1	1143	2	Y	1	1	1			6
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-		-0-	-0-	67	1	1523	2	Y	10	12	1			9
								11	9									
06	1560	N	1500	-0-		-60	-0-	67	1	1425	2	Y	7	7	1			9
								8	9									
07	1519	N	1514	-0-		-5	-0-	66	1	1437	2	Y	10	8	1			11
								11	9									
08	1564	N	1564	-0-		-0-	-0-	71	1	1482	2	Y	10	16	1			5
								11	9									
09	1498	N	1498	-0-		-0-	-0-	67	1	1425	2	Y	5	5	1			5
								6	9									
*10	1575	N	1575	-0-		-0-	-0-	66	1	1508	2	Y	1	3	1			3
								1	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-		-0-	-0-	16	1	370	2	Y	1	1	1			2
								1	9									
06	317	N	317	-0-		-0-	-0-	14	1	302	2	Y	1	1	1			2
								1	9									
07	337	N	337	-0-		-0-	-0-	15	1	321	2	Y	1	1	1			2
								1	9									
08	317	N	317	-0-		-0-	-0-	14	1	302	2	Y	1	1	1			2
								1	9									
09	300	N	297	-0-		-3	-0-	13	1	284	2	Y	-0-					2
10	310	N	310	-0-		-0-	-0-	13	1	297	2	Y	-0-					2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-		-0-	-0-	8	2			Y	-0-					27
06	27	N	27	-0-		-0-	-0-	1	1	26	2	Y	-0-					27
07	104	N	104	-0-		-0-	-0-	5	1	99	2	Y	-0-					27
08	48	N	48	-0-		-0-	-0-	2	1	46	2	Y	-0-					27
09	43	N	43	-0-		-0-	-0-	2	1	41	2	Y	-0-					27
*10	79	N	79	-0-		-0-	-0-	3	1	76	2	Y	-0-					27

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-		-0-	-0-	59	1	1352	2	Y	10	12	1			32
								11	9									
06	1380	N	1354	-0-		-26	-0-	61	1	1293	2	Y	-0-	7	1			25
07	1427	N	1427	-0-		-0-	-0-	62	1	1343	2	Y	20	33	1			12
								22	9									
08	1419	N	1419	-0-		-0-	-0-	64	1	1343	2	Y	11	9	1			14
								12	9									
09	1349	N	1349	-0-		-0-	-0-	60	1	1278	2	Y	10	7	1			17
								11	9									
*10	1414	N	1414	-0-		-0-	-0-	59	1	1340	2	Y	14	10	1			21
								15	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	48	1	1100	2	Y	1	1	1			4
							1	9									
06	1050	N	929	-0-	-121	-0-	42	1	887	2	Y	-0-	1	1			3
07	1054	N	963	-0-	-91	-0-	42	1	919	2	Y	2	4	1			1
							2	9									
08	1147	N	897	-0-	-250	-0-	41	1	854	2	Y	2	1	1			2
							2	9									
09	1332	N	1332	-0-	-0-	-0-	60	1	1271	2	Y	1	1	1			2
							1	9									
*10	2099	N	2099	-0-	-0-	-0-	88	1	2010	2	Y	1	1	1			2
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	895	-0-	-4	-0-	38	1	857	2	Y	-0-					-0-
06	900	N	857	-0-	-43	-0-	39	1	818	2	Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	39	1	847	2	Y	-0-					-0-
08	896	N	896	-0-	-0-	-0-	41	1	855	2	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	39	1	834	2	Y	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	38	1	871	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	989	-0-	-158	-0-	41	1	946	2	Y	2	9	1			4
							2	9									
06	1140	N	823	-0-	-317	-0-	37	1	786	2	Y	-0-	1	1			3
07	1178	N	1084	-0-	-94	-0-	47	1	1035	2	Y	2	1	1			4
							2	9									
08	992	N	982	-0-	-10	-0-	45	1	936	2	Y	1	1	1			4
							1	9									
09	810	N	614	-0-	-196	-0-	28	1	585	2	Y	1	1	1			4
							1	9									
10	1085	N	660	-0-	-425	-0-	28	1	630	2	Y	2	1	1			5
							2	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	16	1	374	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	15	1	314	2	Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	16	1	339	2	Y	-0-					-0-
08	372	N	298	-0-	-74	-0-	14	1	284	2	Y	-0-					-0-
09	330	N	219	-0-	-111	-0-	10	1	209	2	Y	-0-					-0-
10	341	N	61	-0-	-280	-0-	3	1	58	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	34	1	769	2	Y	-0-					6
06	755	N	755	-0-	-0-	-0-	34	1	721	2	Y	-0-					6
07	775	N	720	-0-	-55	-0-	32	1	688	2	Y	-0-	5	1			1
08	775	N	657	-0-	-118	-0-	30	1	627	2	Y	-0-					1
09	750	N	671	-0-	-79	-0-	30	1	641	2	Y	-0-					1
10	713	N	671	-0-	-42	-0-	28	1	643	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3150	-0-		-198	-0-	131	1	2991	2	Y	25	14	0	25	1	13
								28	9									
06	3240	X	3128	-0-		-112	-0-	140	1	2970	2	Y	16	14	1			15
								18	9									
07	3162	X	2826	-0-		-336	-0-	122	1	2671	2	Y	30	16	1			29
								33	9									
08	3262	X	3262	-0-		-0-	-0-	147	1	3081	2	Y	31	18	1			42
								34	9									
09	3060	X	3011	-0-		-49	-0-	135	1	2858	2	Y	16	14	1			44
								18	9									
10	3162	X	2766	-0-		-396	-0-	115	1	2625	2	Y	24	19	1			49
								26	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-		-0-	-0-	46	1	1040	2	Y	1	1	1			1
								1	9									
06	843	N	843	-0-		-0-	-0-	38	1	804	2	Y	1	1	1			1
								1	9									
07	1054	N	924	-0-		-130	-0-	40	1	883	2	Y	1	1	1			1
								1	9									
08	1054	N	815	-0-		-239	-0-	37	1	777	2	Y	1	1	1			1
								1	9									
09	840	N	735	-0-		-105	-0-	33	1	701	2	Y	1	1	1			1
								1	9									
10	930	N	764	-0-		-166	-0-	32	1	731	2	Y	1	1	1			1
								1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-		-0-	-0-	41	1	937	2	Y	-0-					-0-
06	934	N	934	-0-		-0-	-0-	42	1	892	2	Y	-0-					-0-
07	992	N	970	-0-		-22	-0-	43	1	927	2	Y	-0-					-0-
08	992	N	954	-0-		-38	-0-	44	1	910	2	Y	-0-					-0-
09	930	N	910	-0-		-20	-0-	41	1	869	2	Y	-0-					-0-
10	961	N	952	-0-		-9	-0-	40	1	912	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-		-0-	-0-	1	1	22	2	Y	-0-					-0-
06	23	N	23	-0-		-0-	-0-	1	1	22	2	Y	-0-					-0-
07	19	N	19	-0-		-0-	-0-	1	1	18	2	Y	-0-					-0-
08	31	N	13	-0-		-18	-0-	1	1	12	2	Y	-0-					-0-
09	30	N	4	-0-		-26	-0-	4	2			Y	-0-					-0-
10	31	N	9	-0-		-22	-0-	9	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-		-0-	-0-	24	1	559	2	Y	-0-					-0-
06	616	N	616	-0-		-0-	-0-	28	1	588	2	Y	-0-					-0-
07	627	N	627	-0-		-0-	-0-	27	1	600	2	Y	-0-					-0-
08	577	N	577	-0-		-0-	-0-	26	1	551	2	Y	-0-					-0-
09	368	N	368	-0-		-0-	-0-	17	1	351	2	Y	-0-					-0-
*10	509	N	509	-0-		-0-	-0-	21	1	488	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1953	-0-	-0-	-0-	82	1	1871	2	Y	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	112	1	2384	2	Y	-0-					-0-
07	2666	N	1649	-0-	-1017	-0-	72	1	1577	2	Y	-0-					-0-
08	2026	N	2026	-0-	-0-	-0-	92	1	1934	2	Y	-0-					-0-
09	2663	N	2663	-0-	-0-	-0-	120	1	2543	2	Y	-0-					-0-
*10	1861	N	1861	-0-	-0-	-0-	78	1	1783	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1240	-0-	-0-	-0-	52	1	1188	2	Y	-0-					-0-
06	1170	N	657	-0-	-513	-0-	30	1	627	2	Y	-0-					-0-
07	1209	N	678	-0-	-531	-0-	30	1	648	2	Y	-0-					-0-
08	1209	N	598	-0-	-611	-0-	27	1	571	2	Y	-0-					-0-
09	951	N	951	-0-	-0-	-0-	43	1	908	2	Y	-0-					-0-
*10	1187	N	1187	-0-	-0-	-0-	50	1	1137	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1654	N	1654	-0-	-0-	-0-	69	1	1584	2	Y	1	7	1			1
							1	9									
06	1560	N	1558	-0-	-2	-0-	70	1	1486	2	Y	2	1	1			2
							2	9									
07	1612	N	1612	-0-	-0-	-0-	71	1	1539	2	Y	2	1	1			3
							2	9									
08	1612	N	1552	-0-	-60	-0-	71	1	1480	2	Y	1	1	1			3
							1	9									
09	1560	N	1507	-0-	-53	-0-	68	1	1438	2	Y	1	1	1			3
							1	9									
10	1612	N	1539	-0-	-73	-0-	65	1	1472	2	Y	2	1	1			4
							2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	38	1	869	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	38	1	813	2	Y	-0-					-0-
07	908	N	908	-0-	-0-	-0-	37	1	809	2	Y	56	46	1			10
							62	9									
08	856	N	856	-0-	-0-	-0-	39	1	817	2	Y	-0-					10
*09	814	N	814	-0-	-0-	-0-	37	1	777	2	Y	-0-					10
*10	816	N	816	-0-	-0-	-0-	34	1	782	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	505	-0-	-704	-0-	21	1	483	2	Y	1	1	1			4
							1	9									
06	1020	N	557	-0-	-463	-0-	25	1	531	2	Y	1	1	1			4
							1	9									
07	744	N	385	-0-	-359	-0-	17	1	367	2	Y	1	1	1			4
							1	9									
08	772	N	772	-0-	-0-	-0-	35	1	735	2	Y	2	1	1			5
							2	9									
09	1793	N	1793	-0-	-0-	-0-	80	1	1705	2	Y	7	4	1			8
							8	9									
*10	1424	N	1424	-0-	-0-	-0-	59	1	1352	2	Y	12	10	1			10
							13	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1400	-0-		-26	-0-		58	1	1325	2	Y	15	61	1			14
									17	9									
06	1504	N	1504	-0-		-0-	-0-		67	1	1420	2	Y	15	7	1			22
									17	9									
07	1643	N	1390	-0-		-253	-0-		60	1	1312	2	Y	16	8	1			30
									18	9									
08	1395	N	1360	-0-		-35	-0-		62	1	1287	2	Y	10	9	1			31
									11	9									
09	1500	N	1213	-0-		-287	-0-		54	1	1150	2	Y	8	7	1			32
									9	9									
*10	1423	N	1423	-0-		-0-	-0-		59	1	1347	2	Y	15	10	1			37
									17	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	673	-0-		-9	-0-		28	1	643	2	Y	2	1	1			8
									2	9									
06	690	N	605	-0-		-85	-0-		27	1	577	2	Y	1	1	1			8
									1	9									
07	784	N	784	-0-		-0-	-0-		34	1	747	2	Y	3	7	0	1	1	3
									3	9									
08	1091	N	1091	-0-		-0-	-0-		50	1	1040	2	Y	1	1	1			3
									1	9									
09	968	N	968	-0-		-0-	-0-		44	1	923	2	Y	1	1	1			3
									1	9									
*10	1226	N	1226	-0-		-0-	-0-		52	1	1173	2	Y	1	1	1			3
									1	9									

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-		-0-	-0-		29	1	660	2	Y	-0-					1
06	663	N	663	-0-		-0-	-0-		30	1	633	2	Y	-0-					1
07	713	N	442	-0-		-271	-0-		19	1	423	2	Y	-0-	1	0			-0-
08	682	N	315	-0-		-367	-0-		14	1	301	2	Y	-0-					-0-
09	660	N	328	-0-		-332	-0-		15	1	313	2	Y	-0-					-0-
*10	542	N	542	-0-		-0-	-0-		23	1	519	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	735	-0-		-629	-0-		31	1	704	2	Y	-0-					1
06	1320	N	440	-0-		-880	-0-		20	1	420	2	Y	-0-					1
07	1432	N	1432	-0-		-0-	-0-		63	1	1369	2	Y	-0-	1	0			-0-
08	1732	N	1732	-0-		-0-	-0-		79	1	1653	2	Y	-0-					-0-
09	1590	N	1590	-0-		-0-	-0-		72	1	1518	2	Y	-0-					-0-
*10	1561	N	1561	-0-		-0-	-0-		66	1	1495	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	717	-0-		-151	-0-		30	1	686	2	Y	1	4	1			1
									1	9									
06	795	N	795	-0-		-0-	-0-		36	1	759	2	Y	-0-					1
07	819	N	819	-0-		-0-	-0-		36	1	783	2	Y	-0-					1
08	769	N	769	-0-		-0-	-0-		35	1	734	2	Y	-0-					1
09	810	N	684	-0-		-126	-0-		31	1	653	2	Y	-0-					1
10	806	N	799	-0-		-7	-0-		34	1	765	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	68	1	1556	2	Y	2	1	0	1	1	1
							2	9									
06	2855	N	2855	-0-	-0-	-0-	128	1	2726	2	Y	1	1	1			1
							1	9									
07	2246	N	2246	-0-	-0-	-0-	98	1	2146	2	Y	2	2	1			1
							2	9									
08	2051	N	2051	-0-	-0-	-0-	94	1	1957	2	Y	-0-	1	1			-0-
09	1760	N	1760	-0-	-0-	-0-	79	1	1680	2	Y	1	1	1			-0-
							1	9									
*10	1190	N	1190	-0-	-0-	-0-	50	1	1138	2	Y	2	1	1			1
							2	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1714	N	1714	-0-	-0-	-0-	72	1	1642	2	Y	-0-					4
06	1084	N	1084	-0-	-0-	-0-	49	1	1035	2	Y	-0-					4
07	1054	N	574	-0-	-480	-0-	25	1	549	2	Y	-0-	4	0			-0-
08	1705	N	938	-0-	-767	-0-	43	1	895	2	Y	-0-					-0-
09	1080	N	664	-0-	-416	-0-	30	1	634	2	Y	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	30	1	686	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	797	-0-	-71	-0-	33	1	762	2	Y	2	1	0	1	1	1
							2	9									
06	840	N	705	-0-	-135	-0-	32	1	672	2	Y	1	1	1			1
							1	9									
07	899	N	836	-0-	-63	-0-	37	1	797	2	Y	2	1	1			2
							2	9									
08	806	N	706	-0-	-100	-0-	32	1	672	2	Y	2	1	1			3
							2	9									
09	720	N	587	-0-	-133	-0-	26	1	560	2	Y	1	1	1			3
							1	9									
10	837	N	701	-0-	-136	-0-	29	1	671	2	Y	1	1	1			3
							1	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	69	1	1568	2	Y	6	6	1			53
							7	9									
06	1580	N	1580	-0-	-0-	-0-	71	1	1503	2	Y	5	4	1			54
							6	9									
07	1661	N	1661	-0-	-0-	-0-	72	1	1571	2	Y	16	52	0	4	1	14
							18	9									
08	1633	N	1633	-0-	-0-	-0-	74	1	1552	2	Y	6	5	1			15
							7	9									
09	1576	N	1576	-0-	-0-	-0-	71	1	1502	2	Y	3	3	1			15
							3	9									
*10	1622	N	1622	-0-	-0-	-0-	68	1	1547	2	Y	6	5	1			16
							7	9									

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1690	N	1690	-0-	-0-	-0-	71	1	1619	2	Y	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	Y	-0-					-0-
07	1581	N	1224	-0-	-357	-0-	54	1	1170	2	Y	-0-					-0-
08	1705	N	1527	-0-	-178	-0-	70	1	1457	2	Y	-0-					-0-
09	1560	N	1493	-0-	-67	-0-	67	1	1426	2	Y	-0-					-0-
*10	1394	N	1394	-0-	-0-	-0-	59	1	1335	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1174	-0-	-35	-0-	49	1	1121	2	Y	4	3	1			4
							4	9									
06	1140	N	1009	-0-	-131	-0-	45	1	964	2	Y	-0-	1	1			3
07	1178	N	1033	-0-	-145	-0-	45	1	988	2	Y	-0-					3
08	1178	N	970	-0-	-208	-0-	44	1	926	2	Y	-0-					3
09	1020	N	1011	-0-	-9	-0-	46	1	965	2	Y	-0-					3
*10	1047	N	1047	-0-	-0-	-0-	44	1	1003	2	Y	-0-					3

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	913	-0-	-79	-0-	38	1	873	2	Y	2	1	1			46
							2	9									
06	1237	N	1237	-0-	-0-	-0-	56	1	1179	2	Y	2	1	1			47
							2	9									
07	988	N	988	-0-	-0-	-0-	43	1	944	2	Y	1	1	1			47
							1	9									
08	927	N	927	-0-	-0-	-0-	42	1	884	2	Y	1	1	1			47
							1	9									
09	1548	N	1548	-0-	-0-	-0-	70	1	1477	2	Y	1	1	1			47
							1	9									
*10	2004	N	2004	-0-	-0-	-0-	84	1	1918	2	Y	2	1	1			48
							2	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	52	1	1193	2	Y	-0-	2	1			-0-
06	831	N	831	-0-	-0-	-0-	37	1	794	2	Y	-0-					-0-
07	1240	N	1219	-0-	-21	-0-	53	1	1166	2	Y	-0-					-0-
08	1240	N	1168	-0-	-72	-0-	53	1	1115	2	Y	-0-					-0-
09	840	N	657	-0-	-183	-0-	30	1	627	2	Y	-0-					-0-
10	1209	N	724	-0-	-485	-0-	30	1	694	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	120	-0-	-1182	-0-	5	1	114	2	Y	1	2	1			44
							1	9									
06	1812	N	1812	-0-	-0-	-0-	81	1	1729	2	Y	2	1	1			45
							2	9									
07	2002	N	2002	-0-	-0-	-0-	87	1	1905	2	Y	9	43	0	2	1	9
							10	9									
08	1879	N	1879	-0-	-0-	-0-	86	1	1790	2	Y	3	3	1			9
							3	9									
09	2016	N	2016	-0-	-0-	-0-	91	1	1923	2	Y	2	2	1			9
							2	9									
*10	2269	N	2269	-0-	-0-	-0-	95	1	2170	2	Y	4	3	1			10
							4	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	672	-0-	-134	-0-	28	1	643	2	Y	1	1	1			37
							1	9									
06	690	N	589	-0-	-101	-0-	26	1	562	2	Y	1	1	1			37
							1	9									
07	682	N	673	-0-	-9	-0-	29	1	643	2	Y	1	1	1			37
							1	9									
08	682	N	663	-0-	-19	-0-	30	1	632	2	Y	1	1	1			37
							1	9									
09	624	N	624	-0-	-0-	-0-	28	1	595	2	Y	1	1	1			37
							1	9									
10	682	N	626	-0-	-56	-0-	26	1	600	2	Y	-0-					37

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	20	1	461	2	Y	2	1	1			22
							2	9									
06	368	N	368	-0-	-0-	-0-	17	1	350	2	Y	1	1	1			22
							1	9									
07	496	N	402	-0-	-94	-0-	18	1	382	2	Y	2	1	1			23
							2	9									
08	496	N	418	-0-	-78	-0-	19	1	398	2	Y	1	1	1			23
							1	9									
09	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-	1	1			22
*10	425	N	425	-0-	-0-	-0-	18	1	407	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	909	-0-	-52	-0-	38	1	871	2	Y	-0-					-0-
06	1230	N	1159	-0-	-71	-0-	52	1	1107	2	Y	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	54	1	1177	2	Y	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	54	1	1126	2	Y	-0-					-0-
09	1170	N	1007	-0-	-163	-0-	45	1	962	2	Y	-0-					-0-
10	1240	N	1181	-0-	-59	-0-	50	1	1131	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2549	-0-	-24	-0-	106	1	2415	2	Y	25	14	0	25	1	13
							28	9									
06	2580	N	2491	-0-	-89	-0-	111	1	2362	2	Y	16	14	1			15
							18	9									
07	2708	N	2708	-0-	-0-	-0-	117	1	2562	2	Y	26	16	1			25
							29	9									
08	2765	N	2765	-0-	-0-	-0-	124	1	2597	2	Y	40	22	1			43
							44	9									
09	2996	N	2996	-0-	-0-	-0-	129	1	2743	2	Y	113	59	1			97
							124	9									
*10	2843	N	2843	-0-	-0-	-0-	114	1	2594	2	Y	123	117	1			103
							135	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2446	N	2446	-0-	-0-	-0-	103	1	2342	2	Y	1	1	0	1	1	1
							1	9									
06	2400	N	2393	-0-	-7	-0-	108	1	2284	2	Y	1	1	1			1
							1	9									
07	2480	N	2416	-0-	-64	-0-	106	1	2307	2	Y	3	3	1			1
							3	9									
08	2449	N	2446	-0-	-3	-0-	112	1	2334	2	Y	-0-	1	1			-0-
09	2400	N	2270	-0-	-130	-0-	102	1	2167	2	Y	1	1	1			-0-
							1	9									
10	2418	N	2359	-0-	-59	-0-	99	1	2260	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1109	-0-	-255	-0-	46	1	1052	2	Y	10	12	1			8
							11	9									
06	1290	N	1090	-0-	-200	-0-	49	1	1033	2	Y	7	7	1			8
							8	9									
07	1282	N	1282	-0-	-0-	-0-	56	1	1215	2	Y	10	8	1			10
							11	9									
08	1434	N	1434	-0-	-0-	-0-	65	1	1358	2	Y	10	15	1			5
							11	9									
09	1332	N	1332	-0-	-0-	-0-	60	1	1262	2	Y	9	7	1			7
							10	9									
*10	1509	N	1509	-0-	-0-	-0-	63	1	1432	2	Y	13	10	1			10
							14	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1568	-0-	-168	-0-	66	1	1502	2	Y	-0-					-0-
06	1650	N	1521	-0-	-129	-0-	68	1	1453	2	Y	-0-					-0-
07	1860	N	1418	-0-	-442	-0-	62	1	1356	2	Y	-0-					-0-
08	1581	N	1481	-0-	-100	-0-	68	1	1413	2	Y	-0-					-0-
09	1530	N	1396	-0-	-134	-0-	63	1	1333	2	Y	-0-					-0-
*10	1667	N	1667	-0-	-0-	-0-	70	1	1597	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	24	1	550	2	Y	-0-					-0-
06	570	N	541	-0-	-29	-0-	24	1	517	2	Y	-0-					-0-
07	558	N	557	-0-	-1	-0-	24	1	533	2	Y	-0-					-0-
08	558	N	458	-0-	-100	-0-	21	1	437	2	Y	-0-					-0-
09	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	25	1	562	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5644	-0-	2544	4396	234	1	5341	2	Y	63	31	0	59	1	32
							69	9									
06	8001	X	3605	-0-	-4396	-0-	160	1	3400	2	Y	41	36	1			37
							45	9									
07	4154	X	2795	-0-	-1359	-0-	119	1	2600	2	Y	69	41	1			65
							76	9									
08	5177	X	2840	-0-	-2337	-0-	126	1	2627	2	Y	79	46	1			98
							87	9									
09	5010	X	2641	-0-	-2369	-0-	117	1	2482	2	Y	38	34	1			102
							42	9									
10	5177	X	2778	-0-	-2399	-0-	114	1	2597	2	Y	61	49	1			114
							67	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	32	1	735	2	Y	-0-	1	0			-0-
06	660	N	342	-0-	-318	-0-	15	1	327	2	Y	-0-					-0-
07	620	N	391	-0-	-229	-0-	17	1	373	2	Y	1					1
							1	9									
08	620	N	379	-0-	-241	-0-	17	1	362	2	Y	-0-					1
09	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					1
10	403	N	216	-0-	-187	-0-	9	1	207	2	Y	-0-					1

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2407	N	2407	-0-	-0-	-0-	101	1	2296	2	N	9	12	1			39
							10	9									
06	2425	N	2425	-0-	-0-	-0-	109	1	2308	2	N	7	7	1			39
							8	9									
07	2694	N	2694	-0-	-0-	-0-	118	1	2566	2	N	9	8	1			40
							10	9									
08	2752	N	2752	-0-	-0-	-0-	125	1	2616	2	N	10	9	1			41
							11	9									
09	2583	N	2583	-0-	-0-	-0-	116	1	2459	2	N	7	7	1			41
							8	9									
*10	2653	N	2653	-0-	-0-	-0-	111	1	2529	2	N	12	10	1			43
							13	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	N	2661	-0-	-0-	-0-	107	1	2435	2	Y	108	83	1			33
							119	9									
06	2257	N	2257	-0-	-0-	-0-	98	1	2076	2	Y	75	71	1			37
							83	9									
07	2258	N	2258	-0-	-0-	-0-	94	1	2057	2	Y	97	82	1			52
							107	9									
08	2480	N	1977	-0-	-503	-0-	85	1	1774	2	Y	107	111	1			48
							118	9									
09	2250	N	1475	-0-	-775	-0-	66	1	1400	2	Y	8	36	1			20
							9	9									
10	2263	N	2112	-0-	-151	-0-	88	1	2010	2	Y	13	10	1			23
							14	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	703	-0-	-41	-0-	29	1	673	2	Y	1	1	1			1
							1	9									
06	736	N	736	-0-	-0-	-0-	33	1	702	2	Y	1	1	1			1
							1	9									
07	722	N	722	-0-	-0-	-0-	32	1	689	2	Y	1	1	1			1
							1	9									
08	778	N	778	-0-	-0-	-0-	35	1	741	2	Y	2	2	1			1
							2	9									
09	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					1
*10	773	N	773	-0-	-0-	-0-	32	1	739	2	Y	2	1	1			1
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2667	-0-	-371	-0-	111	1	2539	2	Y	15	80	1			17
							17	9									
06	2940	X	2578	-0-	-362	-0-	115	1	2448	2	Y	14	7	1			24
							15	9									
07	3007	X	2493	-0-	-514	-0-	108	1	2366	2	Y	17	8	1			33
							19	9									
08	3443	X	3443	-0-	-0-	-0-	157	1	3275	2	Y	10	9	1			34
							11	9									
09	3113	X	3113	-0-	-0-	-0-	140	1	2964	2	Y	8	7	1			35
							9	9									
*10	3125	X	3125	-0-	-0-	-0-	131	1	2979	2	Y	14	10	1			39
							15	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

05	2480	N	2138	-0-	-342	-0-	90	1	2047	2	Y	1	1	1			14
							1	9									
06	2400	N	2068	-0-	-332	-0-	93	1	1975	2	Y	-0-	1	1			13
07	2480	N	1992	-0-	-488	-0-	87	1	1902	2	Y	3	12	1			4
							3	9									
08	2365	N	2365	-0-	-0-	-0-	108	1	2256	2	Y	1	1	1			4
							1	9									
09	2070	N	1949	-0-	-121	-0-	88	1	1860	2	Y	1	1	1			4
							1	9									
10	1984	N	1779	-0-	-205	-0-	75	1	1702	2	Y	2	1	1			5
							2	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

05	1790	N	1790	-0-	-0-	-0-	75	1	1704	2	Y	10	8	1			6
							11	9									
06	1507	N	1507	-0-	-0-	-0-	68	1	1436	2	Y	3	7	1			2
							3	9									
07	1612	N	1282	-0-	-330	-0-	56	1	1215	2	Y	10	9	1			3
							11	9									
08	1798	N	1319	-0-	-479	-0-	60	1	1257	2	Y	2	2	1			3
							2	9									
09	1500	N	1315	-0-	-185	-0-	59	1	1245	2	Y	10	4	1			9
							11	9									
10	1271	N	1102	-0-	-169	-0-	46	1	1041	2	Y	14	10	1			13
							15	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

05	933	N	933	-0-	-0-	-0-	39	1	894	2	Y	-0-					1
06	900	N	803	-0-	-97	-0-	36	1	767	2	Y	-0-					1
07	930	N	244	-0-	-686	-0-	11	1	233	2	Y	-0-	1	1			-0-
08	930	N	74	-0-	-856	-0-	3	1	71	2	Y	-0-					-0-
09	810	N	134	-0-	-676	-0-	6	1	128	2	Y	-0-					-0-
10	248	N	125	-0-	-123	-0-	5	1	120	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

05	690	N	690	-0-	-0-	-0-	29	1	661	2	Y	-0-					-0-
06	690	N	627	-0-	-63	-0-	28	1	599	2	Y	-0-					-0-
07	682	N	637	-0-	-45	-0-	28	1	609	2	Y	-0-					-0-
08	682	N	652	-0-	-30	-0-	30	1	622	2	Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	28	1	603	2	Y	-0-					-0-
10	651	N	641	-0-	-10	-0-	27	1	614	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1792	-0-	-130	-0-	75	1	1706	2	Y	10	12	1			33
							11	9									
06	1800	N	1727	-0-	-73	-0-	78	1	1649	2	Y	-0-	7	1			26
07	1829	N	1710	-0-	-119	-0-	74	1	1614	2	Y	20	34	1			12
							22	9									
08	1798	N	1518	-0-	-280	-0-	69	1	1437	2	Y	11	9	1			14
							12	9									
09	1740	N	1703	-0-	-37	-0-	76	1	1616	2	Y	10	7	1			17
							11	9									
*10	1709	N	1709	-0-	-0-	-0-	71	1	1621	2	Y	15	10	1			22
							17	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1988	N	1988	-0-	-0-	-0-	82	1	1883	2	Y	21	27	1			27
							23	9									
06	1694	N	1694	-0-	-0-	-0-	75	1	1602	2	Y	15	14	1			28
							17	9									
07	2263	N	1760	-0-	-503	-0-	76	1	1663	2	Y	19	16	1			31
							21	9									
08	1984	N	1636	-0-	-348	-0-	74	1	1538	2	Y	22	41	1			12
							24	9									
09	1680	N	1550	-0-	-130	-0-	69	1	1462	2	Y	17	14	1			15
							19	9									
10	1767	N	1766	-0-	-1	-0-	73	1	1665	2	Y	25	19	1			21
							28	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	52	1	1178	2	Y	1	1	1			3
							1	9									
06	1230	N	1163	-0-	-67	-0-	52	1	1111	2	Y	-0-	1	1			2
07	1240	N	1043	-0-	-197	-0-	46	1	995	2	Y	2	3	1			1
							2	9									
08	1240	N	1068	-0-	-172	-0-	49	1	1019	2	Y	-0-					1
09	1170	N	1062	-0-	-108	-0-	48	1	1014	2	Y	-0-					1
10	1054	N	1038	-0-	-16	-0-	44	1	994	2	Y	-0-					1

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1089	-0-	-58	-0-	46	1	1042	2	Y	1	1	1			5
							1	9									
06	1110	N	1065	-0-	-45	-0-	48	1	1017	2	Y	-0-	1	1			4
07	1147	N	1087	-0-	-60	-0-	48	1	1036	2	Y	3	5	1			2
							3	9									
08	1085	N	821	-0-	-264	-0-	37	1	783	2	Y	1	1	1			2
							1	9									
09	1080	N	637	-0-	-443	-0-	29	1	608	2	Y	-0-					2
10	1085	N	946	-0-	-139	-0-	40	1	905	2	Y	1	1	1			2
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	578	-0-	-42	-0-	24	1	554	2	Y	-0-	1	0			-0-
06	600	N	577	-0-	-23	-0-	26	1	551	2	Y	-0-					-0-
07	651	N	554	-0-	-97	-0-	24	1	529	2	Y	1					1
							1	9									
08	589	N	585	-0-	-4	-0-	27	1	558	2	Y	-0-					1
09	570	N	537	-0-	-33	-0-	24	1	513	2	Y	-0-					1
10	558	N	521	-0-	-37	-0-	22	1	499	2	Y	-0-					1

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	43	1	973	2	Y	1	1	1			6
							1	9									
06	1020	N	978	-0-	-42	-0-	44	1	934	2	Y	-0-	1	1			5
07	1023	N	987	-0-	-36	-0-	43	1	941	2	Y	3	6	1			2
							3	9									
08	1023	N	1022	-0-	-1	-0-	47	1	974	2	Y	1	1	1			2
							1	9									
09	990	N	650	-0-	-340	-0-	29	1	620	2	Y	1	1	1			2
							1	9									
*10	1082	N	1082	-0-	-0-	-0-	45	1	1035	2	Y	2	1	1			3
							2	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	781	-0-	-118	-0-	33	1	748	2	Y	-0-					1
06	972	N	972	-0-	-0-	-0-	44	1	928	2	Y	-0-					1
07	992	N	876	-0-	-116	-0-	38	1	838	2	Y	-0-	1	1			-0-
08	905	N	905	-0-	-0-	-0-	41	1	864	2	Y	-0-					-0-
09	960	N	762	-0-	-198	-0-	34	1	728	2	Y	-0-					-0-
10	868	N	699	-0-	-169	-0-	29	1	670	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					6
06	584	N	584	-0-	-0-	-0-	26	1	558	2	Y	-0-					6
07	589	N	558	-0-	-31	-0-	24	1	532	2	Y	2	6	1			2
							2	9									
08	589	N	543	-0-	-46	-0-	25	1	515	2	Y	3	2	1			3
							3	9									
09	570	N	363	-0-	-207	-0-	16	1	346	2	Y	1	1	1			3
							1	9									
*10	871	N	871	-0-	-0-	-0-	37	1	834	2	Y	-0-					3

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0-	-0-	69	1	1567	2	Y	1	2	1			8
							1	9									
06	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-	1	1			7
07	1643	N	1554	-0-	-89	-0-	68	1	1484	2	Y	2	7	1			2
							2	9									
08	1643	N	1546	-0-	-97	-0-	70	1	1474	2	Y	2	1	1			3
							2	9									
09	1500	N	1419	-0-	-81	-0-	64	1	1354	2	Y	1	1	1			3
							1	9									
10	1550	N	1544	-0-	-6	-0-	65	1	1478	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1262	-0-	-164	-0-	53	1	1208	2	Y	1	4	0	1	1	2
							1	9									
06	1440	N	1354	-0-	-86	-0-	61	1	1292	2	Y	1	1	1			2
							1	9									
07	2014	N	2014	-0-	-0-	-0-	88	1	1923	2	Y	3	1	1			4
							3	9									
08	1378	N	1378	-0-	-0-	-0-	63	1	1313	2	Y	2	1	1			5
							2	9									
09	1418	N	1418	-0-	-0-	-0-	64	1	1353	2	Y	1	1	1			5
							1	9									
10	1550	N	153	-0-	-1397	-0-	6	1	146	2	Y	1	1	1			5
							1	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

05	1302	N	1136	-0-	-166	-0-	48	1	1087	2	Y	1	1	1			6
							1	9									
06	1200	N	1128	-0-	-72	-0-	51	1	1077	2	Y	-0-	1	1			5
07	1184	N	1184	-0-	-0-	-0-	52	1	1129	2	Y	3	6	1			2
							3	9									
08	1230	N	1230	-0-	-0-	-0-	56	1	1173	2	Y	1	1	1			2
							1	9									
09	1140	N	1129	-0-	-11	-0-	51	1	1077	2	Y	1	1	1			2
							1	9									
10	1178	N	1138	-0-	-40	-0-	48	1	1088	2	Y	2	1	1			3
							2	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

05	800	N	800	-0-	-0-	-0-	34	1	765	2	Y	1	1	1			14
							1	9									
06	774	N	774	-0-	-0-	-0-	35	1	738	2	Y	1	1	1			14
							1	9									
07	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					14
08	809	N	809	-0-	-0-	-0-	37	1	772	2	Y	-0-					14
09	797	N	797	-0-	-0-	-0-	36	1	761	2	Y	-0-					14
*10	832	N	832	-0-	-0-	-0-	35	1	797	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

05	465	N	440	-0-	-25	-0-	18	1	421	2	Y	1	1	1			6
							1	9									
06	600	N	467	-0-	-133	-0-	21	1	446	2	Y	-0-	1	1			5
07	473	N	473	-0-	-0-	-0-	21	1	450	2	Y	2	1	1			6
							2	9									
08	489	N	489	-0-	-0-	-0-	22	1	467	2	Y	-0-	1	1			5
09	480	N	312	-0-	-168	-0-	14	1	297	2	Y	1					6
							1	9									
10	465	N	448	-0-	-17	-0-	19	1	429	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

05	868	N	689	-0-	-179	-0-	29	1	660	2	Y	-0-					-0-
06	840	N	708	-0-	-132	-0-	32	1	676	2	Y	-0-					-0-
07	775	N	723	-0-	-52	-0-	32	1	691	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	34	1	708	2	Y	-0-					-0-
09	720	N	666	-0-	-54	-0-	30	1	636	2	Y	-0-					-0-
10	713	N	698	-0-	-15	-0-	29	1	669	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1238	-0-	-95	-0-	52	1 9	1185	2	Y	1	1	1			-0-
06	1170	N	1016	-0-	-154	-0-	46	1 9	969	2	Y	1	1	1			-0-
07	1395	N	965	-0-	-430	-0-	42	1	923	2	Y	-0-					-0-
08	1240	N	1177	-0-	-63	-0-	54	1	1123	2	Y	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	46	1	980	2	Y	-0-					-0-
*10	1317	N	1317	-0-	-0-	-0-	55	1	1262	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1135	-0-	-12	-0-	48	1	1087	2	Y	-0-					31
06	1110	N	1092	-0-	-18	-0-	49	1	1043	2	Y	-0-					31
07	1135	N	1135	-0-	-0-	-0-	50	1	1085	2	Y	-0-					31
08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	Y	-0-					31
09	1080	N	1057	-0-	-23	-0-	48	1	1009	2	Y	-0-					31
*10	1133	N	1133	-0-	-0-	-0-	48	1	1085	2	Y	-0-					31

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1177	-0-	-32	-0-	58	1 9	1118	2	Y	1	1	1			25
06	1194	N	1194	-0-	-0-	-0-	64	1 9	1129	2	Y	1	1	1			25
07	1209	N	1107	-0-	-102	-0-	60	1 9	1046	2	Y	1	1	1			25
08	1178	N	869	-0-	-309	-0-	43	1 9	825	2	Y	1	1	1			25
09	1380	N	1380	-0-	-0-	-0-	75	1 9	1304	2	Y	1	1	1			25
*10	1290	N	1290	-0-	-0-	-0-	68	1 9	1221	2	Y	1	1	1			25

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	947	-0-	-76	-0-	40	1 2 9	905	2	Y	2	1	0	1	1	1
06	990	N	778	-0-	-212	-0-	35	1 1 9	742	2	Y	1	1	1			1
07	1054	N	641	-0-	-413	-0-	28	1 2 9	611	2	Y	2	1	1			2
08	961	N	669	-0-	-292	-0-	30	1 2 9	637	2	Y	2	1	1			3
09	780	N	604	-0-	-176	-0-	27	1 1 9	576	2	Y	1	1	1			3
10	651	N	643	-0-	-8	-0-	27	1 1 9	615	2	Y	1	1	1			3

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1354	-0-	-103	-0-	57	1 6 9	1291	2	Y	5	8	1			34
06	1410	N	1336	-0-	-74	-0-	60	1	1276	2	Y	-0-	4	1			30
07	1729	N	1729	-0-	-0-	-0-	75	1 11 9	1643	2	Y	10	30	1			10
08	1736	N	1736	-0-	-0-	-0-	79	1 9 9	1648	2	Y	8	6	1			12
09	1617	N	1617	-0-	-0-	-0-	73	1 6 9	1538	2	Y	5	4	1			13
*10	1668	N	1668	-0-	-0-	-0-	70	1 1 9	1597	2	Y	1	2	1			12

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4380	-0-		-518	-0-	184	1	4195	2	Y	1	5	1			11
								1	9									
06	4740	X	3986	-0-		-754	-0-	179	1	3803	2	Y	4	3	1			12
								4	9									
07	4805	X	3019	-0-		-1786	-0-	132	1	2876	2	Y	10	7	1			15
								11	9									
08	4371	X	2879	-0-		-1492	-0-	131	1	2738	2	Y	9	9	1			15
								10	9									
09	4230	X	2060	-0-		-2170	-0-	92	1	1959	2	Y	8	7	1			16
								9	9									
10	4371	X	4127	-0-		-244	-0-	173	1	3941	2	Y	12	10	1			18
								13	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3372	-0-		-813	-0-	140	1	3197	2	Y	32	31	1			35
								35	9									
06	4050	X	3700	-0-		-350	-0-	166	1	3514	2	Y	18	18	1			35
								20	9									
07	4030	X	3808	-0-		-222	-0-	166	1	3613	2	Y	26	21	1			40
								29	9									
08	4030	X	3876	-0-		-154	-0-	176	1	3674	2	Y	24	23	1			41
								26	9									
09	3900	X	3616	-0-		-284	-0-	162	1	3436	2	Y	16	16	1			41
								18	9									
10	3813	X	3787	-0-		-26	-0-	158	1	3604	2	Y	23	20	1			44
								25	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4750	-0-		-520	-0-	198	1	4529	2	Y	21	17	1			25
								23	9									
06	5010	X	4386	-0-		-624	-0-	197	1	4189	2	Y	-0-	13	1			12
07	4619	X	4160	-0-		-459	-0-	181	1	3958	2	Y	19	24	1			7
								21	9									
08	4619	X	4386	-0-		-233	-0-	200	1	4185	2	Y	1	1	1			7
								1	9									
09	4470	X	4305	-0-		-165	-0-	194	1	4110	2	Y	1	1	1			7
								1	9									
10	4619	X	3942	-0-		-677	-0-	166	1	3775	2	Y	1	1	1			7
								1	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2520	-0-		-53	-0-	105	1	2404	2	Y	10	8	1			118
								11	9									
06	2355	N	2355	-0-		-0-	-0-	105	1	2232	2	Y	16	7	1			127
								18	9									
07	2387	N	2387	-0-		-0-	-0-	102	1	2231	2	Y	49	135	1			41
								54	9									
08	2511	N	2120	-0-		-391	-0-	97	1	2023	2	Y	-0-	24	1			17
09	2370	N	2103	-0-		-267	-0-	94	1	2000	2	Y	8	7	1			18
								9	9									
*10	2522	N	2522	-0-		-0-	-0-	106	1	2412	2	Y	4	6	1			16
								4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	30	1	676	2	Y	-0-					-0-
06	720	N	427	-0-	-293	-0-	19	1	408	2	Y	-0-					-0-
07	744	N	370	-0-	-374	-0-	16	1	354	2	Y	-0-					-0-
08	713	N	628	-0-	-85	-0-	29	1	599	2	Y	-0-					-0-
09	730	N	730	-0-	-0-	-0-	33	1	697	2	Y	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	33	1	761	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

05	4007	X	4007	-0-	-0-	-0-	168	1	3827	2	Y	11	12	1			36
							12	9									
06	3823	X	3823	-0-	-0-	-0-	172	1	3651	2	Y	-0-	7	1			29
07	3782	X	3460	-0-	-322	-0-	151	1	3287	2	Y	20	36	1			13
							22	9									
08	3782	X	3304	-0-	-478	-0-	150	1	3142	2	Y	11	9	1			15
							12	9									
09	3660	X	3376	-0-	-284	-0-	152	1	3213	2	Y	10	7	1			18
							11	9									
*10	3798	X	3798	-0-	-0-	-0-	159	1	3624	2	Y	14	10	1			22
							15	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

05	682	N	673	-0-	-9	-0-	28	1	645	2	Y	-0-					83
06	660	N	643	-0-	-17	-0-	29	1	614	2	Y	-0-					83
07	705	N	705	-0-	-0-	-0-	31	1	674	2	Y	-0-					83
08	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					83
09	630	N	611	-0-	-19	-0-	28	1	583	2	Y	-0-					83
10	713	N	608	-0-	-105	-0-	26	1	582	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

05	669	N	669	-0-	-0-	-0-	28	1	641	2	Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	2	Y	-0-					-0-
07	713	N	600	-0-	-113	-0-	26	1	574	2	Y	-0-					-0-
08	766	N	766	-0-	-0-	-0-	35	1	731	2	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	36	1	819	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

05	2514	N	2514	-0-	-0-	-0-	124	1	2380	2	Y	9	12	1			40
							10	9									
06	2025	N	2025	-0-	-0-	-0-	108	1	1909	2	Y	7	7	1			40
							8	9									
07	2604	N	2362	-0-	-242	-0-	128	1	2224	2	Y	9	8	1			41
							10	9									
08	2511	N	2232	-0-	-279	-0-	111	1	2111	2	Y	9	9	1			41
							10	9									
09	2158	N	2158	-0-	-0-	-0-	116	1	2033	2	Y	8	7	1			42
							9	9									
10	2356	N	2174	-0-	-182	-0-	114	1	2047	2	Y	12	10	1			44
							13	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	430	-0-	-66	-0-	18	1	412	2	Y	-0-					-0-
06	480	N	416	-0-	-64	-0-	19	1	397	2	Y	-0-					-0-
07	527	N	236	-0-	-291	-0-	10	1	226	2	Y	-0-					-0-
08	434	N	201	-0-	-233	-0-	9	1	192	2	Y	-0-					-0-
09	420	N	88	-0-	-332	-0-	4	1	84	2	Y	-0-					-0-
10	248	N	97	-0-	-151	-0-	4	1	93	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

05	1317	N	1317	-0-	-0-	-0-	55	1	1262	2	Y	-0-	1	1			39
06	1221	N	1221	-0-	-0-	-0-	55	1	1164	2	Y	2	1	1			40
							2	9									
07	1395	N	1168	-0-	-227	-0-	51	1	1110	2	Y	6	40	1			6
							7	9									
08	1302	N	1147	-0-	-155	-0-	52	1	1095	2	Y	-0-	1	1			5
09	1230	N	980	-0-	-250	-0-	44	1	935	2	Y	1	1	1			5
							1	9									
10	1178	N	1113	-0-	-65	-0-	47	1	1065	2	Y	1	1	1			5
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

05	6014	X	5341	-0-	-673	-0-	219	1	4997	2	Y	114	125	1			102
							125	9									
06	5790	X	5026	-0-	-764	-0-	222	1	4719	2	Y	77	71	1			108
							85	9									
07	5208	X	5195	-0-	-13	-0-	223	1	4859	2	Y	103	82	1			129
							113	9									
08	5208	X	4831	-0-	-377	-0-	215	1	4496	2	Y	109	92	1			146
							120	9									
09	5195	X	5195	-0-	-0-	-0-	230	1	4881	2	Y	76	68	1			154
							84	9									
10	5208	X	913	-0-	-4295	-0-	33	1	748	2	Y	120	97	1			177
							132	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	15	N	1	-0-	-14	-0-	1	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2271	N	2271	-0-		-0-	-0-	95	1	2164	2	Y	11	12	1			10
								12	9									
06	2010	N	1741	-0-		-269	-0-	78	1	1654	2	Y	8	7	1			11
								9	9									
07	1967	N	1967	-0-		-0-	-0-	86	1	1870	2	Y	10	8	1			13
								11	9									
08	1953	N	1749	-0-		-204	-0-	79	1	1658	2	Y	11	9	1			15
								12	9									
09	1740	N	1357	-0-		-383	-0-	61	1	1288	2	Y	7	7	1			15
								8	9									
*10	2016	N	2016	-0-		-0-	-0-	84	1	1918	2	Y	13	10	1			18
								14	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2077	-0-		-0-	-0-	85	1	1951	2	Y	37	37	1			60
								41	9									
06	1984	N	1984	-0-		-0-	-0-	88	1	1871	2	Y	23	72	1			11
								25	9									
07	1961	N	1961	-0-		-0-	-0-	84	1	1842	2	Y	32	25	1			18
								35	9									
08	1932	N	1932	-0-		-0-	-0-	87	1	1811	2	Y	31	28	1			21
								34	9									
09	1981	N	1981	-0-		-0-	-0-	88	1	1858	2	Y	32	20	1			33
								35	9									
*10	2099	N	2099	-0-		-0-	-0-	86	1	1959	2	Y	49	29	1			53
								54	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1723	N	1723	-0-		-0-	-0-	72	1	1639	2	Y	11	12	1			10
								12	9									
06	1821	N	1821	-0-		-0-	-0-	82	1	1730	2	Y	8	7	1			11
								9	9									
07	2236	N	2236	-0-		-0-	-0-	98	1	2127	2	Y	10	8	1			13
								11	9									
08	2292	N	2292	-0-		-0-	-0-	104	1	2176	2	Y	11	9	1			15
								12	9									
09	1944	N	1944	-0-		-0-	-0-	87	1	1851	2	Y	5	6	1			14
								6	9									
*10	2338	N	2338	-0-		-0-	-0-	98	1	2232	2	Y	7	6	1			15
								8	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1353	-0-		-135	-0-	67	1	1286	2	Y	-0-					21
06	1446	N	1446	-0-		-0-	-0-	77	1	1369	2	Y	-0-					21
07	1646	N	1646	-0-		-0-	-0-	90	1	1556	2	Y	-0-					21
08	1601	N	1601	-0-		-0-	-0-	80	1	1521	2	Y	-0-					21
09	1511	N	1511	-0-		-0-	-0-	82	1	1429	2	Y	-0-					21
*10	1565	N	1565	-0-		-0-	-0-	82	1	1483	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3791	X	3791	-0-	-0-	-0-	158	1	3608	2	Y	23	21	1			14
							25	9									
06	2675	X	2675	-0-	-0-	-0-	120	1	2538	2	Y	15	14	1			15
							17	9									
07	2509	X	2509	-0-	-0-	-0-	109	1	2378	2	Y	20	16	1			19
							22	9									
08	3534	X	2281	-0-	-1253	-0-	103	1	2154	2	Y	22	18	1			23
							24	9									
09	3420	X	2034	-0-	-1386	-0-	91	1	1931	2	Y	11	12	1			22
							12	9									
10	3534	X	2176	-0-	-1358	-0-	91	1	2071	2	Y	13	12	1			23
							14	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

05	403	N	394	-0-	-9	-0-	43	1	351	2	N	-0-					45
06	390	N	383	-0-	-7	-0-	41	1	342	2	N	-0-					45
07	450	N	450	-0-	-0-	-0-	48	1	402	2	N	-0-					45
08	403	N	375	-0-	-28	-0-	34	1	341	2	N	-0-					45
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					45
10	465	N	421	-0-	-44	-0-	46	1	375	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

05	310	N	247	-0-	-63	-0-	27	1	220	2	N	-0-					24
06	300	N	231	-0-	-69	-0-	25	1	206	2	N	-0-					24
07	310	N	295	-0-	-15	-0-	32	1	263	2	N	-0-					24
08	248	N	204	-0-	-44	-0-	19	1	185	2	N	-0-					24
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					24
10	310	N	246	-0-	-64	-0-	27	1	219	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

05	713	N	592	-0-	-121	-0-	65	1	527	2	N	-0-					27
06	630	N	589	-0-	-41	-0-	63	1	526	2	N	-0-					27
07	596	N	596	-0-	-0-	-0-	64	1	532	2	N	-0-					27
08	589	N	509	-0-	-80	-0-	46	1	463	2	N	-0-					27
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					27
*10	607	N	607	-0-	-0-	-0-	66	1	541	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

05	1612	N	1492	-0-	-120	-0-	163	1	1329	2	N	-0-					95
06	1481	N	1481	-0-	-0-	-0-	159	1	1322	2	N	-0-					95
07	1612	N	1328	-0-	-284	-0-	143	1	1183	2	N	2					97
							2	9									
08	1707	N	1707	-0-	-0-	-0-	154	1	1550	2	N	3					100
							3	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					100
*10	1449	N	1449	-0-	-0-	-0-	157	1	1292	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

05	806	N	764	-0-	-42	-0-	84	1	680	2	N	-0-					21
06	750	N	670	-0-	-80	-0-	72	1	598	2	N	-0-					21
07	908	N	908	-0-	-0-	-0-	98	1	810	2	N	-0-					21
08	775	N	769	-0-	-6	-0-	70	1	699	2	N	-0-					21
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					21
10	899	N	727	-0-	-172	-0-	79	1	648	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-					63
06	240	N	220	-0-	-20	-0-	24	1	196	2	N	-0-					63
07	254	N	254	-0-	-0-	-0-	27	1	227	2	N	-0-					63
08	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					63
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					63
*10	299	N	299	-0-	-0-	-0-	32	1	267	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1958	-0-	-491	-0-	214	1	1744	2	N	-0-					63
06	2280	N	2006	-0-	-274	-0-	216	1	1790	2	N	-0-					63
07	2015	N	1935	-0-	-80	-0-	208	1	1727	2	N	-0-					63
08	2955	N	2955	-0-	-0-	-0-	267	1	2686	2	N	2					65
							2	9									
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					65
*10	1964	N	1964	-0-	-0-	-0-	213	1	1751	2	N	-0-					65

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	713	N	544	-0-	-169	-0-	543	2	1	9	Y	1					36
06	664	N	664	-0-	-0-	-0-	661	2	3	9	Y	3	34	1			5
07	557	N	557	-0-	-0-	-0-	543	2	14	9	Y	13					18
08	566	N	566	-0-	-0-	-0-	556	2	10	9	Y	9					27
09	630	N	630	-0-	-0-	-0-	623	2	7	9	Y	6					33
10	558	N	546	-0-	-12	-0-	540	2	6	9	Y	5	31	1			7

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	3951	-0-	851	2652	296	1	3655	2	Y	-0-					20
06	6934	X	4282	-0-	-2652	-0-	356	1	3926	2	Y	-0-					20
07	4631	X	4631	-0-	-0-	-0-	393	1	4238	2	Y	-0-					20
08	4834	X	4834	-0-	-0-	-0-	385	1	4449	2	Y	-0-					20
09	4770	X	4770	-0-	-0-	-0-	376	1	4394	2	Y	-0-					20
*10	4867	X	4867	-0-	-0-	-0-	361	1	4506	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	940	N	940	-0-	-0-	-0-	70	1	870	2	Y	-0-					17
06	1189	N	1189	-0-	-0-	-0-	99	1	1090	2	Y	-0-					17
07	1343	N	1343	-0-	-0-	-0-	114	1	1229	2	Y	-0-					17
08	1476	N	1476	-0-	-0-	-0-	117	1	1359	2	Y	-0-					17
09	1432	N	1432	-0-	-0-	-0-	113	1	1319	2	Y	-0-					17
*10	1512	N	1512	-0-	-0-	-0-	112	1	1400	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	6956	-0-	3856	5624	521	1	6435	2	Y	-0-					18
06	9847	X	4223	-0-	-5624	-0-	352	1	3871	2	Y	-0-					18
07	4836	X	3709	-0-	-1127	-0-	314	1	3395	2	Y	-0-					18
08	5239	X	2878	-0-	-2361	-0-	229	1	2649	2	Y	-0-					18
09	5070	X	2988	-0-	-2082	-0-	236	1	2752	2	Y	-0-					18
10	5239	X	2827	-0-	-2412	-0-	209	1	2618	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	632	N	632	-0-	-0-	-0-	631	2	1	9	Y	1					29
06	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4	28	1			5
07	594	N	594	-0-	-0-	-0-	579	2	15	9	Y	14					19
08	628	N	628	-0-	-0-	-0-	618	2	10	9	Y	9					28
09	656	N	656	-0-	-0-	-0-	649	2	7	9	Y	6					34
*10	768	N	768	-0-	-0-	-0-	761	2	7	9	Y	6	30	1			10

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	651	N	508	-0-	-143	-0-	507	2	1	9	Y	1					32
06	526	N	526	-0-	-0-	-0-	522	2	4	9	Y	4	31	1			5
07	806	N	509	-0-	-297	-0-	494	2	15	9	Y	14					19
08	496	N	454	-0-	-42	-0-	444	2	10	9	Y	9					28
09	428	N	428	-0-	-0-	-0-	421	2	7	9	Y	6					34
10	496	N	448	-0-	-48	-0-	442	2	6	9	Y	5	31	1			8

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					29
06	609	N	609	-0-	-0-	-0-	606	2	3	9	Y	3	27	1			5
07	667	N	667	-0-	-0-	-0-	653	2	14	9	Y	13					18
08	589	N	520	-0-	-69	-0-	510	2	10	9	Y	9					27
09	662	N	662	-0-	-0-	-0-	656	2	6	9	Y	5					32
10	682	N	587	-0-	-95	-0-	580	2	7	9	Y	6	30	1			8

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					39
06	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3	36	1			6
07	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	Y	14					20
08	837	N	631	-0-	-206	-0-	621	2	10	9	Y	9					29
09	829	N	829	-0-	-0-	-0-	822	2	7	9	Y	6					35
10	1178	N	717	-0-	-461	-0-	711	2	6	9	Y	5	31	1			9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	473	N	473	-0-	-0-	-0-	472	2	1	9	Y	1					29
06	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4	28	1			5
07	744	N	506	-0-	-238	-0-	491	2	15	9	Y	14					19
08	499	N	499	-0-	-0-	-0-	489	2	10	9	Y	9					28
09	519	N	519	-0-	-0-	-0-	512	2	7	9	Y	6					34
*10	531	N	531	-0-	-0-	-0-	524	2	7	9	Y	6	30	1			10

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	19027	-0-	19027	19027	19027	2		N	-0-			-0-
06	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
07	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
08	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
09	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
10	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	694	-0-	-391	-0-	13	1	386	3	Y	186	170	1			152
							90	4	205	9							
06	900	N	723	-0-	-177	-0-	13	1	506	3	Y	154	174	1			132
							35	4	169	9							
07	INC G-10		1180	-0-	1180	1180	1026	3	154	9	Y	140	162	1			110
08	INC G-10		1161	-0-	1161	2341	16	1	991	3	Y	140	159	1			91
							154	9									
09	1400	N	859	-0-	-541	1800	691	3	168	9	Y	153	158	1			86
*10	2072	N	272	-0-	-1800	-0-	16	1	3	3	Y	140	152	1			74
							99	4	154	9							

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

05	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

05	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

*11	89130 X	72205	-0-	-16925	-0-	57793	2	13981	3	Y	392	386	1			144
						431	9									
*12	92101 X	82731	-0-	-9370	-0-	68263	2	14025	3	Y	403	430	1			117
						443	9									
*01	92101 X	81329	-0-	-10772	-0-	66658	2	14173	3	Y	453	467	1			103
						498	9									
*02	83188 X	69843	-0-	-13345	-0-	56781	2	12453	3	Y	554	518	1			139
						609	9									
*03	88567 X	74813	-0-	-13754	-0-	57106	2	17341	3	Y	333	341	1			131
						366	9									
*04	80070 X	72218	-0-	-7852	-0-	58220	2	13644	3	Y	322	327	1			126
						354	9									
*05	81344 X	78515	-0-	-2829	-0-	63926	2	14103	3	Y	442	452	1			116
						486	9									
*06	78720 X	76205	-0-	-2515	-0-	58973	2	16619	3	Y	557	554	1			119
						613	9									
*07	77314 X	74789	-0-	-2525	-0-	59578	2	14828	3	Y	348	311	1			156
						383	9									
*08	78523 X	71232	-0-	-7291	-0-	55820	2	14889	3	Y	475	429	1			202
						523	9									
*09	76200 X	67613	-0-	-8587	-0-	55333	2	11974	3	Y	278	361	1			119
						306	9									
*10	78740 X	70014	-0-	-8726	-0-	58266	2	11267	3	Y	437	490	1			66
						481	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	6627	-0-	-38	-0-	6551	3	76	9	Y	69	71	1			21
06	6900	X	6016	-0-	-884	-0-	5953	3	63	9	Y	57	64	1			14
07	7130	X	5990	-0-	-1140	-0-	5964	3	26	9	Y	24	24	1			14
08	7130	X	6230	-0-	-900	-0-	6199	3	31	9	Y	28	27	1			15
09	6420	X	6009	-0-	-411	-0-	5961	3	48	9	Y	44	38	1			21
10	6634	X	6622	-0-	-12	-0-	6563	3	59	9	Y	54	68	1			7

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	5107	-0-	-2457	-0-	5001	3	106	9	Y	96	111	1			29
06	7320	X	5990	-0-	-1330	-0-	5924	3	66	9	Y	60	74	1			15
07	7564	X	4791	-0-	-2773	-0-	4712	3	79	9	Y	72	45	1			42
08	5921	X	5408	-0-	-513	-0-	5319	3	89	9	Y	81	79	1			44
09	6000	X	4851	-0-	-1149	-0-	4800	3	51	9	Y	46	68	1			22
10	6200	X	5345	-0-	-855	-0-	5286	3	59	9	Y	54	69	1			7

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1055	-0-	-991	-0-	1055	3			N	-0-	10	1			-0-
06	1980	X	392	-0-	-1588	-0-	392	3			N	-0-					-0-
07	961	X	661	-0-	-300	-0-	646	3	15	9	N	14	6	1			8
08	1054	X	960	-0-	-94	-0-	930	3	30	9	N	27	20	1			15
09	1020	X	835	-0-	-185	-0-	784	3	51	9	N	46	39	1			22
*10	877	N	877	-0-	-0-	-0-	831	3	46	9	N	42	58	1			6

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

05	2619	N	2619	-0-	-0-	-0-	2583	3	36	9	N	33	34	1			10
06	2214	N	2214	-0-	-0-	-0-	2197	3	17	9	N	15	21	1			4
07	2449	N	1786	-0-	-663	-0-	1786	3			N	-0-	4	1			-0-
08	2604	N	2511	-0-	-93	-0-	2497	3	14	9	N	13	6	1			7
09	2220	N	2179	-0-	-41	-0-	2154	3	25	9	N	23	19	1			11
*10	2256	N	2256	-0-	-0-	-0-	2225	3	31	9	N	28	35	1			4

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

05	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33	36	1			10
06	3306	X	3306	-0-	-0-	-0-	3297	3	9	9	N	8	16	1			2
07	3348	X	2545	-0-	-803	-0-	2532	3	13	9	N	12	7	1			7
08	3348	X	2845	-0-	-503	-0-	2823	3	22	9	N	20	16	1			11
09	3240	X	2735	-0-	-505	-0-	2696	3	39	9	N	35	29	1			17
10	3348	X	2933	-0-	-415	-0-	2875	3	58	9	N	53	63	1			7

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

05	682	X	600	-0-	-82	-0-	543	3	57	9	Y	52	52	1			16
06	660	X	636	-0-	-24	-0-	563	3	73	9	Y	66	66	1			16
07	2035	X	2035	-0-	-0-	-0-	1938	3	97	9	Y	88	53	1			51
08	1205	N	1205	-0-	-0-	-0-	1133	3	72	9	Y	65	81	1			35
09	630	N	429	-0-	-201	-0-	394	3	35	9	Y	32	52	1			15
*10	748	N	748	-0-	-0-	-0-	660	3	88	9	Y	80	84	1			11

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

05	1767	N	1727	-0-	-40	-0-	1707	3	20	9	N	18	181	1			55
06	1748	N	1748	-0-	-0-	-0-	1698	3	50	9	N	45					100
07	1891	N	1812	-0-	-79	-0-	1758	3	54	9	N	49					149
08	1736	N	1684	-0-	-52	-0-	1637	3	47	9	N	43					192
09	1740	N	1598	-0-	-142	-0-	1559	3	39	9	N	35					227
*10	1922	N	1922	-0-	-0-	-0-	1854	3	68	9	N	62	1	8			288

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

05	2635	X	2446	-0-	-189	-0-	2446	2			N	-0-					-0-
06	2550	X	1208	-0-	-1342	-0-	1208	2			N	-0-					-0-
07	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-
08	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-
09	2550	X	2530	-0-	-20	-0-	2530	2			N	-0-					-0-
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15862	X	15862	-0-	-0-	-0-	15158	2	704	9	N	640	534	0			195
06	14025	X	14025	-0-	-0-	-0-	13610	2	415	9	N	377	377	0			195
07	14603	X	14603	-0-	-0-	-0-	13990	2	613	9	N	557	571	0			181
08	14224	X	14224	-0-	-0-	-0-	13990	2	234	9	N	213	344	0			50
09	13764	X	13764	-0-	-0-	-0-	13453	2	311	9	N	283	189	0			144
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					144

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17980	X	13926	-0-	-4054	-0-	13736	2	190	9	N	173	194	0			39
06	17400	X	16461	-0-	-939	-0-	16250	2	211	9	N	192	182	0			49
07	17980	X	13984	-0-	-3996	-0-	13758	2	226	9	N	205	217	0			37
08	17980	X	13931	-0-	-4049	-0-	13758	2	173	9	N	157	165	0			29
09	21484	X	21484	-0-	-0-	-0-	90	1	21217	2	N	161	160	0			30
							177	9									
10	17019	X	NO RPT	-0-	-17019	-0-					N	NO RPT					30

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14984	X	14984	-0-	-0-	-0-	2	1	14271	2	N	646	658	0			145
							711	9									
06	14400	X	13858	-0-	-542	-0-	13146	1	1	2	N	646	626	0			165
							711	9									
07	14880	X	12755	-0-	-2125	-0-	1	1	12031	2	N	657	704	0			118
							723	9									
08	14880	X	12707	-0-	-2173	-0-	12032	2	675	9	N	614	619	0			113
09	14400	X	12983	-0-	-1417	-0-	12292	2	691	9	N	628	623	0			118
10	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					118

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

05	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		392152	-0-	392152	392152	139 6599	1 9	385414	3	Y	5999	5969	0	290	1	1039
06	T. A.		397342	-0-	397342	789494	120 5737	1 9	391485	3	Y	5215	5179	0			1075
07	T. A.		383673	-0-	383673	1173167	124 5910	1 9	377639	3	Y	5373	5404	0	231	1	813
08	1555490	X	382323	-0-	-1173167	-0-	123 5290	1 9	376910	3	Y	4809	4766	0			856
09	382987	X	382987	-0-	-0-	-0-	119 5524	1 9	377344	3	Y	5022	4849	0			1029
*10	409683	X	409683	-0-	-0-	-0-	170 6263	1 9	403250	3	Y	5694	5686	0	233	1	804

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

05	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

05	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

05	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		5615	-0-	5615	5615	5418	3	197	9	Y	179	183	0			7
06	T. A.		4991	-0-	4991	10606	4895	3	96	9	Y	87	91	0			3
07	T. A.		2403	-0-	2403	13009	2371	3	32	9	Y	29	31	0			1
08	T. A.		1299	-0-	1299	14308	1273	3	26	9	Y	24	24	0			1
09		1857	1857	-0-	-0-	14308	1822	3	35	9	Y	32	32	0			1
*10		1720	1720	-0-	-0-	14308	1678	3	42	9	Y	38	38	0			1

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

05	899	N	778	-0-	-121	-0-	726	2	52	9	Y	47	67	1						38
06	949	N	949	-0-	-0-	-0-	903	2	46	9	Y	42	34	1						46
07	993	N	993	-0-	-0-	-0-	965	2	28	9	Y	25	25	1						46
08	775	N	609	-0-	-166	-0-	583	2	26	9	Y	24	45	1						25
09	824	N	824	-0-	-0-	-0-	798	2	26	9	Y	24	20	1						29
*10	822	N	822	-0-	-0-	-0-	796	2	26	9	Y	24	19	1						34

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

05	899	N	877	-0-	-22	-0-	877	2			N	-0-					9
06	870	N	790	-0-	-80	-0-	790	2			N	-0-					9
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					9
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
*09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

05	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					57
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					57
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					57
*09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

05	1705	N	1608	-0-	-97	-0-	1608	3			N	-0-					-0-
06	1770	N	1127	-0-	-643	-0-	1127	3			N	-0-					-0-
07	1829	N	1008	-0-	-821	-0-	1008	3			N	-0-					-0-
08	1612	N	1053	-0-	-559	-0-	1053	3			N	-0-					-0-
09	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					-0-
*10	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					41
06	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					41
07	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					41
08	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					41
09	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					41
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					41
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0-	B -0-	13	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	B -0-	149	3			N	-0-					-0-
05	124	N	113	-0-	-11	B -0-	113	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B -0-	155	3			N	-0-					-0-
07	124	N	45	-0-	-79	B -0-	45	3			N	-0-					-0-
08	124	N	15	-0-	-109	B -0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17	B -0-	133	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	B -0-	176	3			N	-0-					-0-
05	2821	N	1820	-0-	-1001	-0-	1820	2			N	-0-					-0-
06	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
07	2480	N	1687	-0-	-793	-0-	1687	2			N	-0-					-0-
08	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
09	2670	N	2502	-0-	-168	-0-	2502	2			N	-0-					-0-
*10	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	55	-0-	-162	-0-	55	2			N	-0-					-0-
06	180	N	87	-0-	-93	-0-	87	2			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
09	630	N	341	-0-	-289	-0-	341	2			N	-0-					-0-
10	744	N	426	-0-	-318	-0-	426	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	1050	N	411	-0-	-639	-0-	411	2			N	-0-					-0-
10	961	N	720	-0-	-241	-0-	720	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1479	N	1235	-0-	-244	-0-	1235	2			N	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
07	3069	X	1825	-0-	-1244	-0-	1825	2			N	-0-					-0-
08	3069	X	911	-0-	-2158	-0-	911	2			N	-0-					-0-
09	2970	X	776	-0-	-2194	-0-	776	2			N	-0-					-0-
10	1829	X	1417	-0-	-412	-0-	1417	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
09	690	N	490	-0-	-200	-0-	490	2			N	-0-					-0-
*10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	660	N	357	-0-	-303	-0-	357	2			N	-0-					-0-
10	1085	N	593	-0-	-492	-0-	593	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	1140	N	608	-0-	-532	-0-	608	2			N	-0-					-0-
10	1116	N	893	-0-	-223	-0-	893	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	240	N	119	-0-	-121	-0-	119	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-
10	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	676	-0-	-99	-0-	676	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	874	-0-	-87	-0-	874	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	870	N	496	-0-	-374	-0-	496	2			N	-0-					-0-
10	868	N	751	-0-	-117	-0-	751	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1014	-0-	-195	-0-	1014	2			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1380	N	659	-0-	-721	-0-	659	2			N	-0-					-0-
10	1333	N	1109	-0-	-224	-0-	1109	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
09	420	N	291	-0-	-129	-0-	291	2			N	-0-					-0-
10	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

05	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
10	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1395	N	1288	-0-	-107	-0-	1288	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
09	1560	N	903	-0-	-657	-0-	903	2			N	-0-					-0-
10	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

05	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
06	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	775	N	522	-0-	-253	-0-	522	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	589	N	269	-0-	-320	-0-	269	2			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	630	N	346	-0-	-284	-0-	346	2			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	570	N	284	-0-	-286	-0-	284	2			N	-0-					-0-
10	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	714	-0-	-371	-0-	714	2			N	-0-					-0-
06	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
08	713	N	425	-0-	-288	-0-	425	2			N	-0-					-0-
09	510	N	159	-0-	-351	-0-	159	2			N	-0-					-0-
10	992	N	262	-0-	-730	-0-	262	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
10	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
09	510	N	160	-0-	-350	-0-	160	2			N	-0-					-0-
10	465	N	315	-0-	-150	-0-	315	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-
10	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
09	750	N	394	-0-	-356	-0-	394	2			N	-0-					-0-
10	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	81	2	N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	97	2	N	-0-			-0-
08	100	N	100	-0-	-0-	-0-	100	2	N	-0-			-0-
09	90	N	61	-0-	-29	-0-	61	2	N	-0-			-0-
*10	98	N	98	-0-	-0-	-0-	98	2	N	-0-			-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	838	2	N	-0-			-0-
06	1579	N	1579	-0-	-0-	-0-	1579	2	N	-0-			-0-
07	1519	N	785	-0-	-734	-0-	785	2	N	-0-			-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2	N	-0-			-0-
09	1590	N	272	-0-	-1318	-0-	272	2	N	-0-			-0-
*10	1436	N	1436	-0-	-0-	-0-	1436	2	N	-0-			-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	566	-0-	-85	-0-	566	2	N	-0-			-0-
06	989	N	989	-0-	-0-	-0-	989	2	N	-0-			-0-
07	775	N	765	-0-	-10	-0-	765	2	N	-0-			-0-
08	558	N	543	-0-	-15	-0-	543	2	N	-0-			-0-
09	990	N	392	-0-	-598	-0-	392	2	N	-0-			-0-
10	775	N	481	-0-	-294	-0-	481	2	N	-0-			-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	946	2	N	-0-			-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2	N	-0-			-0-
07	1209	N	865	-0-	-344	-0-	865	2	N	-0-			-0-
08	961	N	763	-0-	-198	-0-	763	2	N	-0-			-0-
09	1350	N	452	-0-	-898	-0-	452	2	N	-0-			-0-
10	868	N	626	-0-	-242	-0-	626	2	N	-0-			-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	142	-0-	-137	-0-	142	2	N	-0-			-0-
06	450	N	310	-0-	-140	-0-	310	2	N	-0-			-0-
07	367	N	367	-0-	-0-	-0-	367	2	N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	295	2	N	-0-			-0-
09	300	N	119	-0-	-181	-0-	119	2	N	-0-			-0-
10	372	N	106	-0-	-266	-0-	106	2	N	-0-			-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2	N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-			N	-0-			-0-
07	186	N	3	-0-	-183	-0-	3	2	N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-			N	-0-			-0-
09	47	N	47	-0-	-0-	-0-	47	2	N	-0-			-0-
*10	83	N	83	-0-	-0-	-0-	83	2	N	-0-			-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2	N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	143	2	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	2	N	-0-			-0-
08	155	N	94	-0-	-61	-0-	94	2	N	-0-			-0-
09	150	N	46	-0-	-104	-0-	46	2	N	-0-			-0-
10	248	N	139	-0-	-109	-0-	139	2	N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	360	N	193	-0-	-167	-0-	193	2			N	-0-					-0-
10	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	493	-0-	-282	-0-	493	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	660	N	309	-0-	-351	-0-	309	2			N	-0-					-0-
10	744	N	517	-0-	-227	-0-	517	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					37
06	60	N	-0-	-0-	-60	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	465	N	350	-0-	-115	-0-	350	2			N	-0-					-0-
09	630	N	225	-0-	-405	-0-	225	2			N	-0-					-0-
10	682	N	476	-0-	-206	-0-	476	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		26	-0-	26	26	26	2			N	-0-					-0-
09	SHUT IN		70	-0-	70	96	70	2			N	-0-					-0-
10	SHUT IN		94	-0-	94	190	94	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

05	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	899	N	744	-0-	-155	-0-	744	2			N	-0-					-0-
09	1080	N	379	-0-	-701	-0-	379	2			N	-0-					-0-
10	1085	N	452	-0-	-633	-0-	452	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	558	N	468	-0-	-90	-0-	468	2			N	-0-					-0-
09	690	N	461	-0-	-229	-0-	461	2			N	-0-					-0-
10	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-
08	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
09	1140	N	429	-0-	-711	-0-	429	2			N	-0-					-0-
10	837	N	699	-0-	-138	-0-	699	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	690	N	542	-0-	-148	-0-	542	2			N	-0-					-0-
07	651	N	277	-0-	-374	-0-	277	2			N	-0-					-0-
08	496	N	69	-0-	-427	-0-	69	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

05	186	N	51	-0-	-135	-0-	51	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-
08	217	N	57	-0-	-160	-0-	57	2			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

05	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-
09	780	N	314	-0-	-466	-0-	314	2			N	-0-					-0-
10	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

05	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
09	570	N	336	-0-	-234	-0-	336	2			N	-0-					-0-
10	682	N	560	-0-	-122	-0-	560	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

05	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
09	480	N	198	-0-	-282	-0-	198	2			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

05	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	2			N	-0-					-0-
10	465	N	295	-0-	-170	-0-	295	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

05	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	900	N	427	-0-	-473	-0-	427	2			N	-0-					-0-
10	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	450	N	221	-0-	-229	-0-	221	2			N	-0-					-0-
10	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	217	N	75	-0-	-142	-0-	75	2			N	-0-					-0-
08	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
09	360	N	168	-0-	-192	-0-	168	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
09	390	N	166	-0-	-224	-0-	166	2			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	300	N	36	-0-	-264	-0-	36	2			N	-0-					-0-
10	279	N	175	-0-	-104	-0-	175	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	870	N	426	-0-	-444	-0-	426	2			N	-0-					-0-
10	961	N	601	-0-	-360	-0-	601	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
08	186	N	46	-0-	-140	-0-	46	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
08	310	N	120	-0-	-190	-0-	120	2			N	-0-					-0-
09	600	N	280	-0-	-320	-0-	280	2			N	-0-					-0-
*10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

05	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	7	1	198	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	8	1	233	2	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	9	1	227	2	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	9	1	226	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

05	386	N	386	-0-	-0-	-0-	224	1	162	2	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	308	1	141	2	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	243	1	178	2	N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	162	1	162	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

05	186	N	186	-0-	-0-	-0-	108	1	78	2	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	135	1	107	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	168	1	77	2	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	143	1	105	2	N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	72	1	73	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	36	1	26	2	N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	21	1	21	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	33	1	24	2	N	-0-					6
06	64	N	64	-0-	-0-	-0-	36	1	28	2	N	-0-					6
07	62	N	58	-0-	-4	-0-	40	1	18	2	N	-0-					6
08	61	N	61	-0-	-0-	-0-	35	1	26	2	N	-0-					6
*09	44	N	44	-0-	-0-	-0-	22	1	22	2	N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					49
06	60	N	-0-	-0-	-60	-0-					N	-0-					49
07	372	N	46	-0-	-326	-0-	46	3			N	-0-					49
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					49
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					49
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					49

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	250	-0-	-246 B	-0-	250	2			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
07	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
09	390	N	119	-0-	-271 B	-0-	119	2			N	-0-					-0-
*10	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

05	155	N	51	-0-	-104 B	-0-	51	2			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09	90	N	21	-0-	-69 B	-0-	21	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-

POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

05	9972		5075	-0-	-4897 B	12978	5075	2			N	-0-					-0-
06	9904		5987	-0-	-3917 B	9061	5987	2			N	-0-					-0-
07	1303		4875	-0-	3572 B	12633	4875	2			N	-0-					-0-
08	7750		3304	-0-	-4446 B	8187	3304	2			N	-0-					-0-
09	7500		2444	-0-	-5056 B	3131	2444	2			N	-0-					-0-
*10	6749	R	3618	-0-	-3131 B	-0-	3618	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

05	1210	N	1210	-0-	-0- B	-0-	43	1	1167	2	N	-0-					-0-
06	1186	N	1186	-0-	-0- B	-0-	42	1	1144	2	N	-0-					-0-
07	250	N	1227	-0-	977 B	977	44	1	1183	2	N	-0-					-0-
08	2196	N	1219	-0-	-977 B	-0-	43	1	1176	2	N	-0-					-0-
09	1200	N	1167	-0-	-33 B	-0-	42	1	1125	2	N	-0-					-0-
10	1240	N	1194	-0-	-46 B	-0-	44	1	1150	2	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

05	1271	N	918	-0-	-353 B	-0-	918	3			N	-0-					-0-
06	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
08	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
09	1050	#	703	-0-	-347 B	-347	703	3			N	-0-					-0-
10	1085	#	866	-0-	-219 B	-566	866	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966

BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4					32
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					19
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	432	2	6	9	Y	5					39
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					7
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	142	2	3	9	Y	3					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					6
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	852	3			Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1630	778	3			Y	-0-					-0-
09	DLQ G-10		847	-0-	847	2477	847	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2477					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	918	3	1	9	N	1					181
06	1058	N	1058	-0-	-0-	-0-	1057	3	1	9	N	1					182
07	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					183
08	930	N	676	-0-	-254	-0-	676	3			N	-0-					183
09	1050	N	769	-0-	-281	-0-	769	3			N	-0-					183
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					183

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1544	-0-	-1308	-0-	38	1	1478	2	N	25					144
							28	9									
06	2700	X	536	-0-	-2164	-0-	13	1	522	2	N	1					145
							1	9									
07	2604	N	888	-0-	-1716	-0-	22	1	864	2	N	2					147
							2	9									
08	1550	N	1137	-0-	-413	-0-	28	1	1102	2	N	6					153
							7	9									
09	1788	N	1788	-0-	-0-	-0-	43	1	1728	2	N	15					168
							17	9									
*10	1913	N	1913	-0-	-0-	-0-	47	1	1862	2	N	4					172
							4	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 4354 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	R	522	-0-	-0-	-0-	372	3	150	9	N	136	183	1			191
06	513	N	513	-0-	-0-	-0-	375	3	138	9	N	125	180	1			136
07	319	R	319	-0-	-0-	-0-	172	3	147	9	N	134	181	1			89
08	424		424	-0-	-0-	-0-	304	3	120	9	N	109					198
*09	372	N	372	-0-	-0-	-0-	251	3	121	9	N	110	173	1			135
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	2936	-0-	2936	15585	2936	3			N	-0-					-0-
06	0	W	2570	-0-	2570	18155	2570	3			N	-0-					-0-
07	0	W	2454	-0-	2454	20609	2454	3			N	-0-					-0-
08	0	W	2102	-0-	2102	22711	2102	3			N	-0-					-0-
09	0	W	1721	-0-	1721	24432	1721	3			N	-0-					-0-
10	2375	#	NO RPT	-0-	-2375	22057					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					28
09	4	N	-0-	-0-	-4	-0-					N	-0-					28
10	2	N	-0-	-0-	-2	-0-					N	-0-					28

PONY CREEK (GOEN) //CONT.// 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

05	28427 X	19636	-0-	-8791	-0-	780	1	18827	2	N	26					75
						29	9									
06	27510 X	24184	-0-	-3326	-0-	937	1	23234	2	N	12					87
						13	9									
07	26071 X	24463	-0-	-1608	-0-	999	1	23438	2	N	24					111
						26	9									
08	26071 X	23434	-0-	-2637	-0-	919	1	22489	2	N	24					135
						26	9									
09	25230 X	22473	-0-	-2757	-0-	907	1	21551	2	N	14					149
						15	9									
10	24986 X	22730	-0-	-2256	-0-	928	1	21780	2	N	20					169
						22	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

05	12648 X	11731	-0-	-917	-0-	460	1	11091	2	N	164	254	1			93
						180	9									
06	12030 X	9495	-0-	-2535	-0-	361	1	8948	2	N	169					262
						186	9									
07	12431 X	3864	-0-	-8567	-0-	156	1	3671	2	N	34	186	1			110
						37	9									
08	13174 X	13174	-0-	-0-	-0-	512	1	12523	2	N	126	47	1			189
						139	9									
09	11950 X	11950	-0-	-0-	-0-	476	1	11303	2	N	155	184	1			160
						171	9									
*10	12749 X	12749	-0-	-0-	-0-	515	1	12091	2	N	130	59	1			231
						143	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

05	1705 X	1379	-0-	-326	-0-	55	1	1322	2	N	2	3	1			29
						2	9									
06	1590 X	1291	-0-	-299	-0-	50	1	1240	2	N	1					30
						1	9									
07	1581 X	1407	-0-	-174	-0-	57	1	1349	2	N	1					31
						1	9									
08	1426 X	1298	-0-	-128	-0-	51	1	1245	2	N	2	3	1			30
						2	9									
09	1320 X	1218	-0-	-102	-0-	49	1	1168	2	N	1					31
						1	9									
10	1395 X	1156	-0-	-239	-0-	47	1	1107	2	N	2	3	1			30
						2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5491	X	5491	-0-	-0-	-0-	218	1	5255	2	N	16	3	1			176
							18	9									
06	5087	X	5087	-0-	-0-	-0-	197	1	4890	2	N	-0-					176
07	5566	X	5566	-0-	-0-	-0-	227	1	5333	2	N	5					181
							6	9									
08	5527	X	5527	-0-	-0-	-0-	217	1	5304	2	N	5	3	1			183
							6	9									
09	4863	X	4863	-0-	-0-	-0-	196	1	4661	2	N	5					188
							6	9									
*10	5033	X	5033	-0-	-0-	-0-	206	1	4825	2	N	2	3	1			187
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

05	1922	X	1607	-0-	-315	-0-	64	1	1541	2	N	2	3	1			114
							2	9									
06	1860	X	1621	-0-	-239	-0-	63	1	1557	2	N	1					115
							1	9									
07	1922	X	1685	-0-	-237	-0-	69	1	1615	2	N	1					116
							1	9									
08	1736	X	1600	-0-	-136	-0-	63	1	1535	2	N	2	3	1			115
							2	9									
09	1680	X	1551	-0-	-129	-0-	63	1	1487	2	N	1					116
							1	9									
10	1674	X	1618	-0-	-56	-0-	66	1	1550	2	N	2	3	1			115
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

05	132	X	132	-0-	-0-	-0-	5	1	127	2	N	-0-					27
06	197	X	197	-0-	-0-	-0-	8	1	189	2	N	-0-					27
07	97	X	97	-0-	-0-	-0-	4	1	93	2	N	-0-					27
08	219	X	219	-0-	-0-	-0-	9	1	210	2	N	-0-					27
09	210	X	172	-0-	-38	-0-	7	1	165	2	N	-0-					27
10	217	X	122	-0-	-95	-0-	5	1	117	2	N	-0-					27

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

05	21452	X	19865	-0-	-1587	-0-	789	1	19046	2	N	27	178	1			41
							30	9									
06	20940	X	19723	-0-	-1217	-0-	765	1	18954	2	N	4					45
							4	9									
07	21638	X	19450	-0-	-2188	-0-	794	1	18638	2	N	16					61
							18	9									
08	21638	X	18669	-0-	-2969	-0-	732	1	17929	2	N	7					68
							8	9									
09	20340	X	17945	-0-	-2395	-0-	725	1	17209	2	N	10					78
							11	9									
10	20367	X	18808	-0-	-1559	-0-	768	1	18021	2	N	17					95
							19	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33852	X	31291	-0-	-2561	-0-	1244	1	30025	2	N	20					180
							22	9									
06	31470	X	28523	-0-	-2947	-0-	1105	1	27396	2	N	20					200
							22	9									
07	31992	X	27320	-0-	-4672	-0-	1116	1	26179	2	N	23					223
							25	9									
08	31341	X	28072	-0-	-3269	-0-	1101	1	26941	2	N	27	178	1			72
							30	9									
09	30270	X	26484	-0-	-3786	-0-	1069	1	25403	2	N	11					83
							12	9									
10	31279	X	26568	-0-	-4711	-0-	1084	1	25454	2	N	27					110
							30	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14136	X	12819	-0-	-1317	-0-	509	1	12277	2	N	30	26	1			71
							33	9									
06	13500	X	12488	-0-	-1012	-0-	484	1	11985	2	N	17					88
							19	9									
07	13423	X	12840	-0-	-583	-0-	523	1	12276	2	N	37					125
							41	9									
08	13299	X	12413	-0-	-886	-0-	486	1	11898	2	N	26	29	1			122
							29	9									
09	12570	X	11696	-0-	-874	-0-	471	1	11191	2	N	31					153
							34	9									
10	12896	X	11898	-0-	-998	-0-	485	1	11378	2	N	32	26	1			159
							35	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9238	X	8139	-0-	-1099	-0-	323	1	7803	2	N	12					186
							13	9									
06	8280	X	7922	-0-	-358	-0-	307	1	7615	2	N	-0-					186
07	8277	X	7977	-0-	-300	-0-	325	1	7630	2	N	20	174	1			32
							22	9									
08	8277	X	7833	-0-	-444	-0-	307	1	7515	2	N	10					42
							11	9									
09	8010	X	7346	-0-	-664	-0-	296	1	7039	2	N	10					52
							11	9									
10	8184	X	7203	-0-	-981	-0-	294	1	6903	2	N	5					57
							6	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9920	X	7985	-0-	-1935	-0-	316	1	7627	2	N	38	15	1			111
							42	9									
06	9390	X	8644	-0-	-746	-0-	335	1	8292	2	N	15					126
							17	9									
07	9579	X	8612	-0-	-967	-0-	350	1	8220	2	N	38					164
							42	9									
08	9579	X	8165	-0-	-1414	-0-	319	1	7800	2	N	42	17	1			189
							46	9									
09	8730	X	7418	-0-	-1312	-0-	298	1	7089	2	N	28					217
							31	9									
10	8928	X	7813	-0-	-1115	-0-	316	1	7420	2	N	70	197	1			90
							77	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12028	X	10459	-0-	-1569	-0-	416	1	10035	2	N	7					42
							8	9									
06	11640	X	11557	-0-	-83	-0-	448	1	11109	2	N	-0-					42
07	11904	X	11748	-0-	-156	-0-	480	1	11259	2	N	8					50
							9	9									
08	11904	X	11103	-0-	-801	-0-	436	1	10661	2	N	5					55
							6	9									
09	11550	X	10860	-0-	-690	-0-	439	1	10420	2	N	1					56
							1	9									
10	11935	X	10675	-0-	-1260	-0-	436	1	10230	2	N	8					64
							9	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32643	X	29066	-0-	-3577	-0-	1155	1	27871	2	N	36	16	1			141
							40	9									
06	31590	X	28429	-0-	-3161	-0-	1102	1	27304	2	N	21					162
							23	9									
07	31000	X	28423	-0-	-2577	-0-	1160	1	27228	2	N	32					194
							35	9									
08	30752	X	27651	-0-	-3101	-0-	1084	1	26534	2	N	30	17	1			207
							33	9									
09	28950	X	25820	-0-	-3130	-0-	1042	1	24747	2	N	28	176	1			59
							31	9									
10	29388	X	25392	-0-	-3996	-0-	1036	1	24320	2	N	33	15	1			77
							36	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	393	-0-	-41	-0-	16	1	377	2	N	-0-					83
06	471	N	471	-0-	-0-	-0-	18	1	453	2	N	-0-					83
07	546	N	546	-0-	-0-	-0-	22	1	524	2	N	-0-					83
08	480	N	480	-0-	-0-	-0-	19	1	461	2	N	-0-					83
09	480	N	414	-0-	-66	-0-	17	1	397	2	N	-0-					83
10	558	N	431	-0-	-127	-0-	18	1	413	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12989	X	12119	-0-	-870	-0-	478	1	11541	2	N	91	230	1			113
							100	9									
06	12570	X	12114	-0-	-456	-0-	466	1	11559	2	N	81					194
							89	9									
07	12710	X	12619	-0-	-91	-0-	512	1	12006	2	N	92	179	1			107
							101	9									
08	12710	X	12340	-0-	-370	-0-	481	1	11785	2	N	67	51	1			123
							74	9									
09	12120	X	11674	-0-	-446	-0-	468	1	11115	2	N	83					206
							91	9									
10	12617	X	11429	-0-	-1188	-0-	463	1	10855	2	N	101	46	1			261
							111	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	6513	-0-	-586	-0-	258	1	6237	2	N	16	10	1			196
							18	9									
06	6780	X	6254	-0-	-526	-0-	242	1	6006	2	N	5					201
							6	9									
07	6789	X	6117	-0-	-672	-0-	249	1	5850	2	N	16	176	1			41
							18	9									
08	6572	X	5916	-0-	-656	-0-	232	1	5670	2	N	13	11	1			43
							14	9									
09	6300	X	5583	-0-	-717	-0-	225	1	5348	2	N	9					52
							10	9									
10	6510	X	5696	-0-	-814	-0-	232	1	5451	2	N	12	10	1			54
							13	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17701	X	16658	-0-	-1043	-0-	662	1	15988	2	N	7	3	1			186
							8	9									
06	17130	X	15782	-0-	-1348	-0-	612	1	15163	2	N	6					192
							7	9									
07	17267	X	16316	-0-	-951	-0-	667	1	15639	2	N	9					201
							10	9									
08	16771	X	16450	-0-	-321	-0-	645	1	15793	2	N	11	179	1			33
							12	9									
09	16140	X	15685	-0-	-455	-0-	633	1	15046	2	N	5					38
							6	9									
10	16647	X	15931	-0-	-716	-0-	651	1	15270	2	N	9	3	1			44
							10	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	N	1					1
06	T. A.		-0-	-0-	-0-	-0-	N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-	N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	1	1			-0-
09	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-	N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					64
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					64
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-					64
08	93	N	49	-0-	-44	-0-	49	3			Y	-0-					64
09	90	N	38	-0-	-52	-0-	38	3			Y	-0-					64
*10	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1664	-0-	-227	-0-	1658	3	6	9	Y	5					21
06	1970	N	1970	-0-	-0-	-0-	1963	3	7	9	Y	6	18	1			9
07	1941	N	1941	-0-	-0-	-0-	1939	3	2	9	Y	2					11
08	1860	N	1860	-0-	-0-	-0-	1857	3	3	9	Y	3					14
*09	1860	N	1354	-0-	-506	-0-	1350	3	4	9	Y	4					18
*10	1975	N	1975	-0-	-0-	-0-	1973	3	2	9	Y	2					20

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	109	3	4	9	Y	4					14
06	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	18	1			2
07	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					3
08	204	N	204	-0-	-0-	-0-	200	3	4	9	Y	4					7
*09	150	N	106	-0-	-44	-0-	100	3	6	9	Y	5					12
*10	156	N	156	-0-	-0-	-0-	154	3	2	9	Y	2					14

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					12
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					12
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					12
08	868	N	515	-0-	-353	-0-	515	2			N	-0-					12
09	930	N	-0-	-0-	-930	-0-					N	-0-					12
10	1488	N	898	-0-	-590	-0-	898	2			N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	R	426	-0-	-0-	-0-	426	2			N	-0-					83
06	420	#	412	-0-	-8	-0-	412	2			N	-0-					83
07	434	#	416	-0-	-18	-0-	416	2			N	-0-					83
08	434	#	414	-0-	-20	-0-	414	2			N	-0-					83
09	510	#	393	-0-	-117	-0-	393	2			N	-0-					83
10	527	#	398	-0-	-129	-0-	398	2			N	-0-					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	#	715	-0-	-401	-0-	708	2	7	9	N	6	186	1			34
06	1080	#	665	-0-	-415	-0-	662	2	3	9	N	3					37
07	744	#	715	-0-	-29	-0-	704	2	11	9	N	10					47
08	744	#	714	-0-	-30	-0-	705	2	9	9	N	8					55
09	720	#	603	-0-	-117	-0-	599	2	4	9	N	4					59
10	713	#	312	-0-	-401	-0-	306	2	6	9	N	5					64

MEADCO PROPERTIES 556500
U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					60

PLUGGED AND ABANDONED_____ 07/17/2013 - PLUGGED 07-17-2013

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	269	-0-	-41	-0-	269	2			Y	-0-					40
06	270	#	256	-0-	-14	-0-	256	2			Y	-0-					40
07	279	#	262	-0-	-17	-0-	262	2			Y	-0-					40
08	279	#	248	-0-	-31	-0-	248	2			Y	-0-					40
09	270	#	226	-0-	-44	-0-	226	2			Y	-0-					40
*10	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	318	-0-	-23	-0-	318	2			Y	-0-					120
06	330	#	286	-0-	-44	-0-	286	2			Y	-0-					120
07	341	#	261	-0-	-80	-0-	261	2			Y	-0-					120
08	341	#	297	-0-	-44	-0-	297	2			Y	-0-					120
09	330	#	221	-0-	-109	-0-	221	2			Y	-0-					120
10	310	#	171	-0-	-139	-0-	171	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

05	341	#	303	-0-	-38	-0-	303	2			N	-0-					89
06	330	#	294	-0-	-36	-0-	294	2			N	-0-					89
07	310	#	301	-0-	-9	-0-	301	2			N	-0-					89
08	310	#	298	-0-	-12	-0-	298	2			N	-0-					89
09	300	#	286	-0-	-14	-0-	286	2			N	-0-					89
10	310	#	298	-0-	-12	-0-	298	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

05	31	#	23	-0-	-8	-0-	23	2			N	-0-					102
06	30	#	6	-0-	-24	-0-	6	2			N	-0-					102
07	31	#	27	-0-	-4	-0-	27	2			N	-0-					102
08	31	#	12	-0-	-19	-0-	12	2			N	-0-					102
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102
10	31	#	21	-0-	-10	-0-	21	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

05	465	#	220	-0-	-245	-0-	220	2			N	-0-					130
06	480	#	225	-0-	-255	-0-	225	2			N	-0-					130
07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					130
08	636	R	636	-0-	-0-	-0-	636	2			N	-0-					130
09	604	R	604	-0-	-0-	-0-	604	2			N	-0-					130
*10	618	R	618	-0-	-0-	-0-	618	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

05	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	1050	#	668	-0-	-382	-0-	668	3			N	-0-					-0-
07	1085	#	690	-0-	-395	-0-	690	3			N	-0-					-0-
08	1085	#	683	-0-	-402	-0-	683	3			N	-0-					-0-
09	990	#	483	-0-	-507	-0-	483	3			N	-0-					-0-
10	744	#	610	-0-	-134	-0-	610	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	499	-0-	-245	-0-	499	3			N	-0-					-0-
06	720	#	476	-0-	-244	-0-	476	3			N	-0-					-0-
07	744	#	461	-0-	-283	-0-	461	3			N	-0-					-0-
08	682	#	482	-0-	-200	-0-	482	3			N	-0-					-0-
09	602	R	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*10	648	R	648	-0-	-0-	-0-	648	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					104
06	840	#	500	-0-	-340	-0-	500	3			N	-0-					104
07	899	#	477	-0-	-422	-0-	477	3			N	-0-					104
08	899	#	361	-0-	-538	-0-	361	3			N	-0-					104
09	870	#	282	-0-	-588	-0-	282	3			N	-0-					104
10	558	#	323	-0-	-235	-0-	323	3			N	-0-					104

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	767	-0-	-70	-0-	767	3			N	-0-					125
06	810	#	773	-0-	-37	-0-	767	3	6	9	N	5					130
07	837	#	817	-0-	-20	-0-	817	3			N	-0-					130
08	837	#	788	-0-	-49	-0-	788	3			N	-0-					130
09	780	#	564	-0-	-216	-0-	564	3			N	-0-					130
10	806	#	770	-0-	-36	-0-	770	3			N	-0-					130

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	146	-0-	-40	-0-	146	3			N	-0-					29
06	180	#	132	-0-	-48	-0-	132	3			N	-0-					29
07	186	#	144	-0-	-42	-0-	144	3			N	-0-					29
08	155	#	147	-0-	-8	-0-	147	3			N	-0-					29
09	150	#	117	-0-	-33	-0-	117	3			N	-0-					29
10	155	#	47	-0-	-108	-0-	47	3			N	-0-					29

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	389	-0-	-45	-0-	389	3			N	-0-					60
06	420	#	360	-0-	-60	-0-	360	3			N	-0-					60
07	434	#	352	-0-	-82	-0-	352	3			N	-0-					60
08	434	#	386	-0-	-48	-0-	386	3			N	-0-					60
09	420	#	345	-0-	-75	-0-	343	3	2	9	N	2					62
10	403	#	369	-0-	-34	-0-	368	3	1	9	N	1					63

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	R	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*10	283	R	283	-0-	-0-	-0-	283	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	1008	-0-	-139	-0-	996	3	12	9	N	11					224
06	1140	#	823	-0-	-317	-0-	811	3	12	9	N	11					235
07	1178	#	888	-0-	-290	-0-	879	3	9	9	N	8	184	1			59
08	1178	#	1066	-0-	-112	-0-	1055	3	11	9	N	10					69
09	1140	#	1072	-0-	-68	-0-	1058	3	14	9	N	13					82
*10	1094	R	1094	-0-	-0-	-0-	1077	3	17	9	N	15					97

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

05	2139	#	1214	-0-	-925	-0-	1214	3			N	-0-					-0-
06	1950	#	1879	-0-	-71	-0-	1879	3			N	-0-					-0-
07	2682	R	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
08	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
09	2667	R	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
*10	3443	R	3443	-0-	-0-	-0-	3443	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

05	0	#	-0-	-0-	-0-	-0-					N	-0-					106
06	0	A	-0-	-0-	-0-	-0-					N	-0-	106	1			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2013 - PLUGGED 05-06-2013

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

05	217	#	214	-0-	-3	-0-	87	1	127	3	N	-0-					-0-
06	210	#	196	-0-	-14	-0-	84	1	112	3	N	-0-					-0-
07	217	#	179	-0-	-38	-0-	87	1	92	3	N	-0-					-0-
08	217	#	193	-0-	-24	-0-	87	1	106	3	N	-0-					-0-
09	210	#	181	-0-	-29	-0-	84	1	97	3	N	-0-					-0-
10	217	#	168	-0-	-49	-0-	87	1	81	3	N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	#	1230	-0-	-196	-0-	87	1	1143	3	N	-0-					88
06	1380	#	1164	-0-	-216	-0-	84	1	1080	3	N	-0-					88
07	1585	R	1585	-0-	-0-	-0-	87	1	1495	3	N	3					91
							3	9									
08	1499	R	1499	-0-	-0-	-0-	87	1	1408	3	N	4					95
							4	9									
09	1290	#	1169	-0-	-121	-0-	84	1	1085	3	N	-0-					95
10	1581	#	1115	-0-	-466	-0-	87	1	1028	3	N	-0-					95

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	#	1661	-0-	-354	-0-	87	1	1566	3	N	7					227
							8	9									
06	1950	#	1437	-0-	-513	-0-	84	1	1351	3	N	2					229
							2	9									
07	2015	#	1917	-0-	-98	-0-	87	1	1822	3	N	7					236
							8	9									
08	2015	#	1783	-0-	-232	-0-	87	1	1690	3	N	5					241
							6	9									
09	1890	#	1696	-0-	-194	-0-	84	1	1606	3	N	5	186	1			60
							6	9									
*10	2121	R	2121	-0-	-0-	-0-	87	1	2031	3	N	3					63
							3	9									

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					47
06	0	#	-0-	-0-	-0-	-0-					N	-0-					47
07	0	#	-0-	-0-	-0-	-0-					N	1	48	1			-0-

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	#	986	-0-	-719	-0-	87	1	899	3	N	-0-					303
06	1650	#	1504	-0-	-146	-0-	84	1	1420	3	N	-0-					303
07	1740	R	1740	-0-	-0-	-0-	87	1	1650	3	N	3	185	1			121
							3	9									
08	1635	R	1635	-0-	-0-	-0-	87	1	1541	3	N	6					127
							7	9									
09	1500	#	1441	-0-	-59	-0-	84	1	1350	3	N	6					133
							7	9									
10	1736	#	1484	-0-	-252	-0-	87	1	1387	3	N	9					142
							10	9									

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2600	R	2600	-0-	-0-	-0-	2264	3	336	9	N	305	352	1			207
06	2470	R	2470	-0-	-0-	-0-	2200	3	270	9	N	245	358	1			94
07	2619	R	2619	-0-	-0-	-0-	2299	3	320	9	N	291	1	8			384
08	2426	R	2426	-0-	-0-	-0-	2142	3	284	9	N	258	559	1	1	8	82
09	2384	R	2384	-0-	-0-	-0-	2103	3	281	9	N	255	178	1	1	8	158
*10	2352	R	2352	-0-	-0-	-0-	2069	3	283	9	N	257	184	1			231

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1	167	1			71
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					71
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					71
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					71
*09	1135	N	1135	-0-	-0-	-0-	1127	2	8	9	N	7					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					160
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					160
07	2509	N	2509	-0-	-0-	-0-	2474	2	35	9	N	32	157	1			35
08	2414	N	2414	-0-	-0-	-0-	2378	2	36	9	N	33					68
*09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					163
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					163
07	961	N	729	-0-	-232	-0-	729	3			N	-0-					163
08	806	N	679	-0-	-127	-0-	679	3			N	-0-					163
*09	720	N	713	-0-	-7	-0-	713	3			N	-0-	136	1	27	7	-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1897	N	1897	-0-	-0-	-0-	1876	3	21	9	N	19					142
06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					142
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					142
08	1891	N	1667	-0-	-224	-0-	1667	3			N	-0-					142
*09	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-	83	1	59	7	-0-
*10	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	415	3	2	9	N	2					6
06	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					7
07	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					8
08	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					94
06	720	N	713	-0-	-7	-0-	713	2			N	-0-					94
07	731	N	731	-0-	-0-	-0-	731	1			N	-0-					94
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					94
*09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					94
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					94

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
06	1920	N	1625	-0-	-295	-0-	1625	2			N	-0-					-0-
07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
08	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*09	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	529	-0-	-184	-0-	31	1	498	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	37	1	724	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	36	1	654	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
09	750	N	619	-0-	-131	-0-	39	1	580	3	N	-0-					-0-
10	682	N	631	-0-	-51	-0-	45	1	586	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1099	-0-	-48	-0-	95	1	1004	2	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	97	1	974	2	N	-0-					-0-
07	1116	N	918	-0-	-198	-0-	86	1	832	2	N	-0-					-0-
08	1085	N	907	-0-	-178	-0-	77	1	830	2	N	-0-					-0-
09	1080	N	897	-0-	-183	-0-	79	1	818	2	N	-0-					-0-
10	930	N	884	-0-	-46	-0-	80	1	804	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1405	-0-	-83	-0-	121	1	1284	2	N	-0-					-0-
06	1410	N	1367	-0-	-43	-0-	123	1	1244	2	N	-0-					-0-
07	1612	N	1327	-0-	-285	-0-	124	1	1203	2	N	-0-					-0-
08	1395	N	1269	-0-	-126	-0-	107	1	1162	2	N	-0-					-0-
09	1380	N	1123	-0-	-257	-0-	99	1	1024	2	N	-0-					-0-
10	1333	N	1137	-0-	-196	-0-	103	1	1034	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	89	1	943	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	91	1	914	2	N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	105	1	1022	2	N	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	143	1	1555	2	N	-0-					-0-
09	1439	N	1439	-0-	-0-	-0-	127	1	1312	2	N	-0-					-0-
*10	1424	N	1424	-0-	-0-	-0-	129	1	1295	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1413	N	1413	-0-	-0-	-0-	122	1	1291	2	N	-0-					-0-
06	1440	N	1387	-0-	-53	-0-	125	1	1262	2	N	-0-					-0-
07	1457	N	1207	-0-	-250	-0-	113	1	1094	2	N	-0-					-0-
08	1426	N	1232	-0-	-194	-0-	104	1	1128	2	N	-0-					-0-
09	1380	N	1211	-0-	-169	-0-	106	1	1105	2	N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	111	1	1122	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1362	-0-	-2	-0-	118	1	1244	2	N	-0-					18
06	1325	N	1325	-0-	-0-	-0-	120	1	1205	2	N	-0-					18
07	1364	N	1252	-0-	-112	-0-	117	1	1135	2	N	-0-					18
08	1364	N	1278	-0-	-86	-0-	108	1	1170	2	N	-0-					18
09	1320	N	1227	-0-	-93	-0-	108	1	1119	2	N	-0-					18
*10	1249	N	1249	-0-	-0-	-0-	113	1	1136	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	895	-0-	-4	-0-	77	1	818	2	N	-0-					-0-
06	780	N	497	-0-	-283	-0-	45	1	452	2	N	-0-					-0-
07	899	N	799	-0-	-100	-0-	75	1	724	2	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	81	1	874	2	N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	82	1	851	2	N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	85	1	854	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF. 11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	231	-0-	-141	-0-	231	3			N	-0-					25
06	360	#	282	-0-	-78	-0-	282	3			N	-0-					25
07	372	#	318	-0-	-54	-0-	318	3			N	-0-					25
08	307	R	307	-0-	-0-	-0-	307	3			N	-0-					25
09	323	R	323	-0-	-0-	-0-	323	3			N	-0-					25
10	310	#	294	-0-	-16	-0-	294	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					7
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					7
07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					7
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					7
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					7
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	82	-0-	-197	-0-	71	2	11	9	Y	10					53
06	361	R	361	-0-	-0-	-0-	343	2	18	9	Y	16					69
07	913	R	913	-0-	-0-	-0-	900	2	13	9	Y	12	61	1			20
08	861	R	861	-0-	-0-	-0-	848	2	13	9	Y	12					32
09	782	R	782	-0-	-0-	-0-	768	2	14	9	Y	13					45
*10	788	R	788	-0-	-0-	-0-	774	2	14	9	Y	13					58

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	5	5	8			-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	#	804	-0-	-96	-0-	804	3			N	-0-					-0-
07	899	#	818	-0-	-81	-0-	818	3			N	-0-					-0-
08	868	#	795	-0-	-73	-0-	795	3			N	-0-					-0-
09	840	#	810	-0-	-30	-0-	810	3			N	-0-					-0-
*10	866	R	866	-0-	-0-	-0-	866	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	#	1741	-0-	-26	-0-	1719	3	22	9	N	20					154
06	1680	R	1680	-0-	-0-	-0-	1669	3	11	9	N	10					164
07	1766	R	1766	-0-	-0-	-0-	1741	3	25	9	N	23					187
08	1736	#	1588	-0-	-148	-0-	1573	3	15	9	N	14					201
09	2153	R	2153	-0-	-0-	-0-	2087	3	66	9	N	60	191	1			70
*10	2179	R	2179	-0-	-0-	-0-	2095	3	84	9	N	76					146

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					7
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3111	-0-	11	11	3110	2	1	9	Y	1					140
06	2358	N	2347	-0-	-11	-0-	2326	2	21	9	Y	19					159
07	2413	R	2413	-0-	-0-	-0-	2363	2	50	9	Y	45	173	1			31
08	3470	R	3470	-0-	-0-	-0-	3470	2			Y	-0-					31
*09	4785		4785	-0-	-0-	-0-	4678	2	107	9	Y	97					128
10	3100	#	NO RPT	-0-	-3100	-0-					Y	NO RPT					128

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	#	2551	-0-	-53	-0-	2551	2			N	-0-					-0-
06	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
07	2604	N	2581	-0-	-23	-0-	2581	2			N	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
09	2490	N	2440	-0-	-50	-0-	2440	2			N	-0-					-0-
10	2573	N	2470	-0-	-103	-0-	2470	2			N	-0-					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1519	-0-	-744	-0-	1516	2	3	9	N	3					36
06	2370	N	2086	-0-	-284	-0-	2083	2	3	9	N	3					39
07	2129	N	2129	-0-	-0-	-0-	2126	2	3	9	N	3					42
08	2062	N	2062	-0-	-0-	-0-	2059	2	3	9	N	3					45
09	2100	N	2099	-0-	-1	-0-	2096	2	3	9	N	3					48
10	2139	N	1990	-0-	-149	-0-	1987	2	3	9	N	3					51

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	272	-0-	-131	-0-	271	2	1	9	N	1					254
06	330	N	235	-0-	-95	-0-	234	2	1	9	N	1					255
07	279	N	249	-0-	-30	-0-	248	2	1	9	N	1					256
08	279	N	277	-0-	-2	-0-	276	2	1	9	N	1					257
09	368	N	368	-0-	-0-	-0-	367	2	1	9	N	1					258
*10	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1					259

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					97
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					97
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					97
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					97
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					97
10	279	N	159	-0-	-120	-0-	159	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	783	-0-	-147	-0-	783	2		N	-0-			-0-
06	780	N	461	-0-	-319	-0-	461	2		N	-0-			-0-
07	775	N	747	-0-	-28	-0-	747	2		N	-0-			-0-
08	775	N	733	-0-	-42	-0-	733	2		N	-0-			-0-
09	745	N	745	-0-	-0-	-0-	745	2		N	-0-			-0-
*10	844	N	844	-0-	-0-	-0-	844	2		N	-0-			-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

05	124	N	113	-0-	-11	-0-	113	2		N	-0-			-0-
06	120	N	66	-0-	-54	-0-	66	2		N	-0-			-0-
07	124	N	115	-0-	-9	-0-	115	2		N	-0-			-0-
08	124	N	103	-0-	-21	-0-	103	2		N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	91	2		N	-0-			-0-
10	124	N	71	-0-	-53	-0-	71	2		N	-0-			-0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

05	81	N	81	-0-	-0-	-0-	81	2		N	-0-			-0-
06	90	N	73	-0-	-17	-0-	73	2		N	-0-			-0-
07	93	N	80	-0-	-13	-0-	80	2		N	-0-			-0-
08	93	N	68	-0-	-25	-0-	68	2		N	-0-			-0-
09	83	N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
10	93	N	53	-0-	-40	-0-	53	2		N	-0-			-0-

CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

05	279	N	216	-0-	-63	-0-	216	2		N	-0-			-0-
06	210	N	136	-0-	-74	-0-	136	2		N	-0-			-0-
07	361	N	361	-0-	-0-	-0-	361	2		N	-0-			-0-
08	217	N	205	-0-	-12	-0-	205	2		N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	225	2		N	-0-			-0-
10	310	N	245	-0-	-65	-0-	245	2		N	-0-			-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

05	465	N	351	-0-	-114	-0-	351	2		N	-0-			-0-
06	360	N	220	-0-	-140	-0-	220	2		N	-0-			-0-
07	360	N	360	-0-	-0-	-0-	360	2		N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	364	2		N	-0-			-0-
09	377	N	377	-0-	-0-	-0-	377	2		N	-0-			-0-
*10	391	N	391	-0-	-0-	-0-	391	2		N	-0-			-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

05	775	N	626	-0-	-149	-0-	626	2		N	-0-			-0-
06	600	N	373	-0-	-227	-0-	373	2		N	-0-			-0-
07	620	N	600	-0-	-20	-0-	600	2		N	-0-			-0-
08	637	N	637	-0-	-0-	-0-	637	2		N	-0-			-0-
09	620	N	620	-0-	-0-	-0-	620	2		N	-0-			-0-
*10	611	N	611	-0-	-0-	-0-	611	2		N	-0-			-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

05	193	N	193	-0-	-0-	-0-	193	2		N	-0-			-0-
06	210	N	194	-0-	-16	-0-	194	2		N	-0-			-0-
07	279	N	201	-0-	-78	-0-	201	2		N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	218	2		N	-0-			-0-
09	204	N	204	-0-	-0-	-0-	204	2		N	-0-			-0-
10	186	N	122	-0-	-64	-0-	122	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*10	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
08	558	N	386	-0-	-172	-0-	386	3			Y	-0-					-0-
*09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3098	-0-	-498	-0-	3098	3			N	-0-					-0-
06	3480	X	3187	-0-	-293	-0-	3187	3			N	-0-					-0-
07	3596	X	2951	-0-	-645	-0-	2951	3			N	-0-					-0-
08	3441	X	2870	-0-	-571	-0-	2870	3			N	-0-					-0-
09	3330	X	2241	-0-	-1089	-0-	2241	3			N	-0-					-0-
10	3286	X	2717	-0-	-569	-0-	2717	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	238	-0-	-1002	-0-	238	2			N	-0-					191
06	660	N	493	-0-	-167	-0-	493	2			N	-0-					191
07	1085	N	819	-0-	-266	-0-	819	2			N	-0-					191
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					191
09	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					191
*10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					191

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	154	2			N	-0-					102
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					102
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					102
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					102
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					102
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

05	93	N	68	-0-	-25	-0-	68	2			N	-0-					145
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					145
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					145
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					145
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					145
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

05	155	N	130	-0-	-25	-0-	130	2			N	-0-					200
06	120	N	82	-0-	-38	-0-	82	2			N	-0-					200
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					200
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					200
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					200
*10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

05	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
06	450	N	303	-0-	-147	-0-	303	2			N	-0-					-0-
07	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
09	270	N	78	-0-	-192	-0-	78	2			N	-0-					-0-
10	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
10	1023	N	300	-0-	-723	-0-	300	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	210	N	102	-0-	-108	-0-	102	2			N	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	360	N	235	-0-	-125	-0-	235	2			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

05	2449	X	2074	-0-	-375	-0-	2074	2			N	-0-					-0-
06	2370	X	2303	-0-	-67	-0-	2303	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2449	X	1948	-0-	-501	-0-	1948	2			N	-0-					-0-
09	2370	X	1546	-0-	-824	-0-	1546	2			N	-0-					-0-
10	2449	X	2177	-0-	-272	-0-	2177	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
06	3990	X	3500	-0-	-490	-0-	3500	2			N	-0-					-0-
07	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
08	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
09	3810	X	3564	-0-	-246	-0-	3564	2			N	-0-					-0-
*10	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	330	N	263	-0-	-67	-0-	263	2			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

05	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
06	1350	N	1336	-0-	-14	-0-	1336	2			N	-0-					-0-
07	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					-0-
08	1364	N	1360	-0-	-4	-0-	1360	2			N	-0-					-0-
09	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-
*10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	N	1531	-0-	-0-	-0-	61	1	1470	2	N	-0-					58
06	1709	N	1709	-0-	-0-	-0-	75	1	1634	2	N	-0-					58
07	1431	N	1431	-0-	-0-	-0-	53	1	1378	2	N	-0-					58
08	1474	N	1474	-0-	-0-	-0-	53	1	1421	2	N	-0-					58
09	1375	N	1375	-0-	-0-	-0-	52	1	1323	2	N	-0-					58
10	1240	N	880	-0-	-360	-0-	35	1	845	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					25
06	480	N	-0-	-0-	-480	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					123
06	630	N	248	-0-	-382	-0-	10	1	238	2	N	-0-					123
07	527	N	232	-0-	-295	-0-	10	1	222	2	N	-0-					123
08	558	N	454	-0-	-104	-0-	10	1	444	2	N	-0-					123
09	425	N	425	-0-	-0-	-0-	16	1	409	2	N	-0-					123
*10	632	N	632	-0-	-0-	-0-	25	1	607	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	446	-0-	-205	-0-	18	1	428	2	N	-0-					46
06	510	N	461	-0-	-49	-0-	20	1	441	2	N	-0-					46
07	558	N	458	-0-	-100	-0-	17	1	441	2	N	-0-					46
08	459	N	459	-0-	-0-	-0-	16	1	443	2	N	-0-					46
09	450	N	420	-0-	-30	-0-	16	1	404	2	N	-0-					46
*10	970	N	970	-0-	-0-	-0-	485	1	485	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-					7
06	270	N	191	-0-	-79	-0-	10	1	181	2	N	-0-					7
07	258	N	258	-0-	-0-	-0-	10	1	248	2	N	-0-					7
08	279	N	251	-0-	-28	-0-	10	1	241	2	N	-0-					7
09	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-					7
*10	307	N	307	-0-	-0-	-0-	12	1	295	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	5	1	130	2	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
08	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-
10	93	N	57	-0-	-36	-0-	2	1	55	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	11 1	1 9	155	2	Y	1					1
06	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					1
07	186	N	142	-0-	-44	-0-	9	1	133	2	Y	-0-					1
08	155	N	102	-0-	-53	-0-	6	1	96	2	Y	-0-					1
09	150	N	139	-0-	-11	-0-	9	1	130	2	Y	-0-					1
*10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
06	120	N	83	-0-	-37	-0-	8	1	75	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	7	1	64	3	N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	2			Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	28	1	349	2	Y	1	2	1			2
							1	9									
06	324	N	324	-0-	-0-	-0-	24	1	300	2	Y	-0-	1	1			1
07	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					1
08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					1
09	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					1
*10	342	N	342	-0-	-0-	-0-	21	1	320	2	Y	1	2	1			-0-
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	5 1	93 2			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5 1 1 9	93 2			Y	1	1	1			-0-
07	97	N	97	-0-	-0-	-0-	5 1 1 9	91 2			Y	1	1	1			-0-
08	97	N	97	-0-	-0-	-0-	4 1	93 2			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	4 1 1 9	88 2			Y	1	1	1			-0-
*10	96	N	96	-0-	-0-	-0-	4 1 1 9	91 2			Y	1	1	1			-0-

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

05	155	N	131	-0-	-24	-0-	8 1	1 9	122	2	Y	1	1	1			1
06	150	N	118	-0-	-32	-0-	8	1	110	2	Y	-0-	1	1			-0-
07	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-					-0-
08	124	N	6	-0-	-118	-0-	6	2			Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	INC G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
08	INC G-10		12	-0-	12	26	1	1	11	3	N	-0-					-0-
09	34	N	8	-0-	-26	-0-	1	1	7	3	N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

05	620	N	588	-0-	-32	-0-	42	1	546	3	Y	-0-					-0-
06	630	N	538	-0-	-92	-0-	39	1	499	3	Y	-0-					-0-
07	589	N	176	-0-	-413	-0-	13	1	163	3	Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	49	1	603	3	Y	-0-					-0-
09	593	N	593	-0-	-0-	-0-	45	1	548	3	Y	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	42	1	517	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	16	1	213	3	Y	-0-			-0-
06	240	N	210	-0-	-30	-0-	15	1	195	3	Y	-0-			-0-
07	248	N	201	-0-	-47	-0-	15	1	186	3	Y	-0-			-0-
08	217	N	190	-0-	-27	-0-	14	1	176	3	Y	-0-			-0-
09	210	N	161	-0-	-49	-0-	12	1	149	3	Y	-0-			-0-
10	186	N	168	-0-	-18	-0-	13	1	155	3	Y	-0-			-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
08	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
*10	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-			-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-			-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-			-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					-0-
06	570	N	506	-0-	-64	-0-	53	1	453	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	50	1	412	3	N	-0-					-0-
08	558	N	424	-0-	-134	-0-	47	1	377	3	N	-0-					-0-
09	510	N	420	-0-	-90	-0-	42	1	378	3	N	-0-					-0-
10	465	N	415	-0-	-50	-0-	45	1	370	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	21	1	188	2	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	21	1	177	2	Y	1					1
							1	9									
07	204	N	204	-0-	-0-	-0-	21	1	183	2	Y	-0-					1
08	217	N	198	-0-	-19	-0-	21	1	177	2	Y	-0-					1
09	210	N	173	-0-	-37	-0-	19	1	154	2	Y	-0-					1
10	217	N	189	-0-	-28	-0-	20	1	168	2	Y	1					2
							1	9									

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	381	-0-	-9	-0-	28	1	353	2	Y	-0-	1	1			-0-
07	403	N	393	-0-	-10	-0-	28	1	364	2	Y	1					1
							1	9									
08	403	N	388	-0-	-15	-0-	22	1	366	2	Y	-0-					1
09	390	N	375	-0-	-15	-0-	21	1	353	2	Y	1					2
							1	9									
10	403	N	393	-0-	-10	-0-	24	1	369	2	Y	-0-	2	1			-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

05	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-					-0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	725	N	725	-0-	-0-	-0-	65	1	660	2	Y	-0-					-0-
06	600	N	573	-0-	-27	-0-	52	1	515	2	Y	5	5	8			-0-
							6	9									
07	713	N	650	-0-	-63	-0-	60	1	590	2	Y	-0-					-0-
08	713	N	642	-0-	-71	-0-	59	1	583	2	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	62	1	610	2	Y	6	6	8			-0-
							7	9									
10	651	N	583	-0-	-68	-0-	56	1	527	2	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

05	186	N	176	-0-	-10	-0-	16	1	160	2	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	16	1	154	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	15	1	149	2	Y	1	1	8			-0-
							1	9									
10	186	N	167	-0-	-19	-0-	16	1	151	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

05	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	13	1	158	3	N	-0-					-0-
08	248	N	133	-0-	-115	-0-	10	1	123	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	13	1	164	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

05	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

05	372	N	316	-0-	-56	-0-	88	1	228	3	N	-0-					-0-
06	330	N	248	-0-	-82	-0-	81	1	167	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	83	1	156	3	N	-0-					-0-
08	310	N	195	-0-	-115	-0-	74	1	121	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	78	1	122	3	N	-0-					-0-
10	248	N	165	-0-	-83	-0-	74	1	91	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

05	248	N	168	-0-	-80	-0-	12	1	156	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	18	1	220	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	17	1	208	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	17	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	22	1	277	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

05	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					2
							1	9									
06	210	N	147	-0-	-63	-0-	13	1	133	2	Y	1	2	1			1
							1	9									
07	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-					1
08	186	N	65	-0-	-121	-0-	6	1	59	2	Y	-0-					1
09	150	N	129	-0-	-21	-0-	13	1	115	2	Y	1					2
							1	9									
*10	295	N	295	-0-	-0-	-0-	29	1	265	2	Y	1	2	1			1
							1	9									

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	8			-0-
							1	9									
07	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	13	1	125	2	Y	1	1	8			-0-
							1	9									
10	155	N	143	-0-	-12	-0-	14	1	129	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		116	-0-	116	116	6	1	109	2	Y	1	1	1			-0-
							1	9									
08	INC G-10		113	-0-	113	229	5	1	108	2	Y	-0-					-0-
09	342	N	113	-0-	-229	-0-	5	1	107	2	Y	1	1	1			-0-
							1	9									
*10	117	N	117	-0-	-0-	-0-	5	1	111	2	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

05	962	N	962	-0-	-0-	-0-	90	1	872	3	Y	-0-					6
06	794	N	794	-0-	-0-	-0-	73	1	721	3	Y	-0-					6
07	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					6
08	631	N	631	-0-	-0-	-0-	52	1	579	3	Y	-0-					6
09	871	N	871	-0-	-0-	-0-	67	1	804	3	Y	-0-					6
*10	821	N	821	-0-	-0-	-0-	67	1	754	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	62	1	600	3	Y	-0-					4
06	821	N	821	-0-	-0-	-0-	76	1	745	3	Y	-0-					4
07	838	N	838	-0-	-0-	-0-	80	1	758	3	Y	-0-					4
08	761	N	761	-0-	-0-	-0-	62	1	699	3	Y	-0-					4
09	810	N	746	-0-	-64	-0-	57	1	689	3	Y	-0-					4
10	837	N	702	-0-	-135	-0-	57	1	645	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	8	-0-	-4	-0-	8	2			Y	-0-					1
06	8	N	1	-0-	-7	-0-	1	2			Y	-0-					1
07	4	N	3	-0-	-1	-0-	3	2			Y	-0-					1
08	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					1
09	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					1
*10	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					1
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	10	N	2	-0-	-8	-0-	2	2			Y	-0-					1
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1
*10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	175	-0-	-259	-0-	175	2			Y	-0-					1
06	270	N	194	-0-	-76	-0-	194	2			Y	-0-					1
07	341	N	132	-0-	-209	-0-	132	2			Y	-0-					1
08	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1
09	180	N	26	-0-	-154	-0-	26	2			Y	-0-					1
10	124	N	115	-0-	-9	-0-	115	2			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	28	1	428	2	Y	-0-					2
06	450	N	439	-0-	-11	-0-	27	1	411	2	Y	1	2	1			1
							1	9									
07	465	N	427	-0-	-38	-0-	29	1	396	2	Y	2	2	1			1
							2	9									
08	465	N	401	-0-	-64	-0-	28	1	372	2	Y	1					2
							1	9									
09	450	N	415	-0-	-35	-0-	25	1	389	2	Y	1	2	1			1
							1	9									
10	434	N	413	-0-	-21	-0-	24	1	387	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

05	829	S	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
06	807	S	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
07	837	S	811	-0-	-26	-0-	50	1	761	3	N	-0-					-0-
08	844	S	844	-0-	-0-	-0-	51	1	793	3	N	-0-					-0-
09	810	S	765	-0-	-45	-0-	46	1	719	3	N	-0-					-0-
*10	834	S	834	-0-	-0-	-0-	50	1	784	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	49	1	753	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-
08	837	N	822	-0-	-15	-0-	50	1	772	3	N	-0-					-0-
09	810	N	785	-0-	-25	-0-	47	1	738	3	N	-0-					-0-
10	837	N	808	-0-	-29	-0-	49	1	759	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	10	1	155	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

05	465	N	402	-0-	-63	-0-	38	1	364	3	Y	-0-					12
06	420	N	183	-0-	-237	-0-	17	1	166	3	Y	-0-					12
07	465	N	282	-0-	-183	-0-	27	1	255	3	Y	-0-					12
08	726	N	726	-0-	-0-	-0-	59	1	667	3	Y	-0-					12
09	738	N	738	-0-	-0-	-0-	57	1	681	3	Y	-0-					12
*10	452	N	452	-0-	-0-	-0-	37	1	415	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					3
06	546	N	546	-0-	-0-	-0-	50	1	496	3	Y	-0-					3
07	717	N	717	-0-	-0-	-0-	69	1	648	3	Y	-0-					3
08	718	N	718	-0-	-0-	-0-	59	1	659	3	Y	-0-					3
09	766	N	766	-0-	-0-	-0-	59	1	707	3	Y	-0-					3
*10	698	N	698	-0-	-0-	-0-	57	1	641	3	Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-	1	1			-0-
06	200	N	200	-0-	-0-	-0-	15	1	184	2	Y	1	1	1			-0-
							1	9									
07	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	11	1	185	2	Y	1					1
							1	9									
09	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					1
*10	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-	1	1			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

05	380	N	380	-0-	-0-	-0-	24	1	354	2	Y	2	1	1			2
							2	9									
06	359	N	359	-0-	-0-	-0-	23	1	334	2	Y	2	2	1	1	8	1
							2	9									
07	359	N	359	-0-	-0-	-0-	22	1	335	2	Y	2	1	1			2
							2	9									
08	410	N	410	-0-	-0-	-0-	27	1	381	2	Y	2	2	1			2
							2	9									
09	362	N	362	-0-	-0-	-0-	23	1	337	2	Y	2	2	1			2
							2	9									
*10	299	N	299	-0-	-0-	-0-	19	1	279	2	Y	1	2	1			1
							1	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2013 - PLUGGED 06-13-2013

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

05	508	N	508	-0-	-0-	-0-	34	1	472	2	Y	2					2
							2	9									
06	603	N	603	-0-	-0-	-0-	40	1	563	2	Y	-0-					2
07	639	N	639	-0-	-0-	-0-	41	1	598	2	Y	-0-					2
08	496	N	480	-0-	-16	-0-	29	1	450	2	Y	1					3
							1	9									
09	600	N	276	-0-	-324	-0-	18	1	258	2	Y	-0-					3
10	651	N	432	-0-	-219	-0-	25	1	407	2	Y	-0-					3

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	83	2	Y	1					1
							1	9									
10	124	N	85	-0-	-39	-0-	5	1	80	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

05	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	9	1	230	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
10	248	N	172	-0-	-76	-0-	7	1	165	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
08	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	20	1	322	3	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	8	1	116	2	Y	2	1	1			1
							2	9									
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
08	124	N	108	-0-	-16	-0-	7	1	100	2	Y	1	1	1			1
							1	9									
09	120	N	104	-0-	-16	-0-	7	1	96	2	Y	1	1	1			1
							1	9									
10	124	N	115	-0-	-9	-0-	7	1	107	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					1
07	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					1
08	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					1
09	330	N	235	-0-	-95	-0-	12	1	223	2	Y	-0-					1
10	341	N	91	-0-	-250	-0-	5	1	86	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	271	-0-	-101	-0-	18	1	252	2	Y	1					1
							1	9									
06	360	N	233	-0-	-127	-0-	15	1	218	2	Y	-0-					1
07	269	N	269	-0-	-0-	-0-	17	1	252	2	Y	-0-					1
08	279	N	228	-0-	-51	-0-	14	1	214	2	Y	-0-					1
09	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					1
10	279	N	224	-0-	-55	-0-	13	1	211	2	Y	-0-					1

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					1
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	129	-0-	-26	-0-	9	1	119	2	Y	1	1	1			-0-
							1	9									
08	155	N	120	-0-	-35	-0-	8	1	111	2	Y	1					1
							1	9									
09	150	N	126	-0-	-24	-0-	8	1	118	2	Y	-0-	1	1			-0-
*10	139	N	139	-0-	-0-	-0-	8	1	130	2	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	5	1	82	2	Y	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1006	-0-	-17	-0-	73	1	933	3	N	-0-					-0-
06	990	N	951	-0-	-39	-0-	68	1	883	3	N	-0-					-0-
07	992	N	978	-0-	-14	-0-	73	1	905	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	67	1	913	3	N	-0-					-0-
09	960	N	937	-0-	-23	-0-	63	1	874	3	N	-0-					-0-
10	992	N	893	-0-	-99	-0-	73	1	820	3	N	-0-					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

05	279	N	248	-0-	-31	-0-	17	1	230	2	Y	1					1
							1	9									
06	240	N	230	-0-	-10	-0-	15	1	215	2	Y	-0-					1
07	248	N	14	-0-	-234	-0-	1	1	13	2	Y	-0-					1
08	248	N	-0-	-0-	-248	-0-					Y	-0-					1
09	240	N	-0-	-0-	-240	-0-					Y	-0-					1
10	14	N	-0-	-0-	-14	-0-					Y	-0-					1

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

05	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	9	1	67	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

05	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	24	1	294	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

05	558	N	512	-0-	-46	-0-	31	1	481	3	N	-0-					-0-
06	510	N	348	-0-	-162	-0-	22	1	326	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	30	1	412	3	N	4	4	8			-0-
							4	9									
08	527	N	521	-0-	-6	-0-	34	1	487	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	35	1	482	3	N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

05	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	9	1	116	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	9	1	110	3	N	-0-					-0-
08	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	13	1	158	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	3	Y	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	27	1	277	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	23	1	226	2	Y	2	2	8			-0-
							2	9									
07	310	N	302	-0-	-8	-0-	28	1	274	2	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	28	1	280	2	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	28	1	271	2	Y	2	2	8			-0-
							2	9									
10	310	N	309	-0-	-1	-0-	30	1	279	2	Y	-0-					-0-

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	9	1	142	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

05	465	N	300	-0-	-165	-0-	16	1	284	3	Y	-0-					-0-
06	480	N	279	-0-	-201	-0-	15	1	264	3	Y	-0-					-0-
07	465	N	239	-0-	-226	-0-	14	1	225	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	12	1	275	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

05	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	Y	-0-					-0-
08	434	N	405	-0-	-29	-0-	23	1	382	3	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	19	1	411	3	Y	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	19	1	435	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

05	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

05	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

05	434	N	388	-0-	-46	-0-	23	1	365	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	24	1	362	3	N	-0-					-0-
07	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

05	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					1
06	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					1
07	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					1
09	120	N	113	-0-	-7	-0-	7	1	106	2	Y	-0-					1
*10	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-					-0-
07	279	N	254	-0-	-25	-0-	19	1	235	3	Y	-0-					-0-
08	279	N	246	-0-	-33	-0-	18	1	228	3	Y	-0-					-0-
09	240	N	214	-0-	-26	-0-	16	1	198	3	Y	-0-					-0-
10	248	N	224	-0-	-24	-0-	17	1	207	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

05	527	N	-0-	-0-	-527	-0-					Y	-0-					2
06	120	N	-0-	-0-	-120	-0-					Y	-0-					2
07	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-					2
08	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-					2
09	459	N	459	-0-	-0-	-0-	35	1	424	3	Y	-0-					2
*10	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					2

MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2013 - PLUGGED 06-20-2013

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	10	1	102	2	Y	1	1	8			-0-
							1	9									
07	124	N	119	-0-	-5	-0-	11	1	108	2	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	11	1	106	2	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	10	1	101	2	Y	1	1	8			-0-
							1	9									
10	124	N	112	-0-	-12	-0-	11	1	101	2	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	67	1	1055	3	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	63	1	960	3	N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	64	1	974	3	N	-0-					-0-
08	1116	N	1048	-0-	-68	-0-	63	1	985	3	N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	63	1	987	3	N	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	70	1	1087	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	55	1	532	3	Y	-0-					4
06	772	N	772	-0-	-0-	-0-	71	1	701	3	Y	-0-					4
07	641	N	641	-0-	-0-	-0-	61	1	580	3	Y	-0-	4	1			-0-
08	589	N	365	-0-	-224	-0-	30	1	335	3	Y	-0-					-0-
09	780	N	397	-0-	-383	-0-	30	1	367	3	Y	-0-					-0-
10	651	N	625	-0-	-26	-0-	51	1	574	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					2
07	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					2
08	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					2
09	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					2
*10	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

05	186	N	176	-0-	-10	-0-	14	1	162	2	Y	-0-					-0-
06	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
08	186	N	145	-0-	-41	-0-	11	1	134	2	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-					-0-
10	186	N	153	-0-	-33	-0-	12	1	141	2	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
08	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2013 - PLUGGED 06-14-2013

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

05	1072	N	1072	-0-	-0-	-0-	101	1	971	3	Y	-0-					1
06	1110	N	1059	-0-	-51	-0-	98	1	961	3	Y	-0-					1
07	1085	N	1069	-0-	-16	-0-	102	1	967	3	Y	-0-					1
*08	1165	N	1165	-0-	-0-	-0-	95	1	1070	3	Y	-0-					1
*09	1050	N	1043	-0-	-7	-0-	80	1	963	3	Y	-0-					1
10	1054	N	947	-0-	-107	-0-	77	1	870	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					-0-
09	90	N	56	-0-	-34	-0-	3	1	53	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-			-0-
07	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-			-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-			-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-			-0-
*10	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

05	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-			-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-			-0-
08	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-			-0-
09	90	N	75	-0-	-15	-0-	4	1	71	2	Y	-0-			-0-
10	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

05	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-			-0-
06	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-			-0-
07	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-			-0-
08	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-			-0-
09	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
10	186	N	173	-0-	-13	-0-	9	1	164	2	Y	-0-			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-			-0-
08	192	N	192	-0-	-0-	-0-	7	1	185	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-			-0-
10	186	N	183	-0-	-3	-0-	7	1	176	3	N	-0-			-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

05	279	N	251	-0-	-28	-0-	251	3			Y	-0-			-0-
06	270	N	242	-0-	-28	-0-	242	3			Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-			-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-			-0-
*10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	14	1	108	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	13	1	104	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2013 - PLUGGED 06-21-2013

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
07	620	N	604	-0-	-16	-0-	41	1	556	3	N	6	6	8			-0-
							7	9									
08	583	N	583	-0-	-0-	-0-	38	1	545	3	N	-0-					-0-
09	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
10	589	N	547	-0-	-42	-0-	36	1	511	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

05	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

05	286	N	286	-0-	-0-	-0-	18	1	267	2	Y	1	1	1			1
							1	9									
06	275	N	275	-0-	-0-	-0-	18	1	254	2	Y	3	2	1	1	8	1
							3	9									
07	281	N	281	-0-	-0-	-0-	17	1	263	2	Y	1	1	1			1
							1	9									
08	279	N	277	-0-	-2	-0-	18	1	258	2	Y	1	1	1			1
							1	9									
09	270	N	269	-0-	-1	-0-	17	1	251	2	Y	1	1	1			1
							1	9									
*10	291	N	291	-0-	-0-	-0-	19	1	270	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-		9	2			Y	-0-					-0-
07	INC G-10		33	-0-	33	33		2	1	31	2	Y	-0-					-0-
08	INC G-10		41	-0-	41	74		2	1	39	2	Y	-0-					-0-
09	110	N	36	-0-	-74	-0-		2	1	34	2	Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-		2	1	33	2	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

05	186	N	178	-0-	-8	-0-		8	1	169	2	Y	1	1	1			1
								1	9									
06	180	N	178	-0-	-2	-0-		8	1	168	2	Y	2	1	1	1	8	1
								2	9									
07	186	N	180	-0-	-6	-0-		9	1	170	2	Y	1	1	1			1
								1	9									
08	186	N	177	-0-	-9	-0-		9	1	167	2	Y	1	1	1			1
								1	9									
09	180	N	169	-0-	-11	-0-		8	1	160	2	Y	1	1	1			1
								1	9									
10	186	N	168	-0-	-18	-0-		8	1	159	2	Y	1	1	1			1
								1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

05	0	A	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2013 - PLUGGED 05-22-2013

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

05	62	N	48	-0-	-14	-0-		3	1	45	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-		3	1	41	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-		4	1	54	2	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-		4	1	55	2	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-		3	1	40	2	Y	-0-					-0-
10	62	N	32	-0-	-30	-0-		2	1	30	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

05	310	N	187	-0-	-123	-0-		84	1	103	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-		63	1	122	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-		84	1	110	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-		83	1	93	3	N	-0-					-0-
09	180	N	155	-0-	-25	-0-		76	1	79	3	N	-0-					-0-
10	186	N	86	-0-	-100	-0-		54	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	1	1	29	2	Y	-0-			-0-
06	60	N	30	-0-	-30	-0-	1	1	29	2	Y	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-			-0-
08	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

05	31	N	7	-0-	-24	-0-	7	3			Y	-0-			-0-
06	60	N	5	-0-	-55	-0-	5	3			Y	-0-			-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-			-0-
08	7	N	1	-0-	-6	-0-	1	3			Y	-0-			-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

05	124	N	62	-0-	-62	-0-	62	3			Y	-0-			-0-
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-			-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-			-0-
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
*10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-			-0-

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-			-0-
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-			-0-
07	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-			-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-			-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-			-0-
10	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-			-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

05	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-			-0-
06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-			-0-
07	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-			-0-
10	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	252	-0-	-151	-0-	29	1	223	3	N	-0-					-0-
06	450	N	322	-0-	-128	-0-	31	1	291	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	45	1	353	3	N	-0-					-0-
10	372	N	356	-0-	-16	-0-	40	1	316	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	32	1	408	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	33	1	404	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	32	1	400	3	N	-0-					-0-
09	450	N	407	-0-	-43	-0-	31	1	376	3	N	-0-					-0-
10	434	N	391	-0-	-43	-0-	29	1	362	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	12	1	150	2	Y	-0-	1	1			-0-
06	180	N	146	-0-	-34	-0-	11	1	134	2	Y	1	1	1			-0-
							1	9									
07	186	N	141	-0-	-45	-0-	10	1	131	2	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					-0-
09	150	N	111	-0-	-39	-0-	6	1	104	2	Y	1					1
							1	9									
*10	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-	1	1			-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	728	-0-	-16	-0-	44	1	684	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	43	1	664	3	N	-0-					-0-
07	744	N	729	-0-	-15	-0-	45	1	684	3	N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
09	720	N	672	-0-	-48	-0-	40	1	632	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	44	1	685	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	12	1	171	2	Y	1					1
							1	9									
06	450	N	351	-0-	-99	-0-	23	1	328	2	Y	-0-					1
07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					1
08	445	N	445	-0-	-0-	-0-	27	1	417	2	Y	1					2
							1	9									
09	360	N	322	-0-	-38	-0-	21	1	301	2	Y	-0-					2
*10	996	N	996	-0-	-0-	-0-	58	1	938	2	Y	-0-					2

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	11	1	202	2	Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-
08	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					1
							1	9									
*10	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-	1	1			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

05	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

05	448	N	448	-0-	-0-	-0-	23	1	425	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	23	1	422	2	Y	1					1
							1	9									
08	434	N	420	-0-	-14	-0-	21	1	399	2	Y	-0-					1
09	420	N	394	-0-	-26	-0-	20	1	374	2	Y	-0-					1
10	434	N	411	-0-	-23	-0-	22	1	389	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	21	1	381	2	Y	1					1
							1	9									
08	403	N	401	-0-	-2	-0-	20	1	381	2	Y	-0-					1
09	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-					1
10	403	N	399	-0-	-4	-0-	21	1	378	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
09	270	N	245	-0-	-25	-0-	10	1	235	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			Y	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	5	1	93	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	5	1	96	2	Y	-0-					-0-
08	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	13	1	210	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	11	1	254	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	2	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	84	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	41	1	897	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	31	1	781	3	N	-0-					-0-
07	1147	N	761	-0-	-386	-0-	28	1	733	3	N	-0-					-0-
08	930	N	646	-0-	-284	-0-	25	1	621	3	N	-0-					-0-
09	810	N	602	-0-	-208	-0-	23	1	579	3	N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	31	1	747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	6	1	80	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1	1	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	20	1	280	2	Y	3	2	1	1	8	1
							3	9									
07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									
08	317	N	317	-0-	-0-	-0-	21	1	294	2	Y	2	2	1			2
							2	9									
09	300	N	284	-0-	-16	-0-	18	1	266	2	Y	-0-	1	1			1
10	310	N	310	-0-	-0-	-0-	20	1	288	2	Y	2	2	1			1
							2	9									

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

05	589	N	233	-0-	-356	-0-	233	3			Y	-0-					-0-
06	540	N	171	-0-	-369	-0-	171	3			Y	-0-					-0-
07	527	N	245	-0-	-282	-0-	245	3			Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	7	1	146	2	Y	1	1	1			1
							1	9									
06	150	N	149	-0-	-1	-0-	7	1	142	2	Y	-0-	1	1			-0-
07	155	N	153	-0-	-2	-0-	7	1	144	2	Y	2	1	1			1
							2	9									
08	155	N	146	-0-	-9	-0-	7	1	138	2	Y	1	1	1			1
							1	9									
09	150	N	135	-0-	-15	-0-	7	1	127	2	Y	1	1	1			1
							1	9									
10	155	N	138	-0-	-17	-0-	7	1	130	2	Y	1	1	1			1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
06	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					2
07	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
08	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					2
09	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					2
*10	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
06	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					4
06	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					4
07	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					4
08	279	N	245	-0-	-34	-0-	15	1	230	2	Y	-0-					4
09	246	N	246	-0-	-0-	-0-	17	1	229	2	Y	-0-					4
*10	261	N	261	-0-	-0-	-0-	22	1	239	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

05	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	16	1	295	2	Y	1					1
							1	9									
08	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1
09	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					1
10	310	N	308	-0-	-2	-0-	16	1	292	2	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
07	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-
08	341	N	337	-0-	-4	-0-	19	1	318	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	21	1	315	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	31	1	381	2	Y	1	3	1			-0-
							1	9									
06	392	N	392	-0-	-0-	-0-	29	1	362	2	Y	1	1	1			-0-
							1	9									
07	434	N	392	-0-	-42	-0-	28	1	363	2	Y	1					1
							1	9									
08	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					1
09	390	N	359	-0-	-31	-0-	20	1	338	2	Y	1					2
							1	9									
10	403	N	351	-0-	-52	-0-	22	1	329	2	Y	-0-	2	1			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
09	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	2	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
06	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-
08	124	N	13	-0-	-111	-0-	1	1	12	2	Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1099	-0-	-110	-0-	154	1	945	3	N	-0-					-0-
06	1140	N	1130	-0-	-10	-0-	152	1	978	3	N	-0-					-0-
07	1178	N	1040	-0-	-138	-0-	154	1	886	3	N	-0-					-0-
08	1085	N	940	-0-	-145	-0-	149	1	791	3	N	-0-					-0-
09	1140	N	965	-0-	-175	-0-	130	1	835	3	N	-0-					-0-
*10	1485	N	1485	-0-	-0-	-0-	174	1	1311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	585	-0-	-35	-0-	124	1	457	2	Y	4	3	1			3
							4	9									
06	570	N	537	-0-	-33	-0-	119	1	414	2	Y	4	3	1	2	8	2
							4	9									
07	586	N	586	-0-	-0-	-0-	123	1	460	2	Y	3	2	1			3
							3	9									
08	589	N	561	-0-	-28	-0-	123	1	435	2	Y	3	3	1			3
							3	9									
09	563	N	563	-0-	-0-	-0-	120	1	440	2	Y	3	3	1			3
							3	9									
10	589	N	550	-0-	-39	-0-	122	1	425	2	Y	3	3	1			3
							3	9									

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

05	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4427	-0-	-409	-0-	265	1 2 9	4160	2	Y	2	2	8			-0-
06	4680	X	4112	-0-	-568	-0-	256	1	3856	2	Y	-0-					-0-
07	4619	X	4285	-0-	-334	-0-	267	1	4018	2	Y	-0-					-0-
08	4766	X	4766	-0-	-0-	-0-	288	1	4478	2	Y	-0-					-0-
09	4416	X	4416	-0-	-0-	-0-	278	1 1 9	4137	2	Y	1	1	8			-0-
*10	4697	X	4697	-0-	-0-	-0-	280	1	4417	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1113	N	1113	-0-	-0-	-0-	87	1 9 9	1017	2	Y	8	8	8			-0-
06	1091	N	1091	-0-	-0-	-0-	83	1	1008	2	Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	86	1	1033	2	Y	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	88	1 3 9	1034	2	Y	3	3	8			-0-
09	1086	N	1086	-0-	-0-	-0-	88	1	998	2	Y	-0-					-0-
*10	1123	N	1123	-0-	-0-	-0-	89	1	1034	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/17/2013 - PLUGGED 07-17-2013

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	11	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	10	1	156	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	11	1	160	2	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	2	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	11	1	171	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

05	248	N	222	-0-	-26	-0-	12	1	210	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

05	372	N	333	-0-	-39	-0-	18	1	315	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	17	1	312	2	Y	1					1
							1	9									
08	341	N	320	-0-	-21	-0-	16	1	304	2	Y	-0-					1
09	330	N	273	-0-	-57	-0-	14	1	259	2	Y	-0-					1
10	341	N	318	-0-	-23	-0-	17	1	301	2	Y	-0-	1	1			-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	INC G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
08	INC G-10		65	-0-	65	133	4	1	61	2	Y	-0-					-0-
09	195	N	62	-0-	-133	-0-	4	1	58	2	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	25	1 9	437	2	Y	1	2	1			1
06	480	N	473	-0-	-7	-0-	27	1 9	445	2	Y	1					2
07	515	N	515	-0-	-0-	-0-	31	1 9	483	2	Y	1	2	1			1
08	524	N	524	-0-	-0-	-0-	31	1 2 9	491	2	Y	2	2	1			1
09	494	N	494	-0-	-0-	-0-	29	1 2 9	463	2	Y	2	2	1			1
10	527	N	491	-0-	-36	-0-	27	1 2 9	462	2	Y	2	2	1			1

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	7	1	130	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	7	1	131	2	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	7	1	127	2	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	7	1	126	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2013 - PLUGGED 07-03-2013

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

05	248	N	152	-0-	-96	-0-	11	1	141	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	12	1	147	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

05	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					1
06	300	N	295	-0-	-5	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
07	310	N	265	-0-	-45	-0-	18	1	246	2	Y	1	1	1			1
							1	9									
08	310	N	248	-0-	-62	-0-	17	1	231	2	Y	-0-					1
09	300	N	254	-0-	-46	-0-	15	1	238	2	Y	1	1	1			1
							1	9									
10	279	N	270	-0-	-9	-0-	16	1	253	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
*10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
06	353	N	353	-0-	-0-	-0-	14	1	339	3	N	-0-			-0-
07	372	N	191	-0-	-181	-0-	7	1	184	3	N	-0-			-0-
08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-			-0-
09	360	N	250	-0-	-110	-0-	10	1	240	3	N	-0-			-0-
*10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-			-0-
06	431	N	431	-0-	-0-	-0-	24	1	407	3	N	-0-			-0-
07	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-			-0-
08	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-			-0-
09	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-			-0-
*10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

05	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	17	1	430	3	N	-0-			-0-
07	589	N	517	-0-	-72	-0-	19	1	498	3	N	-0-			-0-
08	589	N	547	-0-	-42	-0-	21	1	526	3	N	-0-			-0-
09	517	N	517	-0-	-0-	-0-	20	1	497	3	N	-0-			-0-
10	527	N	455	-0-	-72	-0-	18	1	437	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

05	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-			-0-
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-			-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-			-0-
09	90	N	85	-0-	-5	-0-	5	1	80	2	Y	-0-			-0-
10	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1680	N	877	-0-	-803	-0-	62	1	815	2	Y	-0-	49	1			8
*12	1178	N	1124	-0-	-54	-0-	114	1	995	2	Y	14	11	1			11
							15	9									
*01	744	N	435	-0-	-309	-0-	30	1	399	2	Y	5	1	8			15
							6	9									
*02	1246	N	1246	-0-	-0-	-0-	81	1	1151	2	Y	13	13	1			15
							14	9									
03	2148	N	2148	-0-	-0-	-0-	187	1	1927	2	Y	31	33	1			13
							34	9									
04	2522	N	2522	-0-	-0-	-0-	219	1	2269	2	Y	31	23	1			21
							34	9									
05	2591	N	2591	-0-	-0-	-0-	203	1	2356	2	Y	29	26	1			24
							32	9									
06	2691	N	2691	-0-	-0-	-0-	211	1	2454	2	Y	24	30	1			18
							26	9									
07	2356	N	2289	-0-	-67	-0-	190	1	2073	2	Y	24	26	1			16
							26	9									
08	2356	N	2243	-0-	-113	-0-	201	1	2020	2	Y	20	23	1			13
							22	9									
09	2280	N	1759	-0-	-521	-0-	174	1	1563	2	Y	20	23	1			10
							22	9									
10	2294	N	1943	-0-	-351	-0-	155	1	1763	2	Y	23	23	1			10
							25	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2013 - PLUGGED 05-17-2013

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	4	1	106	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	706	-0-	-69	-0-	37	1	669	3	N	-0-					-0-
06	660	N	497	-0-	-163	-0-	28	1	469	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
08	713	N	705	-0-	-8	-0-	40	1	665	3	N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	38	1	632	3	N	-0-					-0-
10	713	N	674	-0-	-39	-0-	39	1	635	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	N	1019	-0-	-0-	-0-	81	1	938	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	67	1	810	2	Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	88	1	1056	2	Y	6	6	8			-0-
							7	9									
08	1060	N	1060	-0-	-0-	-0-	83	1	977	2	Y	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	84	1	952	2	Y	4	4	8			-0-
							4	9									
*10	1013	N	1013	-0-	-0-	-0-	81	1	932	2	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-
08	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	11	1	202	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	4	1	71	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-					-0-
06	330	N	275	-0-	-55	-0-	11	1	264	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	11	1	290	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	807	-0-	-92	-0-	48	1	759	2	Y	-0-					-0-
06	840	N	729	-0-	-111	-0-	45	1	684	2	Y	-0-					-0-
07	837	N	754	-0-	-83	-0-	47	1	707	2	Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	51	1	787	2	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	49	1	726	2	Y	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	49	1	777	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	38	-0-	-148	-0-	3	1	35	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			1
							1	9									
06	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
07	270	N	270	-0-	-0-	-0-	16	1	253	2	Y	1	1	1			1
							1	9									
08	276	N	276	-0-	-0-	-0-	16	1	259	2	Y	1	1	1			1
							1	9									
09	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-	1	1			-0-
*10	291	N	291	-0-	-0-	-0-	16	1	273	2	Y	2	1	1			1
							2	9									

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	9	1	150	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	75	1	869	2	Y	-0-					-0-
06	985	N	985	-0-	-0-	-0-	75	1	910	2	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	77	1	932	2	Y	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	79	1	925	2	Y	-0-					-0-
09	990	N	988	-0-	-2	-0-	80	1	908	2	Y	-0-					-0-
10	1023	N	1016	-0-	-7	-0-	81	1	935	2	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

05	496	N	496	-0-	-0-	-0-	26	1	468	2	Y	2	1	1			1
							2	9									
06	396	N	396	-0-	-0-	-0-	20	1	375	2	Y	1	2	1			-0-
							1	9									
07	434	N	360	-0-	-74	-0-	19	1	339	2	Y	2	2	1			-0-
							2	9									
08	496	N	339	-0-	-157	-0-	15	1	322	2	Y	2	1	1			1
							2	9									
09	390	N	299	-0-	-91	-0-	13	1	285	2	Y	1	2	1			-0-
							1	9									
10	372	N	287	-0-	-85	-0-	12	1	273	2	Y	2	2	1			-0-
							2	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

05	352	N	352	-0-	-0-	-0-	106	1	244	2	Y	2	1	1			1
							2	9									
06	307	N	307	-0-	-0-	-0-	98	1	208	2	Y	1	2	1			-0-
							1	9									
07	403	N	317	-0-	-86	-0-	105	1	210	2	Y	2	2	1			-0-
							2	9									
08	354	N	354	-0-	-0-	-0-	104	1	248	2	Y	2	1	1			1
							2	9									
09	360	N	360	-0-	-0-	-0-	102	1	257	2	Y	1	2	1			-0-
							1	9									
*10	354	N	354	-0-	-0-	-0-	104	1	248	2	Y	2	2	1			-0-
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	45	1	776	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
09	780	N	705	-0-	-75	-0-	31	1	674	3	N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	32	1	717	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

05	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	10	1	172	3	N	-0-					-0-
08	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

05	744	N	652	-0-	-92	-0-	60	1	588	2	Y	4					9
							4	9									
06	690	N	392	-0-	-298	-0-	36	1	356	2	Y	-0-	6	1			3
07	876	N	876	-0-	-0-	-0-	85	1	788	2	Y	3					6
							3	9									
08	2156	N	2156	-0-	-0-	-0-	192	1	1964	2	Y	-0-					6
09	2997	N	2997	-0-	-0-	-0-	298	1	2690	2	Y	8					14
							9	9									
10	806	N	440	-0-	-366	-0-	43	1	396	2	Y	1	12	1			3
							1	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

05	342	N	342	-0-	-0-	-0-	18	1	322	2	Y	2	1	1			1
							2	9									
06	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1	2	1			-0-
							1	9									
07	341	N	316	-0-	-25	-0-	17	1	297	2	Y	2	2	1			-0-
							2	9									
08	341	N	311	-0-	-30	-0-	13	1	296	2	Y	2	1	1			1
							2	9									
09	300	N	295	-0-	-5	-0-	13	1	281	2	Y	1	2	1			-0-
							1	9									
10	310	N	287	-0-	-23	-0-	12	1	273	2	Y	2	2	1			-0-
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					1
06	180	N	147	-0-	-33	-0-	9	1	138	2	Y	-0-	1	1			-0-
07	248	N	108	-0-	-140	-0-	7	1	100	2	Y	1	1	1			-0-
							1	9									
08	186	N	106	-0-	-80	-0-	7	1	99	2	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
10	93	N	81	-0-	-12	-0-	5	1	75	2	Y	1	1	1			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2					6
							2	9									
06	492	N	492	-0-	-0-	-0-	45	1	445	2	Y	2	5	1			3
							2	9									
07	434	N	258	-0-	-176	-0-	25	1	232	2	Y	1					4
							1	9									
08	527	N	224	-0-	-303	-0-	20	1	204	2	Y	-0-					4
09	480	N	261	-0-	-219	-0-	26	1	235	2	Y	-0-					4
*10	265	N	265	-0-	-0-	-0-	26	1	238	2	Y	1	4	1			1
							1	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	312	-0-	-153	-0-	84	1	227	2	Y	1	1	1			1
							1	9									
06	390	N	299	-0-	-91	-0-	80	1	219	2	Y	-0-					1
07	341	N	307	-0-	-34	-0-	83	1	223	2	Y	1	1	1			1
							1	9									
08	310	N	293	-0-	-17	-0-	84	1	209	2	Y	-0-	1	1			-0-
09	300	N	271	-0-	-29	-0-	78	1	192	2	Y	1	1	1			-0-
							1	9									
*10	877	N	877	-0-	-0-	-0-	113	1	758	2	Y	5	3	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	868	-0-	-62	-0-	78	1	790	2	Y	-0-					-0-
06	900	N	781	-0-	-119	-0-	71	1	702	2	Y	7	7	8			-0-
							8	9									
07	899	N	823	-0-	-76	-0-	76	1	747	2	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	74	1	735	2	Y	-0-					-0-
09	790	N	790	-0-	-0-	-0-	72	1	711	2	Y	6	6	8			-0-
							7	9									
10	837	N	768	-0-	-69	-0-	74	1	694	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	6	1	67	2	Y	-0-					-0-
10	93	N	72	-0-	-21	-0-	6	1	66	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	25	1	429	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
09	450	N	175	-0-	-275	-0-	8	1	167	3	N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					5
06	395	N	395	-0-	-0-	-0-	28	1	367	2	Y	-0-					5
07	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					5
08	434	N	412	-0-	-22	-0-	26	1	386	2	Y	-0-					5
09	390	N	372	-0-	-18	-0-	26	1	346	2	Y	-0-					5
*10	424	N	424	-0-	-0-	-0-	36	1	388	2	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	686	-0-	-58	-0-	41	1	645	3	N	-0-					-0-
06	690	N	629	-0-	-61	-0-	39	1	590	3	N	-0-					-0-
07	713	N	586	-0-	-127	-0-	36	1	550	3	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	34	1	527	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	35	1	551	3	N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	39	1	601	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1561	S	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-			-0-
06	1403	S	1403	-0-	-0-	-0-	86	1	1317	3	N	-0-			-0-
07	1581	S	1403	-0-	-178	-0-	86	1	1317	3	N	-0-			-0-
08	1550	S	1337	-0-	-213	-0-	81	1	1256	3	N	-0-			-0-
09	1410	S	1297	-0-	-113	-0-	77	1	1220	3	N	-0-			-0-
10	1395	S	1262	-0-	-133	-0-	76	1	1186	3	N	-0-			-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-			-0-
08	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-			-0-
09	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-			-0-
*10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	26	1	301	2	Y	-0-			-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	Y	-0-			-0-
07	364	N	364	-0-	-0-	-0-	28	1	336	2	Y	-0-			-0-
08	349	N	349	-0-	-0-	-0-	27	1	322	2	Y	-0-			-0-
09	369	N	369	-0-	-0-	-0-	30	1	339	2	Y	-0-			-0-
*10	389	N	389	-0-	-0-	-0-	31	1	358	2	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-			-0-
06	300	N	275	-0-	-25	-0-	20	1	255	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	22	1	270	3	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	20	1	277	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-			-0-
*10	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-			-0-
06	360	N	179	-0-	-181	-0-	11	1	168	2	Y	-0-			-0-
07	780	N	780	-0-	-0-	-0-	49	1	731	2	Y	-0-			-0-
08	403	N	355	-0-	-48	-0-	21	1	334	2	Y	-0-			-0-
09	773	N	773	-0-	-0-	-0-	49	1	724	2	Y	-0-			-0-
10	403	N	178	-0-	-225	-0-	11	1	167	2	Y	-0-			-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	126	-0-	-215	-0-	126	2			Y	-0-			4
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			4
07	155	N	152	-0-	-3	-0-	152	2			Y	-0-			4
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-			4
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-			4
10	155	N	-0-	-0-	-155	-0-					Y	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

05	713	N	644	-0-	-69	-0-	64 1 1 9		579	2	Y	1	5	1			1
06	690	N	580	-0-	-110	-0-	60 1 1 9		519	2	Y	1					2
07	682	N	618	-0-	-64	-0-	64 1 1 9		553	2	Y	1					3
08	651	N	639	-0-	-12	-0-	68 1 1 9		570	2	Y	1					4
09	570	N	560	-0-	-10	-0-	62 1		498	2	Y	-0-					4
10	620	N	607	-0-	-13	-0-	65 1 1 9		541	2	Y	1					5

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

05	289	N	289	-0-	-0-	-0-	21 1		268	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	18 1		235	3	N	-0-					-0-
07	310	N	245	-0-	-65	-0-	18 1		227	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	18 1		243	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	17 1		231	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	20 1		221	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

05	324	N	324	-0-	-0-	-0-	29 1		295	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28 1 3 9		279	2	Y	3	3	8			-0-
07	341	N	322	-0-	-19	-0-	30 1		292	2	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	29 1		291	2	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	28 1 3 9		276	2	Y	3	3	8			-0-
*10	312	N	312	-0-	-0-	-0-	30 1		282	2	Y	-0-					-0-

CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2013 - PLUGGED 06-11-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

05	341	N	316	-0-	-25	-0-	24	1	292	2	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	34	1	413	2	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	41	1	472	2	Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	47	1	522	2	Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	52	1	530	2	Y	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	52	1	517	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

05	496	N	487	-0-	-9	-0-	38	1	449	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	38	1	458	2	Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	38	1	442	2	Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	40	1	447	2	Y	-0-					-0-
09	510	N	456	-0-	-54	-0-	41	1	415	2	Y	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	43	1	433	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

05	124	N	77	-0-	-47	-0-	7	1	70	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	10	1	98	2	Y	1	1	8			-0-
							1	9									
07	109	N	109	-0-	-0-	-0-	10	1	99	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	10	1	94	2	Y	1	1	8			-0-
							1	9									
10	124	N	105	-0-	-19	-0-	10	1	95	2	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	840	N	565	-0-	-275	-0-	565	2			N	-0-					-0-
10	899	N	735	-0-	-164	-0-	735	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	18	1	325	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	3	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	20	1	323	3	Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	17	1	290	3	Y	-0-					-0-
09	360	N	321	-0-	-39	-0-	14	1	307	3	Y	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	112	2	Y	1	1	8			-0-
							1	9									
07	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	12	1	116	2	Y	1	1	8			-0-
							1	9									
*10	132	N	132	-0-	-0-	-0-	13	1	119	2	Y	-0-					-0-

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2013 - PLUGGED 05-03-2013

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	74	1	858	2	N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	91	1	1104	2	N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	90	1	1087	2	N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	91	1	1074	2	N	-0-					-0-
09	1698	N	1698	-0-	-0-	-0-	138	1	1559	2	N	1	1	8			-0-
							1	9									
*10	2517	N	2517	-0-	-0-	-0-	200	1	2317	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	12	1	97	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	12	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	6	1	62	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1	1	8			-0-
							1	9									
07	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	7	1	66	2	Y	1	1	8			-0-
							1	9									
*10	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

05	186	N	181	-0-	-5	-0-	17	1	164	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	Y	-0-					-0-
07	186	N	150	-0-	-36	-0-	14	1	136	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	15	1	144	3	Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	14	1	134	3	Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

05	754	N	754	-0-	-0-	-0-	60	1	694	2	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	96	1	1167	2	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					-0-
08	558	N	470	-0-	-88	-0-	37	1	433	2	N	-0-					-0-
09	540	N	340	-0-	-200	-0-	28	1	312	2	N	-0-					-0-
10	558	N	319	-0-	-239	-0-	25	1	294	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

05	1674	N	1569	-0-	-105	-0-	124	1	1445	2	N	-0-					-0-
06	1680	N	1505	-0-	-175	-0-	115	1	1390	2	N	-0-					-0-
07	1807	N	1807	-0-	-0-	-0-	139	1	1668	2	N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	146	1	1717	2	N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	160	1	1805	2	N	-0-					-0-
*10	2013	N	2013	-0-	-0-	-0-	160	1	1853	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	562	-0-	-8	-0-	31	1	531	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	31	1	509	3	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	30	1	504	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	17	1	160	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	474	-0-	-146	-0-	216	1	258	2	Y	-0-					-0-
06	540	N	416	-0-	-124	-0-	176	1	240	2	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	210	1	297	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	230	1	323	2	Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	207	1	287	2	Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	226	1	323	2	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	14	1	241	3	N	-0-					-0-
06	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
07	279	N	231	-0-	-48	-0-	13	1	218	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	313	-0-	-59	-0-	19	1	294	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	20	1	298	2	Y	1	1	1			1
							1	9									
07	403	N	245	-0-	-158	-0-	17	1	228	2	Y	-0-	1	1			-0-
08	310	N	261	-0-	-49	-0-	18	1	242	2	Y	1					1
							1	9									
09	330	N	285	-0-	-45	-0-	17	1	267	2	Y	1	1	1			1
							1	9									
*10	340	N	340	-0-	-0-	-0-	20	1	319	2	Y	1	1	1			1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1198	-0-	-228	-0-	95	1	1103	2	N	-0-					-0-
06	1290	N	1289	-0-	-1	-0-	98	1	1191	2	N	-0-					-0-
07	1333	N	1319	-0-	-14	-0-	101	1	1218	2	N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	101	1	1183	2	N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	107	1	1206	2	N	-0-					-0-
10	1333	N	1319	-0-	-14	-0-	105	1	1214	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	11	1	135	2	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	12	1	141	2	N	-0-					-0-
09	180	N	93	-0-	-87	-0-	8	1	85	2	N	-0-					-0-
10	155	N	102	-0-	-53	-0-	8	1	94	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	18	1	203	2	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	15	1	175	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	16	1	194	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	15	1	180	2	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	16	1	181	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	16	1	176	2	Y	-0-					-0-
09	210	N	184	-0-	-26	-0-	16	1	168	2	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	17	1	167	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	4	1	105	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	4	1	104	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
07	INC G-10		50	-0-	50	50	3	1	47	3	N	-0-					-0-
08	INC G-10		1	-0-	1	51	1	3			N	-0-					-0-
09	67	N	16	-0-	-51	-0-	1	1	15	3	N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1638	N	1638	-0-	-0-	-0-	147	1	1491	2	Y	-0-					-0-
06	1620	N	1496	-0-	-124	-0-	136	1	1346	2	Y	13	13	8			-0-
							14	9									
07	1674	N	1631	-0-	-43	-0-	150	1	1481	2	Y	-0-					-0-
08	1643	N	1626	-0-	-17	-0-	149	1	1477	2	Y	-0-					-0-
09	1572	N	1572	-0-	-0-	-0-	144	1	1414	2	Y	13	13	8			-0-
							14	9									
10	1643	N	1627	-0-	-16	-0-	156	1	1471	2	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	731	-0-	-44	-0-	44	1	687	3	N	-0-					-0-
06	720	N	690	-0-	-30	-0-	42	1	648	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	46	1	697	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	43	1	672	3	N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	43	1	683	3	N	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	969	S	969	-0-	-0-	-0-	58	1	911	3	N	-0-			-0-
06	885	S	885	-0-	-0-	-0-	54	1	831	3	N	-0-			-0-
07	916	S	916	-0-	-0-	-0-	56	1	860	3	N	-0-			-0-
08	961	S	833	-0-	-128	-0-	50	1	783	3	N	-0-			-0-
09	900	S	739	-0-	-161	-0-	44	1	695	3	N	-0-			-0-
10	930	S	754	-0-	-176	-0-	45	1	709	3	N	-0-			-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-			-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

05	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-			-0-
06	1177	N	1177	-0-	-0-	-0-	64	1	1113	3	N	-0-			-0-
07	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-			-0-
08	1013	N	1013	-0-	-0-	-0-	57	1	956	3	N	-0-			-0-
09	1150	N	1150	-0-	-0-	-0-	50	1	1100	3	N	-0-			-0-
*10	1590	N	1590	-0-	-0-	-0-	68	1	1522	3	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

05	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-			-0-
06	510	N	463	-0-	-47	-0-	28	1	435	3	N	-0-			-0-
07	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-			-0-
08	527	N	481	-0-	-46	-0-	29	1	452	3	N	-0-			-0-
09	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-			-0-
10	496	N	479	-0-	-17	-0-	29	1	450	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

05	2232	S	2164	-0-	-68	-0-	130	1	2034	3	N	-0-			-0-
06	2130	S	2089	-0-	-41	-0-	128	1	1961	3	N	-0-			-0-
07	2139	S	2071	-0-	-68	-0-	128	1	1943	3	N	-0-			-0-
08	2170	S	2145	-0-	-25	-0-	130	1	2015	3	N	-0-			-0-
09	2100	S	1963	-0-	-137	-0-	117	1	1846	3	N	-0-			-0-
*10	2135	S	2135	-0-	-0-	-0-	129	1	2006	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
*10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

05	527	N	445	-0-	-82	-0-	27	1	418	3	N	-0-			-0-
06	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	26	1	403	3	N	-0-			-0-
08	434	N	293	-0-	-141	-0-	18	1	275	3	N	-0-			-0-
09	420	N	178	-0-	-242	-0-	11	1	167	3	N	-0-			-0-
10	434	N	40	-0-	-394	-0-	2	1	38	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

05	7	N	1	-0-	-6	-0-	1	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	774	-0-	-63	-0-	46	1	728	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	43	1	658	3	N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	53	1	812	3	N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	49	1	766	3	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	46	1	734	3	N	-0-					-0-
10	868	N	679	-0-	-189	-0-	41	1	638	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	S	703	-0-	-41	-0-	42	1	661	3	N	-0-					-0-
06	690	S	612	-0-	-78	-0-	38	1	574	3	N	-0-					-0-
07	744	S	465	-0-	-279	-0-	29	1	436	3	N	-0-					-0-
08	713	S	330	-0-	-383	-0-	20	1	310	3	N	-0-					-0-
09	600	S	306	-0-	-294	-0-	18	1	288	3	N	-0-					-0-
10	465	S	328	-0-	-137	-0-	20	1	308	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	34	1	409	2	Y	-0-					-0-
06	450	N	406	-0-	-44	-0-	31	1	375	2	Y	-0-					-0-
07	465	N	416	-0-	-49	-0-	33	1	383	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	33	1	373	2	Y	-0-					-0-
09	420	N	393	-0-	-27	-0-	35	1	358	2	Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	37	1	370	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

05	124	N	81	-0-	-43	-0-	37	1	44	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	34	1	46	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	40	1	56	2	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	35	1	49	2	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	33	1	46	2	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	32	1	46	2	Y	-0-					-0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

05	465	N	273	-0-	-192	-0-	15	1	258	3	Y	-0-					-0-
06	420	N	182	-0-	-238	-0-	10	1	172	3	Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	19	1	310	3	Y	3	3	8			-0-
							3	9									
08	301	N	301	-0-	-0-	-0-	17	1	284	3	Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	14	1	300	3	Y	-0-					-0-
10	341	N	311	-0-	-30	-0-	13	1	298	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

05	279	N	202	-0-	-77	-0-	12	1	190	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	11	1	170	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	34	1	396	2	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	20	1	221	2	Y	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	7	1	85	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	37	1	427	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	21	1	256	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	33	1	391	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	20	1	233	2	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	30	1	360	2	Y	-0-					-0-
06	390	N	368	-0-	-22	-0-	28	1	340	2	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	29	1	337	2	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-					-0-
09	360	N	296	-0-	-64	-0-	26	1	270	2	Y	-0-					-0-
10	372	N	315	-0-	-57	-0-	29	1	286	2	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	20	1	190	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	19	1	175	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	18	1	175	3	N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

05	1931	N	1931	-0-	-0-	-0-	145	1	1780	2	Y	5	9	1			5
							6	9									
06	1887	N	1887	-0-	-0-	-0-	138	1	1746	2	Y	3	7	1			1
							3	9									
07	1950	X	1950	-0-	-0-	-0-	140	1	1807	2	Y	3					4
							3	9									
08	1922	X	1843	-0-	-79	-0-	104	1	1737	2	Y	2					6
							2	9									
09	1890	X	1827	-0-	-63	-0-	104	1	1719	2	Y	4					10
							4	9									
10	1953	X	1840	-0-	-113	-0-	113	1	1723	2	Y	4	12	1			2
							4	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

05	279	N	266	-0-	-13	-0-	21	1	245	2	N	-0-					-0-
06	270	N	241	-0-	-29	-0-	18	1	223	2	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	20	1	236	2	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	21	1	233	2	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

05	248	N	246	-0-	-2	-0-	25	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	25	1	198	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	26	1	212	3	N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	52	1	607	2	N	-0-			-0-
06	632	N	632	-0-	-0-	-0-	48	1	584	2	N	-0-			-0-
07	973	N	973	-0-	-0-	-0-	75	1	898	2	N	-0-			-0-
08	1130	N	1130	-0-	-0-	-0-	89	1	1041	2	N	-0-			-0-
09	630	N	199	-0-	-431	-0-	16	1	183	2	N	-0-			-0-
10	775	N	307	-0-	-468	-0-	24	1	283	2	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	410	-0-	-365	-0-	410	2			Y	-0-			-0-
06	720	N	441	-0-	-279	-0-	441	2			Y	-0-			-0-
07	713	N	458	-0-	-255	-0-	458	2			Y	-0-			-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-			-0-
09	450	N	419	-0-	-31	-0-	419	2			Y	-0-			-0-
10	465	N	425	-0-	-40	-0-	425	2			Y	-0-			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	2			N	-0-			-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	7	-0-	-210	-0-	7	3			N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
09	330	N	16	-0-	-314	-0-	1	1	15	3	N	-0-			-0-
10	248	N	27	-0-	-221	-0-	2	1	25	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	2			N	-0-			-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-			-0-
07	62	N	20	-0-	-42	-0-	20	2			N	-0-			-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-			-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	2			N	-0-			-0-
06	330	N	322	-0-	-8	-0-	322	2			N	-0-			-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-			-0-
08	341	N	328	-0-	-13	-0-	328	2			N	-0-			-0-
09	330	N	315	-0-	-15	-0-	315	2			N	-0-			-0-
10	341	N	326	-0-	-15	-0-	326	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	2			N	-0-			-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-			-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-			-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-			-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-			-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-			-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

05	496	N	490	-0-	-6	-0-	490	2			N	-0-			-0-
06	480	N	452	-0-	-28	-0-	452	2			N	-0-			-0-
07	496	N	466	-0-	-30	-0-	466	2			N	-0-			-0-
08	496	N	458	-0-	-38	-0-	458	2			N	-0-			-0-
09	450	N	445	-0-	-5	-0-	445	2			N	-0-			-0-
10	465	N	460	-0-	-5	-0-	460	2			N	-0-			-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

05	912	N	912	-0-	-0-	-0-	120	1	792	3	N	-0-			-0-
06	691	N	691	-0-	-0-	-0-	96	1	595	3	N	-0-			-0-
07	868	N	666	-0-	-202	-0-	99	1	567	3	N	-0-			-0-
08	868	N	620	-0-	-248	-0-	89	1	531	3	N	-0-			-0-
09	690	N	507	-0-	-183	-0-	73	1	434	3	N	-0-			-0-
10	651	N	508	-0-	-143	-0-	76	1	432	3	N	-0-			-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

05	155	N	135	-0-	-20	-0-	32	1	103	2	N	-0-			-0-
06	180	N	129	-0-	-51	-0-	35	1	94	2	N	-0-			-0-
07	155	N	131	-0-	-24	-0-	38	1	93	2	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	38	1	91	2	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	37	1	85	2	N	-0-			-0-
*10	130	N	130	-0-	-0-	-0-	40	1	90	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	367	-0-	-67	-0-	87	1	280	2	N	-0-					-0-
06	480	N	341	-0-	-139	-0-	93	1	248	2	N	-0-					-0-
07	434	N	354	-0-	-80	-0-	103	1	251	2	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	102	1	248	2	N	-0-					-0-
09	330	N	326	-0-	-4	-0-	100	1	226	2	N	-0-					-0-
10	341	N	331	-0-	-10	-0-	102	1	229	2	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2531	-0-	-104	-0-	185	1	2346	2	N	-0-					-0-
06	2550	X	2497	-0-	-53	-0-	183	1	2314	2	N	-0-					-0-
07	2666	N	2635	-0-	-31	-0-	200	1	2435	2	N	-0-					-0-
08	2664	N	2664	-0-	-0-	-0-	201	1	2463	2	N	-0-					-0-
09	2578	N	2578	-0-	-0-	-0-	195	1	2383	2	N	-0-					-0-
10	2635	N	2615	-0-	-20	-0-	207	1	2408	2	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	8	1	149	3	Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	7	1	127	3	Y	-0-					-0-
07	186	N	122	-0-	-64	-0-	7	1	115	3	Y	-0-					-0-
08	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	6	1	105	3	Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	5	1	113	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
06	390	N	372	-0-	-18	-0-	22	1	350	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	20	1	332	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	21	1	321	3	N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

05	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	301	2			Y	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

05	944	N	944	-0-	-0-	-0-	94	1	849	2	Y	1	7	1			1
							1	9									
06	1020	N	867	-0-	-153	-0-	90	1	775	2	Y	2					3
							2	9									
07	1023	N	991	-0-	-32	-0-	103	1	887	2	Y	1					4
							1	9									
08	958	N	958	-0-	-0-	-0-	102	1	854	2	Y	2					6
							2	9									
09	870	N	740	-0-	-130	-0-	82	1	658	2	Y	-0-					6
10	992	N	792	-0-	-200	-0-	85	1	706	2	Y	1					7
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1327	-0-	-843	-0-	99	1	1228	2	Y	-0-					-0-
06	1440	N	1307	-0-	-133	-0-	99	1	1208	2	Y	-0-					-0-
07	1426	N	1200	-0-	-226	-0-	96	1	1104	2	Y	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	118	1	1248	2	Y	-0-					-0-
09	1320	N	1189	-0-	-131	-0-	115	1	1074	2	Y	-0-					-0-
*10	1300	N	1300	-0-	-0-	-0-	104	1	1196	2	Y	-0-					-0-

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	155	N	113	-0-	-42	-0-	8	1	105	2	Y	-0-					2
08	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					2
09	120	N	110	-0-	-10	-0-	8	1	102	2	Y	-0-					2
*10	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					2

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					3
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					3
07	124	N	111	-0-	-13	-0-	8	1	103	2	Y	-0-					3
08	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					3
09	120	N	112	-0-	-8	-0-	8	1	104	2	Y	-0-					3
10	124	N	116	-0-	-8	-0-	10	1	106	2	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			Y	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	2			Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	94	1	112	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	86	1	117	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	95	1	135	2	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	96	1	135	2	Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	89	1	123	2	Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	90	1	129	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

05	849	N	849	-0-	-0-	-0-	76	1	773	2	Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	69	1	682	2	Y	6	6	8			-0-
							7	9									
07	827	N	827	-0-	-0-	-0-	76	1	751	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	75	1	745	2	Y	-0-					-0-
09	768	N	768	-0-	-0-	-0-	70	1	691	2	Y	6	6	8			-0-
							7	9									
*10	811	N	811	-0-	-0-	-0-	78	1	733	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

05	465	N	163	-0-	-302	-0-	11	1	152	3	N	-0-					-0-
06	450	N	307	-0-	-143	-0-	21	1	286	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	33	1	464	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	32	1	413	3	N	-0-					-0-
10	496	N	457	-0-	-39	-0-	31	1	426	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	47	-0-	-73	-0-	2	1	45	3	N	-0-					-0-
07	124	N	48	-0-	-76	-0-	2	1	46	3	N	-0-					-0-
08	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
08	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
09	1320	N	1262	-0-	-58	-0-	1262	2			N	-0-					-0-
10	1364	N	1344	-0-	-20	-0-	1344	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	33	-0-	-27	-0-	3	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	500	-0-	-89	-0-	22	1	478	3	N	-0-					-0-
06	540	N	17	-0-	-523	-0-	1	1	16	3	N	-0-					-0-
07	558	N	550	-0-	-8	-0-	20	1	530	3	N	-0-					-0-
08	496	N	340	-0-	-156	-0-	13	1	327	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-
10	558	N	298	-0-	-260	-0-	12	1	286	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	14	1	205	2	Y	5	5	8			-0-
							6	9									
09	99	N	99	-0-	-0-	-0-	6	1	86	2	Y	6	6	8			-0-
							7	9									
10	62	N	39	-0-	-23	-0-	3	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	41	1	370	2	Y	2	3	1			1
							2	9									
06	415	N	415	-0-	-0-	-0-	43	1	372	2	Y	-0-					1
07	388	N	388	-0-	-0-	-0-	40	1	347	2	Y	1					2
							1	9									
08	403	N	387	-0-	-16	-0-	41	1	346	2	Y	-0-					2
09	390	N	341	-0-	-49	-0-	38	1	302	2	Y	1					3
							1	9									
10	403	N	365	-0-	-38	-0-	39	1	326	2	Y	-0-					3

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
06	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-
07	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	468	-0-	-152	-0-	26	1	441	2	Y	1					3
							1	9									
06	600	N	545	-0-	-55	-0-	32	1	513	2	Y	-0-					3
07	589	N	577	-0-	-12	-0-	34	1	541	2	Y	2	3	1			2
							2	9									
08	565	N	565	-0-	-0-	-0-	34	1	531	2	Y	-0-	1	1			1
09	540	N	532	-0-	-8	-0-	34	1	497	2	Y	1					2
							1	9									
10	589	N	565	-0-	-24	-0-	36	1	528	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	9	1	186	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	487	-0-	-164	-0-	112	1	373	2	Y	2	5	1			1
							2	9									
06	600	N	591	-0-	-9	-0-	123	1	467	2	Y	1					2
							1	9									
07	610	N	610	-0-	-0-	-0-	127	1	482	2	Y	1					3
							1	9									
08	553	N	553	-0-	-0-	-0-	122	1	431	2	Y	-0-					3
09	600	N	483	-0-	-117	-0-	114	1	368	2	Y	1					4
							1	9									
10	620	N	547	-0-	-73	-0-	122	1	424	2	Y	1					5
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	614	-0-	-68	-0-	117	1	497	3	N	-0-					-0-
06	630	N	619	-0-	-11	-0-	114	1	505	3	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	120	1	525	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	120	1	527	3	N	1	1	8			-0-
							1	9									
09	639	N	639	-0-	-0-	-0-	116	1	523	3	N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	120	1	550	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	16	1	158	2	Y	1					1
							1	9									
06	180	N	158	-0-	-22	-0-	13	1	145	2	Y	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	13	1	134	2	Y	1					1
							1	9									
08	186	N	135	-0-	-51	-0-	12	1	123	2	Y	-0-	1	1			-0-
09	150	N	10	-0-	-140	-0-	1	1	9	2	Y	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	19	1	183	2	Y	1					1
							1	9									

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	2	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	13	1	136	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	956	-0-	-36	-0-	89	1	867	2	Y	-0-					2
06	1095	N	1095	-0-	-0-	-0-	102	1	993	2	Y	-0-					2
07	992	N	962	-0-	-30	-0-	87	1	875	2	Y	-0-					2
08	975	N	975	-0-	-0-	-0-	94	1	881	2	Y	-0-	1	1			1
09	1110	N	890	-0-	-220	-0-	85	1	805	2	Y	-0-					1
*10	1109	N	1109	-0-	-0-	-0-	140	1	969	2	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

05	992	N	991	-0-	-1	-0-	59	1	932	3	N	-0-					-0-
06	960	N	926	-0-	-34	-0-	57	1	869	3	N	-0-					-0-
07	992	N	938	-0-	-54	-0-	58	1	880	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	61	1	942	3	N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	57	1	901	3	N	-0-					-0-
*10	1031	N	1031	-0-	-0-	-0-	62	1	969	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

05	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	29	1	439	3	N	-0-					-0-
08	465	N	463	-0-	-2	-0-	28	1	435	3	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	26	1	416	3	N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

05	651	N	638	-0-	-13	-0-	34	1	604	3	Y	-0-					-0-
06	630	N	605	-0-	-25	-0-	33	1	572	3	Y	-0-					-0-
07	651	N	586	-0-	-65	-0-	34	1	552	3	Y	-0-					-0-
08	651	N	570	-0-	-81	-0-	32	1	538	3	Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	26	1	581	3	Y	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	29	1	648	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	17	1	281	2	Y	1					2
							1	9									
06	270	N	213	-0-	-57	-0-	13	1	200	2	Y	-0-					2
07	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					2
08	310	N	245	-0-	-65	-0-	15	1	230	2	Y	-0-	1	1			1
09	210	N	187	-0-	-23	-0-	12	1	174	2	Y	1					2
							1	9									
10	310	N	309	-0-	-1	-0-	20	1	289	2	Y	-0-	1	1			1

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					3
							1	9									
06	540	N	520	-0-	-20	-0-	31	1	489	2	Y	-0-					3
07	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-					3
08	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-	1	1			2
09	520	N	520	-0-	-0-	-0-	33	1	486	2	Y	1					3
							1	9									
10	558	N	549	-0-	-9	-0-	35	1	514	2	Y	-0-	1	1			2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	869	-0-	-123	-0-	174	1	694	2	Y	1					4
							1	9									
06	960	N	869	-0-	-91	-0-	172	1	697	2	Y	-0-					4
07	961	N	950	-0-	-11	-0-	180	1	767	2	Y	3	4	1			3
							3	9									
08	930	N	930	-0-	-0-	-0-	180	1	750	2	Y	-0-	2	1			1
09	879	N	879	-0-	-0-	-0-	172	1	705	2	Y	2					3
							2	9									
*10	969	N	969	-0-	-0-	-0-	186	1	781	2	Y	2	2	1			3
							2	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	3	1	71	3	Y	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

05	651	N	631	-0-	-20	-0-	40	1	587	2	Y	4	3	1			3
							4	9									
06	608	N	608	-0-	-0-	-0-	39	1	563	2	Y	5	4	1	2	8	2
							6	9									
07	651	N	596	-0-	-55	-0-	36	1	557	2	Y	3	2	1			3
							3	9									
08	626	N	626	-0-	-0-	-0-	41	1	582	2	Y	3	3	1			3
							3	9									
09	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3	3	1			3
							3	9									
*10	638	N	638	-0-	-0-	-0-	41	1	593	2	Y	4	4	1			3
							4	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

05	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-					1
06	150	N	50	-0-	-100	-0-	3	1	47	2	Y	-0-					1
07	124	N	51	-0-	-73	-0-	3	1	48	2	Y	-0-	1	1			-0-
08	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

05	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

05	372	N	320	-0-	-52	-0-	107	1	210	2	Y	3	2	1			2
							3	9									
06	360	N	283	-0-	-77	-0-	103	1	179	2	Y	1	2	1			1
							1	9									
07	341	N	272	-0-	-69	-0-	104	1	167	2	Y	1	1	1			1
							1	9									
08	310	N	255	-0-	-55	-0-	104	1	150	2	Y	1	1	1			1
							1	9									
09	270	N	231	-0-	-39	-0-	99	1	131	2	Y	1	1	1			1
							1	9									
10	279	N	221	-0-	-58	-0-	101	1	119	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	398	-0-	-36	-0-	112	1 3	283	2	Y	3	2	1			2
06	420	N	347	-0-	-73	-0-	107	1 1	239	2	Y	1	2	1			1
07	403	N	377	-0-	-26	-0-	110	1 2	265	2	Y	2	1	1			2
08	403	N	387	-0-	-16	-0-	112	1 2	273	2	Y	2	2	1			2
09	364	N	364	-0-	-0-	-0-	108	1 2	254	2	Y	2	2	1			2
10	372	N	372	-0-	-0-	-0-	111	1 2	259	2	Y	2	2	1			2

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

05	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
06	330	N	224	-0-	-106	-0-	16	1	208	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	17	1	208	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	15	1	180	3	N	-0-					-0-
10	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					-0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

05	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	480	N	254	-0-	-226	-0-	254	2			N	-0-					-0-
10	496	N	132	-0-	-364	-0-	132	2			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	360	N	210	-0-	-150	-0-	210	2			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

05	318	N	318	-0-	-0-	-0-	29	1	289	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	27	1	266	2	Y	3	3	8			-0-
							3	9									
07	319	N	319	-0-	-0-	-0-	29	1	290	2	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	29	1	286	2	Y	3	3	8			-0-
							3	9									
*10	331	N	331	-0-	-0-	-0-	32	1	299	2	Y	-0-					-0-

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2013 - PLUGGED 06-18-2013

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

05	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	50	1	492	2	Y	-0-					1
06	540	N	512	-0-	-28	-0-	48	1	464	2	Y	-0-					1
07	558	N	528	-0-	-30	-0-	48	1	480	2	Y	-0-					1
08	527	N	516	-0-	-11	-0-	50	1	464	2	Y	2	1	1	2	8	-0-
							2	9									
09	510	N	501	-0-	-9	-0-	48	1	453	2	Y	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	68	1	469	2	Y	-0-					-0-

WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

05	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	24	1	234	2	Y	2	2	8			-0-
							2	9									
07	274	N	274	-0-	-0-	-0-	25	1	249	2	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					-0-
09	270	N	261	-0-	-9	-0-	24	1	235	2	Y	2	2	8			-0-
							2	9									
10	279	N	278	-0-	-1	-0-	27	1	251	2	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

05	496	N	364	-0-	-132	-0-	19	1	345	3	Y	-0-					-0-
06	420	N	353	-0-	-67	-0-	19	1	334	3	Y	-0-					-0-
07	434	N	279	-0-	-155	-0-	16	1	263	3	Y	-0-					-0-
08	372	N	353	-0-	-19	-0-	20	1	333	3	Y	-0-					-0-
09	360	N	325	-0-	-35	-0-	14	1	311	3	Y	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	14	1	305	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

05	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
06	360	N	326	-0-	-34	-0-	30	1	296	2	Y	-0-					1
07	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
08	341	N	333	-0-	-8	-0-	32	1	301	2	Y	-0-	1	1			-0-
09	330	N	311	-0-	-19	-0-	30	1	281	2	Y	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	46	1	321	2	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

05	186	N	182	-0-	-4	-0-	10	1	172	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	10	1	165	3	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	58	1	568	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	55	1	533	2	Y	-0-					1
07	693	N	693	-0-	-0-	-0-	63	1	630	2	Y	-0-					1
08	620	N	520	-0-	-100	-0-	50	1	470	2	Y	-0-	1	1			-0-
09	600	N	437	-0-	-163	-0-	42	1	395	2	Y	-0-					-0-
10	682	N	467	-0-	-215	-0-	59	1	408	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1633	N	1633	-0-	-0-	-0-	152	1	1481	2	Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	86	1	832	2	Y	-0-					-0-
07	INC G-10		823	-0-	823	823	75	1	748	2	Y	-0-					-0-
08	INC G-10		743	-0-	743	1566	72	1	671	2	Y	-0-					-0-
09	2243	X	677	-0-	-1566	-0-	65	1	612	2	Y	-0-					-0-
*10	727	X	727	-0-	-0-	-0-	92	1	635	2	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	24	1	436	2	Y	2	1	1			1
							2	9									
06	329	N	329	-0-	-0-	-0-	17	1	311	2	Y	1	2	1			-0-
							1	9									
07	589	N	534	-0-	-55	-0-	28	1	503	2	Y	3	3	1			-0-
							3	9									
08	487	N	487	-0-	-0-	-0-	21	1	464	2	Y	2	1	1			1
							2	9									
09	372	N	372	-0-	-0-	-0-	16	1	354	2	Y	2	3	1			-0-
							2	9									
10	527	N	452	-0-	-75	-0-	19	1	431	2	Y	2	2	1			-0-
							2	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
10	14	N	8	-0-	-6	-0-	1	1	7	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-	1	1			-0-
06	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
07	372	N	220	-0-	-152	-0-	13	1	207	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	8	1	133	2	Y	1	1	1			-0-
							1	9									
09	150	N	78	-0-	-72	-0-	5	1	73	2	Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
08	INC G-10		8	-0-	8	17	1	1	7	2	Y	-0-					-0-
09	25	N	8	-0-	-17	-0-	1	1	7	2	Y	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	298	-0-	-43	-0-	17	1	281	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	18	1	292	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	19	1	304	2	Y	1					1
							1	9									
08	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-	1	1			-0-
09	300	N	297	-0-	-3	-0-	19	1	278	2	Y	-0-					-0-
10	310	N	271	-0-	-39	-0-	17	1	253	2	Y	1	1	1			-0-
							1	9									

ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
08	372	N	240	-0-	-132	-0-	240	2			N	-0-					-0-
09	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	2	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	86	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

05	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	14	1	194	2	Y	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

05	806	N	709	-0-	-97	-0-	40	1	669	2	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	33	1	620	2	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	37	1	655	2	N	-0-					-0-
08	713	N	649	-0-	-64	-0-	44	1	605	2	N	-0-					-0-
09	660	N	599	-0-	-61	-0-	40	1	559	2	N	-0-					-0-
10	682	N	632	-0-	-50	-0-	39	1	593	2	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

05	124	N	109	-0-	-15	-0-	6	1	103	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-
08	124	N	55	-0-	-69	-0-	4	1	51	2	Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

05	620	N	583	-0-	-37	-0-	37 4	1 9	542	2	Y	4	3	1			3
06	570	N	551	-0-	-19	-0-	36 4	1 9	511	2	Y	4	3	1	2	8	2
07	567	N	567	-0-	-0-	-0-	34 3	1 9	530	2	Y	3	2	1			3
08	589	N	581	-0-	-8	-0-	38 3	1 9	540	2	Y	3	3	1			3
09	555	N	555	-0-	-0-	-0-	36 3	1 9	516	2	Y	3	3	1			3
*10	571	N	571	-0-	-0-	-0-	37 3	1 9	531	2	Y	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	12	1	184	2	Y	1	1	1			1
							1	9									
06	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	193	-0-	-24	-0-	12	1	180	2	Y	1	1	1			1
							1	9									
08	190	N	190	-0-	-0-	-0-	12	1	177	2	Y	1	1	1			1
							1	9									
09	190	N	190	-0-	-0-	-0-	12	1	177	2	Y	1	1	1			1
							1	9									
*10	221	N	221	-0-	-0-	-0-	14	1	206	2	Y	1	1	1			1
							1	9									

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

05	155	N	131	-0-	-24	-0-	15	1	116	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	13	1	119	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	15	1	115	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

05	104	N	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	8	1	77	2	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	13	1	90	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

05	186	N	174	-0-	-12	-0-	20	1	154	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	17	1	162	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	21	1	162	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	20	1	157	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

05	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	17	1	329	2	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	16	1	291	2	Y	-0-					-0-
08	372	N	326	-0-	-46	-0-	22	1	304	2	Y	-0-					-0-
09	360	N	337	-0-	-23	-0-	22	1	315	2	Y	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	23	1	339	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-	1	1			-0-
06	240	N	96	-0-	-144	-0-	7	1	88	2	Y	1	1	1			-0-
							1	9									
07	217	N	131	-0-	-86	-0-	9	1	122	2	Y	-0-					-0-
08	186	N	61	-0-	-125	-0-	3	1	58	2	Y	-0-					-0-
09	90	N	29	-0-	-61	-0-	2	1	27	2	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	7	1	113	2	Y	1	1	1			-0-
							1	9									

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
08	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
07	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	23	1	262	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	64	1	769	2	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	38	1	446	2	N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	36	1	408	2	N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	35	1	400	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	29	1	497	2	Y	-0-					-0-
06	510	N	461	-0-	-49	-0-	23	1	438	2	Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	22	1	391	2	Y	-0-					-0-
08	527	N	348	-0-	-179	-0-	24	1	324	2	Y	-0-					-0-
09	450	N	359	-0-	-91	-0-	24	1	335	2	Y	-0-					-0-
10	403	N	294	-0-	-109	-0-	18	1	276	2	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

05	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	18	1	175	2	Y	2	2	8			-0-
							2	9									
07	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	20	1	198	2	Y	2	2	8			-0-
							2	9									
10	217	N	205	-0-	-12	-0-	20	1	185	2	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

05	1240	N	1030	-0-	-210	-0-	58	1	970	2	Y	2					7
							2	9									
06	1830	N	879	-0-	-951	-0-	52	1	827	2	Y	-0-					7
07	1395	N	962	-0-	-433	-0-	57	1	903	2	Y	2	6	1			3
							2	9									
08	1023	N	933	-0-	-90	-0-	55	1	877	2	Y	1	2	1			2
							1	9									
09	1691	N	1691	-0-	-0-	-0-	108	1	1579	2	Y	4	1	8			5
							4	9									
*10	1186	N	1186	-0-	-0-	-0-	76	1	1107	2	Y	3	3	1			5
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

05	155	N	142	-0-	-13	-0-	12	1	130	2	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	12	1	124	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	11	1	113	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

05	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	5	1	50	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	2	1	21	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	2	Y	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

05	748	N	748	-0-	-0-	-0-	42	1	705	2	Y	1					4
							1	9									
06	735	N	735	-0-	-0-	-0-	43	1	692	2	Y	-0-					4
07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					4
08	789	N	789	-0-	-0-	-0-	47	1	741	2	Y	1	2	1			3
							1	9									
09	750	N	694	-0-	-56	-0-	44	1	649	2	Y	1					4
							1	9									
10	806	N	803	-0-	-3	-0-	51	1	751	2	Y	1	2	1			3
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

05	837	N	582	-0-	-255	-0-	46	1	536	2	N	-0-					-0-
06	990	N	593	-0-	-397	-0-	45	1	548	2	N	-0-					-0-
07	992	N	591	-0-	-401	-0-	45	1	546	2	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	58	1	682	2	N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	87	1	988	2	N	-0-					-0-
10	589	N	531	-0-	-58	-0-	42	1	489	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	10	1	138	3	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

05	496	N	385	-0-	-111	-0-	22	1	363	2	Y	-0-					3
06	516	N	516	-0-	-0-	-0-	30	1	486	2	Y	-0-					3
07	434	N	389	-0-	-45	-0-	23	1	366	2	Y	-0-					3
08	536	N	536	-0-	-0-	-0-	32	1	503	2	Y	1	1	1			3
							1	9									
09	541	N	541	-0-	-0-	-0-	35	1	506	2	Y	-0-					3
*10	470	N	470	-0-	-0-	-0-	30	1	439	2	Y	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-
09	43	N	38	-0-	-5	-0-	2	1	36	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

05	629	N	629	-0-	-0-	-0-	99	1	526	2	Y	4	2	1			2
							4	9									
06	617	N	617	-0-	-0-	-0-	95	1	520	2	Y	2	3	1			1
							2	9									
07	623	N	623	-0-	-0-	-0-	100	1	521	2	Y	2	3	1			-0-
							2	9									
08	734	N	734	-0-	-0-	-0-	99	1	631	2	Y	4	2	1			2
							4	9									
09	898	N	898	-0-	-0-	-0-	104	1	790	2	Y	4	6	1			-0-
							4	9									
*10	681	N	681	-0-	-0-	-0-	82	1	595	2	Y	4	4	1			-0-
							4	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

05	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	186	N	72	-0-	-114	-0-	4	1	68	3	N	-0-					-0-
08	124	N	22	-0-	-102	-0-	1	1	21	3	N	-0-					-0-
09	120	N	78	-0-	-42	-0-	4	1	74	3	N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	200	-0-	-20	-0-	12	1	188	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

05	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	14	1	147	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	15	1	151	2	Y	-0-					-0-
08	186	N	165	-0-	-21	-0-	15	1	150	2	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	13	1	133	2	Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

05	554	N	554	-0-	-0-	-0-	48	1	506	2	Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	34	1	346	2	Y	-0-					-0-
07	682	N	373	-0-	-309	-0-	34	1	339	2	Y	-0-					-0-
08	558	N	384	-0-	-174	-0-	34	1	350	2	Y	-0-					-0-
09	390	N	355	-0-	-35	-0-	31	1	324	2	Y	-0-					-0-
10	372	N	285	-0-	-87	-0-	25	1	260	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

05	155	N	54	-0-	-101	-0-	3	1	51	2	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1423	-0-	-65	-0-	128	1	1292	2	Y	3					5
							3	9									
06	1361	N	1361	-0-	-0-	-0-	111	1	1247	2	Y	3	5	1			3
							3	9									
07	1404	N	1404	-0-	-0-	-0-	124	1	1278	2	Y	2					5
							2	9									
08	1426	N	1141	-0-	-285	-0-	100	1	1039	2	Y	2	4	1			3
							2	9									
09	1350	N	1249	-0-	-101	-0-	109	1	1137	2	Y	3	4	1			2
							3	9									
10	1395	N	1127	-0-	-268	-0-	104	1	1020	2	Y	3					5
							3	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

05	682	N	643	-0-	-39	-0-	29	1	614	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	561	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	28	1	581	3	N	-0-					-0-
08	651	N	604	-0-	-47	-0-	28	1	576	3	N	-0-					-0-
09	600	N	590	-0-	-10	-0-	28	1	562	3	N	-0-					-0-
10	620	N	611	-0-	-9	-0-	31	1	580	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					1
06	333	N	333	-0-	-0-	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	297	N	297	-0-	-0-	-0-	20	1	276	2	Y	1	1	1			1
							1	9									
08	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					1
09	330	N	294	-0-	-36	-0-	18	1	275	2	Y	1	1	1			1
							1	9									
*10	313	N	313	-0-	-0-	-0-	18	1	294	2	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	150	N	59	-0-	-91	-0-	3	1	56	3	N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	35	1	426	2	Y	1	3	1			1
							1	9									
06	480	N	447	-0-	-33	-0-	33	1	413	2	Y	1	2	1			-0-
							1	9									
07	465	N	450	-0-	-15	-0-	32	1	417	2	Y	1					1
							1	9									
08	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-					1
09	452	N	452	-0-	-0-	-0-	26	1	425	2	Y	1					2
							1	9									
*10	470	N	470	-0-	-0-	-0-	29	1	440	2	Y	1	3	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

05	378	N	378	-0-	-0-	-0-	39	1	339	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					-0-
07	496	N	171	-0-	-325	-0-	18	1	153	3	N	-0-					-0-
08	372	N	315	-0-	-57	-0-	35	1	280	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	27	1	240	3	N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	605	-0-	-356	-0-	36	1	569	3	N	-0-					-0-
06	720	N	591	-0-	-129	-0-	36	1	555	3	N	-0-					-0-
07	651	N	579	-0-	-72	-0-	36	1	543	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	12	1	190	3	N	-0-					-0-
06	240	N	167	-0-	-73	-0-	10	1	157	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-					-0-
10	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	179	1	537	2	Y	-0-					-0-
06	986	N	986	-0-	-0-	-0-	204	1	782	2	Y	-0-					-0-
07	980	N	980	-0-	-0-	-0-	205	1	775	2	Y	-0-					-0-
08	732	N	732	-0-	-0-	-0-	185	1	547	2	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	144	1	216	2	Y	-0-					-0-
10	279	N	54	-0-	-225	-0-	16	1	38	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	46	1	536	2	Y	-0-					-0-
06	570	N	547	-0-	-23	-0-	42	1	505	2	Y	-0-					-0-
07	589	N	429	-0-	-160	-0-	33	1	396	2	Y	-0-					-0-
08	589	N	419	-0-	-170	-0-	33	1	386	2	Y	-0-					-0-
09	540	N	426	-0-	-114	-0-	35	1	391	2	Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	44	1	505	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	461	-0-	-4	-0-	25	1	436	3	N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-			-0-
07	496	N	437	-0-	-59	-0-	25	1	412	3	N	-0-			-0-
08	465	N	427	-0-	-38	-0-	24	1	403	3	N	-0-			-0-
09	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-			-0-
*10	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
06	120	N	85	-0-	-35	-0-	5	1	80	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-			-0-
10	124	N	80	-0-	-44	-0-	5	1	75	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
*10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	31	1	355	2	Y	-0-			-0-
06	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-			-0-
07	373	N	373	-0-	-0-	-0-	29	1	344	2	Y	-0-			-0-
08	372	N	368	-0-	-4	-0-	29	1	339	2	Y	-0-			-0-
09	390	N	356	-0-	-34	-0-	29	1	327	2	Y	-0-			-0-
10	372	N	365	-0-	-7	-0-	29	1	336	2	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	556	-0-	-64	-0-	33	1	523	2	Y	-0-			-0-
06	570	N	504	-0-	-66	-0-	31	1	473	2	Y	-0-			-0-
07	589	N	525	-0-	-64	-0-	33	1	492	2	Y	-0-			-0-
08	590	N	590	-0-	-0-	-0-	36	1	554	2	Y	-0-			-0-
09	526	N	526	-0-	-0-	-0-	33	1	493	2	Y	-0-			-0-
*10	544	N	544	-0-	-0-	-0-	32	1	512	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-
06	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
09	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
10	248	N	219	-0-	-29	-0-	9	1	210	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-			-0-
07	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-			-0-
09	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
*10	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

05	806	N	757	-0-	-49	-0-	45	1	712	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	45	1	681	3	N	-0-					-0-
07	744	N	678	-0-	-66	-0-	42	1	636	3	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	46	1	726	3	N	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	45	1	708	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

05	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	87	2	Y	1	1	1			-0-
							1	9									
07	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	6	1	93	2	Y	1	1	1			-0-
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	16	1	237	2	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	16	1	242	2	Y	-0-					-0-
09	240	N	205	-0-	-35	-0-	13	1	192	2	Y	-0-					-0-
10	248	N	245	-0-	-3	-0-	15	1	230	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	25	1	440	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	25	1	421	3	N	-0-					-0-
09	480	N	465	-0-	-15	-0-	20	1	445	3	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

05	589	N	555	-0-	-34	-0-	35	1	516	2	Y	4	3	1			3
							4	9									
06	570	N	519	-0-	-51	-0-	34	1	481	2	Y	4	3	1	2	8	2
							4	9									
07	571	N	571	-0-	-0-	-0-	35	1	533	2	Y	3	2	1			3
							3	9									
08	558	N	556	-0-	-2	-0-	36	1	517	2	Y	3	3	1			3
							3	9									
09	546	N	546	-0-	-0-	-0-	35	1	508	2	Y	3	3	1			3
							3	9									
*10	575	N	575	-0-	-0-	-0-	37	1	535	2	Y	3	3	1			3
							3	9									

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
06	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					1
07	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					1
08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1
09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					1
*10	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

05	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	9	1	125	2	Y	-0-					-0-
10	155	N	123	-0-	-32	-0-	8	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

05	682	N	575	-0-	-107	-0-	67	1	508	3	N	-0-					-0-
06	630	N	536	-0-	-94	-0-	52	1	483	3	N	1	1	8			-0-
							1	9									
07	655	N	655	-0-	-0-	-0-	70	1	585	3	N	-0-					-0-
08	589	N	568	-0-	-21	-0-	65	1	503	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	62	1	484	3	N	1	1	8			-0-
							1	9									
10	651	N	596	-0-	-55	-0-	67	1	529	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

05	1799	N	1799	-0-	-0-	-0-	108	1	1691	2	Y	-0-					-0-
06	1530	N	1466	-0-	-64	-0-	91	1	1375	2	Y	-0-					-0-
07	1736	N	1232	-0-	-504	-0-	77	1	1155	2	Y	-0-					-0-
08	1798	N	1561	-0-	-237	-0-	94	1	1467	2	Y	-0-					-0-
09	1470	N	1396	-0-	-74	-0-	88	1	1308	2	Y	-0-					-0-
10	1240	N	1157	-0-	-83	-0-	69	1	1088	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

05	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

05	372	N	314	-0-	-58	-0-	84	1	230	3	N	-0-					-0-
06	360	N	293	-0-	-67	-0-	81	1	212	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	82	1	180	3	N	-0-					-0-
08	310	N	256	-0-	-54	-0-	81	1	175	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	79	1	173	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	80	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	67	1	48	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	24	1	35	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	32	1	97	2	Y	1	1	1			-0-
							1	9									
*10	273	N	273	-0-	-0-	-0-	82	1	190	2	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	43	1	325	3	N	-0-					-0-
06	390	N	297	-0-	-93	-0-	29	1	268	3	N	-0-					-0-
07	372	N	226	-0-	-146	-0-	24	1	202	3	N	-0-					-0-
08	372	N	169	-0-	-203	-0-	19	1	150	3	N	-0-					-0-
09	300	N	140	-0-	-160	-0-	16	1	124	3	N	-0-					-0-
10	217	N	131	-0-	-86	-0-	15	1	116	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	26	1	437	2	N	-0-					-0-
06	450	N	426	-0-	-24	-0-	21	1	405	2	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	23	1	415	2	N	-0-					-0-
08	465	N	412	-0-	-53	-0-	28	1	384	2	N	-0-					-0-
09	420	N	394	-0-	-26	-0-	26	1	368	2	N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	27	1	411	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
08	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
09	150	N	109	-0-	-41	-0-	5	1	104	3	N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

05	341	N	325	-0-	-16	-0-	24	1	301	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	23	1	283	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	20	1	253	3	N	-0-					-0-
08	310	N	252	-0-	-58	-0-	19	1	233	3	N	-0-					-0-
09	300	N	211	-0-	-89	-0-	17	1	194	3	N	-0-					-0-
10	279	N	228	-0-	-51	-0-	19	1	209	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

05	279	N	277	-0-	-2	-0-	25	1	252	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	24	1	238	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	25	1	251	2	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	26	1	261	2	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	26	1	250	2	Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	28	1	259	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

05	372	N	338	-0-	-34	-0-	20	1	318	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	20	1	304	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	20	1	309	3	N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	24	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	6	3	2			Y	-0-					-0-
09	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

05	186	N	130	-0-	-56	-0-	12	1	118	2	Y	-0-					-0-
06	180	N	113	-0-	-67	-0-	10	1	103	2	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	11	1	108	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	11	1	104	2	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	2	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	12	1	109	2	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

05	589	N	355	-0-	-234	-0-	31	1	324	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	32	1	331	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	32	1	323	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	30	1	313	2	Y	-0-					-0-
09	360	N	328	-0-	-32	-0-	28	1	300	2	Y	-0-					-0-
10	341	N	332	-0-	-9	-0-	29	1	303	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	2			Y	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	13	1	316	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	11	1	296	3	N	-0-					-0-
08	341	N	151	-0-	-190	-0-	6	1	145	3	N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	310	N	199	-0-	-111	-0-	8	1	191	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1548	-0-	-405	-0-	112	1	1436	3	N	-0-					-0-
06	1770	N	1476	-0-	-294	-0-	105	1	1371	3	N	-0-					-0-
07	1581	N	1365	-0-	-216	-0-	102	1	1263	3	N	-0-					-0-
08	1550	N	1450	-0-	-100	-0-	99	1	1351	3	N	-0-					-0-
09	1521	N	1521	-0-	-0-	-0-	103	1	1418	3	N	-0-					-0-
*10	1762	N	1762	-0-	-0-	-0-	144	1	1618	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	9 1	1 9	131	2	Y	1	1	1			1
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	145	-0-	-10	-0-	9 1	1 9	135	2	Y	1					1
08	155	N	141	-0-	-14	-0-	9 1	1 9	131	2	Y	1	1	1			1
09	150	N	134	-0-	-16	-0-	9 1	1 9	124	2	Y	1	1	1			1
10	155	N	136	-0-	-19	-0-	9 1	1 9	126	2	Y	1	1	1			1

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
09	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1251	-0-	-51	-0-	89	1	1162	3	N	-0-					-0-
06	1260	N	1116	-0-	-144	-0-	81	1	1035	3	N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	98	1	1213	3	N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	97	1	1202	3	N	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	93	1	1144	3	N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	95	1	1175	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	2	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

05	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	12	1	163	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	15	1	164	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

05	580	N	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
07	589	N	484	-0-	-105	-0-	28	1	456	3	N	-0-					-0-
08	589	N	462	-0-	-127	-0-	26	1	436	3	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
10	496	N	452	-0-	-44	-0-	19	1	433	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

05	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	17	1	282	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

05	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-					-0-
06	570	N	537	-0-	-33	-0-	38	1	499	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	41	1	506	3	N	-0-					-0-
08	589	N	558	-0-	-31	-0-	38	1	520	3	N	-0-					-0-
09	540	N	539	-0-	-1	-0-	36	1	503	3	N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	46	1	518	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

05	589	N	280	-0-	-309	-0-	12	1	268	3	N	-0-					-0-
06	540	N	111	-0-	-429	-0-	4	1	107	3	N	-0-					-0-
07	403	N	79	-0-	-324	-0-	3	1	76	3	N	-0-					-0-
08	279	N	54	-0-	-225	-0-	2	1	52	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

05	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
08	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
06	330	N	124	-0-	-206	-0-	9	1	115	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	9	1	109	3	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	8	1	106	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	7	1	100	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	2	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	5	1	80	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

05	124	N	121	-0-	-3	-0-	11	1	109	2	Y	1					2
							1	9									
06	120	N	118	-0-	-2	-0-	11	1	107	2	Y	-0-	1	1			1
07	124	N	116	-0-	-8	-0-	11	1	105	2	Y	-0-					1
08	124	N	104	-0-	-20	-0-	9	1	95	2	Y	-0-					1
09	120	N	97	-0-	-23	-0-	10	1	87	2	Y	-0-					1
10	124	N	123	-0-	-1	-0-	12	1	110	2	Y	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

05	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					1
06	90	N	76	-0-	-14	-0-	7	1	69	2	Y	-0-	1	1			-0-
07	93	N	76	-0-	-17	-0-	7	1	68	2	Y	1					1
							1	9									
08	93	N	29	-0-	-64	-0-	3	1	26	2	Y	-0-					1
09	90	N	17	-0-	-73	-0-	2	1	15	2	Y	-0-					1
10	62	N	50	-0-	-12	-0-	5	1	45	2	Y	-0-	1	1			-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

05	248	N	218	-0-	-30	-0-	10	1	207	2	Y	1	1	1			1
							1	9									
06	210	N	206	-0-	-4	-0-	10	1	194	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	206	-0-	-11	-0-	10	1	195	2	Y	1	1	1			1
							1	9									
08	217	N	198	-0-	-19	-0-	10	1	187	2	Y	1	1	1			1
							1	9									
09	210	N	180	-0-	-30	-0-	9	1	170	2	Y	1	1	1			1
							1	9									
10	217	N	183	-0-	-34	-0-	9	1	173	2	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

05	583	N	583	-0-	-0-	-0-	26	1	553	2	Y	4	3	1			3
							4	9									
06	720	N	564	-0-	-156	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
07	620	N	481	-0-	-139	-0-	23	1	456	2	Y	2	2	1			2
							2	9									
08	589	N	561	-0-	-28	-0-	29	1	529	2	Y	3	2	1			3
							3	9									
09	570	N	507	-0-	-63	-0-	25	1	479	2	Y	3	3	1			3
							3	9									
*10	524	N	524	-0-	-0-	-0-	26	1	495	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	96	1	419	3	N	-0-					-0-
06	570	N	489	-0-	-81	-0-	93	1	396	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	95	1	393	3	N	-0-					-0-
08	527	N	468	-0-	-59	-0-	94	1	374	3	N	-0-					-0-
09	480	N	419	-0-	-61	-0-	89	1	330	3	N	-0-					-0-
10	496	N	432	-0-	-64	-0-	91	1	341	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	10	1	206	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
09	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					-0-
10	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	15	1	232	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
10	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

05	798	N	798	-0-	-0-	-0-	63	1	735	2	Y	-0-					-0-
06	840	N	767	-0-	-73	-0-	58	1	709	2	Y	-0-					-0-
07	837	N	788	-0-	-49	-0-	60	1	728	2	Y	-0-					-0-
08	806	N	792	-0-	-14	-0-	62	1	730	2	Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	64	1	728	2	Y	-0-					-0-
*10	835	N	835	-0-	-0-	-0-	66	1	769	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

05	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	8	1	156	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	10	1	141	2	Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

05	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-
06	750	N	589	-0-	-161	-0-	29	1	560	2	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	31	1	547	2	Y	-0-					-0-
08	496	N	453	-0-	-43	-0-	31	1	422	2	Y	-0-					-0-
09	600	N	408	-0-	-192	-0-	27	1	381	2	Y	-0-					-0-
10	589	N	467	-0-	-122	-0-	29	1	438	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

05	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	14	1	252	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	16	1	219	2	Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

05	217	N	192	-0-	-25	-0-	11	1	181	2	Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	9	1	173	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	11	1	148	2	Y	-0-					-0-
09	180	N	155	-0-	-25	-0-	10	1	145	2	Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	848	-0-	-237	-0-	47	1	801	2	Y	-0-					-0-
06	1020	N	930	-0-	-90	-0-	46	1	884	2	Y	-0-					-0-
07	1054	N	964	-0-	-90	-0-	51	1	913	2	Y	-0-					-0-
08	837	N	812	-0-	-25	-0-	55	1	757	2	Y	-0-					-0-
09	930	N	765	-0-	-165	-0-	51	1	714	2	Y	-0-					-0-
10	961	N	821	-0-	-140	-0-	51	1	770	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

05	1860	N	637	-0-	-1223	-0-	162	1	475	2	Y	-0-					-0-
06	1320	N	1233	-0-	-87	-0-	197	1	1036	2	Y	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	203	1	1073	2	Y	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	207	1	1157	2	Y	2	2	8			-0-
							2	9									
09	1230	N	1165	-0-	-65	-0-	193	1	971	2	Y	1	1	8			-0-
							1	9									
10	1271	N	1170	-0-	-101	-0-	194	1	976	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

05	837	N	718	-0-	-119	-0-	40	1	678	2	Y	-0-					-0-
06	780	N	624	-0-	-156	-0-	31	1	593	2	Y	-0-					-0-
07	775	N	481	-0-	-294	-0-	26	1	455	2	Y	-0-					-0-
08	713	N	360	-0-	-353	-0-	24	1	336	2	Y	-0-					-0-
09	630	N	385	-0-	-245	-0-	25	1	360	2	Y	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	46	1	695	2	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

05	1032	N	1032	-0-	-0-	-0-	62	1	970	3	N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
07	1054	N	1044	-0-	-10	-0-	64	1	980	3	N	-0-					-0-
08	1023	N	1020	-0-	-3	-0-	62	1	958	3	N	-0-					-0-
09	990	N	956	-0-	-34	-0-	57	1	899	3	N	-0-					-0-
10	1054	N	1022	-0-	-32	-0-	62	1	960	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	493	-0-	-65	-0-	22	1	471	3	N	-0-					-0-
06	540	N	471	-0-	-69	-0-	22	1	449	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-
08	496	N	459	-0-	-37	-0-	22	1	437	3	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
06	180	N	132	-0-	-48	-0-	8	1	124	2	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	9	1	129	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
10	124	N	55	-0-	-69	-0-	3	1	52	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1					1
							1	9									
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-
09	99	N	99	-0-	-0-	-0-	6	1	92	2	Y	1					1
							1	9									
*10	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
07	INC G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
08	INC G-10		11	-0-	11	21	1	1	10	3	Y	-0-					-0-
09	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
08	INC G-10		8	-0-	8	16	1	1	7	3	N	-0-					-0-
09	24	N	8	-0-	-16	-0-	1	1	7	3	N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

05	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-
06	570	N	516	-0-	-54	-0-	26	1	490	2	Y	-0-					-0-
07	589	N	511	-0-	-78	-0-	27	1	484	2	Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	28	1	388	2	Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	25	1	356	2	Y	-0-					-0-
10	496	N	405	-0-	-91	-0-	25	1	380	2	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

05	869	N	869	-0-	-0-	-0-	39	1	824	2	Y	5	4	1			4
							6	9									
06	829	N	829	-0-	-0-	-0-	39	1	784	2	Y	5	6	1			3
							6	9									
07	868	N	851	-0-	-17	-0-	41	1	806	2	Y	4	3	1			4
							4	9									
08	868	N	840	-0-	-28	-0-	43	1	793	2	Y	4	4	1			4
							4	9									
09	840	N	556	-0-	-284	-0-	28	1	525	2	Y	3	4	1			3
							3	9									
10	837	N	761	-0-	-76	-0-	38	1	717	2	Y	5	4	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	27	1	274	2	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	28	1	274	2	Y	3	3	8			-0-
							3	9									
07	344	N	344	-0-	-0-	-0-	32	1	312	2	Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	30	1	300	2	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	29	1	288	2	Y	3	3	8			-0-
							3	9									
10	341	N	272	-0-	-69	-0-	26	1	246	2	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	36	-0-	-429	-0-	2	1	34	2	Y	-0-					-0-
06	210	N	107	-0-	-103	-0-	7	1	100	2	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	145	2	Y	1					1
							1	9									
08	114	N	114	-0-	-0-	-0-	7	1	106	2	Y	1	1	1			1
							1	9									
09	150	N	150	-0-	-0-	-0-	10	1	139	2	Y	1	1	1			1
							1	9									
10	155	N	123	-0-	-32	-0-	8	1	114	2	Y	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-		-9	-0-	3	1	50	2	Y	-0-					-0-
06	75	N	75	-0-		-0-	-0-	4	1	71	2	Y	-0-					-0-
07	62	N	58	-0-		-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	60	-0-		-2	-0-	4	1	56	2	Y	-0-					-0-
09	90	N	62	-0-		-28	-0-	4	1	58	2	Y	-0-					-0-
10	62	N	62	-0-		-0-	-0-	4	1	58	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-		-0-	-0-	1	1	15	3	N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
07	INC G-10		1	-0-		1	1	1	3			N	-0-					-0-
08	INC G-10		1	-0-		1	2	1	3			N	-0-					-0-
09	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-		-67	-0-	24	1	405	2	Y	-0-					2
06	480	N	438	-0-		-42	-0-	26	1	412	2	Y	-0-					2
07	496	N	476	-0-		-20	-0-	28	1	447	2	Y	1	2	1			1
								1	9									
08	457	N	457	-0-		-0-	-0-	27	1	429	2	Y	1	1	1			1
								1	9									
09	450	N	442	-0-		-8	-0-	28	1	413	2	Y	1					2
								1	9									
*10	473	N	473	-0-		-0-	-0-	30	1	442	2	Y	1	1	1			2
								1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-		-17	-0-	110	1	336	2	Y	2	2	1			2
								2	9									
06	420	N	402	-0-		-18	-0-	105	1	294	2	Y	3	3	1	1	8	1
								3	9									
07	434	N	397	-0-		-37	-0-	106	1	289	2	Y	2	1	1			2
								2	9									
08	434	N	391	-0-		-43	-0-	107	1	282	2	Y	2	2	1			2
								2	9									
09	390	N	351	-0-		-39	-0-	101	1	248	2	Y	2	2	1			2
								2	9									
10	403	N	344	-0-		-59	-0-	103	1	239	2	Y	2	2	1			2
								2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	171	-0-		-77	-0-	15	1	156	2	Y	-0-					-0-
06	240	N	160	-0-		-80	-0-	14	1	146	2	Y	-0-					-0-
07	248	N	155	-0-		-93	-0-	14	1	141	2	Y	-0-					-0-
08	186	N	137	-0-		-49	-0-	12	1	125	2	Y	-0-					-0-
09	150	N	119	-0-		-31	-0-	10	1	109	2	Y	-0-					-0-
*10	158	N	158	-0-		-0-	-0-	14	1	144	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-		-0-	-0-	27	1	285	2	Y	-0-					-0-
06	300	N	296	-0-		-4	-0-	26	1	270	2	Y	-0-					-0-
07	DLQ G-10		297	-0-		297	297	27	1	270	2	Y	-0-					-0-
08	DLQ G-10		294	-0-		294	591	26	1	268	2	Y	-0-					-0-
09	868	N	277	-0-		-591	-0-	24	1	253	2	Y	-0-					-0-
*10	285	N	285	-0-		-0-	-0-	25	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-
08	INC G-10		7	-0-	7	14	7	3			N	-0-					-0-
09	22	N	8	-0-	-14	-0-	8	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

05	155	N	150	-0-	-5	-0-	7	1	142	2	Y	1	1	1			1
							1	9									
06	150	N	101	-0-	-49	-0-	5	1	96	2	Y	-0-	1	1			-0-
07	155	N	81	-0-	-74	-0-	4	1	77	2	Y	-0-					-0-
08	155	N	84	-0-	-71	-0-	4	1	80	2	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	79	2	Y	1	1	1			-0-
							1	9									

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

05	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	26	1	211	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	24	1	218	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	26	1	213	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

05	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	10	1	192	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	14	1	193	2	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	13	1	196	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

05	279	N	254	-0-	-25	-0-	18	1	236	3	N	-0-					-0-
06	270	N	234	-0-	-36	-0-	17	1	217	3	N	-0-					-0-
07	279	N	232	-0-	-47	-0-	17	1	215	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	16	1	202	3	N	-0-					-0-
09	240	N	191	-0-	-49	-0-	14	1	177	3	N	-0-					-0-
10	217	N	186	-0-	-31	-0-	14	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	6	1	83	2	Y	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	823	-0-	-14	-0-	36	1	787	3	N	-0-					-0-
06	810	N	800	-0-	-10	-0-	31	1	769	3	N	-0-					-0-
07	868	N	803	-0-	-65	-0-	29	1	774	3	N	-0-					-0-
08	837	N	801	-0-	-36	-0-	31	1	770	3	N	-0-					-0-
09	810	N	780	-0-	-30	-0-	30	1	750	3	N	-0-					-0-
10	806	N	793	-0-	-13	-0-	31	1	762	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	10	1	170	3	N	-0-					-0-
10	217	N	181	-0-	-36	-0-	10	1	171	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	14	1	356	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	14	1	338	3	N	1	1	8			-0-
							1	9									
10	372	N	354	-0-	-18	-0-	14	1	340	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	4	1	112	3	N	-0-					-0-
08	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
06	300	N	243	-0-	-57	-0-	9	1	234	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	9	1	241	3	N	-0-					-0-
08	279	N	199	-0-	-80	-0-	8	1	191	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

05	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	18	1	463	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	20	1	485	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	19	1	474	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

05	527	N	524	-0-	-3	-0-	52	1	470	2	Y	2	4	1			1
							2	9									
06	527	N	527	-0-	-0-	-0-	55	1	471	2	Y	1					2
							1	9									
07	545	N	545	-0-	-0-	-0-	57	1	488	2	Y	-0-					2
08	527	N	518	-0-	-9	-0-	55	1	462	2	Y	1					3
							1	9									
09	540	N	468	-0-	-72	-0-	52	1	415	2	Y	1					4
							1	9									
10	558	N	495	-0-	-63	-0-	53	1	442	2	Y	-0-					4

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	20	1	246	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	19	1	236	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	20	1	241	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

05	589	N	303	-0-	-286	-0-	303	2			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	2			Y	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	2			Y	-0-					-0-
09	420	N	72	-0-	-348	-0-	72	2			Y	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

05	1240	N	1209	-0-	-31	-0-	88	1	1121	3	N	-0-					-0-
06	1230	N	1016	-0-	-214	-0-	76	1	939	3	N	1	1	8			-0-
							1	9									
07	1240	N	1080	-0-	-160	-0-	79	1	1001	3	N	-0-					-0-
08	1209	N	1095	-0-	-114	-0-	83	1	1012	3	N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	83	1	970	3	N	-0-					-0-
*10	1091	N	1091	-0-	-0-	-0-	91	1	1000	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	N	-0-					-0-
07	341	N	167	-0-	-174	-0-	9	1	158	3	N	-0-					-0-
08	341	N	223	-0-	-118	-0-	13	1	210	3	N	-0-					-0-
09	270	N	2	-0-	-268	-0-	2	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-			-0-
06	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
10	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-			-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-			-0-
07	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-			-0-
08	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
*10	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-			-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-			-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-			-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-			-0-
08	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-			-0-
09	377	N	377	-0-	-0-	-0-	15	1	362	3	N	-0-			-0-
10	372	N	368	-0-	-4	-0-	14	1	354	3	N	-0-			-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-			-0-
08	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-			-0-
09	90	N	62	-0-	-28	-0-	2	1	60	3	N	-0-			-0-
10	93	N	48	-0-	-45	-0-	2	1	46	3	N	-0-			-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1087	-0-	-277	-0-	61	1	1025	2	Y	1			5
							1	9							
06	1170	N	1020	-0-	-150	-0-	60	1	960	2	Y	-0-			5
07	1178	N	1172	-0-	-6	-0-	69	1	1099	2	Y	4	5	1	4
							4	9							
08	1157	N	1157	-0-	-0-	-0-	69	1	1087	2	Y	1	3	1	2
							1	9							
09	1051	N	1051	-0-	-0-	-0-	67	1	982	2	Y	2			4
							2	9							
10	1178	N	1096	-0-	-82	-0-	70	1	1023	2	Y	3	3	1	4
							3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	89	1	220	2	Y	1	2	1			1
							1	9									
06	360	N	228	-0-	-132	-0-	80	1	148	2	Y	-0-	1	1			-0-
07	403	N	213	-0-	-190	-0-	81	1	132	2	Y	-0-					-0-
08	310	N	201	-0-	-109	-0-	74	1	126	2	Y	1					1
							1	9									
09	240	N	162	-0-	-78	-0-	74	1	88	2	Y	-0-					1
10	217	N	166	-0-	-51	-0-	77	1	89	2	Y	-0-	1	1			-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

05	992	N	952	-0-	-40	-0-	69	1	883	3	N	-0-					-0-
06	930	N	900	-0-	-30	-0-	67	1	833	3	N	-0-					-0-
07	961	N	878	-0-	-83	-0-	64	1	814	3	N	-0-					-0-
08	961	N	920	-0-	-41	-0-	70	1	850	3	N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	72	1	843	3	N	-0-					-0-
*10	940	N	940	-0-	-0-	-0-	79	1	861	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

05	1958	N	1958	-0-	-0-	-0-	142	1	1816	3	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	145	1	1793	3	N	-0-					-0-
07	2824	N	2824	-0-	-0-	-0-	206	1	2618	3	N	-0-					-0-
08	1953	N	1764	-0-	-189	-0-	134	1	1630	3	N	-0-					-0-
09	1950	N	717	-0-	-1233	-0-	57	1	660	3	N	-0-					-0-
10	2542	N	672	-0-	-1870	-0-	56	1	616	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	25	1	339	3	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	23	1	296	3	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	22	1	306	3	N	-0-					-0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2013 - PLUGGED 07-19-2013

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

05	589	N	528	-0-	-61	-0-	38	1	490	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	36	1	443	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	34	1	428	3	N	-0-					-0-
08	527	N	458	-0-	-69	-0-	35	1	423	3	N	-0-					-0-
09	480	N	444	-0-	-36	-0-	35	1	409	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	38	1	418	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

05	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					-0-
06	450	N	237	-0-	-213	-0-	9	1	228	3	N	-0-					-0-
07	465	N	332	-0-	-133	-0-	12	1	320	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	17	1	414	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

05	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					1
06	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1	1	1			1
							1	9									
07	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					1
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					1
09	90	N	82	-0-	-8	-0-	8	1	74	2	Y	-0-					1
*10	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

05	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	115	2	Y	1					1
							1	9									
09	115	N	115	-0-	-0-	-0-	7	1	107	2	Y	1	1	1			1
							1	9									
*10	120	N	120	-0-	-0-	-0-	8	1	111	2	Y	1	1	1			1
							1	9									

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
06	420	N	195	-0-	-225	-0-	8	1	187	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	12	1	308	3	N	-0-					-0-
08	403	N	259	-0-	-144	-0-	10	1	249	3	N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					-0-
10	310	N	253	-0-	-57	-0-	10	1	243	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	5	1	123	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
10	186	N	113	-0-	-73	-0-	4	1	109	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	80	1	158	2	Y	-0-	1	1			-0-
06	270	N	218	-0-	-52	-0-	75	1	142	2	Y	1					1
							1	9									
07	248	N	204	-0-	-44	-0-	72	1	132	2	Y	-0-	1	1			-0-
08	248	N	205	-0-	-43	-0-	74	1	130	2	Y	1	1	1			-0-
							1	9									
09	210	N	194	-0-	-16	-0-	74	1	119	2	Y	1	1	1			-0-
							1	9									
10	217	N	193	-0-	-24	-0-	71	1	121	2	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	10	1	122	3	N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	269	-0-	-289	-0-	12	1	257	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	10	1	258	3	N	-0-					-0-
09	570	N	179	-0-	-391	-0-	7	1	172	3	N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	16	1	394	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	15	1	311	3	N	-0-					-0-
07	403	N	119	-0-	-284	-0-	6	1	113	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-					-0-
06	270	N	74	-0-	-196	-0-	3	1	71	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	8	1	208	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	10	1	253	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	5	1	120	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	11	1	297	3	N	-0-					-0-
08	341	N	306	-0-	-35	-0-	12	1	294	3	N	-0-					-0-
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		67	-0-	67	68	5	1	62	3	N	-0-					-0-
09	136	N	68	-0-	-68	-0-	5	1	63	3	N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	19	1	484	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	19	1	499	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	20	1	498	3	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	19	1	472	3	N	-0-					-0-
10	527	N	412	-0-	-115	-0-	16	1	396	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-			-0-
06	630	N	617	-0-	-13	-0-	24	1	593	3	N	-0-			-0-
07	651	N	630	-0-	-21	-0-	23	1	607	3	N	-0-			-0-
08	651	N	636	-0-	-15	-0-	25	1	611	3	N	-0-			-0-
09	630	N	621	-0-	-9	-0-	24	1	597	3	N	-0-			-0-
*10	628	N	628	-0-	-0-	-0-	25	1	603	3	N	-0-			-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
*10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	6	N	3	-0-	-3	-0-	3	2			Y	-0-			-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-			-0-
*10	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

05	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-			-0-
06	450	N	425	-0-	-25	-0-	16	1	409	3	N	-0-			-0-
07	465	N	434	-0-	-31	-0-	16	1	418	3	N	-0-			-0-
08	438	N	438	-0-	-0-	-0-	17	1	421	3	N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	17	1	409	3	N	-0-			-0-
*10	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-			-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	31	1	394	3	N	-0-					-0-
06	420	N	392	-0-	-28	-0-	28	1	364	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	30	1	365	3	N	-0-					-0-
08	434	N	394	-0-	-40	-0-	27	1	367	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	25	1	351	3	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	32	1	363	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	775	N	749	-0-	-26	-0-	42	1	707	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	43	1	706	3	N	-0-					-0-
09	750	N	720	-0-	-30	-0-	44	1	676	3	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	45	1	681	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-					-0-
08	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	22	1	260	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	21	1	254	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	22	1	261	2	Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	22	1	254	2	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	21	1	241	2	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	21	1	244	2	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	14	1	162	2	Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	15	1	170	2	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	15	1	382	3	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	16	1	386	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	119	1	1206	2	Y	-0-					-0-
06	1260	N	1202	-0-	-58	-0-	110	1	1092	2	Y	-0-					-0-
07	1364	N	1289	-0-	-75	-0-	118	1	1171	2	Y	-0-					-0-
08	1333	N	1272	-0-	-61	-0-	117	1	1155	2	Y	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	114	1	1117	2	Y	-0-					-0-
10	1302	N	1293	-0-	-9	-0-	124	1	1169	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

*11	720	N	680	-0-	-40	-0-	58	1	622	3	Y	-0-					-0-
*12	713	N	671	-0-	-42	-0-	57	1	614	3	Y	-0-					-0-
*01	682	N	678	-0-	-4	-0-	64	1	614	3	Y	-0-					-0-
*02	644	N	586	-0-	-58	-0-	54	1	532	3	Y	-0-					-0-
*03	682	N	643	-0-	-39	-0-	61	1	582	3	Y	-0-					-0-
*04	660	N	620	-0-	-40	-0-	59	1	561	3	Y	-0-					-0-
*05	651	N	648	-0-	-3	-0-	61	1	587	3	Y	-0-					-0-
*06	630	N	615	-0-	-15	-0-	57	1	557	3	Y	1	1	8			-0-
							1	9									
*07	651	N	646	-0-	-5	-0-	62	1	584	3	Y	-0-					-0-
*08	651	N	589	-0-	-62	-0-	48	1	541	3	Y	-0-					-0-
09	630	N	624	-0-	-6	-0-	48	1	576	3	Y	-0-					-0-
10	651	N	628	-0-	-23	-0-	51	1	577	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

05	225	N	225	-0-	-0-	-0-	20	1	205	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	20	1	201	2	Y	2	2	8			-0-
							2	9									
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	23	1	224	2	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	20	1	200	2	Y	2	2	8			-0-
							2	9									
*10	262	N	262	-0-	-0-	-0-	25	1	237	2	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

05	527	N	458	-0-	-69	-0-	41	1	417	2	Y	-0-					-0-
06	540	N	406	-0-	-134	-0-	37	1	366	2	Y	3	3	8			-0-
							3	9									
07	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	43	1	424	2	Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	43	1	419	2	Y	4	4	8			-0-
							4	9									
*10	516	N	516	-0-	-0-	-0-	50	1	466	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	43	1	430	2	Y	4	4	8			-0-
							4	9									
07	434	N	427	-0-	-7	-0-	39	1	388	2	Y	-0-					-0-
08	465	N	412	-0-	-53	-0-	38	1	374	2	Y	-0-					-0-
09	480	N	440	-0-	-40	-0-	40	1	396	2	Y	4	4	8			-0-
							4	9									
10	434	N	425	-0-	-9	-0-	41	1	384	2	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

05	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	37	1	371	2	Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	37	1	369	2	Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	40	1	399	2	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	34	1	334	2	Y	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	48	1	447	2	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

05	899	N	581	-0-	-318	-0-	265	1	316	2	Y	-0-					-0-
06	660	N	397	-0-	-263	-0-	168	1	229	2	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	253	1	357	2	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	262	1	367	2	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	303	1	420	2	Y	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	322	1	462	2	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	346	-0-	-88	-0-	158	1	188	2	Y	-0-					-0-
06	390	N	314	-0-	-76	-0-	133	1	181	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	165	1	232	2	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	158	1	222	2	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	144	1	199	2	Y	-0-					-0-
10	403	N	356	-0-	-47	-0-	146	1	210	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					3
06	390	N	348	-0-	-42	-0-	32	1	316	3	Y	-0-					3
07	403	N	400	-0-	-3	-0-	38	1	362	3	Y	-0-					3
08	403	N	344	-0-	-59	-0-	28	1	316	3	Y	-0-					3
09	360	N	302	-0-	-58	-0-	23	1	279	3	Y	-0-					3
10	403	N	331	-0-	-72	-0-	27	1	304	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	70	1 9	630	2	Y	1	5	1			1
06	720	N	651	-0-	-69	-0-	68	1 9	582	2	Y	1					2
07	713	N	676	-0-	-37	-0-	70	1 9	605	2	Y	1					3
08	713	N	667	-0-	-46	-0-	71	1 9	595	2	Y	1					4
09	660	N	629	-0-	-31	-0-	70	1 9	558	2	Y	1					5
*10	689	N	689	-0-	-0-	-0-	74	1 9	614	2	Y	1					6

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

05	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	4	1	53	2	Y	1	1	1			-0-
							1	9									
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	10	1	144	2	Y	2	1	1			1
							2	9									

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	19	1	233	3	N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

05	518	N	518	-0-	-0-	-0-	49	1	469	3	Y	-0-					3
06	510	N	487	-0-	-23	-0-	45	1	442	3	Y	-0-					3
07	527	N	500	-0-	-27	-0-	48	1	452	3	Y	-0-					3
08	527	N	499	-0-	-28	-0-	41	1	458	3	Y	-0-					3
09	480	N	464	-0-	-16	-0-	36	1	428	3	Y	-0-					3
10	496	N	478	-0-	-18	-0-	39	1	439	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

05	434	N	395	-0-	-39	-0-	40	1	355	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	41	1	356	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	44	1	365	3	N	-0-					-0-
08	403	N	397	-0-	-6	-0-	44	1	353	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	42	1	377	3	N	-0-					-0-
10	403	N	259	-0-	-144	-0-	28	1	231	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

05	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	25	1	219	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	26	1	213	3	N	-0-					-0-
08	279	N	230	-0-	-49	-0-	26	1	204	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					-0-
10	248	N	245	-0-	-3	-0-	27	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

05	1147	N	587	-0-	-560	-0-	55	1	532	3	Y	-0-					-0-
06	1050	N	527	-0-	-523	-0-	49	1	478	3	Y	-0-					-0-
07	806	N	511	-0-	-295	-0-	49	1	462	3	Y	-0-					-0-
08	884	N	884	-0-	-0-	-0-	72	1	812	3	Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	79	1	953	3	Y	-0-					-0-
*10	1155	N	1155	-0-	-0-	-0-	94	1	1061	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

05	239	N	239	-0-	-0-	-0-	18	1	220	2	Y	1	2	1			1
							1	9									
06	230	N	230	-0-	-0-	-0-	17	1	213	2	Y	-0-	1	1			-0-
07	248	N	239	-0-	-9	-0-	17	1	221	2	Y	1					1
							1	9									
08	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					1
09	240	N	227	-0-	-13	-0-	13	1	214	2	Y	-0-					1
10	248	N	225	-0-	-23	-0-	14	1	211	2	Y	-0-	1	1			-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	9	1	129	2	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

05	378	N	378	-0-	-0-	-0-	114	1	262	2	Y	2	3	1			1
							2	9									
06	390	N	357	-0-	-33	-0-	109	1	248	2	Y	-0-	1	1			-0-
07	403	N	371	-0-	-32	-0-	112	1	258	2	Y	1					1
							1	9									
08	377	N	377	-0-	-0-	-0-	103	1	274	2	Y	-0-					1
09	360	N	334	-0-	-26	-0-	103	1	230	2	Y	1					2
							1	9									
*10	383	N	383	-0-	-0-	-0-	110	1	273	2	Y	-0-	2	1			-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

05	403	N	338	-0-	-65	-0-	25	1	312	2	Y	1	4	1			1
							1	9									
06	360	N	346	-0-	-14	-0-	25	1	320	2	Y	1	1	1			1
							1	9									
07	372	N	201	-0-	-171	-0-	14	1	187	2	Y	-0-					1
08	341	N	319	-0-	-22	-0-	18	1	301	2	Y	-0-					1
09	360	N	318	-0-	-42	-0-	18	1	300	2	Y	-0-					1
*10	329	N	329	-0-	-0-	-0-	20	1	308	2	Y	1	2	1			-0-
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					1
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					1
07	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					1
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					1
09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1
*10	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1	5	1			1
							1	9									
06	696	N	696	-0-	-0-	-0-	72	1	623	2	Y	1					2
							1	9									
07	744	N	713	-0-	-31	-0-	74	1	638	2	Y	1					3
							1	9									
08	744	N	644	-0-	-100	-0-	69	1	574	2	Y	1					4
							1	9									
09	690	N	590	-0-	-100	-0-	65	1	524	2	Y	1					5
							1	9									
10	713	N	590	-0-	-123	-0-	63	1	526	2	Y	1					6
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

05	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-	2	1			-0-
06	210	N	197	-0-	-13	-0-	20	1	176	2	Y	1					1
							1	9									
07	217	N	196	-0-	-21	-0-	20	1	176	2	Y	-0-					1
08	217	N	195	-0-	-22	-0-	21	1	174	2	Y	-0-					1
09	210	N	171	-0-	-39	-0-	19	1	152	2	Y	-0-					1
10	186	N	181	-0-	-5	-0-	19	1	161	2	Y	1					2
							1	9									

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

05	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-
06	420	N	387	-0-	-33	-0-	21	1	366	3	N	-0-					-0-
07	403	N	348	-0-	-55	-0-	20	1	328	3	N	-0-					-0-
08	403	N	338	-0-	-65	-0-	19	1	319	3	N	-0-					-0-
09	390	N	345	-0-	-45	-0-	15	1	330	3	N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

05	501	N	501	-0-	-0-	-0-	40	1	461	2	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	37	1	455	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	39	1	464	2	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	40	1	453	2	Y	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	41	1	470	2	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

05	186	N	123	-0-	-63	-0-	7	1	116	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	57	2	Y	1	1	8			-0-
							1	9									
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
10	62	N	17	-0-	-45	-0-	2	1	15	2	Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	44	1	450	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	46	1	460	2	Y	4	4	8			-0-
							4	9									
07	496	N	426	-0-	-70	-0-	39	1	387	2	Y	-0-					-0-
08	496	N	443	-0-	-53	-0-	41	1	402	2	Y	-0-					-0-
09	510	N	412	-0-	-98	-0-	38	1	371	2	Y	3	3	8			-0-
							3	9									
10	434	N	431	-0-	-3	-0-	41	1	390	2	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2013 - PLUGGED 07-19-2013

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
10	496	N	316	-0-	-180	-0-	316	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
07	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	2			N	-0-					-0-
10	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	360	N	5	-0-	-355	-0-	5	2			N	-0-					-0-
07	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-
08	341	N	161	-0-	-180	-0-	161	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

05	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
07	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
08	155	N	41	-0-	-114	-0-	41	2			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

05	635	N	635	-0-	-0-	-0-	63	1	570	2	Y	2	5	1			1
							2	9									
06	570	N	532	-0-	-38	-0-	55	1	476	2	Y	1					2
							1	9									
07	651	N	578	-0-	-73	-0-	60	1	517	2	Y	1					3
							1	9									
08	620	N	527	-0-	-93	-0-	56	1	471	2	Y	-0-					3
09	540	N	430	-0-	-110	-0-	48	1	381	2	Y	1					4
							1	9									
*10	620	N	620	-0-	-0-	-0-	66	1	553	2	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	57	1	518	2	Y	2	6	1			1
							2	9									
06	630	N	9	-0-	-621	-0-	1	1	8	2	Y	-0-					1
07	837	N	151	-0-	-686	-0-	16	1	135	2	Y	-0-					1
08	589	N	485	-0-	-104	-0-	52	1	432	2	Y	1					2
							1	9									
09	613	N	613	-0-	-0-	-0-	68	1	545	2	Y	-0-					2
*10	796	N	796	-0-	-0-	-0-	85	1	710	2	Y	1					3
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

05	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1
06	210	N	203	-0-	-7	-0-	12	1	191	2	Y	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	201	2	Y	1	1	1			1
							1	9									
08	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-	1	1			-0-
09	210	N	201	-0-	-9	-0-	13	1	187	2	Y	1					1
							1	9									
10	217	N	209	-0-	-8	-0-	13	1	196	2	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

05	341	N	235	-0-	-106	-0-	16	1	219	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	29	1	390	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	22	1	294	3	N	-0-					-0-
10	372	N	324	-0-	-48	-0-	22	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	924	-0-	-1742	-0-	52	1	871	2	Y	1					4
							1	9									
06	2580	N	332	-0-	-2248	-0-	20	1	312	2	Y	-0-	1	1			3
07	2790	X	295	-0-	-2495	-0-	17	1	278	2	Y	-0-					3
08	2790	X	502	-0-	-2288	-0-	30	1	472	2	Y	-0-	1	1			2
09	2700	X	175	-0-	-2525	-0-	11	1	164	2	Y	-0-					2
10	930	X	312	-0-	-618	-0-	20	1	291	2	Y	1	1	1			2
							1	9									

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
06	1380	N	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
07	1333	N	1200	-0-	-133	-0-	1200	2			N	-0-					-0-
08	1209	N	1198	-0-	-11	-0-	1198	2			N	-0-					-0-
09	1140	N	970	-0-	-170	-0-	970	2			N	-0-					-0-
10	1209	N	962	-0-	-247	-0-	962	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	499	-0-	-28	-0-	27	1	471	2	Y	1	2	1			1
							1	9									
06	510	N	464	-0-	-46	-0-	27	1	436	2	Y	1					2
							1	9									
07	527	N	481	-0-	-46	-0-	29	1	451	2	Y	1	2	1			1
							1	9									
08	496	N	483	-0-	-13	-0-	28	1	453	2	Y	2	2	1			1
							2	9									
09	461	N	461	-0-	-0-	-0-	27	1	432	2	Y	2	2	1			1
							2	9									
10	496	N	451	-0-	-45	-0-	25	1	424	2	Y	2	2	1			1
							2	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	14	1	239	2	Y	1	1	1			1
							1	9									
06	240	N	227	-0-	-13	-0-	13	1	214	2	Y	-0-					1
07	248	N	49	-0-	-199	-0-	3	1	46	2	Y	-0-	1	1			-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	149	-0-	-37	-0-	9	1	139	2	Y	1	1	1			1
							1	9									
06	180	N	128	-0-	-52	-0-	8	1	120	2	Y	-0-	1	1			-0-
07	155	N	123	-0-	-32	-0-	7	1	115	2	Y	1					1
							1	9									
08	155	N	123	-0-	-32	-0-	8	1	114	2	Y	1	1	1			1
							1	9									
09	120	N	110	-0-	-10	-0-	7	1	102	2	Y	1	1	1			1
							1	9									
10	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-	1	1			-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	3	1	67	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	21	1	311	2	Y	3	2	1			2
							3	9									
06	330	N	319	-0-	-11	-0-	21	1	296	2	Y	2	2	1	1	8	1
							2	9									
07	341	N	324	-0-	-17	-0-	20	1	302	2	Y	2	1	1			2
							2	9									
08	341	N	322	-0-	-19	-0-	21	1	299	2	Y	2	2	1			2
							2	9									
09	330	N	313	-0-	-17	-0-	20	1	292	2	Y	1	1	1			2
							1	9									
*10	329	N	329	-0-	-0-	-0-	21	1	306	2	Y	2	2	1			2
							2	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	2	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	18	1	382	2	Y	2	2	1			2
							2	9									
06	420	N	384	-0-	-36	-0-	18	1	363	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	381	-0-	-53	-0-	19	1	360	2	Y	2	1	1			2
							2	9									
08	403	N	373	-0-	-30	-0-	19	1	352	2	Y	2	2	1			2
							2	9									
09	390	N	358	-0-	-32	-0-	18	1	338	2	Y	2	2	1			2
							2	9									
*10	384	N	384	-0-	-0-	-0-	19	1	363	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	70 1 9	1	142	2	Y	1	1	1			1
06	221	N	221	-0-	-0-	-0-	69 2 9	1	150	2	Y	2	1	1	1	8	1
07	236	N	236	-0-	-0-	-0-	72 1 9	1	163	2	Y	1	1	1			1
08	217	N	216	-0-	-1	-0-	71 1 9	1	144	2	Y	1	1	1			1
09	210	N	186	-0-	-24	-0-	62 1 9	1	123	2	Y	1	1	1			1
10	248	N	145	-0-	-103	-0-	44 1 9	1	100	2	Y	1	1	1			1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	7	1	69	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	21	1	185	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	21	1	175	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	21	1	172	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	21	1	184	3	N	-0-					-0-
10	186	N	135	-0-	-51	-0-	15	1	120	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

05	310	N	279	-0-	-31	-0-	16	1	262	2	Y	1					2
							1	9									
06	300	N	272	-0-	-28	-0-	16	1	256	2	Y	-0-					2
07	310	N	290	-0-	-20	-0-	17	1	273	2	Y	-0-	1	1			1
08	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	1	1			1
							1	9									
09	270	N	263	-0-	-7	-0-	17	1	246	2	Y	-0-					1
*10	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

05	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
06	120	N	55	-0-	-65	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	3	1	39	2	Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

05	558	N	493	-0-	-65	-0-	27	1	465	2	Y	1	2	1			1
							1	9									
06	510	N	460	-0-	-50	-0-	26	1	433	2	Y	1					2
							1	9									
07	496	N	470	-0-	-26	-0-	28	1	441	2	Y	1	2	1			1
							1	9									
08	465	N	463	-0-	-2	-0-	27	1	434	2	Y	2	2	1			1
							2	9									
09	450	N	446	-0-	-4	-0-	26	1	418	2	Y	2	2	1			1
							2	9									
10	465	N	458	-0-	-7	-0-	26	1	430	2	Y	2	2	1			1
							2	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

05	372	N	350	-0-	-22	-0-	22	1	325	2	Y	3	2	1			2
							3	9									
06	337	N	337	-0-	-0-	-0-	22	1	313	2	Y	2	2	1	1	8	1
							2	9									
07	347	N	347	-0-	-0-	-0-	21	1	324	2	Y	2	1	1			2
							2	9									
08	350	N	350	-0-	-0-	-0-	23	1	325	2	Y	2	2	1			2
							2	9									
09	336	N	336	-0-	-0-	-0-	22	1	312	2	Y	2	2	1			2
							2	9									
10	341	N	341	-0-	-0-	-0-	22	1	317	2	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	180	N	71	-0-	-109	-0-	71	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

05	620	N	467	-0-	-153	-0-	18	1	439	2	Y	9	8	1			5
							10	9									
06	330	N	326	-0-	-4	-0-	13	1	307	2	Y	5	7	1			3
							6	9									
07	532	N	532	-0-	-0-	-0-	23	1	499	2	Y	9	7	1			5
							10	9									
08	521	N	521	-0-	-0-	-0-	23	1	488	2	Y	9	8	1			6
							10	9									
09	491	N	491	-0-	-0-	-0-	21	1	460	2	Y	9	9	1			6
							10	9									
*10	558	N	558	-0-	-0-	-0-	24	1	522	2	Y	11	10	1			7
							12	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

05	527	N	515	-0-	-12	-0-	51	1	463	2	Y	1	4	1			1
							1	9									
06	510	N	494	-0-	-16	-0-	51	1	442	2	Y	1					2
							1	9									
07	527	N	519	-0-	-8	-0-	54	1	465	2	Y	-0-					2
08	527	N	518	-0-	-9	-0-	55	1	462	2	Y	1					3
							1	9									
09	480	N	457	-0-	-23	-0-	51	1	406	2	Y	-0-					3
10	527	N	497	-0-	-30	-0-	53	1	443	2	Y	1					4
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

05	465	N	247	-0-	-218	-0-	59	1	186	2	Y	2	1	1			1
							2	9									
06	420	N	187	-0-	-233	-0-	53	1	134	2	Y	-0-	1	1			-0-
07	310	N	158	-0-	-152	-0-	55	1	102	2	Y	1	1	1			-0-
							1	9									
08	248	N	138	-0-	-110	-0-	53	1	85	2	Y	-0-					-0-
09	180	N	140	-0-	-40	-0-	51	1	88	2	Y	1	1	1			-0-
							1	9									
10	155	N	129	-0-	-26	-0-	49	1	79	2	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

05	496	N	433	-0-	-63	-0-	64	1	369	2	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	62	1	367	2	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	64	1	427	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	64	1	397	2	N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	62	1	372	2	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	64	1	448	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	25	1	225	2	Y	-0-	2	1			-0-
06	330	N	46	-0-	-284	-0-	5	1	41	2	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

05	690	N	690	-0-	-0-	-0-	69	1	620	2	Y	1	5	1			1
							1	9									
06	690	N	656	-0-	-34	-0-	68	1	587	2	Y	1					2
							1	9									
07	713	N	669	-0-	-44	-0-	69	1	599	2	Y	1					3
							1	9									
08	687	N	687	-0-	-0-	-0-	73	1	613	2	Y	1					4
							1	9									
09	660	N	610	-0-	-50	-0-	68	1	541	2	Y	1					5
							1	9									
10	682	N	667	-0-	-15	-0-	71	1	595	2	Y	1					6
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	33	1	334	2	Y	-0-					-0-
06	390	N	356	-0-	-34	-0-	33	1	323	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	35	1	342	2	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	33	1	328	2	Y	-0-					-0-
10	372	N	224	-0-	-148	-0-	22	1	202	2	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

05	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2013 - PLUGGED 05-13-2013

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

05	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

05	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	3	1	22	2	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1549	N	1549	-0-	-0-	-0-	155	1	1394	3	N	-0-					-0-
*10	1161	N	1161	-0-	-0-	-0-	126	1	1035	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	17	1	148	3	N	-0-					-0-
06	180	N	153	-0-	-27	-0-	16	1	137	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					-0-
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766																	
05	666	N	666	-0-	-0-	-0-	66	1	599	2	Y	1	4	1			1
							1	9									
06	600	N	575	-0-	-25	-0-	60	1	514	2	Y	1					2
							1	9									
07	744	N	616	-0-	-128	-0-	64	1	551	2	Y	1					3
							1	9									
08	651	N	604	-0-	-47	-0-	64	1	539	2	Y	1					4
							1	9									
09	570	N	510	-0-	-60	-0-	57	1	453	2	Y	-0-					4
10	620	N	385	-0-	-235	-0-	41	1	343	2	Y	1					5
							1	9									
GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896																	
05	248	N	231	-0-	-17	-0-	21	1	209	2	Y	1					3
							1	9									
06	273	N	273	-0-	-0-	-0-	25	1	248	2	Y	-0-	2	1			1
07	274	N	274	-0-	-0-	-0-	27	1	246	2	Y	1					2
							1	9									
08	245	N	245	-0-	-0-	-0-	22	1	223	2	Y	-0-					2
09	270	N	228	-0-	-42	-0-	23	1	204	2	Y	1					3
							1	9									
*10	283	N	283	-0-	-0-	-0-	28	1	255	2	Y	-0-	2	1			1
RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364																	
05	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					2
06	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					2
07	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					2
08	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			2
							1	9									
09	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					2
*10	256	N	256	-0-	-0-	-0-	16	1	239	2	Y	1	1	1			2
							1	9									
KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405																	
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738																	
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
09	450	N	267	-0-	-183	-0-	12	1	255	3	N	-0-					-0-
10	434	N	248	-0-	-186	-0-	13	1	235	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	746	-0-	-91	-0-	40	1	704	2	Y	2	3	1			2
							2	9									
06	750	N	673	-0-	-77	-0-	39	1	633	2	Y	1					3
							1	9									
07	775	N	736	-0-	-39	-0-	44	1	690	2	Y	2	3	1			2
							2	9									
08	747	N	747	-0-	-0-	-0-	44	1	700	2	Y	3	3	1			2
							3	9									
09	721	N	721	-0-	-0-	-0-	43	1	676	2	Y	2	3	1			1
							2	9									
10	744	N	710	-0-	-34	-0-	40	1	667	2	Y	3	3	1			1
							3	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1					1
							1	9									
06	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					1
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					1
08	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-	1	1			-0-
09	73	N	73	-0-	-0-	-0-	5	1	67	2	Y	1					1
							1	9									
*10	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	8	1	122	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	7	1	101	2	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	670	-0-	-384	-0-	26 4	1 9	640	2	Y	4	3	1			3
06	934	N	934	-0-	-0-	-0-	38 6	1 9	890	2	Y	5	4	1			4
07	714	N	714	-0-	-0-	-0-	31 4	1 9	679	2	Y	4	4	1			4
08	682	N	674	-0-	-8	-0-	30 3	1 9	641	2	Y	3	3	1			4
09	1024	N	1024	-0-	-0-	-0-	45 7	1 9	972	2	Y	6	5	1			5
*10	992	N	992	-0-	-0-	-0-	44 9	1 9	939	2	Y	8	8	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1346	-0-	-18	-0-	150	1	1196	2	N	-0-			-0-
06	1322	N	1322	-0-	-0-	-0-	150	1	1172	2	N	-0-			-0-
07	1395	N	1340	-0-	-55	-0-	149	1	1191	2	N	-0-			-0-
08	1550	N	1550	-0-	-0-	-0-	171	1	1379	2	N	-0-			-0-
09	1478	N	1478	-0-	-0-	-0-	165	1	1313	2	N	-0-			-0-
*10	1430	N	1430	-0-	-0-	-0-	167	1	1263	2	N	-0-			-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-			-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-			-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-			-0-
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-			-0-
09	330	N	330	-0-	-0-	-0-	330	3			Y	-0-			-0-
10	341	N	338	-0-	-3	-0-	338	3			Y	-0-			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	294	-0-	-171	-0-	9	1	285	3	Y	-0-			-0-
06	510	N	268	-0-	-242	-0-	7	1	261	3	Y	-0-			-0-
07	465	N	342	-0-	-123	-0-	11	1	331	3	Y	-0-			-0-
08	377	N	377	-0-	-0-	-0-	10	1	367	3	Y	-0-			-0-
09	318	N	318	-0-	-0-	-0-	8	1	310	3	Y	-0-			-0-
10	341	N	312	-0-	-29	-0-	8	1	304	3	Y	-0-			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	163	1	1299	2	N	-0-			-0-
06	1470	N	1255	-0-	-215	-0-	143	1	1112	2	N	-0-			-0-
07	1488	N	1306	-0-	-182	-0-	146	1	1160	2	N	-0-			-0-
08	1512	N	1512	-0-	-0-	-0-	167	1	1345	2	N	-0-			-0-
09	1430	N	1430	-0-	-0-	-0-	160	1	1270	2	N	-0-			-0-
*10	1382	N	1382	-0-	-0-	-0-	162	1	1220	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					1
06	300	N	136	-0-	-164	-0-	8	1	128	2	Y	-0-					1
07	403	N	156	-0-	-247	-0-	9	1	146	2	Y	1	1	1			1
							1	9									
08	248	N	167	-0-	-81	-0-	10	1	157	2	Y	-0-	1	1			-0-
09	169	N	169	-0-	-0-	-0-	11	1	157	2	Y	1					1
							1	9									
*10	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					1

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	580	-0-	-133	-0-	33	1	546	2	Y	1					3
							1	9									
06	720	N	547	-0-	-173	-0-	32	1	515	2	Y	-0-					3
07	682	N	581	-0-	-101	-0-	34	1	545	2	Y	2	3	1			2
							2	9									
08	589	N	517	-0-	-72	-0-	31	1	486	2	Y	-0-	1	1			1
09	540	N	530	-0-	-10	-0-	34	1	495	2	Y	1					2
							1	9									
*10	596	N	596	-0-	-0-	-0-	38	1	557	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	11	1	111	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	103	2	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	11	1	109	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	107	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	10	1	103	2	Y	1	1	8			-0-
							1	9									
10	124	N	116	-0-	-8	-0-	11	1	105	2	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

05	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	132	2	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	14	1	138	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	14	1	137	2	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	13	1	132	2	Y	1	1	8			-0-
							1	9									
10	155	N	149	-0-	-6	-0-	14	1	135	2	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

05	626	N	626	-0-	-0-	-0-	39	1	583	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	39	1	558	2	Y	3	4	1			2
							3	9									
07	620	N	585	-0-	-35	-0-	36	1	546	2	Y	3	2	1			3
							3	9									
08	620	N	532	-0-	-88	-0-	35	1	494	2	Y	3	3	1			3
							3	9									
09	600	N	586	-0-	-14	-0-	38	1	546	2	Y	2	2	1			3
							2	9									
10	589	N	580	-0-	-9	-0-	37	1	539	2	Y	4	4	1			3
							4	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	15	1	148	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	16	1	153	2	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	15	1	151	2	Y	1	1	8			-0-
							1	9									
*10	171	N	171	-0-	-0-	-0-	16	1	155	2	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	17	1	349	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	27	1	472	2	Y	1	2	1			1
							1	9									
06	474	N	474	-0-	-0-	-0-	27	1	446	2	Y	1					2
							1	9									
07	500	N	500	-0-	-0-	-0-	30	1	469	2	Y	1	2	1			1
							1	9									
08	465	N	443	-0-	-22	-0-	26	1	415	2	Y	2	2	1			1
							2	9									
09	450	N	408	-0-	-42	-0-	24	1	382	2	Y	2	2	1			1
							2	9									
10	465	N	399	-0-	-66	-0-	22	1	375	2	Y	2	2	1			1
							2	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	2			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	16	1	274	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
08	310	N	263	-0-	-47	-0-	15	1	248	3	N	-0-					-0-
09	300	N	262	-0-	-38	-0-	11	1	251	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
07	837	N	88	-0-	-749	-0-	5	1	83	3	N	-0-					-0-
08	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	44	1	664	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
08	465	N	284	-0-	-181	-0-	284	3			Y	-0-					-0-
09	420	N	275	-0-	-145	-0-	275	3			Y	-0-					-0-
10	341	N	276	-0-	-65	-0-	276	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
09	630	N	585	-0-	-45	-0-	585	3			Y	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	269	-0-	-196	-0-	25	1	242	2	Y	2					4
							2	9									
06	300	N	283	-0-	-17	-0-	26	1	256	2	Y	1	3	1			2
							1	9									
07	383	N	383	-0-	-0-	-0-	37	1	345	2	Y	1					3
							1	9									
08	279	N	177	-0-	-102	-0-	16	1	161	2	Y	-0-					3
09	282	N	282	-0-	-0-	-0-	28	1	253	2	Y	1					4
							1	9									
*10	435	N	435	-0-	-0-	-0-	43	1	391	2	Y	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	27	1	457	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	27	1	423	3	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

05	196	N	196	-0-	-0-	-0-	12	1	182	2	Y	2	1	1			1
							2	9									
06	191	N	191	-0-	-0-	-0-	12	1	177	2	Y	2	1	1	1	8	1
							2	9									
07	124	N	113	-0-	-11	-0-	7	1	105	2	Y	1	1	1			1
							1	9									
08	186	N	104	-0-	-82	-0-	7	1	97	2	Y	-0-	1	1			-0-
09	180	N	119	-0-	-61	-0-	8	1	110	2	Y	1					1
							1	9									
*10	206	N	206	-0-	-0-	-0-	13	1	192	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

05	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	13	1	212	3	N	-0-					-0-
08	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	14	1	174	2	N	-0-					-0-
06	240	N	173	-0-	-67	-0-	13	1	160	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	13	1	158	2	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	15	1	169	2	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	101	-0-	-178	-0-	4	1	97	2	Y	-0-	1	1			-0-
06	244	N	244	-0-	-0-	-0-	10	1	232	2	Y	2	1	1			1
							2	9									
07	250	N	250	-0-	-0-	-0-	11	1	238	2	Y	1	1	1			1
							1	9									
08	230	N	230	-0-	-0-	-0-	10	1	219	2	Y	1	1	1			1
							1	9									
09	240	N	207	-0-	-33	-0-	9	1	196	2	Y	2	2	1			1
							2	9									
10	248	N	221	-0-	-27	-0-	10	1	209	2	Y	2	2	1			1
							2	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	16	1	286	2	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	15	1	283	2	Y	1					1
							1	9									
08	310	N	297	-0-	-13	-0-	15	1	282	2	Y	-0-					1
09	300	N	288	-0-	-12	-0-	15	1	273	2	Y	-0-					1
10	310	N	297	-0-	-13	-0-	16	1	281	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	26	1	227	3	N	-0-			-0-
06	270	N	230	-0-	-40	-0-	24	1	206	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	29	1	238	3	N	-0-			-0-
08	262	N	262	-0-	-0-	-0-	29	1	233	3	N	-0-			-0-
09	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-			-0-
10	279	N	258	-0-	-21	-0-	28	1	230	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	24	1	308	3	N	-0-			-0-
06	330	N	325	-0-	-5	-0-	24	1	301	3	N	-0-			-0-
07	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-			-0-
08	341	N	281	-0-	-60	-0-	21	1	260	3	N	-0-			-0-
09	330	N	316	-0-	-14	-0-	24	1	292	3	N	-0-			-0-
10	341	N	321	-0-	-20	-0-	24	1	297	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	23	1	179	2	N	-0-			-0-
06	270	N	265	-0-	-5	-0-	30	1	235	2	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	26	1	205	2	N	-0-			-0-
08	217	N	179	-0-	-38	-0-	20	1	159	2	N	-0-			-0-
09	270	N	160	-0-	-110	-0-	18	1	142	2	N	-0-			-0-
*10	293	N	293	-0-	-0-	-0-	34	1	259	2	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-			-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-			-0-
10	217	N	213	-0-	-4	-0-	213	2			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-			-0-
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-			-0-
*10	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	-0-	53	1	1155	3	N	-0-			-0-
06	1190	N	1190	-0-	-0-	-0-	46	1	1144	3	N	-0-			-0-
07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-			-0-
08	1218	N	1218	-0-	-0-	-0-	47	1	1171	3	N	-0-			-0-
09	1208	N	1208	-0-	-0-	-0-	47	1	1161	3	N	-0-			-0-
*10	1296	N	1296	-0-	-0-	-0-	51	1	1245	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	103	3			Y	-0-			-0-
06	120	N	83	-0-	-37	-0-	83	3			Y	-0-			-0-
07	124	N	83	-0-	-41	-0-	83	3			Y	-0-			-0-
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-			-0-
09	90	N	70	-0-	-20	-0-	70	3			Y	-0-			-0-
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	20	1	196	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	23	1	209	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	26	1	242	3	N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	35	1	336	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	16 1	1 9	215	2	Y	1					1
06	240	N	230	-0-	-10	-0-	15 2	1 9	213	2	Y	2	2	8			1
07	248	N	229	-0-	-19	-0-	15	1	214	2	Y	-0-					1
08	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					1
09	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					1
10	217	N	214	-0-	-3	-0-	12	1	202	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	22	1	309	2	Y	1					1
							1	9									
06	300	N	230	-0-	-70	-0-	15	1	215	2	Y	-0-					1
07	434	N	224	-0-	-210	-0-	14	1	210	2	Y	-0-					1
08	341	N	192	-0-	-149	-0-	12	1	179	2	Y	1					2
							1	9									
09	240	N	120	-0-	-120	-0-	8	1	112	2	Y	-0-					2
10	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-					2

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

05	1395	X	1143	-0-	-252	-0-	83	1	1060	3	N	-0-					-0-
06	1350	X	1077	-0-	-273	-0-	81	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	75	1	953	3	N	-0-					-0-
08	1147	N	1092	-0-	-55	-0-	83	1	1009	3	N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	86	1	997	3	N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	93	1	1015	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	23	1	280	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	23	1	271	3	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	24	1	267	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

05	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

05	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	827	2			Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
10	930	N	878	-0-	-52	-0-	878	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	321	-0-	-82	-0-	18	1	302	2	Y	1					2
							1	9									
06	390	N	343	-0-	-47	-0-	20	1	323	2	Y	-0-					2
07	403	N	337	-0-	-66	-0-	20	1	316	2	Y	1	2	1			1
							1	9									
08	310	N	308	-0-	-2	-0-	18	1	289	2	Y	1	1	1			1
							1	9									
09	330	N	293	-0-	-37	-0-	19	1	274	2	Y	-0-					1
10	341	N	285	-0-	-56	-0-	18	1	266	2	Y	1	1	1			1
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	6	1	229	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	8	1	232	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	6	1	241	3	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	6	1	229	3	Y	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	6	1	230	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	29	1	462	3	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	27	1	411	3	N	-0-					-0-
07	496	N	426	-0-	-70	-0-	26	1	400	3	N	-0-					-0-
08	496	N	414	-0-	-82	-0-	25	1	389	3	N	-0-					-0-
09	450	N	401	-0-	-49	-0-	24	1	377	3	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	26	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	87	1	524	2	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	84	1	601	2	N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	87	1	699	2	N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	87	1	659	2	N	-0-					-0-
09	690	N	663	-0-	-27	-0-	84	1	579	2	N	-0-					-0-
10	775	N	761	-0-	-14	-0-	87	1	674	2	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	37	1	670	3	N	-0-			-0-
06	720	N	693	-0-	-27	-0-	39	1	654	3	N	-0-			-0-
07	713	N	685	-0-	-28	-0-	41	1	644	3	N	-0-			-0-
08	713	N	684	-0-	-29	-0-	39	1	645	3	N	-0-			-0-
09	690	N	677	-0-	-13	-0-	38	1	639	3	N	-0-			-0-
10	682	N	657	-0-	-25	-0-	38	1	619	3	N	-0-			-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

05	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-			-0-
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-			-0-
07	155	N	146	-0-	-9	-0-	5	1	141	3	N	-0-			-0-
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-			-0-
09	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-			-0-
10	155	N	78	-0-	-77	-0-	3	1	75	3	N	-0-			-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

05	558	N	213	-0-	-345	-0-	11	1	202	3	N	-0-			-0-
06	450	N	73	-0-	-377	-0-	4	1	69	3	N	-0-			-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-			-0-
08	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-			-0-
09	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-			-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

05	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
09	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

05	1488	N	1461	-0-	-27	-0-	88	1	1373	3	N	-0-			-0-
06	1470	N	1436	-0-	-34	-0-	88	1	1348	3	N	-0-			-0-
07	1516	N	1516	-0-	-0-	-0-	93	1	1423	3	N	-0-			-0-
08	1469	N	1469	-0-	-0-	-0-	89	1	1380	3	N	-0-			-0-
09	1440	N	1414	-0-	-26	-0-	84	1	1330	3	N	-0-			-0-
10	1519	N	1513	-0-	-6	-0-	91	1	1422	3	N	-0-			-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-			-0-
06	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-			-0-
07	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-			-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-			-0-
09	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-			-0-
*10	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-			-0-
06	725	N	725	-0-	-0-	-0-	40	1	685	3	N	-0-			-0-
07	713	N	687	-0-	-26	-0-	39	1	648	3	N	-0-			-0-
08	738	N	738	-0-	-0-	-0-	41	1	697	3	N	-0-			-0-
09	730	N	730	-0-	-0-	-0-	32	1	698	3	N	-0-			-0-
*10	796	N	796	-0-	-0-	-0-	34	1	762	3	N	-0-			-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1891	N	1789	-0-	-102	-0-	107	1	1682	2	Y	-0-			-0-
06	1770	N	1661	-0-	-109	-0-	104	1	1557	2	Y	-0-			-0-
07	1736	N	1724	-0-	-12	-0-	107	1	1617	2	Y	-0-			-0-
08	1921	N	1921	-0-	-0-	-0-	116	1	1805	2	Y	-0-			-0-
09	1732	N	1732	-0-	-0-	-0-	109	1	1623	2	Y	-0-			-0-
*10	1891	N	1891	-0-	-0-	-0-	113	1	1778	2	Y	-0-			-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	159	1	414	3	N	-0-			-0-
06	570	N	554	-0-	-16	-0-	153	1	401	3	N	-0-			-0-
07	620	N	539	-0-	-81	-0-	155	1	384	3	N	-0-			-0-
08	558	N	528	-0-	-30	-0-	155	1	373	3	N	-0-			-0-
09	540	N	512	-0-	-28	-0-	151	1	361	3	N	-0-			-0-
10	527	N	514	-0-	-13	-0-	156	1	358	3	N	-0-			-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-			-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-			-0-
07	496	N	309	-0-	-187	-0-	18	1	291	3	N	-0-			-0-
08	744	N	208	-0-	-536	-0-	12	1	196	3	N	-0-			-0-
09	630	N	137	-0-	-493	-0-	8	1	129	3	N	-0-			-0-
10	310	N	155	-0-	-155	-0-	9	1	146	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-			-0-
08	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-			-0-
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-			-0-
*10	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-			-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-			-0-
07	217	N	166	-0-	-51	-0-	7	1	159	2	N	-0-			-0-
08	186	N	149	-0-	-37	-0-	7	1	142	2	N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-			-0-
*10	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-			-0-
09	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-			-0-
10	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1856	-0-	-66	-0-	111	1	1745	3	N	-0-					-0-
06	1830	N	1763	-0-	-67	-0-	108	1	1655	3	N	-0-					-0-
07	1860	N	1785	-0-	-75	-0-	110	1	1675	3	N	-0-					-0-
08	1860	N	1743	-0-	-117	-0-	105	1	1638	3	N	-0-					-0-
09	1770	N	1399	-0-	-371	-0-	83	1	1316	3	N	-0-					-0-
10	1798	N	1778	-0-	-20	-0-	107	1	1671	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	30	1	557	2	Y	-0-					-0-
07	606	N	606	-0-	-0-	-0-	32	1	574	2	Y	-0-					-0-
08	589	N	581	-0-	-8	-0-	32	1	549	2	Y	-0-					-0-
09	570	N	490	-0-	-80	-0-	27	1	463	2	Y	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	35	1	606	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	18	1	285	3	N	-0-					-0-
06	420	N	237	-0-	-183	-0-	15	1	222	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	199	-0-	-111	-0-	12	1	187	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	11	1	89	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	13 1	1 9	262	2	Y	1	1	1			1
06	270	N	102	-0-	-168	-0-	5 1	1 9	96	2	Y	1	2	1			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	445	-0-	-20	-0-	23 2	1 9	420	2	Y	2	1	1			1
06	450	N	418	-0-	-32	-0-	22 1	1 9	395	2	Y	1	2	1			-0-
07	465	N	436	-0-	-29	-0-	23 2	1 9	411	2	Y	2	2	1			-0-
08	434	N	429	-0-	-5	-0-	18 2	1 9	409	2	Y	2	1	1			1
09	420	N	416	-0-	-4	-0-	18 2	1 9	396	2	Y	2	3	1			-0-
10	434	N	425	-0-	-9	-0-	18 2	1 9	405	2	Y	2	2	1			-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2		Y	-0-			-0-
06	19	N	19	-0-	-0-	-0-	19	2		Y	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	2		Y	-0-			-0-
08	31	N	21	-0-	-10	-0-	21	2		Y	-0-			-0-
09	30	N	19	-0-	-11	-0-	19	2		Y	-0-			-0-
10	31	N	21	-0-	-10	-0-	21	2		Y	-0-			-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

05	596	N	596	-0-	-0-	-0-	98	1	495	2	Y	3	2	1	1
							3	9							
06	565	N	565	-0-	-0-	-0-	92	1	470	2	Y	3	3	1	1
							3	9							
07	565	N	565	-0-	-0-	-0-	97	1	466	2	Y	2	3	1	-0-
							2	9							
08	589	N	580	-0-	-9	-0-	93	1	485	2	Y	2	1	1	1
							2	9							
09	570	N	541	-0-	-29	-0-	89	1	449	2	Y	3	4	1	-0-
							3	9							
10	558	N	547	-0-	-11	-0-	91	1	453	2	Y	3	3	1	-0-
							3	9							

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

05	527	N	497	-0-	-30	-0-	93	1	402	2	Y	2	1	1	1
							2	9							
06	510	N	468	-0-	-42	-0-	85	1	380	2	Y	3	3	1	1
							3	9							
07	527	N	491	-0-	-36	-0-	93	1	397	2	Y	1	2	1	-0-
							1	9							
08	531	N	531	-0-	-0-	-0-	86	1	443	2	Y	2	1	1	1
							2	9							
09	679	N	679	-0-	-0-	-0-	95	1	578	2	Y	5	5	1	1 8 -0-
							6	9							
*10	1073	N	1073	-0-	-0-	-0-	114	1	952	2	Y	6	6	1	-0-
							7	9							

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	34	1	522	3	N	-0-					-0-
07	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-
08	620	N	362	-0-	-258	-0-	22	1	340	3	N	-0-					-0-
09	570	N	362	-0-	-208	-0-	22	1	340	3	N	-0-					-0-
*10	691	N	691	-0-	-0-	-0-	42	1	649	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
09	150	N	79	-0-	-71	-0-	5	1	74	3	N	-0-					-0-
10	124	N	78	-0-	-46	-0-	5	1	73	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	539	-0-	-81	-0-	28	1	509	2	Y	2	1	1			1
							2	9									
06	570	N	491	-0-	-79	-0-	25	1	463	2	Y	3	3	1			1
							3	9									
07	558	N	506	-0-	-52	-0-	27	1	477	2	Y	2	3	1			-0-
							2	9									
08	527	N	502	-0-	-25	-0-	22	1	478	2	Y	2	1	1			1
							2	9									
09	480	N	448	-0-	-32	-0-	19	1	427	2	Y	2	3	1			-0-
							2	9									
10	496	N	446	-0-	-50	-0-	19	1	425	2	Y	2	2	1			-0-
							2	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	72	1	884	2	Y	3	5	1			2
							3	9									
06	794	N	794	-0-	-0-	-0-	58	1	734	2	Y	2	3	1			1
							2	9									
07	787	N	787	-0-	-0-	-0-	56	1	730	2	Y	1					2
							1	9									
08	775	N	766	-0-	-9	-0-	43	1	722	2	Y	1					3
							1	9									
09	828	N	828	-0-	-0-	-0-	47	1	780	2	Y	1					4
							1	9									
*10	810	N	810	-0-	-0-	-0-	50	1	758	2	Y	2	5	1			1
							2	9									

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	369	-0-	-34	-0-	17	1	349	2	Y	3	2	1			2
							3	9									
06	376	N	376	-0-	-0-	-0-	18	1	355	2	Y	3	3	1	1	8	1
							3	9									
07	394	N	394	-0-	-0-	-0-	19	1	373	2	Y	2	1	1			2
							2	9									
08	438	N	438	-0-	-0-	-0-	22	1	414	2	Y	2	2	1			2
							2	9									
09	451	N	451	-0-	-0-	-0-	23	1	426	2	Y	2	2	1			2
							2	9									
*10	433	N	433	-0-	-0-	-0-	22	1	408	2	Y	3	3	1			2
							3	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	4	1	89	3	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-
08	DLQ G-10		358	-0-	358	726	358	3			Y	-0-					-0-
09	1070	N	344	-0-	-726	-0-	344	3			Y	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-
08	DLQ G-10		145	-0-	145	352	145	3			Y	-0-					-0-
09	545	N	193	-0-	-352	-0-	193	3			Y	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	3			Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			Y	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	14	1 2 9	282	2 Y	2	1 1		2
06	300	N	295	-0-	-5	-0-	14	1 2 9	279	2 Y	2	2 1	1 8	1
07	304	N	304	-0-	-0-	-0-	15	1 2 9	287	2 Y	2	1 1		2
08	299	N	299	-0-	-0-	-0-	15	1 1 9	283	2 Y	1	2 1		1
09	284	N	284	-0-	-0-	-0-	14	1 2 9	268	2 Y	2	1 1		2
*10	293	N	293	-0-	-0-	-0-	15	1 1 9	277	2 Y	1	2 1		1

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	33	1 2 9	486	2 Y	2	2 1		2
06	510	N	508	-0-	-2	-0-	33	1 6 9	469	2 Y	5	3 1	2 8	2
07	527	N	523	-0-	-4	-0-	32	1 3 9	488	2 Y	3	2 1		3
08	527	N	523	-0-	-4	-0-	34	1 2 9	487	2 Y	2	3 1		2
09	510	N	507	-0-	-3	-0-	33	1 3 9	471	2 Y	3	2 1		3
10	527	N	520	-0-	-7	-0-	33	1 2 9	485	2 Y	2	3 1		2

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	14	1 1 9	203	2 Y	1	1 1		1
06	212	N	212	-0-	-0-	-0-	14	1 2 9	196	2 Y	2	1 1	1 8	1
07	217	N	215	-0-	-2	-0-	13	1 1 9	201	2 Y	1	1 1		1
08	217	N	213	-0-	-4	-0-	14	1 1 9	198	2 Y	1	1 1		1
09	210	N	197	-0-	-13	-0-	13	1 1 9	183	2 Y	1	1 1		1
10	217	N	194	-0-	-23	-0-	12	1 1 9	181	2 Y	1	1 1		1

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	17	1	264	2 Y	-0-			-0-
06	270	N	254	-0-	-16	-0-	16	1	238	2 Y	-0-			-0-
07	279	N	261	-0-	-18	-0-	16	1	245	2 Y	-0-			-0-
08	294	N	294	-0-	-0-	-0-	18	1	276	2 Y	-0-			-0-
09	267	N	267	-0-	-0-	-0-	17	1	250	2 Y	-0-			-0-
*10	275	N	275	-0-	-0-	-0-	16	1	259	2 Y	-0-			-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	691	-0-	-22	-0-	50	1	641	3 N	-0-			-0-
06	750	N	662	-0-	-88	-0-	50	1	612	3 N	-0-			-0-
07	682	N	652	-0-	-30	-0-	48	1	604	3 N	-0-			-0-
08	682	N	671	-0-	-11	-0-	51	1	620	3 N	-0-			-0-
09	661	N	661	-0-	-0-	-0-	52	1	609	3 N	-0-			-0-
*10	656	N	656	-0-	-0-	-0-	55	1	601	3 N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5	1	90	2	Y	1	1	1			-0-
							1	9									
07	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	100	2	Y	1	1	1			-0-
							1	9									
*10	111	N	111	-0-	-0-	-0-	5	1	105	2	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
06	300	N	191	-0-	-109	-0-	191	3			Y	-0-					-0-
07	310	N	90	-0-	-220	-0-	90	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					1
06	90	N	69	-0-	-21	-0-	6	1	63	2	Y	-0-	1	1			-0-
07	93	N	50	-0-	-43	-0-	5	1	44	2	Y	1					1
							1	9									
08	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					1
09	60	N	32	-0-	-28	-0-	3	1	29	2	Y	-0-					1
10	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-	1	1			-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	44	1	401	2	Y	1	3	1			1
							1	9									
06	450	N	439	-0-	-11	-0-	46	1	393	2	Y	-0-					1
07	465	N	464	-0-	-1	-0-	48	1	415	2	Y	1					2
							1	9									
08	462	N	462	-0-	-0-	-0-	49	1	412	2	Y	1					3
							1	9									
09	450	N	405	-0-	-45	-0-	45	1	360	2	Y	-0-					3
10	465	N	429	-0-	-36	-0-	46	1	382	2	Y	1					4
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	7	1	92	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	86	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	693	-0-	-20	-0-	69	1 1 9	623	2	Y	1	5	1			1
06	690	N	542	-0-	-148	-0-	56	1 1 9	485	2	Y	1					2
07	713	N	618	-0-	-95	-0-	64	1 1 9	553	2	Y	1					3
08	724	N	724	-0-	-0-	-0-	77	1 1 9	646	2	Y	1					4
09	655	N	655	-0-	-0-	-0-	73	1	582	2	Y	-0-					4
*10	703	N	703	-0-	-0-	-0-	75	1 1 9	627	2	Y	1					5

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	29	1	251	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	31	1	246	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	28	1	253	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	30	1	248	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	17	1 1 9	255	2	Y	1	1	1			1
06	270	N	261	-0-	-9	-0-	17	1 2 9	242	2	Y	2	1	1	1	8	1
07	279	N	273	-0-	-6	-0-	17	1 1 9	255	2	Y	1	1	1			1
08	279	N	273	-0-	-6	-0-	18	1 1 9	254	2	Y	1	1	1			1
09	270	N	267	-0-	-3	-0-	17	1 1 9	249	2	Y	1	1	1			1
10	279	N	279	-0-	-0-	-0-	18	1 2 9	259	2	Y	2	2	1			1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	53	1 6 9	784	2	Y	5	4	1			4
06	810	N	799	-0-	-11	-0-	52	1 3 9	744	2	Y	3	5	1			2
07	853	N	853	-0-	-0-	-0-	52	1 6 9	795	2	Y	5	3	1			4
08	837	N	829	-0-	-8	-0-	54	1 4 9	771	2	Y	4	4	1			4
09	810	N	787	-0-	-23	-0-	51	1 4 9	732	2	Y	4	4	1			4
10	837	N	230	-0-	-607	-0-	15	1 1 9	214	2	Y	1	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	6	1	106	2	Y	1	1	1			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	6	1	113	2	Y	1	1	1			-0-
							1	9									
08	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1	1	1			-0-
							1	9									
*10	130	N	130	-0-	-0-	-0-	6	1	123	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22	-0-	39	1	586	2	Y	4	3	1			3
							4	9									
06	591	N	591	-0-	-0-	-0-	38	1	547	2	Y	5	4	1	2	8	2
							6	9									
07	630	N	630	-0-	-0-	-0-	38	1	589	2	Y	3	2	1			3
							3	9									
08	620	N	593	-0-	-27	-0-	39	1	551	2	Y	3	3	1			3
							3	9									
09	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3	3	1			3
							3	9									
10	620	N	614	-0-	-6	-0-	39	1	571	2	Y	4	4	1			3
							4	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	33	1	416	3	N	-0-					-0-
07	527	N	418	-0-	-109	-0-	31	1	387	3	N	-0-					-0-
08	496	N	364	-0-	-132	-0-	27	1	337	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	41	1	508	2	Y	1	3	1			1
							1	9									
06	510	N	329	-0-	-181	-0-	24	1	304	2	Y	1	2	1			-0-
							1	9									
07	527	N	505	-0-	-22	-0-	36	1	468	2	Y	1					1
							1	9									
08	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1					2
							1	9									
09	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					2
10	496	N	450	-0-	-46	-0-	28	1	421	2	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

05	407	N	407	-0-	-0-	-0-	21	1	384	2	Y	2	1	1			1
							2	9									
06	381	N	381	-0-	-0-	-0-	20	1	360	2	Y	1	2	1			-0-
							1	9									
07	404	N	404	-0-	-0-	-0-	21	1	381	2	Y	2	2	1			-0-
							2	9									
08	403	N	386	-0-	-17	-0-	17	1	367	2	Y	2	1	1			1
							2	9									
09	390	N	371	-0-	-19	-0-	16	1	353	2	Y	2	3	1			-0-
							2	9									
10	403	N	381	-0-	-22	-0-	16	1	363	2	Y	2	2	1			-0-
							2	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

05	155	N	102	-0-	-53	-0-	5	1	97	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

05	992	N	979	-0-	-13	-0-	61	1	912	2	Y	5	4	1			5
							6	9									
06	960	N	930	-0-	-30	-0-	60	1	862	2	Y	7	6	1	3	8	3
							8	9									
07	992	N	973	-0-	-19	-0-	59	1	908	2	Y	5	3	1			5
							6	9									
08	992	N	984	-0-	-8	-0-	64	1	914	2	Y	5	5	1			5
							6	9									
09	945	N	945	-0-	-0-	-0-	61	1	878	2	Y	5	5	1			5
							6	9									
*10	970	N	970	-0-	-0-	-0-	62	1	901	2	Y	6	6	1			5
							7	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

05	310	N	297	-0-	-13	-0-	106	1	190	2	Y	1	1	1			1
							1	9									
06	300	N	285	-0-	-15	-0-	103	1	179	2	Y	3	2	1	1	8	1
							3	9									
07	310	N	289	-0-	-21	-0-	105	1	183	2	Y	1	1	1			1
							1	9									
08	310	N	290	-0-	-20	-0-	106	1	183	2	Y	1	1	1			1
							1	9									
09	300	N	271	-0-	-29	-0-	102	1	168	2	Y	1	1	1			1
							1	9									
10	279	N	278	-0-	-1	-0-	105	1	171	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-			-0-
06	948	N	948	-0-	-0-	-0-	37	1	911	3	N	-0-			-0-
07	1002	N	1002	-0-	-0-	-0-	37	1	965	3	N	-0-			-0-
08	881	N	881	-0-	-0-	-0-	34	1	847	3	N	-0-			-0-
09	765	N	765	-0-	-0-	-0-	30	1	735	3	N	-0-			-0-
*10	694	N	694	-0-	-0-	-0-	27	1	667	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

05	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-			-0-
06	390	N	357	-0-	-33	-0-	14	1	343	3	N	-0-			-0-
07	372	N	367	-0-	-5	-0-	13	1	354	3	N	-0-			-0-
08	403	N	366	-0-	-37	-0-	14	1	352	3	N	-0-			-0-
09	360	N	343	-0-	-17	-0-	13	1	330	3	N	-0-			-0-
10	372	N	351	-0-	-21	-0-	14	1	337	3	N	-0-			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

05	279	N	243	-0-	-36	-0-	243	3			Y	-0-			-0-
06	270	N	221	-0-	-49	-0-	221	3			Y	-0-			-0-
07	248	N	222	-0-	-26	-0-	222	3			Y	-0-			-0-
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-			-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-			-0-
*10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

05	558	N	466	-0-	-92	-0-	466	3			Y	-0-			-0-
06	540	N	481	-0-	-59	-0-	481	3			Y	-0-			-0-
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-			-0-
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-			-0-
09	480	N	450	-0-	-30	-0-	450	3			Y	-0-			-0-
10	496	N	477	-0-	-19	-0-	477	3			Y	-0-			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

05	558	N	524	-0-	-34	-0-	524	3			Y	-0-			-0-
06	540	N	293	-0-	-247	-0-	293	3			Y	-0-			-0-
07	558	N	7	-0-	-551	-0-	7	3			Y	-0-			-0-
08	527	N	104	-0-	-423	-0-	104	3			Y	-0-			-0-
09	470	N	470	-0-	-0-	-0-	470	3			Y	-0-			-0-
*10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-			-0-
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-			-0-
07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-			-0-
08	791	N	791	-0-	-0-	-0-	791	3			Y	-0-			-0-
09	786	N	786	-0-	-0-	-0-	786	3			Y	-0-			-0-
*10	971	N	971	-0-	-0-	-0-	971	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

05	840	N	840	-0-	-0-	-0-	50	1	790	2	Y	-0-			-0-
06	840	N	748	-0-	-92	-0-	47	1	701	2	Y	-0-			-0-
07	816	N	816	-0-	-0-	-0-	51	1	765	2	Y	-0-			-0-
08	881	N	881	-0-	-0-	-0-	53	1	828	2	Y	-0-			-0-
09	774	N	774	-0-	-0-	-0-	49	1	725	2	Y	-0-			-0-
*10	838	N	838	-0-	-0-	-0-	50	1	788	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	35	1	932	3	N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	30	1	734	3	N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	25	1	624	3	N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	23	1	575	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	8			-0-
							1	9									
07	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1					1
							1	9									
08	118	N	118	-0-	-0-	-0-	6	1	111	2	Y	1	1	1			1
							1	9									
09	107	N	107	-0-	-0-	-0-	5	1	101	2	Y	1	1	1			1
							1	9									
10	124	N	104	-0-	-20	-0-	5	1	98	2	Y	1	1	1			1
							1	9									

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	35	1	738	2	Y	5	4	1			4
							6	9									
06	751	N	751	-0-	-0-	-0-	36	1	712	2	Y	3	5	1			2
							3	9									
07	775	N	758	-0-	-17	-0-	37	1	715	2	Y	5	3	1			4
							6	9									
08	775	N	631	-0-	-144	-0-	32	1	596	2	Y	3	4	1			3
							3	9									
09	750	N	498	-0-	-252	-0-	25	1	470	2	Y	3	3	1			3
							3	9									
10	744	N	613	-0-	-131	-0-	31	1	579	2	Y	3	3	1			3
							3	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
06	330	N	141	-0-	-189	-0-	141	3			Y	-0-					-0-
07	310	N	113	-0-	-197	-0-	113	3			Y	-0-					-0-
08	217	N	117	-0-	-100	-0-	117	3			Y	-0-					-0-
09	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	2			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	20	1	422	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	22	1	449	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	116	1	151	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	109	1	145	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	116	1	145	3	N	-0-					-0-
08	279	N	248	-0-	-31	-0-	112	1	136	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	112	1	130	3	N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	116	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	590	-0-	-92	-0-	32	1	556	2	Y	2	3	1			2
							2	9									
06	660	N	573	-0-	-87	-0-	33	1	539	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1
08	589	N	553	-0-	-36	-0-	33	1	518	2	Y	2	2	1			1
							2	9									
09	570	N	515	-0-	-55	-0-	31	1	482	2	Y	2	2	1			1
							2	9									
10	558	N	522	-0-	-36	-0-	29	1	491	2	Y	2	2	1			1
							2	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	2			Y	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	655	-0-	-151	-0-	35	1	618	2	Y	2	3	1			2
							2	9									
06	630	N	605	-0-	-25	-0-	35	1	569	2	Y	1					3
							1	9									
07	713	N	636	-0-	-77	-0-	38	1	597	2	Y	1	3	1			1
							1	9									
08	651	N	640	-0-	-11	-0-	38	1	599	2	Y	3	3	1			1
							3	9									
09	612	N	612	-0-	-0-	-0-	36	1	573	2	Y	3	3	1			1
							3	9									
10	651	N	599	-0-	-52	-0-	33	1	563	2	Y	3	3	1			1
							3	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

05	279	N	253	-0-	-26	-0-	16 1 1 9	236	2	Y	1	1	1				1
06	270	N	235	-0-	-35	-0-	15 1 2 9	218	2	Y	2	1	1	1	8		1
07	248	N	229	-0-	-19	-0-	14 1 1 9	214	2	Y	1	1	1				1
08	248	N	222	-0-	-26	-0-	14 1 1 9	207	2	Y	1	1	1				1
09	240	N	207	-0-	-33	-0-	13 1 1 9	193	2	Y	1	1	1				1
10	217	N	191	-0-	-26	-0-	12 1 1 9	178	2	Y	1	1	1				1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

05	697	N	697	-0-	-0-	-0-	44 1 3 9	650	2	Y	3	3	1				3
06	660	N	660	-0-	-0-	-0-	43 1 6 9	611	2	Y	5	4	1	2	8		2
07	713	N	673	-0-	-40	-0-	41 1 3 9	629	2	Y	3	2	1				3
08	706	N	706	-0-	-0-	-0-	46 1 3 9	657	2	Y	3	3	1				3
09	678	N	678	-0-	-0-	-0-	44 1 3 9	631	2	Y	3	3	1				3
*10	705	N	705	-0-	-0-	-0-	45 1 4 9	656	2	Y	4	4	1				3

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

05	155	N	152	-0-	-3	-0-	11 1	141	3	N	-0-						-0-
06	150	N	114	-0-	-36	-0-	9 1	105	3	N	-0-						-0-
07	155	N	98	-0-	-57	-0-	7 1	91	3	N	-0-						-0-
08	155	N	39	-0-	-116	-0-	3 1	36	3	N	-0-						-0-
09	120	N	60	-0-	-60	-0-	5 1	55	3	N	-0-						-0-
*10	148	N	148	-0-	-0-	-0-	12 1	136	3	N	-0-						-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

05	372	N	234	-0-	-138	-0-	17 1	217	3	N	-0-						-0-
06	240	N	218	-0-	-22	-0-	16 1	202	3	N	-0-						-0-
07	248	N	205	-0-	-43	-0-	15 1	190	3	N	-0-						-0-
08	248	N	211	-0-	-37	-0-	16 1	195	3	N	-0-						-0-
09	210	N	201	-0-	-9	-0-	16 1	185	3	N	-0-						-0-
*10	224	N	224	-0-	-0-	-0-	19 1	205	3	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	21	1	428	2	Y	2	2	1			2
							2	9									
06	450	N	435	-0-	-15	-0-	21	1	411	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	445	-0-	-20	-0-	22	1	420	2	Y	3	2	1			2
							3	9									
08	465	N	422	-0-	-43	-0-	22	1	398	2	Y	2	2	1			2
							2	9									
09	450	N	392	-0-	-58	-0-	20	1	370	2	Y	2	2	1			2
							2	9									
10	434	N	411	-0-	-23	-0-	21	1	387	2	Y	3	3	1			2
							3	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	524	-0-	-65	-0-	24	1	496	2	Y	4	3	1			3
							4	9									
06	540	N	492	-0-	-48	-0-	23	1	466	2	Y	3	4	1			2
							3	9									
07	558	N	515	-0-	-43	-0-	25	1	487	2	Y	3	2	1			3
							3	9									
08	527	N	502	-0-	-25	-0-	26	1	473	2	Y	3	3	1			3
							3	9									
09	480	N	444	-0-	-36	-0-	22	1	421	2	Y	1	2	1			2
							1	9									
10	527	N	461	-0-	-66	-0-	23	1	435	2	Y	3	3	1			2
							3	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	2	1	51	2	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	10	1 9	156	2	Y	1	1	1			1
06	180	N	174	-0-	-6	-0-	11	1 2 9	161	2	Y	2	1	1	1	8	1
07	186	N	146	-0-	-40	-0-	9	1 9	136	2	Y	1	1	1			1
08	173	N	173	-0-	-0-	-0-	11	1 9	161	2	Y	1	1	1			1
09	217	N	217	-0-	-0-	-0-	14	1 9	202	2	Y	1	1	1			1
*10	200	N	200	-0-	-0-	-0-	13	1 9	186	2	Y	1	1	1			1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
08	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

05	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
07	992	N	899	-0-	-93	-0-	899	3			Y	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	3			Y	-0-					-0-
09	900	N	774	-0-	-126	-0-	774	3			Y	-0-					-0-
10	899	N	791	-0-	-108	-0-	791	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

05	341	N	12	-0-	-329	-0-	1	1	11	2	Y	-0-					-0-
06	180	N	42	-0-	-138	-0-	3	1	39	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
09	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0-	-0-	63	1	1123	3	N	-0-					-0-
06	1170	N	1151	-0-	-19	-0-	65	1	1086	3	N	-0-					-0-
07	1178	N	861	-0-	-317	-0-	51	1	810	3	N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	70	1	1161	3	N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	67	1	1127	3	N	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	68	1	1111	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	20	1	296	2	Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					-0-
09	360	N	305	-0-	-55	-0-	19	1	286	2	Y	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	593	-0-	-58	-0-	129	1	464	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	125	1	431	3	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	126	1	420	3	N	-0-					-0-
08	589	N	572	-0-	-17	-0-	129	1	443	3	N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	128	1	443	3	N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	134	1	454	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	535	-0-	-85	-0-	535	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
09	690	N	552	-0-	-138	-0-	552	2			Y	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	7	1	161	3	N	-0-					-0-
10	217	N	161	-0-	-56	-0-	6	1	155	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2340	-0-	-109	-0-	185	1	2155	2	Y	-0-					-0-
06	2370	X	2294	-0-	-76	-0-	175	1	2119	2	Y	-0-					-0-
07	2387	N	2292	-0-	-95	-0-	176	1	2116	2	Y	-0-					-0-
08	2325	N	2315	-0-	-10	-0-	182	1	2133	2	Y	-0-					-0-
09	2280	N	2218	-0-	-62	-0-	180	1	2037	2	Y	1	1	8			-0-
							1	9									
*10	2670	N	2670	-0-	-0-	-0-	213	1	2457	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

05	434	N	361	-0-	-73	-0-	117	1	244	3	N	-0-					-0-
06	390	N	342	-0-	-48	-0-	114	1	228	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	117	1	220	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	117	1	228	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	113	1	211	3	N	-0-					-0-
10	341	N	318	-0-	-23	-0-	18	1	300	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

05	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
06	390	N	361	-0-	-29	-0-	23	1	338	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	23	1	346	2	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	24	1	380	2	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	22	1	322	2	Y	-0-					-0-
10	372	N	353	-0-	-19	-0-	21	1	332	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-
06	330	N	215	-0-	-115	-0-	12	1	203	3	N	-0-					-0-
07	496	N	168	-0-	-328	-0-	10	1	158	3	N	-0-					-0-
08	279	N	126	-0-	-153	-0-	7	1	119	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-					-0-
10	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	5	1	79	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
08	124	N	77	-0-	-47	-0-	4	1	73	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	649	-0-	-2	-0-	47	1	602	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	47	1	578	3	N	-0-					-0-
07	651	N	617	-0-	-34	-0-	45	1	572	3	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	49	1	600	3	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	51	1	592	3	N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	54	1	597	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	746	-0-	-29	-0-	46	1	700	3	N	-0-					-0-
06	750	N	673	-0-	-77	-0-	39	1	634	3	N	-0-					-0-
07	713	N	622	-0-	-91	-0-	35	1	587	3	N	-0-					-0-
08	744	N	676	-0-	-68	-0-	39	1	637	3	N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	45	1	691	3	N	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	21	1	380	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	21	1	355	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	20	1	334	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4001	X	4001	-0-	-0-	-0-	239	1	3762	2	Y	-0-					-0-
06	3768	X	3768	-0-	-0-	-0-	235	1	3533	2	Y	-0-					-0-
07	3685	X	3685	-0-	-0-	-0-	229	1	3456	2	Y	-0-					-0-
08	4199	X	4199	-0-	-0-	-0-	254	1	3945	2	Y	-0-					-0-
09	3758	X	3758	-0-	-0-	-0-	236	1	3522	2	Y	-0-					-0-
*10	3863	X	3863	-0-	-0-	-0-	230	1	3633	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	15	1	360	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
09	390	N	350	-0-	-40	-0-	14	1	336	3	N	-0-					-0-
10	434	N	354	-0-	-80	-0-	14	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-	1	1			-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	11	1	175	2	Y	1					1
							1	9									
*10	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-	1	1			-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	459	-0-	-37	-0-	120	1	338	2	Y	1	3	1			1
							1	9									
06	480	N	443	-0-	-37	-0-	116	1	326	2	Y	1	2	1			-0-
							1	9									
07	496	N	457	-0-	-39	-0-	119	1	337	2	Y	1					1
							1	9									
08	465	N	443	-0-	-22	-0-	107	1	336	2	Y	-0-					1
09	450	N	409	-0-	-41	-0-	108	1	300	2	Y	1					2
							1	9									
10	465	N	427	-0-	-38	-0-	114	1	312	2	Y	1	3	1			-0-
							1	9									

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	46	2	Y	1					1
							1	9									
06	60	N	48	-0-	-12	-0-	4	1	44	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	4	1	35	2	Y	1					1
							1	9									
10	62	N	49	-0-	-13	-0-	5	1	44	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	24	1	596	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	23	1	595	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	24	1	591	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	23	1	563	3	N	-0-					-0-
10	620	N	575	-0-	-45	-0-	23	1	552	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
07	403	N	16	-0-	-387	-0-	1	1	15	3	N	-0-					-0-
08	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	11	1	284	3	N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	142	-0-	-199	-0-	6	1	136	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
07	279	N	156	-0-	-123	-0-	6	1	150	3	N	-0-					-0-
08	155	N	123	-0-	-32	-0-	5	1	118	3	N	-0-					-0-
09	180	N	93	-0-	-87	-0-	4	1	89	3	N	-0-					-0-
10	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	24	1	392	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	23	1	378	3	N	-0-					-0-
09	420	N	385	-0-	-35	-0-	22	1	363	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	22	1	363	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	20	1	256	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	22	1	267	3	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	41	1	509	3	N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	64	1	816	3	N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	70	1	856	3	N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	73	1	856	3	N	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	81	1	884	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
09	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	488	-0-	-39	-0-	35	1	453	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	34	1	424	3	N	-0-					-0-
07	496	N	446	-0-	-50	-0-	33	1	413	3	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	35	1	428	3	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	36	1	423	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	39	1	428	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	576	-0-	-44	-0-	42	1	534	3	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	42	1	519	3	N	-0-					-0-
07	589	N	535	-0-	-54	-0-	39	1	496	3	N	-0-					-0-
08	589	N	561	-0-	-28	-0-	43	1	518	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	43	1	505	3	N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	48	1	521	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-
09	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-
*10	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-			-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

05	620	N	582	-0-	-38	-0-	582	2			Y	-0-			-0-
06	570	N	564	-0-	-6	-0-	564	2			Y	-0-			-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-			-0-
08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-			-0-
09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-			-0-
10	589	N	412	-0-	-177	-0-	412	2			Y	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-			-0-
07	283	N	283	-0-	-0-	-0-	10	1	273	3	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-			-0-
09	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-			-0-
*10	280	N	280	-0-	-0-	-0-	11	1	269	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-			-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	29	1	287	2	Y	3	3	8			-0-
							3	9									
07	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	31	1	304	2	Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	30	1	292	2	Y	3	3	8			-0-
							3	9									
10	341	N	329	-0-	-12	-0-	32	1	297	2	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	20	1	178	3	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	18	1	152	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	21	1	171	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	73	1	662	2	Y	1	5	1			1
							1	9									
06	675	N	675	-0-	-0-	-0-	70	1	604	2	Y	1					2
							1	9									
07	651	N	599	-0-	-52	-0-	62	1	536	2	Y	1					3
							1	9									
08	744	N	406	-0-	-338	-0-	43	1	362	2	Y	1					4
							1	9									
09	690	N	540	-0-	-150	-0-	60	1	480	2	Y	-0-					4
*10	702	N	702	-0-	-0-	-0-	75	1	626	2	Y	1					5
							1	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
08	INC G-10		2	-0-	2	4	2	2			Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

05	537	N	537	-0-	-0-	-0-	34	1	500	2	Y	3	2	1			3
							3	9									
06	517	N	517	-0-	-0-	-0-	34	1	479	2	Y	4	3	1	2	8	2
							4	9									
07	534	N	534	-0-	-0-	-0-	32	1	499	2	Y	3	2	1			3
							3	9									
08	527	N	520	-0-	-7	-0-	34	1	484	2	Y	2	3	1			2
							2	9									
09	510	N	509	-0-	-1	-0-	33	1	473	2	Y	3	2	1			3
							3	9									
*10	586	N	586	-0-	-0-	-0-	38	1	545	2	Y	3	3	1			3
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

05	407	N	407	-0-	-0-	-0-	26	1	379	2	Y	2	2	1			2
							2	9									
06	391	N	391	-0-	-0-	-0-	25	1	363	2	Y	3	3	1	1	8	1
							3	9									
07	403	N	401	-0-	-2	-0-	24	1	375	2	Y	2	1	1			2
							2	9									
08	403	N	402	-0-	-1	-0-	26	1	374	2	Y	2	2	1			2
							2	9									
09	390	N	387	-0-	-3	-0-	25	1	360	2	Y	2	2	1			2
							2	9									
10	403	N	396	-0-	-7	-0-	25	1	369	2	Y	2	2	1			2
							2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	29	1	402	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	28	1	384	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	29	1	389	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-					-0-
09	420	N	348	-0-	-72	-0-	25	1	323	3	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	25	1	351	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	31	1	508	3	N	1	1	8			-0-
							1	9									
07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	28	1	479	3	N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	26	1	467	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	26	1	450	3	N	-0-					-0-
07	496	N	460	-0-	-36	-0-	26	1	434	3	N	-0-					-0-
08	496	N	442	-0-	-54	-0-	25	1	417	3	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	20	1	446	3	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	332	-0-	-102	-0-	100	1	232	3	N	-0-					-0-
06	420	N	352	-0-	-68	-0-	99	1	253	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	103	1	256	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	103	1	265	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	99	1	250	3	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	102	1	247	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	13	1	203	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	776	-0-	-30	-0-	41	1	735	3	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	42	1	705	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	44	1	692	3	N	-0-					-0-
08	775	N	723	-0-	-52	-0-	41	1	682	3	N	-0-					-0-
09	750	N	710	-0-	-40	-0-	40	1	670	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	40	1	663	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	95	1	28	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	91	1	25	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	94	1	18	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	94	1	17	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	91	1	13	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	91	1	15	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	16	1	187	3	N	-0-					-0-
10	186	N	23	-0-	-163	-0-	2	1	21	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	31	1	307	2	Y	-0-					1
06	360	N	317	-0-	-43	-0-	30	1	287	2	Y	-0-					1
07	341	N	329	-0-	-12	-0-	30	1	299	2	Y	-0-					1
08	341	N	313	-0-	-28	-0-	30	1	283	2	Y	-0-	1	1			-0-
09	330	N	305	-0-	-25	-0-	29	1	276	2	Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	42	1	292	2	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	2	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	73	2	Y	1	1	1			-0-
							1	9									
*10	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

05	120	N	120	-0-	-0-	-0-	8	1	111	2	Y	1					1
							1	9									
06	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-	1	1			-0-
07	INC G-10		136	-0-	136	136	8	1	126	2	Y	2	1	1			1
							2	9									
08	INC G-10		119	-0-	119	255	8	1	110	2	Y	1	1	1			1
							1	9									
09	357	N	102	-0-	-255	-0-	7	1	94	2	Y	1	1	1			1
							1	9									
*10	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

05	651	N	624	-0-	-27	-0-	42	1	582	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	41	1	557	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	42	1	570	3	N	-0-					-0-
08	620	N	616	-0-	-4	-0-	41	1	575	3	N	-0-					-0-
09	600	N	534	-0-	-66	-0-	38	1	496	3	N	-0-					-0-
10	620	N	562	-0-	-58	-0-	38	1	524	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

05	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	46	1	697	3	N	-0-					-0-
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	41	1	655	3	N	-0-					-0-
*10	797	N	797	-0-	-0-	-0-	48	1	749	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-			-0-
06	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-			-0-
07	279	N	275	-0-	-4	-0-	10	1	265	3	N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-			-0-
09	270	N	188	-0-	-82	-0-	7	1	181	3	N	-0-			-0-
10	279	N	98	-0-	-181	-0-	4	1	94	3	N	-0-			-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-			-0-
06	780	N	776	-0-	-4	-0-	48	1	728	3	N	-0-			-0-
07	806	N	801	-0-	-5	-0-	49	1	752	3	N	-0-			-0-
08	806	N	794	-0-	-12	-0-	48	1	746	3	N	-0-			-0-
09	780	N	751	-0-	-29	-0-	45	1	706	3	N	-0-			-0-
10	806	N	792	-0-	-14	-0-	48	1	744	3	N	-0-			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	INC G-10		2	-0-	2	2	2	3			N	-0-			-0-
08	INC G-10		2	-0-	2	4	2	3			N	-0-			-0-
09	6	N	2	-0-	-4	-0-	2	3			N	-0-			-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-
08	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-			-0-
09	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-			-0-
10	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	987	-0-	-5	-0-	72	1	915	3	N	-0-			-0-
06	960	N	939	-0-	-21	-0-	70	1	869	3	N	-0-			-0-
07	992	N	909	-0-	-83	-0-	66	1	843	3	N	-0-			-0-
08	992	N	951	-0-	-41	-0-	72	1	879	3	N	-0-			-0-
09	938	N	938	-0-	-0-	-0-	74	1	864	3	N	-0-			-0-
*10	976	N	976	-0-	-0-	-0-	82	1	894	3	N	-0-			-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-			-0-
06	270	N	259	-0-	-11	-0-	19	1	240	3	N	-0-			-0-
07	279	N	257	-0-	-22	-0-	19	1	238	3	N	-0-			-0-
08	279	N	265	-0-	-14	-0-	20	1	245	3	N	-0-			-0-
09	270	N	264	-0-	-6	-0-	21	1	243	3	N	-0-			-0-
*10	271	N	271	-0-	-0-	-0-	23	1	248	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	64	1	819	3	N	-0-			-0-
06	948	N	948	-0-	-0-	-0-	71	1	877	3	N	-0-			-0-
07	922	N	922	-0-	-0-	-0-	67	1	855	3	N	-0-			-0-
08	883	N	883	-0-	-0-	-0-	67	1	816	3	N	-0-			-0-
09	960	N	484	-0-	-476	-0-	38	1	446	3	N	-0-			-0-
10	930	N	646	-0-	-284	-0-	54	1	592	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	5	1	134	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	4	1	101	3	N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	21	1	523	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	16	1	395	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	25	1	445	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	N	-0-					-0-
08	465	N	397	-0-	-68	-0-	22	1	375	3	N	-0-					-0-
09	420	N	411	-0-	-9	-0-	18	1	393	3	N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	443	-0-	-53	-0-	149	1	294	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	144	1	275	3	N	-0-					-0-
07	465	N	402	-0-	-63	-0-	148	1	254	3	N	-0-					-0-
08	434	N	380	-0-	-54	-0-	146	1	234	3	N	-0-					-0-
09	420	N	364	-0-	-56	-0-	141	1	223	3	N	-0-					-0-
10	403	N	361	-0-	-42	-0-	145	1	216	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	27	1	295	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	33	1	577	3	N	-0-					-0-
07	651	N	576	-0-	-75	-0-	33	1	543	3	N	-0-					-0-
08	651	N	614	-0-	-37	-0-	34	1	580	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	28	1	637	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1042	-0-	-43	-0-	163	1	879	3	N	-0-					-0-
06	1020	N	981	-0-	-39	-0-	158	1	823	3	N	-0-					-0-
07	1054	N	948	-0-	-106	-0-	156	1	792	3	N	-0-					-0-
08	1054	N	982	-0-	-72	-0-	161	1	821	3	N	-0-					-0-
09	990	N	970	-0-	-20	-0-	161	1	809	3	N	-0-					-0-
*10	1217	N	1217	-0-	-0-	-0-	189	1	1028	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	720	-0-	-55	-0-	38	1	682	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	38	1	632	3	N	-0-					-0-
07	775	N	644	-0-	-131	-0-	38	1	604	3	N	2	2	8			-0-
							2	9									
08	713	N	673	-0-	-40	-0-	38	1	632	3	N	3	3	8			-0-
							3	9									
09	695	N	695	-0-	-0-	-0-	39	1	650	3	N	5	5	8			-0-
							6	9									
*10	685	N	685	-0-	-0-	-0-	39	1	644	3	N	2	2	8			-0-
							2	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

05	155	N	42	-0-	-113	-0-	2	1	40	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	61	1	1600	3	N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	54	1	1338	3	N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	46	1	1135	3	N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	40	1	976	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

05	212	N	212	-0-	-0-	-0-	78	1	134	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	77	1	135	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	78	1	121	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	71	1	123	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	76	1	129	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	83	1	202	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	13	1	225	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	13	1	331	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	12	1	309	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	13	1	330	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	13	1	320	3	N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	14	1	336	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

05	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	9	1	144	3	N	-0-					-0-
09	180	N	135	-0-	-45	-0-	8	1	127	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

05	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	216	3	N	-0-					-0-
09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
10	248	N	189	-0-	-59	-0-	12	1	177	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					-0-
08	465	N	402	-0-	-63	-0-	16	1	386	3	N	-0-					-0-
09	420	N	363	-0-	-57	-0-	14	1	349	3	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	16	1	386	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-
06	570	N	508	-0-	-62	-0-	20	1	488	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-
08	527	N	98	-0-	-429	-0-	4	1	94	3	N	-0-					-0-
09	510	N	215	-0-	-295	-0-	8	1	207	3	N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	413	-0-	-145	-0-	18	1	395	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	19	1	481	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	15	1	403	3	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	18	1	437	3	N	-0-					-0-
09	510	N	396	-0-	-114	-0-	15	1	381	3	N	-0-					-0-
10	403	N	247	-0-	-156	-0-	10	1	237	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

05	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	3	1	40	2	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

05	558	N	538	-0-	-20	-0-	24	1	510	2	Y	4	3	1			3
							4	9									
06	564	N	564	-0-	-0-	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
07	571	N	571	-0-	-0-	-0-	28	1	540	2	Y	3	2	1			3
							3	9									
08	560	N	560	-0-	-0-	-0-	29	1	528	2	Y	3	3	1			3
							3	9									
09	570	N	509	-0-	-61	-0-	26	1	480	2	Y	3	3	1			3
							3	9									
10	558	N	538	-0-	-20	-0-	27	1	508	2	Y	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
08	279	N	241	-0-	-38	-0-	14	1	227	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	15	1	219	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

05	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	21	1	463	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	18	1	455	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	18	1	469	3	N	-0-					-0-
08	496	N	490	-0-	-6	-0-	19	1	471	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	18	1	453	3	N	-0-					-0-
10	496	N	469	-0-	-27	-0-	18	1	451	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

05	186	N	168	-0-	-18	-0-	8	1	159	2	Y	1	1	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	8	1	154	2	Y	2	1	1	1	8	1
							2	9									
07	186	N	169	-0-	-17	-0-	8	1	160	2	Y	1	1	1			1
							1	9									
08	170	N	170	-0-	-0-	-0-	9	1	160	2	Y	1	1	1			1
							1	9									
09	154	N	154	-0-	-0-	-0-	8	1	145	2	Y	1	1	1			1
							1	9									
*10	163	N	163	-0-	-0-	-0-	8	1	154	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

05	750	N	750	-0-	-0-	-0-	34	1	710	2	Y	5	4	1			4
							6	9									
06	691	N	691	-0-	-0-	-0-	33	1	655	2	Y	3	5	1			2
							3	9									
07	768	N	768	-0-	-0-	-0-	37	1	727	2	Y	4	2	1			4
							4	9									
08	744	N	708	-0-	-36	-0-	36	1	668	2	Y	4	4	1			4
							4	9									
09	690	N	624	-0-	-66	-0-	31	1	591	2	Y	2	3	1			3
							2	9									
10	744	N	732	-0-	-12	-0-	37	1	689	2	Y	5	4	1			4
							6	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
07	INC G-10		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
08	INC G-10		12	-0-	12	24	1	1	11	2	Y	-0-					-0-
09	36	N	12	-0-	-24	-0-	1	1	11	2	Y	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

05	188	N	188	-0-	-0-	-0-	9	1	178	2	Y	1	1	1			1
							1	9									
06	187	N	187	-0-	-0-	-0-	9	1	176	2	Y	2	1	1	1	8	1
							2	9									
07	192	N	192	-0-	-0-	-0-	9	1	182	2	Y	1	1	1			1
							1	9									
08	188	N	188	-0-	-0-	-0-	10	1	177	2	Y	1	1	1			1
							1	9									
09	180	N	175	-0-	-5	-0-	9	1	165	2	Y	1	1	1			1
							1	9									
10	186	N	182	-0-	-4	-0-	9	1	172	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-		-10	-0-	48	1	466	2	Y	3					7
								3	9									
06	490	N	490	-0-		-0-	-0-	45	1	444	2	Y	1	5	1			3
								1	9									
07	498	N	498	-0-		-0-	-0-	49	1	447	2	Y	2					5
								2	9									
08	527	N	440	-0-		-87	-0-	39	1	401	2	Y	-0-					5
09	480	N	412	-0-		-68	-0-	41	1	370	2	Y	1					6
								1	9									
10	496	N	430	-0-		-66	-0-	42	1	387	2	Y	1	5	1			2
								1	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-		-3	-0-	14	1	260	2	Y	2	1	1			1
								2	9									
06	270	N	257	-0-		-13	-0-	13	1	244	2	Y	-0-	1	1			-0-
07	279	N	271	-0-		-8	-0-	14	1	256	2	Y	1	1	1			-0-
								1	9									
08	279	N	262	-0-		-17	-0-	11	1	249	2	Y	2	1	1			1
								2	9									
09	270	N	236	-0-		-34	-0-	10	1	225	2	Y	1	2	1			-0-
								1	9									
10	279	N	234	-0-		-45	-0-	10	1	223	2	Y	1	1	1			-0-
								1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-		-23	-0-	19	1	390	2	Y	2	2	1			2
								2	9									
06	420	N	403	-0-		-17	-0-	19	1	381	2	Y	3	3	1	1	8	1
								3	9									
07	434	N	410	-0-		-24	-0-	20	1	388	2	Y	2	1	1			2
								2	9									
08	403	N	399	-0-		-4	-0-	20	1	377	2	Y	2	2	1			2
								2	9									
09	390	N	376	-0-		-14	-0-	19	1	355	2	Y	2	2	1			2
								2	9									
10	403	N	384	-0-		-19	-0-	19	1	363	2	Y	2	2	1			2
								2	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-		-0-	-0-	50	1	790	3	N	-0-					-0-
06	870	N	792	-0-		-78	-0-	49	1	743	3	N	-0-					-0-
07	868	N	815	-0-		-53	-0-	50	1	765	3	N	-0-					-0-
08	837	N	801	-0-		-36	-0-	48	1	753	3	N	-0-					-0-
09	780	N	755	-0-		-25	-0-	45	1	710	3	N	-0-					-0-
*10	824	N	824	-0-		-0-	-0-	50	1	774	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-		-11	-0-	40	1	631	3	N	-0-					-0-
06	636	N	636	-0-		-0-	-0-	39	1	597	3	N	-0-					-0-
07	661	N	661	-0-		-0-	-0-	41	1	620	3	N	-0-					-0-
08	682	N	671	-0-		-11	-0-	41	1	630	3	N	-0-					-0-
09	630	N	626	-0-		-4	-0-	37	1	589	3	N	-0-					-0-
*10	666	N	666	-0-		-0-	-0-	40	1	626	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-			-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-			-0-
08	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-			-0-
09	90	N	71	-0-	-19	-0-	7	1	64	3	N	-0-			-0-
*10	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

05	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-			-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-			-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-			-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

05	186	N	173	-0-	-13	-0-	8	1	165	2	Y	-0-			-0-
06	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-			-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-			-0-
08	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-			-0-
09	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-			-0-
10	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-			-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-			-0-
06	240	N	174	-0-	-66	-0-	13	1	161	3	N	-0-			-0-
07	248	N	241	-0-	-7	-0-	18	1	223	3	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-			-0-
09	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-			-0-
*10	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

05	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-			-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-			-0-
07	693	N	693	-0-	-0-	-0-	25	1	668	3	N	-0-			-0-
08	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-			-0-
09	690	N	690	-0-	-0-	-0-	27	1	663	3	N	-0-			-0-
*10	615	N	615	-0-	-0-	-0-	24	1	591	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	80	1	122	3	N	-0-					-0-
06	240	N	188	-0-	-52	-0-	77	1	111	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	81	1	121	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	81	1	145	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	79	1	139	3	N	-0-					-0-
10	217	N	199	-0-	-18	-0-	79	1	120	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
09	120	N	31	-0-	-89	-0-	2	1	29	3	N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	45	1	1106	3	N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	35	1	912	3	N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	35	1	872	3	N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	30	1	739	3	N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	30	1	734	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-			-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-			-0-
09	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-			-0-
*10	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

05	341	N	268	-0-	-73	-0-	12	1	256	3	N	-0-			-0-
06	300	N	281	-0-	-19	-0-	11	1	270	3	N	-0-			-0-
07	310	N	211	-0-	-99	-0-	8	1	203	3	N	-0-			-0-
08	279	N	175	-0-	-104	-0-	7	1	168	3	N	-0-			-0-
09	270	N	59	-0-	-211	-0-	2	1	57	3	N	-0-			-0-
10	217	N	48	-0-	-169	-0-	2	1	46	3	N	-0-			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

05	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-			-0-
*10	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-			-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

05	1240	N	1177	-0-	-63	-0-	85	1	1092	3	N	-0-			-0-
06	1170	N	1112	-0-	-58	-0-	83	1	1029	3	N	-0-			-0-
07	1178	N	1085	-0-	-93	-0-	79	1	1006	3	N	-0-			-0-
08	1178	N	1122	-0-	-56	-0-	85	1	1037	3	N	-0-			-0-
09	1110	N	1092	-0-	-18	-0-	86	1	1006	3	N	-0-			-0-
10	1085	N	1083	-0-	-2	-0-	91	1	992	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

05	93	N	4	-0-	-89	-0-	4	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
07	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-			-0-
08	530	N	530	-0-	-0-	-0-	42	1	488	2	Y	-0-			-0-
09	209	N	209	-0-	-0-	-0-	17	1	192	2	Y	-0-			-0-
*10	246	N	246	-0-	-0-	-0-	20	1	226	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

05	1054	N	1002	-0-	-52	-0-	178	1	824	3	N	-0-			-0-
06	977	N	977	-0-	-0-	-0-	176	1	801	3	N	-0-			-0-
07	1023	N	984	-0-	-39	-0-	183	1	801	3	N	-0-			-0-
08	992	N	975	-0-	-17	-0-	180	1	795	3	N	-0-			-0-
09	990	N	754	-0-	-236	-0-	143	1	611	3	N	-0-			-0-
10	992	N	979	-0-	-13	-0-	149	1	830	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
*10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

05	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-			-0-
06	660	N	646	-0-	-14	-0-	37	1	609	3	N	-0-			-0-
07	682	N	627	-0-	-55	-0-	37	1	590	3	N	-0-			-0-
08	682	N	581	-0-	-101	-0-	33	1	548	3	N	-0-			-0-
09	660	N	584	-0-	-76	-0-	33	1	551	3	N	-0-			-0-
10	620	N	528	-0-	-92	-0-	30	1	498	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

05	403	N	375	-0-	-28	-0-	27	1	348	3	N	-0-			-0-
06	360	N	358	-0-	-2	-0-	27	1	331	3	N	-0-			-0-
07	372	N	352	-0-	-20	-0-	26	1	326	3	N	-0-			-0-
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-			-0-
09	360	N	359	-0-	-1	-0-	28	1	331	3	N	-0-			-0-
*10	353	N	353	-0-	-0-	-0-	30	1	323	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
07	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-			-0-
09	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-			-0-
*10	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

05	809	N	809	-0-	-0-	-0-	131	1	678	3	N	-0-			-0-
06	823	N	823	-0-	-0-	-0-	132	1	691	3	N	-0-			-0-
07	806	N	770	-0-	-36	-0-	133	1	637	3	N	-0-			-0-
08	806	N	744	-0-	-62	-0-	130	1	614	3	N	-0-			-0-
09	810	N	807	-0-	-3	-0-	130	1	677	3	N	-0-			-0-
*10	788	N	788	-0-	-0-	-0-	133	1	655	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

05	899	N	738	-0-	-161	-0-	39	1	699	3	N	-0-			-0-
06	810	N	691	-0-	-119	-0-	39	1	652	3	N	-0-			-0-
07	775	N	664	-0-	-111	-0-	40	1	624	3	N	-0-			-0-
08	744	N	652	-0-	-92	-0-	37	1	615	3	N	-0-			-0-
09	690	N	656	-0-	-34	-0-	37	1	619	3	N	-0-			-0-
*10	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35	-0-	42	1	758	3	N	2	2	8			-0-
							2	9									
06	810	N	778	-0-	-32	-0-	44	1	734	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	46	1	728	3	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	44	1	727	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	41	1	697	3	N	-0-					-0-
10	775	N	745	-0-	-30	-0-	43	1	702	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	18	1	306	3	N	-0-					-0-
08	341	N	325	-0-	-16	-0-	19	1	306	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	218	-0-	-185	-0-	13	1	205	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	18	1	310	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-
09	360	N	323	-0-	-37	-0-	20	1	303	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	20	1	303	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
07	1085	N	1036	-0-	-49	-0-	58	1	978	3	N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	54	1	883	3	N	-0-					-0-
09	1050	N	37	-0-	-1013	-0-	2	1	35	3	N	-0-					-0-
10	1023	N	717	-0-	-306	-0-	45	1	672	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	451	-0-	-107	-0-	24	1	427	3	N	-0-					-0-
06	510	N	418	-0-	-92	-0-	24	1	394	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-
08	465	N	143	-0-	-322	-0-	8	1	135	3	N	-0-					-0-
09	420	N	313	-0-	-107	-0-	18	1	295	3	N	-0-					-0-
10	496	N	457	-0-	-39	-0-	26	1	431	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1059	-0-	-88	-0-	65	1	994	3	N	-0-					-0-
06	1110	N	1094	-0-	-16	-0-	64	1	1030	3	N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	61	1	1026	3	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	61	1	1012	3	N	-0-					-0-
09	1080	N	1051	-0-	-29	-0-	64	1	987	3	N	-0-					-0-
*10	1099	N	1099	-0-	-0-	-0-	69	1	1030	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	660	-0-	-22	-0-	35	1	625	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	36	1	592	3	N	1	1	8			-0-
							1	9									
07	651	N	597	-0-	-54	-0-	36	1	561	3	N	-0-					-0-
08	651	N	539	-0-	-112	-0-	31	1	508	3	N	-0-					-0-
09	630	N	542	-0-	-88	-0-	30	1	512	3	N	-0-					-0-
10	589	N	476	-0-	-113	-0-	27	1	449	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	33	1	542	3	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	32	1	532	3	N	-0-					-0-
09	570	N	545	-0-	-25	-0-	31	1	514	3	N	-0-					-0-
10	558	N	540	-0-	-18	-0-	31	1	509	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-
06	90	N	61	-0-	-29	-0-	2	1	59	3	N	-0-					-0-
07	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
09	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
*10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
07	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-			-0-
08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-			-0-
09	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-			-0-
10	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	886	-0-	-75	-0-	47	1	839	3	N	-0-			-0-
06	900	N	839	-0-	-61	-0-	46	1	793	3	N	-0-			-0-
07	899	N	818	-0-	-81	-0-	47	1	771	3	N	-0-			-0-
08	899	N	797	-0-	-102	-0-	45	1	752	3	N	-0-			-0-
09	840	N	833	-0-	-7	-0-	36	1	797	3	N	-0-			-0-
*10	862	N	862	-0-	-0-	-0-	37	1	825	3	N	-0-			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	101	1	139	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	98	1	134	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	101	1	125	3	N	-0-			-0-
08	248	N	220	-0-	-28	-0-	100	1	120	3	N	-0-			-0-
09	240	N	213	-0-	-27	-0-	97	1	116	3	N	-0-			-0-
10	217	N	208	-0-	-9	-0-	100	1	108	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	24	1	418	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-			-0-
08	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-			-0-
09	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-
*10	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	151	1	344	3	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	147	1	320	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	151	1	303	3	N	-0-					-0-
08	496	N	447	-0-	-49	-0-	150	1	297	3	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	145	1	280	3	N	-0-					-0-
10	465	N	430	-0-	-35	-0-	149	1	281	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

05	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	7	1	113	3	N	-0-					-0-
07	155	N	121	-0-	-34	-0-	7	1	114	3	N	-0-					-0-
08	155	N	88	-0-	-67	-0-	5	1	83	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

05	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	32	1	852	3	N	-0-					-0-
08	977	N	977	-0-	-0-	-0-	38	1	939	3	N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	36	1	890	3	N	-0-					-0-
*10	923	N	923	-0-	-0-	-0-	36	1	887	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

05	527	N	488	-0-	-39	-0-	21	1	467	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	18	1	470	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	19	1	475	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	19	1	461	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	19	1	474	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

05	372	N	11	-0-	-361	-0-	1	1	10	3	N	-0-					-0-
06	360	N	13	-0-	-347	-0-	1	1	12	3	N	-0-					-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
09	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1001	-0-	-22	-0-	53	1	948	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	53	1	889	3	N	-0-					-0-
07	961	N	950	-0-	-11	-0-	57	1	893	3	N	-0-					-0-
08	992	N	923	-0-	-69	-0-	52	1	871	3	N	-0-					-0-
09	930	N	862	-0-	-68	-0-	48	1	814	3	N	-0-					-0-
10	961	N	872	-0-	-89	-0-	50	1	822	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	26	1	417	3	N	-0-					-0-
08	496	N	428	-0-	-68	-0-	24	1	404	3	N	-0-					-0-
09	450	N	411	-0-	-39	-0-	23	1	388	3	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	25	1	405	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-					-0-
07	589	N	498	-0-	-91	-0-	29	1	469	3	N	-0-					-0-
08	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	26	1	452	3	N	-0-					-0-
06	510	N	455	-0-	-55	-0-	25	1	430	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-
08	465	N	431	-0-	-34	-0-	24	1	407	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	19	1	427	3	N	-0-					-0-
10	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	22	1	374	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-
10	403	N	327	-0-	-76	-0-	19	1	308	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1133	-0-	-14	-0-	69	1	1064	3	N	-0-			-0-
06	1140	N	1119	-0-	-21	-0-	66	1	1053	3	N	-0-			-0-
07	1147	N	1107	-0-	-40	-0-	62	1	1045	3	N	-0-			-0-
08	1147	N	1125	-0-	-22	-0-	64	1	1061	3	N	-0-			-0-
09	1110	N	1099	-0-	-11	-0-	67	1	1032	3	N	-0-			-0-
10	1116	N	1114	-0-	-2	-0-	70	1	1044	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

05	499	N	499	-0-	-0-	-0-	27	1	472	3	N	-0-			-0-
06	480	N	478	-0-	-2	-0-	26	1	452	3	N	-0-			-0-
07	496	N	209	-0-	-287	-0-	12	1	197	3	N	-0-			-0-
08	496	N	65	-0-	-431	-0-	4	1	61	3	N	-0-			-0-
09	480	N	186	-0-	-294	-0-	8	1	178	3	N	-0-			-0-
10	217	N	173	-0-	-44	-0-	7	1	166	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-
*10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-			-0-
06	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-			-0-
07	589	N	579	-0-	-10	-0-	35	1	544	3	N	-0-			-0-
08	589	N	584	-0-	-5	-0-	33	1	551	3	N	-0-			-0-
09	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-			-0-
*10	596	N	596	-0-	-0-	-0-	34	1	562	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

05	527	N	517	-0-	-10	-0-	28	1	489	3	N	-0-			-0-
06	510	N	493	-0-	-17	-0-	27	1	466	3	N	-0-			-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-			-0-
08	527	N	470	-0-	-57	-0-	26	1	444	3	N	-0-			-0-
09	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-			-0-
*10	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-			-0-
06	180	N	90	-0-	-90	-0-	5	1	85	3	N	-0-			-0-
07	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-			-0-
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-			-0-
09	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
*10	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

05	930	N	877	-0-	-53	-0-	53	1	824	3	N	-0-			-0-
06	860	N	860	-0-	-0-	-0-	53	1	807	3	N	-0-			-0-
07	868	N	868	-0-	-0-	-0-	53	1	815	3	N	-0-			-0-
08	964	N	964	-0-	-0-	-0-	58	1	906	3	N	-0-			-0-
09	976	N	976	-0-	-0-	-0-	58	1	918	3	N	-0-			-0-
*10	1096	N	1096	-0-	-0-	-0-	66	1	1030	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

05	279	N	268	-0-	-11	-0-	268	2			N	-0-			-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-			-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-			-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-			-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-			-0-
10	279	N	278	-0-	-1	-0-	278	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	270	N	102	-0-	-168	-0-	102	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	101	1	150	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	98	1	138	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	101	1	133	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	98	1	135	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	101	1	134	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	191	-0-	-119	-0-	12	1	179	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

05	434	N	384	-0-	-50	-0-	20	1	364	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	19	1	324	3	N	-0-					-0-
07	403	N	307	-0-	-96	-0-	18	1	289	3	N	-0-					-0-
08	372	N	288	-0-	-84	-0-	16	1	272	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	17	1	287	3	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	29	1	480	3	N	3	3	8			-0-
							3	9									

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

05	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	65	1	227	3	N	-0-					-0-
07	341	N	288	-0-	-53	-0-	67	1	221	3	N	-0-					-0-
08	341	N	277	-0-	-64	-0-	66	1	211	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	67	1	234	3	N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	72	1	281	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

05	496	N	445	-0-	-51	-0-	28	1	415	2	Y	2	2	1			2
							2	9									
06	450	N	418	-0-	-32	-0-	27	1	388	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	441	-0-	-24	-0-	27	1	412	2	Y	2	1	1			2
							2	9									
08	451	N	451	-0-	-0-	-0-	29	1	420	2	Y	2	2	1			2
							2	9									
09	428	N	428	-0-	-0-	-0-	28	1	398	2	Y	2	2	1			2
							2	9									
*10	465	N	465	-0-	-0-	-0-	30	1	432	2	Y	3	3	1			2
							3	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

05	775	N	645	-0-	-130	-0-	75	1	570	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	68	1	520	3	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	78	1	604	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	80	1	629	3	N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	78	1	599	3	N	-0-					-0-
*10	739	N	739	-0-	-0-	-0-	83	1	656	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	321	-0-	-423	-0-	15	1	306	3	N	-0-					-0-
06	630	N	147	-0-	-483	-0-	7	1	140	3	N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	45	1	872	3	N	4	4	8			-0-
							4	9									
08	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	36	1	719	3	N	-0-					-0-
10	775	N	99	-0-	-676	-0-	5	1	94	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	12	1	164	2	Y	-0-					1
07	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1
08	186	N	172	-0-	-14	-0-	11	1	161	2	Y	-0-					1
09	180	N	157	-0-	-23	-0-	10	1	147	2	Y	-0-					1
10	186	N	169	-0-	-17	-0-	10	1	159	2	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	10	1	244	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	9	1	229	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	9	1	220	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	27	1	415	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	35	1	544	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	995	-0-	-90	-0-	112	1	881	3	N	2	2	8			-0-
							2	9									
06	1050	N	997	-0-	-53	-0-	111	1	886	3	N	-0-					-0-
07	1054	N	1020	-0-	-34	-0-	117	1	903	3	N	-0-					-0-
08	992	N	969	-0-	-23	-0-	114	1	855	3	N	-0-					-0-
09	990	N	962	-0-	-28	-0-	111	1	851	3	N	-0-					-0-
10	1023	N	996	-0-	-27	-0-	115	1	881	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	38	1	484	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	40	1	493	3	N	-0-					-0-
08	558	N	196	-0-	-362	-0-	15	1	181	3	N	-0-					-0-
09	510	N	5	-0-	-505	-0-	5	3			N	-0-					-0-
10	527	N	328	-0-	-199	-0-	25	1	303	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
06	690	N	634	-0-	-56	-0-	39	1	595	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	42	1	644	3	N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	42	1	667	3	N	-0-					-0-
*10	767	N	767	-0-	-0-	-0-	46	1	721	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	2	1	29	3	N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	593	-0-	-58	-0-	36	1	557	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	35	1	542	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					-0-
10	682	N	668	-0-	-14	-0-	40	1	628	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	202	-0-	-38	-0-	13	1	188	2	Y	1	1	1			1
							1	9									
07	248	N	199	-0-	-49	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
08	242	N	242	-0-	-0-	-0-	16	1	225	2	Y	1	1	1			1
							1	9									
09	248	N	248	-0-	-0-	-0-	16	1	231	2	Y	1	1	1			1
							1	9									
*10	255	N	255	-0-	-0-	-0-	16	1	238	2	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

05	589	N	542	-0-	-47	-0-	33	1	509	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	32	1	486	3	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

05	775	N	760	-0-	-15	-0-	46	1	714	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	49	1	743	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	44	1	665	3	N	-0-					-0-
08	775	N	742	-0-	-33	-0-	45	1	697	3	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	42	1	667	3	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	47	1	736	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
10	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	143	-0-	-43	-0-	10	1	133	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					-0-
07	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
07	744	N	705	-0-	-39	-0-	42	1	663	3	N	-0-					-0-
08	744	N	702	-0-	-42	-0-	40	1	662	3	N	-0-					-0-
09	690	N	663	-0-	-27	-0-	37	1	626	3	N	-0-					-0-
10	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	25	1	361	2	Y	3	1	1	1	8	1
							3	9									
07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									
08	296	N	296	-0-	-0-	-0-	19	1	276	2	Y	1	2	1			1
							1	9									
09	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1	1	1			1
							1	9									
*10	280	N	280	-0-	-0-	-0-	18	1	260	2	Y	2	2	1			1
							2	9									

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	769	-0-	-37	-0-	46	1	723	3	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	43	1	653	3	N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	49	1	752	3	N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	53	1	816	3	N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	50	1	784	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	628	-0-	-54	-0-	58	1	570	2	Y	-0-					2
06	662	N	662	-0-	-0-	-0-	62	1	600	2	Y	-0-					2
07	665	N	665	-0-	-0-	-0-	60	1	605	2	Y	-0-					2
08	632	N	632	-0-	-0-	-0-	61	1	571	2	Y	-0-	2	1			-0-
09	678	N	678	-0-	-0-	-0-	65	1	613	2	Y	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	85	1	590	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					2
06	720	N	707	-0-	-13	-0-	66	1	641	2	Y	-0-					2
07	748	N	748	-0-	-0-	-0-	68	1	680	2	Y	-0-					2
08	775	N	706	-0-	-69	-0-	68	1	638	2	Y	-0-	2	1			-0-
09	720	N	693	-0-	-27	-0-	66	1	627	2	Y	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	95	1	660	2	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	371	-0-	-218	-0-	21	1	350	2	Y	-0-					2
06	480	N	397	-0-	-83	-0-	23	1	371	2	Y	3	3	8			2
							3	9									
07	496	N	385	-0-	-111	-0-	23	1	361	2	Y	1	2	1			1
							1	9									
08	388	N	388	-0-	-0-	-0-	23	1	364	2	Y	1	1	1			1
							1	9									
09	390	N	321	-0-	-69	-0-	21	1	300	2	Y	-0-					1
10	372	N	337	-0-	-35	-0-	21	1	315	2	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	894	-0-	-5	-0-	55	1	839	3	N	-0-					-0-
08	899	N	893	-0-	-6	-0-	54	1	839	3	N	-0-					-0-
09	870	N	862	-0-	-8	-0-	51	1	811	3	N	-0-					-0-
10	899	N	897	-0-	-2	-0-	54	1	843	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-					-0-
06	960	N	749	-0-	-211	-0-	46	1	703	3	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	56	1	848	3	N	-0-					-0-
08	930	N	763	-0-	-167	-0-	46	1	717	3	N	-0-					-0-
09	750	N	668	-0-	-82	-0-	40	1	628	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	52	1	809	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	17	1	362	2	Y	3	2	1			2
							3	9									
06	375	N	375	-0-	-0-	-0-	18	1	354	2	Y	3	3	1	1	8	1
							3	9									
07	386	N	386	-0-	-0-	-0-	19	1	365	2	Y	2	1	1			2
							2	9									
08	381	N	381	-0-	-0-	-0-	20	1	359	2	Y	2	2	1			2
							2	9									
09	362	N	362	-0-	-0-	-0-	18	1	342	2	Y	2	2	1			2
							2	9									
10	372	N	371	-0-	-1	-0-	19	1	350	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	16	1 9	239	2	Y	1	1	1			1
06	270	N	236	-0-	-34	-0-	15	1 2 9	219	2	Y	2	1	1	1	8	1
07	279	N	239	-0-	-40	-0-	15	1 1 9	223	2	Y	1	1	1			1
08	248	N	239	-0-	-9	-0-	16	1 1 9	222	2	Y	1	1	1			1
09	240	N	227	-0-	-13	-0-	15	1 1 9	211	2	Y	1	1	1			1
10	248	N	239	-0-	-9	-0-	15	1 1 9	223	2	Y	1	1	1			1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

05	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	5	1	95	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
08	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
07	775	N	651	-0-	-124	-0-	39	1	612	3	N	-0-					-0-
08	744	N	642	-0-	-102	-0-	36	1	606	3	N	-0-					-0-
09	720	N	688	-0-	-32	-0-	39	1	649	3	N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	42	1	695	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	85	1	206	2	Y	1	1	1			1
							1	9									
06	330	N	249	-0-	-81	-0-	80	1	167	2	Y	2	2	1			1
							2	9									
07	341	N	253	-0-	-88	-0-	82	1	170	2	Y	1	1	1			1
							1	9									
08	279	N	257	-0-	-22	-0-	83	1	173	2	Y	1	1	1			1
							1	9									
09	250	N	250	-0-	-0-	-0-	80	1	169	2	Y	1	1	1			1
							1	9									
*10	259	N	259	-0-	-0-	-0-	83	1	174	2	Y	2	2	1			1
							2	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

05	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

05	248	N	95	-0-	-153	-0-	5	1	90	2	Y	-0-					-0-
06	240	N	33	-0-	-207	-0-	2	1	31	2	Y	-0-					-0-
07	248	N	78	-0-	-170	-0-	4	1	74	2	Y	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	2	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

05	682	N	551	-0-	-131	-0-	25	1	522	2	Y	4	3	1			3
							4	9									
06	570	N	516	-0-	-54	-0-	24	1	488	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	584	-0-	-5	-0-	28	1	553	2	Y	3	2	1			3
							3	9									
08	571	N	571	-0-	-0-	-0-	29	1	539	2	Y	3	3	1			3
							3	9									
09	542	N	542	-0-	-0-	-0-	27	1	512	2	Y	3	3	1			3
							3	9									
10	589	N	570	-0-	-19	-0-	29	1	537	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

05	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	6	1	90	2	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	8	1	82	2	Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

05	403	N	394	-0-	-9	-0-	37	1	357	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	35	1	336	2	Y	-0-					1
07	403	N	377	-0-	-26	-0-	34	1	343	2	Y	-0-					1
08	403	N	362	-0-	-41	-0-	35	1	327	2	Y	-0-	1	1			-0-
09	360	N	351	-0-	-9	-0-	34	1	317	2	Y	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	47	1	328	2	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	220	-0-	-59	-0-	12	1	208	2	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	15	1	284	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1					1
							1	9									
09	300	N	277	-0-	-23	-0-	14	1	263	2	Y	-0-					1
10	310	N	282	-0-	-28	-0-	15	1	267	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	5	1	87	2	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					1
07	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					1
08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1
09	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					1
*10	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	111	1	272	2	Y	3	2	1			2
							3	9									
06	420	N	338	-0-	-82	-0-	106	1	231	2	Y	1	2	1			1
							1	9									
07	403	N	366	-0-	-37	-0-	110	1	254	2	Y	2	1	1			2
							2	9									
08	381	N	381	-0-	-0-	-0-	112	1	267	2	Y	2	2	1			2
							2	9									
09	394	N	394	-0-	-0-	-0-	110	1	282	2	Y	2	2	1			2
							2	9									
*10	400	N	400	-0-	-0-	-0-	113	1	285	2	Y	2	2	1			2
							2	9									

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0-	-0-	56	1	1231	3	N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	44	1	1088	3	N	-0-					-0-
07	1488	N	1149	-0-	-339	-0-	42	1	1107	3	N	-0-					-0-
08	1302	N	1102	-0-	-200	-0-	43	1	1059	3	N	-0-					-0-
09	1140	N	1017	-0-	-123	-0-	40	1	977	3	N	-0-					-0-
10	1147	N	997	-0-	-150	-0-	39	1	958	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	146	1	790	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	136	1	729	3	N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	148	1	794	3	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	146	1	764	3	N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	141	1	733	3	N	-0-					-0-
10	930	N	866	-0-	-64	-0-	148	1	718	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1136	N	1136	-0-	-0-	-0-		113	1	1020	2	Y	3	8	1			2
								3	9									
06	1080	N	1080	-0-	-0-	-0-		112	1	967	2	Y	1					3
								1	9									
07	1147	N	1104	-0-	-43	-0-		114	1	988	2	Y	2					5
								2	9									
08	1147	N	1099	-0-	-48	-0-		117	1	980	2	Y	2					7
								2	9									
09	1080	N	978	-0-	-102	-0-		109	1	869	2	Y	-0-					7
10	1116	N	1070	-0-	-46	-0-		114	1	954	2	Y	2					9
								2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-		3	1	70	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-		4	1	70	2	Y	1	1	1			-0-
								1	9									
07	74	N	74	-0-	-0-	-0-		4	1	70	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-		4	1	68	2	Y	-0-					-0-
09	90	N	69	-0-	-21	-0-		3	1	66	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-		3	1	56	2	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	255	-0-	-86	-0-		19	1	235	2	Y	1	2	1			1
								1	9									
06	330	N	66	-0-	-264	-0-		5	1	61	2	Y	-0-	1	1			-0-
07	341	N	51	-0-	-290	-0-		4	1	47	2	Y	-0-					-0-
08	248	N	42	-0-	-206	-0-		2	1	40	2	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-		3	1	47	2	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-		4	1	65	2	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-		37	1	504	2	Y	-0-					9
06	510	N	493	-0-	-17	-0-		35	1	457	2	Y	1	1	8			9
								1	9									
07	558	N	530	-0-	-28	-0-		36	1	494	2	Y	-0-					9
08	557	N	557	-0-	-0-	-0-		35	1	522	2	Y	-0-					9
09	519	N	519	-0-	-0-	-0-		36	1	483	2	Y	-0-					9
*10	551	N	551	-0-	-0-	-0-		47	1	504	2	Y	-0-					9

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1004	-0-	-267	-0-		129	1	868	2	Y	6	5	1			5
								7	9									
06	1110	N	921	-0-	-189	-0-		124	1	793	2	Y	4	6	1			3
								4	9									
07	1085	N	913	-0-	-172	-0-		122	1	787	2	Y	4	3	1			4
								4	9									
08	1079	N	1079	-0-	-0-	-0-		136	1	934	2	Y	8	4	1	3	8	5
								9	9									
09	1430	N	1430	-0-	-0-	-0-		156	1	1264	2	Y	9	5	1	2	8	7
								10	9									
*10	1516	N	1516	-0-	-0-	-0-		163	1	1343	2	Y	9	9	1			7
								10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-		-21	-0-	14	1 1 9	212	2	Y	1	1	1			1
06	221	N	221	-0-		-0-	-0-	14	1 2 9	205	2	Y	2	1	1	1	8	1
07	224	N	224	-0-		-0-	-0-	14	1 1 9	209	2	Y	1	1	1			1
08	222	N	222	-0-		-0-	-0-	14	1 1 9	207	2	Y	1	1	1			1
09	211	N	211	-0-		-0-	-0-	14	1 1 9	196	2	Y	1	1	1			1
10	217	N	208	-0-		-9	-0-	13	1 1 9	194	2	Y	1	1	1			1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-		-13	-0-	120	1 4 9	483	2	Y	4	3	1			3
06	600	N	589	-0-		-11	-0-	117	1 3 9	469	2	Y	3	4	1			2
07	620	N	586	-0-		-34	-0-	117	1 3 9	466	2	Y	3	2	1			3
08	620	N	615	-0-		-5	-0-	121	1 3 9	491	2	Y	3	3	1			3
09	600	N	576	-0-		-24	-0-	116	1 3 9	457	2	Y	3	3	1			3
*10	602	N	602	-0-		-0-	-0-	120	1 3 9	479	2	Y	3	3	1			3

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	983	-0-		-9	-0-	62	1 7 9	914	2	Y	6	5	1			5
06	960	N	926	-0-		-34	-0-	60	1 8 9	858	2	Y	7	6	1	3	8	3
07	992	N	971	-0-		-21	-0-	59	1 6 9	906	2	Y	5	3	1			5
08	1000	N	1000	-0-		-0-	-0-	65	1 6 9	929	2	Y	5	5	1			5
09	944	N	944	-0-		-0-	-0-	61	1 6 9	877	2	Y	5	5	1			5
*10	974	N	974	-0-		-0-	-0-	62	1 7 9	905	2	Y	6	6	1			5

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-		-0-	-0-	86	1 2 9	453	2	Y	2	4	1			1
06	540	N	532	-0-		-8	-0-	83	1 1 9	448	2	Y	1	2	1			-0-
07	565	N	565	-0-		-0-	-0-	86	1 1 9	478	2	Y	1					1
08	726	N	726	-0-		-0-	-0-	84	1 1 9	641	2	Y	1					2
09	540	N	458	-0-		-82	-0-	71	1 1 9	386	2	Y	1					3
10	558	N	493	-0-		-65	-0-	76	1	417	2	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	18	1	282	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	18	1	277	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	22	1	276	2	Y	1	2	1			1
							1	9									
06	300	N	284	-0-	-16	-0-	21	1	263	2	Y	-0-	1	1			-0-
07	310	N	296	-0-	-14	-0-	21	1	274	2	Y	1					1
							1	9									
08	310	N	291	-0-	-19	-0-	16	1	275	2	Y	-0-					1
09	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					1
10	310	N	295	-0-	-15	-0-	18	1	276	2	Y	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	808	-0-	-29	-0-	48	1	760	3	N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	51	1	775	3	N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
09	840	N	796	-0-	-44	-0-	47	1	749	3	N	-0-					-0-
10	868	N	817	-0-	-51	-0-	49	1	768	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	559	-0-	-30	-0-	52	1	507	2	Y	-0-					1
06	570	N	532	-0-	-38	-0-	50	1	482	2	Y	-0-					1
07	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					1
08	558	N	511	-0-	-47	-0-	49	1	462	2	Y	-0-	1	1			-0-
09	540	N	342	-0-	-198	-0-	33	1	309	2	Y	-0-					-0-
10	558	N	214	-0-	-344	-0-	27	1	187	2	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	19	1	185	2	Y	-0-					1
06	210	N	187	-0-	-23	-0-	17	1	170	2	Y	-0-					1
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					1
08	217	N	183	-0-	-34	-0-	18	1	165	2	Y	-0-	1	1			-0-
09	180	N	169	-0-	-11	-0-	16	1	153	2	Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	24	1	165	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	54	1	841	3	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	48	1	764	3	N	-0-					-0-
10	868	N	795	-0-	-73	-0-	48	1	747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		2	-0-	2	2	2	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	76	1	686	2	Y	2	6	1			1
							2	9									
06	735	N	735	-0-	-0-	-0-	76	1	658	2	Y	1					2
							1	9									
07	775	N	772	-0-	-3	-0-	80	1	691	2	Y	1					3
							1	9									
08	777	N	777	-0-	-0-	-0-	83	1	692	2	Y	2					5
							2	9									
09	750	N	686	-0-	-64	-0-	76	1	610	2	Y	-0-					5
10	775	N	750	-0-	-25	-0-	80	1	669	2	Y	1					6
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	24	1	360	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	23	1	358	3	N	-0-					-0-
09	390	N	358	-0-	-32	-0-	21	1	337	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	22	1	344	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

05	341	N	226	-0-	-115	-0-	10	1	214	2	Y	2	2	1			1
							2	9									
06	300	N	119	-0-	-181	-0-	6	1	112	2	Y	1	1	1	1	8	-0-
							1	9									
07	341	N	131	-0-	-210	-0-	6	1	124	2	Y	1					1
							1	9									
08	231	N	231	-0-	-0-	-0-	12	1	218	2	Y	1	1	1			1
							1	9									
09	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1	1	1			1
							1	9									
*10	201	N	201	-0-	-0-	-0-	10	1	189	2	Y	2	2	1			1
							2	9									

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

05	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-	1	1			-0-
06	90	N	5	-0-	-85	-0-	5	2			Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

05	279	N	52	-0-	-227	-0-	52	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	93	2	Y	1	1	8			-0-
							1	9									
07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	80	2	Y	1	1	8			-0-
							1	9									
10	93	N	92	-0-	-1	-0-	9	1	83	2	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	521	-0-	-130	-0-	27	1	492	2	Y	2	1	1			1
							2	9									
06	720	N	501	-0-	-219	-0-	26	1	472	2	Y	3	3	1			1
							3	9									
07	744	N	528	-0-	-216	-0-	28	1	498	2	Y	2	3	1			-0-
							2	9									
08	700	N	700	-0-	-0-	-0-	30	1	668	2	Y	2	1	1			1
							2	9									
09	669	N	669	-0-	-0-	-0-	29	1	636	2	Y	4	5	1			-0-
							4	9									
*10	622	N	622	-0-	-0-	-0-	27	1	592	2	Y	3	3	1			-0-
							3	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	360	N	344	-0-	-16	-0-	24	1	320	2	Y	-0-	45	1			3
*12	403	N	340	-0-	-63	-0-	34	1	302	2	Y	4	4	1			3
							4	9									
*01	341	N	277	-0-	-64	-0-	19	1	255	2	Y	3					6
							3	9									
*02	364	N	297	-0-	-67	-0-	19	1	274	2	Y	4	6	1			4
							4	9									
03	403	N	335	-0-	-68	-0-	29	1	300	2	Y	5	7	1			2
							6	9									
04	317	N	317	-0-	-0-	-0-	27	1	284	2	Y	5	4	1			3
							6	9									
05	372	N	307	-0-	-65	-0-	24	1	280	2	Y	3	3	1			3
							3	9									
06	360	N	311	-0-	-49	-0-	24	1	284	2	Y	3	4	1			2
							3	9									
07	310	N	278	-0-	-32	-0-	23	1	252	2	Y	3	3	1			2
							3	9									
08	310	N	277	-0-	-33	-0-	25	1	249	2	Y	3	3	1			2
							3	9									
09	300	N	242	-0-	-58	-0-	24	1	216	2	Y	2	3	1			1
							2	9									
10	279	N	262	-0-	-17	-0-	21	1	238	2	Y	3	3	1			1
							3	9									

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50	-0-	89	1	388	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	87	1	379	3	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	90	1	385	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	89	1	363	3	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	86	1	357	3	N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	90	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	731	-0-	-230	-0-	56	1	675	2	Y	-0-					-0-
06	840	N	534	-0-	-306	-0-	41	1	493	2	Y	-0-					-0-
07	868	N	523	-0-	-345	-0-	42	1	481	2	Y	-0-					-0-
08	619	N	619	-0-	-0-	-0-	51	1	568	2	Y	-0-					-0-
09	569	N	569	-0-	-0-	-0-	51	1	518	2	Y	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	53	1	531	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1577	-0-	-35	-0-	183	1	1394	3	N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	180	1	1381	3	N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	183	1	1421	3	N	-0-					-0-
08	1629	N	1629	-0-	-0-	-0-	183	1	1446	3	N	-0-					-0-
09	1560	N	1505	-0-	-55	-0-	173	1	1331	3	N	1	1	8			-0-
							1	9									
10	1612	N	1579	-0-	-33	-0-	178	1	1401	3	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	21	1	433	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	28	1	420	2	Y	2	2	1			2
							2	9									
06	476	N	476	-0-	-0-	-0-	31	1	442	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	478	-0-	-18	-0-	29	1	446	2	Y	3	2	1			2
							3	9									
08	479	N	479	-0-	-0-	-0-	31	1	446	2	Y	2	2	1			2
							2	9									
09	480	N	459	-0-	-21	-0-	30	1	427	2	Y	2	2	1			2
							2	9									
10	465	N	456	-0-	-9	-0-	29	1	424	2	Y	3	3	1			2
							3	9									

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	219	-0-	-21	-0-	14	1	203	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	224	-0-	-24	-0-	14	1	209	2	Y	1	1	1			1
							1	9									
08	227	N	227	-0-	-0-	-0-	15	1	211	2	Y	1	1	1			1
							1	9									
09	216	N	216	-0-	-0-	-0-	14	1	201	2	Y	1	1	1			1
							1	9									
*10	224	N	224	-0-	-0-	-0-	14	1	209	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	523	-0-	-128	-0-	239	1	284	2	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	201	1	274	2	Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	256	1	361	2	Y	-0-					-0-
08	582	N	582	-0-	-0-	-0-	242	1	340	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	220	1	305	2	Y	-0-					-0-
10	620	N	550	-0-	-70	-0-	226	1	324	2	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	30	1	439	2	Y	2	2	1			2
							2	9									
06	450	N	444	-0-	-6	-0-	29	1	412	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	442	-0-	-54	-0-	27	1	413	2	Y	2	1	1			2
							2	9									
08	477	N	477	-0-	-0-	-0-	31	1	444	2	Y	2	2	1			2
							2	9									
09	450	N	449	-0-	-1	-0-	29	1	418	2	Y	2	2	1			2
							2	9									
*10	484	N	484	-0-	-0-	-0-	31	1	450	2	Y	3	3	1			2
							3	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	3	1	59	2	Y	1	1	1			-0-
							1	9									
07	93	N	61	-0-	-32	-0-	3	1	58	2	Y	-0-					-0-
08	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	11	1	167	2	Y	1	1	1			1
							1	9									
06	240	N	168	-0-	-72	-0-	11	1	156	2	Y	1	1	1			1
							1	9									
07	218	N	218	-0-	-0-	-0-	13	1	204	2	Y	1	1	1			1
							1	9									
08	186	N	179	-0-	-7	-0-	12	1	166	2	Y	1	1	1			1
							1	9									
09	201	N	201	-0-	-0-	-0-	13	1	187	2	Y	1	1	1			1
							1	9									
10	217	N	153	-0-	-64	-0-	10	1	142	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	396	-0-	-255	-0-	24	1	372	3	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	38	1	616	3	N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	35	1	587	3	N	-0-					-0-
08	403	N	215	-0-	-188	-0-	12	1	203	3	N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	620	N	1	-0-	-619	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

05	837	N	795	-0-	-42	-0-	48	1	747	3	N	-0-					-0-
06	780	N	770	-0-	-10	-0-	47	1	723	3	N	-0-					-0-
07	806	N	796	-0-	-10	-0-	49	1	747	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	48	1	745	3	N	-0-					-0-
09	780	N	752	-0-	-28	-0-	45	1	707	3	N	-0-					-0-
10	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	25	1	393	3	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	26	1	404	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					-0-
09	270	N	251	-0-	-19	-0-	15	1	236	3	N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
06	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

05	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
06	660	N	615	-0-	-45	-0-	38	1	577	3	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	38	1	582	3	N	-0-					-0-
08	651	N	641	-0-	-10	-0-	39	1	602	3	N	-0-					-0-
09	630	N	568	-0-	-62	-0-	34	1	534	3	N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	39	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					1
06	240	N	228	-0-	-12	-0-	21	1	207	2	Y	-0-					1
07	217	N	89	-0-	-128	-0-	8	1	81	2	Y	-0-					1
08	462	N	462	-0-	-0-	-0-	45	1	417	2	Y	-0-	1	1			-0-
09	289	N	289	-0-	-0-	-0-	28	1	261	2	Y	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	30	1	211	2	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	24	1	242	2	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	24	1	243	2	Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	23	1	241	2	Y	-0-					-0-
09	270	N	244	-0-	-26	-0-	21	1	223	2	Y	-0-					-0-
10	279	N	248	-0-	-31	-0-	22	1	226	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	732	-0-	-229	-0-	44	1	688	3	N	-0-					-0-
06	720	N	719	-0-	-1	-0-	44	1	675	3	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	45	1	686	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	43	1	672	3	N	-0-					-0-
09	720	N	681	-0-	-39	-0-	41	1	640	3	N	-0-					-0-
10	744	N	699	-0-	-45	-0-	42	1	657	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	43	1	673	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	42	1	649	3	N	-0-					-0-
07	744	N	719	-0-	-25	-0-	44	1	675	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-
09	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
10	713	N	712	-0-	-1	-0-	43	1	669	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-
06	720	N	663	-0-	-57	-0-	41	1	622	3	N	-0-					-0-
07	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	46	1	708	3	N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	44	1	701	3	N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	46	1	712	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	17	1	167	2	Y	-0-					-0-
06	210	N	117	-0-	-93	-0-	11	1	105	2	Y	1	1	8			-0-
							1	9									
07	186	N	169	-0-	-17	-0-	16	1	153	2	Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	20	1	197	2	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	19	1	182	2	Y	2	2	8			-0-
							2	9									
*10	188	N	188	-0-	-0-	-0-	18	1	170	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	138	1	447	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	186	1	658	2	Y	1	1	8			-0-
							1	9									
07	935	N	935	-0-	-0-	-0-	206	1	729	2	Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	193	1	604	2	Y	-0-					-0-
09	724	N	724	-0-	-0-	-0-	183	1	540	2	Y	1	1	8			-0-
							1	9									
*10	709	N	709	-0-	-0-	-0-	184	1	525	2	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	7	1	147	2	Y	1	1	1			1
							1	9									
06	180	N	142	-0-	-38	-0-	7	1	135	2	Y	-0-	1	1			-0-
07	155	N	135	-0-	-20	-0-	7	1	127	2	Y	1					1
							1	9									
08	155	N	123	-0-	-32	-0-	6	1	116	2	Y	1	1	1			1
							1	9									
09	150	N	112	-0-	-38	-0-	6	1	105	2	Y	1	1	1			1
							1	9									
10	124	N	107	-0-	-17	-0-	5	1	101	2	Y	1	1	1			1
							1	9									

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	14	1	190	2	Y	1					1
							1	9									
06	210	N	199	-0-	-11	-0-	13	1	186	2	Y	-0-					1
07	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1
08	217	N	191	-0-	-26	-0-	12	1	179	2	Y	-0-					1
09	210	N	162	-0-	-48	-0-	10	1	152	2	Y	-0-					1
10	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	26	1	401	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					1
06	240	N	222	-0-	-18	-0-	21	1	201	2	Y	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	2	Y	-0-					1
08	248	N	218	-0-	-30	-0-	21	1	197	2	Y	-0-	1	1			-0-
09	213	N	213	-0-	-0-	-0-	20	1	193	2	Y	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	14	1	339	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	14	1	372	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	13	1	333	3	N	-0-					-0-
10	372	N	340	-0-	-32	-0-	13	1	327	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

05	434	N	337	-0-	-97	-0-	31	1	306	2	Y	-0-					1
06	390	N	289	-0-	-101	-0-	27	1	262	2	Y	-0-					1
07	372	N	308	-0-	-64	-0-	28	1	280	2	Y	-0-					1
08	341	N	278	-0-	-63	-0-	27	1	251	2	Y	-0-	1	1			-0-
09	300	N	276	-0-	-24	-0-	26	1	250	2	Y	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	40	1	280	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

05	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	5	1	137	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	5	1	134	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
10	155	N	84	-0-	-71	-0-	3	1	81	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

05	403	N	309	-0-	-94	-0-	36	1	273	3	N	-0-					-0-
06	390	N	242	-0-	-148	-0-	23	1	219	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
08	310	N	265	-0-	-45	-0-	30	1	235	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-					-0-
10	310	N	252	-0-	-58	-0-	28	1	224	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

05	644	N	644	-0-	-0-	-0-	58	1	586	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	54	1	537	2	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					-0-
08	651	N	590	-0-	-61	-0-	54	1	536	2	Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	54	1	534	2	Y	5	5	8			-0-
							6	9									
10	620	N	615	-0-	-5	-0-	59	1	556	2	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	120	2	Y	1	1	1			-0-
							1	9									
07	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1	1	1			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	107	2	Y	1	1	1			-0-
							1	9									
10	124	N	87	-0-	-37	-0-	4	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	450	-0-	-46	-0-	20	1	430	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	17	1	430	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	17	1	443	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	18	1	442	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	17	1	411	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	16	1	404	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
09	120	N	100	-0-	-20	-0-	11	1	89	3	N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	30 2	1 9	442	2	Y	2	2	1			2
06	480	N	435	-0-	-45	-0-	28 2	1 9	405	2	Y	2	3	1			1
07	496	N	454	-0-	-42	-0-	28 2	1 9	424	2	Y	2	1	1			2
08	465	N	451	-0-	-14	-0-	29 2	1 9	420	2	Y	2	2	1			2
09	450	N	430	-0-	-20	-0-	28 2	1 9	400	2	Y	2	2	1			2
10	465	N	437	-0-	-28	-0-	28 3	1 9	406	2	Y	3	3	1			2

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	20	1	59	2	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	15	1	38	2	Y	-0-					-0-
07	124	N	44	-0-	-80	-0-	10	1	34	2	Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	6	1	36	2	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	14	1	33	2	Y	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	23	1	29	2	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	710	-0-	-34	-0-	45	1 3 9	662	2	Y	3	3	1			3
06	720	N	673	-0-	-47	-0-	44	1 6 9	623	2	Y	5	4	1	2	8	2
07	744	N	706	-0-	-38	-0-	43	1 3 9	660	2	Y	3	2	1			3
08	717	N	717	-0-	-0-	-0-	47	1 3 9	667	2	Y	3	3	1			3
09	697	N	697	-0-	-0-	-0-	45	1 4 9	648	2	Y	4	3	1			4
10	713	N	688	-0-	-25	-0-	44	1 3 9	641	2	Y	3	4	1			3

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	27	1 2 9	498	2	Y	2	1	1			1
06	495	N	495	-0-	-0-	-0-	25	1 3 9	467	2	Y	3	3	1			1
07	527	N	526	-0-	-1	-0-	28	1 2 9	496	2	Y	2	3	1			-0-
08	549	N	549	-0-	-0-	-0-	24	1 2 9	523	2	Y	2	1	1			1
09	510	N	395	-0-	-115	-0-	17	1 2 9	376	2	Y	2	3	1			-0-
*10	571	N	571	-0-	-0-	-0-	25	1 3 9	543	2	Y	3	3	1			-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	163	-0-	-54	-0-	15	1	148	2	Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	13	1	130	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	13	1	128	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	12	1	116	2	Y	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	24	1	227	2	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1471	-0-	-110	-0-	78	1	1393	3	N	-0-					-0-
06	1500	N	1418	-0-	-82	-0-	80	1	1337	3	N	1	1	8			-0-
							1	9									
07	1488	N	1396	-0-	-92	-0-	83	1	1313	3	N	-0-					-0-
08	1457	N	1396	-0-	-61	-0-	79	1	1317	3	N	-0-					-0-
09	1410	N	1408	-0-	-2	-0-	79	1	1329	3	N	-0-					-0-
*10	1457	N	1457	-0-	-0-	-0-	84	1	1373	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	202	-0-	-77	-0-	48	1	154	2	N	-0-					-0-
06	300	N	186	-0-	-114	-0-	51	1	135	2	N	-0-					-0-
07	248	N	174	-0-	-74	-0-	51	1	123	2	N	-0-					-0-
08	217	N	164	-0-	-53	-0-	48	1	116	2	N	-0-					-0-
09	180	N	143	-0-	-37	-0-	44	1	99	2	N	-0-					-0-
10	186	N	142	-0-	-44	-0-	44	1	98	2	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	531	-0-	-89	-0-	48	1	483	2	Y	-0-					-0-
06	570	N	440	-0-	-130	-0-	40	1	396	2	Y	4	4	8			-0-
							4	9									
07	620	N	425	-0-	-195	-0-	39	1	386	2	Y	-0-					-0-
08	527	N	396	-0-	-131	-0-	36	1	360	2	Y	-0-					-0-
09	450	N	374	-0-	-76	-0-	34	1	337	2	Y	3	3	8			-0-
							3	9									
10	434	N	389	-0-	-45	-0-	37	1	352	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	860	-0-	-132	-0-	45	1	815	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	50	1	825	3	N	-0-					-0-
07	744	N	590	-0-	-154	-0-	35	1	555	3	N	-0-					-0-
08	868	N	784	-0-	-84	-0-	44	1	740	3	N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	54	1	912	3	N	-0-					-0-
*10	894	N	894	-0-	-0-	-0-	51	1	843	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	121	1	577	2	Y	4	3	1			4
							4	9									
06	670	N	670	-0-	-0-	-0-	117	1	550	2	Y	3	5	1			2
							3	9									
07	713	N	659	-0-	-54	-0-	121	1	535	2	Y	3	2	1			3
							3	9									
08	713	N	672	-0-	-41	-0-	123	1	546	2	Y	3	3	1			3
							3	9									
09	660	N	631	-0-	-29	-0-	117	1	511	2	Y	3	3	1			3
							3	9									
*10	661	N	661	-0-	-0-	-0-	121	1	536	2	Y	4	4	1			3
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

05	1054	N	881	-0-	-173	-0-	102	1	779	3	N	-0-					-0-
06	1080	N	934	-0-	-146	-0-	90	1	840	3	N	4	4	8			-0-
							4	9									
07	992	N	742	-0-	-250	-0-	80	1	662	3	N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	119	1	916	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	110	1	859	3	N	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	109	1	861	3	N	2	2	8			-0-
							2	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
07	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

05	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	27	1	544	3	N	-0-					-0-
08	589	N	562	-0-	-27	-0-	26	1	536	3	N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	29	1	543	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

05	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	26	1	204	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	25	1	189	3	N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	24	1	192	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

05	597	N	597	-0-	-0-	-0-	40	1	555	2	Y	2					2
							2	9									
06	570	N	557	-0-	-13	-0-	37	1	520	2	Y	-0-					2
07	589	N	571	-0-	-18	-0-	37	1	534	2	Y	-0-					2
08	589	N	558	-0-	-31	-0-	34	1	523	2	Y	1					3
							1	9									
09	570	N	546	-0-	-24	-0-	35	1	511	2	Y	-0-					3
10	558	N	556	-0-	-2	-0-	32	1	524	2	Y	-0-					3

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

05	812	N	812	-0-	-0-	-0-	55	1	755	2	Y	2					3
							2	9									
06	750	N	750	-0-	-0-	-0-	49	1	701	2	Y	-0-					3
07	837	N	759	-0-	-78	-0-	49	1	710	2	Y	-0-					3
08	806	N	742	-0-	-64	-0-	45	1	696	2	Y	1					4
							1	9									
09	750	N	703	-0-	-47	-0-	45	1	658	2	Y	-0-					4
10	744	N	696	-0-	-48	-0-	40	1	656	2	Y	-0-					4

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

05	2821	X	2707	-0-	-114	-0-	302	1	2405	2	N	-0-					-0-
06	2700	X	2507	-0-	-193	-0-	285	1	2222	2	N	-0-					-0-
07	2759	N	2430	-0-	-329	-0-	271	1	2159	2	N	-0-					-0-
08	2697	N	2696	-0-	-1	-0-	297	1	2396	2	N	3	3	8			-0-
							3	9									
09	2569	N	2569	-0-	-0-	-0-	287	1	2280	2	N	2	2	8			-0-
							2	9									
*10	2505	N	2505	-0-	-0-	-0-	293	1	2212	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	172	-0-	-76	-0-	19	1	153	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	24	1	190	2	N	-0-					-0-
07	279	N	165	-0-	-114	-0-	18	1	147	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	20	1	164	2	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	23	1	182	2	N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	21	1	162	2	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	9	1	160	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	9	1	152	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					5
06	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1	1	8			5
07	527	N	504	-0-	-23	-0-	504	2			Y	-0-					5
08	527	N	452	-0-	-75	-0-	452	2			Y	-0-					5
09	510	N	407	-0-	-103	-0-	407	2			Y	-0-					5
10	496	N	396	-0-	-100	-0-	396	2			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	540	-0-	-80	-0-	24	1	516	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	22	1	534	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	23	1	615	3	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	26	1	644	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					-0-
10	651	N	550	-0-	-101	-0-	22	1	528	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	INC G-10		9	-0-	9	9	9	3			N	-0-					-0-
08	INC G-10		9	-0-	9	18	9	3			N	-0-					-0-
09	26	N	8	-0-	-18	-0-	8	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
08	496	N	453	-0-	-43	-0-	21	1	432	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	25	1	456	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	25	1	191	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	20	1	169	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	23	1	177	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	27	1	214	3	N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	771	-0-	-35	-0-	72	1	699	2	Y	-0-					2
06	780	N	729	-0-	-51	-0-	68	1	661	2	Y	-0-					2
07	775	N	768	-0-	-7	-0-	70	1	698	2	Y	-0-					2
08	775	N	739	-0-	-36	-0-	71	1	668	2	Y	-0-	2	1			-0-
09	720	N	654	-0-	-66	-0-	63	1	591	2	Y	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	101	1	702	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	690	-0-	-23	-0-	64	1	626	2	Y	-0-					2
06	660	N	647	-0-	-13	-0-	60	1	587	2	Y	-0-					2
07	704	N	704	-0-	-0-	-0-	64	1	640	2	Y	-0-					2
08	693	N	693	-0-	-0-	-0-	67	1	626	2	Y	-0-	2	1			-0-
09	660	N	572	-0-	-88	-0-	55	1	517	2	Y	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	93	1	644	2	Y	-0-					-0-

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	450	-0-	-139	-0-	42	1	408	2	Y	-0-					1
06	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					1
07	496	N	488	-0-	-8	-0-	44	1	444	2	Y	-0-					1
08	494	N	494	-0-	-0-	-0-	48	1	446	2	Y	-0-	1	1			-0-
09	540	N	439	-0-	-101	-0-	42	1	397	2	Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	61	1	426	2	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
07	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1
09	90	N	84	-0-	-6	-0-	84	2			Y	-0-					1
10	93	N	85	-0-	-8	-0-	85	2			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	29	1	297	2	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	28	1	278	2	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	30	1	297	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	30	1	295	2	Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	29	1	282	2	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	31	1	290	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	110	1	343	2	Y	2	2	1			2
							2	9									
06	450	N	407	-0-	-43	-0-	105	1	299	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	404	-0-	-92	-0-	106	1	296	2	Y	2	1	1			2
							2	9									
08	465	N	405	-0-	-60	-0-	108	1	295	2	Y	2	2	1			2
							2	9									
09	420	N	381	-0-	-39	-0-	103	1	276	2	Y	2	2	1			2
							2	9									
10	403	N	396	-0-	-7	-0-	107	1	287	2	Y	2	2	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
06	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					1
07	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					1
08	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					1
09	150	N	149	-0-	-1	-0-	10	1	139	2	Y	-0-					1
10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	19	1	187	2	Y	2	2	8			-0-
							2	9									
07	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	20	1	197	2	Y	2	2	8			-0-
							2	9									
*10	231	N	231	-0-	-0-	-0-	22	1	209	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	160	2	Y	2	2	8			-0-
							2	9									
07	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	17	1	170	2	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	17	1	165	2	Y	2	2	8			-0-
							2	9									
*10	187	N	187	-0-	-0-	-0-	18	1	169	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	486	-0-	-41	-0-	25	1 2 9	459	2	Y	2	1	1			1
06	450	N	438	-0-	-12	-0-	23	1 3 9	412	2	Y	3	3	1			1
07	496	N	430	-0-	-66	-0-	23	1 1 9	406	2	Y	1	2	1			-0-
08	496	N	410	-0-	-86	-0-	18	1 2 9	390	2	Y	2	1	1			1
09	450	N	378	-0-	-72	-0-	16	1 2 9	360	2	Y	2	3	1			-0-
10	434	N	409	-0-	-25	-0-	18	1 2 9	389	2	Y	2	2	1			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

05	440	N	440	-0-	-0-	-0-	24	1 1 9	415	2	Y	1	1	1			1
06	656	N	656	-0-	-0-	-0-	38	1 1 9	617	2	Y	1					2
07	361	N	361	-0-	-0-	-0-	21	1 1 9	339	2	Y	1	2	1			1
08	460	N	460	-0-	-0-	-0-	27	1 2 9	431	2	Y	2	2	1			1
09	360	N	308	-0-	-52	-0-	18	1 2 9	288	2	Y	2	2	1			1
10	372	N	118	-0-	-254	-0-	7	1	111	2	Y	-0-	1	1			-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

05	744	N	589	-0-	-155	-0-	68	1	521	3	N	-0-					-0-
06	690	N	524	-0-	-166	-0-	51	1	473	3	N	-0-					-0-
07	651	N	625	-0-	-26	-0-	67	1	558	3	N	-0-					-0-
08	589	N	550	-0-	-39	-0-	63	1	487	3	N	-0-					-0-
09	510	N	481	-0-	-29	-0-	55	1	426	3	N	-0-					-0-
10	620	N	268	-0-	-352	-0-	30	1	238	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

05	620	N	538	-0-	-82	-0-	24	1 4 9	510	2	Y	4	3	1			3
06	570	N	531	-0-	-39	-0-	25	1 4 9	502	2	Y	4	3	1	2	8	2
07	558	N	538	-0-	-20	-0-	26	1 3 9	509	2	Y	3	2	1			3
08	527	N	490	-0-	-37	-0-	25	1 2 9	463	2	Y	2	3	1			2
09	540	N	465	-0-	-75	-0-	23	1 3 9	439	2	Y	3	2	1			3
10	527	N	484	-0-	-43	-0-	24	1 2 9	458	2	Y	2	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-		-3	-0-	11	1 9	171	2	Y	1	1	1			1
06	180	N	178	-0-		-2	-0-	12	1 2 9	164	2	Y	2	1	1	1	8	1
07	217	N	176	-0-		-41	-0-	11	1 1 9	164	2	Y	1	1	1			1
08	186	N	178	-0-		-8	-0-	12	1 1 9	165	2	Y	1	1	1			1
09	180	N	172	-0-		-8	-0-	11	1 1 9	160	2	Y	1	1	1			1
*10	190	N	190	-0-		-0-	-0-	12	1 1 9	177	2	Y	1	1	1			1

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

05	690	N	690	-0-		-0-	-0-	31	1 3 9	656	2	Y	3	3	1			3
06	755	N	755	-0-		-0-	-0-	36	1 4 9	715	2	Y	4	5	1			2
07	745	N	745	-0-		-0-	-0-	36	1 6 9	703	2	Y	5	3	1			4
08	715	N	715	-0-		-0-	-0-	37	1 4 9	674	2	Y	4	4	1			4
09	750	N	676	-0-		-74	-0-	34	1 3 9	639	2	Y	3	3	1			4
10	744	N	644	-0-		-100	-0-	32	1 3 9	609	2	Y	3	4	1			3

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

05	93	N	71	-0-		-22	-0-	8	1	63	3	N	-0-					-0-
06	90	N	70	-0-		-20	-0-	7	1	63	3	N	-0-					-0-
07	75	N	75	-0-		-0-	-0-	8	1	67	3	N	-0-					-0-
08	68	N	68	-0-		-0-	-0-	8	1	60	3	N	-0-					-0-
09	67	N	67	-0-		-0-	-0-	8	1	59	3	N	-0-					-0-
*10	69	N	69	-0-		-0-	-0-	8	1	61	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	105	1	260	3	N	-0-					-0-
06	360	N	328	-0-	-32	-0-	101	1	227	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	103	1	207	3	N	-0-					-0-
08	372	N	268	-0-	-104	-0-	101	1	167	3	N	-0-					-0-
09	330	N	266	-0-	-64	-0-	98	1	168	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	104	1	195	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1989	N	1989	-0-	-0-	-0-	222	1	1767	2	N	-0-					-0-
06	1814	N	1814	-0-	-0-	-0-	206	1	1608	2	N	-0-					-0-
07	2108	N	1733	-0-	-375	-0-	193	1	1540	2	N	-0-					-0-
08	1984	N	1924	-0-	-60	-0-	212	1	1711	2	N	1	1	8			-0-
							1	9									
09	1806	N	1806	-0-	-0-	-0-	202	1	1604	2	N	-0-					-0-
*10	1854	N	1854	-0-	-0-	-0-	217	1	1637	2	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	8	1	63	2	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
06	930	N	767	-0-	-163	-0-	767	2			Y	-0-					-0-
07	868	N	768	-0-	-100	-0-	768	2			Y	-0-					-0-
08	930	N	871	-0-	-59	-0-	871	2			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	766	-0-	-40	-0-	69	1	697	2	Y	-0-					-0-
06	780	N	688	-0-	-92	-0-	62	1	619	2	Y	6	6	8			-0-
							7	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-
08	775	N	723	-0-	-52	-0-	66	1	657	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	66	1	643	2	Y	6	6	8			-0-
							7	9									
*10	755	N	755	-0-	-0-	-0-	73	1	682	2	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	68	1	684	2	Y	-0-					-0-
06	750	N	672	-0-	-78	-0-	61	1	604	2	Y	6	6	8			-0-
							7	9									
07	776	N	776	-0-	-0-	-0-	71	1	705	2	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	66	1	649	2	Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	62	1	607	2	Y	6	6	8			-0-
							7	9									
10	775	N	652	-0-	-123	-0-	63	1	589	2	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	577	-0-	-105	-0-	52	1	525	2	Y	-0-					-0-
06	660	N	474	-0-	-186	-0-	43	1	427	2	Y	4	4	8			-0-
							4	9									
07	636	N	636	-0-	-0-	-0-	58	1	578	2	Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	59	1	585	2	Y	-0-					-0-
09	610	N	610	-0-	-0-	-0-	56	1	548	2	Y	5	5	8			-0-
							6	9									
10	651	N	648	-0-	-3	-0-	62	1	586	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	536	-0-	-53	-0-	62	1	474	3	N	-0-					-0-
06	540	N	428	-0-	-112	-0-	41	1	387	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	62	1	476	3	N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	61	1	473	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	64	1	507	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	854	-0-	-200	-0-	99	1	755	3	N	-0-					-0-
06	1110	N	820	-0-	-290	-0-	79	1	741	3	N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	126	1	1047	3	N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	122	1	944	3	N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	100	1	782	3	N	-0-					-0-
10	1178	N	924	-0-	-254	-0-	104	1	820	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	409	-0-	-180	-0-	47	1	362	3	N	-0-					-0-
06	540	N	372	-0-	-168	-0-	36	1	336	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	44	1	363	3	N	-0-					-0-
08	403	N	338	-0-	-65	-0-	39	1	299	3	N	-0-					-0-
09	360	N	307	-0-	-53	-0-	35	1	272	3	N	-0-					-0-
10	403	N	294	-0-	-109	-0-	33	1	261	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	19	1	398	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	23	1	465	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	25	1	468	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	-0-	42	1	486	2	Y	1	4	1			1
							1	9									
06	570	N	460	-0-	-110	-0-	103	1	356	2	Y	1	2	1			-0-
							1	9									
07	558	N	429	-0-	-129	-0-	117	1	311	2	Y	1					1
							1	9									
08	527	N	390	-0-	-137	-0-	104	1	286	2	Y	-0-					1
09	450	N	432	-0-	-18	-0-	109	1	322	2	Y	1					2
							1	9									
*10	657	N	657	-0-	-0-	-0-	128	1	527	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
10	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	44	1	384	3	N	-0-					-0-
06	450	N	387	-0-	-63	-0-	40	1	347	3	N	-0-					-0-
07	589	N	392	-0-	-197	-0-	42	1	350	3	N	-0-					-0-
08	434	N	357	-0-	-77	-0-	40	1	317	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	54	1	487	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	43	1	350	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	43	1	422	2	Y	-0-					1
06	450	N	448	-0-	-2	-0-	42	1	406	2	Y	-0-					1
07	465	N	461	-0-	-4	-0-	42	1	419	2	Y	-0-					1
08	465	N	445	-0-	-20	-0-	43	1	402	2	Y	-0-	1	1			-0-
09	450	N	438	-0-	-12	-0-	42	1	396	2	Y	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	60	1	415	2	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	162	-0-	-55	-0-	19	1	143	3	N	-0-					-0-
06	210	N	166	-0-	-44	-0-	16	1	150	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	17	1	133	3	N	-0-					-0-
09	180	N	144	-0-	-36	-0-	16	1	128	3	N	-0-					-0-
10	186	N	142	-0-	-44	-0-	16	1	126	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	12	1	89	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					-0-
07	124	N	85	-0-	-39	-0-	9	1	76	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	8	1	62	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	19	1	399	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	21	1	398	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	30	1	639	3	N	-0-					-0-
06	630	N	614	-0-	-16	-0-	28	1	586	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	30	1	617	3	N	-0-					-0-
08	682	N	630	-0-	-52	-0-	29	1	601	3	N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
10	651	N	641	-0-	-10	-0-	33	1	608	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	INC G-10		61	-0-	61	61	7	1	54	3	N	-0-					-0-
08	INC G-10		50	-0-	50	111	6	1	44	3	N	-0-					-0-
09	150	N	39	-0-	-111	-0-	4	1	35	3	N	-0-					-0-
*10	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	10	1	171	2	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	10	1	170	2	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	9	1	164	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	10	1	165	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	240	-0-	-70	-0-	14	1	226	2	Y	-0-					1
06	300	N	232	-0-	-68	-0-	14	1	218	2	Y	-0-					1
07	279	N	189	-0-	-90	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
08	248	N	245	-0-	-3	-0-	15	1	230	2	Y	-0-	1	1			-0-
09	240	N	203	-0-	-37	-0-	13	1	189	2	Y	1					1
							1	9									
*10	249	N	249	-0-	-0-	-0-	16	1	232	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

05	558	N	339	-0-	-219	-0-	19	1	319	2	Y	1					3
							1	9									
06	750	N	342	-0-	-408	-0-	20	1	322	2	Y	-0-					3
07	933	N	933	-0-	-0-	-0-	55	1	876	2	Y	2	3	1			2
							2	9									
08	839	N	839	-0-	-0-	-0-	50	1	787	2	Y	2	2	1			2
							2	9									
09	795	N	795	-0-	-0-	-0-	51	1	743	2	Y	1					3
							1	9									
10	930	N	830	-0-	-100	-0-	53	1	775	2	Y	2	2	1			3
							2	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28	1	282	2	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	31	1	303	2	Y	-0-					-0-
08	341	N	330	-0-	-11	-0-	30	1	300	2	Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	30	1	292	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	33	1	307	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

05	1519	N	1451	-0-	-68	-0-	168	1	1283	3	N	-0-					-0-
06	1440	N	1388	-0-	-52	-0-	160	1	1228	3	N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	167	1	1294	3	N	-0-					-0-
08	1471	N	1471	-0-	-0-	-0-	165	1	1306	3	N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	159	1	1223	3	N	-0-					-0-
10	1457	N	1411	-0-	-46	-0-	159	1	1252	3	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	3	N	-0-					-0-
08	INC G-10		6	-0-	6	15	1	1	5	3	N	-0-					-0-
09	21	N	6	-0-	-15	-0-	1	1	5	3	N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

05	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1					1
							1	9									
09	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					1
*10	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

05	744	N	550	-0-	-194	-0-	64	1	486	3	N	-0-					-0-
06	690	N	355	-0-	-335	-0-	34	1	321	3	N	-0-					-0-
07	651	N	381	-0-	-270	-0-	41	1	340	3	N	-0-					-0-
08	558	N	291	-0-	-267	-0-	33	1	258	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	72	1	562	3	N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	87	1	683	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	15	1	122	3	N	-0-					-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
07	155	N	90	-0-	-65	-0-	5	1	85	3	N	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	18	1	185	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	17	1	166	2	Y	2	2	8			-0-
							2	9									
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					-0-
08	217	N	189	-0-	-28	-0-	17	1	172	2	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	17	1	166	2	Y	2	2	8			-0-
							2	9									
*10	191	N	191	-0-	-0-	-0-	18	1	173	2	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	390	N	286	-0-	-104	-0-	26	1	258	2	Y	2	2	8			-0-
							2	9									
07	465	N	462	-0-	-3	-0-	42	1	420	2	Y	-0-					-0-
08	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-
09	300	N	261	-0-	-39	-0-	24	1	235	2	Y	2	2	8			-0-
							2	9									
10	465	N	420	-0-	-45	-0-	40	1	380	2	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	58	1	591	2	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	63	1	629	2	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	72	1	712	2	Y	-0-					-0-
08	740	N	740	-0-	-0-	-0-	68	1	672	2	Y	-0-					-0-
09	690	N	622	-0-	-68	-0-	58	1	564	2	Y	-0-					-0-
10	713	N	581	-0-	-132	-0-	56	1	525	2	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	11	1	274	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	2	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	12	1	265	2	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	13	1	274	2	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	13	1	283	2	N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	19	1	403	2	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
10	93	N	57	-0-	-36	-0-	3	1	54	2	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	405	-0-	-91	-0-	93	1	312	2	N	-0-					-0-
06	480	N	388	-0-	-92	-0-	90	1	298	2	N	-0-					-0-
07	496	N	351	-0-	-145	-0-	93	1	258	2	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	93	1	369	2	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	90	1	483	2	N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	93	1	592	2	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	471	-0-	-304	-0-	93	1	378	2	N	-0-					-0-
06	600	N	341	-0-	-259	-0-	72	1	269	2	N	-0-					-0-
07	620	N	506	-0-	-114	-0-	72	1	434	2	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	93	1	546	2	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	90	1	581	2	N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	93	1	640	2	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2	1	44	2	Y	1	1	1			-0-
							1	9									
07	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
08	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	33	2	Y	1	1	1			-0-
							1	9									
*10	35	N	35	-0-	-0-	-0-	2	1	32	2	Y	1	1	1			-0-
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	554	-0-	-35	-0-	24	1	530	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	24	1	591	3	N	-0-					-0-
07	651	N	429	-0-	-222	-0-	16	1	413	3	N	-0-					-0-
08	558	N	438	-0-	-120	-0-	17	1	421	3	N	-0-					-0-
09	630	N	492	-0-	-138	-0-	19	1	473	3	N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	21	1	506	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	10	1	79	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-
10	124	N	98	-0-	-26	-0-	11	1	87	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	2			Y	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	4	1	114	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

05	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	18	1	140	3	N	-0-					-0-
09	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
10	217	N	157	-0-	-60	-0-	18	1	139	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

05	360	N	360	-0-	-0-	-0-	42	1	318	3	N	-0-					-0-
06	480	N	367	-0-	-113	-0-	35	1	332	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	44	1	366	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	45	1	344	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-
10	403	N	332	-0-	-71	-0-	37	1	295	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	334	-0-	-26	-0-	18	1	316	3	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	19	1	305	3	N	-0-					-0-
08	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

05	434	N	394	-0-	-40	-0-	35	1	359	2	Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	33	1	325	2	Y	3	3	8			-0-
							3	9									
07	462	N	462	-0-	-0-	-0-	42	1	420	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	39	1	391	2	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	38	1	376	2	Y	3	3	8			-0-
							3	9									
*10	477	N	477	-0-	-0-	-0-	46	1	431	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	99	1	195	2	Y	-0-					2
06	276	N	276	-0-	-0-	-0-	96	1	180	2	Y	-0-					2
07	279	N	266	-0-	-13	-0-	98	1	168	2	Y	-0-					2
08	279	N	264	-0-	-15	-0-	98	1	166	2	Y	-0-					2
09	270	N	254	-0-	-16	-0-	92	1	162	2	Y	-0-					2
10	279	N	273	-0-	-6	-0-	99	1	174	2	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	17	1	128	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	17	1	131	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	17	1	167	2	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	17	1	167	2	Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	18	1	172	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	899	-0-	-93	-0-	148 2	1 9	749	2	Y	2					5
06	1413	N	1413	-0-	-0-	-0-	159	1	1254	2	Y	-0-					5
07	1601	N	1601	-0-	-0-	-0-	191 3	1 9	1407	2	Y	3	4	1			4
08	1637	N	1637	-0-	-0-	-0-	194 3	1 9	1440	2	Y	3	4	1			3
09	1517	N	1517	-0-	-0-	-0-	187 2	1 9	1328	2	Y	2					5
*10	1622	N	1622	-0-	-0-	-0-	200 4	1 9	1418	2	Y	4	3	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	651	-0-	-31	-0-	135	1	514	2	Y	2	4	1			2
							2	9									
06	660	N	577	-0-	-83	-0-	126	1	451	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	128	1	449	2	Y	1					1
							1	9									
08	651	N	554	-0-	-97	-0-	113	1	440	2	Y	1					2
							1	9									
09	570	N	552	-0-	-18	-0-	116	1	435	2	Y	1					3
							1	9									
*10	659	N	659	-0-	-0-	-0-	128	1	529	2	Y	2	4	1			1
							2	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	19	1	195	2	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	18	1	177	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	19	1	189	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	19	1	188	2	Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	19	1	182	2	Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	20	1	191	2	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					1
07	186	N	184	-0-	-2	-0-	11	1	173	2	Y	-0-					1
08	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					1
09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					1
*10	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	5	1	46	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	682	-0-	-62	-0-	46	1	635	2	Y	1					2
							1	9									
06	690	N	649	-0-	-41	-0-	43	1	606	2	Y	-0-					2
07	682	N	661	-0-	-21	-0-	42	1	619	2	Y	-0-					2
08	682	N	656	-0-	-26	-0-	40	1	614	2	Y	2					4
							2	9									
09	660	N	628	-0-	-32	-0-	40	1	588	2	Y	-0-					4
*10	655	N	655	-0-	-0-	-0-	38	1	617	2	Y	-0-					4

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	23	1	202	3	N	-0-					-0-
06	240	N	191	-0-	-49	-0-	20	1	171	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	22	1	201	3	N	-0-					-0-
10	248	N	224	-0-	-24	-0-	24	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	156	-0-	-61	-0-	16	1	140	3	N	-0-					-0-
06	210	N	142	-0-	-68	-0-	15	1	127	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	37	1	326	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	35	1	300	3	N	-0-					-0-
07	403	N	341	-0-	-62	-0-	37	1	304	3	N	-0-					-0-
08	372	N	331	-0-	-41	-0-	37	1	294	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	33	1	296	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	35	1	287	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	96	-0-	-121	-0-	4	1	92	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					1
06	240	N	177	-0-	-63	-0-	10	1	167	2	Y	-0-					1
07	279	N	277	-0-	-2	-0-	16	1	260	2	Y	1	1	1			1
							1	9									
08	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-	1	1			-0-
09	225	N	225	-0-	-0-	-0-	14	1	210	2	Y	1					1
							1	9									
10	279	N	250	-0-	-29	-0-	16	1	233	2	Y	1	1	1			1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	20	1	380	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	1					3
							1	9									
06	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
07	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
08	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-	1	1			2
09	360	N	328	-0-	-32	-0-	21	1	306	2	Y	1					3
							1	9									
*10	455	N	455	-0-	-0-	-0-	29	1	426	2	Y	-0-	1	1			2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	715	-0-	-60	-0-	64	1	651	2	Y	-0-					-0-
06	720	N	631	-0-	-89	-0-	58	1	573	2	Y	-0-					-0-
07	744	N	686	-0-	-58	-0-	63	1	623	2	Y	-0-					-0-
08	713	N	676	-0-	-37	-0-	62	1	614	2	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	59	1	579	2	Y	-0-					-0-
10	682	N	657	-0-	-25	-0-	63	1	594	2	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	13	1	131	2	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	12	1	123	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	13	1	129	2	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	14	1	131	2	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	16	1	163	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	17	1	165	2	Y	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1016	-0-	-1092	-0-	57	1	957	2	Y	2					2
							2	9									
06	1980	N	1347	-0-	-633	-0-	79	1	1268	2	Y	-0-					2
07	1643	N	1041	-0-	-602	-0-	61	1	980	2	Y	-0-					2
08	1023	N	879	-0-	-144	-0-	52	1	826	2	Y	1	3	1			-0-
							1	9									
09	1846	N	1846	-0-	-0-	-0-	118	1	1726	2	Y	2					2
							2	9									
*10	1652	N	1652	-0-	-0-	-0-	105	1	1545	2	Y	2	4	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	664	-0-	-142	-0-	664	2			Y	-0-					6
06	780	N	684	-0-	-96	-0-	684	2			Y	-0-					6
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					6
08	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					6
09	690	N	630	-0-	-60	-0-	630	2			Y	-0-					6
10	682	N	594	-0-	-88	-0-	594	2			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

05	434	N	-0-	-0-	-434	-0-					Y	-0-					197
06	240	N	-0-	-0-	-240	-0-					Y	588	508	1	7	8	270
07	434	N	-0-	-0-	-434	-0-					Y	-0-					270
08	434	N	-0-	-0-	-434	-0-					Y	-0-					270
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					270
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					270

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

05	448	N	448	-0-	-0-	-0-	40	1	408	2	Y	-0-					-0-
06	450	N	299	-0-	-151	-0-	27	1	271	2	Y	1	1	8			-0-
							1	9									
07	403	N	290	-0-	-113	-0-	27	1	263	2	Y	-0-					-0-
08	434	N	324	-0-	-110	-0-	30	1	294	2	Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	30	1	297	2	Y	1	1	8			-0-
							1	9									
10	279	N	215	-0-	-64	-0-	21	1	194	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

05	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	19	1	292	3	N	-0-					-0-
08	341	N	212	-0-	-129	-0-	12	1	200	3	N	-0-					-0-
09	390	N	348	-0-	-42	-0-	20	1	328	3	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	24	1	403	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

05	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	45	1	357	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	32	1	290	3	N	-0-					-0-
10	279	N	254	-0-	-25	-0-	28	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

05	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	40	1	332	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	40	1	322	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	37	1	332	3	N	-0-					-0-
10	372	N	367	-0-	-5	-0-	40	1	327	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

05	465	N	425	-0-	-40	-0-	22	1	403	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	22	1	386	2	Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	22	1	402	2	Y	1					1
							1	9									
08	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1
09	420	N	396	-0-	-24	-0-	20	1	376	2	Y	-0-					1
10	434	N	395	-0-	-39	-0-	21	1	374	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

05	992	N	960	-0-	-32	-0-	51	1	909	3	N	-0-					-0-
06	990	N	920	-0-	-70	-0-	50	1	870	3	N	-0-					-0-
07	992	N	911	-0-	-81	-0-	52	1	859	3	N	-0-					-0-
08	961	N	912	-0-	-49	-0-	51	1	861	3	N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	42	1	933	3	N	-0-					-0-
*10	1010	N	1010	-0-	-0-	-0-	43	1	967	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

05	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

05	471	N	471	-0-	-0-	-0-	114	1	356	2	Y	1					4
							1	9									
06	456	N	456	-0-	-0-	-0-	109	1	347	2	Y	-0-					4
07	470	N	470	-0-	-0-	-0-	115	1	355	2	Y	-0-					4
08	475	N	475	-0-	-0-	-0-	116	1	359	2	Y	-0-	1	1			3
09	450	N	438	-0-	-12	-0-	109	1	328	2	Y	1					4
							1	9									
10	465	N	391	-0-	-74	-0-	112	1	279	2	Y	-0-	1	1			3

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

05	1646	N	1646	-0-	-0-	-0-	184	1	1462	2	N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	173	1	1353	2	N	-0-					-0-
07	1643	N	1390	-0-	-253	-0-	155	1	1235	2	N	-0-					-0-
08	1643	N	1572	-0-	-71	-0-	173	1	1399	2	N	-0-					-0-
09	1530	N	1529	-0-	-1	-0-	171	1	1358	2	N	-0-					-0-
10	1395	N	1358	-0-	-37	-0-	159	1	1199	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	51 6	1 9	506	2	Y	5	5	8			-0-
07	620	N	615	-0-	-5	-0-	56	1	559	2	Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	54	1	539	2	Y	-0-					-0-
09	570	N	398	-0-	-172	-0-	37 3	1 9	358	2	Y	3	3	8			-0-
10	620	N	249	-0-	-371	-0-	24	1	225	2	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-	1	1			-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	380	-0-	-147	-0-	38	1	341	2	Y	1	4	1			1
							1	9									
06	570	N	281	-0-	-289	-0-	29	1	252	2	Y	-0-					1
07	722	N	722	-0-	-0-	-0-	75	1	646	2	Y	1					2
							1	9									
08	628	N	628	-0-	-0-	-0-	67	1	560	2	Y	1					3
							1	9									
09	521	N	521	-0-	-0-	-0-	58	1	463	2	Y	-0-					3
10	682	N	556	-0-	-126	-0-	59	1	496	2	Y	1					4
							1	9									

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	657	-0-	-25	-0-	67	1	590	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	64	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	69	1	575	3	N	-0-					-0-
08	651	N	629	-0-	-22	-0-	70	1	559	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	65	1	580	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	70	1	578	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-
08	558	N	515	-0-	-43	-0-	29	1	486	3	N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	24	1	542	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	10	1	171	2	Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	8	1	141	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	8	1	149	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	9	1	167	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	4	1	67	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	796	-0-	-10	-0-	42	1	754	2	Y	-0-					1
06	780	N	757	-0-	-23	-0-	40	1	717	2	Y	-0-					1
07	806	N	773	-0-	-33	-0-	40	1	733	2	Y	-0-					1
08	806	N	788	-0-	-18	-0-	40	1	747	2	Y	1					2
							1	9									
09	793	N	793	-0-	-0-	-0-	41	1	752	2	Y	-0-					2
*10	805	N	805	-0-	-0-	-0-	43	1	762	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					5
06	150	N	102	-0-	-48	-0-	6	1	96	3	Y	-0-					5
07	155	N	117	-0-	-38	-0-	7	1	110	3	Y	-0-					5
08	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-					5
09	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					5
*10	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					7
06	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					7
07	279	N	241	-0-	-38	-0-	14	1	227	3	Y	-0-					7
08	217	N	83	-0-	-134	-0-	5	1	78	3	Y	-0-					7
09	466	N	466	-0-	-0-	-0-	26	1	440	3	Y	-0-					7
*10	890	N	890	-0-	-0-	-0-	51	1	839	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					4
							1	9									
06	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					4
07	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					4
08	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-	1	1			3
09	373	N	373	-0-	-0-	-0-	24	1	348	2	Y	1					4
							1	9									
10	403	N	389	-0-	-14	-0-	25	1	364	2	Y	-0-	1	1			3

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
06	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					1
07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	13	1	202	2	Y	-0-					1
09	210	N	20	-0-	-190	-0-	1	1	19	2	Y	-0-					1
10	217	N	-0-	-0-	-217	-0-					Y	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1678	-0-	-58	-0-	95	1	1581	2	Y	2					12
							2	9									
06	1672	N	1672	-0-	-0-	-0-	99	1	1572	2	Y	1	2	1			11
							1	9									
07	1673	N	1673	-0-	-0-	-0-	99	1	1572	2	Y	2					13
							2	9									
08	1674	N	1658	-0-	-16	-0-	99	1	1558	2	Y	1	4	1			10
							1	9									
09	1711	N	1711	-0-	-0-	-0-	109	1	1600	2	Y	2					12
							2	9									
10	1860	N	1608	-0-	-252	-0-	103	1	1503	2	Y	2	4	1			10
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	554	-0-	-35	-0-	37	1	515	2	Y	2					2
							2	9									
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					2
07	558	N	526	-0-	-32	-0-	34	1	492	2	Y	-0-					2
08	558	N	520	-0-	-38	-0-	32	1	487	2	Y	1					3
							1	9									
09	540	N	480	-0-	-60	-0-	31	1	449	2	Y	-0-					3
10	527	N	492	-0-	-35	-0-	28	1	464	2	Y	-0-					3

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	117	1	413	2	Y	2					2
							2	9									
06	516	N	516	-0-	-0-	-0-	113	1	403	2	Y	-0-					2
07	527	N	518	-0-	-9	-0-	115	1	403	2	Y	-0-					2
08	527	N	515	-0-	-12	-0-	113	1	401	2	Y	1					3
							1	9									
09	510	N	498	-0-	-12	-0-	111	1	387	2	Y	-0-					3
10	527	N	521	-0-	-6	-0-	112	1	409	2	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					1
06	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					1
07	713	N	701	-0-	-12	-0-	36	1	665	2	Y	-0-					1
08	713	N	700	-0-	-13	-0-	36	1	664	2	Y	-0-					1
09	690	N	668	-0-	-22	-0-	34	1	633	2	Y	1					2
							1	9									
10	713	N	678	-0-	-35	-0-	36	1	642	2	Y	-0-	1	1			1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					1
06	570	N	564	-0-	-6	-0-	30	1	534	2	Y	-0-					1
07	589	N	524	-0-	-65	-0-	27	1	497	2	Y	-0-					1
08	558	N	408	-0-	-150	-0-	21	1	387	2	Y	-0-					1
09	570	N	379	-0-	-191	-0-	20	1	359	2	Y	-0-					1
10	527	N	409	-0-	-118	-0-	22	1	387	2	Y	-0-	1	1			-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					1
06	690	N	676	-0-	-14	-0-	36	1	640	2	Y	-0-					1
07	713	N	680	-0-	-33	-0-	35	1	645	2	Y	-0-					1
08	713	N	686	-0-	-27	-0-	35	1	651	2	Y	-0-					1
09	690	N	660	-0-	-30	-0-	34	1	625	2	Y	1					2
							1	9									
10	682	N	671	-0-	-11	-0-	36	1	635	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	103	1 2 9	930	2	Y	2	8	1			1
06	1020	N	980	-0-	-40	-0-	102	1 2 9	876	2	Y	2					3
07	1056	N	1056	-0-	-0-	-0-	109	1 2 9	945	2	Y	2					5
08	1028	N	1028	-0-	-0-	-0-	110	1 1 9	917	2	Y	1					6
09	990	N	940	-0-	-50	-0-	104	1 1 9	835	2	Y	1					7
10	1054	N	1011	-0-	-43	-0-	108	1 1 9	902	2	Y	1					8

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	59	1 1 9	532	2	Y	1	4	1			1
06	570	N	570	-0-	-0-	-0-	59	1 1 9	510	2	Y	1					2
07	589	N	581	-0-	-8	-0-	60	1 1 9	520	2	Y	1					3
08	589	N	581	-0-	-8	-0-	62	1	519	2	Y	-0-					3
09	570	N	531	-0-	-39	-0-	59	1 1 9	471	2	Y	1					4
10	589	N	588	-0-	-1	-0-	63	1 1 9	524	2	Y	1					5

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	188	1 3 9	1063	2	Y	3	7	1			2
06	1047	N	1047	-0-	-0-	-0-	170	1 1 9	876	2	Y	1					3
07	1426	N	1017	-0-	-409	-0-	169	1 2 9	846	2	Y	2					5
08	1240	N	569	-0-	-671	-0-	124	1 1 9	444	2	Y	1					6
09	1050	N	910	-0-	-140	-0-	160	1 1 9	749	2	Y	1					7
10	1023	N	1002	-0-	-21	-0-	170	1 1 9	831	2	Y	1					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	53	-0-	-102	-0-	5	1	48	2	Y	-0-	2	1			-0-
06	120	N	46	-0-	-74	-0-	5	1	41	2	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	2	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	26	1	216	2	Y	1					1
							1	9									
09	592	N	592	-0-	-0-	-0-	66	1	526	2	Y	-0-					1
*10	695	N	695	-0-	-0-	-0-	74	1	620	2	Y	1					2
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0-	-0-	78	1	706	2	Y	1	5	1			1
							1	9									
06	752	N	752	-0-	-0-	-0-	78	1	673	2	Y	1					2
							1	9									
07	794	N	794	-0-	-0-	-0-	82	1	711	2	Y	1					3
							1	9									
08	778	N	778	-0-	-0-	-0-	83	1	693	2	Y	2					5
							2	9									
09	750	N	681	-0-	-69	-0-	76	1	605	2	Y	-0-					5
10	806	N	727	-0-	-79	-0-	78	1	648	2	Y	1					6
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	50	1	14	2	Y	1					1
							1	9									
06	67	N	67	-0-	-0-	-0-	49	1	18	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	19	1	28	2	Y	1					1
							1	9									
08	62	N	22	-0-	-40	-0-	2	1	20	2	Y	-0-					1
09	60	N	26	-0-	-34	-0-	3	1	23	2	Y	-0-					1
10	62	N	48	-0-	-14	-0-	15	1	33	2	Y	-0-	1	1			-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
06	90	N	35	-0-	-55	-0-	35	2			Y	-0-					2
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					2
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					2
10	93	N	17	-0-	-76	-0-	17	2			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	25	1	453	2	Y	1					1
							1	9									
06	690	N	378	-0-	-312	-0-	20	1	358	2	Y	-0-					1
07	496	N	419	-0-	-77	-0-	22	1	397	2	Y	-0-					1
08	2046	N	2046	-0-	-0-	-0-	104	1	1936	2	Y	5	5	8			1
							6	9									
09	1519	N	1519	-0-	-0-	-0-	78	1	1440	2	Y	1					2
							1	9									
*10	1355	N	1355	-0-	-0-	-0-	72	1	1282	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	26	1	465	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	57	1	1048	2	Y	1					1
							1	9									
08	1162	N	1162	-0-	-0-	-0-	59	1	1102	2	Y	1					2
							1	9									
09	995	N	995	-0-	-0-	-0-	51	1	944	2	Y	-0-					2
10	496	N	332	-0-	-164	-0-	18	1	313	2	Y	1	2	1			1
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	387	-0-	-78	-0-	22	1	364	2	Y	1					1
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					1
07	465	N	420	-0-	-45	-0-	25	1	395	2	Y	-0-					1
08	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-	1	1			-0-
09	390	N	381	-0-	-9	-0-	24	1	356	2	Y	1					1
							1	9									
10	434	N	349	-0-	-85	-0-	22	1	327	2	Y	-0-	1	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	534	-0-	-148	-0-	29	1	505	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
08	527	N	482	-0-	-45	-0-	27	1	455	3	N	-0-					-0-
09	540	N	501	-0-	-39	-0-	22	1	479	3	N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	31	1	538	3	N	-0-					-0-
07	589	N	530	-0-	-59	-0-	30	1	500	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
09	570	N	549	-0-	-21	-0-	24	1	525	3	N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	25	1	560	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	23	1	395	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	23	1	382	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1415	-0-	-73	-0-	76	1	1339	3	N	-0-					-0-
06	1440	N	1237	-0-	-203	-0-	68	1	1169	3	N	-0-					-0-
07	1519	N	1222	-0-	-297	-0-	70	1	1152	3	N	-0-					-0-
08	1426	N	1185	-0-	-241	-0-	66	1	1119	3	N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	56	1	1244	3	N	-0-					-0-
*10	1255	N	1255	-0-	-0-	-0-	54	1	1201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	8	1	172	3	N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	496	N	369	-0-	-127	-0-	21	1	348	3	N	-0-					-0-
08	527	N	384	-0-	-143	-0-	22	1	362	3	N	-0-					-0-
09	480	N	386	-0-	-94	-0-	17	1	369	3	N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	37	1	603	3	N	-0-					-0-
08	713	N	629	-0-	-84	-0-	35	1	594	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	29	1	637	3	N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	30	1	676	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-
06	870	N	749	-0-	-121	-0-	41	1	708	3	N	-0-					-0-
07	899	N	728	-0-	-171	-0-	42	1	686	3	N	-0-					-0-
08	837	N	715	-0-	-122	-0-	40	1	675	3	N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	33	1	734	3	N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	32	1	716	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	39	1	644	3	N	-0-					-0-
08	713	N	653	-0-	-60	-0-	37	1	616	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	30	1	665	3	N	-0-					-0-
*10	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	46	1	461	2	Y	-0-					-0-
06	540	N	475	-0-	-65	-0-	44	1	431	2	Y	-0-					-0-
07	558	N	494	-0-	-64	-0-	45	1	449	2	Y	-0-					-0-
08	496	N	449	-0-	-47	-0-	41	1	408	2	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	43	1	425	2	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	48	1	448	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	458	-0-	-100	-0-	53	1	405	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	37	1	350	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	62	1	516	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	57	1	442	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	53	1	417	3	N	-0-					-0-
10	589	N	469	-0-	-120	-0-	53	1	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	18	1	171	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	18	1	174	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

05	767	N	767	-0-	-0-	-0-	43	1	724	2	Y	-0-					5
06	768	N	768	-0-	-0-	-0-	45	1	723	2	Y	-0-					5
07	771	N	771	-0-	-0-	-0-	45	1	725	2	Y	1					6
							1	9									
08	775	N	763	-0-	-12	-0-	45	1	716	2	Y	2	2	1	1	8	5
							2	9									
09	780	N	752	-0-	-28	-0-	48	1	704	2	Y	-0-					5
10	775	N	690	-0-	-85	-0-	44	1	644	2	Y	2	2	1			5
							2	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

05	439	N	439	-0-	-0-	-0-	25	1	413	2	Y	1					5
							1	9									
06	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-					5
07	430	N	430	-0-	-0-	-0-	25	1	405	2	Y	-0-					5
08	434	N	424	-0-	-10	-0-	25	1	399	2	Y	-0-	1	1			4
09	420	N	413	-0-	-7	-0-	26	1	386	2	Y	1					5
							1	9									
10	434	N	345	-0-	-89	-0-	22	1	323	2	Y	-0-	1	1			4

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	12	1	116	2	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	13	1	125	2	Y	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	13	1	124	2	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
06	450	N	283	-0-	-167	-0-	15	1	268	2	Y	-0-					-0-
07	465	N	397	-0-	-68	-0-	20	1	376	2	Y	1					1
							1	9									
08	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					1
09	348	N	348	-0-	-0-	-0-	18	1	330	2	Y	-0-					1
10	403	N	195	-0-	-208	-0-	10	1	185	2	Y	-0-	1	1			-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
08	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
09	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
*10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	711	-0-	-33	-0-	38	1	673	3	N	-0-			-0-
06	690	N	675	-0-	-15	-0-	37	1	638	3	N	-0-			-0-
07	713	N	657	-0-	-56	-0-	38	1	619	3	N	-0-			-0-
08	713	N	646	-0-	-67	-0-	36	1	610	3	N	-0-			-0-
09	690	N	683	-0-	-7	-0-	30	1	653	3	N	-0-			-0-
*10	717	N	717	-0-	-0-	-0-	31	1	686	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	56	1	984	3	N	-0-			-0-
06	1050	N	975	-0-	-75	-0-	53	1	922	3	N	-0-			-0-
07	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-			-0-
08	1054	N	320	-0-	-734	-0-	18	1	302	3	N	-0-			-0-
09	1169	N	1169	-0-	-0-	-0-	51	1	1118	3	N	-0-			-0-
*10	1214	N	1214	-0-	-0-	-0-	52	1	1162	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	386	-0-	-79	-0-	21	1	365	3	N	-0-			-0-
06	450	N	365	-0-	-85	-0-	20	1	345	3	N	-0-			-0-
07	465	N	232	-0-	-233	-0-	13	1	219	3	N	-0-			-0-
08	372	N	131	-0-	-241	-0-	7	1	124	3	N	-0-			-0-
09	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-			-0-
*10	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-			-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-			-0-
09	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-			-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	7	1	82	2	Y	-0-			-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-			-0-
07	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-			-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-			-0-
10	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	1116	N	801	-0-	-315	-0-	801	2			Y	-0-					-0-
08	1085	N	891	-0-	-194	-0-	891	2			Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-
06	600	N	474	-0-	-126	-0-	84	1	390	2	Y	-0-					-0-
07	620	N	491	-0-	-129	-0-	87	1	404	2	Y	-0-					-0-
08	641	N	641	-0-	-0-	-0-	87	1	554	2	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	84	1	563	2	Y	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	87	1	596	2	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-
09	330	N	207	-0-	-123	-0-	207	2			Y	-0-					-0-
10	310	N	283	-0-	-27	-0-	283	2			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	18	1	292	3	N	-0-					-0-
08	372	N	313	-0-	-59	-0-	18	1	295	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	941	-0-	-237	-0-	53	1	887	2	Y	1					6
							1	9									
06	1080	N	645	-0-	-435	-0-	38	1	607	2	Y	-0-					6
07	961	N	711	-0-	-250	-0-	42	1	668	2	Y	1					7
							1	9									
08	930	N	834	-0-	-96	-0-	50	1	784	2	Y	-0-	2	1			5
09	1266	N	1266	-0-	-0-	-0-	81	1	1183	2	Y	2					7
							2	9									
*10	1329	N	1329	-0-	-0-	-0-	85	1	1243	2	Y	1	3	1			5
							1	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	848	-0-	-175	-0-	48	1	799	2	Y	1					5
							1	9									
06	990	N	869	-0-	-121	-0-	51	1	812	2	Y	5	1	1	5	8	4
							6	9									
07	992	N	918	-0-	-74	-0-	54	1	861	2	Y	3	4	1			3
							3	9									
08	887	N	887	-0-	-0-	-0-	53	1	833	2	Y	1	2	1			2
							1	9									
09	870	N	850	-0-	-20	-0-	54	1	795	2	Y	1					3
							1	9									
10	930	N	896	-0-	-34	-0-	57	1	837	2	Y	2	2	1			3
							2	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

05	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	682	N	634	-0-	-48	-0-	36	1	598	3	N	-0-					-0-
08	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	28	1	627	3	N	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

05	651	N	632	-0-	-19	-0-	34	1	598	3	N	-0-					-0-
06	600	N	595	-0-	-5	-0-	33	1	562	3	N	-0-					-0-
07	651	N	577	-0-	-74	-0-	33	1	544	3	N	-0-					-0-
08	620	N	559	-0-	-61	-0-	31	1	528	3	N	-0-					-0-
09	600	N	578	-0-	-22	-0-	25	1	553	3	N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

05	1147	N	1115	-0-	-32	-0-	60	1	1055	3	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	59	1	1017	3	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	58	1	952	3	N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	58	1	984	3	N	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	47	1	1040	3	N	-0-					-0-
*10	1138	N	1138	-0-	-0-	-0-	49	1	1089	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			Y	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

05	341	N	333	-0-	-8	-0-	30	1	303	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	29	1	290	2	Y	3	3	8			-0-
							3	9									
07	341	N	305	-0-	-36	-0-	28	1	277	2	Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	28	1	273	2	Y	-0-					-0-
09	330	N	281	-0-	-49	-0-	26	1	253	2	Y	2	2	8			-0-
							2	9									
10	310	N	262	-0-	-48	-0-	25	1	237	2	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

05	589	N	516	-0-	-73	-0-	60	1	456	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	86	1	712	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	82	1	638	3	N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	78	1	609	3	N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	77	1	608	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

05	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	651	N	594	-0-	-57	-0-	34	1	560	3	N	-0-					-0-
08	620	N	548	-0-	-72	-0-	31	1	517	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	24	1	520	3	N	-0-					-0-
10	589	N	534	-0-	-55	-0-	23	1	511	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

05	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	42	1	685	3	N	-0-					-0-
08	775	N	718	-0-	-57	-0-	40	1	678	3	N	-0-					-0-
09	750	N	748	-0-	-2	-0-	32	1	716	3	N	-0-					-0-
*10	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	582	-0-	-131	-0-	31 1	1 9	551	3	N	-0-					-0-
06	660	N	532	-0-	-128	-0-	29 1	1 9	502	3	N	1	1	8			-0-
07	682	N	557	-0-	-125	-0-	32	1	525	3	N	-0-					-0-
08	589	N	552	-0-	-37	-0-	31	1	521	3	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	27	1	609	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1223	-0-	-48	-0-	65	1	1158	2	Y	-0-					1
06	1230	N	1181	-0-	-49	-0-	63	1	1118	2	Y	-0-					1
07	1240	N	1214	-0-	-26	-0-	63 1	1 9	1150	2	Y	1					2
08	1209	N	1203	-0-	-6	-0-	61	1	1142	2	Y	-0-					2
09	1170	N	1145	-0-	-25	-0-	59 1	1 9	1085	2	Y	1					3
10	1209	N	1166	-0-	-43	-0-	62	1	1104	2	Y	-0-	2	1			1

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	737	-0-	-100	-0-	45	1	692	3	N	-0-					-0-
06	810	N	706	-0-	-104	-0-	41	1	665	3	N	-0-					-0-
07	775	N	763	-0-	-12	-0-	43	1	720	3	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	48	1	795	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	48	1	748	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	47	1	705	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1180	-0-	-60	-0-	63	1	1117	3	N	-0-					-0-
06	1140	N	1123	-0-	-17	-0-	61	1	1062	3	N	-0-					-0-
07	1178	N	1095	-0-	-83	-0-	63	1	1032	3	N	-0-					-0-
08	1178	N	1088	-0-	-90	-0-	61	1	1027	3	N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	49	1	1082	3	N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	50	1	1122	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	831	-0-	-6	-0-	44	1	787	2	Y	-0-					1
06	810	N	32	-0-	-778	-0-	2	1	30	2	Y	-0-					1
07	837	N	266	-0-	-571	-0-	14	1	252	2	Y	-0-					1
08	1658	N	1658	-0-	-0-	-0-	84	1	1574	2	Y	-0-					1
09	1265	N	1265	-0-	-0-	-0-	65 1	1 9	1199	2	Y	1					2
*10	990	N	990	-0-	-0-	-0-	52 1	1 9	937	2	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	34	1	346	2	Y	-0-			-0-
06	360	N	341	-0-	-19	-0-	31	1	310	2	Y	-0-			-0-
07	403	N	372	-0-	-31	-0-	34	1	338	2	Y	-0-			-0-
08	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-			-0-
09	357	N	357	-0-	-0-	-0-	33	1	324	2	Y	-0-			-0-
*10	378	N	378	-0-	-0-	-0-	36	1	342	2	Y	-0-			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

05	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-			-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-			-0-
07	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-			-0-
08	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-			-0-
09	960	N	956	-0-	-4	-0-	956	2			N	-0-			-0-
10	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

05	93	N	68	-0-	-25	-0-	68	2			N	-0-			-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-			-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-			-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-			-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-			-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-			-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-			-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-			-0-
09	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-			-0-
*10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

05	786	N	786	-0-	-0-	-0-	786	2			N	-0-			-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-			-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-			-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
*10	724	N	724	-0-	-0-	-0-	724	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	639	-0-	-12	-0-	34	1	605	2	Y	-0-					1
06	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-					1
07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1
08	711	N	711	-0-	-0-	-0-	36	1	675	2	Y	-0-					1
09	686	N	686	-0-	-0-	-0-	35	1	650	2	Y	1					2
							1	9									
*10	746	N	746	-0-	-0-	-0-	40	1	706	2	Y	-0-	1	1			1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1332	-0-	-63	-0-	70	1	1262	2	Y	-0-					1
06	1320	N	1279	-0-	-41	-0-	68	1	1211	2	Y	-0-					1
07	1364	N	1320	-0-	-44	-0-	68	1	1251	2	Y	1					2
							1	9									
08	1333	N	1319	-0-	-14	-0-	67	1	1251	2	Y	1					3
							1	9									
09	1290	N	1280	-0-	-10	-0-	66	1	1214	2	Y	-0-					3
10	1333	N	1303	-0-	-30	-0-	69	1	1234	2	Y	-0-	2	1			1

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	28	1	430	3	N	-0-					-0-
06	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	30	1	516	3	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	52	1	863	3	N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	53	1	813	3	N	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	53	1	796	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	8	1	78	2	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	2	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	9	1	80	2	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	2	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	16	1	162	2	Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	16	1	155	2	Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	16	1	148	2	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	72	1	726	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	74	1	729	2	Y	7	7	8			-0-
							8	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-
08	806	N	742	-0-	-64	-0-	68	1	674	2	Y	-0-					-0-
09	810	N	621	-0-	-189	-0-	57	1	558	2	Y	5	5	8			-0-
							6	9									
10	744	N	434	-0-	-310	-0-	42	1	392	2	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	232	-0-	-109	-0-	21	1	211	2	Y	-0-					-0-
06	300	N	194	-0-	-106	-0-	18	1	174	2	Y	2	2	8			-0-
							2	9									
07	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					-0-
08	217	N	143	-0-	-74	-0-	13	1	130	2	Y	-0-					-0-
09	180	N	135	-0-	-45	-0-	12	1	122	2	Y	1	1	8			-0-
							1	9									
10	248	N	134	-0-	-114	-0-	13	1	121	2	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	575	-0-	-25	-0-	31	1	544	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1
08	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					1
09	570	N	562	-0-	-8	-0-	29	1	533	2	Y	-0-					1
10	589	N	572	-0-	-17	-0-	30	1	541	2	Y	1	1	1			1
							1	9									

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	20	1	190	3	N	-0-					-0-
08	248	N	209	-0-	-39	-0-	20	1	189	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	116	2	Y	1					1
							1	9									
09	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					1
*10	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					1

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

05	744	N	677	-0-	-67	-0-	46	1	630	2	Y	1					2
							1	9									
06	660	N	617	-0-	-43	-0-	40	1	577	2	Y	-0-					2
07	682	N	643	-0-	-39	-0-	41	1	602	2	Y	-0-					2
08	682	N	620	-0-	-62	-0-	38	1	580	2	Y	2					4
							2	9									
09	630	N	608	-0-	-22	-0-	39	1	569	2	Y	-0-					4
10	651	N	621	-0-	-30	-0-	36	1	585	2	Y	-0-					4

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

05	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	19	1	354	2	Y	1					1
							1	9									
08	403	N	382	-0-	-21	-0-	19	1	363	2	Y	-0-					1
09	390	N	365	-0-	-25	-0-	19	1	346	2	Y	-0-					1
*10	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-	1	1			-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

05	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	20	1	341	3	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	21	1	340	3	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	20	1	341	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

05	496	N	470	-0-	-26	-0-	42	1	428	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	40	1	393	2	Y	4	4	8			-0-
							4	9									
07	496	N	493	-0-	-3	-0-	45	1	448	2	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	44	1	433	2	Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	42	1	417	2	Y	4	4	8			-0-
							4	9									
10	496	N	487	-0-	-9	-0-	47	1	440	2	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

05	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

05	124	N	122	-0-	-2	-0-	11	1	110	2	Y	1					2
							1	9									
06	150	N	91	-0-	-59	-0-	8	1	83	2	Y	-0-	1	1			1
07	155	N	94	-0-	-61	-0-	9	1	85	2	Y	-0-					1
08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					1
09	365	N	365	-0-	-0-	-0-	36	1	328	2	Y	1					2
							1	9									
*10	483	N	483	-0-	-0-	-0-	47	1	434	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	105	1	121	2	Y	1					3
							1	9									
06	240	N	205	-0-	-35	-0-	101	1	104	2	Y	-0-	2	1			1
07	248	N	188	-0-	-60	-0-	102	1	85	2	Y	1					2
							1	9									
08	217	N	153	-0-	-64	-0-	98	1	55	2	Y	-0-					2
09	210	N	129	-0-	-81	-0-	94	1	35	2	Y	-0-					2
10	186	N	142	-0-	-44	-0-	98	1	43	2	Y	1	2	1			1
							1	9									

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	10	1	139	2	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	10	1	140	2	Y	4	4	8			-0-
							4	9									
08	155	N	41	-0-	-114	-0-	2	1	38	2	Y	1					1
							1	9									
09	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					1
10	155	N	153	-0-	-2	-0-	9	1	144	2	Y	-0-					1

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	28	1	382	2	Y	1					1
							1	9									
06	390	N	382	-0-	-8	-0-	25	1	357	2	Y	-0-					1
07	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					1
08	404	N	404	-0-	-0-	-0-	25	1	378	2	Y	1					2
							1	9									
09	390	N	387	-0-	-3	-0-	25	1	362	2	Y	-0-					2
*10	412	N	412	-0-	-0-	-0-	24	1	388	2	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	20	1	347	3	N	-0-					-0-
06	420	N	356	-0-	-64	-0-	19	1	337	3	N	-0-					-0-
07	403	N	331	-0-	-72	-0-	19	1	312	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	21	1	350	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

05	403	N	181	-0-	-222	-0-	17	1	163	2	Y	1					3
							1	9									
06	330	N	287	-0-	-43	-0-	26	1	261	2	Y	-0-	2	1			1
07	317	N	317	-0-	-0-	-0-	31	1	284	2	Y	2					3
							2	9									
08	186	N	71	-0-	-115	-0-	6	1	65	2	Y	-0-					3
09	300	N	110	-0-	-190	-0-	11	1	99	2	Y	-0-					3
10	310	N	148	-0-	-162	-0-	15	1	133	2	Y	-0-	2	1			1

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

05	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	54	1	938	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	51	1	846	3	N	-0-					-0-
08	961	N	869	-0-	-92	-0-	49	1	820	3	N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-
10	899	N	819	-0-	-80	-0-	35	1	784	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

05	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	35	1	558	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-
08	589	N	548	-0-	-41	-0-	31	1	517	3	N	-0-					-0-
09	600	N	459	-0-	-141	-0-	28	1	431	3	N	-0-					-0-
10	589	N	418	-0-	-171	-0-	26	1	392	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

05	372	N	367	-0-	-5	-0-	33	1	334	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	31	1	309	2	Y	3	3	8			-0-
							3	9									
07	372	N	362	-0-	-10	-0-	33	1	329	2	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	33	1	330	2	Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	32	1	316	2	Y	3	3	8			-0-
							3	9									
10	372	N	360	-0-	-12	-0-	35	1	325	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

05	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	16	1	126	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	16	1	123	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	17	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	354	-0-	-49	-0-	20	1	333	2	N	1					2
							1	9									
06	390	N	361	-0-	-29	-0-	21	1	340	2	N	-0-					2
07	403	N	387	-0-	-16	-0-	23	1	363	2	N	1	2	1			1
							1	9									
08	360	N	360	-0-	-0-	-0-	21	1	338	2	N	1	1	1			1
							1	9									
09	360	N	341	-0-	-19	-0-	22	1	319	2	N	-0-					1
10	372	N	365	-0-	-7	-0-	23	1	341	2	N	1	1	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	23	1	231	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	23	1	229	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	25	1	236	2	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	778	-0-	-121	-0-	70	1	708	2	Y	-0-					-0-
06	840	N	656	-0-	-184	-0-	59	1	590	2	Y	6	6	8			-0-
							7	9									
07	868	N	588	-0-	-280	-0-	54	1	534	2	Y	-0-					-0-
08	775	N	654	-0-	-121	-0-	60	1	594	2	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	71	1	697	2	Y	6	6	8			-0-
							7	9									
*10	647	N	647	-0-	-0-	-0-	62	1	585	2	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	690	-0-	-85	-0-	62	1	628	2	Y	-0-					-0-
06	750	N	651	-0-	-99	-0-	59	1	585	2	Y	6	6	8			-0-
							7	9									
07	713	N	605	-0-	-108	-0-	56	1	549	2	Y	-0-					-0-
08	682	N	599	-0-	-83	-0-	55	1	544	2	Y	-0-					-0-
09	660	N	628	-0-	-32	-0-	58	1	564	2	Y	5	5	8			-0-
							6	9									
*10	675	N	675	-0-	-0-	-0-	65	1	610	2	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	26	1	259	2	Y	2	2	8			-0-
							2	9									
07	403	N	271	-0-	-132	-0-	25	1	246	2	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	41	1	405	2	Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	45	1	439	2	Y	4	4	8			-0-
							4	9									
*10	329	N	329	-0-	-0-	-0-	32	1	297	2	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	12	1	115	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	2	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	12	1	114	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

05	323	N	323	-0-	-0-	-0-	18	1	304	2	Y	1					2
							1	9									
06	270	N	214	-0-	-56	-0-	13	1	201	2	Y	-0-					2
07	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-	1	1			1
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	1	1			-0-
09	210	N	91	-0-	-119	-0-	6	1	84	2	Y	1					1
							1	9									
10	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

05	837	N	631	-0-	-206	-0-	33	1	598	3	N	-0-					-0-
06	750	N	541	-0-	-209	-0-	31	1	510	3	N	-0-					-0-
07	775	N	591	-0-	-184	-0-	35	1	556	3	N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	55	1	921	3	N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	53	1	892	3	N	-0-					-0-
*10	964	N	964	-0-	-0-	-0-	55	1	909	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

05	713	N	702	-0-	-11	-0-	47	1	655	3	N	-0-					-0-
06	690	N	595	-0-	-95	-0-	41	1	554	3	N	-0-					-0-
07	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-
08	713	N	291	-0-	-422	-0-	19	1	272	3	N	-0-					-0-
09	600	N	356	-0-	-244	-0-	25	1	331	3	N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	41	1	564	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

05	1023	N	873	-0-	-150	-0-	101	1	772	3	N	-0-					-0-
06	990	N	899	-0-	-91	-0-	87	1	812	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	103	1	858	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	103	1	799	3	N	-0-					-0-
09	900	N	875	-0-	-25	-0-	99	1	776	3	N	-0-					-0-
10	961	N	941	-0-	-20	-0-	106	1	835	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
08	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	12	1	238	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	25	1	455	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	25	1	452	2	Y	1					1
							1	9									
08	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					1
09	450	N	446	-0-	-4	-0-	23	1	423	2	Y	-0-					1
10	465	N	451	-0-	-14	-0-	24	1	427	2	Y	-0-	1	1			-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	19	1	339	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	18	1	325	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	18	1	335	2	Y	1					1
							1	9									
08	372	N	338	-0-	-34	-0-	17	1	321	2	Y	-0-					1
09	330	N	319	-0-	-11	-0-	16	1	303	2	Y	-0-					1
10	341	N	328	-0-	-13	-0-	17	1	311	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	35	1	615	3	N	-0-					-0-
06	630	N	626	-0-	-4	-0-	34	1	592	3	N	-0-					-0-
07	651	N	613	-0-	-38	-0-	35	1	578	3	N	-0-					-0-
08	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	29	1	640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-			-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-			-0-
08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-			-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	25	1	246	3	N	-0-			-0-
06	270	N	236	-0-	-34	-0-	23	1	213	3	N	-0-			-0-
07	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-			-0-
08	279	N	275	-0-	-4	-0-	26	1	249	3	N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	27	1	258	3	N	-0-			-0-
*10	301	N	301	-0-	-0-	-0-	26	1	275	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	9	1	138	3	N	-0-			-0-
06	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-			-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	N	-0-			-0-
08	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-			-0-
09	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-			-0-
*10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	460	-0-	-129	-0-	43	1	417	3	N	-0-			-0-
06	540	N	358	-0-	-182	-0-	35	1	323	3	N	-0-			-0-
07	620	N	317	-0-	-303	-0-	30	1	287	3	N	-0-			-0-
08	465	N	434	-0-	-31	-0-	42	1	392	3	N	-0-			-0-
09	360	N	304	-0-	-56	-0-	29	1	275	3	N	-0-			-0-
*10	653	N	653	-0-	-0-	-0-	57	1	596	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-			-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-			-0-
07	589	N	559	-0-	-30	-0-	26	1	533	3	N	-0-			-0-
08	589	N	560	-0-	-29	-0-	26	1	534	3	N	-0-			-0-
09	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-
*10	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
08	434	N	390	-0-	-44	-0-	18	1	372	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	18	1	359	3	N	-0-					-0-
10	403	N	182	-0-	-221	-0-	9	1	173	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1096	-0-	-20	-0-	50	1	1046	3	N	-0-					-0-
06	990	N	839	-0-	-151	-0-	38	1	801	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	48	1	990	3	N	-0-					-0-
08	1085	N	1000	-0-	-85	-0-	46	1	954	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-
10	1023	N	1002	-0-	-21	-0-	51	1	951	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	81	1	222	3	N	-0-					-0-
06	390	N	163	-0-	-227	-0-	64	1	99	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	54	1	257	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	87	1	339	3	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	83	1	298	3	N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	87	1	308	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	136	-0-	-112	-0-	6	1	130	3	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	9	1	182	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	12	1	214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9	-0-	45	1	721	3	N	-0-					-0-
06	750	N	727	-0-	-23	-0-	42	1	685	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	48	1	703	3	N	-0-					-0-
08	775	N	733	-0-	-42	-0-	46	1	687	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	45	1	651	3	N	-0-					-0-
10	744	N	701	-0-	-43	-0-	45	1	656	3	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	990	-0-	-33	-0-	58	1	932	3	N	-0-					-0-
06	990	N	935	-0-	-55	-0-	54	1	881	3	N	-0-					-0-
07	992	N	980	-0-	-12	-0-	63	1	917	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-					-0-
09	930	N	915	-0-	-15	-0-	59	1	856	3	N	-0-					-0-
10	992	N	948	-0-	-44	-0-	61	1	887	3	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1747	N	1747	-0-	-0-	-0-	103	1	1644	3	N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	99	1	1601	3	N	-0-					-0-
07	1745	N	1745	-0-	-0-	-0-	111	1	1634	3	N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	110	1	1649	3	N	-0-					-0-
09	1710	N	1676	-0-	-34	-0-	108	1	1568	3	N	-0-					-0-
10	1736	N	1684	-0-	-52	-0-	109	1	1575	3	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	16	1	288	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	16	1	265	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1081	-0-	-66	-0-	58	1	1023	3	N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	56	1	965	3	N	-0-					-0-
07	1116	N	999	-0-	-117	-0-	57	1	942	3	N	-0-					-0-
08	1085	N	981	-0-	-104	-0-	55	1	926	3	N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	45	1	983	3	N	-0-					-0-
*10	1173	N	1173	-0-	-0-	-0-	50	1	1123	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	990	-0-	-2	-0-	53	1	937	3	N	-0-					-0-
06	960	N	952	-0-	-8	-0-	52	1	900	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	54	1	882	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	43	1	944	3	N	-0-					-0-
*10	1034	N	1034	-0-	-0-	-0-	44	1	990	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	32	1	572	3	N	-0-					-0-
06	630	N	440	-0-	-190	-0-	24	1	416	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	40	1	670	3	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	28	1	625	3	N	-0-					-0-
10	651	N	457	-0-	-194	-0-	20	1	437	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	34	1	742	3	N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	16	1	323	3	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	17	1	331	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	18	1	315	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-					-0-
07	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	182	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	19	1	238	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	19	1	239	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	19	1	231	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	19	1	234	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	609	-0-	-321	-0-	33	1	576	3	N	-0-					-0-
06	690	N	471	-0-	-219	-0-	26	1	445	3	N	-0-					-0-
07	682	N	37	-0-	-645	-0-	2	1	35	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	39	1	660	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	26	1	454	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	25 1	1 9	430	3	N	1	1	8			-0-
07	496	N	422	-0-	-74	-0-	24	1	398	3	N	-0-					-0-
08	465	N	400	-0-	-65	-0-	22	1	378	3	N	-0-					-0-
09	450	N	435	-0-	-15	-0-	19	1	416	3	N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	607	-0-	-44	-0-	28	1	579	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	26	1	529	3	N	-0-					-0-
08	620	N	540	-0-	-80	-0-	25	1	515	3	N	-0-					-0-
09	600	N	505	-0-	-95	-0-	24	1	481	3	N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-	1	1			-0-
06	688	N	688	-0-	-0-	-0-	49	1	638	2	Y	1	1	1			-0-
							1	9									
07	488	N	488	-0-	-0-	-0-	33	1	455	2	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	25	1	368	2	Y	1					1
							1	9									
09	690	N	485	-0-	-205	-0-	34	1	451	2	Y	-0-					1
10	496	N	444	-0-	-52	-0-	38	1	406	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	22	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	24	1	299	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	23	1	290	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	23	1	282	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	42	1	578	2	Y	1	1	1			1
							1	9									
06	600	N	566	-0-	-34	-0-	40	1	526	2	Y	-0-	1	1			-0-
07	589	N	578	-0-	-11	-0-	39	1	539	2	Y	-0-					-0-
08	620	N	597	-0-	-23	-0-	37	1	559	2	Y	1					1
							1	9									
09	579	N	579	-0-	-0-	-0-	40	1	539	2	Y	-0-					1
*10	604	N	604	-0-	-0-	-0-	51	1	552	2	Y	1	1	1			1
							1	9									

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-					-0-
08	682	N	654	-0-	-28	-0-	41	1	613	3	N	-0-					-0-
09	630	N	608	-0-	-22	-0-	39	1	569	3	N	-0-					-0-
10	651	N	620	-0-	-31	-0-	40	1	580	3	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	10	-0-	-362	-0-	1	1	9	2	Y	-0-	1	1			-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	12	1	169	2	Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	1	8			-0-
							1	9									
09	651	N	651	-0-	-0-	-0-	45	1	605	2	Y	1					1
							1	9									
*10	652	N	652	-0-	-0-	-0-	55	1	596	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	8	-0-	-240	-0-	1	1	7	3	Y	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	34	1	441	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	36	1	443	3	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	33	1	410	3	N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	2			Y	-0-					4
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					4
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					4
08	434	N	385	-0-	-49	-0-	385	2			Y	-0-					4
09	390	N	348	-0-	-42	-0-	348	2			Y	-0-					4
10	434	N	362	-0-	-72	-0-	362	2			Y	-0-					4

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	9	-0-	-115	-0-	1	1	8	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	129	-0-	-181	-0-	15	1	114	3	N	-0-					-0-
06	300	N	178	-0-	-122	-0-	17	1	161	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	36	1	275	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	34	1	263	3	N	-0-					-0-
10	372	N	327	-0-	-45	-0-	37	1	290	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	464	-0-	-218	-0-	54	1	410	3	N	-0-					-0-
06	630	N	363	-0-	-267	-0-	35	1	328	3	N	-0-					-0-
07	589	N	304	-0-	-285	-0-	33	1	271	3	N	-0-					-0-
08	465	N	335	-0-	-130	-0-	38	1	297	3	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	46	1	356	3	N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	53	1	421	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	57	1	666	2	Y	13	5	1	5	8	7
							14	9									
06	838	N	838	-0-	-0-	-0-	65	1	756	2	Y	15	9	1	7	8	6
							17	9									
07	2421	N	2421	-0-	-0-	-0-	200	1	2179	2	Y	38	14	1	14	8	16
							42	9									
08	1766	N	1766	-0-	-0-	-0-	157	1	1581	2	Y	25	23	1	8	8	10
							28	9									
09	1741	N	1741	-0-	-0-	-0-	171	1	1535	2	Y	32	20	1	12	8	10
							35	9									
10	682	N	258	-0-	-424	-0-	21	1	235	2	Y	2	11	1			1
							2	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7	-0-	43	1	663	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	39	1	631	3	N	-0-					-0-
07	713	N	330	-0-	-383	-0-	18	1	312	3	N	-0-					-0-
08	713	N	641	-0-	-72	-0-	37	1	604	3	N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	42	1	646	3	N	1	1	8			-0-
							1	9									
*10	706	N	706	-0-	-0-	-0-	44	1	662	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	10	1	73	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	9	1	66	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					1
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					1
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
08	155	N	119	-0-	-36	-0-	119	2			Y	-0-					1
09	120	N	93	-0-	-27	-0-	93	2			Y	-0-					1
10	124	N	122	-0-	-2	-0-	122	2			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

05	341	N	339	-0-	-2	-0-	18	1	321	2	Y	-0-					1
06	330	N	318	-0-	-12	-0-	17	1	301	2	Y	-0-					1
07	341	N	332	-0-	-9	-0-	17	1	315	2	Y	-0-					1
08	341	N	312	-0-	-29	-0-	16	1	296	2	Y	-0-					1
09	330	N	309	-0-	-21	-0-	16	1	293	2	Y	-0-					1
*10	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					1

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

05	124	N	64	-0-	-60	-0-	64	2			Y	-0-					1
06	120	N	60	-0-	-60	-0-	60	2			Y	-0-					1
07	93	N	57	-0-	-36	-0-	57	2			Y	-0-					1
08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
09	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					1
*10	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

05	682	N	588	-0-	-94	-0-	68	1	520	3	N	-0-					-0-
06	630	N	481	-0-	-149	-0-	46	1	435	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	58	1	485	3	N	-0-					-0-
08	589	N	570	-0-	-19	-0-	65	1	505	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	61	1	479	3	N	-0-					-0-
10	558	N	535	-0-	-23	-0-	60	1	475	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

05	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	475	-0-	-52	-0-	43	1	432	2	Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	43	1	424	2	Y	4	4	8			-0-
							4	9									
07	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	46	1	459	2	Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	45	1	446	2	Y	4	4	8			-0-
							4	9									
*10	532	N	532	-0-	-0-	-0-	51	1	481	2	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	93	1	937	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	85	1	842	2	Y	8	8	8			-0-
							9	9									
07	1085	N	1001	-0-	-84	-0-	92	1	909	2	Y	-0-					-0-
08	1023	N	990	-0-	-33	-0-	91	1	899	2	Y	-0-					-0-
09	956	N	956	-0-	-0-	-0-	88	1	859	2	Y	8	8	8			-0-
							9	9									
10	992	N	972	-0-	-20	-0-	93	1	879	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-
08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-
09	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
10	248	N	188	-0-	-60	-0-	10	1	178	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					3
*12	527	N	500	-0-	-27	-0-	500	2			Y	-0-					3
*01	682	N	617	-0-	-65	-0-	617	2			Y	-0-					3
*02	616	N	520	-0-	-96	-0-	520	2			Y	-0-					3
*03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					3
*04	600	N	499	-0-	-101	-0-	499	2			Y	-0-					3
*05	589	N	357	-0-	-232	-0-	357	2			Y	-0-					3
*06	540	N	289	-0-	-251	-0-	289	2			Y	-0-					3
*07	527	N	261	-0-	-266	-0-	261	2			Y	-0-					3
*08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					3
*10	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					3

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					3
*12	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					3
*01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					3
*02	448	N	404	-0-	-44	-0-	404	2			Y	-0-					3
*03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					3
*04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					3
*05	434	N	280	-0-	-154	-0-	280	2			Y	-0-					3
*06	450	N	196	-0-	-254	-0-	196	2			Y	-0-					3
*07	434	N	45	-0-	-389	-0-	45	2			Y	-0-					3
*08	279	N	5	-0-	-274	-0-	5	2			Y	-0-					3
09	210	N	5	-0-	-205	-0-	5	2			Y	-0-					3
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	317	-0-	-241	-0-	317	2			Y	-0-					4
06	570	N	255	-0-	-315	-0-	255	2			Y	-0-					4
07	527	N	240	-0-	-287	-0-	240	2			Y	-0-					4
08	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					4
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					4
*10	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	195	-0-	-84	-0-	195	2			Y	-0-					2
06	300	N	153	-0-	-147	-0-	153	2			Y	-0-					2
07	279	N	126	-0-	-153	-0-	126	2			Y	-0-					2
08	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					2
09	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					2
*10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					6
*12	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					6
*01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					6
*02	616	N	572	-0-	-44	-0-	572	2			Y	-0-					6
*03	744	N	671	-0-	-73	-0-	671	2			Y	-0-					6
*04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					6
*05	620	N	409	-0-	-211	-0-	409	2			Y	-0-					6
*06	660	N	278	-0-	-382	-0-	278	2			Y	-0-					6
*07	620	N	317	-0-	-303	-0-	317	2			Y	-0-					6
*08	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					6
09	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					6
*10	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					6

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					5
*12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					5
*01	558	N	401	-0-	-157	-0-	401	2			Y	-0-					5
*02	476	N	455	-0-	-21	-0-	455	2			Y	-0-					5
*03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					5
*04	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					5
*05	496	N	292	-0-	-204	-0-	292	2			Y	-0-					5
*06	480	N	216	-0-	-264	-0-	214	2	2	9	Y	2	2	8			5
*07	465	N	172	-0-	-293	-0-	172	2			Y	-0-					5
*08	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					5
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					5
*10	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					5

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	120	N	47	-0-	-73	-0-	47	2			Y	-0-					2
*12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					2
*01	62	N	44	-0-	-18	-0-	44	2			Y	-0-					2
*02	56	N	39	-0-	-17	-0-	39	2			Y	-0-					2
*03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					2
*04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					2
*05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					2
*06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					2
*07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					2
*08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					2
09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					2
*10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1058	-0-	-58	-0-	63	1	995	3	N	-0-					-0-
06	1080	N	976	-0-	-104	-0-	60	1	916	3	N	-0-					-0-
07	1085	N	1003	-0-	-82	-0-	62	1	941	3	N	-0-					-0-
08	1054	N	1004	-0-	-50	-0-	61	1	943	3	N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	59	1	939	3	N	-0-					-0-
*10	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	800	-0-	-192	-0-	48	1	752	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-					-0-
07	899	N	895	-0-	-4	-0-	55	1	840	3	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	58	1	897	3	N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	53	1	831	3	N	-0-					-0-
10	899	N	862	-0-	-37	-0-	52	1	810	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-			-0-
06	630	N	594	-0-	-36	-0-	37	1	557	3	N	-0-			-0-
07	651	N	624	-0-	-27	-0-	38	1	586	3	N	-0-			-0-
08	651	N	611	-0-	-40	-0-	37	1	574	3	N	-0-			-0-
09	600	N	593	-0-	-7	-0-	35	1	558	3	N	-0-			-0-
*10	630	N	630	-0-	-0-	-0-	38	1	592	3	N	-0-			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	1813	-0-	-47	-0-	109	1	1704	3	N	-0-			-0-
06	1770	N	1623	-0-	-147	-0-	100	1	1523	3	N	-0-			-0-
07	1891	N	1628	-0-	-263	-0-	100	1	1528	3	N	-0-			-0-
08	1889	N	1889	-0-	-0-	-0-	114	1	1775	3	N	-0-			-0-
09	1863	N	1863	-0-	-0-	-0-	111	1	1752	3	N	-0-			-0-
*10	1933	N	1933	-0-	-0-	-0-	116	1	1817	3	N	-0-			-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	75	1	1175	3	N	-0-			-0-
06	1230	N	1209	-0-	-21	-0-	74	1	1135	3	N	-0-			-0-
07	1271	N	1254	-0-	-17	-0-	77	1	1177	3	N	-0-			-0-
08	1257	N	1257	-0-	-0-	-0-	76	1	1181	3	N	-0-			-0-
09	1200	N	1192	-0-	-8	-0-	71	1	1121	3	N	-0-			-0-
10	1240	N	1237	-0-	-3	-0-	74	1	1163	3	N	-0-			-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	329	-0-	-198	-0-	19	1	310	2	Y	-0-			5
06	600	N	269	-0-	-331	-0-	16	1	252	2	Y	1	1 8		5
							1	9							
07	794	N	794	-0-	-0-	-0-	47	1	746	2	Y	1			6
							1	9							
08	1054	N	1054	-0-	-0-	-0-	63	1	990	2	Y	1	2 1		5
							1	9							
09	906	N	906	-0-	-0-	-0-	58	1	846	2	Y	2	1 8		6
							2	9							
*10	934	N	934	-0-	-0-	-0-	60	1	873	2	Y	1	2 1		5
							1	9							

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	216	-0-	-63	-0-	216	2			Y	-0-			2
06	360	N	194	-0-	-166	-0-	194	2			Y	-0-			2
07	341	N	142	-0-	-199	-0-	142	2			Y	-0-			2
08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-			2
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-			2
*10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	330	N	299	-0-	-31	-0-	299	2			Y	-0-					3
*12	310	N	275	-0-	-35	-0-	275	2			Y	-0-					3
*01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					3
*02	280	N	238	-0-	-42	-0-	238	2			Y	-0-					3
*03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					3
*04	270	N	244	-0-	-26	-0-	244	2			Y	-0-					3
*05	279	N	169	-0-	-110	-0-	169	2			Y	-0-					3
*06	270	N	136	-0-	-134	-0-	136	2			Y	-0-					3
*07	248	N	119	-0-	-129	-0-	119	2			Y	-0-					3
*08	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					3
09	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					3
*10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

05	465	N	404	-0-	-61	-0-	107	1	297	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	101	1	300	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	109	1	321	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	103	1	258	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	107	1	259	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

05	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

05	1411	N	1411	-0-	-0-	-0-	85	1	1326	3	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	88	1	1348	3	N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	94	1	1432	3	N	-0-					-0-
08	1488	N	1488	-0-	-0-	-0-	90	1	1398	3	N	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	88	1	1390	3	N	-0-					-0-
*10	1707	N	1707	-0-	-0-	-0-	103	1	1604	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

05	1023	N	930	-0-	-93	-0-	56	1	874	3	N	-0-					-0-
06	1020	N	960	-0-	-60	-0-	59	1	901	3	N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	61	1	927	3	N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	59	1	919	3	N	-0-					-0-
09	960	N	939	-0-	-21	-0-	56	1	883	3	N	-0-					-0-
10	992	N	968	-0-	-24	-0-	58	1	910	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-
08	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	14	1	206	3	N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	161	-0-	-87	-0-	161	2			Y	-0-					7
06	270	N	125	-0-	-145	-0-	125	2			Y	-0-					7
07	217	N	105	-0-	-112	-0-	105	2			Y	-0-					7
*08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					7
*09	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1	1	8			7
*10	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					5

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	16	1	291	2	Y	1					1
							1	9									
08	341	N	218	-0-	-123	-0-	11	1	207	2	Y	-0-					1
09	300	N	234	-0-	-66	-0-	12	1	222	2	Y	-0-					1
10	310	N	253	-0-	-57	-0-	13	1	240	2	Y	-0-	1	1			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	90	1	68	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	90	1	56	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
06	510	N	441	-0-	-69	-0-	26	1	415	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	32	1	475	3	N	-0-					-0-
08	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	30	1	431	3	N	-0-					-0-
10	496	N	477	-0-	-19	-0-	31	1	446	3	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	23	1	172	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	23	1	189	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	21	1	166	3	N	-0-					-0-
10	217	N	197	-0-	-20	-0-	22	1	175	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-
06	600	N	597	-0-	-3	-0-	35	1	562	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	39	1	583	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	38	1	550	3	N	-0-					-0-
10	620	N	600	-0-	-20	-0-	39	1	561	3	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					6
06	570	N	299	-0-	-271	-0-	299	2			Y	-0-					6
07	558	N	271	-0-	-287	-0-	271	2			Y	-0-					6
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					6
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					6
*10	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					6

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	44 1	1 9	727	2	Y	1					1
06	1020	N	74	-0-	-946	-0-	4	1	70	2	Y	-0-					1
07	930	N	-0-	-0-	-930	-0-					Y	-0-					1
08	775	N	-0-	-0-	-775	-0-					Y	-0-					1
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	461	-0-	-190	-0-	26	1	434	2	Y	1					1
							1	9									
06	600	N	493	-0-	-107	-0-	29	1	464	2	Y	-0-					1
07	565	N	565	-0-	-0-	-0-	33	1	532	2	Y	-0-					1
08	702	N	702	-0-	-0-	-0-	42	1	660	2	Y	-0-	1	1			-0-
09	551	N	551	-0-	-0-	-0-	35	1	515	2	Y	1					1
							1	9									
10	558	N	490	-0-	-68	-0-	31	1	459	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
10	434	N	422	-0-	-12	-0-	25	1	397	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1377	-0-	-49	-0-	62	1	1315	3	N	-0-					-0-
06	1290	N	1264	-0-	-26	-0-	57	1	1207	3	N	-0-					-0-
07	1364	N	1311	-0-	-53	-0-	61	1	1250	3	N	-0-					-0-
08	1364	N	1288	-0-	-76	-0-	60	1	1228	3	N	-0-					-0-
09	1260	N	1174	-0-	-86	-0-	55	1	1119	3	N	-0-					-0-
10	1302	N	1096	-0-	-206	-0-	56	1	1040	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	39	1	670	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-
08	1023	N	613	-0-	-410	-0-	34	1	579	3	N	-0-					-0-
09	720	N	615	-0-	-105	-0-	27	1	588	3	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	27	1	604	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	48	1	799	2	Y	1					5
							1	9									
06	841	N	841	-0-	-0-	-0-	50	1	791	2	Y	-0-					5
07	905	N	905	-0-	-0-	-0-	53	1	851	2	Y	1					6
							1	9									
08	902	N	902	-0-	-0-	-0-	54	1	848	2	Y	-0-	2	1			4
09	864	N	864	-0-	-0-	-0-	55	1	808	2	Y	1					5
							1	9									
*10	882	N	882	-0-	-0-	-0-	56	1	825	2	Y	1	2	1			4
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53	-0-	23	1	482	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	20	1	425	3	N	-0-					-0-
07	589	N	333	-0-	-256	-0-	16	1	317	3	N	-0-					-0-
08	496	N	6	-0-	-490	-0-	6	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	33	1	669	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	100	1	197	2	Y	-0-					1
06	297	N	297	-0-	-0-	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
07	310	N	248	-0-	-62	-0-	61	1	187	2	Y	-0-	1	1			-0-
08	310	N	266	-0-	-44	-0-	99	1	166	2	Y	1					1
							1	9									
09	300	N	272	-0-	-28	-0-	96	1	175	2	Y	1	1	1			1
							1	9									
*10	270	N	270	-0-	-0-	-0-	98	1	171	2	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	23	1	343	2	Y	1					2
							1	9									
06	420	N	337	-0-	-83	-0-	21	1	315	2	Y	1	2	1			1
							1	9									
07	434	N	334	-0-	-100	-0-	23	1	310	2	Y	1	1	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	24	1	320	2	Y	1					2
							1	9									
09	376	N	376	-0-	-0-	-0-	23	1	352	2	Y	1	2	1			1
							1	9									
*10	415	N	415	-0-	-0-	-0-	24	1	389	2	Y	2	2	1			1
							2	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1587	-0-	-118	-0-	85	1	1502	3	N	-0-					-0-
06	1650	N	1390	-0-	-260	-0-	76	1	1314	3	N	-0-					-0-
07	1705	N	1347	-0-	-358	-0-	77	1	1270	3	N	-0-					-0-
08	1581	N	1219	-0-	-362	-0-	68	1	1151	3	N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	60	1	1336	3	N	-0-					-0-
*10	1406	N	1406	-0-	-0-	-0-	60	1	1346	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	12	1	218	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
06	540	N	534	-0-	-6	-0-	29	1	505	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-					-0-
08	558	N	502	-0-	-56	-0-	28	1	474	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	469	-0-	-11	-0-	26	1	443	3	N	-0-					-0-
07	496	N	456	-0-	-40	-0-	26	1	430	3	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	25	1	424	3	N	-0-					-0-
09	480	N	468	-0-	-12	-0-	20	1	448	3	N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
07	403	N	370	-0-	-33	-0-	21	1	349	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	20	1	342	3	N	-0-					-0-
09	390	N	356	-0-	-34	-0-	15	1	341	3	N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
06	390	N	340	-0-	-50	-0-	15	1	325	3	N	-0-					-0-
07	403	N	199	-0-	-204	-0-	9	1	190	3	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	19	1	360	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	21	1	452	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	24	1	484	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	38	1	382	2	Y	-0-					-0-
06	420	N	392	-0-	-28	-0-	36	1	353	2	Y	3	3	8			-0-
							3	9									
07	434	N	418	-0-	-16	-0-	38	1	380	2	Y	-0-					-0-
08	434	N	417	-0-	-17	-0-	38	1	379	2	Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	37	1	363	2	Y	3	3	8			-0-
							3	9									
*10	414	N	414	-0-	-0-	-0-	40	1	374	2	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	556	-0-	-188	-0-	86	1	466	2	Y	4	3	1			3
							4	9									
06	690	N	671	-0-	-19	-0-	90	1	577	2	Y	4	4	1	1	8	2
							4	9									
07	742	N	742	-0-	-0-	-0-	97	1	641	2	Y	4	2	1			4
							4	9									
08	675	N	675	-0-	-0-	-0-	95	1	577	2	Y	3	4	1			3
							3	9									
09	660	N	634	-0-	-26	-0-	90	1	541	2	Y	3	3	1			3
							3	9									
10	744	N	558	-0-	-186	-0-	88	1	466	2	Y	4	4	1			3
							4	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	23	1	283	2	Y	1	2	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	22	1	274	2	Y	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	22	1	284	2	Y	1					1
							1	9									
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					1
09	300	N	294	-0-	-6	-0-	17	1	276	2	Y	1					2
							1	9									
10	310	N	298	-0-	-12	-0-	18	1	280	2	Y	-0-	2	1			-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16	-0-	39	1	596	2	Y	-0-					2
06	630	N	611	-0-	-19	-0-	38	1	571	2	Y	2	2	1			2
							2	9									
07	651	N	561	-0-	-90	-0-	38	1	521	2	Y	2	3	1			1
							2	9									
08	620	N	530	-0-	-90	-0-	37	1	492	2	Y	1					2
							1	9									
09	600	N	552	-0-	-48	-0-	33	1	517	2	Y	2	3	1			1
							2	9									
*10	604	N	604	-0-	-0-	-0-	35	1	565	2	Y	4	3	1			2
							4	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	83	1	838	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	86	1	856	2	Y	8	8	8			-0-
							9	9									
07	961	N	954	-0-	-7	-0-	88	1	866	2	Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	90	1	892	2	Y	-0-					-0-
09	960	N	954	-0-	-6	-0-	87	1	858	2	Y	8	8	8			-0-
							9	9									
*10	995	N	995	-0-	-0-	-0-	96	1	899	2	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	N	1263	-0-	-0-	-0-	77	1	1176	2	Y	9	8	8			4
							10	9									
06	1145	N	1145	-0-	-0-	-0-	71	1	1071	2	Y	3	4	1			3
							3	9									
07	982	N	982	-0-	-0-	-0-	66	1	912	2	Y	4	5	1			2
							4	9									
08	1271	N	1018	-0-	-253	-0-	70	1	945	2	Y	3	1	8			4
							3	9									
09	1140	N	983	-0-	-157	-0-	59	1	903	2	Y	19	5	1	16	8	2
							21	9									
*10	1057	N	1057	-0-	-0-	-0-	61	1	984	2	Y	11	4	1	6	8	3
							12	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	140	1	656	2	Y	3	6	1			2
							3	9									
06	840	N	768	-0-	-72	-0-	134	1	632	2	Y	2	3	1			1
							2	9									
07	868	N	809	-0-	-59	-0-	139	1	669	2	Y	1					2
							1	9									
08	853	N	853	-0-	-0-	-0-	125	1	726	2	Y	2	1	8			3
							2	9									
09	780	N	697	-0-	-83	-0-	119	1	577	2	Y	1					4
							1	9									
*10	911	N	911	-0-	-0-	-0-	138	1	771	2	Y	2	5	1			1
							2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	18	1	317	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	19	1	297	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	18	1	295	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	17	1	284	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	87	1	465	2	N	-0-			-0-
06	540	N	524	-0-	-16	-0-	84	1	440	2	N	-0-			-0-
07	589	N	536	-0-	-53	-0-	87	1	449	2	N	-0-			-0-
08	558	N	513	-0-	-45	-0-	87	1	426	2	N	-0-			-0-
09	510	N	486	-0-	-24	-0-	84	1	402	2	N	-0-			-0-
10	527	N	516	-0-	-11	-0-	87	1	429	2	N	-0-			-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

05	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-			-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-			-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

05	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-			-0-
06	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-			-0-
07	186	N	183	-0-	-3	-0-	17	1	166	2	Y	-0-			-0-
08	210	N	210	-0-	-0-	-0-	19	1	191	2	Y	-0-			-0-
09	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-			-0-
*10	200	N	200	-0-	-0-	-0-	19	1	181	2	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

05	341	N	329	-0-	-12	-0-	17	1	312	2	Y	-0-			1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-			1
07	341	N	323	-0-	-18	-0-	17	1	306	2	Y	-0-			1
08	341	N	317	-0-	-24	-0-	16	1	301	2	Y	-0-			1
09	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-			1
*10	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-			1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			2
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-			-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-			-0-
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	12	1	97	3	N	-0-			-0-
10	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
*10	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-			-0-
06	510	N	507	-0-	-3	-0-	35	1	472	3	N	-0-			-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-			-0-
08	558	N	527	-0-	-31	-0-	35	1	492	3	N	-0-			-0-
09	510	N	440	-0-	-70	-0-	31	1	409	3	N	-0-			-0-
10	527	N	479	-0-	-48	-0-	32	1	447	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-			-0-
06	761	N	761	-0-	-0-	-0-	52	1	709	3	N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	53	1	716	3	N	-0-			-0-
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-			-0-
09	750	N	667	-0-	-83	-0-	47	1	620	3	N	-0-			-0-
10	775	N	684	-0-	-91	-0-	46	1	638	3	N	-0-			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	3			N	-0-			-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-			-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-			-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-			-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	526	-0-	-94	-0-	526	3			N	-0-			-0-
06	570	N	433	-0-	-137	-0-	433	3			N	-0-			-0-
07	589	N	540	-0-	-49	-0-	540	3			N	-0-			-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-			-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
*10	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-			-0-
06	570	N	547	-0-	-23	-0-	30	1	517	3	N	-0-			-0-
07	589	N	571	-0-	-18	-0-	33	1	538	3	N	-0-			-0-
08	589	N	529	-0-	-60	-0-	30	1	499	3	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-			-0-
*10	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	989	-0-	-34	-0-	52	1	937	2	Y	-0-					1
06	990	N	950	-0-	-40	-0-	51	1	899	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1	932	2	Y	1					2
							1	9									
08	992	N	974	-0-	-18	-0-	50	1	924	2	Y	-0-					2
09	960	N	943	-0-	-17	-0-	49	1	894	2	Y	-0-					2
10	992	N	959	-0-	-33	-0-	51	1	907	2	Y	1	2	1			1
							1	9									

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	16	1	161	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	15	1	149	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	17	1	156	2	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-					-0-
06	240	N	204	-0-	-36	-0-	11	1	193	3	N	-0-					-0-
07	248	N	185	-0-	-63	-0-	11	1	174	3	N	-0-					-0-
08	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	7	1	162	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	7	1	165	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	588	-0-	-94	-0-	588	3	N	-0-			-0-
06	660	N	623	-0-	-37	-0-	623	3	N	-0-			-0-
07	620	N	605	-0-	-15	-0-	605	3	N	-0-			-0-
08	609	N	609	-0-	-0-	-0-	609	3	N	-0-			-0-
09	630	N	583	-0-	-47	-0-	583	3	N	-0-			-0-
*10	658	N	658	-0-	-0-	-0-	658	3	N	-0-			-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

05	626	N	626	-0-	-0-	-0-	56	1	570 2	Y	-0-		-0-
06	630	N	588	-0-	-42	-0-	53	1	529 2	Y	5	5 8	-0-
							6	9					
07	651	N	647	-0-	-4	-0-	59	1	588 2	Y	-0-		-0-
08	634	N	634	-0-	-0-	-0-	58	1	576 2	Y	-0-		-0-
09	620	N	620	-0-	-0-	-0-	57	1	557 2	Y	5	5 8	-0-
							6	9					
10	651	N	639	-0-	-12	-0-	61	1	578 2	Y	-0-		-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

05	558	N	262	-0-	-296	-0-	12	1	250 3	N	-0-		-0-
06	675	N	675	-0-	-0-	-0-	31	1	644 3	N	-0-		-0-
07	699	N	699	-0-	-0-	-0-	33	1	666 3	N	-0-		-0-
08	634	N	634	-0-	-0-	-0-	29	1	605 3	N	-0-		-0-
09	592	N	592	-0-	-0-	-0-	28	1	563 3	N	1	1 8	-0-
							1	9					
10	589	N	567	-0-	-22	-0-	29	1	538 3	N	-0-		-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

05	327	N	327	-0-	-0-	-0-	98	1	229 3	N	-0-		-0-
06	292	N	292	-0-	-0-	-0-	91	1	201 3	N	-0-		-0-
07	302	N	302	-0-	-0-	-0-	97	1	205 3	N	-0-		-0-
08	341	N	299	-0-	-42	-0-	97	1	202 3	N	-0-		-0-
09	300	N	279	-0-	-21	-0-	93	1	186 3	N	-0-		-0-
10	310	N	259	-0-	-51	-0-	96	1	163 3	N	-0-		-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	360	N	47	-0-	-313	-0-	47	2			N	-0-					-0-
07	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
08	372	N	183	-0-	-189	-0-	183	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
09	690	N	488	-0-	-202	-0-	488	2			N	-0-					-0-
10	744	N	486	-0-	-258	-0-	486	2			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	113	2	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	11	1	110	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	12	1	112	2	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
08	434	N	351	-0-	-83	-0-	16	1	335	3	N	-0-					-0-
09	360	N	338	-0-	-22	-0-	16	1	322	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	18	1	327	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
09	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-			-0-
10	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	519	3			N	-0-			-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-			-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-			-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	2			N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
08	248	N	45	-0-	-203	-0-	45	2			N	-0-			-0-
09	300	N	23	-0-	-277	-0-	23	2			N	-0-			-0-
10	279	N	61	-0-	-218	-0-	61	2			N	-0-			-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	370	2			N	-0-			-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-			-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-			-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-			-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-			-0-
10	403	N	399	-0-	-4	-0-	399	2			N	-0-			-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	386	-0-	-79	-0-	386	2			N	-0-			-0-
06	450	N	405	-0-	-45	-0-	405	2			N	-0-			-0-
07	372	N	144	-0-	-228	-0-	144	2			N	-0-			-0-
08	372	N	217	-0-	-155	-0-	217	2			N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
*10	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-			-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-			-0-
09	390	N	363	-0-	-27	-0-	363	2			N	-0-			-0-
10	403	N	378	-0-	-25	-0-	378	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-
08	930	N	606	-0-	-324	-0-	606	2			N	-0-					-0-
09	900	N	14	-0-	-886	-0-	14	2			N	-0-					-0-
10	868	N	2	-0-	-866	-0-	2	2			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	960	N	957	-0-	-3	-0-	957	3			N	-0-					-0-
07	992	N	813	-0-	-179	-0-	813	3			N	-0-					-0-
08	992	N	486	-0-	-506	-0-	486	3			N	-0-					-0-
09	960	N	850	-0-	-110	-0-	850	3			N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					-0-
07	341	N	234	-0-	-107	-0-	26	1	208	2	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	32	1	256	2	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	29	1	221	2	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

05	558	N	408	-0-	-150	-0-	132	1	276	2	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	124	1	277	2	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	132	1	288	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	132	1	271	2	N	-0-					-0-
09	390	N	380	-0-	-10	-0-	128	1	252	2	N	-0-					-0-
10	434	N	380	-0-	-54	-0-	132	1	248	2	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

05	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

05	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

05	1188	N	1188	-0-	-0-	-0-	81	1	1105	2	Y	2	2	1	1	8	1
							2	9									
06	1140	N	1049	-0-	-91	-0-	74	1	973	2	Y	2	2	1	1	8	-0-
							2	9									
07	1178	N	1158	-0-	-20	-0-	79	1	1078	2	Y	1					1
							1	9									
08	1191	N	1191	-0-	-0-	-0-	74	1	1115	2	Y	2	2	8			1
							2	9									
09	1117	N	1117	-0-	-0-	-0-	77	1	1034	2	Y	5	4	8			2
							6	9									
*10	1179	N	1179	-0-	-0-	-0-	100	1	1078	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

05	186	N	158	-0-	-28	-0-	16	1	142	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	15	1	129	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-					-0-
10	155	N	136	-0-	-19	-0-	15	1	121	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

05	589	N	583	-0-	-6	-0-	34	1	549	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	33	1	528	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	37	1	548	3	N	-0-					-0-
08	589	N	586	-0-	-3	-0-	37	1	549	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	35	1	513	3	N	-0-					-0-
10	589	N	554	-0-	-35	-0-	36	1	518	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

05	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-					-0-
08	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
09	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					-0-
10	558	N	542	-0-	-16	-0-	35	1	507	3	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	32	1	472	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	30	1	441	3	N	-0-					-0-
10	527	N	484	-0-	-43	-0-	31	1	453	3	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	570	N	524	-0-	-46	-0-	37	1	487	2	Y	-0-	1	1			-0-
07	665	N	665	-0-	-0-	-0-	45	1	620	2	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	44	1	664	2	Y	1					1
							1	9									
09	602	N	602	-0-	-0-	-0-	42	1	560	2	Y	-0-					1
10	651	N	616	-0-	-35	-0-	52	1	563	2	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	50	1	688	2	Y	1	1	1			1
							1	9									
06	660	N	638	-0-	-22	-0-	45	1	593	2	Y	-0-	1	1			-0-
07	713	N	675	-0-	-38	-0-	46	1	629	2	Y	-0-					-0-
08	744	N	674	-0-	-70	-0-	42	1	631	2	Y	1					1
							1	9									
09	681	N	681	-0-	-0-	-0-	47	1	634	2	Y	-0-					1
*10	691	N	691	-0-	-0-	-0-	59	1	631	2	Y	1	1	1			1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	92	-0-	-32	-0-	6	1	86	2	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	6	1	75	2	Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
09	90	N	45	-0-	-45	-0-	3	1	42	2	Y	-0-					-0-
10	93	N	57	-0-	-36	-0-	5	1	52	2	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	368	-0-	-128	-0-	25	1	343	2	Y	-0-					-0-
06	420	X	327	-0-	-93	-0-	23	1	303	2	Y	1	1	1			-0-
							1	9									
07	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
08	341	N	282	-0-	-59	-0-	18	1	264	2	Y	-0-					-0-
09	330	N	280	-0-	-50	-0-	19	1	261	2	Y	-0-					-0-
10	279	N	274	-0-	-5	-0-	23	1	250	2	Y	1	1	1			-0-
							1	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
06	570	N	485	-0-	-85	-0-	33	1	452	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	34	1	461	3	N	-0-					-0-
08	527	N	521	-0-	-6	-0-	34	1	487	3	N	-0-					-0-
09	480	N	455	-0-	-25	-0-	32	1	423	3	N	-0-					-0-
10	496	N	475	-0-	-21	-0-	32	1	443	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	31	1	409	3	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	35	1	433	3	N	-0-					-0-
08	527	N	470	-0-	-57	-0-	32	1	438	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	38	1	425	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	12	1	178	3	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	690	-0-	-23	-0-	41	1	649	3	N	-0-					-0-
06	690	N	624	-0-	-66	-0-	38	1	586	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	45	1	684	3	N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-					-0-
10	744	N	737	-0-	-7	-0-	44	1	693	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	60	-0-	-374	-0-	60	3			N	-0-					-0-
06	420	N	1	-0-	-419	-0-	1	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	606	-0-	-174	-0-	606	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-
*10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	25	1	379	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	26	1	407	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	201	1	419	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	194	1	385	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	200	1	400	3	N	-0-					-0-
08	620	N	585	-0-	-35	-0-	199	1	386	3	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	193	1	381	3	N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	200	1	397	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	51	1	776	3	N	-0-					-0-
07	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	52	1	800	3	N	-0-					-0-
09	840	N	818	-0-	-22	-0-	49	1	769	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	50	1	787	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-
06	270	N	194	-0-	-76	-0-	9	1	185	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
*10	799	N	799	-0-	-0-	-0-	41	1	758	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
09	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	8	1	102	3	N	-0-					-0-
07	186	N	104	-0-	-82	-0-	8	1	96	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	8	1	97	3	N	-0-					-0-
09	120	N	92	-0-	-28	-0-	7	1	85	3	N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	367	-0-	-67	-0-	38	1	329	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	48	1	416	3	N	-0-			-0-
07	434	N	378	-0-	-56	-0-	41	1	337	3	N	-0-			-0-
08	441	N	441	-0-	-0-	-0-	49	1	392	3	N	-0-			-0-
09	450	N	405	-0-	-45	-0-	41	1	364	3	N	-0-			-0-
10	372	N	362	-0-	-10	-0-	39	1	323	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-			-0-
06	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
*10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	38	1	331	3	N	-0-			-0-
06	390	N	335	-0-	-55	-0-	35	1	300	3	N	-0-			-0-
07	341	N	291	-0-	-50	-0-	31	1	260	3	N	-0-			-0-
08	372	N	282	-0-	-90	-0-	31	1	251	3	N	-0-			-0-
09	330	N	237	-0-	-93	-0-	24	1	213	3	N	-0-			-0-
*10	321	N	321	-0-	-0-	-0-	35	1	286	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	71	1	624	3	N	-0-			-0-
06	691	N	691	-0-	-0-	-0-	72	1	619	3	N	-0-			-0-
07	675	N	675	-0-	-0-	-0-	73	1	602	3	N	-0-			-0-
08	682	N	604	-0-	-78	-0-	67	1	537	3	N	-0-			-0-
09	690	N	626	-0-	-64	-0-	63	1	563	3	N	-0-			-0-
*10	745	N	745	-0-	-0-	-0-	81	1	664	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	726	-0-	-80	-0-	74	1	652	3	N	-0-			-0-
06	780	N	690	-0-	-90	-0-	72	1	618	3	N	-0-			-0-
07	775	N	712	-0-	-63	-0-	77	1	635	3	N	-0-			-0-
08	713	N	675	-0-	-38	-0-	75	1	600	3	N	-0-			-0-
09	690	N	662	-0-	-28	-0-	66	1	596	3	N	-0-			-0-
*10	720	N	720	-0-	-0-	-0-	78	1	642	3	N	-0-			-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-			-0-
08	124	N	98	-0-	-26	-0-	11	1	87	3	N	-0-			-0-
09	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-			-0-
10	124	N	42	-0-	-82	-0-	5	1	37	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
10	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

05	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
07	310	N	182	-0-	-128	-0-	182	3			N	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
09	240	N	1	-0-	-239	-0-	1	3			N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

05	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-			-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-			-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

05	465	N	427	-0-	-38	-0-	427	3			N	-0-			-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-			-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-			-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-			-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
10	434	N	404	-0-	-30	-0-	404	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-			-0-
06	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-			-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-			-0-
08	1271	N	750	-0-	-521	-0-	750	3			N	-0-			-0-
09	1140	N	728	-0-	-412	-0-	728	3			N	-0-			-0-
10	930	N	757	-0-	-173	-0-	757	3			N	-0-			-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

05	713	N	674	-0-	-39	-0-	674	3			N	-0-			-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-			-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-			-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-			-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-			-0-
10	682	N	668	-0-	-14	-0-	668	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

05	1178	N	1178	-0-	-0-	-0-	62	1	1116	2	Y	-0-					1
06	1110	N	1029	-0-	-81	-0-	55	1	974	2	Y	-0-					1
07	1116	N	1087	-0-	-29	-0-	56	1	1030	2	Y	1					2
							1	9									
08	1178	N	1069	-0-	-109	-0-	54	1	1015	2	Y	-0-					2
09	1020	N	1006	-0-	-14	-0-	52	1	953	2	Y	1					3
							1	9									
10	1085	N	1038	-0-	-47	-0-	55	1	983	2	Y	-0-	2	1			1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

05	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-
06	450	N	444	-0-	-6	-0-	24	1	420	2	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	24	1	435	2	Y	1					1
							1	9									
08	465	N	456	-0-	-9	-0-	23	1	433	2	Y	-0-					1
09	450	N	440	-0-	-10	-0-	23	1	417	2	Y	-0-					1
10	465	N	446	-0-	-19	-0-	24	1	422	2	Y	-0-	1	1			-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

05	620	N	602	-0-	-18	-0-	57	1	545	3	Y	-0-					4
06	607	N	607	-0-	-0-	-0-	56	1	551	3	Y	-0-					4
07	646	N	646	-0-	-0-	-0-	62	1	584	3	Y	-0-					4
08	637	N	637	-0-	-0-	-0-	52	1	585	3	Y	-0-					4
09	600	N	598	-0-	-2	-0-	46	1	552	3	Y	-0-					4
10	651	N	477	-0-	-174	-0-	39	1	438	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

05	671	N	671	-0-	-0-	-0-	63	1	608	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	62	1	568	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	57	1	538	3	N	-0-					-0-
08	682	N	504	-0-	-178	-0-	48	1	456	3	N	-0-					-0-
09	630	N	540	-0-	-90	-0-	51	1	489	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	46	1	476	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

05	727	N	727	-0-	-0-	-0-	97	1	630	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	87	1	506	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	85	1	452	3	N	2	2	8			-0-
							2	9									
08	527	N	483	-0-	-44	-0-	81	1	402	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	78	1	373	3	N	-0-					-0-
10	527	N	472	-0-	-55	-0-	81	1	391	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	33	1	604	2	Y	4	2	1			2
							4	9									
06	630	N	621	-0-	-9	-0-	32	1	587	2	Y	2	3	1			1
							2	9									
07	651	N	628	-0-	-23	-0-	33	1	593	2	Y	2	3	1			-0-
							2	9									
08	651	N	646	-0-	-5	-0-	28	1	616	2	Y	2	1	1			1
							2	9									
09	630	N	569	-0-	-61	-0-	25	1	541	2	Y	3	4	1			-0-
							3	9									
10	620	N	619	-0-	-1	-0-	27	1	589	2	Y	3	3	1			-0-
							3	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	31	1	574	2	Y	4	2	1			2
							4	9									
06	532	N	532	-0-	-0-	-0-	27	1	503	2	Y	2	3	1			1
							2	9									
07	452	N	452	-0-	-0-	-0-	24	1	427	2	Y	1	2	1			-0-
							1	9									
08	417	N	417	-0-	-0-	-0-	18	1	397	2	Y	2	1	1			1
							2	9									
09	704	N	704	-0-	-0-	-0-	30	1	671	2	Y	3	4	1			-0-
							3	9									
*10	692	N	692	-0-	-0-	-0-	30	1	658	2	Y	4	4	1			-0-
							4	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	41	1	756	2	Y	4	2	1			2
							4	9									
06	780	N	745	-0-	-35	-0-	38	1	704	2	Y	3	4	1			1
							3	9									
07	868	N	766	-0-	-102	-0-	41	1	722	2	Y	3	4	1			-0-
							3	9									
08	806	N	748	-0-	-58	-0-	32	1	712	2	Y	4	2	1			2
							4	9									
09	750	N	714	-0-	-36	-0-	31	1	680	2	Y	3	5	1			-0-
							3	9									
10	775	N	719	-0-	-56	-0-	31	1	684	2	Y	4	4	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	266	-0-	-44	-0-	60	1	204	2	Y	2	1	1			1
							2	9									
06	270	N	237	-0-	-33	-0-	56	1	181	2	Y	-0-	1	1			-0-
07	279	N	235	-0-	-44	-0-	59	1	175	2	Y	1	1	1			-0-
							1	9									
08	279	N	213	-0-	-66	-0-	56	1	157	2	Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	55	1	164	2	Y	1	1	1			-0-
							1	9									
10	248	N	242	-0-	-6	-0-	57	1	184	2	Y	1	1	1			-0-
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	105	1	633	2	Y	4	2	1			2
							4	9									
06	750	N	711	-0-	-39	-0-	99	1	609	2	Y	3	4	1			1
							3	9									
07	775	N	677	-0-	-98	-0-	103	1	571	2	Y	3	4	1			-0-
							3	9									
08	744	N	691	-0-	-53	-0-	97	1	592	2	Y	2	1	1			1
							2	9									
09	720	N	634	-0-	-86	-0-	93	1	538	2	Y	3	4	1			-0-
							3	9									
10	682	N	652	-0-	-30	-0-	96	1	553	2	Y	3	3	1			-0-
							3	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	36	1	631	2	Y	2	3	1			2
							2	9									
06	600	N	564	-0-	-36	-0-	32	1	531	2	Y	1					3
							1	9									
07	682	N	423	-0-	-259	-0-	25	1	397	2	Y	1	3	1			1
							1	9									
08	651	N	436	-0-	-215	-0-	26	1	408	2	Y	2	2	1			1
							2	9									
09	570	N	554	-0-	-16	-0-	33	1	519	2	Y	2	2	1			1
							2	9									
*10	538	N	538	-0-	-0-	-0-	30	1	505	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	20	1	352	2	Y	1	2	1			1
							1	9									
06	420	N	344	-0-	-76	-0-	20	1	323	2	Y	1					2
							1	9									
07	373	N	373	-0-	-0-	-0-	22	1	350	2	Y	1	2	1			1
							1	9									
08	380	N	380	-0-	-0-	-0-	22	1	356	2	Y	2	2	1			1
							2	9									
09	362	N	362	-0-	-0-	-0-	21	1	339	2	Y	2	2	1			1
							2	9									
10	372	N	266	-0-	-106	-0-	15	1	250	2	Y	1	1	1			1
							1	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	29	1	512	2	Y	1	2	1			1
							1	9									
06	513	N	513	-0-	-0-	-0-	29	1	483	2	Y	1					2
							1	9									
07	558	N	535	-0-	-23	-0-	32	1	502	2	Y	1	2	1			1
							1	9									
08	529	N	529	-0-	-0-	-0-	31	1	496	2	Y	2	2	1			1
							2	9									
09	510	N	508	-0-	-2	-0-	30	1	476	2	Y	2	2	1			1
							2	9									
*10	528	N	528	-0-	-0-	-0-	29	1	497	2	Y	2	2	1			1
							2	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	797	-0-	-9	-0-	75	1	722	3	Y	-0-					5
06	780	N	764	-0-	-16	-0-	70	1	688	3	Y	5	5	8			5
							6	9									
07	806	N	766	-0-	-40	-0-	73	1	693	3	Y	-0-					5
*08	806	N	744	-0-	-62	-0-	61	1	683	3	Y	-0-					5
*09	750	N	705	-0-	-45	-0-	54	1	651	3	Y	-0-					5
10	775	N	720	-0-	-55	-0-	58	1	662	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	146	-0-	-195	-0-	14	1	132	3	Y	-0-					-0-
06	270	N	141	-0-	-129	-0-	13	1	128	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	47	1	533	3	Y	3	3	8			-0-
							3	9									
09	572	N	572	-0-	-0-	-0-	44	1	528	3	Y	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	49	1	560	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	11	1	194	2	Y	-0-					1
06	210	N	158	-0-	-52	-0-	8	1	150	2	Y	-0-					1
07	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					1
08	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					1
09	150	N	115	-0-	-35	-0-	6	1	109	2	Y	-0-					1
10	248	N	182	-0-	-66	-0-	10	1	172	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	457	-0-	-39	-0-	24	1	433	2	Y	-0-					2
06	450	N	405	-0-	-45	-0-	22	1	383	2	Y	-0-					2
07	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					2
08	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					2
09	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					2
10	558	N	506	-0-	-52	-0-	27	1	479	2	Y	-0-					2

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	22	1	396	2	Y	-0-					1
06	420	N	398	-0-	-22	-0-	21	1	377	2	Y	-0-					1
07	434	N	325	-0-	-109	-0-	17	1	308	2	Y	-0-					1
08	403	N	164	-0-	-239	-0-	8	1	156	2	Y	-0-					1
09	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					1
*10	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-					1

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	36 1	1 9	437	2	Y	1	3	1			1
06	510	N	270	-0-	-240	-0-	20	1	250	2	Y	-0-	1	1			-0-
07	599	N	599	-0-	-0-	-0-	43 1	1 9	555	2	Y	1					1
08	492	N	492	-0-	-0-	-0-	28 1	1 9	463	2	Y	1					2
09	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					2
10	589	N	509	-0-	-80	-0-	31 1	1 9	477	2	Y	1	3	1			-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
06	660	N	267	-0-	-393	-0-	267	3			N	-0-					-0-
07	682	N	1	-0-	-681	-0-	1	3			N	-0-					-0-
08	651	N	429	-0-	-222	-0-	429	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1103	-0-	-137	-0-	66	1	1037	3	N	-0-			-0-
06	1170	N	1028	-0-	-142	-0-	63	1	965	3	N	-0-			-0-
07	1147	N	1044	-0-	-103	-0-	64	1	980	3	N	-0-			-0-
08	1116	N	1021	-0-	-95	-0-	62	1	959	3	N	-0-			-0-
09	1020	N	981	-0-	-39	-0-	58	1	923	3	N	-0-			-0-
10	1054	N	1029	-0-	-25	-0-	62	1	967	3	N	-0-			-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
06	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-			-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
09	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-			-0-
*10	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
09	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-			-0-
10	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
07	310	N	269	-0-	-41	-0-	13	1	256	3	N	-0-			-0-
08	372	N	197	-0-	-175	-0-	9	1	188	3	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-			-0-
10	279	N	203	-0-	-76	-0-	10	1	193	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	50	-0-	-167	-0-	2	1	48	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-			-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	66	-0-	-58	-0-	9	1	57	3	N	-0-			-0-
06	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-			-0-
07	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-
10	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
08	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-
09	300	N	238	-0-	-62	-0-	15	1	223	3	N	-0-					-0-
10	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	323	-0-	-142	-0-	32	1	289	2	Y	2	4	1	1	8	-0-
							2	9									
06	450	N	339	-0-	-111	-0-	35	1	303	2	Y	1					1
							1	9									
07	434	N	386	-0-	-48	-0-	40	1	345	2	Y	1					2
							1	9									
08	460	N	460	-0-	-0-	-0-	49	1	410	2	Y	1	1	8			2
							1	9									
09	377	N	377	-0-	-0-	-0-	42	1	334	2	Y	1					3
							1	9									
*10	457	N	457	-0-	-0-	-0-	49	1	408	2	Y	-0-					3

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	-0-	7	1	113	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

05	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	12	1	154	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					-0-
09	180	N	138	-0-	-42	-0-	10	1	128	2	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	14	1	145	2	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

05	1147	N	1136	-0-	-11	-0-	77	1	1058	2	Y	1	2	1			1
							1	9									
06	1080	N	1007	-0-	-73	-0-	71	1	935	2	Y	1	2	1			-0-
							1	9									
07	1147	N	1057	-0-	-90	-0-	72	1	984	2	Y	1					1
							1	9									
08	1147	N	783	-0-	-364	-0-	49	1	734	2	Y	-0-					1
09	1020	N	921	-0-	-99	-0-	64	1	857	2	Y	-0-					1
10	1054	N	1048	-0-	-6	-0-	89	1	957	2	Y	2	2	1			1
							2	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

05	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	789	-0-	-110	-0-	36	1	753	3	N	-0-					-0-
06	870	N	819	-0-	-51	-0-	38	1	780	3	N	1	1	8			-0-
							1	9									
07	868	N	849	-0-	-19	-0-	41	1	808	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	39	1	766	3	N	1	1	8			-0-
							1	9									
09	821	N	821	-0-	-0-	-0-	39	1	779	3	N	3	3	8			-0-
							3	9									
*10	882	N	882	-0-	-0-	-0-	42	1	840	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

05	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	37	1	353	3	N	-0-					-0-
08	465	N	358	-0-	-107	-0-	34	1	324	3	N	-0-					-0-
09	450	N	191	-0-	-259	-0-	18	1	173	3	N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	56	1	582	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

05	558	N	382	-0-	-176	-0-	39	1	343	3	N	-0-					-0-
06	540	N	376	-0-	-164	-0-	39	1	337	3	N	-0-					-0-
07	465	N	273	-0-	-192	-0-	29	1	244	3	N	-0-					-0-
08	372	N	294	-0-	-78	-0-	33	1	261	3	N	-0-					-0-
09	390	N	277	-0-	-113	-0-	28	1	249	3	N	-0-					-0-
10	279	N	245	-0-	-34	-0-	27	1	218	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

05	403	N	370	-0-	-33	-0-	38	1	332	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	36	1	307	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	38	1	311	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	38	1	302	3	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	34	1	308	3	N	-0-					-0-
10	341	N	315	-0-	-26	-0-	34	1	281	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

05	279	N	263	-0-	-16	-0-	27	1	236	3	N	-0-					-0-
06	300	N	242	-0-	-58	-0-	25	1	217	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	26	1	214	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	27	1	214	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	26	1	217	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

05	313	N	313	-0-	-0-	-0-	17	1	295	2	Y	1	1	1			1
							1	9									
06	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									
08	310	N	292	-0-	-18	-0-	17	1	274	2	Y	1	1	1			1
							1	9									
09	300	N	280	-0-	-20	-0-	17	1	263	2	Y	-0-	1	1			-0-
10	310	N	284	-0-	-26	-0-	16	1	266	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	750	-0-	-56	-0-	39	1	707	2	Y	4	2	1			2
							4	9									
06	780	N	702	-0-	-78	-0-	36	1	663	2	Y	3	4	1			1
							3	9									
07	775	N	757	-0-	-18	-0-	40	1	714	2	Y	3	4	1			-0-
							3	9									
08	757	N	757	-0-	-0-	-0-	32	1	721	2	Y	4	2	1			2
							4	9									
09	740	N	740	-0-	-0-	-0-	32	1	705	2	Y	3	5	1			-0-
							3	9									
*10	777	N	777	-0-	-0-	-0-	33	1	740	2	Y	4	4	1			-0-
							4	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	92	1	1258	2	Y	3	2	1	2	8	1
							3	9									
06	1260	N	1219	-0-	-41	-0-	86	1	1132	2	Y	1	2	1			-0-
							1	9									
07	1333	N	1289	-0-	-44	-0-	88	1	1200	2	Y	1					1
							1	9									
08	1364	N	1321	-0-	-43	-0-	83	1	1237	2	Y	1	1	8			1
							1	9									
09	1259	N	1259	-0-	-0-	-0-	87	1	1169	2	Y	3	2	8			2
							3	9									
*10	1308	N	1308	-0-	-0-	-0-	111	1	1196	2	Y	1	2	1			1
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			Y	-0-					-0-
08	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	2			Y	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	651	-0-	-341	-0-	651	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	2			Y	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	2			Y	-0-					-0-
10	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
06	510	N	419	-0-	-91	-0-	418	2	1	9	Y	1	1	8			-0-
07	496	N	493	-0-	-3	-0-	493	2			Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	513	2	1	9	Y	1	1	8			-0-
09	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
10	496	N	357	-0-	-139	-0-	357	2			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	17	1	215	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	37	1	488	3	N	-0-					-0-
06	510	N	427	-0-	-83	-0-	31	1	396	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	38	1	477	3	N	-0-					-0-
08	527	N	389	-0-	-138	-0-	29	1	360	3	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	38	1	467	3	N	-0-					-0-
10	527	N	490	-0-	-37	-0-	37	1	453	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
06	780	N	683	-0-	-97	-0-	42	1	641	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	51	1	770	3	N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	50	1	772	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	50	1	793	3	N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	53	1	821	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1638	N	1638	-0-	-0-	-0-	98	1	1540	3	N	-0-					-0-
06	1590	N	1508	-0-	-82	-0-	93	1	1415	3	N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	99	1	1514	3	N	-0-					-0-
08	1643	N	1607	-0-	-36	-0-	97	1	1510	3	N	-0-					-0-
09	1500	N	1296	-0-	-204	-0-	77	1	1219	3	N	-0-					-0-
10	1612	N	1174	-0-	-438	-0-	71	1	1103	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1585	N	1585	-0-	-0-	-0-	95	1	1490	3	N	-0-					-0-
06	1650	N	1520	-0-	-130	-0-	93	1	1427	3	N	-0-					-0-
07	1612	N	1504	-0-	-108	-0-	93	1	1411	3	N	-0-					-0-
08	1581	N	1195	-0-	-386	-0-	72	1	1123	3	N	-0-					-0-
09	1530	N	1431	-0-	-99	-0-	85	1	1346	3	N	-0-					-0-
*10	1595	N	1595	-0-	-0-	-0-	96	1	1499	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	885	-0-	-14	-0-	53	1	832	3	N	-0-					-0-
06	870	N	849	-0-	-21	-0-	52	1	797	3	N	-0-					-0-
07	899	N	878	-0-	-21	-0-	54	1	824	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	52	1	815	3	N	-0-					-0-
09	840	N	694	-0-	-146	-0-	41	1	653	3	N	-0-					-0-
*10	896	N	896	-0-	-0-	-0-	54	1	842	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

05	682	N	620	-0-	-62	-0-	42	1	577	2	Y	1	1	1			1
							1	9									
06	660	N	181	-0-	-479	-0-	13	1	168	2	Y	-0-	1	1			-0-
07	708	N	708	-0-	-0-	-0-	48	1	660	2	Y	-0-					-0-
08	740	N	740	-0-	-0-	-0-	46	1	693	2	Y	1					1
							1	9									
09	622	N	622	-0-	-0-	-0-	43	1	579	2	Y	-0-					1
10	713	N	649	-0-	-64	-0-	55	1	593	2	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

05	744	N	612	-0-	-132	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	671	N	671	-0-	-0-	-0-	48	1	623	2	Y	-0-	1	1			-0-
07	713	N	631	-0-	-82	-0-	43	1	588	2	Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	43	1	638	2	Y	1					1
							1	9									
09	660	N	656	-0-	-4	-0-	46	1	610	2	Y	-0-					1
*10	713	N	713	-0-	-0-	-0-	61	1	651	2	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

05	1954	N	1954	-0-	-0-	-0-	133	1	1819	2	Y	2	2	1			2
							2	9									
06	1319	N	1319	-0-	-0-	-0-	94	1	1224	2	Y	1	3	1			-0-
							1	9									
07	1580	N	1580	-0-	-0-	-0-	108	1	1471	2	Y	1					1
							1	9									
08	1953	N	1585	-0-	-368	-0-	99	1	1485	2	Y	1					2
							1	9									
09	1590	N	1590	-0-	-0-	-0-	110	1	1480	2	Y	-0-					2
10	1581	N	1369	-0-	-212	-0-	116	1	1251	2	Y	2	3	1			1
							2	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

05	248	N	236	-0-	-12	-0-	13	1	222	2	Y	1	1	1			1
							1	9									
06	240	N	229	-0-	-11	-0-	13	1	216	2	Y	-0-					1
07	248	N	233	-0-	-15	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
08	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-	1	1			-0-
09	240	N	221	-0-	-19	-0-	13	1	207	2	Y	1	1	1			-0-
							1	9									
10	248	N	225	-0-	-23	-0-	13	1	211	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

05	1395	N	1217	-0-	-178	-0-	69	1	1146	2	Y	2					7
							2	9									
06	1380	N	1064	-0-	-316	-0-	63	1	1001	2	Y	-0-					7
07	1395	N	1019	-0-	-376	-0-	60	1	957	2	Y	2	6	1			3
							2	9									
08	1284	N	1284	-0-	-0-	-0-	76	1	1206	2	Y	2	3	1			2
							2	9									
09	1214	N	1214	-0-	-0-	-0-	78	1	1134	2	Y	2					4
							2	9									
*10	1306	N	1306	-0-	-0-	-0-	83	1	1219	2	Y	4	3	1			5
							4	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

05	562	N	562	-0-	-0-	-0-	32	1	529	2	Y	1					3
							1	9									
06	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					3
07	652	N	652	-0-	-0-	-0-	38	1	613	2	Y	1	2	1			2
							1	9									
08	633	N	633	-0-	-0-	-0-	38	1	594	2	Y	1	2	1			1
							1	9									
09	605	N	605	-0-	-0-	-0-	39	1	565	2	Y	1					2
							1	9									
*10	656	N	656	-0-	-0-	-0-	42	1	613	2	Y	1	1	1			2
							1	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

05	341	N	269	-0-	-72	-0-	15	1	254	2	Y	-0-					1
06	330	N	287	-0-	-43	-0-	17	1	270	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1	1	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	16	1	259	2	Y	-0-	1	1			-0-
09	300	N	257	-0-	-43	-0-	16	1	240	2	Y	1					1
							1	9									
10	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	563	-0-	-88	-0-	32	1	530	2	Y	1					3
							1	9									
06	630	N	443	-0-	-187	-0-	26	1	417	2	Y	-0-					3
07	651	N	459	-0-	-192	-0-	27	1	431	2	Y	1	3	1			1
							1	9									
08	566	N	566	-0-	-0-	-0-	34	1	531	2	Y	1	1	1			1
							1	9									
09	575	N	575	-0-	-0-	-0-	37	1	537	2	Y	1					2
							1	9									
*10	610	N	610	-0-	-0-	-0-	39	1	570	2	Y	1	1	1			2
							1	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

05	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	9	1	100	2	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

05	1011	N	1011	-0-	-0-	-0-	103	1	908	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	80	1	686	3	N	-0-					-0-
07	1457	N	776	-0-	-681	-0-	84	1	692	3	N	-0-					-0-
08	1023	N	537	-0-	-486	-0-	60	1	477	3	N	-0-					-0-
09	780	N	659	-0-	-121	-0-	66	1	593	3	N	-0-					-0-
10	775	N	488	-0-	-287	-0-	53	1	435	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

05	460	N	460	-0-	-0-	-0-	43	1	417	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	43	1	395	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	41	1	386	3	N	-0-					-0-
09	450	N	435	-0-	-15	-0-	41	1	394	3	N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	40	1	421	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	863	-0-	-98	-0-	71	1	792	2	Y	-0-					-0-
06	930	N	782	-0-	-148	-0-	68	1	714	2	Y	-0-					-0-
07	930	N	779	-0-	-151	-0-	71	1	708	2	Y	-0-					-0-
08	969	N	969	-0-	-0-	-0-	71	1	898	2	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	68	1	836	2	Y	-0-					-0-
*10	941	N	941	-0-	-0-	-0-	71	1	870	2	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	210	N	69	-0-	-141	-0-	69	2			Y	-0-					-0-
07	310	N	62	-0-	-248	-0-	62	2			Y	-0-					-0-
08	248	N	136	-0-	-112	-0-	136	2			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

05	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
07	279	N	173	-0-	-106	-0-	12	1	161	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	18	1	237	3	N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

05	248	N	246	-0-	-2	-0-	115	1	131	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	108	1	124	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	115	1	122	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	97	1	116	3	N	-0-					-0-
09	240	N	138	-0-	-102	-0-	30	1	108	3	N	-0-					-0-
10	248	N	188	-0-	-60	-0-	66	1	122	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

05	711	N	711	-0-	-0-	-0-	137	1	574	3	N	-0-					-0-
06	750	N	633	-0-	-117	-0-	129	1	504	3	N	-0-					-0-
07	744	N	536	-0-	-208	-0-	126	1	410	3	N	-0-					-0-
08	713	N	540	-0-	-173	-0-	126	1	414	3	N	-0-					-0-
09	630	N	493	-0-	-137	-0-	120	1	373	3	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	124	1	381	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

05	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
08	527	N	472	-0-	-55	-0-	22	1	450	3	N	-0-					-0-
09	480	N	361	-0-	-119	-0-	17	1	344	3	N	-0-					-0-
10	465	N	277	-0-	-188	-0-	14	1	263	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

05	1209	X	688	-0-	-521	-0-	120	1	568	3	N	-0-					-0-
06	1110	X	1067	-0-	-43	-0-	131	1	936	3	N	-0-					-0-
07	1213	X	1213	-0-	-0-	-0-	145	1	1068	3	N	-0-					-0-
08	1306	X	1306	-0-	-0-	-0-	144	1	1162	3	N	-0-					-0-
09	1174	X	1174	-0-	-0-	-0-	141	1	1033	3	N	-0-					-0-
10	1209	X	1050	-0-	-159	-0-	142	1	908	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	924	-0-	-37	-0-	42	1	882	3	N	-0-			-0-
06	900	N	813	-0-	-87	-0-	37	1	776	3	N	-0-			-0-
07	930	N	865	-0-	-65	-0-	40	1	825	3	N	-0-			-0-
08	930	N	862	-0-	-68	-0-	40	1	822	3	N	-0-			-0-
09	844	N	844	-0-	-0-	-0-	39	1	805	3	N	-0-			-0-
10	868	N	853	-0-	-15	-0-	44	1	809	3	N	-0-			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-			-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
08	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
*10	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-			-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-			-0-
07	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
10	279	N	276	-0-	-3	-0-	14	1	262	3	N	-0-			-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-			-0-
06	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-			-0-
07	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-			-0-
08	527	N	471	-0-	-56	-0-	22	1	449	3	N	-0-			-0-
09	480	N	452	-0-	-28	-0-	21	1	431	3	N	-0-			-0-
10	465	N	450	-0-	-15	-0-	23	1	427	3	N	-0-			-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	39	1	811	3	N	-0-			-0-
06	690	N	641	-0-	-49	-0-	29	1	612	3	N	-0-			-0-
07	744	N	619	-0-	-125	-0-	29	1	590	3	N	-0-			-0-
08	837	N	552	-0-	-285	-0-	26	1	526	3	N	-0-			-0-
09	630	N	398	-0-	-232	-0-	19	1	379	3	N	-0-			-0-
10	620	N	248	-0-	-372	-0-	13	1	235	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					2
06	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					2
07	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					3
							1	9									
08	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-	1	1			2
09	360	N	355	-0-	-5	-0-	23	1	332	2	Y	-0-					2
*10	386	N	386	-0-	-0-	-0-	25	1	360	2	Y	1	1	1			2
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	18	1	221	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	17	1	216	3	Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	18	1	215	3	Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	18	1	220	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	803	-0-	-65	-0-	210	1	593	2	Y	-0-					4
06	810	N	708	-0-	-102	-0-	200	1	508	2	Y	-0-					4
07	837	N	705	-0-	-132	-0-	200	1	505	2	Y	-0-					4
08	952	N	952	-0-	-0-	-0-	141	1	811	2	Y	-0-	1	1			3
09	953	N	953	-0-	-0-	-0-	213	1	739	2	Y	1					4
							1	9									
*10	921	N	921	-0-	-0-	-0-	222	1	698	2	Y	1	2	1			3
							1	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	412	-0-	-53	-0-	23	1	388	2	Y	1					4
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					4
07	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					4
08	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-	1	1			3
09	507	N	507	-0-	-0-	-0-	32	1	474	2	Y	1					4
							1	9									
10	589	N	528	-0-	-61	-0-	34	1	494	2	Y	-0-	1	1			3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

05	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	79	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		87	-0-	87	87	4	1	83	2	Y	-0-					-0-
08	INC G-10		88	-0-	88	175	5	1	83	2	Y	-0-					-0-
09	262	N	87	-0-	-175	-0-	4	1	83	2	Y	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

05	1117	N	1117	-0-	-0-	-0-	76	1	1040	2	Y	1	2	1			1
							1	9									
06	410	N	410	-0-	-0-	-0-	29	1	380	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1027	-0-	-213	-0-	70	1	957	2	Y	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	84	1	1257	2	Y	1					1
							1	9									
09	484	N	484	-0-	-0-	-0-	34	1	450	2	Y	-0-					1
10	1023	N	352	-0-	-671	-0-	30	1	322	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

05	705	N	705	-0-	-0-	-0-	32	1	667	2	Y	5	4	1			4
							6	9									
06	688	N	688	-0-	-0-	-0-	33	1	652	2	Y	3	5	1			2
							3	9									
07	806	N	675	-0-	-131	-0-	33	1	639	2	Y	3	2	1			3
							3	9									
08	713	N	558	-0-	-155	-0-	29	1	526	2	Y	3	3	1			3
							3	9									
09	690	N	138	-0-	-552	-0-	7	1	130	2	Y	1	3	1			1
							1	9									
10	682	N	27	-0-	-655	-0-	1	1	26	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	19	1	400	2	Y	2	2	1			2
							2	9									
06	422	N	422	-0-	-0-	-0-	20	1	399	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	433	-0-	-1	-0-	21	1	410	2	Y	2	1	1			2
							2	9									
08	434	N	425	-0-	-9	-0-	22	1	401	2	Y	2	2	1			2
							2	9									
09	420	N	393	-0-	-27	-0-	20	1	371	2	Y	2	2	1			2
							2	9									
10	434	N	398	-0-	-36	-0-	20	1	375	2	Y	3	3	1			2
							3	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-
08	775	N	708	-0-	-67	-0-	43	1	665	3	N	-0-					-0-
09	720	N	693	-0-	-27	-0-	41	1	652	3	N	-0-					-0-
10	713	N	710	-0-	-3	-0-	43	1	667	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

05	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	44	1	665	3	N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	48	1	748	3	N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	53	1	831	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					1
06	210	N	189	-0-	-21	-0-	10	1	179	2	Y	-0-					1
07	217	N	138	-0-	-79	-0-	7	1	131	2	Y	-0-					1
08	217	N	170	-0-	-47	-0-	9	1	161	2	Y	-0-					1
09	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
*10	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

05	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					1
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
07	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					1
08	217	N	196	-0-	-21	-0-	10	1	186	2	Y	-0-					1
09	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					1
10	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

05	465	N	420	-0-	-45	-0-	22	1	398	2	Y	-0-					2
06	420	N	395	-0-	-25	-0-	21	1	374	2	Y	-0-					2
07	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-					2
08	434	N	393	-0-	-41	-0-	20	1	373	2	Y	-0-					2
09	390	N	385	-0-	-5	-0-	20	1	365	2	Y	-0-					2
10	403	N	398	-0-	-5	-0-	21	1	377	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	17	1	285	2	Y	1					2
							1	9									
06	360	N	311	-0-	-49	-0-	18	1	293	2	Y	-0-					2
07	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1
08	310	N	310	-0-	-0-	-0-	18	1	291	2	Y	1	1	1			1
							1	9									
09	300	N	293	-0-	-7	-0-	19	1	274	2	Y	-0-					1
10	310	N	300	-0-	-10	-0-	19	1	280	2	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					2
06	545	N	545	-0-	-0-	-0-	32	1	513	2	Y	-0-					2
07	561	N	561	-0-	-0-	-0-	33	1	526	2	Y	2	2	1			2
							2	9									
08	587	N	587	-0-	-0-	-0-	35	1	552	2	Y	-0-	1	1			1
09	559	N	559	-0-	-0-	-0-	36	1	522	2	Y	1					2
							1	9									
*10	586	N	586	-0-	-0-	-0-	37	1	548	2	Y	1	1	1			2
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					1
06	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					1
07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					1
08	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					1
09	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					1
*10	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-	1	1			-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0-	-0-	162	1	918	2	Y	3	9	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	146	1	784	2	Y	2	4	1			1
							2	9									
07	1302	N	1098	-0-	-204	-0-	160	1	937	2	Y	1					2
							1	9									
08	1110	N	1110	-0-	-0-	-0-	139	1	970	2	Y	1					3
							1	9									
09	959	N	959	-0-	-0-	-0-	134	1	822	2	Y	3	1	8			5
							3	9									
10	1085	N	993	-0-	-92	-0-	143	1	848	2	Y	2	6	1			1
							2	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	770	-0-	-36	-0-	41	1	729	2	Y	-0-					1
06	750	N	744	-0-	-6	-0-	40	1	704	2	Y	-0-					1
07	775	N	771	-0-	-4	-0-	40	1	731	2	Y	-0-					1
08	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					1
09	764	N	764	-0-	-0-	-0-	39	1	724	2	Y	1					2
							1	9									
10	775	N	760	-0-	-15	-0-	40	1	720	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1490	-0-	-29	-0-	79	1	1410	2	Y	1					2
							1	9									
06	1470	N	1425	-0-	-45	-0-	76	1	1349	2	Y	-0-					2
07	1519	N	1469	-0-	-50	-0-	76	1	1393	2	Y	-0-					2
08	1488	N	1464	-0-	-24	-0-	74	1	1389	2	Y	1					3
							1	9									
09	1440	N	1409	-0-	-31	-0-	73	1	1336	2	Y	-0-					3
10	1457	N	1435	-0-	-22	-0-	76	1	1358	2	Y	1	3	1			1
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	2			Y	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	2			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	686	-0-	-151	-0-	70	1	616	3	N	-0-					-0-
06	600	N	511	-0-	-89	-0-	53	1	458	3	N	-0-					-0-
07	682	N	482	-0-	-200	-0-	52	1	430	3	N	-0-					-0-
08	682	N	574	-0-	-108	-0-	64	1	510	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	71	1	634	3	N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	55	1	452	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	510	-0-	-110	-0-	52	1	458	3	N	-0-					-0-
06	570	N	309	-0-	-261	-0-	32	1	277	3	N	-0-					-0-
07	682	N	266	-0-	-416	-0-	29	1	237	3	N	-0-					-0-
08	496	N	349	-0-	-147	-0-	39	1	310	3	N	-0-					-0-
09	300	N	44	-0-	-256	-0-	4	1	40	3	N	-0-					-0-
10	279	N	191	-0-	-88	-0-	21	1	170	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	863	-0-	-98	-0-	88	1	775	3	N	-0-					-0-
06	900	N	661	-0-	-239	-0-	69	1	592	3	N	-0-					-0-
07	930	N	586	-0-	-344	-0-	63	1	523	3	N	-0-					-0-
08	868	N	164	-0-	-704	-0-	18	1	146	3	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	71	1	636	3	N	2	2	8			-0-
							2	9									
10	589	N	523	-0-	-66	-0-	57	1	466	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	11	1	194	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					-0-
08	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	2	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					1
06	600	N	577	-0-	-23	-0-	31	1	546	2	Y	-0-					1
07	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					1
08	589	N	586	-0-	-3	-0-	30	1	556	2	Y	-0-					1
09	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-					1
10	589	N	579	-0-	-10	-0-	31	1	547	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	55	1	721	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	54	1	685	3	N	-0-					-0-
07	806	N	749	-0-	-57	-0-	56	1	693	3	N	-0-					-0-
08	775	N	727	-0-	-48	-0-	54	1	673	3	N	-0-					-0-
09	750	N	695	-0-	-55	-0-	52	1	643	3	N	-0-					-0-
10	744	N	708	-0-	-36	-0-	53	1	655	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					1
06	750	N	677	-0-	-73	-0-	36	1	641	2	Y	-0-					1
07	744	N	693	-0-	-51	-0-	36	1	657	2	Y	-0-					1
08	713	N	676	-0-	-37	-0-	34	1	642	2	Y	-0-					1
09	690	N	641	-0-	-49	-0-	33	1	607	2	Y	1					2
							1	9									
10	682	N	642	-0-	-40	-0-	34	1	608	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	2	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	10	1	180	2	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

05	527	N	510	-0-	-17	-0-	27	1	482	2	Y	1					1
							1	9									
06	510	N	486	-0-	-24	-0-	26	1	460	2	Y	-0-					1
07	527	N	505	-0-	-22	-0-	26	1	479	2	Y	-0-					1
08	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					1
09	492	N	492	-0-	-0-	-0-	25	1	467	2	Y	-0-					1
10	496	N	496	-0-	-0-	-0-	26	1	470	2	Y	-0-	1	1			-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

05	1119	N	1119	-0-	-0-	-0-	59	1	1060	2	Y	-0-					1
06	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1
07	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					1
08	1116	N	831	-0-	-285	-0-	42	1	788	2	Y	1					2
							1	9									
09	930	N	712	-0-	-218	-0-	37	1	675	2	Y	-0-					2
10	899	N	663	-0-	-236	-0-	35	1	627	2	Y	1	2	1			1
							1	9									

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

05	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	Y	-0-					1
06	1170	N	1129	-0-	-41	-0-	60	1	1069	2	Y	-0-					1
07	1240	N	1162	-0-	-78	-0-	60	1	1101	2	Y	1					2
							1	9									
08	1178	N	1152	-0-	-26	-0-	59	1	1093	2	Y	-0-					2
09	1140	N	1125	-0-	-15	-0-	58	1	1066	2	Y	1					3
							1	9									
10	1147	N	1147	-0-	-0-	-0-	61	1	1086	2	Y	-0-	2	1			1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

05	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	30	1	315	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	741	-0-	-96	-0-	42	1	698	2	Y	1					4
							1	9									
06	810	N	735	-0-	-75	-0-	43	1	692	2	Y	-0-					4
07	837	N	809	-0-	-28	-0-	48	1	759	2	Y	2	3	1			3
							2	9									
08	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-	2	1			1
09	779	N	779	-0-	-0-	-0-	50	1	727	2	Y	2					3
							2	9									
10	806	N	805	-0-	-1	-0-	51	1	752	2	Y	2	2	1			3
							2	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	175	-0-	-321	-0-	9	1	166	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	304	-0-	-99	-0-	16	1	288	2	Y	-0-					-0-
06	360	N	277	-0-	-83	-0-	15	1	262	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	15	1	274	2	Y	1					1
							1	9									
08	310	N	256	-0-	-54	-0-	13	1	243	2	Y	-0-					1
09	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					1
10	279	N	260	-0-	-19	-0-	14	1	246	2	Y	-0-	1	1			-0-

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	52	1	74	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	49	1	65	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	50	1	54	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	52	1	52	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
10	248	N	215	-0-	-33	-0-	11	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	27	1	406	2	Y	-0-					2
06	420	N	403	-0-	-17	-0-	25	1	377	2	Y	1	2	1			1
							1	9									
07	434	N	358	-0-	-76	-0-	24	1	332	2	Y	2	2	1			1
							2	9									
08	434	N	348	-0-	-86	-0-	24	1	323	2	Y	1					2
							1	9									
09	390	N	377	-0-	-13	-0-	23	1	353	2	Y	1	2	1			1
							1	9									
*10	406	N	406	-0-	-0-	-0-	24	1	380	2	Y	2	2	1			1
							2	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	27	1	540	3	N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	28	1	565	3	N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	897	-0-		-64	-0-	48	1 2 9	847	2	Y	2	4	1			2
06	900	N	839	-0-		-61	-0-	48	1 2 9	789	2	Y	2					4
07	930	N	878	-0-		-52	-0-	52	1 2 9	824	2	Y	2	4	1			2
08	868	N	868	-0-		-0-	-0-	51	1 4 9	813	2	Y	4	4	1			2
09	840	N	829	-0-		-11	-0-	49	1 3 9	777	2	Y	3	4	1			1
10	868	N	848	-0-		-20	-0-	47	1 6 9	795	2	Y	5	4	1			2

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	877	-0-		-456	-0-	45	1 4 9	828	2	Y	4	2	1			2
06	1410	N	737	-0-		-673	-0-	38	1 3 9	696	2	Y	3	4	1			1
07	1488	N	1383	-0-		-105	-0-	73	1 6 9	1304	2	Y	5	6	1			-0-
08	1426	N	1426	-0-		-0-	-0-	61	1 7 9	1358	2	Y	6	3	1			3
09	1363	N	1363	-0-		-0-	-0-	59	1 7 9	1297	2	Y	6	9	1			-0-
*10	1409	N	1409	-0-		-0-	-0-	61	1 9 9	1339	2	Y	8	8	1			-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	774	-0-		-94	-0-	40	1 4 9	730	2	Y	4	2	1			2
06	810	N	698	-0-		-112	-0-	36	1 3 9	659	2	Y	3	4	1			1
07	837	N	665	-0-		-172	-0-	35	1 2 9	628	2	Y	2	3	1			-0-
08	775	N	639	-0-		-136	-0-	27	1 2 9	610	2	Y	2	1	1			1
09	690	N	633	-0-		-57	-0-	27	1 3 9	603	2	Y	3	4	1			-0-
*10	694	N	694	-0-		-0-	-0-	30	1 4 9	660	2	Y	4	4	1			-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	827	-0-		-72	-0-	43	1 4 9	780	2	Y	4	2	1			2
06	840	N	772	-0-		-68	-0-	40	1 3 9	729	2	Y	3	4	1			1
07	806	N	736	-0-		-70	-0-	39	1 3 9	694	2	Y	3	4	1			-0-
08	837	N	801	-0-		-36	-0-	34	1 4 9	763	2	Y	4	2	1			2
09	780	N	772	-0-		-8	-0-	33	1 3 9	736	2	Y	3	5	1			-0-
*10	798	N	798	-0-		-0-	-0-	34	1 4 9	760	2	Y	4	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

05	408	N	408	-0-	-0-	-0-	186	1 2 9	220	2	Y	2	1	1			1
06	360	N	277	-0-	-83	-0-	89	1 1 9	187	2	Y	1	2	1			-0-
07	427	N	427	-0-	-0-	-0-	187	1 2 9	238	2	Y	2	2	1			-0-
08	390	N	390	-0-	-0-	-0-	183	1 2 9	205	2	Y	2	1	1			1
09	359	N	359	-0-	-0-	-0-	177	1 1 9	181	2	Y	1	2	1			-0-
10	372	N	363	-0-	-9	-0-	182	1 2 9	179	2	Y	2	2	1			-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

05	899	N	626	-0-	-273	-0-	34	1 2 9	590	2	Y	2	3	1			2
06	780	N	692	-0-	-88	-0-	40	1 1 9	651	2	Y	1					3
07	744	N	669	-0-	-75	-0-	40	1 2 9	627	2	Y	2	3	1			2
08	893	N	893	-0-	-0-	-0-	53	1 3 9	837	2	Y	3	3	1			2
09	963	N	963	-0-	-0-	-0-	57	1 4 9	902	2	Y	4	4	1			2
*10	901	N	901	-0-	-0-	-0-	50	1 4 9	847	2	Y	4	4	1			2

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

05	837	N	799	-0-	-38	-0-	129	1 4 9	666	2	Y	4	2	1			2
06	780	N	758	-0-	-22	-0-	122	1 3 9	633	2	Y	3	4	1			1
07	806	N	774	-0-	-32	-0-	129	1 3 9	642	2	Y	3	4	1			-0-
08	806	N	763	-0-	-43	-0-	122	1 4 9	637	2	Y	4	2	1			2
09	750	N	728	-0-	-22	-0-	118	1 3 9	607	2	Y	3	5	1			-0-
10	775	N	736	-0-	-39	-0-	112	1 4 9	620	2	Y	4	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	319	-0-	-208	-0-	99	1 2 9	218	2	Y	2	1	1			1
06	330	N	303	-0-	-27	-0-	93	1 1 9	209	2	Y	1	2	1			-0-
07	310	N	309	-0-	-1	-0-	99	1 2 9	208	2	Y	2	2	1			-0-
08	310	N	304	-0-	-6	-0-	96	1 2 9	206	2	Y	2	1	1			1
09	300	N	291	-0-	-9	-0-	93	1 1 9	197	2	Y	1	2	1			-0-
10	310	N	291	-0-	-19	-0-	96	1 2 9	193	2	Y	2	2	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1113	-0-	-220	-0-	57	1 7 9	1049	2	Y	6	3	1			3
06	1230	N	1092	-0-	-138	-0-	56	1 4 9	1032	2	Y	4	6	1			1
07	1240	N	449	-0-	-791	-0-	24	1 2 9	423	2	Y	2	3	1			-0-
08	1116	N	450	-0-	-666	-0-	19	1 2 9	429	2	Y	2	1	1			1
09	1080	N	467	-0-	-613	-0-	20	1 2 9	445	2	Y	2	3	1			-0-
*10	599	N	599	-0-	-0-	-0-	26	1 3 9	570	2	Y	3	3	1			-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	75	1 2 9	758	2	Y	2					2
06	817	N	817	-0-	-0-	-0-	66	1 2 9	749	2	Y	2	2	1			2
07	758	N	758	-0-	-0-	-0-	67	1 1 9	690	2	Y	1					3
08	708	N	708	-0-	-0-	-0-	62	1 1 9	645	2	Y	1	2	1			2
09	651	N	651	-0-	-0-	-0-	57	1 1 9	593	2	Y	1	2	1			1
*10	655	N	655	-0-	-0-	-0-	60	1 2 9	593	2	Y	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	376	-0-	-120	-0-	34	1	342	2	Y	-0-					1
06	420	N	328	-0-	-92	-0-	27	1	300	2	Y	1	1	1			1
							1	9									
07	372	N	344	-0-	-28	-0-	30	1	314	2	Y	-0-					1
08	534	N	534	-0-	-0-	-0-	47	1	486	2	Y	1	1	1			1
							1	9									
09	521	N	521	-0-	-0-	-0-	46	1	473	2	Y	2	2	1			1
							2	9									
*10	526	N	526	-0-	-0-	-0-	48	1	477	2	Y	1					2
							1	9									

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	885	-0-	-14	-0-	80	1	804	2	Y	1					2
							1	9									
06	1036	N	1036	-0-	-0-	-0-	84	1	950	2	Y	2	2	1			2
							2	9									
07	1005	N	1005	-0-	-0-	-0-	89	1	915	2	Y	1					3
							1	9									
08	960	N	960	-0-	-0-	-0-	84	1	873	2	Y	3	3	1			3
							3	9									
09	960	N	911	-0-	-49	-0-	80	1	830	2	Y	1	3	1			1
							1	9									
10	992	N	484	-0-	-508	-0-	44	1	438	2	Y	2					3
							2	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	48	1	485	2	Y	1					2
							1	9									
06	480	N	436	-0-	-44	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	465	N	117	-0-	-348	-0-	10	1	107	2	Y	-0-					1
08	527	N	206	-0-	-321	-0-	18	1	187	2	Y	1	1	1			1
							1	9									
09	450	N	304	-0-	-146	-0-	27	1	277	2	Y	-0-	1	1			-0-
*10	389	N	389	-0-	-0-	-0-	36	1	352	2	Y	1					1
							1	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	898	-0-	-63	-0-	81	1	815	2	Y	2					3
							2	9									
06	931	N	931	-0-	-0-	-0-	76	1	853	2	Y	2	3	1			2
							2	9									
07	781	N	781	-0-	-0-	-0-	69	1	711	2	Y	1					3
							1	9									
08	899	N	879	-0-	-20	-0-	77	1	801	2	Y	1	2	1			2
							1	9									
09	930	N	719	-0-	-211	-0-	63	1	654	2	Y	2	3	1			1
							2	9									
10	775	N	774	-0-	-1	-0-	71	1	701	2	Y	2					3
							2	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	3	1	35	2	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	489	-0-	-627	-0-	123	1 2 9	364	2	N	2					2
06	630	N	343	-0-	-287	-0-	105	1 3 9	238	2	N	-0-	1	1			1
07	399	N	399	-0-	-0-	-0-	115	1 2 9	284	2	N	-0-					1
08	780	N	780	-0-	-0-	-0-	148	1 2 9	630	2	N	2	1	1			2
09	847	N	847	-0-	-0-	-0-	151	1 1 9	695	2	N	1	2	1			1
*10	639	N	639	-0-	-0-	-0-	138	1 2 9	499	2	N	2					3

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	585	-0-	-97	-0-	97	1 3 9	485	2	Y	3	2	1			1
06	600	N	549	-0-	-51	-0-	91	1 3 9	455	2	Y	3	3	1			1
07	620	N	434	-0-	-186	-0-	90	1 1 9	343	2	Y	1	2	1			-0-
08	589	N	559	-0-	-30	-0-	92	1 2 9	465	2	Y	2	1	1			1
09	616	N	616	-0-	-0-	-0-	92	1 3 9	521	2	Y	3	4	1			-0-
*10	590	N	590	-0-	-0-	-0-	93	1 3 9	494	2	Y	3	3	1			-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	116	1 2 9	412	2	Y	2	1	1			1
06	528	N	528	-0-	-0-	-0-	110	1 3 9	415	2	Y	3	3	1			1
07	590	N	590	-0-	-0-	-0-	119	1 2 9	469	2	Y	2	3	1			-0-
08	594	N	594	-0-	-0-	-0-	115	1 2 9	477	2	Y	2	1	1			1
09	554	N	554	-0-	-0-	-0-	110	1 3 9	441	2	Y	3	4	1			-0-
10	589	N	547	-0-	-42	-0-	113	1 3 9	431	2	Y	3	3	1			-0-

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	478	-0-	-142	-0-	22	1	456	3	N	-0-					-0-
06	510	N	457	-0-	-53	-0-	21	1	436	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
10	589	N	482	-0-	-107	-0-	25	1	457	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
06	390	N	288	-0-	-102	-0-	13	1	275	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-
08	403	N	353	-0-	-50	-0-	16	1	337	3	N	-0-					-0-
09	300	N	214	-0-	-86	-0-	10	1	204	3	N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

05	496	N	473	-0-	-23	-0-	29	1	444	2	Y	-0-					2
06	480	N	453	-0-	-27	-0-	28	1	424	2	Y	1	2	1			1
							1	9									
07	496	N	403	-0-	-93	-0-	27	1	374	2	Y	2	2	1			1
							2	9									
08	465	N	377	-0-	-88	-0-	26	1	350	2	Y	1					2
							1	9									
09	450	N	398	-0-	-52	-0-	24	1	373	2	Y	1	2	1			1
							1	9									
*10	430	N	430	-0-	-0-	-0-	25	1	403	2	Y	2	2	1			1
							2	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	16	1	341	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
08	403	N	369	-0-	-34	-0-	17	1	352	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	18	1	337	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

05	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					-0-
10	217	N	186	-0-	-31	-0-	12	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-
06	930	N	888	-0-	-42	-0-	52	1	836	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	60	1	875	3	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	57	1	856	3	N	-0-					-0-
09	900	N	871	-0-	-29	-0-	56	1	815	3	N	-0-					-0-
10	930	N	897	-0-	-33	-0-	58	1	839	3	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	785	-0-	-21	-0-	46	1	739	3	N	-0-					-0-
06	780	N	666	-0-	-114	-0-	39	1	627	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	46	1	678	3	N	-0-					-0-
08	775	N	629	-0-	-146	-0-	39	1	590	3	N	-0-					-0-
09	660	N	617	-0-	-43	-0-	40	1	577	3	N	-0-					-0-
10	713	N	622	-0-	-91	-0-	40	1	582	3	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	179	-0-	-193	-0-	18	1	161	3	N	-0-					-0-
06	360	N	218	-0-	-142	-0-	23	1	195	3	N	-0-					-0-
07	372	N	241	-0-	-131	-0-	26	1	215	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	27	1	213	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	24	1	217	3	N	-0-					-0-
10	248	N	245	-0-	-3	-0-	27	1	218	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	22 2	1 9	453	2	Y	2	2	1			2
06	450	N	377	-0-	-73	-0-	18 3	1 9	356	2	Y	3	3	1	1	8	1
07	434	N	407	-0-	-27	-0-	20 2	1 9	385	2	Y	2	1	1			2
08	465	N	430	-0-	-35	-0-	22 2	1 9	406	2	Y	2	2	1			2
09	390	N	383	-0-	-7	-0-	19 2	1 9	362	2	Y	2	2	1			2
*10	437	N	437	-0-	-0-	-0-	22 3	1 9	412	2	Y	3	3	1			2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
08	620	N	573	-0-	-47	-0-	36	1	537	3	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	34	1	500	3	N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	7	1	78	2	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	6	1	74	2	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

05	1468	N	1468	-0-	-0-	-0-	111	1	1357	2	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	107	1	1288	2	N	-0-					-0-
07	1426	N	1421	-0-	-5	-0-	116	1	1305	2	N	-0-					-0-
08	1457	N	1400	-0-	-57	-0-	117	1	1283	2	N	-0-					-0-
09	1410	N	1307	-0-	-103	-0-	104	1	1203	2	N	-0-					-0-
10	1426	N	1333	-0-	-93	-0-	107	1	1226	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	INC G-10		4	-0-	4	4	4	3			N	-0-					-0-
08	INC G-10		2	-0-	2	6	2	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

05	237	N	237	-0-	-0-	-0-	21	1	215	2	N	1					1
							1	9									
06	210	N	204	-0-	-6	-0-	17	1	187	2	N	-0-	1	1			-0-
07	248	N	7	-0-	-241	-0-	1	1	6	2	N	-0-					-0-
08	248	N	4	-0-	-244	-0-	4	2			N	-0-					-0-
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

05	837	N	730	-0-	-107	-0-	66	1	662	2	Y	2					3
							2	9									
06	801	N	801	-0-	-0-	-0-	65	1	734	2	Y	2	3	1			2
							2	9									
07	837	N	793	-0-	-44	-0-	70	1	722	2	Y	1					3
							1	9									
08	766	N	766	-0-	-0-	-0-	67	1	698	2	Y	1	2	1			2
							1	9									
09	810	N	807	-0-	-3	-0-	71	1	734	2	Y	2	3	1			1
							2	9									
*10	836	N	836	-0-	-0-	-0-	77	1	757	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	45	1	458	2	Y	1					2
							1	9									
06	540	N	365	-0-	-175	-0-	30	1	334	2	Y	1	2	1			1
							1	9									
07	527	N	502	-0-	-25	-0-	44	1	458	2	Y	-0-					1
08	560	N	560	-0-	-0-	-0-	49	1	510	2	Y	1	1	1			1
							1	9									
09	585	N	585	-0-	-0-	-0-	51	1	532	2	Y	2	2	1			1
							2	9									
*10	595	N	595	-0-	-0-	-0-	55	1	539	2	Y	1					2
							1	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

05	589	N	487	-0-	-102	-0-	50	1	437	3	N	-0-					-0-
06	600	N	333	-0-	-267	-0-	35	1	298	3	N	-0-					-0-
07	589	N	288	-0-	-301	-0-	31	1	257	3	N	-0-					-0-
08	496	N	233	-0-	-263	-0-	26	1	207	3	N	-0-					-0-
09	330	N	138	-0-	-192	-0-	14	1	124	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	45	1	366	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-					-0-
07	93	N	43	-0-	-50	-0-	5	1	38	3	N	-0-					-0-
08	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	742	-0-	-126	-0-	38	1	700	2	Y	4	2	1			2
							4	9									
06	840	N	740	-0-	-100	-0-	38	1	699	2	Y	3	4	1			1
							3	9									
07	868	N	807	-0-	-61	-0-	43	1	761	2	Y	3	4	1			-0-
							3	9									
08	813	N	813	-0-	-0-	-0-	35	1	774	2	Y	4	2	1			2
							4	9									
09	774	N	774	-0-	-0-	-0-	33	1	738	2	Y	3	5	1			-0-
							3	9									
*10	809	N	809	-0-	-0-	-0-	35	1	770	2	Y	4	4	1			-0-
							4	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

05	279	N	270	-0-	-9	-0-	15	1	255	2	N	-0-					1
06	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					1
07	310	N	305	-0-	-5	-0-	18	1	286	2	N	1	1	1			1
							1	9									
08	279	N	252	-0-	-27	-0-	15	1	236	2	N	1	1	1			1
							1	9									
09	270	N	1	-0-	-269	-0-	1	2			N	-0-					1
10	310	N	5	-0-	-305	-0-	5	2			N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

05	1178	N	1020	-0-	-158	-0-	61	1	959	3	N	-0-					-0-
06	1110	N	614	-0-	-496	-0-	38	1	576	3	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	72	1	1098	3	N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	75	1	1167	3	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	69	1	1086	3	N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

05	1209	N	1161	-0-	-48	-0-	70	1	1091	3	N	-0-					-0-
06	1170	N	1119	-0-	-51	-0-	69	1	1050	3	N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	75	1	1146	3	N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	72	1	1129	3	N	-0-					-0-
*10	1266	N	1266	-0-	-0-	-0-	76	1	1190	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

05	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	36	1	555	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	735	-0-	-102	-0-	44	1	691	3	N	-0-			-0-
06	750	N	700	-0-	-50	-0-	43	1	657	3	N	-0-			-0-
07	775	N	716	-0-	-59	-0-	44	1	672	3	N	-0-			-0-
08	744	N	707	-0-	-37	-0-	43	1	664	3	N	-0-			-0-
09	690	N	670	-0-	-20	-0-	40	1	630	3	N	-0-			-0-
10	713	N	570	-0-	-143	-0-	34	1	536	3	N	-0-			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	646	-0-	-160	-0-	39	1	607	3	N	-0-			-0-
06	720	N	712	-0-	-8	-0-	44	1	668	3	N	-0-			-0-
07	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-			-0-
08	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-			-0-
09	720	N	689	-0-	-31	-0-	41	1	648	3	N	-0-			-0-
*10	733	N	733	-0-	-0-	-0-	44	1	689	3	N	-0-			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-			-0-
06	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-			-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-			-0-
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-			-0-
09	240	N	214	-0-	-26	-0-	13	1	201	3	N	-0-			-0-
10	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-			-0-
07	973	N	973	-0-	-0-	-0-	60	1	913	3	N	-0-			-0-
08	991	N	991	-0-	-0-	-0-	60	1	931	3	N	-0-			-0-
09	990	N	887	-0-	-103	-0-	53	1	834	3	N	-0-			-0-
*10	1065	N	1065	-0-	-0-	-0-	64	1	1001	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	935	-0-	-88	-0-	68	1	867	3	N	-0-			-0-
06	960	N	883	-0-	-77	-0-	66	1	817	3	N	-0-			-0-
07	961	N	858	-0-	-103	-0-	63	1	795	3	N	-0-			-0-
08	930	N	854	-0-	-76	-0-	65	1	789	3	N	-0-			-0-
09	870	N	826	-0-	-44	-0-	65	1	761	3	N	-0-			-0-
10	868	N	834	-0-	-34	-0-	70	1	764	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-			-0-
08	93	N	81	-0-	-12	-0-	81	2			Y	-0-			-0-
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-			-0-
10	93	N	41	-0-	-52	-0-	41	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-			-0-
06	330	N	250	-0-	-80	-0-	250	2			Y	-0-			-0-
07	403	N	100	-0-	-303	-0-	100	2			Y	-0-			-0-
08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-			-0-
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-			-0-
*10	323	N	323	-0-	-0-	-0-	323	2			Y	-0-			-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
08	4	N	2	-0-	-2	-0-	2	2			Y	-0-			-0-
09	6	N	2	-0-	-4	-0-	2	2			Y	-0-			-0-
10	6	N	2	-0-	-4	-0-	2	2			Y	-0-			-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

05	217	N	124	-0-	-93	-0-	25	1	99	2	Y	-0-			-0-
06	210	N	125	-0-	-85	-0-	34	1	91	2	Y	-0-			-0-
07	186	N	76	-0-	-110	-0-	6	1	70	2	Y	-0-			-0-
08	124	N	62	-0-	-62	-0-	3	1	59	2	Y	-0-			-0-
09	120	N	52	-0-	-68	-0-	6	1	46	2	Y	-0-			-0-
10	62	N	62	-0-	-0-	-0-	11	1	51	2	Y	-0-			-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

05	31	N	18	-0-	-13	-0-	18	2			N	-0-			-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-			-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-			-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

05	651	N	631	-0-	-20	-0-	87	1	544	2	N	-0-			-0-
06	630	N	577	-0-	-53	-0-	84	1	493	2	N	-0-			-0-
07	682	N	607	-0-	-75	-0-	87	1	520	2	N	-0-			-0-
08	620	N	597	-0-	-23	-0-	87	1	510	2	N	-0-			-0-
09	577	N	577	-0-	-0-	-0-	84	1	493	2	N	-0-			-0-
10	620	N	595	-0-	-25	-0-	87	1	508	2	N	-0-			-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

05	279	N	240	-0-	-39	-0-	240	2			Y	-0-			-0-
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-			-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-			-0-
08	248	N	184	-0-	-64	-0-	184	2			Y	-0-			-0-
09	210	N	122	-0-	-88	-0-	122	2			Y	-0-			-0-
10	186	N	110	-0-	-76	-0-	110	2			Y	-0-			-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	4	1	55	2	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
08	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	845	2	2	9	N	2	2	8			-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

05	651	N	377	-0-	-274	-0-	174	1	203	2	Y	-0-					-0-
06	600	N	195	-0-	-405	-0-	67	1	128	2	Y	-0-					-0-
07	558	N	66	-0-	-492	-0-	66	2			Y	-0-					-0-
08	372	N	61	-0-	-311	-0-	61	2			Y	-0-					-0-
09	210	N	23	-0-	-187	-0-	23	2			Y	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	22	1	194	2	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	2			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	886	2	6	9	Y	5					32
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					32
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					32
08	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					32
09	730	N	730	-0-	-0-	-0-	708	2	22	9	Y	20					52
*10	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					52

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	498	-0-	-60	-0-	28	1	469	2	Y	1					3
							1	9									
06	600	N	529	-0-	-71	-0-	31	1	498	2	Y	-0-					3
07	526	N	526	-0-	-0-	-0-	31	1	494	2	Y	1	2	1			2
							1	9									
08	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-	1	1			1
09	540	N	396	-0-	-144	-0-	25	1	368	2	Y	3	2	8			2
							3	9									
10	527	N	311	-0-	-216	-0-	20	1	290	2	Y	1	1	1			2
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
06	360	N	163	-0-	-197	-0-	7	1	156	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
10	403	N	320	-0-	-83	-0-	16	1	304	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	741	-0-	-3	-0-	34	1	701	2	N	5	4	1			4
							6	9									
06	765	N	765	-0-	-0-	-0-	36	1	723	2	N	5	5	1	2	8	2
							6	9									
07	788	N	788	-0-	-0-	-0-	38	1	744	2	N	5	3	1			4
							6	9									
08	744	N	742	-0-	-2	-0-	38	1	700	2	N	4	4	1			4
							4	9									
09	780	N	709	-0-	-71	-0-	36	1	669	2	N	4	4	1			4
							4	9									
10	775	N	757	-0-	-18	-0-	38	1	713	2	N	5	5	1			4
							6	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1054	-0-	-31	-0-	66	1	981	2	Y	6	5	1			5
							7	9									
06	1050	N	1019	-0-	-31	-0-	66	1	944	2	Y	8	7	1	3	8	3
							9	9									
07	1085	N	1048	-0-	-37	-0-	64	1	978	2	Y	5	3	1			5
							6	9									
08	1074	N	1074	-0-	-0-	-0-	70	1	998	2	Y	5	5	1			5
							6	9									
09	1020	N	1011	-0-	-9	-0-	65	1	940	2	Y	5	5	1			5
							6	9									
*10	1072	N	1072	-0-	-0-	-0-	69	1	996	2	Y	6	6	1			5
							7	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	540	N	405	-0-	-135	-0-	405	2			N	-0-					-0-
07	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	651	N	511	-0-	-140	-0-	72	1	439	2	N	-0-					49
*06	630	N	532	-0-	-98	-0-	87	1	445	2	N	-0-					49
*07	682	N	592	-0-	-90	-0-	93	1	499	2	N	-0-					49
*08	527	N	442	-0-	-85	-0-	93	1	349	2	N	-0-					49
*09	587	N	587	-0-	-0-	-0-	90	1	497	2	N	-0-					49
10	589	N	490	-0-	-99	-0-	93	1	389	2	N	7					56
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	601	-0-	-360	-0-	211	1	390	2	N	-0-					-0-
06	900	N	521	-0-	-379	-0-	197	1	324	2	N	-0-					-0-
07	589	N	502	-0-	-87	-0-	211	1	291	2	N	-0-					-0-
08	589	N	434	-0-	-155	-0-	190	1	244	2	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	177	1	303	2	N	12	12	8			-0-
							13	9									
10	496	N	445	-0-	-51	-0-	190	1	255	2	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
10	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

05	279	N	223	-0-	-56	-0-	14	1	209	3	N	-0-					-0-
06	240	N	181	-0-	-59	-0-	11	1	170	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	10	1	168	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	179	3	N	3	3	8			-0-
							3	9									
09	182	N	182	-0-	-0-	-0-	11	1	165	3	N	5	5	8			-0-
							6	9									
10	186	N	128	-0-	-58	-0-	8	1	120	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	2			Y	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

05	341	N	314	-0-	-27	-0-	21	1	293	2	Y	-0-	1	1			-0-
06	574	N	574	-0-	-0-	-0-	41	1	532	2	Y	1	1	1			-0-
							1	9									
07	702	N	702	-0-	-0-	-0-	48	1	654	2	Y	-0-					-0-
08	727	N	727	-0-	-0-	-0-	45	1	681	2	Y	1					1
							1	9									
09	711	N	711	-0-	-0-	-0-	49	1	662	2	Y	-0-					1
*10	714	N	714	-0-	-0-	-0-	61	1	652	2	Y	1	1	1			1
							1	9									

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

05	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-	1	1			-0-
06	297	N	297	-0-	-0-	-0-	21	1	275	2	Y	1	1	1			-0-
							1	9									
07	403	N	316	-0-	-87	-0-	22	1	294	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	19	1	260	2	Y	-0-					-0-
10	310	N	187	-0-	-123	-0-	16	1	170	2	Y	1	1	1			-0-
							1	9									

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1310	-0-	-116	-0-	71 4	1 9	1235	2	Y	4	5	1			4
06	1260	N	1217	-0-	-43	-0-	70 2	1 9	1145	2	Y	2					6
07	1302	N	1228	-0-	-74	-0-	73 2	1 9	1153	2	Y	2	5	1			3
08	1395	N	1238	-0-	-157	-0-	73 6	1 9	1159	2	Y	5	5	1			3
09	1230	N	1179	-0-	-51	-0-	70 4	1 9	1105	2	Y	4	5	1			2
10	1240	N	1067	-0-	-173	-0-	59 6	1 9	1002	2	Y	5	5	1			2

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1002	-0-	-114	-0-	54 3	1 9	945	2	Y	3	4	1			3
06	1050	N	905	-0-	-145	-0-	52 1	1 9	852	2	Y	1					4
07	1023	N	985	-0-	-38	-0-	59 2	1 9	924	2	Y	2	4	1			2
08	992	N	963	-0-	-29	-0-	57 4	1 9	902	2	Y	4	4	1			2
09	912	N	912	-0-	-0-	-0-	54 4	1 9	854	2	Y	4	4	1			2
10	992	N	930	-0-	-62	-0-	52 4	1 9	874	2	Y	4	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	33	1	690	2	Y	5	4	1			4
							6	9									
06	690	N	607	-0-	-83	-0-	29	1	575	2	Y	3	5	1			2
							3	9									
07	730	N	730	-0-	-0-	-0-	36	1	690	2	Y	4	2	1			4
							4	9									
08	744	N	679	-0-	-65	-0-	35	1	641	2	Y	3	4	1			3
							3	9									
09	654	N	654	-0-	-0-	-0-	33	1	617	2	Y	4	3	1			4
							4	9									
10	744	N	656	-0-	-88	-0-	33	1	620	2	Y	3	4	1			3
							3	9									

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

05	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

05	341	N	301	-0-	-40	-0-	31	1	270	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	31	1	267	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	32	1	264	3	N	-0-					-0-
08	310	N	273	-0-	-37	-0-	30	1	243	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	30	1	266	3	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	35	1	287	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	24	1	207	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	25	1	199	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	22	1	200	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	23	1	190	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

05	930	N	842	-0-	-88	-0-	57	1	784	2	Y	1	1	1			1
							1	9									
06	780	N	702	-0-	-78	-0-	50	1	652	2	Y	-0-	1	1			-0-
07	837	N	726	-0-	-111	-0-	50	1	676	2	Y	-0-					-0-
08	837	N	733	-0-	-104	-0-	46	1	686	2	Y	1					1
							1	9									
09	690	N	662	-0-	-28	-0-	46	1	616	2	Y	-0-					1
10	713	N	689	-0-	-24	-0-	59	1	629	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	27	1	367	2	Y	-0-	1	1			-0-
06	497	N	497	-0-	-0-	-0-	35	1	461	2	Y	1	1	1			-0-
							1	9									
07	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	30	1	446	2	Y	1					1
							1	9									
09	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					1
*10	507	N	507	-0-	-0-	-0-	43	1	463	2	Y	1	1	1			1
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	85	1	184	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	111	1	427	3	N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	120	1	466	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	114	1	402	3	N	2	2	8			-0-
							2	9									
09	540	N	471	-0-	-69	-0-	103	1	368	3	N	-0-					-0-
10	558	N	483	-0-	-75	-0-	109	1	374	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	625	-0-	-150	-0-	64	1	561	3	N	-0-					-0-
06	750	N	585	-0-	-165	-0-	61	1	524	3	N	-0-					-0-
07	682	N	623	-0-	-59	-0-	67	1	556	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	70	1	564	3	N	5	5	8			-0-
							6	9									
09	639	N	639	-0-	-0-	-0-	64	1	575	3	N	-0-					-0-
10	620	N	614	-0-	-6	-0-	67	1	547	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	448	-0-	-110	-0-	46	1	402	3	N	-0-					-0-
06	510	N	420	-0-	-90	-0-	44	1	376	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	46	1	385	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	48	1	383	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	43	1	383	3	N	-0-					-0-
10	434	N	420	-0-	-14	-0-	46	1	374	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					-0-
06	240	N	122	-0-	-118	-0-	13	1	109	3	N	-0-					-0-
07	279	N	125	-0-	-154	-0-	13	1	112	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	12	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	16	1	140	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	17	1	143	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	14	1	124	3	N	-0-					-0-
10	186	N	43	-0-	-143	-0-	5	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-					-0-
08	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
06	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	28	1	513	2	Y	-0-					1
08	542	N	542	-0-	-0-	-0-	28	1	514	2	Y	-0-					1
09	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					1
10	527	N	527	-0-	-0-	-0-	28	1	499	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	871	-0-	-28	-0-	46	1	825	2	Y	-0-					1
06	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					1
07	868	N	865	-0-	-3	-0-	45	1	820	2	Y	-0-					1
08	871	N	871	-0-	-0-	-0-	44	1	826	2	Y	1					2
							1	9									
09	840	N	829	-0-	-11	-0-	43	1	786	2	Y	-0-					2
10	868	N	847	-0-	-21	-0-	45	1	801	2	Y	1	2	1			1
							1	9									

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					1
06	720	N	708	-0-	-12	-0-	38	1	670	2	Y	-0-					1
07	744	N	730	-0-	-14	-0-	38	1	692	2	Y	-0-					1
08	744	N	726	-0-	-18	-0-	37	1	689	2	Y	-0-					1
09	721	N	721	-0-	-0-	-0-	37	1	683	2	Y	1					2
							1	9									
10	744	N	736	-0-	-8	-0-	39	1	697	2	Y	-0-	1	1			1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1263	-0-	-8	-0-	67	1	1196	2	Y	-0-					1
06	1230	N	1213	-0-	-17	-0-	65	1	1148	2	Y	-0-					1
07	1302	N	1266	-0-	-36	-0-	65	1	1200	2	Y	1					2
							1	9									
08	1271	N	1252	-0-	-19	-0-	64	1	1188	2	Y	-0-					2
09	1207	N	1207	-0-	-0-	-0-	62	1	1144	2	Y	1					3
							1	9									
10	1271	N	1226	-0-	-45	-0-	65	1	1161	2	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	38	1	516	2	Y	2					2
							2	9									
06	627	N	627	-0-	-0-	-0-	41	1	580	2	Y	5	5	8			2
							6	9									
07	629	N	629	-0-	-0-	-0-	40	1	589	2	Y	-0-					2
08	612	N	612	-0-	-0-	-0-	37	1	574	2	Y	1					3
							1	9									
09	486	N	486	-0-	-0-	-0-	31	1	455	2	Y	-0-					3
*10	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					3

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	-0-	16	1	214	2	Y	1					1
							1	9									
06	240	N	220	-0-	-20	-0-	14	1	206	2	Y	-0-					1
07	248	N	223	-0-	-25	-0-	14	1	209	2	Y	-0-					1
08	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					1
09	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					1
*10	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	45	1	615	2	Y	1					2
							1	9									
06	630	N	626	-0-	-4	-0-	41	1	585	2	Y	-0-					2
07	651	N	644	-0-	-7	-0-	41	1	603	2	Y	-0-					2
08	651	N	646	-0-	-5	-0-	39	1	605	2	Y	2					4
							2	9									
09	630	N	611	-0-	-19	-0-	39	1	572	2	Y	-0-					4
10	651	N	627	-0-	-24	-0-	36	1	591	2	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	10	1	143	2	Y	1					1
							1	9									
06	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					1
07	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					1
08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					1
09	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					1
10	155	N	151	-0-	-4	-0-	9	1	142	2	Y	-0-					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	115	2	Y	1					1
							1	9									
09	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					1
*10	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	25	1	443	2	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	24	1	428	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	25	1	457	2	Y	1					1
							1	9									
08	465	N	458	-0-	-7	-0-	23	1	435	2	Y	-0-					1
09	450	N	445	-0-	-5	-0-	23	1	422	2	Y	-0-					1
10	496	N	459	-0-	-37	-0-	24	1	435	2	Y	-0-	1	1			-0-

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	980	-0-	-74	-0-	52	1	928	2	Y	-0-					1
06	1020	N	926	-0-	-94	-0-	49	1	877	2	Y	-0-					1
07	1023	N	933	-0-	-90	-0-	48	1	884	2	Y	1					2
							1	9									
08	992	N	941	-0-	-51	-0-	48	1	893	2	Y	-0-					2
09	930	N	872	-0-	-58	-0-	45	1	827	2	Y	-0-					2
10	930	N	880	-0-	-50	-0-	47	1	832	2	Y	1	2	1			1
							1	9									

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
06	330	N	89	-0-	-241	-0-	5	1	84	2	Y	-0-					-0-
07	341	N	139	-0-	-202	-0-	7	1	132	2	Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	56	1	998	2	Y	-0-					6
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					6
07	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					6
08	1084	N	1084	-0-	-0-	-0-	55	1	1029	2	Y	-0-					6
09	1050	N	1046	-0-	-4	-0-	54	1	992	2	Y	-0-					6
10	1085	N	1052	-0-	-33	-0-	56	1	996	2	Y	-0-					6

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	69	1	677	2	Y	4					9
							4	9									
06	707	N	707	-0-	-0-	-0-	64	1	641	2	Y	2	7	1			4
							2	9									
07	713	N	688	-0-	-25	-0-	67	1	619	2	Y	2					6
							2	9									
08	744	N	680	-0-	-64	-0-	61	1	619	2	Y	-0-					6
09	720	N	631	-0-	-89	-0-	63	1	566	2	Y	2					8
							2	9									
*10	793	N	793	-0-	-0-	-0-	78	1	713	2	Y	2	7	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	554	-0-	-4	-0-	51	1	500	2	Y	3					9
							3	9									
06	570	N	225	-0-	-345	-0-	20	1	204	2	Y	1	7	1			3
							1	9									
07	930	N	99	-0-	-831	-0-	10	1	89	2	Y	-0-					3
08	558	N	174	-0-	-384	-0-	16	1	158	2	Y	-0-					3
09	392	N	392	-0-	-0-	-0-	39	1	352	2	Y	1					4
							1	9									
*10	610	N	610	-0-	-0-	-0-	60	1	548	2	Y	2	4	1			2
							2	9									

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	37	1	359	2	Y	2					5
							2	9									
06	395	N	395	-0-	-0-	-0-	36	1	358	2	Y	1	4	1			2
							1	9									
07	386	N	386	-0-	-0-	-0-	38	1	346	2	Y	2					4
							2	9									
08	403	N	317	-0-	-86	-0-	28	1	289	2	Y	-0-					4
09	390	N	311	-0-	-79	-0-	31	1	280	2	Y	-0-					4
10	372	N	371	-0-	-1	-0-	36	1	333	2	Y	2	4	1			2
							2	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	7	1	91	3	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	649	-0-	-684	-0-	649	2			Y	-0-					-0-
06	1320	N	254	-0-	-1066	-0-	254	2			Y	-0-					-0-
07	1333	N	35	-0-	-1298	-0-	35	2			Y	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
*10	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	275	-0-	-97	-0-	117	1	158	3	N	-0-					-0-
06	330	N	271	-0-	-59	-0-	117	1	154	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	123	1	180	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	123	1	175	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	118	1	153	3	N	-0-					-0-
10	310	N	261	-0-	-49	-0-	120	1	141	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	116	1	378	3	N	-0-					-0-
06	510	N	470	-0-	-40	-0-	112	1	358	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	116	1	361	3	N	-0-					-0-
08	496	N	472	-0-	-24	-0-	116	1	356	3	N	-0-					-0-
09	480	N	446	-0-	-34	-0-	112	1	334	3	N	-0-					-0-
10	465	N	451	-0-	-14	-0-	114	1	337	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	13	1	159	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	73	1	377	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	88	1	518	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	84	1	438	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	82	1	407	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	80	1	396	3	N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	82	1	412	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	9	1	75	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	145	1	235	3	Y	-0-					17
06	369	N	369	-0-	-0-	-0-	138	1	231	3	Y	-0-					17
07	372	N	369	-0-	-3	-0-	146	1	223	3	Y	-0-					17
*08	372	N	367	-0-	-5	-0-	146	1	221	3	Y	-0-					17
*09	360	N	348	-0-	-12	-0-	140	1	208	3	Y	-0-					17
10	372	N	348	-0-	-24	-0-	137	1	211	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					-0-
08	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					-0-
09	1470	N	1436	-0-	-34	-0-	1436	2			N	-0-					-0-
10	1488	N	1425	-0-	-63	-0-	1425	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

05	217	N	198	-0-	-19	-0-	10	1	188	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

05	811	N	811	-0-	-0-	-0-	43	1	768	2	Y	-0-					1
06	782	N	782	-0-	-0-	-0-	42	1	740	2	Y	-0-					1
07	793	N	793	-0-	-0-	-0-	41	1	752	2	Y	-0-					1
08	806	N	783	-0-	-23	-0-	40	1	742	2	Y	1					2
							1	9									
09	780	N	744	-0-	-36	-0-	38	1	706	2	Y	-0-					2
10	806	N	755	-0-	-51	-0-	40	1	715	2	Y	-0-	1	1			1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					1
06	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					1
07	603	N	603	-0-	-0-	-0-	31	1	572	2	Y	-0-					1
08	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					1
09	570	N	568	-0-	-2	-0-	29	1	539	2	Y	-0-					1
10	589	N	579	-0-	-10	-0-	31	1	547	2	Y	1	1	1			1
							1	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-					-0-
08	527	N	470	-0-	-57	-0-	26	1	444	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	21	1	466	3	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1063	-0-	-22	-0-	57	1	1006	3	N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	54	1	938	3	N	-0-					-0-
07	1085	N	966	-0-	-119	-0-	55	1	911	3	N	-0-					-0-
08	1054	N	945	-0-	-109	-0-	53	1	892	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	43	1	956	3	N	-0-					-0-
*10	1058	N	1058	-0-	-0-	-0-	45	1	1013	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	24	1	209	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	23	1	200	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	25	1	209	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	26	1	210	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-					-0-
10	248	N	212	-0-	-36	-0-	23	1	189	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1014	-0-	-71	-0-	54	1	960	3	N	-0-					-0-
06	1050	N	1008	-0-	-42	-0-	55	1	953	3	N	-0-					-0-
07	1085	N	972	-0-	-113	-0-	56	1	916	3	N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	53	1	893	3	N	-0-					-0-
09	1020	N	1019	-0-	-1	-0-	44	1	975	3	N	-0-					-0-
*10	1069	N	1069	-0-	-0-	-0-	46	1	1023	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	17	1	146	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	35	1	604	3	N	-0-					-0-
07	713	N	617	-0-	-96	-0-	35	1	582	3	N	-0-					-0-
08	713	N	595	-0-	-118	-0-	33	1	562	3	N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	30	1	683	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	25	1	215	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
08	186	N	125	-0-	-61	-0-	14	1	111	3	N	-0-					-0-
09	180	N	118	-0-	-62	-0-	12	1	106	3	N	-0-					-0-
10	155	N	76	-0-	-79	-0-	8	1	68	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	30	1	607	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	33	1	617	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	915	-0-	-232	-0-	130	1	785	3	N	-0-					-0-
06	900	N	852	-0-	-48	-0-	122	1	730	3	N	-0-					-0-
07	930	N	826	-0-	-104	-0-	127	1	699	3	N	-0-					-0-
08	930	N	788	-0-	-142	-0-	125	1	663	3	N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	129	1	792	3	N	-0-					-0-
10	837	N	815	-0-	-22	-0-	130	1	685	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	126	-0-	-153	-0-	6	1	120	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
09	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-					-0-
10	217	N	172	-0-	-45	-0-	9	1	163	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
08	INC G-10		8	-0-	8	16	1	1	7	3	N	-0-					-0-
09	23	N	7	-0-	-16	-0-	1	1	6	3	N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
06	810	N	697	-0-	-113	-0-	40	1	657	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					-0-
08	806	N	733	-0-	-73	-0-	46	1	687	3	N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	47	1	684	3	N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	10	1	153	2	Y	1	1	1			1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	186	N	155	-0-	-31	-0-	9	1	144	2	Y	2	1	1			1
							2	9									
08	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1	1	1			1
							1	9									
09	150	N	147	-0-	-3	-0-	9	1	137	2	Y	1	1	1			1
							1	9									
10	155	N	150	-0-	-5	-0-	10	1	139	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	2					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
06	600	N	495	-0-	-105	-0-	29	1	466	3	N	-0-					-0-
07	620	N	452	-0-	-168	-0-	29	1	423	3	N	-0-					-0-
08	713	N	472	-0-	-241	-0-	30	1	442	3	N	-0-					-0-
09	510	N	217	-0-	-293	-0-	14	1	203	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	41	1	590	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1046	-0-	-8	-0-	61	1	985	3	N	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	58	1	946	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	67	1	989	3	N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	65	1	969	3	N	-0-					-0-
09	990	N	984	-0-	-6	-0-	63	1	921	3	N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	64	1	932	3	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

05	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	36	1	439	2	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	40	1	449	2	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	40	1	438	2	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	37	1	421	2	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	39	1	444	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

05	901	N	901	-0-	-0-	-0-	48	1	853	2	Y	-0-					1
06	870	N	864	-0-	-6	-0-	46	1	818	2	Y	-0-					1
07	899	N	890	-0-	-9	-0-	46	1	844	2	Y	-0-					1
08	899	N	863	-0-	-36	-0-	44	1	818	2	Y	1					2
							1	9									
09	870	N	844	-0-	-26	-0-	44	1	800	2	Y	-0-					2
10	899	N	861	-0-	-38	-0-	46	1	814	2	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

05	999	N	999	-0-	-0-	-0-	163	1	826	2	N	9	9	8			-0-
							10	9									
06	585	N	585	-0-	-0-	-0-	163	1	422	2	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	174	1	399	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	174	1	462	2	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	168	1	423	2	N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	174	1	405	2	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

05	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	2			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
09	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

05	713	N	705	-0-	-8	-0-	41	1	664	3	N	-0-					-0-
06	720	N	657	-0-	-63	-0-	38	1	619	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
08	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-					-0-
09	660	N	647	-0-	-13	-0-	42	1	605	3	N	-0-					-0-
10	682	N	637	-0-	-45	-0-	41	1	596	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	480	N	309	-0-	-171	-0-	309	2			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
08	465	N	288	-0-	-177	-0-	288	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
10	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

05	465	N	41	-0-	-424	-0-	3	1	38	2	Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	10	1	145	2	Y	1					1
							1	9									
*10	248	N	248	-0-	-0-	-0-	16	1	231	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

05	290	N	290	-0-	-0-	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	18	1	256	2	Y	2	2	1			1
							2	9									
07	310	N	290	-0-	-20	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
08	292	N	292	-0-	-0-	-0-	19	1	272	2	Y	1	1	1			1
							1	9									
09	279	N	279	-0-	-0-	-0-	18	1	260	2	Y	1	1	1			1
							1	9									
*10	292	N	292	-0-	-0-	-0-	19	1	271	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1223	-0-	-17	-0-	65	1	1158	2	Y	-0-					1
06	1200	N	1196	-0-	-4	-0-	64	1	1132	2	Y	-0-					1
07	1240	N	1221	-0-	-19	-0-	63	1	1157	2	Y	1					2
							1	9									
08	1211	N	1211	-0-	-0-	-0-	62	1	1149	2	Y	-0-					2
09	1200	N	1149	-0-	-51	-0-	59	1	1089	2	Y	1					3
							1	9									
10	1209	N	1169	-0-	-40	-0-	62	1	1107	2	Y	-0-	2	1			1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					7
06	1050	N	990	-0-	-60	-0-	990	2			Y	-0-					7
07	1085	N	584	-0-	-501	-0-	584	2			Y	-0-					7
08	1116	N	827	-0-	-289	-0-	827	2			Y	-0-					7
09	990	N	786	-0-	-204	-0-	786	2			Y	-0-					7
*10	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	605	-0-	-15	-0-	62	1	543	3	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	60	1	513	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	65	1	536	3	N	-0-					-0-
08	620	N	581	-0-	-39	-0-	65	1	516	3	N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	60	1	535	3	N	-0-					-0-
10	589	N	580	-0-	-9	-0-	63	1	517	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	869	-0-	-61	-0-	129	1	740	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	124	1	689	3	N	1	1	8			-0-
							1	9									
07	868	N	785	-0-	-83	-0-	123	1	662	3	N	-0-					-0-
08	868	N	817	-0-	-51	-0-	127	1	688	3	N	2	2	8			-0-
							2	9									
09	810	N	808	-0-	-2	-0-	127	1	679	3	N	2	2	8			-0-
							2	9									
*10	836	N	836	-0-	-0-	-0-	135	1	701	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1248	-0-	-54	-0-	73	1	1175	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	70	1	1131	3	N	-0-					-0-
07	1240	N	1220	-0-	-20	-0-	78	1	1142	3	N	-0-					-0-
08	1240	N	1203	-0-	-37	-0-	75	1	1128	3	N	-0-					-0-
09	1200	N	1194	-0-	-6	-0-	77	1	1117	3	N	-0-					-0-
10	1209	N	1193	-0-	-16	-0-	77	1	1116	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	83	1	1335	3	N	-0-					-0-
06	1320	N	1307	-0-	-13	-0-	76	1	1231	3	N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	88	1	1288	3	N	-0-					-0-
08	1426	N	1347	-0-	-79	-0-	84	1	1263	3	N	-0-					-0-
09	1320	N	1292	-0-	-28	-0-	83	1	1209	3	N	-0-					-0-
10	1364	N	1306	-0-	-58	-0-	84	1	1222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	589	-0-	-93	-0-	32	1 2 9	555	2	Y	2	3	1			2
06	630	N	550	-0-	-80	-0-	32	1 1 9	517	2	Y	1					3
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1
08	589	N	554	-0-	-35	-0-	33	1 2 9	519	2	Y	2	2	1			1
09	540	N	535	-0-	-5	-0-	32	1 2 9	501	2	Y	2	2	1			1
10	558	N	527	-0-	-31	-0-	29	1 3 9	495	2	Y	3	3	1			1

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	10	1 1 9	167	2	Y	1					1
07	447	N	447	-0-	-0-	-0-	27	1	420	2	Y	-0-					1
08	760	N	760	-0-	-0-	-0-	45	1 3 9	712	2	Y	3	2	1			2
09	714	N	714	-0-	-0-	-0-	42	1 4 9	668	2	Y	4	4	1	1	8	1
*10	570	N	570	-0-	-0-	-0-	32	1 3 9	535	2	Y	3	3	1			1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	360	-0-	-74	-0-	19	1	341	2	Y	-0-					-0-
06	450	N	301	-0-	-149	-0-	16	1 1 9	284	2	Y	1	1	8			-0-
07	434	N	157	-0-	-277	-0-	8	1 1 9	148	2	Y	1					1
08	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					1
09	300	N	286	-0-	-14	-0-	15	1	271	2	Y	-0-					1
*10	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-	1	1			-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	34	1	606	2	Y	-0-					1
06	630	N	556	-0-	-74	-0-	30	1	526	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1
08	651	N	602	-0-	-49	-0-	31	1	571	2	Y	-0-					1
09	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					1
*10	604	N	604	-0-	-0-	-0-	32	1 1 9	571	2	Y	1	1	1			1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	92	1 2 9	385	2	Y	2	1	1			1
06	450	N	437	-0-	-13	-0-	85	1 2 9	350	2	Y	2	2	1			1
07	496	N	427	-0-	-69	-0-	90	1 1 9	336	2	Y	1	2	1			-0-
08	465	N	412	-0-	-53	-0-	85	1 2 9	325	2	Y	2	1	1			1
09	472	N	472	-0-	-0-	-0-	86	1 2 9	384	2	Y	2	3	1			-0-
*10	467	N	467	-0-	-0-	-0-	88	1 3 9	376	2	Y	3	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	19	1	360	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

05	465	N	412	-0-	-53	-0-	223	1	187	2	Y	2	2	1			2
							2	9									
06	420	N	394	-0-	-26	-0-	216	1	176	2	Y	2	3	1			1
							2	9									
07	434	N	385	-0-	-49	-0-	221	1	162	2	Y	2	1	1			2
							2	9									
08	403	N	383	-0-	-20	-0-	222	1	159	2	Y	2	2	1			2
							2	9									
09	390	N	360	-0-	-30	-0-	214	1	144	2	Y	2	2	1			2
							2	9									
10	372	N	356	-0-	-16	-0-	220	1	134	2	Y	2	2	1			2
							2	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

05	155	N	150	-0-	-5	-0-	9	1	140	2	Y	1	1	1			1
							1	9									
06	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-	1	1			-0-
07	155	N	152	-0-	-3	-0-	9	1	142	2	Y	1					1
							1	9									
08	155	N	153	-0-	-2	-0-	10	1	142	2	Y	1	1	1			1
							1	9									
09	151	N	151	-0-	-0-	-0-	10	1	140	2	Y	1	1	1			1
							1	9									
*10	156	N	156	-0-	-0-	-0-	10	1	145	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

05	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
08	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
09	120	N	105	-0-	-15	-0-	7	1	97	2	Y	1	1	1			1
							1	9									
10	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	359	-0-	-633	-0-	23	1	334	2	Y	2	3	1			2
							2	9									
06	870	N	532	-0-	-338	-0-	35	1	494	2	Y	3	3	1			2
							3	9									
07	744	N	539	-0-	-205	-0-	33	1	503	2	Y	3	2	1			3
							3	9									
08	557	N	557	-0-	-0-	-0-	36	1	518	2	Y	3	3	1			3
							3	9									
09	545	N	545	-0-	-0-	-0-	35	1	507	2	Y	3	3	1			3
							3	9									
*10	586	N	586	-0-	-0-	-0-	38	1	545	2	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

05	635	N	635	-0-	-0-	-0-	40	1	592	2	Y	3	3	1			3
							3	9									
06	750	N	271	-0-	-479	-0-	18	1	252	2	Y	1	3	1			1
							1	9									
07	682	N	259	-0-	-423	-0-	16	1	242	2	Y	1	1	1			1
							1	9									
08	620	N	279	-0-	-341	-0-	18	1	260	2	Y	1	1	1			1
							1	9									
09	400	N	400	-0-	-0-	-0-	26	1	372	2	Y	2	1	1			2
							2	9									
*10	621	N	621	-0-	-0-	-0-	40	1	577	2	Y	4	3	1			3
							4	9									

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

05	217	N	156	-0-	-61	-0-	11	1	145	3	N	-0-					-0-
06	210	N	164	-0-	-46	-0-	12	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	12	1	155	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
09	150	N	94	-0-	-56	-0-	7	1	87	3	N	-0-					-0-
10	155	N	13	-0-	-142	-0-	1	1	12	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	14	1	173	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	12	1	150	3	N	-0-					-0-
10	186	N	163	-0-	-23	-0-	12	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22	-0-	38	1	684	2	Y	-0-					1
06	690	N	665	-0-	-25	-0-	35	1	630	2	Y	-0-					1
07	744	N	709	-0-	-35	-0-	37	1	672	2	Y	-0-					1
08	713	N	691	-0-	-22	-0-	35	1	656	2	Y	-0-					1
09	660	N	654	-0-	-6	-0-	34	1	619	2	Y	1					2
							1	9									
10	713	N	679	-0-	-34	-0-	36	1	643	2	Y	-0-	1	1			1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	23	1	408	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	25	1	454	2	Y	1					1
							1	9									
08	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					1
09	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					1
*10	492	N	492	-0-	-0-	-0-	26	1	466	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1108	-0-	-70	-0-	58	1	1050	2	Y	-0-					1
06	1110	N	1048	-0-	-62	-0-	56	1	992	2	Y	-0-					1
07	1116	N	1045	-0-	-71	-0-	54	1	990	2	Y	1					2
							1	9									
08	1116	N	1050	-0-	-66	-0-	53	1	997	2	Y	-0-					2
09	1050	N	970	-0-	-80	-0-	50	1	920	2	Y	-0-					2
10	1054	N	986	-0-	-68	-0-	52	1	933	2	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	19	1	234	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	19	1	239	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	281	-0-	-60	-0-	16	1	264	2	Y	1					2
							1	9									
06	300	N	252	-0-	-48	-0-	15	1	237	2	Y	-0-					2
07	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-	1	1			1
08	279	N	257	-0-	-22	-0-	15	1	241	2	Y	1	1	1			1
							1	9									
09	240	N	219	-0-	-21	-0-	14	1	205	2	Y	-0-					1
10	279	N	267	-0-	-12	-0-	17	1	249	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	997	-0-	-150	-0-	56	1	940	2	Y	1					5
							1	9									
06	1080	N	1009	-0-	-71	-0-	60	1	949	2	Y	-0-					5
07	1116	N	1096	-0-	-20	-0-	64	1	1029	2	Y	3	5	1			3
							3	9									
08	1062	N	1062	-0-	-0-	-0-	63	1	997	2	Y	2	3	1			2
							2	9									
09	1020	N	940	-0-	-80	-0-	60	1	878	2	Y	2					4
							2	9									
*10	1187	N	1187	-0-	-0-	-0-	76	1	1109	2	Y	2	2	1			4
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

05	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	7	1	134	2	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	7	1	129	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

05	372	N	369	-0-	-3	-0-	19	1	350	2	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	2	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	19	1	342	2	Y	1					1
							1	9									
08	372	N	235	-0-	-137	-0-	12	1	223	2	Y	-0-					1
09	360	N	248	-0-	-112	-0-	13	1	235	2	Y	-0-					1
10	372	N	138	-0-	-234	-0-	7	1	131	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

05	1426	N	1394	-0-	-32	-0-	74	1	1320	2	Y	-0-					1
06	1380	N	985	-0-	-395	-0-	52	1	933	2	Y	-0-					1
07	1426	N	1110	-0-	-316	-0-	57	1	1052	2	Y	1					2
							1	9									
08	1395	N	1081	-0-	-314	-0-	55	1	1026	2	Y	-0-					2
09	1092	N	1092	-0-	-0-	-0-	56	1	1035	2	Y	1					3
							1	9									
*10	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	Y	-0-	2	1			1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-
06	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	17	1	317	2	Y	1					1
							1	9									
08	341	N	332	-0-	-9	-0-	17	1	315	2	Y	-0-					1
09	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					1
10	341	N	335	-0-	-6	-0-	18	1	317	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1043	-0-	-445	-0-	55	1	988	2	Y	-0-					1
06	1200	N	1172	-0-	-28	-0-	62	1	1110	2	Y	-0-					1
07	1295	N	1295	-0-	-0-	-0-	67	1	1227	2	Y	1					2
							1	9									
08	1319	N	1319	-0-	-0-	-0-	67	1	1252	2	Y	-0-					2
09	1248	N	1248	-0-	-0-	-0-	64	1	1183	2	Y	1					3
							1	9									
*10	1570	N	1570	-0-	-0-	-0-	83	1	1487	2	Y	-0-	2	1			1

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1689	-0-	-109	-0-	113	1	1576	3	N	-0-					-0-
06	1680	N	1563	-0-	-117	-0-	107	1	1456	3	N	-0-					-0-
07	1705	N	1619	-0-	-86	-0-	111	1	1501	3	N	6	6	8			-0-
							7	9									
08	1683	N	1683	-0-	-0-	-0-	111	1	1572	3	N	-0-					-0-
09	1560	N	1488	-0-	-72	-0-	106	1	1382	3	N	-0-					-0-
10	1612	N	1554	-0-	-58	-0-	104	1	1449	3	N	1	1	8			-0-
							1	9									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	746	-0-	-60	-0-	50	1	696	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	50	1	677	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	50	1	713	3	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	46	1	602	3	N	-0-					-0-
10	713	N	706	-0-	-7	-0-	47	1	659	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	16	1	297	2	Y	2	1	1			1
							2	9									
06	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	2	1			-0-
							1	9									
07	279	N	276	-0-	-3	-0-	15	1	260	2	Y	1	1	1			-0-
							1	9									
08	279	N	272	-0-	-7	-0-	12	1	258	2	Y	2	1	1			1
							2	9									
09	270	N	260	-0-	-10	-0-	11	1	248	2	Y	1	2	1			-0-
							1	9									
10	279	N	260	-0-	-19	-0-	11	1	248	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	138	2	Y	1	1	1			-0-
							1	9									
07	155	N	150	-0-	-5	-0-	8	1	141	2	Y	1	1	1			-0-
							1	9									
08	155	N	148	-0-	-7	-0-	6	1	142	2	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	6	1	136	2	Y	1	1	1			-0-
							1	9									
10	155	N	145	-0-	-10	-0-	6	1	138	2	Y	1	1	1			-0-
							1	9									

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	18	1	274	2	Y	-0-					1
06	300	N	265	-0-	-35	-0-	16	1	247	2	Y	2	1	1	1	8	1
							2	9									
07	310	N	234	-0-	-76	-0-	16	1	215	2	Y	3	1	1	3	8	-0-
							3	9									
08	279	N	256	-0-	-23	-0-	18	1	237	2	Y	1					1
							1	9									
09	270	N	252	-0-	-18	-0-	15	1	235	2	Y	2	1	1	1	8	1
							2	9									
*10	264	N	264	-0-	-0-	-0-	15	1	248	2	Y	1	1	1			1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	523	-0-	-190	-0-	47	1	475	2	Y	1					2
							1	9									
06	690	N	503	-0-	-187	-0-	41	1	461	2	Y	1	2	1			1
							1	9									
07	651	N	509	-0-	-142	-0-	45	1	463	2	Y	1					2
							1	9									
08	527	N	475	-0-	-52	-0-	42	1	433	2	Y	-0-	1	1			1
09	510	N	478	-0-	-32	-0-	42	1	434	2	Y	2	2	1			1
							2	9									
10	496	N	492	-0-	-4	-0-	45	1	446	2	Y	1					2
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	47	-0-	-170	-0-	4	1	43	2	Y	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-
09	527	N	527	-0-	-0-	-0-	46	1	479	2	Y	2	1	1			1
							2	9									
*10	350	N	350	-0-	-0-	-0-	32	1	317	2	Y	1					2
							1	9									

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	764	-0-	-73	-0-	69	1	693	2	Y	2					3
							2	9									
06	810	N	710	-0-	-100	-0-	58	1	651	2	Y	1	2	1			2
							1	9									
07	744	N	591	-0-	-153	-0-	52	1	539	2	Y	-0-					2
08	775	N	482	-0-	-293	-0-	42	1	439	2	Y	1	2	1			1
							1	9									
09	720	N	445	-0-	-275	-0-	39	1	404	2	Y	2	2	1			1
							2	9									
10	589	N	450	-0-	-139	-0-	41	1	408	2	Y	1					2
							1	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	860	-0-	-8	-0-	80	1	780	2	Y	-0-					2
06	840	N	816	-0-	-24	-0-	76	1	740	2	Y	-0-					2
07	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					2
08	868	N	816	-0-	-52	-0-	79	1	737	2	Y	-0-	2	1			-0-
09	810	N	716	-0-	-94	-0-	69	1	647	2	Y	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	107	1	742	2	Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	29	1	443	2	Y	-0-					2
06	480	N	420	-0-	-60	-0-	26	1	393	2	Y	1	2	1			1
							1	9									
07	577	N	577	-0-	-0-	-0-	39	1	536	2	Y	2	2	1			1
							2	9									
08	465	N	417	-0-	-48	-0-	29	1	387	2	Y	1					2
							1	9									
09	498	N	498	-0-	-0-	-0-	30	1	467	2	Y	1	2	1			1
							1	9									
10	589	N	531	-0-	-58	-0-	31	1	498	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1198	-0-	-73	-0-	74	1	1123	2	Y	1					5
							1	9									
06	1170	N	1145	-0-	-25	-0-	71	1	1071	2	Y	3	5	1			3
							3	9									
07	1240	N	1027	-0-	-213	-0-	69	1	954	2	Y	4	5	1			2
							4	9									
08	1209	N	960	-0-	-249	-0-	66	1	892	2	Y	2					4
							2	9									
09	1140	N	848	-0-	-292	-0-	51	1	794	2	Y	3	5	1			2
							3	9									
*10	1140	N	1140	-0-	-0-	-0-	66	1	1068	2	Y	5	4	1			3
							6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	556	-0-	-33	-0-	34	1	522	2	Y	-0-					2
06	570	N	534	-0-	-36	-0-	33	1	499	2	Y	2	2	1			2
							2	9									
07	558	N	484	-0-	-74	-0-	33	1	450	2	Y	1	2	1			1
							1	9									
08	558	N	454	-0-	-104	-0-	31	1	422	2	Y	1					2
							1	9									
09	540	N	472	-0-	-68	-0-	29	1	442	2	Y	1	2	1			1
							1	9									
*10	524	N	524	-0-	-0-	-0-	30	1	492	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	53	1	802	2	Y	-0-					3
06	840	N	821	-0-	-19	-0-	51	1	768	2	Y	2	3	1			2
							2	9									
07	868	N	748	-0-	-120	-0-	51	1	695	2	Y	2	3	1			1
							2	9									
08	868	N	697	-0-	-171	-0-	48	1	647	2	Y	2					3
							2	9									
09	810	N	728	-0-	-82	-0-	44	1	682	2	Y	2	3	1			2
							2	9									
*10	791	N	791	-0-	-0-	-0-	46	1	742	2	Y	3	3	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					1
06	418	N	418	-0-	-0-	-0-	26	1	391	2	Y	1	1	1			1
							1	9									
07	447	N	447	-0-	-0-	-0-	30	1	415	2	Y	2	2	1			1
							2	9									
08	541	N	541	-0-	-0-	-0-	37	1	503	2	Y	1					2
							1	9									
09	492	N	492	-0-	-0-	-0-	30	1	461	2	Y	1	2	1			1
							1	9									
*10	495	N	495	-0-	-0-	-0-	29	1	464	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-					2
06	468	N	468	-0-	-0-	-0-	29	1	438	2	Y	1	2	1			1
							1	9									
07	527	N	412	-0-	-115	-0-	28	1	382	2	Y	2	2	1			1
							2	9									
08	496	N	380	-0-	-116	-0-	26	1	353	2	Y	1					2
							1	9									
09	480	N	397	-0-	-83	-0-	24	1	372	2	Y	1	2	1			1
							1	9									
*10	429	N	429	-0-	-0-	-0-	25	1	402	2	Y	2	2	1			1
							2	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	Y	-0-					1
07	620	N	589	-0-	-31	-0-	30	1	559	2	Y	-0-					1
08	589	N	588	-0-	-1	-0-	30	1	558	2	Y	-0-					1
09	570	N	566	-0-	-4	-0-	29	1	537	2	Y	-0-					1
10	589	N	575	-0-	-14	-0-	30	1	544	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	15	1	273	2	Y	1					1
							1	9									
09	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					1
10	279	N	276	-0-	-3	-0-	15	1	261	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	99	1	1301	3	Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	97	1	1237	3	Y	-0-					-0-
07	1426	N	1333	-0-	-93	-0-	99	1	1234	3	Y	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	99	1	1226	3	Y	-0-					-0-
09	1320	N	1032	-0-	-288	-0-	78	1	954	3	Y	-0-					-0-
10	1333	N	1244	-0-	-89	-0-	93	1	1151	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	426	-0-	-39	-0-	30	1	396	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	29	1	376	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	30	1	370	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	29	1	360	3	N	-0-					-0-
09	420	N	368	-0-	-52	-0-	28	1	340	3	N	-0-					-0-
10	403	N	374	-0-	-29	-0-	28	1	346	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	91	1	550	3	N	-0-					-0-
06	690	N	627	-0-	-63	-0-	89	1	538	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	95	1	573	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	93	1	540	3	N	-0-					-0-
09	630	N	576	-0-	-54	-0-	87	1	489	3	N	-0-					-0-
10	682	N	601	-0-	-81	-0-	90	1	511	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	11	1	134	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	11	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
06	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-			-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-			-0-
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-			-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

05	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-			-0-
06	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-			-0-
07	372	N	367	-0-	-5	-0-	21	1	346	3	Y	-0-			-0-
08	372	N	354	-0-	-18	-0-	20	1	334	3	Y	-0-			-0-
09	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-			-0-
*10	402	N	402	-0-	-0-	-0-	17	1	385	3	Y	-0-			-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
*10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
09	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-
*10	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

05	806	N	801	-0-	-5	-0-	801	2			N	-0-			-0-
06	780	N	757	-0-	-23	-0-	757	2			N	-0-			-0-
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-			-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-			-0-
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-			-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

05	155	N	101	-0-	-54	-0-	101	3			N	-0-			-0-
06	120	N	84	-0-	-36	-0-	84	3			N	-0-			-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-			-0-
08	93	N	45	-0-	-48	-0-	45	3			N	-0-			-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-			-0-
10	62	N	24	-0-	-38	-0-	24	3			N	-0-			-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

05	558	N	550	-0-	-8	-0-	550	3			N	-0-			-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-
09	540	N	535	-0-	-5	-0-	535	3			N	-0-			-0-
*10	592	N	592	-0-	-0-	-0-	592	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	15	1	261	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	14	1	259	2	Y	-0-					-0-
08	279	N	273	-0-	-6	-0-	14	1	258	2	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	13	1	244	2	Y	-0-					1
10	279	N	263	-0-	-16	-0-	14	1	249	2	Y	-0-	1	1			-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	27	1	492	2	Y	1					1
							1	9									
06	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					1
07	527	N	515	-0-	-12	-0-	27	1	488	2	Y	-0-					1
08	527	N	213	-0-	-314	-0-	11	1	202	2	Y	-0-					1
09	597	N	597	-0-	-0-	-0-	31	1	566	2	Y	-0-					1
*10	531	N	531	-0-	-0-	-0-	28	1	503	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	39	1	656	2	Y	1					3
							1	9									
06	629	N	629	-0-	-0-	-0-	37	1	592	2	Y	-0-					3
07	589	N	437	-0-	-152	-0-	26	1	410	2	Y	1	2	1			2
							1	9									
08	676	N	676	-0-	-0-	-0-	40	1	636	2	Y	-0-	1	1			1
09	570	N	418	-0-	-152	-0-	27	1	390	2	Y	1					2
							1	9									
10	434	N	375	-0-	-59	-0-	24	1	350	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
09	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
10	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1937	-0-	-109	-0-	114	1	1823	3	N	-0-					-0-
06	1890	X	1837	-0-	-53	-0-	107	1	1730	3	N	-0-					-0-
07	1951	N	1951	-0-	-0-	-0-	125	1	1826	3	N	-0-					-0-
08	1922	N	1919	-0-	-3	-0-	120	1	1799	3	N	-0-					-0-
09	1830	N	1826	-0-	-4	-0-	118	1	1708	3	N	-0-					-0-
10	1953	N	1837	-0-	-116	-0-	119	1	1718	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1283	-0-	-391	-0-	86	1	1197	3	N	-0-					-0-
06	1590	N	1146	-0-	-444	-0-	78	1	1068	3	N	-0-					-0-
07	1457	N	1109	-0-	-348	-0-	76	1	1033	3	N	-0-					-0-
08	1271	N	1109	-0-	-162	-0-	73	1	1036	3	N	-0-					-0-
09	1140	N	959	-0-	-181	-0-	68	1	891	3	N	-0-					-0-
10	1116	N	932	-0-	-184	-0-	63	1	869	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	24	1	422	2	Y	-0-					-0-
06	450	N	427	-0-	-23	-0-	23	1	404	2	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	22	1	412	2	Y	1					1
							1	9									
08	434	N	433	-0-	-1	-0-	22	1	411	2	Y	-0-					1
09	420	N	414	-0-	-6	-0-	21	1	393	2	Y	-0-					1
10	434	N	420	-0-	-14	-0-	22	1	398	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	25	1	452	2	Y	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	24	1	449	2	Y	1					1
							1	9									
08	470	N	470	-0-	-0-	-0-	24	1	446	2	Y	-0-					1
09	450	N	447	-0-	-3	-0-	23	1	424	2	Y	-0-					1
10	465	N	456	-0-	-9	-0-	24	1	432	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1445	-0-	-105	-0-	76	1	1369	2	Y	-0-					1
06	1470	N	1351	-0-	-119	-0-	72	1	1279	2	Y	-0-					1
07	1488	N	1369	-0-	-119	-0-	71	1	1297	2	Y	1					2
							1	9									
08	1457	N	1305	-0-	-152	-0-	66	1	1238	2	Y	1					3
							1	9									
09	1350	N	1282	-0-	-68	-0-	66	1	1216	2	Y	-0-					3
10	1364	N	1299	-0-	-65	-0-	69	1	1229	2	Y	1	3	1			1
							1	9									

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

05	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
10	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
09	570	N	538	-0-	-32	-0-	538	2			N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
08	1023	N	800	-0-	-223	-0-	800	2			N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-
06	210	N	35	-0-	-175	-0-	35	2			N	-0-					-0-
07	496	N	309	-0-	-187	-0-	309	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
06	600	N	509	-0-	-91	-0-	509	2			N	-0-					-0-
07	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
07	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
08	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-
09	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-
10	527	N	408	-0-	-119	-0-	408	2			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

05	1767	N	1662	-0-	-105	-0-	143	1	1519	2	Y	-0-					-0-
06	1710	N	1572	-0-	-138	-0-	140	1	1432	2	Y	-0-					-0-
07	1705	N	1563	-0-	-142	-0-	141	1	1422	2	Y	-0-					-0-
08	1674	N	1558	-0-	-116	-0-	138	1	1420	2	Y	-0-					-0-
09	1560	N	1445	-0-	-115	-0-	124	1	1321	2	Y	-0-					-0-
10	1550	N	1458	-0-	-92	-0-	129	1	1329	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

05	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

05	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	8	1	84	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

05	868	N	815	-0-	-53	-0-	76	1	739	2	Y	-0-					2
06	810	N	795	-0-	-15	-0-	74	1	721	2	Y	-0-					2
07	860	N	860	-0-	-0-	-0-	78	1	782	2	Y	-0-					2
08	863	N	863	-0-	-0-	-0-	83	1	780	2	Y	-0-	2	1			-0-
09	810	N	731	-0-	-79	-0-	70	1	661	2	Y	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	112	1	774	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

05	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	24	1	344	3	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

05	682	N	675	-0-	-7	-0-	63	1	612	2	Y	-0-					2
06	630	N	618	-0-	-12	-0-	58	1	560	2	Y	-0-					2
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					2
08	682	N	609	-0-	-73	-0-	59	1	550	2	Y	-0-	2	1			-0-
09	630	N	558	-0-	-72	-0-	53	1	505	2	Y	-0-					-0-
*10	835	N	835	-0-	-0-	-0-	105	1	730	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

05	589	N	529	-0-	-60	-0-	31	1	498	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	34	1	504	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	48	1	715	3	N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					2
06	514	N	514	-0-	-0-	-0-	32	1	481	2	Y	1	2	1			1
							1	9									
07	496	N	466	-0-	-30	-0-	31	1	433	2	Y	2	2	1			1
							2	9									
08	527	N	438	-0-	-89	-0-	30	1	407	2	Y	1					2
							1	9									
09	510	N	458	-0-	-52	-0-	28	1	429	2	Y	1	2	1			1
							1	9									
*10	499	N	499	-0-	-0-	-0-	29	1	468	2	Y	2	2	1			1
							2	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	39	1	586	2	Y	-0-					2
06	582	N	582	-0-	-0-	-0-	36	1	544	2	Y	2	2	1			2
							2	9									
07	651	N	521	-0-	-130	-0-	35	1	485	2	Y	1	2	1			1
							1	9									
08	620	N	487	-0-	-133	-0-	34	1	452	2	Y	1					2
							1	9									
09	570	N	497	-0-	-73	-0-	30	1	466	2	Y	1	2	1			1
							1	9									
*10	534	N	534	-0-	-0-	-0-	31	1	501	2	Y	2	2	1			1
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	6	1	115	2	Y	-0-					-0-
10	155	N	103	-0-	-52	-0-	5	1	98	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
06	360	N	198	-0-	-162	-0-	14	1	184	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	33	1	409	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
10	434	N	300	-0-	-134	-0-	25	1	275	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	665	-0-	-79	-0-	47	1	618	3	N	-0-					-0-
06	900	N	560	-0-	-340	-0-	41	1	519	3	N	-0-					-0-
07	868	N	532	-0-	-336	-0-	40	1	492	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	53	1	656	3	N	-0-					-0-
09	1003	N	1003	-0-	-0-	-0-	76	1	926	3	N	1	1	8			-0-
							1	9									
*10	859	N	859	-0-	-0-	-0-	64	1	795	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1590	N	1464	-0-	-126	-0-	1464	3			N	-0-					-0-
07	1612	N	1596	-0-	-16	-0-	1596	3			N	-0-					-0-
08	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
09	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
*10	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	21	1	375	2	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	20	1	363	2	Y	-0-					-0-
07	403	N	397	-0-	-6	-0-	20	1	376	2	Y	1					1
							1	9									
08	403	N	391	-0-	-12	-0-	20	1	371	2	Y	-0-					1
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					1
10	403	N	391	-0-	-12	-0-	21	1	370	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	325	2	Y	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	17	1	318	2	Y	-0-					1
09	330	N	323	-0-	-7	-0-	17	1	306	2	Y	-0-					1
10	341	N	325	-0-	-16	-0-	17	1	308	2	Y	-0-	1	1			-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	-0-	89	1	395	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	86	1	374	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	89	1	385	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	88	1	386	3	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	85	1	374	3	N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	89	1	389	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	52	1	788	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	60	1	945	3	N	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	62	1	963	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1273	-0-	-91	-0-	76	1	1197	3	N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	79	1	1211	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	81	1	1263	3	N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	78	1	1238	3	N	-0-					-0-
*10	1342	N	1342	-0-	-0-	-0-	81	1	1261	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

05	961	N	459	-0-	-502	-0-	28	1	431	3	N	-0-					-0-
06	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	73	1	1111	3	N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	71	1	1108	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	61	1	965	3	N	-0-					-0-
10	1116	N	1079	-0-	-37	-0-	65	1	1014	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

05	651	N	601	-0-	-50	-0-	36	1	565	3	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	36	1	553	3	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	35	1	528	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	33	1	526	3	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

05	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
06	990	N	752	-0-	-238	-0-	46	1	706	3	N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	68	1	1032	3	N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	51	1	807	3	N	-0-					-0-
10	1085	N	876	-0-	-209	-0-	53	1	823	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

05	744	N	731	-0-	-13	-0-	44	1	687	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	48	1	729	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	47	1	748	3	N	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

05	589	N	544	-0-	-45	-0-	34 4	1 9	506	2	Y	4	3	1			3
06	540	N	384	-0-	-156	-0-	25 1	1 9	358	2	Y	1	3	1			1
07	589	N	404	-0-	-185	-0-	25 2	1 9	377	2	Y	2	1	1			2
08	558	N	385	-0-	-173	-0-	25 2	1 9	358	2	Y	2	2	1			2
09	390	N	368	-0-	-22	-0-	24 2	1 9	342	2	Y	2	2	1			2
10	403	N	371	-0-	-32	-0-	24 2	1 9	345	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	854	-0-	-107	-0-	51	1	803	3	N	-0-					-0-
06	1230	N	843	-0-	-387	-0-	52	1	791	3	N	-0-					-0-
07	1271	X	864	-0-	-407	-0-	53	1	811	3	N	-0-					-0-
08	1271	X	801	-0-	-470	-0-	48	1	753	3	N	-0-					-0-
09	960	X	725	-0-	-235	-0-	43	1	682	3	N	-0-					-0-
*10	902	X	902	-0-	-0-	-0-	54	1	848	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
06	720	N	619	-0-	-101	-0-	38	1	581	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	38	1	576	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-					-0-
09	630	N	619	-0-	-11	-0-	37	1	582	3	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	901	-0-	-122	-0-	54	1	847	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	57	1	861	3	N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-
09	930	N	903	-0-	-27	-0-	54	1	849	3	N	-0-					-0-
10	930	N	918	-0-	-12	-0-	55	1	863	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	13	1	193	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1163	-0-	-108	-0-	70	1	1093	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	72	1	1094	3	N	-0-					-0-
07	1240	N	1108	-0-	-132	-0-	68	1	1040	3	N	-0-					-0-
08	1178	N	1052	-0-	-126	-0-	64	1	988	3	N	-0-					-0-
09	1170	N	984	-0-	-186	-0-	59	1	925	3	N	-0-					-0-
10	1116	N	991	-0-	-125	-0-	60	1	931	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1143	-0-	-97	-0-	69	1	1074	3	N	-0-					-0-
06	1170	N	1104	-0-	-66	-0-	68	1	1036	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	70	1	1071	3	N	-0-					-0-
08	1147	N	1109	-0-	-38	-0-	67	1	1042	3	N	-0-					-0-
09	1110	N	1070	-0-	-40	-0-	64	1	1006	3	N	-0-					-0-
10	1147	N	1115	-0-	-32	-0-	67	1	1048	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
08	124	N	85	-0-	-39	-0-	5	1	80	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	716	-0-	-59	-0-	45	1	668	2	Y	3	3	1			3
							3	9									
06	690	N	684	-0-	-6	-0-	44	1	636	2	Y	4	5	1			2
							4	9									
07	713	N	701	-0-	-12	-0-	43	1	655	2	Y	3	2	1			3
							3	9									
08	713	N	712	-0-	-1	-0-	46	1	663	2	Y	3	3	1			3
							3	9									
09	690	N	678	-0-	-12	-0-	44	1	631	2	Y	3	3	1			3
							3	9									
10	713	N	694	-0-	-19	-0-	44	1	646	2	Y	4	4	1			3
							4	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	216	1	619	2	Y	5	5	1			4
							6	9									
06	821	N	821	-0-	-0-	-0-	211	1	607	2	Y	3	5	1			2
							3	9									
07	1054	N	837	-0-	-217	-0-	214	1	617	2	Y	5	3	1			4
							6	9									
08	844	N	844	-0-	-0-	-0-	218	1	622	2	Y	4	4	1			4
							4	9									
09	820	N	820	-0-	-0-	-0-	210	1	606	2	Y	4	4	1			4
							4	9									
10	837	N	778	-0-	-59	-0-	213	1	559	2	Y	5	5	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	808	-0-	-463	-0-	57	1	751	3	Y	-0-					-0-
06	1200	N	852	-0-	-348	-0-	62	1	790	3	Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	101	1	1258	3	Y	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	113	1	1400	3	Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	105	1	1283	3	Y	-0-					-0-
10	1364	N	1339	-0-	-25	-0-	100	1	1239	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	37	1	482	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	38	1	466	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	38	1	465	3	N	-0-					-0-
09	510	N	474	-0-	-36	-0-	36	1	438	3	N	-0-					-0-
10	496	N	489	-0-	-7	-0-	37	1	452	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					-0-
06	240	N	167	-0-	-73	-0-	12	1	155	2	Y	-0-					-0-
07	310	N	238	-0-	-72	-0-	16	1	222	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	20	1	301	2	Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	20	1	274	2	Y	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	25	1	266	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					2
06	510	N	363	-0-	-147	-0-	21	1	342	2	Y	-0-					2
07	465	N	388	-0-	-77	-0-	23	1	364	2	Y	1	2	1			1
							1	9									
08	557	N	557	-0-	-0-	-0-	33	1	523	2	Y	1	1	1			1
							1	9									
09	781	N	781	-0-	-0-	-0-	50	1	730	2	Y	1					2
							1	9									
10	403	N	105	-0-	-298	-0-	7	1	98	2	Y	-0-	1	1			1

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	930	N	739	-0-	-191	-0-	739	2			Y	-0-					-0-
08	868	N	723	-0-	-145	-0-	723	2			Y	-0-					-0-
09	750	N	661	-0-	-89	-0-	661	2			Y	-0-					-0-
10	744	N	665	-0-	-79	-0-	665	2			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-
10	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	52	1	459	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	43	1	369	3	N	-0-					-0-
07	INC G-10		501	-0-	501	501	54	1	447	3	N	-0-					-0-
08	INC G-10		695	-0-	695	1196	77	1	618	3	N	-0-					-0-
09	1910	N	714	-0-	-1196	-0-	72	1	642	3	N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	77	1	631	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	535	-0-	-116	-0-	153	1	380	2	Y	2	1	1			1
							2	9									
06	570	N	503	-0-	-67	-0-	143	1	357	2	Y	3	3	1			1
							3	9									
07	558	N	490	-0-	-68	-0-	147	1	341	2	Y	2	3	1			-0-
							2	9									
08	527	N	504	-0-	-23	-0-	144	1	358	2	Y	2	1	1			1
							2	9									
09	510	N	189	-0-	-321	-0-	86	1	102	2	Y	1	2	1			-0-
							1	9									
10	496	N	110	-0-	-386	-0-	9	1	100	2	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	INC G-10		34	-0-	34	34	4	1	30	3	N	-0-					-0-
08	INC G-10		33	-0-	33	67	4	1	29	3	N	-0-					-0-
09	100	N	33	-0-	-67	-0-	3	1	30	3	N	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

05	837	N	778	-0-	-59	-0-	145	1	631	2	Y	2	3	1			2
							2	9									
06	840	N	786	-0-	-54	-0-	141	1	643	2	Y	2	1	8			3
							2	9									
07	837	N	748	-0-	-89	-0-	144	1	603	2	Y	1	3	1			1
							1	9									
08	804	N	804	-0-	-0-	-0-	150	1	651	2	Y	3	3	1			1
							3	9									
09	780	N	724	-0-	-56	-0-	142	1	579	2	Y	3	3	1			1
							3	9									
*10	830	N	830	-0-	-0-	-0-	149	1	678	2	Y	3	3	1			1
							3	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	93	N	54	-0-	-39	-0-	6	1	48	3	N	-0-					-0-
08	93	N	24	-0-	-69	-0-	3	1	21	3	N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

05	1114	N	1114	-0-	-0-	-0-	60 3	1 9	1051	2	Y	3	5	1			3
06	1110	N	1088	-0-	-22	-0-	62 2	1 9	1024	2	Y	2					5
07	1209	N	1162	-0-	-47	-0-	69 3	1 9	1090	2	Y	3	5	1			3
08	1157	N	1157	-0-	-0-	-0-	68 4	1 9	1085	2	Y	4	5	1			2
09	1131	N	1131	-0-	-0-	-0-	67 6	1 9	1058	2	Y	5	5	1			2
10	1147	N	1112	-0-	-35	-0-	62 6	1 9	1044	2	Y	5	5	1			2

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	Y	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	2	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	2	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	4	1	57	2	Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	19	1	200	2	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-	1	1			-0-
06	339	N	339	-0-	-0-	-0-	24	1	314	2	Y	1	1	1			-0-
							1	9									
07	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
08	903	N	903	-0-	-0-	-0-	56	1	846	2	Y	1					1
							1	9									
09	598	N	598	-0-	-0-	-0-	42	1	556	2	Y	-0-					1
10	372	N	342	-0-	-30	-0-	29	1	313	2	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	14	1	194	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	13	1	177	2	Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	16	1	169	2	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	351	-0-	-52	-0-	24	1	327	2	Y	-0-					11
06	360	N	278	-0-	-82	-0-	20	1	258	2	Y	-0-					11
07	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					11
08	422	N	422	-0-	-0-	-0-	26	1	396	2	Y	-0-					11
09	270	N	205	-0-	-65	-0-	14	1	191	2	Y	-0-					11
10	403	N	10	-0-	-393	-0-	1	1	9	2	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	81	1	1035	3	N	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	82	1	1022	3	N	-0-					-0-
08	1116	N	1097	-0-	-19	-0-	82	1	1015	3	N	-0-					-0-
09	1110	N	1003	-0-	-107	-0-	76	1	927	3	N	-0-					-0-
10	1116	N	985	-0-	-131	-0-	74	1	911	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	46	1	595	3	N	-0-					-0-
07	682	N	529	-0-	-153	-0-	40	1	489	3	N	-0-					-0-
08	682	N	603	-0-	-79	-0-	41	1	562	3	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	44	1	610	3	N	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	56	1	628	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

05	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					1
06	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1
08	722	N	722	-0-	-0-	-0-	37	1	685	2	Y	-0-					1
09	720	N	700	-0-	-20	-0-	36	1	663	2	Y	1					2
							1	9									
10	744	N	709	-0-	-35	-0-	38	1	671	2	Y	-0-	1	1			1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

05	527	N	520	-0-	-7	-0-	111	1	408	2	Y	1					2
							1	9									
06	520	N	520	-0-	-0-	-0-	103	1	416	2	Y	1	2	1			1
							1	9									
07	558	N	537	-0-	-21	-0-	112	1	424	2	Y	1					2
							1	9									
08	527	N	515	-0-	-12	-0-	110	1	405	2	Y	-0-	1	1			1
09	510	N	456	-0-	-54	-0-	96	1	358	2	Y	2	2	1			1
							2	9									
10	527	N	500	-0-	-27	-0-	110	1	389	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3	-0-	36	1	488	2	Y	-0-					8
06	544	N	544	-0-	-0-	-0-	39	1	505	2	Y	-0-					8
07	527	N	430	-0-	-97	-0-	29	1	401	2	Y	-0-					8
08	534	N	534	-0-	-0-	-0-	33	1	500	2	Y	1	1	8			8
							1	9									
09	540	N	505	-0-	-35	-0-	35	1	470	2	Y	-0-					8
*10	525	N	525	-0-	-0-	-0-	45	1	480	2	Y	-0-					8

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	18	1	251	2	Y	-0-					8
06	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					8
07	279	N	235	-0-	-44	-0-	16	1	219	2	Y	-0-					8
08	279	N	278	-0-	-1	-0-	17	1	261	2	Y	-0-					8
09	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					8
*10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					8

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	79	-0-	-169	-0-	5	1	74	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
09	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3286	-0-	-496	-0-	201	1	3085	3	N	-0-					-0-
06	3660	X	3236	-0-	-424	-0-	190	1	3046	3	N	-0-					-0-
07	3782	X	3255	-0-	-527	-0-	182	1	3073	3	N	-0-					-0-
08	3534	X	3421	-0-	-113	-0-	196	1	3225	3	N	-0-					-0-
09	3420	X	3304	-0-	-116	-0-	201	1	3103	3	N	-0-					-0-
10	3348	X	3263	-0-	-85	-0-	204	1	3059	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	30	-0-	-63	-0-	3	1	27	3	N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	27	1	479	2	Y	1					1
							1	9									
06	510	N	445	-0-	-65	-0-	24	1	421	2	Y	-0-					1
07	496	N	495	-0-	-1	-0-	26	1	469	2	Y	-0-					1
08	496	N	495	-0-	-1	-0-	25	1	470	2	Y	-0-					1
09	474	N	474	-0-	-0-	-0-	24	1	450	2	Y	-0-					1
10	496	N	476	-0-	-20	-0-	25	1	451	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1004	-0-	-701	-0-	53	1	951	2	Y	-0-					2
06	1620	N	936	-0-	-684	-0-	50	1	886	2	Y	-0-					2
07	1643	N	938	-0-	-705	-0-	48	1	890	2	Y	-0-					2
08	992	N	873	-0-	-119	-0-	44	1	829	2	Y	-0-					2
09	930	N	926	-0-	-4	-0-	48	1	877	2	Y	1					3
							1	9									
*10	1011	N	1011	-0-	-0-	-0-	54	1	957	2	Y	-0-	2	1			1

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	71	1	185	2	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	66	1	172	2	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	71	1	169	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	71	1	158	2	N	-0-					-0-
09	240	N	209	-0-	-31	-0-	68	1	141	2	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	71	1	138	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
07	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

05	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

05	806	N	616	-0-	-190	-0-	616	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
08	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
09	810	N	471	-0-	-339	-0-	471	2			N	-0-					-0-
10	775	N	299	-0-	-476	-0-	299	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-			-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
08	62	N	8	-0-	-54	-0-	8	2			N	-0-			-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-			-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-			-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

05	766	N	766	-0-	-0-	-0-	54	1	712	3	N	-0-			-0-
06	750	N	730	-0-	-20	-0-	53	1	677	3	N	-0-			-0-
07	775	N	743	-0-	-32	-0-	55	1	688	3	N	-0-			-0-
08	775	N	693	-0-	-82	-0-	52	1	641	3	N	-0-			-0-
09	720	N	638	-0-	-82	-0-	48	1	590	3	N	-0-			-0-
10	744	N	739	-0-	-5	-0-	55	1	684	3	N	-0-			-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

05	558	N	289	-0-	-269	-0-	289	2			Y	-0-			6
06	510	N	296	-0-	-214	-0-	296	2			Y	-0-			6
07	341	N	245	-0-	-96	-0-	245	2			Y	-0-			6
08	561	N	561	-0-	-0-	-0-	561	2			Y	-0-			6
09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-			6
*10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-			6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-			-0-
06	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-			-0-
07	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-			-0-
08	1643	N	1608	-0-	-35	-0-	1608	2			N	-0-			-0-
09	1440	N	1310	-0-	-130	-0-	1310	2			N	-0-			-0-
10	1612	N	1352	-0-	-260	-0-	1352	2			N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

05	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-			-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-			-0-
07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-			-0-
08	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-			-0-
09	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-			-0-
*10	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

05	1519	N	1177	-0-	-342	-0-	79	1	1098	3	N	-0-			-0-
06	1380	N	1126	-0-	-254	-0-	77	1	1049	3	N	-0-			-0-
07	1367	N	1367	-0-	-0-	-0-	94	1	1273	3	N	-0-			-0-
08	1440	N	1440	-0-	-0-	-0-	95	1	1345	3	N	-0-			-0-
09	1211	N	1211	-0-	-0-	-0-	86	1	1125	3	N	-0-			-0-
10	1364	N	1324	-0-	-40	-0-	89	1	1235	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	204	-0-	-75	-0-	14	1	190	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	16	1	212	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	14	1	186	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	31	1	425	3	N	-0-					-0-
08	465	N	387	-0-	-78	-0-	26	1	361	3	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	52	1	681	3	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	49	1	683	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					2
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					2
07	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					2
08	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					2
09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					2
*10	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	403	-0-	-93	-0-	27	1	376	3	N	-0-					-0-
06	480	N	411	-0-	-69	-0-	28	1	383	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	37	1	498	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	32	1	415	3	N	-0-					-0-
10	496	N	471	-0-	-25	-0-	32	1	439	3	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	44	1	772	3	N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	45	1	777	3	N	-0-					-0-
07	868	N	809	-0-	-59	-0-	46	1	763	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	45	1	761	3	N	-0-					-0-
09	810	N	770	-0-	-40	-0-	33	1	737	3	N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	38	1	857	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	710	-0-	-34	-0-	38	1	672	3	N	-0-					-0-
06	720	N	697	-0-	-23	-0-	38	1	659	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
08	713	N	679	-0-	-34	-0-	38	1	641	3	N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	30	1	660	3	N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	31	1	696	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-					-0-
07	620	N	565	-0-	-55	-0-	32	1	533	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	570	N	455	-0-	-115	-0-	20	1	435	3	N	-0-					-0-
10	558	N	277	-0-	-281	-0-	12	1	265	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
06	420	N	367	-0-	-53	-0-	20	1	347	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	23	1	372	3	N	-0-					-0-
08	403	N	333	-0-	-70	-0-	19	1	314	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-					-0-
06	630	N	603	-0-	-27	-0-	33	1	570	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	34	1	553	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	33	1	550	3	N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	27	1	608	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	15	-0-	-345	-0-	1	1	14	3	N	-0-					-0-
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
08	310	N	51	-0-	-259	-0-	3	1	48	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	25	1	337	2	Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	26	1	281	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

05	372	N	372	-0-	-0-	-0-	25 1 1 9	347	2	Y	-0-	1	1			-0-
06	390	N	335	-0-	-55	-0-	24 1 1 9	310	2	Y	1	1	1			-0-
07	372	N	345	-0-	-27	-0-	24 1 2 9	321	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	37 1 2 9	551	2	Y	2	2	8			-0-
09	506	N	506	-0-	-0-	-0-	35 1 1 9	470	2	Y	1					1
*10	404	N	404	-0-	-0-	-0-	34 1	370	2	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

05	930	N	918	-0-	-12	-0-	57 1 1 9	860	2	Y	1					4
06	888	N	888	-0-	-0-	-0-	55 1 3 9	830	2	Y	3	4	1			3
07	930	N	783	-0-	-147	-0-	53 1 2 9	728	2	Y	2	4	1			1
08	930	N	736	-0-	-194	-0-	51 1 2 9	683	2	Y	2					3
09	900	N	785	-0-	-115	-0-	48 1 3 9	734	2	Y	3	4	1			2
*10	889	N	889	-0-	-0-	-0-	52 1 4 9	833	2	Y	4	4	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

05	1178	N	1057	-0-	-121	-0-	65 1 3 9	992	2	Y	-0-					4
06	1050	N	1008	-0-	-42	-0-	62 1 3 9	943	2	Y	3	4	1			3
07	1085	N	902	-0-	-183	-0-	61 1 3 9	838	2	Y	3	4	1			2
08	1054	N	839	-0-	-215	-0-	58 1 2 9	779	2	Y	2					4
09	1020	N	781	-0-	-239	-0-	47 1 2 9	732	2	Y	2	4	1			2
*10	949	N	949	-0-	-0-	-0-	55 1 4 9	890	2	Y	4	4	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

05	496	N	477	-0-	-19	-0-	29 1 1 9	448	2	Y	-0-					2
06	480	N	448	-0-	-32	-0-	28 1 1 9	419	2	Y	1	2	1			1
07	496	N	400	-0-	-96	-0-	27 1 2 9	371	2	Y	2	2	1			1
08	465	N	404	-0-	-61	-0-	28 1 1 9	375	2	Y	1					2
09	450	N	346	-0-	-104	-0-	21 1 1 9	324	2	Y	1	2	1			1
*10	420	N	420	-0-	-0-	-0-	24 1 2 9	394	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	952	-0-		-40	-0-	49	1	897	2	Y	5	3	1			2
								6	9									
06	930	N	879	-0-		-51	-0-	45	1	830	2	Y	4	5	1			1
								4	9									
07	961	N	887	-0-		-74	-0-	47	1	836	2	Y	4	5	1			-0-
								4	9									
08	961	N	793	-0-		-168	-0-	34	1	755	2	Y	4	2	1			2
								4	9									
09	870	N	710	-0-		-160	-0-	31	1	676	2	Y	3	5	1			-0-
								3	9									
10	899	N	759	-0-		-140	-0-	33	1	722	2	Y	4	4	1			-0-
								4	9									

CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-		-0-	-0-	18	2			Y	-0-					-0-
06	7	N	5	-0-		-2	-0-	5	2			Y	-0-					-0-
07	INC G-10		3	-0-		3	3	3	2			Y	-0-					-0-
08	INC G-10		-0-	-0-		-0-	3					Y	-0-					-0-
09	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-		-31	-0-	8	1	116	3	N	-0-					-0-
06	183	N	183	-0-		-0-	-0-	12	1	171	3	N	-0-					-0-
07	199	N	199	-0-		-0-	-0-	14	1	185	3	N	-0-					-0-
08	155	N	155	-0-		-0-	-0-	10	1	145	3	N	-0-					-0-
09	180	N	112	-0-		-68	-0-	8	1	104	3	N	-0-					-0-
10	186	N	115	-0-		-71	-0-	8	1	107	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-		-0-	-0-	48	1	667	3	N	-0-					-0-
06	611	N	611	-0-		-0-	-0-	42	1	569	3	N	-0-					-0-
07	744	N	610	-0-		-134	-0-	42	1	568	3	N	-0-					-0-
08	713	N	637	-0-		-76	-0-	42	1	595	3	N	-0-					-0-
09	600	N	536	-0-		-64	-0-	38	1	498	3	N	-0-					-0-
10	620	N	577	-0-		-43	-0-	39	1	538	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-		-20	-0-	5	1	68	3	N	-0-					-0-
06	90	N	69	-0-		-21	-0-	5	1	64	3	N	-0-					-0-
07	70	N	70	-0-		-0-	-0-	5	1	65	3	N	-0-					-0-
08	71	N	71	-0-		-0-	-0-	5	1	66	3	N	-0-					-0-
09	63	N	63	-0-		-0-	-0-	4	1	59	3	N	-0-					-0-
*10	66	N	66	-0-		-0-	-0-	4	1	62	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-		-36	-0-	47	1	661	3	N	-0-					-0-
06	690	N	666	-0-		-24	-0-	45	1	621	3	N	-0-					-0-
07	713	N	682	-0-		-31	-0-	47	1	635	3	N	-0-					-0-
08	713	N	688	-0-		-25	-0-	45	1	643	3	N	-0-					-0-
09	660	N	610	-0-		-50	-0-	43	1	567	3	N	-0-					-0-
10	682	N	644	-0-		-38	-0-	43	1	601	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	32	1	567	2	Y	2	2	1			2
							2	9									
06	570	N	550	-0-	-20	-0-	32	1	517	2	Y	1					3
							1	9									
07	558	N	549	-0-	-9	-0-	33	1	516	2	Y	-0-	2	1			1
08	589	N	561	-0-	-28	-0-	33	1	526	2	Y	2	2	1			1
							2	9									
09	546	N	546	-0-	-0-	-0-	32	1	512	2	Y	2	2	1			1
							2	9									
*10	594	N	594	-0-	-0-	-0-	33	1	558	2	Y	3	3	1			1
							3	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

05	651	N	498	-0-	-153	-0-	49	1	449	2	N	-0-					-0-
06	600	N	448	-0-	-152	-0-	47	1	401	2	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	49	1	439	2	N	-0-					-0-
08	496	N	461	-0-	-35	-0-	49	1	412	2	N	-0-					-0-
09	450	N	394	-0-	-56	-0-	47	1	347	2	N	-0-					-0-
10	496	N	437	-0-	-59	-0-	49	1	388	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

05	310	N	293	-0-	-17	-0-	81	1	212	2	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	84	1	594	2	N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	93	1	623	2	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	93	1	654	2	N	1	1	8			-0-
							1	9									
09	690	N	673	-0-	-17	-0-	90	1	583	2	N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	93	1	643	2	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	87	1	134	2	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	81	1	124	2	N	-0-			-0-
07	248	N	219	-0-	-29	-0-	87	1	132	2	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	87	1	141	2	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	84	1	136	2	N	-0-			-0-
10	217	N	211	-0-	-6	-0-	87	1	124	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	87	1	250	2	N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	84	1	247	2	N	-0-			-0-
07	341	N	338	-0-	-3	-0-	87	1	251	2	N	-0-			-0-
08	341	N	323	-0-	-18	-0-	87	1	236	2	N	-0-			-0-
09	330	N	308	-0-	-22	-0-	84	1	224	2	N	-0-			-0-
10	341	N	313	-0-	-28	-0-	87	1	226	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	174	1	449	2	N	-0-			-0-
06	690	N	690	-0-	-0-	-0-	168	1	522	2	N	-0-			-0-
07	821	N	821	-0-	-0-	-0-	174	1	647	2	N	-0-			-0-
08	753	N	753	-0-	-0-	-0-	174	1	579	2	N	-0-			-0-
09	690	N	682	-0-	-8	-0-	168	1	514	2	N	-0-			-0-
10	806	N	748	-0-	-58	-0-	174	1	574	2	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	11	-0-	-113	-0-	1	1	10	3	N	-0-			-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
07	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	360	2			N	-0-			-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-			-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-			-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-			-0-
09	330	N	317	-0-	-13	-0-	317	2			N	-0-			-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-			-0-
06	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-			-0-
09	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-			-0-
10	217	N	202	-0-	-15	-0-	15	1	187	3	N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
06	210	N	180	-0-	-30	-0-	180	2			N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1027	-0-	-27	-0-	87	1	940	2	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	84	1	1176	2	N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	87	1	1061	2	N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	87	1	1090	2	N	6	6	8			-0-
							7	9									
09	1260	N	1043	-0-	-217	-0-	84	1	959	2	N	-0-					-0-
10	1147	N	1104	-0-	-43	-0-	87	1	1017	2	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	276	-0-	-251	-0-	16	1	260	2	Y	-0-					2
06	210	N	5	-0-	-205	-0-	5	2			Y	-0-					2
07	620	N	62	-0-	-558	-0-	4	1	58	2	Y	-0-	2	1			-0-
08	279	N	204	-0-	-75	-0-	12	1	192	2	Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	34	1	496	2	Y	1					1
							1	9									
*10	560	N	560	-0-	-0-	-0-	36	1	523	2	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	50	1	826	2	Y	-0-					-0-
06	860	N	860	-0-	-0-	-0-	46	1	814	2	Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	51	1	810	2	Y	2					2
							2	9									
08	884	N	884	-0-	-0-	-0-	53	1	831	2	Y	-0-					2
09	870	N	870	-0-	-0-	-0-	55	1	815	2	Y	-0-					2
*10	883	N	883	-0-	-0-	-0-	59	1	824	2	Y	-0-	2	1			-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	-0-	43	1	712	2	Y	-0-					-0-
06	720	N	677	-0-	-43	-0-	36	1	641	2	Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	42	1	667	2	Y	4	2	8			2
							4	9									
08	744	N	732	-0-	-12	-0-	44	1	688	2	Y	-0-					2
09	743	N	743	-0-	-0-	-0-	47	1	696	2	Y	-0-					2
*10	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
10	899	N	769	-0-	-130	-0-	757	2	12	9	N	11	11	8			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1696	-0-	-71	-0-	96	1	1600	2	Y	-0-					1
06	1680	N	1593	-0-	-87	-0-	85	1	1508	2	Y	-0-					1
07	1736	N	1623	-0-	-113	-0-	97	1	1523	2	Y	3					4
							3	9									
08	1705	N	1660	-0-	-45	-0-	99	1	1561	2	Y	-0-					4
09	1617	N	1617	-0-	-0-	-0-	103	1	1514	2	Y	-0-					4
*10	1646	N	1646	-0-	-0-	-0-	109	1	1536	2	Y	1	4	1			1
							1	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	625	-0-	-88	-0-	35	1	590	2	Y	-0-					3
06	690	N	527	-0-	-163	-0-	31	1	496	2	Y	-0-					3
07	682	N	615	-0-	-67	-0-	36	1	577	2	Y	2	3	1			2
							2	9									
08	620	N	537	-0-	-83	-0-	32	1	505	2	Y	-0-	1	1			1
09	590	N	590	-0-	-0-	-0-	38	1	551	2	Y	1					2
							1	9									
*10	621	N	621	-0-	-0-	-0-	40	1	580	2	Y	1	1	1			2
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	537	-0-	-114	-0-	30	1	507	2	Y	-0-					-0-
06	570	N	533	-0-	-37	-0-	29	1	504	2	Y	-0-					-0-
07	651	N	604	-0-	-47	-0-	36	1	567	2	Y	1					1
							1	9									
08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					1
09	612	N	612	-0-	-0-	-0-	39	1	573	2	Y	-0-					1
*10	620	N	620	-0-	-0-	-0-	41	1	578	2	Y	1	2	1			-0-
							1	9									

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	594	-0-	-88	-0-	71	1	523	2	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	68	1	547	2	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	71	1	612	2	N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	71	1	579	2	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	68	1	541	2	N	-0-					-0-
10	682	N	671	-0-	-11	-0-	71	1	600	2	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

05	465	N	422	-0-	-43	-0-	24	1	398	2	Y	-0-					2
06	450	N	430	-0-	-20	-0-	25	1	405	2	Y	-0-					2
07	496	N	464	-0-	-32	-0-	27	1	436	2	Y	1	2	1			1
							1	9									
08	454	N	454	-0-	-0-	-0-	27	1	426	2	Y	1	1	1			1
							1	9									
09	431	N	431	-0-	-0-	-0-	28	1	402	2	Y	1					2
							1	9									
10	465	N	459	-0-	-6	-0-	29	1	429	2	Y	1	1	1			2
							1	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

05	713	N	520	-0-	-193	-0-	29	1	491	2	Y	-0-					3
06	690	N	573	-0-	-117	-0-	34	1	539	2	Y	-0-					3
07	651	N	602	-0-	-49	-0-	35	1	565	2	Y	2	3	1			2
							2	9									
08	588	N	588	-0-	-0-	-0-	35	1	552	2	Y	1	2	1			1
							1	9									
09	570	N	568	-0-	-2	-0-	36	1	531	2	Y	1					2
							1	9									
*10	609	N	609	-0-	-0-	-0-	39	1	569	2	Y	1	1	1			2
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

05	403	N	76	-0-	-327	-0-	4	1	72	2	Y	-0-					1
06	531	N	531	-0-	-0-	-0-	31	1	499	2	Y	1					2
							1	9									
07	433	N	433	-0-	-0-	-0-	25	1	407	2	Y	1	2	1			1
							1	9									
08	400	N	400	-0-	-0-	-0-	24	1	375	2	Y	1	1	1			1
							1	9									
09	480	N	385	-0-	-95	-0-	25	1	360	2	Y	-0-					1
10	434	N	409	-0-	-25	-0-	26	1	381	2	Y	2	1	1			2
							2	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

05	280	N	280	-0-	-0-	-0-	26	1	252	2	Y	2					6
							2	9									
06	570	N	269	-0-	-301	-0-	25	1	244	2	Y	-0-	4	1			2
07	248	N	184	-0-	-64	-0-	18	1	165	2	Y	1					3
							1	9									
08	279	N	72	-0-	-207	-0-	6	1	66	2	Y	-0-					3
09	270	N	-0-	-0-	-270	-0-					Y	-0-					3
10	186	N	-0-	-0-	-186	-0-					Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	56	1	994	3	N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	54	1	938	3	N	-0-					-0-
07	1054	N	960	-0-	-94	-0-	55	1	905	3	N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-					-0-
09	990	N	988	-0-	-2	-0-	43	1	945	3	N	-0-					-0-
10	961	N	940	-0-	-21	-0-	40	1	900	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	880	-0-	-174	-0-	79	1	799	2	Y	2					3
							2	9									
06	1020	N	884	-0-	-136	-0-	72	1	810	2	Y	2	3	1			2
							2	9									
07	992	N	883	-0-	-109	-0-	78	1	804	2	Y	1					3
							1	9									
08	872	N	872	-0-	-0-	-0-	76	1	794	2	Y	2	2	1			3
							2	9									
09	1030	N	1030	-0-	-0-	-0-	90	1	938	2	Y	2	3	1			2
							2	9									
*10	965	N	965	-0-	-0-	-0-	89	1	874	2	Y	2					4
							2	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	49	1	496	2	Y	1					2
							1	9									
06	538	N	538	-0-	-0-	-0-	44	1	493	2	Y	1	2	1			1
							1	9									
07	577	N	577	-0-	-0-	-0-	51	1	525	2	Y	1					2
							1	9									
08	575	N	575	-0-	-0-	-0-	50	1	524	2	Y	1	1	1			2
							1	9									
09	592	N	592	-0-	-0-	-0-	52	1	539	2	Y	1	2	1			1
							1	9									
*10	609	N	609	-0-	-0-	-0-	56	1	552	2	Y	1					2
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1918	-0-	-66	-0-	1918	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
09	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
*10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	71	1	1051	2	Y	6	5	1			5
							7	9									
06	1080	N	1070	-0-	-10	-0-	70	1	994	2	Y	5	7	1			3
							6	9									
07	1147	N	1115	-0-	-32	-0-	68	1	1040	2	Y	6	4	1			5
							7	9									
08	1126	N	1126	-0-	-0-	-0-	73	1	1047	2	Y	5	5	1			5
							6	9									
09	1098	N	1098	-0-	-0-	-0-	71	1	1020	2	Y	6	5	1			6
							7	9									
*10	1121	N	1121	-0-	-0-	-0-	72	1	1042	2	Y	6	7	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	654	-0-	-59	-0-	38	1	616	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	34	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	40	1	597	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	39	1	569	3	N	-0-					-0-
10	651	N	621	-0-	-30	-0-	40	1	581	3	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	14	1	297	2	Y	2	1	1			2
							2	9									
06	311	N	311	-0-	-0-	-0-	15	1	294	2	Y	2	2	1	1	8	1
							2	9									
07	325	N	325	-0-	-0-	-0-	16	1	307	2	Y	2	1	1			2
							2	9									
08	323	N	323	-0-	-0-	-0-	17	1	304	2	Y	2	2	1			2
							2	9									
09	300	N	280	-0-	-20	-0-	14	1	264	2	Y	2	2	1			2
							2	9									
10	310	N	283	-0-	-27	-0-	14	1	268	2	Y	1	2	1			1
							1	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1337	N	1337	-0-	-0-	-0-	61	1	1267	2	Y	8	5	1			7
							9	9									
06	1210	N	1210	-0-	-0-	-0-	57	1	1143	2	Y	9	8	1	4	8	4
							10	9									
07	1174	N	1174	-0-	-0-	-0-	57	1	1110	2	Y	6	4	1			6
							7	9									
08	1093	N	1093	-0-	-0-	-0-	56	1	1031	2	Y	5	6	1			5
							6	9									
09	990	N	990	-0-	-0-	-0-	50	1	934	2	Y	5	5	1			5
							6	9									
*10	1017	N	1017	-0-	-0-	-0-	51	1	959	2	Y	6	6	1			5
							7	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	555	-0-	-220	-0-	50	1	504	2	Y	1					2
							1	9									
06	750	N	660	-0-	-90	-0-	54	1	605	2	Y	1	2	1			1
							1	9									
07	682	N	669	-0-	-13	-0-	59	1	609	2	Y	1					2
							1	9									
08	625	N	625	-0-	-0-	-0-	55	1	568	2	Y	2	2	1			2
							2	9									
09	660	N	607	-0-	-53	-0-	53	1	553	2	Y	1	2	1			1
							1	9									
10	682	N	650	-0-	-32	-0-	60	1	589	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	45	1	757	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	48	1	851	2	Y	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	850	2	Y	2					2
							2	9									
08	817	N	817	-0-	-0-	-0-	49	1	768	2	Y	-0-					2
09	900	N	878	-0-	-22	-0-	56	1	822	2	Y	-0-					2
10	899	N	870	-0-	-29	-0-	58	1	812	2	Y	-0-	2	1			-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	57	1	1036	2	Y	6	3	1			3
							7	9									
06	1053	N	1053	-0-	-0-	-0-	54	1	995	2	Y	4	6	1			1
							4	9									
07	1116	N	1071	-0-	-45	-0-	57	1	1010	2	Y	4	5	1			-0-
							4	9									
08	1085	N	1064	-0-	-21	-0-	46	1	1014	2	Y	4	2	1			2
							4	9									
09	1050	N	1023	-0-	-27	-0-	44	1	973	2	Y	5	7	1			-0-
							6	9									
10	1085	N	1040	-0-	-45	-0-	45	1	988	2	Y	6	6	1			-0-
							7	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	43	1	780	2	Y	4	2	1			2
							4	9									
06	780	N	780	-0-	-0-	-0-	40	1	737	2	Y	3	4	1			1
							3	9									
07	837	N	824	-0-	-13	-0-	44	1	777	2	Y	3	4	1			-0-
							3	9									
08	837	N	802	-0-	-35	-0-	34	1	764	2	Y	4	2	1			2
							4	9									
09	786	N	786	-0-	-0-	-0-	34	1	749	2	Y	3	5	1			-0-
							3	9									
10	837	N	829	-0-	-8	-0-	36	1	789	2	Y	4	4	1			-0-
							4	9									

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	64	1	646	2	Y	1					2
							1	9									
06	738	N	738	-0-	-0-	-0-	60	1	676	2	Y	2	2	1			2
							2	9									
07	811	N	811	-0-	-0-	-0-	72	1	738	2	Y	1					3
							1	9									
08	836	N	836	-0-	-0-	-0-	73	1	762	2	Y	1	2	1			2
							1	9									
09	809	N	809	-0-	-0-	-0-	71	1	736	2	Y	2	3	1			1
							2	9									
*10	850	N	850	-0-	-0-	-0-	78	1	770	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	796	-0-	-165	-0-	45	1	750	2	Y	1					4
							1	9									
06	930	N	787	-0-	-143	-0-	46	1	741	2	Y	-0-					4
07	930	N	860	-0-	-70	-0-	50	1	807	2	Y	3	4	1			3
							3	9									
08	845	N	845	-0-	-0-	-0-	50	1	789	2	Y	5	2	1	4	8	2
							6	9									
09	809	N	809	-0-	-0-	-0-	52	1	754	2	Y	3	2	8			3
							3	9									
10	868	N	862	-0-	-6	-0-	55	1	805	2	Y	2	2	1			3
							2	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	676	-0-	-161	-0-	40	1	636	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	36	1	591	3	N	-0-					-0-
07	682	N	629	-0-	-53	-0-	40	1	589	3	N	-0-					-0-
08	682	N	590	-0-	-92	-0-	37	1	553	3	N	-0-					-0-
09	630	N	533	-0-	-97	-0-	34	1	499	3	N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	54	1	785	3	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	23	1	406	2	Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	22	1	390	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	22	1	401	2	Y	1					1
							1	9									
08	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1
09	420	N	398	-0-	-22	-0-	21	1	377	2	Y	-0-					1
10	434	N	401	-0-	-33	-0-	21	1	380	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	962	-0-	-30	-0-	51	1	911	3	N	-0-					-0-
06	960	N	921	-0-	-39	-0-	50	1	871	3	N	-0-					-0-
07	992	N	898	-0-	-94	-0-	51	1	847	3	N	-0-					-0-
08	961	N	885	-0-	-76	-0-	50	1	835	3	N	-0-					-0-
09	930	N	926	-0-	-4	-0-	40	1	886	3	N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	41	1	929	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			Y	-0-					-0-
07	930	N	633	-0-	-297	-0-	633	2			Y	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	2			Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			Y	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
09	420	N	338	-0-	-82	-0-	338	2			Y	-0-					-0-
10	434	N	315	-0-	-119	-0-	315	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	340	-0-	-125	-0-	340	2			Y	-0-					-0-
06	390	N	315	-0-	-75	-0-	315	2			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	2			Y	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	2			Y	-0-					-0-
09	330	N	277	-0-	-53	-0-	277	2			Y	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

05	775	N	514	-0-	-261	-0-	31	1	483	2	Y	-0-					-0-
06	660	N	482	-0-	-178	-0-	30	1	452	2	Y	-0-					-0-
07	620	N	484	-0-	-136	-0-	30	1	454	2	Y	-0-					-0-
08	527	N	524	-0-	-3	-0-	32	1	492	2	Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	31	1	463	2	Y	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	31	1	490	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

05	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	26	1	636	3	N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	31	1	811	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	31	1	779	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	29	1	721	3	N	-0-					-0-
10	837	N	732	-0-	-105	-0-	29	1	703	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

05	534	N	534	-0-	-0-	-0-	36	1	497	2	Y	1	1	1			1
							1	9									
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-	1	1			-0-
07	777	N	777	-0-	-0-	-0-	53	1	724	2	Y	-0-					-0-
08	826	N	826	-0-	-0-	-0-	52	1	773	2	Y	1					1
							1	9									
09	754	N	754	-0-	-0-	-0-	52	1	702	2	Y	-0-					1
*10	789	N	789	-0-	-0-	-0-	67	1	721	2	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

05	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	2	Y	-0-					-0-
10	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

05	1240	N	1173	-0-	-67	-0-	80	1	1092	2	Y	1	2	1			1
							1	9									
06	1140	N	1077	-0-	-63	-0-	76	1	1000	2	Y	1	2	1			-0-
							1	9									
07	1237	N	1237	-0-	-0-	-0-	84	1	1152	2	Y	1					1
							1	9									
08	1389	N	1389	-0-	-0-	-0-	87	1	1302	2	Y	-0-					1
09	1262	N	1262	-0-	-0-	-0-	88	1	1173	2	Y	1					2
							1	9									
*10	1332	N	1332	-0-	-0-	-0-	113	1	1218	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	528	-0-	-30	-0-	36	1	491	2	Y	1	1	1			1
							1	9									
06	510	N	482	-0-	-28	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	527	N	515	-0-	-12	-0-	35	1	480	2	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	28	1	421	2	Y	1					1
							1	9									
09	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					1
10	527	N	518	-0-	-9	-0-	44	1	473	2	Y	1	1	1			1
							1	9									

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	13	1	232	2	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	12	1	232	2	Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	12	1	218	2	Y	1					1
							1	9									
10	248	N	232	-0-	-16	-0-	12	1	220	2	Y	-0-	1	1			-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	709	-0-	-717	-0-	709	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
08	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1885	2	1	9	N	1	1	8			-0-
*10	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	937	-0-	-55	-0-	132	1	805	2	N	-0-					-0-
06	870	N	673	-0-	-197	-0-	124	1	549	2	N	-0-					-0-
07	775	N	429	-0-	-346	-0-	132	1	297	2	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	132	1	824	2	N	-0-					-0-
09	660	N	543	-0-	-117	-0-	128	1	415	2	N	-0-					-0-
10	434	N	339	-0-	-95	-0-	132	1	207	2	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		13	-0-	13	13	13	2			N	-0-					-0-
08	INC G-10		9	-0-	9	22	9	2			N	-0-					-0-
09	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	683	-0-	-61	-0-	41	1	642	2	Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-					-0-
07	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-					-0-
08	831	N	831	-0-	-0-	-0-	50	1	781	2	Y	-0-					-0-
09	720	N	713	-0-	-7	-0-	45	1	668	2	Y	-0-					-0-
10	775	N	717	-0-	-58	-0-	43	1	674	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1685	-0-	-268	-0-	101	1	1584	2	Y	-0-					-0-
06	1890	X	1324	-0-	-566	-0-	83	1	1241	2	Y	-0-					-0-
07	1767	N	1179	-0-	-588	-0-	73	1	1106	2	Y	-0-					-0-
08	1674	N	1662	-0-	-12	-0-	100	1	1562	2	Y	-0-					-0-
09	1942	N	1942	-0-	-0-	-0-	122	1	1820	2	Y	-0-					-0-
*10	1573	N	1573	-0-	-0-	-0-	94	1	1479	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1360	-0-	-35	-0-	81	1	1279	2	Y	-0-					-0-
06	1320	N	1246	-0-	-74	-0-	78	1	1168	2	Y	-0-					-0-
07	1364	N	1287	-0-	-77	-0-	80	1	1207	2	Y	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	87	1	1349	2	Y	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	82	1	1215	2	Y	-0-					-0-
*10	1365	N	1365	-0-	-0-	-0-	81	1	1284	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	37	1	550	2	Y	-0-					-0-
07	651	N	566	-0-	-85	-0-	35	1	531	2	Y	-0-					-0-
08	651	N	584	-0-	-67	-0-	35	1	549	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	39	1	587	2	Y	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	38	1	595	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	618	-0-	-2	-0-	37	1	581	2	Y	-0-					-0-
06	600	N	562	-0-	-38	-0-	35	1	527	2	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					-0-
08	663	N	663	-0-	-0-	-0-	40	1	623	2	Y	-0-					-0-
09	584	N	584	-0-	-0-	-0-	37	1	547	2	Y	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	38	1	604	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	901	-0-	-91	-0-	901	3			N	-0-					-0-
06	960	X	831	-0-	-129	-0-	831	3			N	-0-					-0-
07	899	N	619	-0-	-280	-0-	619	3			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
09	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
*10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

05	1457	N	1416	-0-	-41	-0-	85	1	1331	3	N	-0-					-0-
06	1380	N	1240	-0-	-140	-0-	76	1	1164	3	N	-0-					-0-
07	1426	N	1424	-0-	-2	-0-	88	1	1336	3	N	-0-					-0-
08	1426	N	1386	-0-	-40	-0-	84	1	1302	3	N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	78	1	1232	3	N	-0-					-0-
10	1426	N	1353	-0-	-73	-0-	81	1	1272	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

05	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-					-0-
06	1490	N	1490	-0-	-0-	-0-	92	1	1398	3	N	-0-					-0-
07	1643	N	1557	-0-	-86	-0-	96	1	1461	3	N	-0-					-0-
08	1581	N	1507	-0-	-74	-0-	91	1	1416	3	N	-0-					-0-
09	1500	N	1472	-0-	-28	-0-	88	1	1384	3	N	-0-					-0-
10	1550	N	1468	-0-	-82	-0-	88	1	1380	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

05	2635	N	2571	-0-	-64	-0-	154	1	2417	3	N	-0-					-0-
06	2550	N	2405	-0-	-145	-0-	148	1	2257	3	N	-0-					-0-
07	2604	N	2434	-0-	-170	-0-	150	1	2284	3	N	-0-					-0-
08	2573	N	1971	-0-	-602	-0-	119	1	1852	3	N	-0-					-0-
09	2400	N	1980	-0-	-420	-0-	118	1	1862	3	N	-0-					-0-
10	2449	N	375	-0-	-2074	-0-	23	1	352	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

05	961	N	924	-0-	-37	-0-	55	1	869	3	N	-0-					-0-
06	930	N	891	-0-	-39	-0-	55	1	836	3	N	-0-					-0-
07	961	N	923	-0-	-38	-0-	57	1	866	3	N	-0-					-0-
08	930	N	827	-0-	-103	-0-	50	1	777	3	N	-0-					-0-
09	900	N	888	-0-	-12	-0-	53	1	835	3	N	-0-					-0-
10	930	N	912	-0-	-18	-0-	55	1	857	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

05	1507	N	1507	-0-	-0-	-0-	90	1	1417	3	N	-0-					-0-
06	1509	N	1509	-0-	-0-	-0-	93	1	1416	3	N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	95	1	1446	3	N	-0-					-0-
08	1601	N	1601	-0-	-0-	-0-	97	1	1504	3	N	-0-					-0-
09	1500	N	1458	-0-	-42	-0-	87	1	1371	3	N	-0-					-0-
10	1550	N	1490	-0-	-60	-0-	90	1	1400	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	112	1	386	3	N	-0-					-0-
06	540	N	490	-0-	-50	-0-	109	1	381	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	113	1	389	3	N	-0-					-0-
08	496	N	493	-0-	-3	-0-	112	1	381	3	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	108	1	369	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	112	1	384	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1557	-0-	-24	-0-	93	1	1464	3	N	-0-					-0-
06	1530	N	1477	-0-	-53	-0-	91	1	1386	3	N	-0-					-0-
07	1612	N	1523	-0-	-89	-0-	94	1	1429	3	N	-0-					-0-
08	1550	N	1549	-0-	-1	-0-	94	1	1455	3	N	-0-					-0-
09	1470	N	1465	-0-	-5	-0-	87	1	1378	3	N	-0-					-0-
*10	1526	N	1526	-0-	-0-	-0-	92	1	1434	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1758	N	1758	-0-	-0-	-0-	105	1	1653	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	87	1	1326	3	N	-0-					-0-
07	1736	N	1510	-0-	-226	-0-	93	1	1417	3	N	-0-					-0-
08	1767	N	1317	-0-	-450	-0-	80	1	1237	3	N	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	86	1	1357	3	N	-0-					-0-
10	1519	N	1339	-0-	-180	-0-	81	1	1258	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	7	-0-	-830	-0-	7	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	163	1	473	3	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	162	1	465	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	156	1	445	3	N	-0-					-0-
10	651	N	616	-0-	-35	-0-	161	1	455	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1819	-0-	-72	-0-	109	1	1710	3	N	-0-					-0-
06	1800	N	1744	-0-	-56	-0-	107	1	1637	3	N	-0-					-0-
07	1860	N	1797	-0-	-63	-0-	111	1	1686	3	N	-0-					-0-
08	1829	N	1767	-0-	-62	-0-	107	1	1660	3	N	-0-					-0-
09	1740	N	1702	-0-	-38	-0-	101	1	1601	3	N	-0-					-0-
10	1798	N	1766	-0-	-32	-0-	106	1	1660	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1293	-0-	-9	-0-	78	1	1215	3	N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	76	1	1166	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	77	1	1196	3	N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	73	1	1158	3	N	-0-					-0-
10	1302	N	1281	-0-	-21	-0-	77	1	1204	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1488	-0-	-31	-0-	89	1	1399	3	N	-0-					-0-
06	1470	N	1451	-0-	-19	-0-	89	1	1362	3	N	-0-					-0-
07	1519	N	1470	-0-	-49	-0-	91	1	1379	3	N	-0-					-0-
08	1488	N	1467	-0-	-21	-0-	89	1	1378	3	N	-0-					-0-
09	1440	N	1413	-0-	-27	-0-	84	1	1329	3	N	-0-					-0-
*10	1479	N	1479	-0-	-0-	-0-	89	1	1390	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1534	-0-	-109	-0-	92	1	1442	3	N	-0-					-0-
06	1560	N	1532	-0-	-28	-0-	94	1	1438	3	N	-0-					-0-
07	1519	N	1336	-0-	-183	-0-	82	1	1254	3	N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	93	1	1452	3	N	-0-					-0-
09	1530	N	1342	-0-	-188	-0-	80	1	1262	3	N	-0-					-0-
10	1333	N	1310	-0-	-23	-0-	79	1	1231	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

05	1891	N	1891	-0-	-0-	-0-	113	1	1778	3	N	-0-					-0-
06	1800	N	1785	-0-	-15	-0-	110	1	1675	3	N	-0-					-0-
07	1953	N	1853	-0-	-100	-0-	114	1	1739	3	N	-0-					-0-
08	1891	N	1806	-0-	-85	-0-	109	1	1697	3	N	-0-					-0-
09	1800	N	1770	-0-	-30	-0-	105	1	1665	3	N	-0-					-0-
10	1860	N	1859	-0-	-1	-0-	112	1	1747	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

05	1164	N	1164	-0-	-0-	-0-	70	1	1094	3	N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	70	1	1071	3	N	-0-					-0-
07	1271	N	1097	-0-	-174	-0-	68	1	1029	3	N	-0-					-0-
08	1178	N	1126	-0-	-52	-0-	68	1	1058	3	N	-0-					-0-
09	1140	N	1056	-0-	-84	-0-	63	1	993	3	N	-0-					-0-
10	1085	N	902	-0-	-183	-0-	54	1	848	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

05	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	53	1	817	3	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	56	1	851	3	N	-0-					-0-
08	930	N	893	-0-	-37	-0-	54	1	839	3	N	-0-					-0-
09	870	N	850	-0-	-20	-0-	51	1	799	3	N	-0-					-0-
10	899	N	869	-0-	-30	-0-	52	1	817	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

05	1674	N	1598	-0-	-76	-0-	96	1	1502	3	N	-0-					-0-
06	1590	N	1499	-0-	-91	-0-	92	1	1407	3	N	-0-					-0-
07	1612	N	1362	-0-	-250	-0-	84	1	1278	3	N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	89	1	1377	3	N	-0-					-0-
09	1500	N	1415	-0-	-85	-0-	84	1	1331	3	N	-0-					-0-
*10	1569	N	1569	-0-	-0-	-0-	94	1	1475	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

05	744	N	680	-0-	-64	-0-	41	1	639	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	638	-0-	-75	-0-	39	1	599	3	N	-0-					-0-
08	682	N	618	-0-	-64	-0-	37	1	581	3	N	-0-					-0-
09	660	N	567	-0-	-93	-0-	34	1	533	3	N	-0-					-0-
10	651	N	583	-0-	-68	-0-	35	1	548	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

05	3937	X	3832	-0-	-105	-0-	230	1	3602	3	N	-0-					-0-
06	3810	X	3655	-0-	-155	-0-	225	1	3430	3	N	-0-					-0-
07	3937	X	3748	-0-	-189	-0-	231	1	3517	3	N	-0-					-0-
08	3906	X	3789	-0-	-117	-0-	229	1	3560	3	N	-0-					-0-
09	3780	X	3626	-0-	-154	-0-	216	1	3410	3	N	-0-					-0-
10	3844	X	3801	-0-	-43	-0-	229	1	3572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	787	-0-	-19	-0-	47	1	740	3	N	-0-			-0-
06	780	N	754	-0-	-26	-0-	46	1	708	3	N	-0-			-0-
07	806	N	780	-0-	-26	-0-	48	1	732	3	N	-0-			-0-
08	932	N	932	-0-	-0-	-0-	56	1	876	3	N	-0-			-0-
09	772	N	772	-0-	-0-	-0-	46	1	726	3	N	-0-			-0-
*10	810	N	810	-0-	-0-	-0-	49	1	761	3	N	-0-			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

05	682	N	623	-0-	-59	-0-	37	1	586	3	N	-0-			-0-
06	660	N	531	-0-	-129	-0-	33	1	498	3	N	-0-			-0-
07	682	N	587	-0-	-95	-0-	36	1	551	3	N	-0-			-0-
08	633	N	633	-0-	-0-	-0-	38	1	595	3	N	-0-			-0-
09	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-			-0-
*10	727	N	727	-0-	-0-	-0-	44	1	683	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

05	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
06	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
08	128	N	128	-0-	-0-	-0-	49	1	79	3	N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-			-0-
10	124	N	124	-0-	-0-	-0-	49	1	75	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

05	806	N	742	-0-	-64	-0-	742	3			N	-0-			-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-			-0-
07	744	N	711	-0-	-33	-0-	711	3			N	-0-			-0-
08	744	N	705	-0-	-39	-0-	705	3			N	-0-			-0-
09	824	N	824	-0-	-0-	-0-	824	3			N	-0-			-0-
*10	938	N	938	-0-	-0-	-0-	938	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

05	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

05	921	N	921	-0-	-0-	-0-	921	3			N	-0-			-0-
06	900	N	866	-0-	-34	-0-	866	3			N	-0-			-0-
07	961	N	585	-0-	-376	-0-	585	3			N	-0-			-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-			-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-			-0-
*10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

05	589	N	542	-0-	-47	-0-	542	3			N	-0-			-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-			-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-			-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-
*10	566	N	566	-0-	-0-	-0-	566	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	INC G-10		16	-0-	16	16	16	3			N	-0-					-0-
08	INC G-10		15	-0-	15	31	15	3			N	-0-					-0-
09	47	N	16	-0-	-31	-0-	16	3			N	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9269	X	355	-0-	-8914	-0-	355	3			N	-0-					-0-
06	1110	X	595	-0-	-515	-0-	595	3			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	59	-0-	-211	-0-	59	3			N	-0-					-0-
07	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-
08	279	N	81	-0-	-198	-0-	81	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	694	-0-	-81	-0-	694	3			N	-0-					-0-
09	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	49	1	628	3	N	-0-					-0-
06	660	N	633	-0-	-27	-0-	45	1	588	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	48	1	596	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	45	1	618	3	N	-0-					-0-
09	630	N	625	-0-	-5	-0-	42	1	583	3	N	-0-					-0-
10	651	N	635	-0-	-16	-0-	52	1	583	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	310	-0-	-62	-0-	93	1	217	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	90	1	272	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	93	1	265	3	N	-0-					-0-
09	360	N	302	-0-	-58	-0-	81	1	221	3	N	-0-					-0-
10	372	N	15	-0-	-357	-0-	3	1	12	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	36	1	542	3	N	-0-					-0-
08	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
09	570	N	555	-0-	-15	-0-	33	1	522	3	N	-0-					-0-
10	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	902	-0-	-28	-0-	54	1	848	3	N	-0-					-0-
06	900	N	861	-0-	-39	-0-	53	1	808	3	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	55	1	832	3	N	-0-					-0-
08	899	N	875	-0-	-24	-0-	53	1	822	3	N	-0-					-0-
09	870	N	840	-0-	-30	-0-	50	1	790	3	N	-0-					-0-
10	899	N	876	-0-	-23	-0-	53	1	823	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

05	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
06	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
09	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-
10	992	N	903	-0-	-89	-0-	903	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

05	589	N	567	-0-	-22	-0-	33	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	32	1	526	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-
09	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

05	2077	N	1475	-0-	-602	-0-	87	1	1388	3	N	-0-					-0-
06	2100	N	1800	-0-	-300	-0-	105	1	1695	3	N	-0-					-0-
07	1891	N	1693	-0-	-198	-0-	108	1	1585	3	N	-0-					-0-
08	1579	N	1579	-0-	-0-	-0-	99	1	1480	3	N	-0-					-0-
09	1800	N	1426	-0-	-374	-0-	92	1	1334	3	N	-0-					-0-
10	1705	N	1116	-0-	-589	-0-	72	1	1044	3	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

05	3286	X	2886	-0-	-400	-0-	249	1	2637	2	Y	-0-					-0-
06	3180	X	2963	-0-	-217	-0-	263	1	2700	2	Y	-0-					-0-
07	3224	X	2909	-0-	-315	-0-	263	1	2646	2	Y	-0-					-0-
08	3193	X	2904	-0-	-289	-0-	257	1	2647	2	Y	-0-					-0-
09	2970	X	2684	-0-	-286	-0-	231	1	2453	2	Y	-0-					-0-
10	3069	X	2742	-0-	-327	-0-	242	1	2500	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

05	1446	N	1446	-0-	-0-	-0-	88	1	1358	3	N	-0-					-0-
06	1470	N	1423	-0-	-47	-0-	83	1	1340	3	N	-0-					-0-
07	1519	N	1424	-0-	-95	-0-	79	1	1345	3	N	-0-					-0-
08	1457	N	1426	-0-	-31	-0-	82	1	1344	3	N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	85	1	1309	3	N	-0-					-0-
*10	1432	N	1432	-0-	-0-	-0-	89	1	1343	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

05	651	N	410	-0-	-241	-0-	104 2	1 9	304	2	Y	2	1	1			1
06	540	N	411	-0-	-129	-0-	98 1	1 9	312	2	Y	1	2	1			-0-
07	496	N	277	-0-	-219	-0-	97 2	1 9	178	2	Y	2	2	1			-0-
08	403	N	334	-0-	-69	-0-	98 2	1 9	234	2	Y	2	1	1			1
09	420	N	74	-0-	-346	-0-	14	1	60	2	Y	-0-	1	1			-0-
10	279	N	120	-0-	-159	-0-	13 1	1 9	106	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	87	1	285	2	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	81	1	254	2	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	87	1	264	2	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	87	1	271	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	84	1	249	2	N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	87	1	262	2	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
06	210	N	169	-0-	-41	-0-	11	1	158	2	Y	-0-					1
07	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					1
08	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					1
09	180	N	161	-0-	-19	-0-	10	1	151	2	Y	-0-					1
*10	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					1

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	19	1	267	2	Y	1					1
							1	9									
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					1
07	279	N	227	-0-	-52	-0-	14	1	206	2	Y	6	6	8			1
							7	9									
08	279	N	-0-	-0-	-279	-0-					Y	-0-					1
09	270	N	-0-	-0-	-270	-0-					Y	-0-					1
10	217	N	-0-	-0-	-217	-0-					Y	-0-					1

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	2	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	18	1	248	2	Y	1					1
							1	9									
06	270	N	253	-0-	-17	-0-	17	1	236	2	Y	-0-					1
07	279	N	257	-0-	-22	-0-	16	1	241	2	Y	-0-					1
08	279	N	256	-0-	-23	-0-	16	1	240	2	Y	-0-					1
09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1
10	248	N	-0-	-0-	-248	-0-					Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	134	1	22	2	Y	1					1
							1	9									
06	152	N	152	-0-	-0-	-0-	126	1	26	2	Y	-0-					1
07	156	N	156	-0-	-0-	-0-	134	1	22	2	Y	-0-					1
08	156	N	156	-0-	-0-	-0-	130	1	26	2	Y	-0-					1
09	150	N	147	-0-	-3	-0-	121	1	26	2	Y	-0-					1
10	155	N	153	-0-	-2	-0-	121	1	32	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	33	1	147	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	32	1	142	2	Y	-0-					1
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
08	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
09	180	N	162	-0-	-18	-0-	10	1	152	2	Y	-0-					1
10	186	N	176	-0-	-10	-0-	21	1	155	2	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	426	-0-	-70	-0-	29	1	396	2	Y	1					1
							1	9									
06	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					1
07	403	N	395	-0-	-8	-0-	25	1	370	2	Y	-0-					1
08	1092	N	1092	-0-	-0-	-0-	67	1	1022	2	Y	3					4
							3	9									
09	778	N	778	-0-	-0-	-0-	50	1	728	2	Y	-0-					4
*10	724	N	724	-0-	-0-	-0-	42	1	682	2	Y	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2396	-0-	-84	-0-	128	1	2268	3	N	-0-					-0-
06	2370	N	2259	-0-	-111	-0-	123	1	2136	3	N	-0-					-0-
07	2449	N	2164	-0-	-285	-0-	124	1	2040	3	N	-0-					-0-
08	2589	N	2589	-0-	-0-	-0-	144	1	2431	3	N	13	13	8			-0-
							14	9									
09	2756	N	2756	-0-	-0-	-0-	119	1	2637	3	N	-0-					-0-
*10	2599	N	2599	-0-	-0-	-0-	111	1	2488	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	344	-0-	-90	-0-	15	1	329	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	16	1	430	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	26	1	640	3	N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	31	1	470	2	Y	-0-					2
06	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	2	1			1
							1	9									
07	527	N	439	-0-	-88	-0-	30	1	407	2	Y	2	2	1			1
							2	9									
08	496	N	417	-0-	-79	-0-	29	1	387	2	Y	1					2
							1	9									
09	480	N	427	-0-	-53	-0-	26	1	400	2	Y	1	2	1			1
							1	9									
*10	465	N	465	-0-	-0-	-0-	27	1	436	2	Y	2	2	1			1
							2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	232	1	587	2	Y	2					3
							2	9									
06	778	N	778	-0-	-0-	-0-	208	1	568	2	Y	2	3	1			2
							2	9									
07	810	N	810	-0-	-0-	-0-	230	1	579	2	Y	1					3
							1	9									
08	810	N	810	-0-	-0-	-0-	230	1	579	2	Y	1	2	1			2
							1	9									
09	780	N	771	-0-	-9	-0-	221	1	548	2	Y	2	3	1			1
							2	9									
10	806	N	773	-0-	-33	-0-	229	1	542	2	Y	2					3
							2	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	826	-0-	-228	-0-	47	1	778	2	Y	1					5
							1	9									
06	1080	N	596	-0-	-484	-0-	35	1	561	2	Y	-0-					5
07	1116	N	1017	-0-	-99	-0-	60	1	955	2	Y	2	4	1			3
							2	9									
08	853	N	853	-0-	-0-	-0-	51	1	801	2	Y	1	2	1			2
							1	9									
09	977	N	977	-0-	-0-	-0-	62	1	913	2	Y	2					4
							2	9									
*10	1027	N	1027	-0-	-0-	-0-	66	1	959	2	Y	2	2	1			4
							2	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	29	1	491	2	Y	1					3
							1	9									
06	600	N	544	-0-	-56	-0-	32	1	512	2	Y	-0-					3
07	592	N	592	-0-	-0-	-0-	35	1	556	2	Y	1	2	1			2
							1	9									
08	569	N	569	-0-	-0-	-0-	34	1	535	2	Y	-0-	1	1			1
09	545	N	545	-0-	-0-	-0-	35	1	509	2	Y	1					2
							1	9									
10	589	N	576	-0-	-13	-0-	37	1	538	2	Y	1	1	1			2
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
09	1260	N	1054	-0-	-206	-0-	1054	2			N	-0-					-0-
10	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1103	-0-	-13	-0-	66	1	1037	3	N	-0-					-0-
06	1080	N	1053	-0-	-27	-0-	65	1	988	3	N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	67	1	1021	3	N	-0-					-0-
08	1116	N	1076	-0-	-40	-0-	65	1	1011	3	N	-0-					-0-
09	1050	N	1019	-0-	-31	-0-	61	1	958	3	N	-0-					-0-
10	1085	N	1015	-0-	-70	-0-	61	1	954	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	589	N	551	-0-	-38	-0-	32	1	519	3	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	30	1	504	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	26	1	331	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	24	1	307	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	25	1	310	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	24	1	321	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	22	1	307	3	N	-0-					-0-
10	341	N	340	-0-	-1	-0-	28	1	312	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	53	1	950	2	Y	-0-					1
06	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					1
07	917	N	917	-0-	-0-	-0-	47	1	870	2	Y	-0-					1
08	992	N	923	-0-	-69	-0-	47	1	875	2	Y	1					2
							1	9									
09	930	N	889	-0-	-41	-0-	46	1	843	2	Y	-0-					2
10	930	N	886	-0-	-44	-0-	47	1	838	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	44	1	796	2	Y	-0-					1
06	840	N	800	-0-	-40	-0-	43	1	757	2	Y	-0-					1
07	868	N	822	-0-	-46	-0-	42	1	780	2	Y	-0-					1
08	837	N	812	-0-	-25	-0-	41	1	770	2	Y	1					2
							1	9									
09	810	N	771	-0-	-39	-0-	40	1	731	2	Y	-0-					2
10	837	N	791	-0-	-46	-0-	42	1	748	2	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	461	-0-	-66	-0-	25	1	436	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	21	1	457	3	N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	21	1	376	2	Y	-0-					-0-
06	390	N	136	-0-	-254	-0-	7	1	129	2	Y	-0-					-0-
07	403	N	236	-0-	-167	-0-	12	1	223	2	Y	1					1
							1	9									
08	403	N	172	-0-	-231	-0-	9	1	163	2	Y	-0-					1
09	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-					1
*10	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12	-0-	39	1	507	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	36	1	471	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	38	1	471	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	35	1	479	3	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	33	1	458	3	N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	42	1	469	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	846	-0-	-177	-0-	51	1	795	3	N	-0-					-0-
06	930	X	775	-0-	-155	-0-	48	1	727	3	N	-0-					-0-
07	868	N	745	-0-	-123	-0-	46	1	699	3	N	-0-					-0-
08	837	N	241	-0-	-596	-0-	15	1	226	3	N	-0-					-0-
09	780	N	610	-0-	-170	-0-	36	1	574	3	N	-0-					-0-
10	744	N	719	-0-	-25	-0-	43	1	676	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					2
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
07	62	N	31	-0-	-31	-0-	31	2			Y	-0-					2
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					2
*10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	182	-0-	-128	-0-	182	2			Y	-0-					2
06	300	N	148	-0-	-152	-0-	148	2			Y	-0-					2
07	248	N	118	-0-	-130	-0-	118	2			Y	-0-					2
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					2
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					2
*10	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	97	-0-	-151	-0-	5	1	92	2	Y	-0-					3
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3
07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					3
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3
09	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					3
*10	156	N	156	-0-	-0-	-0-	26	1	130	2	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	397	-0-	-223	-0-	397	2			Y	-0-					6
06	570	N	319	-0-	-251	-0-	319	2			Y	-0-					6
07	589	N	167	-0-	-422	-0-	167	2			Y	-0-					6
08	403	N	328	-0-	-75	-0-	328	2			Y	-0-					6
09	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					6
*10	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	24	1	363	2	Y	1					2
							1	9									
06	392	N	392	-0-	-0-	-0-	24	1	367	2	Y	1	2	1			1
							1	9									
07	403	N	336	-0-	-67	-0-	23	1	311	2	Y	2	2	1			1
							2	9									
08	403	N	310	-0-	-93	-0-	21	1	289	2	Y	-0-					1
09	390	N	340	-0-	-50	-0-	21	1	317	2	Y	2	2	1			1
							2	9									
*10	378	N	378	-0-	-0-	-0-	22	1	354	2	Y	2	2	1			1
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

05	620	N	319	-0-	-301	-0-	319	2			Y	-0-					4
06	630	N	294	-0-	-336	-0-	292	2	2	9	Y	2	2	8			4
07	496	N	273	-0-	-223	-0-	273	2			Y	-0-					4
08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					4
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					4
*10	591	N	591	-0-	-0-	-0-	589	2	2	9	Y	2	2	8			4

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

05	434	N	334	-0-	-100	-0-	334	2			Y	-0-					5
06	510	N	272	-0-	-238	-0-	272	2			Y	-0-					5
07	496	N	288	-0-	-208	-0-	288	2			Y	-0-					5
08	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					5
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					5
*10	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					5

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

05	806	N	685	-0-	-121	-0-	39	1	645	2	Y	1					6
							1	9									
06	657	N	657	-0-	-0-	-0-	39	1	617	2	Y	1	1	8			6
							1	9									
07	837	N	512	-0-	-325	-0-	30	1	482	2	Y	-0-					6
08	682	N	604	-0-	-78	-0-	36	1	568	2	Y	-0-	1	1			5
09	973	N	973	-0-	-0-	-0-	62	1	910	2	Y	1					6
							1	9									
*10	842	N	842	-0-	-0-	-0-	54	1	787	2	Y	1	2	1			5
							1	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

05	1519	N	1052	-0-	-467	-0-	146	1	906	3	N	-0-					-0-
06	990	N	630	-0-	-360	-0-	119	1	511	3	N	-0-					-0-
07	1364	N	683	-0-	-681	-0-	128	1	548	3	N	6	6	8			-0-
							7	9									
08	1627	N	1627	-0-	-0-	-0-	187	1	1440	3	N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	167	1	1126	3	N	-0-					-0-
*10	1084	N	1084	-0-	-0-	-0-	152	1	932	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	41	1	623	3	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	41	1	599	3	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	44	1	590	3	N	6	6	8			-0-
							7	9									
08	651	N	607	-0-	-44	-0-	39	1	568	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
10	651	N	585	-0-	-66	-0-	38	1	547	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	693	-0-	-175	-0-	42	1	651	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	77	1	1300	3	N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	68	1	1054	3	N	-0-					-0-
*10	1141	N	1141	-0-	-0-	-0-	71	1	1070	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	88	1	1377	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1426	-0-	-31	-0-	88	1	1338	3	N	-0-					-0-
08	1457	N	1306	-0-	-151	-0-	79	1	1227	3	N	-0-					-0-
09	1380	N	1348	-0-	-32	-0-	80	1	1268	3	N	-0-					-0-
*10	1433	N	1433	-0-	-0-	-0-	86	1	1347	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	770	-0-	-129	-0-	52	1	716	2	Y	2					3
							2	9									
06	810	N	770	-0-	-40	-0-	51	1	719	2	Y	-0-					3
07	774	N	774	-0-	-0-	-0-	50	1	724	2	Y	-0-					3
08	775	N	733	-0-	-42	-0-	45	1	687	2	Y	1					4
							1	9									
09	780	N	217	-0-	-563	-0-	14	1	203	2	Y	-0-					4
10	775	N	391	-0-	-384	-0-	23	1	368	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	17	1	315	2	Y	1					1
							1	9									
08	341	N	336	-0-	-5	-0-	17	1	319	2	Y	-0-					1
09	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					1
10	341	N	326	-0-	-15	-0-	17	1	309	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	13	1	232	2	Y	1					1
							1	9									
*10	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	51	1	917	2	Y	-0-					1
06	960	N	876	-0-	-84	-0-	47	1	829	2	Y	-0-					1
07	1002	N	1002	-0-	-0-	-0-	52	1	949	2	Y	1					2
							1	9									
08	961	N	954	-0-	-7	-0-	49	1	905	2	Y	-0-					2
09	912	N	912	-0-	-0-	-0-	47	1	865	2	Y	-0-					2
10	992	N	925	-0-	-67	-0-	49	1	875	2	Y	1	2	1			1
							1	9									

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54	-0-	40	1	617	3	N	2	2	8			-0-
							2	9									
06	660	N	614	-0-	-46	-0-	36	1	576	3	N	2	2	8			-0-
							2	9									
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
08	651	N	535	-0-	-116	-0-	31	1	504	3	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	39	1	607	3	N	1	1	8			-0-
							1	9									
*10	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	18	1	293	2	Y	1					2
							1	9									
06	360	N	315	-0-	-45	-0-	19	1	295	2	Y	1	1	8			2
							1	9									
07	372	N	339	-0-	-33	-0-	20	1	319	2	Y	-0-	1	1			1
08	316	N	316	-0-	-0-	-0-	19	1	296	2	Y	1	1	1			1
							1	9									
09	300	N	268	-0-	-32	-0-	17	1	251	2	Y	-0-					1
10	341	N	296	-0-	-45	-0-	19	1	276	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	134	1	448	2	Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	129	1	426	2	Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	132	1	434	2	Y	1					1
							1	9									
08	589	N	556	-0-	-33	-0-	132	1	424	2	Y	-0-					1
09	570	N	524	-0-	-46	-0-	127	1	397	2	Y	-0-					1
10	558	N	527	-0-	-31	-0-	131	1	396	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	678	-0-	-4	-0-	118	1	560	2	Y	-0-					1
06	660	N	657	-0-	-3	-0-	115	1	542	2	Y	-0-					1
07	713	N	678	-0-	-35	-0-	118	1	560	2	Y	-0-					1
08	682	N	662	-0-	-20	-0-	116	1	546	2	Y	-0-					1
09	660	N	636	-0-	-24	-0-	113	1	523	2	Y	-0-					1
10	682	N	628	-0-	-54	-0-	116	1	511	2	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	72	1	924	3	N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	60	1	784	3	N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	104	1	1277	3	N	-0-					-0-
08	1696	N	1696	-0-	-0-	-0-	116	1	1580	3	N	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	100	1	1385	3	N	-0-					-0-
10	1395	N	660	-0-	-735	-0-	54	1	606	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	686	-0-	-58	-0-	46	1	640	3	N	-0-					-0-
06	690	N	638	-0-	-52	-0-	44	1	594	3	N	-0-					-0-
07	713	N	656	-0-	-57	-0-	45	1	611	3	N	-0-					-0-
08	682	N	681	-0-	-1	-0-	45	1	636	3	N	-0-					-0-
09	630	N	567	-0-	-63	-0-	40	1	527	3	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	42	1	583	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					2
08	124	N	71	-0-	-53	-0-	4	1	67	2	Y	-0-					2
09	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					2
10	93	N	57	-0-	-36	-0-	5	1	52	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	624	-0-	-151	-0-	42	1	582	3	N	-0-					-0-
06	630	N	601	-0-	-29	-0-	41	1	560	3	N	-0-					-0-
07	620	N	585	-0-	-35	-0-	40	1	545	3	N	-0-					-0-
08	620	N	609	-0-	-11	-0-	40	1	569	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	37	1	484	3	N	-0-					-0-
10	589	N	521	-0-	-68	-0-	35	1	486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1230	-0-	-41	-0-	82	1	1148	3	N	-0-					-0-
06	1230	N	1173	-0-	-57	-0-	80	1	1093	3	N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	83	1	1121	3	N	-0-					-0-
08	1240	N	1203	-0-	-37	-0-	79	1	1124	3	N	-0-					-0-
09	1170	N	991	-0-	-179	-0-	70	1	921	3	N	-0-					-0-
10	1209	N	1078	-0-	-131	-0-	72	1	1006	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	47	1	640	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					-0-
09	660	N	593	-0-	-67	-0-	42	1	551	3	N	-0-					-0-
10	682	N	647	-0-	-35	-0-	43	1	604	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	31	1	556	2	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	34	1	538	2	Y	1					1
							1	9									
08	620	N	588	-0-	-32	-0-	35	1	553	2	Y	-0-					1
09	623	N	623	-0-	-0-	-0-	40	1	583	2	Y	-0-					1
*10	614	N	614	-0-	-0-	-0-	41	1	573	2	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	313	-0-	-59	-0-	18	1	295	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	16	1	291	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	18	1	281	2	Y	1					1
							1	9									
08	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					1
09	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					1
10	310	N	305	-0-	-5	-0-	20	1	285	2	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	270	N	218	-0-	-52	-0-	100	1	118	2	Y	-0-					7
*12	248	N	220	-0-	-28	-0-	103	1	117	2	Y	-0-					7
*01	248	N	202	-0-	-46	-0-	102	1	100	2	Y	-0-					7
*02	196	N	170	-0-	-26	-0-	91	1	79	2	Y	-0-					7
*03	217	N	172	-0-	-45	-0-	100	1	72	2	Y	-0-					7
*04	210	N	173	-0-	-37	-0-	97	1	76	2	Y	-0-					7
*05	186	N	186	-0-	-0-	-0-	99	1	87	2	Y	-0-					7
*06	180	N	169	-0-	-11	-0-	96	1	73	2	Y	-0-					7
*07	186	N	175	-0-	-11	-0-	99	1	76	2	Y	-0-					7
*08	186	N	174	-0-	-12	-0-	98	1	76	2	Y	-0-					7
09	180	N	160	-0-	-20	-0-	92	1	68	2	Y	-0-					7
10	186	N	159	-0-	-27	-0-	14	1	145	2	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0-	-0-	83	1	1067	3	N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	55	1	714	3	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	63	1	773	3	N	-0-					-0-
08	1147	N	934	-0-	-213	-0-	64	1	870	3	N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	61	1	847	3	N	-0-					-0-
10	837	N	823	-0-	-14	-0-	67	1	756	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

05	837	N	660	-0-	-177	-0-	48	1	612	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	61	1	794	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	58	1	721	3	N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	57	1	782	3	N	-0-					-0-
09	870	N	803	-0-	-67	-0-	54	1	749	3	N	-0-					-0-
*10	828	N	828	-0-	-0-	-0-	68	1	760	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

05	248	N	133	-0-	-115	-0-	9	1	124	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
09	240	N	161	-0-	-79	-0-	11	1	150	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

05	1155	N	1155	-0-	-0-	-0-	65	1	1090	2	Y	-0-					-0-
06	1200	N	992	-0-	-208	-0-	53	1	939	2	Y	-0-					-0-
07	1488	X	1174	-0-	-314	-0-	70	1	1102	2	Y	2					2
							2	9									
08	1488	X	1161	-0-	-327	-0-	69	1	1092	2	Y	-0-					2
09	1133	X	1133	-0-	-0-	-0-	72	1	1061	2	Y	-0-					2
10	1178	X	1101	-0-	-77	-0-	73	1	1027	2	Y	1	3	1			-0-
							1	9									

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

05	403	N	317	-0-	-86	-0-	18	1	299	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	293	2	Y	1					1
							1	9									
08	331	N	331	-0-	-0-	-0-	20	1	309	2	Y	2	2	8			1
							2	9									
09	330	N	329	-0-	-1	-0-	21	1	308	2	Y	-0-					1
*10	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

05	686	N	686	-0-	-0-	-0-	39	1	646	2	Y	1					3
							1	9									
06	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-					3
07	731	N	731	-0-	-0-	-0-	43	1	688	2	Y	-0-					3
08	769	N	769	-0-	-0-	-0-	46	1	722	2	Y	1	2	1			2
							1	9									
09	746	N	746	-0-	-0-	-0-	48	1	697	2	Y	1					3
							1	9									
*10	801	N	801	-0-	-0-	-0-	51	1	749	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	608	-0-	-384	-0-	41	1	567	3	N	-0-					-0-
06	930	N	629	-0-	-301	-0-	43	1	586	3	N	-0-					-0-
07	930	N	628	-0-	-302	-0-	43	1	585	3	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
09	630	N	454	-0-	-176	-0-	32	1	422	3	N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	49	1	678	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	43	1	662	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	44	1	659	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	603	-0-	-48	-0-	34	1	569	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	29	1	515	2	Y	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	521	2	Y	1					1
							1	9									
08	589	N	488	-0-	-101	-0-	29	1	459	2	Y	-0-					1
09	540	N	497	-0-	-43	-0-	32	1	465	2	Y	-0-					1
*10	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	21	1	208	2	Y	-0-					1
06	240	N	217	-0-	-23	-0-	20	1	197	2	Y	-0-					1
07	248	N	222	-0-	-26	-0-	20	1	202	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	21	1	194	2	Y	-0-	1	1			-0-
09	210	N	202	-0-	-8	-0-	19	1	183	2	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	28	1	192	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	42	1	392	2	Y	-0-					-0-
09	420	N	415	-0-	-5	-0-	40	1	375	2	Y	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	59	1	406	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38	-0-	57	1	556	2	Y	-0-					1
06	600	N	589	-0-	-11	-0-	55	1	534	2	Y	-0-					1
07	620	N	612	-0-	-8	-0-	56	1	556	2	Y	-0-					1
08	620	N	600	-0-	-20	-0-	58	1	542	2	Y	-0-	1	1			-0-
09	600	N	530	-0-	-70	-0-	51	1	479	2	Y	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	81	1	564	2	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	993	-0-	-30	-0-	60	1	933	3	N	-0-					-0-
06	930	N	916	-0-	-14	-0-	56	1	860	3	N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	61	1	935	3	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	59	1	932	3	N	-0-					-0-
*10	1061	N	1061	-0-	-0-	-0-	64	1	997	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
09	570	N	407	-0-	-163	-0-	407	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	755	-0-	-51	-0-	45	1	710	3	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
07	775	N	737	-0-	-38	-0-	45	1	692	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	44	1	682	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-
10	744	N	713	-0-	-31	-0-	43	1	670	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

05	589	N	1	-0-	-588	-0-	1	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
06	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

05	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	34	1	537	2	Y	1					1
							1	9									
08	589	N	527	-0-	-62	-0-	31	1	496	2	Y	-0-					1
09	570	N	542	-0-	-28	-0-	35	1	507	2	Y	-0-					1
10	558	N	557	-0-	-1	-0-	37	1	520	2	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

05	93	N	88	-0-	-5	-0-	22	1	66	2	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	17	1	61	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	17	1	44	2	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-
09	90	N	46	-0-	-44	-0-	6	1	40	2	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

05	372	N	294	-0-	-78	-0-	17	1	276	2	Y	1					2
							1	9									
06	360	N	277	-0-	-83	-0-	16	1	261	2	Y	-0-					2
07	341	N	285	-0-	-56	-0-	17	1	267	2	Y	1	2	1			1
							1	9									
08	279	N	264	-0-	-15	-0-	16	1	248	2	Y	-0-	1	1			-0-
09	270	N	234	-0-	-36	-0-	15	1	218	2	Y	1					1
							1	9									
10	279	N	234	-0-	-45	-0-	15	1	218	2	Y	1	1	1			1
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	620	N	552	-0-	-68	-0-	32	1	520	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
09	570	N	569	-0-	-1	-0-	25	1	544	3	N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

05	806	N	722	-0-	-84	-0-	41	1	680	2	Y	1					4
							1	9									
06	840	N	707	-0-	-133	-0-	42	1	665	2	Y	-0-					4
07	837	N	677	-0-	-160	-0-	40	1	636	2	Y	1	3	1			2
							1	9									
08	755	N	755	-0-	-0-	-0-	45	1	709	2	Y	1	2	1			1
							1	9									
09	818	N	818	-0-	-0-	-0-	52	1	764	2	Y	2					3
							2	9									
*10	747	N	747	-0-	-0-	-0-	48	1	697	2	Y	2	2	1			3
							2	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					1
06	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					1
07	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-	1	1			-0-
08	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

05	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	39	1	678	3	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	40	1	660	3	N	-0-					-0-
08	744	N	682	-0-	-62	-0-	38	1	644	3	N	-0-					-0-
09	720	N	714	-0-	-6	-0-	31	1	683	3	N	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	32	1	715	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

05	372	N	361	-0-	-11	-0-	67	1	294	2	N	-0-					-0-
06	360	N	302	-0-	-58	-0-	73	1	229	2	N	-0-					-0-
07	341	N	185	-0-	-156	-0-	45	1	140	2	N	-0-					-0-
08	372	N	166	-0-	-206	-0-	51	1	115	2	N	-0-					-0-
09	300	N	193	-0-	-107	-0-	45	1	148	2	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	45	1	205	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-
08	682	N	483	-0-	-199	-0-	27	1	456	3	N	-0-					-0-
09	540	N	479	-0-	-61	-0-	21	1	458	3	N	-0-					-0-
10	496	N	488	-0-	-8	-0-	21	1	467	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	23	1	406	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	22	1	387	3	N	-0-					-0-
07	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-					-0-
08	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	18	1	391	3	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0-	-0-	79	1	1392	3	N	-0-					-0-
06	1230	N	831	-0-	-399	-0-	45	1	786	3	N	-0-					-0-
07	1116	N	850	-0-	-266	-0-	49	1	801	3	N	-0-					-0-
08	1457	N	1066	-0-	-391	-0-	60	1	1006	3	N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	47	1	1030	3	N	1	1	8			-0-
							1	9									
*10	1134	N	1134	-0-	-0-	-0-	48	1	1086	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	12	-0-	-1135	-0-	1	1	11	3	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	67	1	1073	3	N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	67	1	1138	3	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	67	1	1034	3	N	-0-					-0-
10	1209	N	1062	-0-	-147	-0-	66	1	996	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	867	-0-	-32	-0-	46	1	821	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	44	1	769	3	N	-0-					-0-
07	899	N	778	-0-	-121	-0-	45	1	733	3	N	-0-					-0-
08	868	N	781	-0-	-87	-0-	44	1	737	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	35	1	766	3	N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	35	1	784	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	INC G-10		65	-0-	65	65	4	1	61	2	Y	-0-					-0-
08	INC G-10		71	-0-	71	136	4	1	67	2	Y	-0-					-0-
09	186	N	50	-0-	-136	-0-	3	1	47	2	Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	-0-	85	1	1332	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	84	1	1287	3	N	-0-					-0-
07	1581	N	1526	-0-	-55	-0-	94	1	1432	3	N	-0-					-0-
08	1426	N	1204	-0-	-222	-0-	73	1	1131	3	N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	83	1	1309	3	N	-0-					-0-
10	1519	N	1342	-0-	-177	-0-	81	1	1261	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1171	-0-	-38	-0-	70	1	1101	3	N	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	67	1	1017	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
08	1178	N	981	-0-	-197	-0-	59	1	922	3	N	-0-					-0-
09	1080	N	1021	-0-	-59	-0-	61	1	960	3	N	-0-					-0-
*10	1126	N	1126	-0-	-0-	-0-	68	1	1058	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	946	-0-	-170	-0-	233	1	711	2	Y	2					3
							2	9									
06	1060	N	1060	-0-	-0-	-0-	236	1	822	2	Y	2	3	1			2
							2	9									
07	1122	N	1122	-0-	-0-	-0-	258	1	862	2	Y	2					4
							2	9									
08	1092	N	1092	-0-	-0-	-0-	254	1	834	2	Y	4	3	1	2	8	3
							4	9									
09	1112	N	1112	-0-	-0-	-0-	251	1	858	2	Y	3	4	1			2
							3	9									
*10	1130	N	1130	-0-	-0-	-0-	262	1	866	2	Y	2					4
							2	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	323	-0-	-49	-0-	18	1	305	2	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	19	1	311	2	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					1
							1	9									
08	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-	1	1			-0-
09	330	N	317	-0-	-13	-0-	20	1	297	2	Y	-0-					-0-
10	341	N	278	-0-	-63	-0-	18	1	259	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	393	-0-	-41	-0-	68	1	325	2	N	-0-					108
06	396	N	396	-0-	-0-	-0-	68	1	328	2	N	-0-					108
07	403	N	394	-0-	-9	-0-	69	1	324	2	N	1	34	1			75
							1	9									
08	403	N	392	-0-	-11	-0-	69	1	323	2	N	-0-					75
09	390	N	313	-0-	-77	-0-	63	1	250	2	N	-0-					75
10	403	N	284	-0-	-119	-0-	64	1	220	2	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	667	-0-	-108	-0-	41	1	626	3	N	-0-					-0-
06	720	N	639	-0-	-81	-0-	37	1	602	3	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	34	1	569	3	N	-0-					-0-
08	682	N	566	-0-	-116	-0-	32	1	534	3	N	-0-					-0-
09	630	N	541	-0-	-89	-0-	33	1	508	3	N	-0-					-0-
10	589	N	496	-0-	-93	-0-	31	1	465	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	113	1	429	2	Y	1					2
							1	9									
06	609	N	609	-0-	-0-	-0-	110	1	498	2	Y	1	2	1			1
							1	9									
07	625	N	625	-0-	-0-	-0-	120	1	504	2	Y	1					2
							1	9									
08	619	N	619	-0-	-0-	-0-	119	1	498	2	Y	2	2	1			2
							2	9									
09	570	N	551	-0-	-19	-0-	111	1	439	2	Y	1	2	1			1
							1	9									
10	589	N	522	-0-	-67	-0-	112	1	409	2	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	10	-0-	-765	-0-	1	1	9	2	Y	-0-					-0-
06	878	N	878	-0-	-0-	-0-	71	1	805	2	Y	2					2
							2	9									
07	1017	N	1017	-0-	-0-	-0-	90	1	926	2	Y	1					3
							1	9									
08	945	N	945	-0-	-0-	-0-	83	1	860	2	Y	2	2	1			3
							2	9									
09	941	N	941	-0-	-0-	-0-	83	1	857	2	Y	1	3	1			1
							1	9									
*10	963	N	963	-0-	-0-	-0-	89	1	871	2	Y	3					4
							3	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	143	1	155	2	Y	1					1
							1	9									
06	300	N	284	-0-	-16	-0-	138	1	146	2	Y	-0-					1
07	756	N	756	-0-	-0-	-0-	164	1	589	2	Y	3	3	8			1
							3	9									
08	913	N	913	-0-	-0-	-0-	180	1	731	2	Y	2					3
							2	9									
09	1068	N	1068	-0-	-0-	-0-	188	1	876	2	Y	4	4	8			3
							4	9									
*10	892	N	892	-0-	-0-	-0-	176	1	716	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
10	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	21 2	1 9	347	2	Y	2	1	8			1
06	240	N	240	-0-	-0-	-0-	14 1	1 9	225	2	Y	1	1	8			1
07	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-					1
08	276	N	276	-0-	-0-	-0-	16	1	260	2	Y	-0-	1	1			-0-
09	321	N	321	-0-	-0-	-0-	21	1	300	2	Y	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	23 1	1 9	335	2	Y	1	1	1			-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	29 1	1 9	396	2	Y	1					1
06	813	N	813	-0-	-0-	-0-	53	1	760	2	Y	-0-					1
07	590	N	590	-0-	-0-	-0-	38	1	552	2	Y	-0-					1
08	694	N	694	-0-	-0-	-0-	42 2	1 9	650	2	Y	2					3
09	728	N	728	-0-	-0-	-0-	47	1	681	2	Y	-0-					3
*10	817	N	817	-0-	-0-	-0-	47	1	770	2	Y	-0-					3

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	77 2	1 9	781	2	Y	2					3
06	831	N	831	-0-	-0-	-0-	68 2	1 9	761	2	Y	2	3	1			2
07	821	N	821	-0-	-0-	-0-	73 1	1 9	747	2	Y	1					3
08	808	N	808	-0-	-0-	-0-	71 1	1 9	736	2	Y	1	2	1			2
09	814	N	814	-0-	-0-	-0-	71 2	1 9	741	2	Y	2	3	1			1
*10	874	N	874	-0-	-0-	-0-	80 2	1 9	792	2	Y	2					3

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	48	1	241	2	N	-0-					-0-
06	180	N	145	-0-	-35	-0-	53	1	92	2	N	-0-					-0-
07	186	N	131	-0-	-55	-0-	42	1	89	2	N	-0-					-0-
08	279	N	206	-0-	-73	-0-	42	1	164	2	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	11	1	72	2	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	11	1	75	2	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	28	1	460	3	N	-0-					-0-
08	527	N	484	-0-	-43	-0-	27	1	457	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	22	1	480	3	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	244	-0-	-190	-0-	14	1	230	3	N	-0-					-0-
06	420	N	237	-0-	-183	-0-	14	1	223	3	N	-0-					-0-
07	403	N	186	-0-	-217	-0-	12	1	174	3	N	-0-					-0-
08	248	N	157	-0-	-91	-0-	10	1	147	3	N	-0-					-0-
09	240	N	3	-0-	-237	-0-	3	3			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	5	1	77	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	168	-0-	-49	-0-	9	1	159	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	279	N	194	-0-	-85	-0-	11	1	183	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	98	1	447	3	N	-0-					-0-
06	540	N	518	-0-	-22	-0-	95	1	423	3	N	-0-					-0-
07	558	N	522	-0-	-36	-0-	98	1	424	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	97	1	417	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	94	1	393	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	96	1	395	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	159	-0-	-89	-0-	14	1	145	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	14	1	145	2	Y	1					1
							1	9									
08	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-	1	1			-0-
09	153	N	153	-0-	-0-	-0-	13	1	139	2	Y	1	1	1			-0-
							1	9									
*10	159	N	159	-0-	-0-	-0-	15	1	143	2	Y	1					1
							1	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	361	-0-	-197	-0-	20	1	341	2	Y	-0-					2
06	450	N	342	-0-	-108	-0-	20	1	322	2	Y	-0-					2
07	465	N	379	-0-	-86	-0-	22	1	356	2	Y	1	2	1			1
							1	9									
08	376	N	376	-0-	-0-	-0-	22	1	353	2	Y	1	1	1			1
							1	9									
09	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					1
*10	394	N	394	-0-	-0-	-0-	25	1	368	2	Y	1	1	1			1
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	28	1	469	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	33	1	566	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	33	1	550	3	N	-0-					-0-
09	600	N	566	-0-	-34	-0-	34	1	532	3	N	-0-					-0-
10	589	N	569	-0-	-20	-0-	36	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1558	-0-	-54	-0-	83	1	1475	3	N	-0-					-0-
06	1560	N	1479	-0-	-81	-0-	81	1	1398	3	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	84	1	1387	3	N	-0-					-0-
08	1550	N	1474	-0-	-76	-0-	83	1	1391	3	N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	67	1	1473	3	N	-0-					-0-
*10	1617	N	1617	-0-	-0-	-0-	69	1	1548	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2380	N	2380	-0-	-0-	-0-	145	1	2235	3	N	-0-					-0-
06	2340	N	2334	-0-	-6	-0-	137	1	2197	3	N	-0-					-0-
07	2325	N	2289	-0-	-36	-0-	128	1	2161	3	N	-0-					-0-
08	2401	N	2401	-0-	-0-	-0-	137	1	2264	3	N	-0-					-0-
09	2406	N	2406	-0-	-0-	-0-	146	1	2260	3	N	-0-					-0-
*10	2363	N	2363	-0-	-0-	-0-	148	1	2215	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	343	-0-	-122	-0-	18	1	324	2	Y	1	2	1			1
							1	9									
06	450	N	335	-0-	-115	-0-	19	1	315	2	Y	1					2
							1	9									
07	403	N	299	-0-	-104	-0-	18	1	281	2	Y	-0-	1	1			1
08	341	N	325	-0-	-16	-0-	19	1	305	2	Y	1	1	1			1
							1	9									
09	339	N	339	-0-	-0-	-0-	20	1	317	2	Y	2	2	1			1
							2	9									
*10	373	N	373	-0-	-0-	-0-	21	1	350	2	Y	2	2	1			1
							2	9									

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	114	-0-	-134	-0-	8	1	106	2	Y	-0-					-0-
*06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-
06	1080	N	999	-0-	-81	-0-	999	2			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-					-0-
08	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
09	990	N	972	-0-	-18	-0-	972	2			N	-0-					-0-
10	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	2			Y	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			Y	-0-					-0-
10	744	N	679	-0-	-65	-0-	679	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	157	1	415	2	Y	13					140
							14	9									
06	596	N	596	-0-	-0-	-0-	154	1	421	2	Y	19					159
							21	9									
07	560	N	560	-0-	-0-	-0-	157	1	403	2	Y	-0-	141	1			18
08	626	N	626	-0-	-0-	-0-	162	1	464	2	Y	-0-					18
09	600	N	594	-0-	-6	-0-	154	1	440	2	Y	-0-					18
*10	560	N	560	-0-	-0-	-0-	160	1	400	2	Y	-0-					18

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	782	-0-	-55	-0-	46	1	736	3	N	-0-					-0-
06	840	N	721	-0-	-119	-0-	42	1	679	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	50	1	729	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	51	1	735	3	N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	51	1	744	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	181	-0-	-36	-0-	12	1	169	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	850	-0-	-111	-0-	57	1	793	3	N	-0-					-0-
06	900	N	807	-0-	-93	-0-	55	1	752	3	N	-0-					-0-
07	899	N	820	-0-	-79	-0-	56	1	764	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	57	1	801	3	N	-0-					-0-
09	810	N	750	-0-	-60	-0-	53	1	697	3	N	-0-					-0-
10	806	N	793	-0-	-13	-0-	53	1	740	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
09	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	128	-0-	-244	-0-	7	1	121	3	N	-0-					-0-
06	240	N	102	-0-	-138	-0-	6	1	96	3	N	-0-					-0-
07	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	4	1	38	2	Y	1					1
							1	9									
06	60	N	39	-0-	-21	-0-	4	1	35	2	Y	-0-	1	1			-0-
07	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1					4
							1	9									
06	360	N	307	-0-	-53	-0-	28	1	278	2	Y	1	3	1			2
							1	9									
07	341	N	325	-0-	-16	-0-	32	1	292	2	Y	1					3
							1	9									
08	310	N	270	-0-	-40	-0-	24	1	246	2	Y	-0-					3
09	300	N	260	-0-	-40	-0-	26	1	233	2	Y	1					4
							1	9									
*10	362	N	362	-0-	-0-	-0-	36	1	326	2	Y	-0-	3	1			1

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	409	-0-	-56	-0-	27	1	382	3	N	-0-					-0-
06	450	N	406	-0-	-44	-0-	28	1	378	3	N	-0-					-0-
07	434	N	420	-0-	-14	-0-	29	1	391	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
09	420	N	378	-0-	-42	-0-	27	1	351	3	N	-0-					-0-
10	434	N	394	-0-	-40	-0-	26	1	368	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	731	-0-	-75	-0-	49	1	682	3	N	-0-					-0-
06	750	N	686	-0-	-64	-0-	47	1	639	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	49	1	670	3	N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	45	1	586	3	N	-0-					-0-
10	713	N	684	-0-	-29	-0-	46	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
06	1110	N	1013	-0-	-97	-0-	69	1	944	3	N	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	71	1	966	3	N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	72	1	1016	3	N	-0-					-0-
09	1020	N	945	-0-	-75	-0-	67	1	878	3	N	-0-					-0-
10	1023	N	997	-0-	-26	-0-	67	1	930	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	19	1	259	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
09	300	N	257	-0-	-43	-0-	18	1	239	3	N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					1
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					1
07	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					1
08	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					1
09	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					1
10	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-
06	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	26	1	350	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	25	1	356	3	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	23	1	300	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	23	1	320	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1773	-0-	-56	-0-	118	1	1653	3	N	2	2	8			-0-
							2	9									
06	1740	N	1655	-0-	-85	-0-	113	1	1538	3	N	4	4	8			-0-
							4	9									
07	1767	N	1664	-0-	-103	-0-	114	1	1550	3	N	-0-					-0-
08	1767	N	1675	-0-	-92	-0-	110	1	1565	3	N	-0-					-0-
09	1650	N	1476	-0-	-174	-0-	105	1	1370	3	N	1	1	8			-0-
							1	9									
10	1674	N	1539	-0-	-135	-0-	103	1	1436	3	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	45	1	441	2	Y	3					7
							3	9									
06	510	N	507	-0-	-3	-0-	46	1	460	2	Y	1	5	1			3
							1	9									
07	589	N	516	-0-	-73	-0-	50	1	464	2	Y	2					5
							2	9									
08	496	N	458	-0-	-38	-0-	41	1	417	2	Y	-0-					5
09	510	N	420	-0-	-90	-0-	42	1	377	2	Y	1					6
							1	9									
10	527	N	449	-0-	-78	-0-	44	1	404	2	Y	1	5	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	21	1	288	3	N	-0-					-0-
07	372	N	30	-0-	-342	-0-	2	1	28	3	N	-0-					-0-
08	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	38	1	531	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	42	1	874	2	Y	5	4	1			5
							6	9									
06	900	N	841	-0-	-59	-0-	40	1	793	2	Y	7	6	1	3	8	3
							8	9									
07	930	N	807	-0-	-123	-0-	39	1	764	2	Y	4	3	1			4
							4	9									
08	930	N	894	-0-	-36	-0-	46	1	844	2	Y	4	4	1			4
							4	9									
09	840	N	800	-0-	-40	-0-	40	1	756	2	Y	4	4	1			4
							4	9									
*10	855	N	855	-0-	-0-	-0-	43	1	806	2	Y	5	5	1			4
							6	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16	-0-	32	1	661	2	Y	4	3	1			4
							4	9									
06	678	N	678	-0-	-0-	-0-	32	1	640	2	Y	5	5	1	2	8	2
							6	9									
07	713	N	706	-0-	-7	-0-	34	1	668	2	Y	4	2	1			4
							4	9									
08	693	N	693	-0-	-0-	-0-	36	1	654	2	Y	3	4	1			3
							3	9									
09	690	N	646	-0-	-44	-0-	32	1	610	2	Y	4	3	1			4
							4	9									
10	713	N	681	-0-	-32	-0-	34	1	644	2	Y	3	4	1			3
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	687	-0-	-119	-0-	37	1	650	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	40	1	684	3	N	-0-					-0-
07	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	39	1	658	3	N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	38	1	833	3	N	-0-					-0-
*10	841	N	841	-0-	-0-	-0-	36	1	805	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	27	1	373	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	26	1	359	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-
09	390	N	323	-0-	-67	-0-	23	1	300	3	N	-0-					-0-
10	372	N	306	-0-	-66	-0-	21	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
06	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-	1	1			-0-
07	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
08	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					1
09	475	N	475	-0-	-0-	-0-	47	1	427	2	Y	1					2
							1	9									
*10	740	N	740	-0-	-0-	-0-	73	1	666	2	Y	1	1	1			2
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	18	1	242	2	Y	2	2	8			-0-
							2	9									
06	243	N	243	-0-	-0-	-0-	17	1	218	2	Y	7	1	1	6	8	-0-
							8	9									
07	252	N	252	-0-	-0-	-0-	17	1	229	2	Y	5	5	8			-0-
							6	9									
08	256	N	256	-0-	-0-	-0-	16	1	238	2	Y	2	2	8			-0-
							2	9									
09	240	N	239	-0-	-1	-0-	17	1	222	2	Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	21	1	224	2	Y	4	1	1	3	8	-0-
							4	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-
06	540	N	511	-0-	-29	-0-	35	1	476	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	36	1	488	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-
10	527	N	504	-0-	-23	-0-	34	1	470	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	17	1	276	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					-0-
08	310	N	246	-0-	-64	-0-	15	1	231	3	N	-0-					-0-
09	300	N	223	-0-	-77	-0-	14	1	209	3	N	-0-					-0-
10	279	N	215	-0-	-64	-0-	14	1	201	3	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	85	1	827	2	Y	4					11
							4	9									
06	1077	N	1077	-0-	-0-	-0-	98	1	977	2	Y	2	8	1			5
							2	9									
07	1058	N	1058	-0-	-0-	-0-	103	1	951	2	Y	4					9
							4	9									
08	978	N	978	-0-	-0-	-0-	87	1	891	2	Y	-0-					9
09	1080	N	801	-0-	-279	-0-	80	1	719	2	Y	2					11
							2	9									
10	1054	N	607	-0-	-447	-0-	60	1	546	2	Y	1	9	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
09	450	N	404	-0-	-46	-0-	29	1	375	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	29	1	400	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	17	1	225	3	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	17	1	243	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	68	1	996	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	27	1	364	3	N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	76	1	1098	3	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	82	1	1114	3	N	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	81	1	1158	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	58	1	908	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-
08	980	N	980	-0-	-0-	-0-	59	1	921	3	N	-0-					-0-
09	990	N	935	-0-	-55	-0-	56	1	879	3	N	-0-					-0-
10	992	N	974	-0-	-18	-0-	59	1	915	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	45	1	673	2	Y	3	3	1			3
							3	9									
06	720	N	698	-0-	-22	-0-	45	1	646	2	Y	6	5	1	2	8	2
							7	9									
07	722	N	722	-0-	-0-	-0-	44	1	674	2	Y	4	2	1			4
							4	9									
08	738	N	738	-0-	-0-	-0-	48	1	688	2	Y	2	3	1			3
							2	9									
09	720	N	720	-0-	-0-	-0-	46	1	670	2	Y	4	3	1			4
							4	9									
*10	736	N	736	-0-	-0-	-0-	47	1	686	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	829	-0-	-8	-0-	55	1	774	3	N	-0-					-0-
06	810	N	781	-0-	-29	-0-	53	1	728	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	55	1	742	3	N	-0-					-0-
08	837	N	357	-0-	-480	-0-	24	1	333	3	N	-0-					-0-
09	780	N	297	-0-	-483	-0-	21	1	276	3	N	-0-					-0-
10	806	N	595	-0-	-211	-0-	40	1	555	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	872	-0-	-58	-0-	55 6	1 9	811	2	Y	5	4	1			4
06	870	N	727	-0-	-143	-0-	47 6	1 9	674	2	Y	5	5	1	2	8	2
07	899	N	755	-0-	-144	-0-	46 4	1 9	705	2	Y	4	2	1			4
08	868	N	760	-0-	-108	-0-	49 4	1 9	707	2	Y	4	4	1			4
09	797	N	797	-0-	-0-	-0-	51 4	1 9	742	2	Y	4	4	1			4
*10	822	N	822	-0-	-0-	-0-	53 6	1 9	763	2	Y	5	5	1			4

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	5 1	1 9	52	2	Y	1					1
06	60	N	58	-0-	-2	-0-	5	1	53	2	Y	-0-	1	1			-0-
07	62	N	56	-0-	-6	-0-	5 1	1 9	50	2	Y	1					1
08	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					1
09	60	N	49	-0-	-11	-0-	5	1	44	2	Y	-0-					1
10	62	N	60	-0-	-2	-0-	6	1	54	2	Y	-0-	1	1			-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	899	-0-	-31	-0-	83 6	1 9	810	2	Y	5					12
06	870	N	811	-0-	-59	-0-	74 2	1 9	735	2	Y	2	9	1			5
07	868	N	739	-0-	-129	-0-	72 2	1 9	665	2	Y	2					7
08	899	N	852	-0-	-47	-0-	76	1	776	2	Y	-0-					7
09	810	N	722	-0-	-88	-0-	72 2	1 9	648	2	Y	2					9
*10	863	N	863	-0-	-0-	-0-	85 3	1 9	775	2	Y	3	8	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1012	-0-	-73	-0-	63	1 7 9	942	2	Y	6	5	1			5
06	1020	N	809	-0-	-211	-0-	53	1 3 9	753	2	Y	3	6	1			2
07	1085	N	873	-0-	-212	-0-	53	1 6 9	814	2	Y	5	3	1			4
08	1023	N	896	-0-	-127	-0-	58	1 4 9	834	2	Y	4	4	1			4
09	851	N	851	-0-	-0-	-0-	55	1 4 9	792	2	Y	4	4	1			4
10	868	N	653	-0-	-215	-0-	42	1 4 9	607	2	Y	4	5	1			3

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9	-0-	48	1 4 9	714	2	Y	4	3	1			4
06	728	N	728	-0-	-0-	-0-	47	1 3 9	678	2	Y	3	5	1			2
07	775	N	767	-0-	-8	-0-	47	1 4 9	716	2	Y	4	2	1			4
08	775	N	757	-0-	-18	-0-	49	1 4 9	704	2	Y	4	4	1			4
09	830	N	830	-0-	-0-	-0-	53	1 4 9	773	2	Y	4	4	1			4
*10	1069	N	1069	-0-	-0-	-0-	68	1 7 9	994	2	Y	6	5	1			5

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	885	-0-	-45	-0-	59	1	826	3	N	-0-					-0-
06	870	N	713	-0-	-157	-0-	49	1	664	3	N	-0-					-0-
07	930	N	853	-0-	-77	-0-	59	1	794	3	N	-0-					-0-
08	899	N	868	-0-	-31	-0-	57	1	811	3	N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	53	1	691	3	N	-0-					-0-
10	868	N	810	-0-	-58	-0-	54	1	756	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1150	-0-	-59	-0-	52	1 8 9	1090	2	Y	7	6	1			6
06	1140	N	1137	-0-	-3	-0-	54	1 9 9	1074	2	Y	8	8	1	3	8	3
07	1178	N	1171	-0-	-7	-0-	57	1 8 9	1106	2	Y	7	4	1			6
08	1158	N	1158	-0-	-0-	-0-	59	1 7 9	1092	2	Y	6	6	1			6
09	1140	N	1066	-0-	-74	-0-	53	1 7 9	1006	2	Y	6	6	1			6
10	1178	N	1096	-0-	-82	-0-	55	1 8 9	1033	2	Y	7	7	1			6

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	39	1	532	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	38	1	497	3	N	-0-					-0-
10	589	N	564	-0-	-25	-0-	38	1	526	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

05	868	N	715	-0-	-153	-0-	326	1	389	2	Y	-0-					-0-
06	780	N	676	-0-	-104	-0-	286	1	390	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	330	1	465	2	Y	-0-					-0-
08	786	N	786	-0-	-0-	-0-	327	1	459	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	300	1	416	2	Y	-0-					-0-
10	806	N	740	-0-	-66	-0-	304	1	436	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

05	620	N	597	-0-	-23	-0-	234	1	363	3	N	-0-					-0-
06	600	N	484	-0-	-116	-0-	221	1	263	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	229	1	280	3	N	-0-					-0-
08	589	N	473	-0-	-116	-0-	226	1	247	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	219	1	248	3	N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	229	1	289	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

05	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-
06	840	N	819	-0-	-21	-0-	50	1	769	3	N	-0-					-0-
07	899	N	883	-0-	-16	-0-	54	1	829	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	52	1	814	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
10	868	N	853	-0-	-15	-0-	51	1	802	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

05	620	N	544	-0-	-76	-0-	16	1	528	3	Y	-0-					-0-
06	570	N	542	-0-	-28	-0-	15	1	527	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	18	1	530	3	Y	-0-					-0-
08	558	N	544	-0-	-14	-0-	14	1	530	3	Y	-0-					-0-
09	540	N	520	-0-	-20	-0-	13	1	507	3	Y	-0-					-0-
10	558	N	518	-0-	-40	-0-	13	1	505	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	30	1	473	3	N	-0-			-0-
06	480	N	454	-0-	-26	-0-	28	1	426	3	N	-0-			-0-
07	527	N	485	-0-	-42	-0-	30	1	455	3	N	-0-			-0-
08	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-			-0-
09	450	N	382	-0-	-68	-0-	23	1	359	3	N	-0-			-0-
10	496	N	451	-0-	-45	-0-	27	1	424	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

05	620	N	615	-0-	-5	-0-	41	1	574	3	N	-0-			-0-
06	600	N	570	-0-	-30	-0-	39	1	531	3	N	-0-			-0-
07	620	N	588	-0-	-32	-0-	40	1	548	3	N	-0-			-0-
08	620	N	617	-0-	-3	-0-	41	1	576	3	N	-0-			-0-
09	570	N	533	-0-	-37	-0-	38	1	495	3	N	-0-			-0-
10	589	N	569	-0-	-20	-0-	38	1	531	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

05	3100	X	2911	-0-	-189	-0-	195	1	2716	3	N	-0-			-0-
06	3000	X	2658	-0-	-342	-0-	181	1	2477	3	N	-0-			-0-
07	2976	X	2633	-0-	-343	-0-	181	1	2452	3	N	-0-			-0-
08	2976	X	2789	-0-	-187	-0-	184	1	2605	3	N	-0-			-0-
09	2850	X	2004	-0-	-846	-0-	142	1	1862	3	N	-0-			-0-
10	2914	X	2594	-0-	-320	-0-	174	1	2420	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

05	1116	N	938	-0-	-178	-0-	938	2			Y	-0-			-0-
06	876	N	876	-0-	-0-	-0-	876	2			Y	-0-			-0-
07	1116	N	804	-0-	-312	-0-	804	2			Y	-0-			-0-
08	930	N	693	-0-	-237	-0-	693	2			Y	-0-			-0-
09	870	N	722	-0-	-148	-0-	722	2			Y	-0-			-0-
10	806	N	740	-0-	-66	-0-	740	2			Y	-0-			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

05	155	N	89	-0-	-66	-0-	89	2			Y	-0-			3
06	150	N	73	-0-	-77	-0-	73	2			Y	-0-			3
07	124	N	63	-0-	-61	-0-	63	2			Y	-0-			3
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-			3
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-			3
*10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-			3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-			5
06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-			5
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-			5
08	593	N	593	-0-	-0-	-0-	593	2			Y	-0-			5
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-			5
*10	762	N	762	-0-	-0-	-0-	762	2			Y	-0-			5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	14	1	188	3	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	14	1	193	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	14	1	183	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	14	1	194	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

05	713	N	616	-0-	-97	-0-	39	1	573	2	Y	4	3	1			3
							4	9									
06	630	N	568	-0-	-62	-0-	37	1	528	2	Y	3	4	1			2
							3	9									
07	651	N	581	-0-	-70	-0-	35	1	543	2	Y	3	2	1			3
							3	9									
08	620	N	572	-0-	-48	-0-	37	1	532	2	Y	3	3	1			3
							3	9									
09	570	N	544	-0-	-26	-0-	35	1	506	2	Y	3	3	1			3
							3	9									
10	589	N	560	-0-	-29	-0-	36	1	521	2	Y	3	3	1			3
							3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

05	465	N	439	-0-	-26	-0-	28	1	409	2	Y	2	2	1			2
							2	9									
06	420	N	413	-0-	-7	-0-	27	1	383	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	432	-0-	-33	-0-	26	1	404	2	Y	2	1	1			2
							2	9									
08	437	N	437	-0-	-0-	-0-	28	1	407	2	Y	2	2	1			2
							2	9									
09	420	N	404	-0-	-16	-0-	26	1	376	2	Y	2	2	1			2
							2	9									
*10	453	N	453	-0-	-0-	-0-	29	1	422	2	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

05	1005	N	1005	-0-	-0-	-0-	76	1	929	2	N	-0-					-0-
06	960	N	736	-0-	-224	-0-	56	1	680	2	N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	83	1	939	2	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	85	1	927	2	N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	78	1	897	2	N	-0-					-0-
10	1023	N	1004	-0-	-19	-0-	81	1	923	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

05	558	N	509	-0-	-49	-0-	31	1	478	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	28	1	448	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	29	1	483	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	29	1	447	3	N	-0-					-0-
10	527	N	26	-0-	-501	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	506	-0-	-176	-0-	31	1	475	3	N	-0-					-0-
06	630	N	447	-0-	-183	-0-	26	1	421	3	N	-0-					-0-
07	589	N	367	-0-	-222	-0-	20	1	347	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	40	1	663	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	43	1	662	3	N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	44	1	663	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1157	-0-	-145	-0-	69	1	1088	3	N	-0-					-0-
06	1230	N	1032	-0-	-198	-0-	63	1	969	3	N	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	75	1	1165	3	N	-0-					-0-
09	1188	N	1188	-0-	-0-	-0-	71	1	1117	3	N	-0-					-0-
10	1271	N	1225	-0-	-46	-0-	74	1	1151	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	38	1	385	2	Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	36	1	360	2	Y	3	3	8			-0-
							3	9									
07	434	N	420	-0-	-14	-0-	39	1	381	2	Y	-0-					-0-
08	434	N	415	-0-	-19	-0-	38	1	377	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	37	1	359	2	Y	3	3	8			-0-
							3	9									
10	434	N	413	-0-	-21	-0-	40	1	373	2	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	56	1	780	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	35	1	457	3	N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	41	1	578	3	N	-0-					-0-
06	630	N	568	-0-	-62	-0-	39	1	529	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	40	1	544	3	N	-0-					-0-
08	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	38	1	496	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	38	1	524	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	40	1	605	3	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	43	1	658	3	N	-0-					-0-
08	713	N	699	-0-	-14	-0-	42	1	657	3	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	40	1	631	3	N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	44	1	690	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	586	-0-	-65	-0-	35	1	551	3	N	-0-					-0-
06	630	N	530	-0-	-100	-0-	33	1	497	3	N	-0-					-0-
07	651	N	513	-0-	-138	-0-	32	1	481	3	N	-0-					-0-
08	589	N	519	-0-	-70	-0-	31	1	488	3	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	31	1	490	3	N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	35	1	547	3	N	-0-					-0-
	GLASSCOCK, LILLIAN BELL				WELL #: 3111		RRCID -> 208401				COMPL. DATE 07/18/2004		TOTAL DEPTH 8558		PERF. 7052 - 7382		
05	558	N	457	-0-	-101	-0-	28	1	429	2	Y	-0-					2
06	540	N	517	-0-	-23	-0-	32	1	484	2	Y	1	2	1			1
							1	9									
07	558	N	467	-0-	-91	-0-	32	1	433	2	Y	2	2	1			1
							2	9									
08	465	N	443	-0-	-22	-0-	31	1	411	2	Y	1					2
							1	9									
09	510	N	459	-0-	-51	-0-	28	1	430	2	Y	1	2	1			1
							1	9									
*10	499	N	499	-0-	-0-	-0-	29	1	468	2	Y	2	2	1			1
							2	9									
	GLASSCOCK, LILLIAN BELL				WELL #: 3110		RRCID -> 208402				COMPL. DATE 05/26/2004		TOTAL DEPTH 8522		PERF. 7039 - 7399		
05	620	N	606	-0-	-14	-0-	37	1	569	2	Y	-0-					2
06	600	N	585	-0-	-15	-0-	36	1	547	2	Y	2	2	1			2
							2	9									
07	620	N	522	-0-	-98	-0-	35	1	486	2	Y	1	2	1			1
							1	9									
08	620	N	491	-0-	-129	-0-	34	1	456	2	Y	1					2
							1	9									
09	600	N	508	-0-	-92	-0-	31	1	476	2	Y	1	2	1			1
							1	9									
*10	538	N	538	-0-	-0-	-0-	31	1	505	2	Y	2	2	1			1
							2	9									
	VANDERSTUCKEN 34				WELL #: 7		RRCID -> 208451				COMPL. DATE 07/13/2004		TOTAL DEPTH 4500		PERF. 3010 - 3768		
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
	VANDERSTUCKEN 34				WELL #: 8		RRCID -> 208452				COMPL. DATE 05/30/2004		TOTAL DEPTH 4400		PERF. 2923 - 4306		
05	155	N	130	-0-	-25	-0-	59	1	71	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	51	1	69	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	60	1	85	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	58	1	82	2	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	52	1	73	2	Y	-0-					-0-
10	155	N	127	-0-	-28	-0-	52	1	75	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	34	1	554	3	N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	41	1	701	3	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	43	1	711	3	N	2	2	8			-0-
							2	9									
09	706	N	706	-0-	-0-	-0-	43	1	662	3	N	1	1	8			-0-
							1	9									
10	744	N	681	-0-	-63	-0-	43	1	638	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	41	1	640	3	N	-0-					-0-
06	690	N	603	-0-	-87	-0-	37	1	566	3	N	-0-					-0-
07	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
08	682	N	662	-0-	-20	-0-	40	1	622	3	N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	38	1	603	3	N	-0-					-0-
10	682	N	679	-0-	-3	-0-	41	1	638	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	792	-0-	-76	-0-	43	1	747	2	Y	2	3	1			2
							2	9									
06	810	N	739	-0-	-71	-0-	42	1	695	2	Y	2					4
							2	9									
07	806	N	769	-0-	-37	-0-	46	1	722	2	Y	1	3	1			2
							1	9									
08	775	N	766	-0-	-9	-0-	45	1	718	2	Y	3	3	1			2
							3	9									
09	750	N	222	-0-	-528	-0-	13	1	209	2	Y	-0-	2	1			-0-
10	775	N	64	-0-	-711	-0-	4	1	59	2	Y	1	1	1			-0-
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1226	-0-	-14	-0-	75	1	1145	2	Y	5	4	8			5
							6	9									
06	1189	N	1189	-0-	-0-	-0-	73	1	1103	2	Y	12	5	1	9	8	3
							13	9									
07	1240	N	1062	-0-	-178	-0-	72	1	983	2	Y	6	5	1	2	8	2
							7	9									
08	1240	N	993	-0-	-247	-0-	69	1	921	2	Y	3					5
							3	9									
09	1200	N	1034	-0-	-166	-0-	63	1	968	2	Y	3	5	1	1	8	2
							3	9									
*10	1106	N	1106	-0-	-0-	-0-	64	1	1035	2	Y	6	5	1			3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1238	-0-	-2	-0-	66	1	1172	3	N	-0-					-0-
06	1200	N	940	-0-	-260	-0-	51	1	889	3	N	-0-					-0-
07	1240	N	1077	-0-	-163	-0-	62	1	1015	3	N	-0-					-0-
08	1240	N	891	-0-	-349	-0-	50	1	841	3	N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	49	1	1083	3	N	-0-					-0-
*10	1263	N	1263	-0-	-0-	-0-	54	1	1209	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
08	434	N	306	-0-	-128	-0-	306	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	614	-0-	-68	-0-	37	1	577	3	N	-0-					-0-
06	660	N	556	-0-	-104	-0-	34	1	522	3	N	-0-					-0-
07	651	N	566	-0-	-85	-0-	35	1	531	3	N	-0-					-0-
08	620	N	555	-0-	-65	-0-	34	1	521	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	33	1	515	3	N	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	396	-0-	-255	-0-	396	2			Y	-0-					5
06	630	N	315	-0-	-315	-0-	315	2			Y	-0-					5
07	620	N	290	-0-	-330	-0-	290	2			Y	-0-					5
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					5
09	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					5
*10	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					5

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

05	1488	N	1150	-0-	-338	-0-	69	1	1081	2	Y	-0-					-0-
06	1440	N	1065	-0-	-375	-0-	66	1	999	2	Y	-0-					-0-
07	1209	N	1168	-0-	-41	-0-	73	1	1095	2	Y	-0-					-0-
08	1147	N	923	-0-	-224	-0-	56	1	867	2	Y	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	90	1	1340	2	Y	-0-					-0-
*10	1396	N	1396	-0-	-0-	-0-	83	1	1313	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

05	1395	N	1389	-0-	-6	-0-	83	1	1306	3	N	-0-					-0-
06	1380	N	1332	-0-	-48	-0-	82	1	1250	3	N	-0-					-0-
07	1457	N	1344	-0-	-113	-0-	83	1	1261	3	N	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	80	1	1237	3	N	-0-					-0-
09	1320	N	1276	-0-	-44	-0-	76	1	1200	3	N	-0-					-0-
10	1333	N	1316	-0-	-17	-0-	79	1	1237	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

05	527	N	444	-0-	-83	-0-	27	1	417	2	Y	-0-					1
06	420	N	290	-0-	-130	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
07	341	N	328	-0-	-13	-0-	22	1	305	2	Y	1	1	1			1
							1	9									
08	434	N	268	-0-	-166	-0-	19	1	249	2	Y	-0-					1
09	330	N	330	-0-	-0-	-0-	20	1	309	2	Y	1	1	1			1
							1	9									
*10	406	N	406	-0-	-0-	-0-	24	1	380	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	270	N	144	-0-	-126	-0-	144	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	41	1	640	3	N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	28	1	314	2	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	28	1	308	2	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	26	1	297	2	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	26	1	296	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	761	-0-	-107	-0-	761	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
08	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
09	720	N	601	-0-	-119	-0-	601	3			N	-0-					-0-
10	744	N	531	-0-	-213	-0-	531	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	62	1	947	3	N	-0-					-0-
07	1085	N	922	-0-	-163	-0-	57	1	865	3	N	-0-					-0-
08	1054	N	1027	-0-	-27	-0-	62	1	965	3	N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	59	1	927	3	N	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	58	1	907	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	119	-0-	-191	-0-	6	1	113	3	Y	-0-					-0-
06	210	N	116	-0-	-94	-0-	6	1	110	3	Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	5	1	83	3	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	4	1	76	3	Y	-0-					-0-
09	120	N	77	-0-	-43	-0-	3	1	74	3	Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	3	1	72	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

05	682	N	652	-0-	-30	-0-	40	1	611	2	Y	1					3
							1	9									
06	720	N	630	-0-	-90	-0-	39	1	589	2	Y	2	3	1			2
							2	9									
07	651	N	570	-0-	-81	-0-	39	1	529	2	Y	2	3	1			1
							2	9									
08	651	N	531	-0-	-120	-0-	37	1	493	2	Y	1					2
							1	9									
09	630	N	555	-0-	-75	-0-	34	1	519	2	Y	2	3	1			1
							2	9									
*10	603	N	603	-0-	-0-	-0-	35	1	564	2	Y	4	3	1			2
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

05	434	N	390	-0-	-44	-0-	24	1	365	2	Y	1					2
							1	9									
06	390	N	253	-0-	-137	-0-	16	1	236	2	Y	1	2	1			1
							1	9									
07	403	N	177	-0-	-226	-0-	12	1	165	2	Y	-0-	1	1			-0-
08	403	N	332	-0-	-71	-0-	23	1	308	2	Y	1					1
							1	9									
09	341	N	341	-0-	-0-	-0-	21	1	319	2	Y	1	1	1			1
							1	9									
*10	365	N	365	-0-	-0-	-0-	21	1	342	2	Y	2	2	1			1
							2	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

05	1178	N	1111	-0-	-67	-0-	59	1	1052	3	N	-0-					-0-
06	1110	N	1068	-0-	-42	-0-	61	1	1007	3	N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	63	1	999	3	N	-0-					-0-
08	1116	N	1053	-0-	-63	-0-	60	1	993	3	N	-0-					-0-
09	1080	N	1032	-0-	-48	-0-	58	1	974	3	N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	60	1	983	3	N	1	1	8			-0-
							1	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

05	1364	N	1296	-0-	-68	-0-	59	1	1228	2	Y	8	6	1			7
							9	9									
06	1290	N	1249	-0-	-41	-0-	59	1	1180	2	Y	9	8	1	4	8	4
							10	9									
07	1333	N	1298	-0-	-35	-0-	63	1	1227	2	Y	7	4	1			7
							8	9									
08	1381	N	1381	-0-	-0-	-0-	71	1	1299	2	Y	10	7	1	3	8	7
							11	9									
09	1260	N	1219	-0-	-41	-0-	61	1	1150	2	Y	7	7	1			7
							8	9									
10	1302	N	1281	-0-	-21	-0-	64	1	1209	2	Y	7	8	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

05	620	N	519	-0-	-101	-0-	48	1	468	2	Y	3					7
							3	9									
06	540	N	445	-0-	-95	-0-	41	1	403	2	Y	1	5	1			3
							1	9									
07	527	N	423	-0-	-104	-0-	41	1	381	2	Y	1					4
							1	9									
08	871	N	871	-0-	-0-	-0-	78	1	793	2	Y	-0-					4
09	997	N	997	-0-	-0-	-0-	99	1	895	2	Y	3					7
							3	9									
*10	1092	N	1092	-0-	-0-	-0-	107	1	982	2	Y	3	6	1			4
							3	9									

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

05	744	N	678	-0-	-66	-0-	31	1	644	2	Y	3	3	1			3
							3	9									
06	690	N	683	-0-	-7	-0-	32	1	644	2	Y	6	5	1	2	8	2
							7	9									
07	696	N	696	-0-	-0-	-0-	34	1	658	2	Y	4	2	1			4
							4	9									
08	709	N	709	-0-	-0-	-0-	36	1	670	2	Y	3	3	1			4
							3	9									
09	690	N	610	-0-	-80	-0-	31	1	577	2	Y	2	3	1			3
							2	9									
10	682	N	678	-0-	-4	-0-	34	1	640	2	Y	4	4	1			3
							4	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

05	465	N	463	-0-	-2	-0-	29	1	434	2	Y	-0-					2
06	444	N	444	-0-	-0-	-0-	27	1	416	2	Y	1	2	1			1
							1	9									
07	451	N	451	-0-	-0-	-0-	30	1	419	2	Y	2	2	1			1
							2	9									
08	465	N	248	-0-	-217	-0-	17	1	231	2	Y	-0-					1
09	450	N	256	-0-	-194	-0-	15	1	239	2	Y	2	2	1			1
							2	9									
10	465	N	203	-0-	-262	-0-	12	1	190	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

05	1364	N	933	-0-	-431	-0-	56	1	877	3	N	-0-					-0-
06	1230	N	810	-0-	-420	-0-	50	1	760	3	N	-0-					-0-
07	1209	N	1072	-0-	-137	-0-	66	1	1006	3	N	-0-					-0-
08	930	N	883	-0-	-47	-0-	53	1	830	3	N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	57	1	905	3	N	-0-					-0-
10	1085	N	1078	-0-	-7	-0-	65	1	1013	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-	-36	-0-	42	1	666	2	Y	-0-					-0-
06	660	N	646	-0-	-14	-0-	40	1	606	2	Y	-0-					-0-
07	744	N	691	-0-	-53	-0-	43	1	648	2	Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	47	1	724	2	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	44	1	660	2	Y	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	44	1	688	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

05	434	N	397	-0-	-37	-0-	93	1	304	2	N	-0-					-0-
06	420	N	378	-0-	-42	-0-	90	1	288	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	93	1	292	2	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	93	1	286	2	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	90	1	259	2	N	-0-					-0-
10	372	N	340	-0-	-32	-0-	93	1	247	2	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

05	1005	N	1005	-0-	-0-	-0-	63	1	936	2	Y	5	5	1			5
							6	9									
06	796	N	796	-0-	-0-	-0-	52	1	741	2	Y	3	6	1			2
							3	9									
07	1240	N	754	-0-	-486	-0-	46	1	702	2	Y	5	3	1			4
							6	9									
08	992	N	536	-0-	-456	-0-	35	1	498	2	Y	3	4	1			3
							3	9									
09	1017	N	1017	-0-	-0-	-0-	65	1	946	2	Y	5	3	1			5
							6	9									
*10	1290	N	1290	-0-	-0-	-0-	83	1	1199	2	Y	7	6	1			6
							8	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

05	744	N	690	-0-	-54	-0-	42	1	648	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	713	N	666	-0-	-47	-0-	37	1	629	3	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	38	1	587	3	N	-0-					-0-
10	651	N	635	-0-	-16	-0-	40	1	595	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

05	775	N	209	-0-	-566	-0-	13	1	196	2	Y	-0-					-0-
06	690	N	504	-0-	-186	-0-	31	1	473	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	51	1	787	2	Y	-0-					-0-
09	534	N	534	-0-	-0-	-0-	34	1	500	2	Y	-0-					-0-
10	837	N	799	-0-	-38	-0-	48	1	751	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	68	1 9	685	2	Y	1					2
06	600	N	563	-0-	-37	-0-	46	1 9	516	2	Y	1	2	1			1
07	620	N	612	-0-	-8	-0-	54	1 9	557	2	Y	1					2
08	744	N	571	-0-	-173	-0-	50	1 9	519	2	Y	2	2	1			2
09	570	N	494	-0-	-76	-0-	43	1 9	450	2	Y	1	2	1			1
10	620	N	531	-0-	-89	-0-	49	1 9	481	2	Y	1					2

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	926	-0-	-66	-0-	58	1 6 9	862	2	Y	5	4	1			4
06	930	N	874	-0-	-56	-0-	57	1 6 9	811	2	Y	5	6	1			3
07	961	N	883	-0-	-78	-0-	54	1 4 9	825	2	Y	4	3	1			4
08	930	N	902	-0-	-28	-0-	59	1 4 9	839	2	Y	4	4	1			4
09	870	N	867	-0-	-3	-0-	56	1 4 9	807	2	Y	4	4	1			4
*10	887	N	887	-0-	-0-	-0-	57	1 6 9	824	2	Y	5	5	1			4

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1479	N	1479	-0-	-0-	-0-	79	1	1400	3	N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	71	1	1227	3	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	70	1	1154	3	N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	67	1	1128	3	N	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	54	1	1200	3	N	-0-					-0-
*10	1319	N	1319	-0-	-0-	-0-	56	1	1263	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	931	-0-	-278	-0-	86	1 6 9	839	2	Y	5					14
06	1140	N	916	-0-	-224	-0-	83	1 2 9	831	2	Y	2	10	1			6
07	1147	N	1007	-0-	-140	-0-	98	1 3 9	906	2	Y	3					9
08	930	N	800	-0-	-130	-0-	71	1	729	2	Y	-0-					9
09	930	N	630	-0-	-300	-0-	63	1 2 9	565	2	Y	2					11
10	992	N	805	-0-	-187	-0-	79	1 2 9	724	2	Y	2	9	1			4

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
09	390	N	148	-0-	-242	-0-	148	2			N	-0-					-0-
10	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	746	-0-	-91	-0-	67	1 2 9	677	2	Y	2					3
06	833	N	833	-0-	-0-	-0-	68	1 2 9	763	2	Y	2	3	1			2
07	882	N	882	-0-	-0-	-0-	78	1 1 9	803	2	Y	1					3
08	828	N	828	-0-	-0-	-0-	73	1 1 9	754	2	Y	1	2	1			2
09	840	N	822	-0-	-18	-0-	72	1 2 9	748	2	Y	2	3	1			1
10	868	N	846	-0-	-22	-0-	78	1 2 9	766	2	Y	2					3

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	220	-0-	-524	-0-	91	1	129	2	Y	-0-					1
06	570	N	190	-0-	-380	-0-	90	1	100	2	Y	-0-	1	1			-0-
07	527	N	179	-0-	-348	-0-	95	1 1 9	83	2	Y	1					1
08	217	N	139	-0-	-78	-0-	92	1	47	2	Y	-0-	1	1			-0-
09	486	N	486	-0-	-0-	-0-	109	1 2 9	375	2	Y	2	1	1			1
*10	773	N	773	-0-	-0-	-0-	132	1 2 9	639	2	Y	2					3

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	790	-0-	-109	-0-	71	1 3 9	716	2	Y	3	1	8			3
06	795	N	795	-0-	-0-	-0-	65	1 2 9	728	2	Y	2	3	1			2
07	851	N	851	-0-	-0-	-0-	75	1 1 9	775	2	Y	1					3
08	835	N	835	-0-	-0-	-0-	73	1 1 9	761	2	Y	1	2	1			2
09	813	N	813	-0-	-0-	-0-	71	1 2 9	740	2	Y	2	3	1			1
10	837	N	825	-0-	-12	-0-	76	1 2 9	747	2	Y	2					3

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	17	1	255	2	Y	-0-					1
06	300	N	289	-0-	-11	-0-	18	1 1 9	270	2	Y	1	1	1			1
07	279	N	249	-0-	-30	-0-	17	1	232	2	Y	-0-	1	1			-0-
08	279	N	236	-0-	-43	-0-	16	1 1 9	219	2	Y	1					1
09	300	N	244	-0-	-56	-0-	15	1 1 9	228	2	Y	1	1	1			1
*10	268	N	268	-0-	-0-	-0-	16	1 1 9	251	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1637	-0-	-1463	178	147	1	1486	2	Y	4					6
							4	9									
06	1770	N	1325	-0-	-445	-0-	108	1	1214	2	Y	3	6	1			3
							3	9									
07	1860	N	980	-0-	-880	-0-	87	1	892	2	Y	1					4
							1	9									
08	1643	N	938	-0-	-705	-0-	82	1	854	2	Y	2	3	1			3
							2	9									
09	1320	N	922	-0-	-398	-0-	81	1	840	2	Y	1	3	1			1
							1	9									
10	992	N	945	-0-	-47	-0-	87	1	855	2	Y	3					4
							3	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					2
							1	9									
06	390	N	335	-0-	-55	-0-	20	1	315	2	Y	-0-					2
07	403	N	353	-0-	-50	-0-	21	1	331	2	Y	1	2	1			1
							1	9									
08	343	N	343	-0-	-0-	-0-	20	1	322	2	Y	1	1	1			1
							1	9									
09	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-					1
*10	342	N	342	-0-	-0-	-0-	22	1	319	2	Y	1	1	1			1
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	45	1	604	3	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
09	630	N	603	-0-	-27	-0-	41	1	562	3	N	-0-					-0-
10	651	N	588	-0-	-63	-0-	38	1	550	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	28	1	388	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	26	1	360	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	25	1	330	3	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	758	-0-	-17	-0-	47	1	711	2	Y	-0-					3
06	774	N	774	-0-	-0-	-0-	48	1	724	2	Y	2	3	1			2
							2	9									
07	775	N	745	-0-	-30	-0-	50	1	693	2	Y	2	3	1			1
							2	9									
08	744	N	713	-0-	-31	-0-	49	1	662	2	Y	2					3
							2	9									
09	780	N	747	-0-	-33	-0-	45	1	700	2	Y	2	3	1			2
							2	9									
*10	785	N	785	-0-	-0-	-0-	46	1	736	2	Y	3	3	1			2
							3	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	120	1	1546	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
08	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
09	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	87	1	867	3	N	-0-					-0-
06	750	N	726	-0-	-24	-0-	70	1	656	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	87	1	827	3	N	-0-					-0-
08	961	N	886	-0-	-75	-0-	87	1	799	3	N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	84	1	660	3	N	-0-					-0-
10	899	N	669	-0-	-230	-0-	87	1	582	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	23	1	343	2	Y	-0-					-0-
07	403	N	285	-0-	-118	-0-	18	1	267	2	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
09	360	N	261	-0-	-99	-0-	16	1	245	2	Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	23	1	414	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	24	1	398	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	24	1	406	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	23	1	376	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	788	-0-	-18	-0-		155	1 2 9	631	2	Y	2					3
06	760	N	760	-0-	-0-	-0-		142	1 2 9	616	2	Y	2	3	1			2
07	809	N	809	-0-	-0-	-0-		156	1 1 9	652	2	Y	1					3
08	796	N	796	-0-	-0-	-0-		155	1 1 9	640	2	Y	1	2	1			2
09	752	N	752	-0-	-0-	-0-		148	1 2 9	602	2	Y	2	3	1			1
10	806	N	766	-0-	-40	-0-		155	1 2 9	609	2	Y	2					3

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	322	-0-	-50	-0-		19	1	303	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-		21	1	320	2	Y	-0-					-0-
07	372	N	321	-0-	-51	-0-		20	1	301	2	Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-		22	1	339	2	Y	-0-					-0-
09	330	N	311	-0-	-19	-0-		20	1	291	2	Y	-0-					-0-
*10	330	N	330	-0-	-0-	-0-		20	1	310	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	311	-0-	-216	-0-		311	2			Y	-0-					4
06	540	N	200	-0-	-340	-0-		200	2			Y	-0-					4
07	496	N	276	-0-	-220	-0-		276	2			Y	-0-					4
*08	533	N	533	-0-	-0-	-0-		533	2			Y	-0-					4
*09	529	N	529	-0-	-0-	-0-		529	2			Y	-0-					4
*10	624	N	624	-0-	-0-	-0-		624	2			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2180	-0-	-920	6299	2177	2		3	9	Y	3	3	8			-0-
06	3000	N	2073	-0-	-927	5372	2073	2				Y	-0-					-0-
07	3100	N	2169	-0-	-931	4441	2169	2				Y	-0-					-0-
08	3100	N	2248	-0-	-852	3589	2246	2		2	9	Y	2	2	8			-0-
09	3000	N	1888	-0-	-1112	2477	1887	2		1	9	Y	1	1	8			-0-
*10	3100	N	2340	-0-	-760	1717	2340	2				Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-		1	2			Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-		302	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-		276	3			N	-0-					-0-
07	310	N	235	-0-	-75	-0-		235	3			N	-0-					-0-
08	310	N	185	-0-	-125	-0-		185	3			N	-0-					-0-
09	270	N	191	-0-	-79	-0-		191	3			N	-0-					-0-
10	248	N	193	-0-	-55	-0-		193	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

05	496	N	483	-0-	-13	-0-	30	1	453	2	Y	-0-					2
06	480	N	466	-0-	-14	-0-	29	1	436	2	Y	1	2	1			1
							1	9									
07	496	N	430	-0-	-66	-0-	29	1	399	2	Y	2	2	1			1
							2	9									
08	496	N	405	-0-	-91	-0-	28	1	376	2	Y	1					2
							1	9									
09	480	N	431	-0-	-49	-0-	26	1	404	2	Y	1	2	1			1
							1	9									
*10	461	N	461	-0-	-0-	-0-	27	1	432	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

05	744	N	727	-0-	-17	-0-	45	1	682	2	Y	-0-					3
06	690	N	666	-0-	-24	-0-	41	1	623	2	Y	2	3	1			2
							2	9									
07	744	N	649	-0-	-95	-0-	44	1	603	2	Y	2	3	1			1
							2	9									
08	713	N	611	-0-	-102	-0-	42	1	567	2	Y	2					3
							2	9									
09	660	N	631	-0-	-29	-0-	38	1	591	2	Y	2	3	1			2
							2	9									
*10	685	N	685	-0-	-0-	-0-	40	1	642	2	Y	3	3	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

05	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-
07	775	N	732	-0-	-43	-0-	41	1	691	3	N	-0-					-0-
08	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	44	1	677	3	N	-0-					-0-
10	744	N	731	-0-	-13	-0-	46	1	685	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

05	1364	N	1206	-0-	-158	-0-	1206	2			Y	-0-					-0-
06	1260	N	1021	-0-	-239	-0-	1021	2			Y	-0-					-0-
07	1395	N	1051	-0-	-344	-0-	1051	2			Y	-0-					-0-
08	1209	N	955	-0-	-254	-0-	955	2			Y	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-
*10	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
06	780	N	703	-0-	-77	-0-	703	2			N	-0-					-0-
07	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

05	1860	N	1832	-0-	-28	-0-	132	1	1700	3	N	-0-					-0-
06	1710	N	1609	-0-	-101	-0-	115	1	1494	3	N	-0-					-0-
07	1891	N	1209	-0-	-682	-0-	91	1	1118	3	N	-0-					-0-
08	1829	N	1715	-0-	-114	-0-	117	1	1598	3	N	-0-					-0-
09	1620	N	1579	-0-	-41	-0-	107	1	1472	3	N	-0-					-0-
*10	1655	N	1655	-0-	-0-	-0-	135	1	1520	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

05	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

05	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					2
06	600	N	558	-0-	-42	-0-	34	1	522	2	Y	2	2	1			2
							2	9									
07	589	N	496	-0-	-93	-0-	34	1	461	2	Y	1	2	1			1
							1	9									
08	589	N	458	-0-	-131	-0-	32	1	425	2	Y	1					2
							1	9									
09	570	N	493	-0-	-77	-0-	30	1	462	2	Y	1	2	1			1
							1	9									
*10	526	N	526	-0-	-0-	-0-	31	1	493	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

05	527	N	457	-0-	-70	-0-	28	1	429	2	Y	-0-					2
06	450	N	282	-0-	-168	-0-	17	1	264	2	Y	1	2	1			1
							1	9									
07	496	N	419	-0-	-77	-0-	28	1	390	2	Y	1	1	1			1
							1	9									
08	465	N	387	-0-	-78	-0-	27	1	359	2	Y	1					2
							1	9									
09	405	N	405	-0-	-0-	-0-	25	1	379	2	Y	1	2	1			1
							1	9									
10	434	N	434	-0-	-0-	-0-	25	1	407	2	Y	2	2	1			1
							2	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

05	1147	N	1070	-0-	-77	-0-	64	1	1006	3	N	-0-					-0-
06	1080	N	924	-0-	-156	-0-	57	1	867	3	N	-0-					-0-
07	930	N	844	-0-	-86	-0-	52	1	792	3	N	-0-					-0-
08	1085	N	987	-0-	-98	-0-	60	1	927	3	N	-0-					-0-
09	930	N	888	-0-	-42	-0-	53	1	835	3	N	-0-					-0-
*10	986	N	986	-0-	-0-	-0-	59	1	927	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
07	INC G-10		381	-0-	381	381	23	1	358	3	N	-0-					-0-
08	INC G-10		229	-0-	229	610	14	1	215	3	N	-0-					-0-
09	616	N	6	-0-	-610	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

05	434	N	319	-0-	-115	-0-	107	1	212	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	106	1	248	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	109	1	245	3	N	-0-					-0-
08	310	N	249	-0-	-61	-0-	102	1	147	3	N	-0-					-0-
09	360	N	285	-0-	-75	-0-	102	1	183	3	N	-0-					-0-
10	341	N	272	-0-	-69	-0-	104	1	168	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					15
06	1140	N	714	-0-	-426	-0-	713	2	1	9	Y	1	1	8			15
07	1054	N	628	-0-	-426	-0-	628	2			Y	-0-					15
*08	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					15
*09	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					15
*10	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					11

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

05	651	N	558	-0-	-93	-0-	40	1	518	3	N	-0-					-0-
06	600	N	532	-0-	-68	-0-	38	1	494	3	N	-0-					-0-
07	589	N	473	-0-	-116	-0-	35	1	438	3	N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	43	1	486	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

05	718	N	718	-0-	-0-	-0-	52	1	666	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	47	1	607	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	51	1	624	3	N	-0-					-0-
08	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-
09	660	N	560	-0-	-100	-0-	38	1	522	3	N	-0-					-0-
10	682	N	257	-0-	-425	-0-	21	1	236	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

05	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
06	870	N	845	-0-	-25	-0-	52	1	793	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-
08	868	N	867	-0-	-1	-0-	52	1	815	3	N	-0-					-0-
09	840	N	831	-0-	-9	-0-	50	1	781	3	N	-0-					-0-
10	868	N	835	-0-	-33	-0-	50	1	785	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

05	713	N	695	-0-	-18	-0-	50	1	645	3	N	-0-					-0-
06	660	N	571	-0-	-89	-0-	41	1	530	3	N	-0-					-0-
07	713	N	569	-0-	-144	-0-	43	1	526	3	N	-0-					-0-
08	682	N	568	-0-	-114	-0-	39	1	529	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	36	1	492	3	N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	46	1	517	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	833	-0-	-66	-0-	50	1	783	3	N	-0-					-0-
06	840	N	767	-0-	-73	-0-	47	1	720	3	N	-0-					-0-
07	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	47	1	733	3	N	-0-					-0-
09	780	N	750	-0-	-30	-0-	45	1	705	3	N	-0-					-0-
10	775	N	764	-0-	-11	-0-	46	1	718	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	368	-0-	-159	-0-	27	1	341	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-
09	480	N	360	-0-	-120	-0-	24	1	336	3	N	-0-					-0-
10	496	N	280	-0-	-216	-0-	23	1	257	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	881	-0-	-18	-0-	52	1	829	3	N	-0-					-0-
06	900	N	848	-0-	-52	-0-	49	1	799	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	63	1	930	3	N	-0-					-0-
08	868	N	842	-0-	-26	-0-	53	1	789	3	N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	58	1	840	3	N	-0-					-0-
10	992	N	954	-0-	-38	-0-	62	1	892	3	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	82	-0-	-73	-0-	8	1	74	2	Y	-0-					1
06	115	N	115	-0-	-0-	-0-	26	1	88	2	Y	1	1	1			1
							1	9									
07	739	N	739	-0-	-0-	-0-	190	1	547	2	Y	2					3
							2	9									
08	621	N	621	-0-	-0-	-0-	174	1	447	2	Y	-0-					3
09	558	N	558	-0-	-0-	-0-	169	1	387	2	Y	2					5
							2	9									
*10	658	N	658	-0-	-0-	-0-	182	1	475	2	Y	1	4	1			2
							1	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	11	1	179	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	741	-0-	-34	-0-	44	1	697	3	N	-0-					-0-
06	750	N	552	-0-	-198	-0-	34	1	518	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	43	1	661	3	N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	50	1	784	3	N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	53	1	833	3	N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	52	1	819	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
09	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	73	1	1151	3	N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	70	1	1072	3	N	-0-					-0-
07	1271	N	1094	-0-	-177	-0-	67	1	1027	3	N	-0-					-0-
08	1209	N	1140	-0-	-69	-0-	69	1	1071	3	N	-0-					-0-
09	1140	N	1070	-0-	-70	-0-	64	1	1006	3	N	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	65	1	1018	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3160	X	3160	-0-	-0-	-0-	190	1	2970	3	N	-0-					-0-
06	3030	X	2850	-0-	-180	-0-	175	1	2675	3	N	-0-					-0-
07	3162	X	2973	-0-	-189	-0-	183	1	2790	3	N	-0-					-0-
08	3162	X	2928	-0-	-234	-0-	177	1	2751	3	N	-0-					-0-
09	3060	X	2819	-0-	-241	-0-	168	1	2651	3	N	-0-					-0-
10	3162	X	2923	-0-	-239	-0-	176	1	2747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1012	-0-	-11	-0-	61	1	951	3	N	-0-					-0-
06	990	N	976	-0-	-14	-0-	60	1	916	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	62	1	949	3	N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	61	1	942	3	N	-0-					-0-
09	990	N	945	-0-	-45	-0-	56	1	889	3	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	59	1	927	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

05	465	N	350	-0-	-115	-0-	23	1	327	3	N	-0-					-0-
06	360	N	318	-0-	-42	-0-	22	1	296	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	22	1	305	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	21	1	279	3	N	-0-					-0-
10	341	N	317	-0-	-24	-0-	21	1	296	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

05	465	N	433	-0-	-32	-0-	116	1	316	2	Y	1					1
							1	9									
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-					1
07	434	N	413	-0-	-21	-0-	26	1	387	2	Y	-0-					1
08	434	N	404	-0-	-30	-0-	25	1	378	2	Y	1					2
							1	9									
09	420	N	390	-0-	-30	-0-	25	1	365	2	Y	-0-					2
10	403	N	400	-0-	-3	-0-	23	1	377	2	Y	-0-					2

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

05	709	N	709	-0-	-0-	-0-	48	1	660	2	Y	1	1	1			1
							1	9									
06	660	N	631	-0-	-29	-0-	45	1	586	2	Y	-0-	1	1			-0-
07	682	N	677	-0-	-5	-0-	46	1	631	2	Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	44	1	652	2	Y	1					1
							1	9									
09	630	N	438	-0-	-192	-0-	30	1	408	2	Y	-0-					1
10	682	N	549	-0-	-133	-0-	47	1	501	2	Y	1	1	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

05	651	N	410	-0-	-241	-0-	24	1	386	3	N	-0-					-0-
06	600	N	305	-0-	-295	-0-	18	1	287	3	N	-0-					-0-
07	620	N	328	-0-	-292	-0-	21	1	307	3	N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	63	1	948	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

05	310	N	298	-0-	-12	-0-	18	1	280	3	N	-0-					-0-
06	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
07	310	N	247	-0-	-63	-0-	16	1	231	3	N	-0-					-0-
08	310	N	127	-0-	-183	-0-	8	1	119	3	N	-0-					-0-
09	270	N	23	-0-	-247	-0-	1	1	22	3	N	-0-					-0-
10	248	N	161	-0-	-87	-0-	10	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1106	-0-	-103	-0-	74	1	1032	3	N	-0-					-0-
06	1140	N	1021	-0-	-119	-0-	70	1	951	3	N	-0-					-0-
07	1147	N	1046	-0-	-101	-0-	72	1	974	3	N	-0-					-0-
08	1116	N	1095	-0-	-21	-0-	72	1	1023	3	N	-0-					-0-
09	1020	N	956	-0-	-64	-0-	68	1	888	3	N	-0-					-0-
10	1054	N	1009	-0-	-45	-0-	68	1	941	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

05	971	N	971	-0-	-0-	-0-	44	1	920	2	Y	6	5	1			5
							7	9									
06	900	N	887	-0-	-13	-0-	42	1	841	2	Y	4	6	1			3
							4	9									
07	961	N	907	-0-	-54	-0-	44	1	857	2	Y	5	3	1			5
							6	9									
08	961	N	957	-0-	-4	-0-	49	1	902	2	Y	5	5	1			5
							6	9									
09	900	N	851	-0-	-49	-0-	43	1	802	2	Y	5	5	1			5
							6	9									
*10	905	N	905	-0-	-0-	-0-	45	1	853	2	Y	6	6	1			5
							7	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

05	1581	N	1558	-0-	-23	-0-	104	1	1454	3	N	-0-					-0-
06	1920	N	1440	-0-	-480	-0-	98	1	1342	3	N	-0-					-0-
07	1984	X	1323	-0-	-661	-0-	91	1	1232	3	N	-0-					-0-
08	1984	X	1323	-0-	-661	-0-	87	1	1236	3	N	-0-					-0-
09	1740	X	1212	-0-	-528	-0-	86	1	1126	3	N	-0-					-0-
10	1550	X	1184	-0-	-366	-0-	79	1	1105	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

05	403	N	386	-0-	-17	-0-	23	1	363	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	25	1	363	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

05	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-
06	810	N	768	-0-	-42	-0-	47	1	721	3	N	-0-					-0-
07	806	N	798	-0-	-8	-0-	49	1	749	3	N	-0-					-0-
08	806	N	796	-0-	-10	-0-	48	1	748	3	N	-0-					-0-
09	780	N	677	-0-	-103	-0-	40	1	637	3	N	-0-					-0-
10	806	N	517	-0-	-289	-0-	31	1	486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	36	1	499	2	Y	1	1	1			1
							1	9									
06	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-	1	1			-0-
07	558	N	277	-0-	-281	-0-	19	1	258	2	Y	-0-					-0-
08	527	N	273	-0-	-254	-0-	17	1	256	2	Y	-0-					-0-
09	300	N	220	-0-	-80	-0-	15	1	205	2	Y	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	35	1	374	2	Y	1	1	1			-0-
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
09	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	60	2			Y	-0-					1
06	90	N	48	-0-	-42	-0-	48	2			Y	-0-					1
07	93	N	41	-0-	-52	-0-	41	2			Y	-0-					1
08	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					1
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					1
*10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-
08	INC G-10		6	-0-	6	12	6	3			N	-0-					-0-
09	18	N	6	-0-	-12	-0-	6	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	266	-0-	-261	-0-	24	1	241	2	Y	1					1
							1	9									
06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1	1	1			1
							1	9									
07	300	N	300	-0-	-0-	-0-	27	1	273	2	Y	-0-					1
08	286	N	286	-0-	-0-	-0-	25	1	260	2	Y	1	1	1			1
							1	9									
09	309	N	309	-0-	-0-	-0-	27	1	282	2	Y	-0-	1	1			-0-
10	310	N	303	-0-	-7	-0-	28	1	274	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	282	-0-	-90	-0-	153	1	128	2	Y	1					1
							1	9									
06	623	N	623	-0-	-0-	-0-	200	1	422	2	Y	1	1	1			1
							1	9									
07	512	N	512	-0-	-0-	-0-	204	1	307	2	Y	1					2
							1	9									
08	418	N	418	-0-	-0-	-0-	195	1	222	2	Y	1	2	1			1
							1	9									
09	392	N	392	-0-	-0-	-0-	188	1	202	2	Y	2	2	1			1
							2	9									
10	403	N	337	-0-	-66	-0-	189	1	148	2	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	802	-0-	-4	-0-	72	1	728	2	Y	2					3
							2	9									
06	713	N	713	-0-	-0-	-0-	58	1	653	2	Y	2	3	1			2
							2	9									
07	837	N	369	-0-	-468	-0-	33	1	336	2	Y	-0-					2
08	806	N	297	-0-	-509	-0-	26	1	268	2	Y	3	2	1	2	8	1
							3	9									
09	720	N	395	-0-	-325	-0-	35	1	359	2	Y	1	1	1			1
							1	9									
10	372	N	336	-0-	-36	-0-	31	1	305	2	Y	-0-					1

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	12	1	214	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	248	N	175	-0-	-73	-0-	10	1	165	3	N	-0-					-0-
08	217	N	84	-0-	-133	-0-	5	1	79	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	15	1	199	3	N	-0-					-0-
10	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	697	-0-	-295	-0-	65	1	632	2	Y	-0-					2
06	901	N	901	-0-	-0-	-0-	84	1	817	2	Y	-0-					2
07	872	N	872	-0-	-0-	-0-	79	1	793	2	Y	-0-					2
08	894	N	894	-0-	-0-	-0-	86	1	808	2	Y	-0-	2	1			-0-
09	900	N	806	-0-	-94	-0-	77	1	729	2	Y	-0-					-0-
*10	906	N	906	-0-	-0-	-0-	114	1	792	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	648	-0-	-158	-0-	60	1	588	2	Y	-0-					2
06	698	N	698	-0-	-0-	-0-	65	1	633	2	Y	-0-					2
07	744	N	712	-0-	-32	-0-	65	1	647	2	Y	-0-					2
08	652	N	652	-0-	-0-	-0-	63	1	589	2	Y	-0-	2	1			-0-
09	690	N	609	-0-	-81	-0-	58	1	551	2	Y	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	94	1	652	2	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	13	1	137	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	-0-	85	1	1189	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	78	1	1060	3	N	-0-					-0-
07	1364	N	1181	-0-	-183	-0-	81	1	1100	3	N	-0-					-0-
08	1271	N	1233	-0-	-38	-0-	81	1	1152	3	N	-0-					-0-
09	1140	N	1012	-0-	-128	-0-	72	1	940	3	N	-0-					-0-
10	1178	N	1083	-0-	-95	-0-	73	1	1010	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	915	-0-	-46	-0-	71	1	844	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	68	1	959	2	N	-0-					-0-
*10	1079	N	1079	-0-	-0-	-0-	71	1	1008	2	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	507	-0-	-82	-0-	30	1	477	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	29	1	477	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	31	1	456	3	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	32	1	469	3	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					-0-
06	270	N	59	-0-	-211	-0-	3	1	56	3	N	-0-					-0-
07	310	N	56	-0-	-254	-0-	4	1	52	3	N	-0-					-0-
08	248	N	63	-0-	-185	-0-	4	1	59	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					2
06	150	N	77	-0-	-73	-0-	77	2			Y	-0-					2
07	155	N	60	-0-	-95	-0-	60	2			Y	-0-					2
08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					2
09	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					2
*10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	985	-0-	-7	-0-	91	1	888	2	Y	5					13
							6	9									
06	1050	N	939	-0-	-111	-0-	85	1	851	2	Y	3	10	1			6
							3	9									
07	1025	N	1025	-0-	-0-	-0-	100	1	922	2	Y	3					9
							3	9									
08	992	N	799	-0-	-193	-0-	71	1	728	2	Y	-0-					9
09	930	N	532	-0-	-398	-0-	53	1	478	2	Y	1					10
							1	9									
10	1023	N	564	-0-	-459	-0-	55	1	507	2	Y	2	9	1			3
							2	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	979	-0-	-44	-0-	90	1	882	2	Y	6					13
							7	9									
06	960	N	909	-0-	-51	-0-	83	1	825	2	Y	1	9	1			5
							1	9									
07	961	N	937	-0-	-24	-0-	91	1	842	2	Y	4					9
							4	9									
08	992	N	772	-0-	-220	-0-	69	1	703	2	Y	-0-					9
09	900	N	719	-0-	-181	-0-	72	1	646	2	Y	1					10
							1	9									
10	930	N	876	-0-	-54	-0-	86	1	787	2	Y	3	9	1			4
							3	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	66	1	641	2	Y	4					9
							4	9									
06	720	N	645	-0-	-75	-0-	59	1	584	2	Y	2	7	1			4
							2	9									
07	682	N	681	-0-	-1	-0-	66	1	613	2	Y	2					6
							2	9									
08	713	N	609	-0-	-104	-0-	54	1	555	2	Y	-0-					6
09	660	N	565	-0-	-95	-0-	56	1	507	2	Y	2					8
							2	9									
10	682	N	673	-0-	-9	-0-	66	1	605	2	Y	2	7	1			3
							2	9									

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	43	1	438	2	Y	1					2
							1	9									
06	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-	2	1			-0-
07	558	N	10	-0-	-548	-0-	1	1	9	2	Y	-0-					-0-
08	496	N	2	-0-	-494	-0-	2	2			Y	-0-					-0-
09	180	N	5	-0-	-175	-0-	5	2			Y	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	13	1	201	2	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
07	527	N	221	-0-	-306	-0-	14	1	207	2	Y	-0-					-0-
08	217	N	122	-0-	-95	-0-	7	1	115	2	Y	-0-					-0-
09	330	N	114	-0-	-216	-0-	7	1	107	2	Y	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	26	1	415	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	461	-0-	-4	-0-	121	1	339	2	N	1					2
							1	9									
06	510	N	420	-0-	-90	-0-	106	1	313	2	N	1	2	1			1
							1	9									
07	527	N	443	-0-	-84	-0-	119	1	324	2	N	-0-					1
08	465	N	425	-0-	-40	-0-	117	1	307	2	N	1	1	1			1
							1	9									
09	438	N	438	-0-	-0-	-0-	115	1	322	2	N	1	1	1			1
							1	9									
*10	458	N	458	-0-	-0-	-0-	121	1	336	2	N	1					2
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	39	1	398	2	Y	1					2
							1	9									
06	420	N	409	-0-	-11	-0-	33	1	376	2	Y	-0-	1	1			1
07	465	N	442	-0-	-23	-0-	39	1	403	2	Y	-0-					1
08	440	N	440	-0-	-0-	-0-	39	1	400	2	Y	1	1	1			1
							1	9									
09	420	N	420	-0-	-0-	-0-	37	1	382	2	Y	1	1	1			1
							1	9									
*10	435	N	435	-0-	-0-	-0-	40	1	394	2	Y	1					2
							1	9									

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	40	1	640	3	N	-0-					-0-
06	810	N	623	-0-	-187	-0-	36	1	587	3	N	-0-					-0-
07	713	N	621	-0-	-92	-0-	40	1	581	3	N	-0-					-0-
08	682	N	580	-0-	-102	-0-	36	1	544	3	N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	49	1	710	3	N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	446	-0-	-50	-0-	28	1	418	2	Y	-0-					2
06	622	N	622	-0-	-0-	-0-	38	1	582	2	Y	2	2	1			2
							2	9									
07	622	N	622	-0-	-0-	-0-	42	1	578	2	Y	2	3	1			1
							2	9									
08	574	N	574	-0-	-0-	-0-	40	1	532	2	Y	2					3
							2	9									
09	630	N	592	-0-	-38	-0-	36	1	555	2	Y	1	3	1			1
							1	9									
*10	646	N	646	-0-	-0-	-0-	37	1	605	2	Y	4	3	1			2
							4	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	80	1	805	2	Y	2					3
							2	9									
06	817	N	817	-0-	-0-	-0-	66	1	749	2	Y	2	3	1			2
							2	9									
07	930	N	902	-0-	-28	-0-	80	1	821	2	Y	1					3
							1	9									
08	902	N	902	-0-	-0-	-0-	79	1	821	2	Y	2	2	1			3
							2	9									
09	880	N	880	-0-	-0-	-0-	77	1	802	2	Y	1	3	1			1
							1	9									
*10	921	N	921	-0-	-0-	-0-	85	1	833	2	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1329	-0-	-35	-0-	89	1	1240	3	N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	84	1	1152	3	N	-0-					-0-
07	1364	N	1265	-0-	-99	-0-	87	1	1178	3	N	-0-					-0-
08	1333	N	1307	-0-	-26	-0-	86	1	1221	3	N	-0-					-0-
09	1230	N	1164	-0-	-66	-0-	83	1	1081	3	N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	83	1	1148	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	108	1	148	2	Y	1					1
							1	9									
06	927	N	927	-0-	-0-	-0-	155	1	765	2	Y	6	1	1	4	8	2
							7	9									
07	916	N	916	-0-	-0-	-0-	166	1	749	2	Y	1					3
							1	9									
08	664	N	664	-0-	-0-	-0-	143	1	520	2	Y	1	2	1			2
							1	9									
09	819	N	819	-0-	-0-	-0-	154	1	662	2	Y	3	3	1	1	8	1
							3	9									
*10	701	N	701	-0-	-0-	-0-	149	1	548	2	Y	4	2	8			3
							4	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	751	-0-	-179	-0-	44	1	707	3	N	-0-					-0-
06	810	N	696	-0-	-114	-0-	40	1	656	3	N	-0-					-0-
07	744	N	716	-0-	-28	-0-	46	1	670	3	N	-0-					-0-
08	744	N	696	-0-	-48	-0-	44	1	652	3	N	-0-					-0-
09	690	N	636	-0-	-54	-0-	41	1	595	3	N	-0-					-0-
10	713	N	618	-0-	-95	-0-	40	1	578	3	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
07	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-
08	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	34	1	556	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	36	1	533	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	43	1	638	3	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	41	1	588	3	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

05	446	N	446	-0-	-0-	-0-	30	1	414	2	Y	2					2
							2	9									
06	427	N	427	-0-	-0-	-0-	28	1	399	2	Y	-0-					2
07	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					2
08	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					2
09	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					2
10	465	N	464	-0-	-1	-0-	27	1	437	2	Y	-0-					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

05	651	X	639	-0-	-12	-0-	43	1	595	2	Y	1	1	1			1
							1	9									
06	600	X	582	-0-	-18	-0-	41	1	541	2	Y	-0-	1	1			-0-
07	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-
08	651	N	638	-0-	-13	-0-	40	1	597	2	Y	1					1
							1	9									
09	608	N	608	-0-	-0-	-0-	42	1	565	2	Y	1	1	8			1
							1	9									
*10	634	N	634	-0-	-0-	-0-	54	1	579	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
08	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

05	434	N	308	-0-	-126	-0-	308	2			Y	-0-					5
06	300	N	221	-0-	-79	-0-	221	2			Y	-0-					5
07	341	N	206	-0-	-135	-0-	206	2			Y	-0-					5
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					5
09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					5
*10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1617	-0-	-88	-0-	97	1	1520	3	N	-0-					-0-
06	1620	N	1550	-0-	-70	-0-	95	1	1455	3	N	-0-					-0-
07	1674	N	1596	-0-	-78	-0-	98	1	1498	3	N	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	96	1	1497	3	N	-0-					-0-
09	1600	N	1600	-0-	-0-	-0-	95	1	1505	3	N	-0-					-0-
*10	1650	N	1650	-0-	-0-	-0-	99	1	1551	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	828	-0-	-102	-0-	133	1	689	2	Y	5	4	1			4
							6	9									
06	870	N	812	-0-	-58	-0-	132	1	677	2	Y	3	5	1			2
							3	9									
07	837	N	823	-0-	-14	-0-	132	1	685	2	Y	5	3	1			4
							6	9									
08	837	N	820	-0-	-17	-0-	135	1	681	2	Y	4	4	1			4
							4	9									
09	810	N	780	-0-	-30	-0-	129	1	647	2	Y	4	4	1			4
							4	9									
10	837	N	827	-0-	-10	-0-	134	1	687	2	Y	5	5	1			4
							6	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
06	690	N	156	-0-	-534	-0-	156	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	52	1	726	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	48	1	653	3	N	-0-					-0-
07	806	N	717	-0-	-89	-0-	49	1	668	3	N	-0-					-0-
08	775	N	722	-0-	-53	-0-	48	1	674	3	N	-0-					-0-
09	690	N	624	-0-	-66	-0-	44	1	580	3	N	-0-					-0-
10	713	N	664	-0-	-49	-0-	45	1	619	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	80	1	1121	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	96	1	1317	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	72	1	984	3	N	-0-					-0-
08	1209	N	500	-0-	-709	-0-	33	1	467	3	N	-0-					-0-
09	1170	N	229	-0-	-941	-0-	16	1	213	3	N	-0-					-0-
10	1054	N	355	-0-	-699	-0-	24	1	331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	39	1	581	2	Y	4	3	1			3
							4	9									
06	630	N	597	-0-	-33	-0-	39	1	555	2	Y	3	4	1			2
							3	9									
07	651	N	610	-0-	-41	-0-	37	1	570	2	Y	3	2	1			3
							3	9									
08	624	N	624	-0-	-0-	-0-	41	1	580	2	Y	3	3	1			3
							3	9									
09	600	N	595	-0-	-5	-0-	38	1	554	2	Y	3	3	1			3
							3	9									
*10	624	N	624	-0-	-0-	-0-	40	1	580	2	Y	4	4	1			3
							4	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					2
06	456	N	456	-0-	-0-	-0-	28	1	427	2	Y	1	2	1			1
							1	9									
07	465	N	405	-0-	-60	-0-	27	1	376	2	Y	2	2	1			1
							2	9									
08	465	N	380	-0-	-85	-0-	26	1	353	2	Y	1					2
							1	9									
09	450	N	391	-0-	-59	-0-	24	1	366	2	Y	1	2	1			1
							1	9									
*10	429	N	429	-0-	-0-	-0-	25	1	402	2	Y	2	2	1			1
							2	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	929	-0-	-125	-0-	50	1	879	3	N	-0-					-0-
06	1020	N	510	-0-	-510	-0-	28	1	482	3	N	-0-					-0-
07	1116	N	397	-0-	-719	-0-	23	1	374	3	N	-0-					-0-
08	930	N	824	-0-	-106	-0-	46	1	778	3	N	-0-					-0-
09	1168	N	1168	-0-	-0-	-0-	51	1	1117	3	N	-0-					-0-
*10	879	N	879	-0-	-0-	-0-	38	1	841	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	24	1	446	2	Y	1					1
							1	9									
08	496	N	470	-0-	-26	-0-	24	1	446	2	Y	-0-					1
09	450	N	447	-0-	-3	-0-	23	1	424	2	Y	-0-					1
10	465	N	454	-0-	-11	-0-	24	1	430	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	659	-0-	-23	-0-	35	1	624	2	Y	-0-					1
06	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-					1
07	682	N	657	-0-	-25	-0-	34	1	623	2	Y	-0-					1
08	651	N	644	-0-	-7	-0-	33	1	611	2	Y	-0-					1
09	630	N	618	-0-	-12	-0-	32	1	586	2	Y	-0-					1
10	651	N	633	-0-	-18	-0-	33	1	599	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	1626	-0-	-1226	-0-	128	1	1478	2	Y	18	24	1			15
							20	9									
06	2430	N	1090	-0-	-1340	-0-	85	1	994	2	Y	10	18	1			7
							11	9									
07	3038	X	1603	-0-	-1435	-0-	133	1	1451	2	Y	17	13	1			11
							19	9									
08	2604	X	2413	-0-	-191	-0-	216	1	2173	2	Y	22	19	1			14
							24	9									
09	2520	X	1912	-0-	-608	-0-	189	1	1699	2	Y	22	25	1			11
							24	9									
*10	2041	X	2041	-0-	-0-	-0-	163	1	1852	2	Y	24	24	1			11
							26	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
09	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

05	589	N	575	-0-	-14	-0-	31	1	544	3	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	29	1	510	3	N	-0-					-0-
07	589	N	523	-0-	-66	-0-	30	1	493	3	N	-0-					-0-
08	589	N	466	-0-	-123	-0-	26	1	440	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

05	279	N	273	-0-	-6	-0-	15	1	258	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	14	1	244	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

05	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	62	1	851	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	57	1	771	3	N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	54	1	766	3	N	-0-					-0-
09	840	N	703	-0-	-137	-0-	50	1	653	3	N	-0-					-0-
10	837	N	745	-0-	-92	-0-	50	1	695	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	50	1	693	3	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-
07	775	N	514	-0-	-261	-0-	35	1	479	3	N	-0-					-0-
08	744	N	700	-0-	-44	-0-	46	1	654	3	N	-0-					-0-
09	660	N	588	-0-	-72	-0-	42	1	546	3	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	794	-0-	-43	-0-	131	1	657	2	Y	5	4	1			4
							6	9									
06	810	N	759	-0-	-51	-0-	128	1	628	2	Y	3	5	1			2
							3	9									
07	806	N	745	-0-	-61	-0-	127	1	612	2	Y	5	3	1			4
							6	9									
08	877	N	877	-0-	-0-	-0-	138	1	735	2	Y	4	4	1			4
							4	9									
09	793	N	793	-0-	-0-	-0-	130	1	659	2	Y	4	4	1			4
							4	9									
*10	841	N	841	-0-	-0-	-0-	135	1	700	2	Y	5	5	1			4
							6	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	16	1	334	3	N	1	1	8			-0-
							1	9									
06	330	N	324	-0-	-6	-0-	15	1	309	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	16	1	327	3	N	1	1	8			-0-
							1	9									
09	330	N	273	-0-	-57	-0-	13	1	260	3	N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-					-0-
06	1290	N	1185	-0-	-105	-0-	62	1	1123	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	62	1	1126	3	N	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	64	1	1107	3	N	-0-					-0-
09	1200	N	1114	-0-	-86	-0-	62	1	1052	3	N	-0-					-0-
10	1178	N	1144	-0-	-34	-0-	66	1	1078	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	889	-0-	-103	-0-	47	1	842	3	N	-0-					-0-
06	930	N	673	-0-	-257	-0-	35	1	638	3	N	-0-					-0-
07	961	N	785	-0-	-176	-0-	41	1	744	3	N	-0-					-0-
08	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	42	1	714	3	N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	-0-	99	1	1773	3	N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	89	1	1613	3	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	88	1	1600	3	N	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	88	1	1532	3	N	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	83	1	1402	3	N	-0-					-0-
*10	1497	N	1497	-0-	-0-	-0-	87	1	1410	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

05	620	N	478	-0-	-142	-0-	25	1	453	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	31	1	521	3	N	-0-					-0-
10	620	N	564	-0-	-56	-0-	33	1	531	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

05	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

05	992	N	936	-0-	-56	-0-	49	1	887	3	N	-0-					-0-
06	930	N	910	-0-	-20	-0-	48	1	862	3	N	-0-					-0-
07	961	N	885	-0-	-76	-0-	46	1	839	3	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					-0-
09	900	N	899	-0-	-1	-0-	50	1	849	3	N	-0-					-0-
*10	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

05	711	N	711	-0-	-0-	-0-	48 1	1 9	662	2	Y	1	1	1			1
06	420	N	382	-0-	-38	-0-	27 1	1 9	354	2	Y	1	1	1	1	8	-0-
07	279	N	126	-0-	-153	-0-	9	1	117	2	Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	45 3	1 9	678	2	Y	3	2	8			1
09	607	N	607	-0-	-0-	-0-	42	1	565	2	Y	-0-					1
*10	372	N	372	-0-	-0-	-0-	32	1	340	2	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

05	279	N	268	-0-	-11	-0-	18	1	250	2	Y	-0-					-0-
06	270	N	230	-0-	-40	-0-	16	1	214	2	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	18	1	239	2	Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	10	1	161	3	N	-0-					-0-
07	217	N	158	-0-	-59	-0-	10	1	148	3	N	-0-					-0-
08	217	N	160	-0-	-57	-0-	10	1	150	3	N	-0-					-0-
09	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
06	480	N	163	-0-	-317	-0-	163	2			N	-0-					-0-
07	496	N	2	-0-	-494	-0-	2	2			N	-0-					-0-
08	465	N	3	-0-	-462	-0-	3	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	11	1	276	3	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	17	1	423	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	80	1	807	2	Y	2					3
							2	9									
06	737	N	737	-0-	-0-	-0-	60	1	675	2	Y	2	3	1			2
							2	9									
07	776	N	776	-0-	-0-	-0-	69	1	706	2	Y	1					3
							1	9									
08	642	N	642	-0-	-0-	-0-	56	1	585	2	Y	1	2	1			2
							1	9									
09	606	N	606	-0-	-0-	-0-	53	1	552	2	Y	1	2	1			1
							1	9									
*10	546	N	546	-0-	-0-	-0-	50	1	495	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	110	1	267	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	106	1	260	3	N	-0-					-0-
07	403	N	364	-0-	-39	-0-	108	1	256	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	108	1	244	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	106	1	240	3	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	109	1	240	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

05	589	N	494	-0-	-95	-0-	28	1	465	2	Y	1					3
							1	9									
06	540	N	500	-0-	-40	-0-	29	1	471	2	Y	-0-					3
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1	2	1			2
							1	9									
08	509	N	509	-0-	-0-	-0-	30	1	479	2	Y	-0-	1	1			1
09	510	N	487	-0-	-23	-0-	31	1	455	2	Y	1					2
							1	9									
10	527	N	516	-0-	-11	-0-	33	1	482	2	Y	1	1	1			2
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

05	589	N	574	-0-	-15	-0-	32	1	541	2	Y	1					3
							1	9									
06	570	N	564	-0-	-6	-0-	33	1	531	2	Y	-0-					3
07	620	N	610	-0-	-10	-0-	36	1	573	2	Y	1	2	1			2
							1	9									
08	604	N	604	-0-	-0-	-0-	36	1	567	2	Y	1	2	1			1
							1	9									
09	583	N	583	-0-	-0-	-0-	37	1	545	2	Y	1					2
							1	9									
*10	627	N	627	-0-	-0-	-0-	40	1	586	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

05	620	N	502	-0-	-118	-0-	51	1	451	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	60	1	515	3	N	-0-					-0-
07	620	N	582	-0-	-38	-0-	63	1	519	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	63	1	503	3	N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	57	1	514	3	N	-0-					-0-
10	589	N	583	-0-	-6	-0-	63	1	520	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

05	1240	N	1236	-0-	-4	-0-	65	1	1171	3	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-
07	1302	N	1133	-0-	-169	-0-	59	1	1074	3	N	-0-					-0-
08	1240	N	1081	-0-	-159	-0-	59	1	1022	3	N	-0-					-0-
09	1170	N	1060	-0-	-110	-0-	59	1	1001	3	N	-0-					-0-
10	1147	N	731	-0-	-416	-0-	42	1	689	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

05	775	N	763	-0-	-12	-0-	763	2			N	-0-					-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
10	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

05	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

05	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	2			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

05	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-					-0-
06	510	N	446	-0-	-64	-0-	27	1	419	3	N	-0-					-0-
07	527	N	444	-0-	-83	-0-	27	1	417	3	N	-0-					-0-
08	527	N	492	-0-	-35	-0-	30	1	462	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	37	1	573	3	N	-0-			-0-
06	600	N	591	-0-	-9	-0-	36	1	555	3	N	-0-			-0-
07	620	N	599	-0-	-21	-0-	37	1	562	3	N	-0-			-0-
08	620	N	599	-0-	-21	-0-	36	1	563	3	N	-0-			-0-
09	600	N	570	-0-	-30	-0-	34	1	536	3	N	-0-			-0-
*10	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-			-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

05	527	N	442	-0-	-85	-0-	20	1	422	3	N	-0-			-0-
06	450	N	304	-0-	-146	-0-	14	1	290	3	N	-0-			-0-
07	465	N	309	-0-	-156	-0-	14	1	295	3	N	-0-			-0-
08	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-			-0-
09	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-			-0-
*10	522	N	522	-0-	-0-	-0-	27	1	495	3	N	-0-			-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

05	372	N	273	-0-	-99	-0-	18	1	254	2	Y	1			1
							1	9							
06	330	N	166	-0-	-164	-0-	11	1	155	2	Y	-0-			1
07	341	N	330	-0-	-11	-0-	21	1	309	2	Y	-0-			1
08	331	N	331	-0-	-0-	-0-	20	1	310	2	Y	1			2
							1	9							
09	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-			2
10	341	N	329	-0-	-12	-0-	19	1	310	2	Y	-0-			2

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

05	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-			-0-
06	240	N	217	-0-	-23	-0-	15	1	202	3	N	-0-			-0-
07	248	N	212	-0-	-36	-0-	15	1	197	3	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
09	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-			-0-
10	217	N	196	-0-	-21	-0-	13	1	183	3	N	-0-			-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

05	341	N	206	-0-	-135	-0-	87	1	119	2	Y	-0-			5
06	330	N	167	-0-	-163	-0-	84	1	83	2	Y	-0-			5
07	310	N	151	-0-	-159	-0-	87	1	64	2	Y	-0-			5
*08	295	N	295	-0-	-0-	-0-	87	1	208	2	Y	-0-			5
*09	326	N	326	-0-	-0-	-0-	79	1	247	2	Y	-0-			5
*10	344	N	344	-0-	-0-	-0-	87	1	257	2	Y	-0-			4

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

05	806	N	778	-0-	-28	-0-	42	1	736	3	N	-0-			-0-
06	750	N	749	-0-	-1	-0-	41	1	708	3	N	-0-			-0-
07	775	N	737	-0-	-38	-0-	42	1	695	3	N	-0-			-0-
08	775	N	725	-0-	-50	-0-	41	1	684	3	N	-0-			-0-
09	759	N	759	-0-	-0-	-0-	33	1	726	3	N	-0-			-0-
*10	795	N	795	-0-	-0-	-0-	34	1	761	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1276	-0-	-26	-0-	75	1	1201	3	N	-0-					-0-
06	1290	N	1212	-0-	-78	-0-	70	1	1142	3	N	-0-					-0-
07	1302	N	1267	-0-	-35	-0-	81	1	1186	3	N	-0-					-0-
08	1271	N	1197	-0-	-74	-0-	75	1	1122	3	N	-0-					-0-
09	1200	N	1079	-0-	-121	-0-	70	1	1009	3	N	-0-					-0-
10	1271	N	1028	-0-	-243	-0-	66	1	962	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1274	-0-	-90	-0-	85	1	1189	3	N	-0-					-0-
06	1470	N	1164	-0-	-306	-0-	79	1	1085	3	N	-0-					-0-
07	1705	N	1200	-0-	-505	-0-	82	1	1118	3	N	-0-					-0-
08	1271	N	1235	-0-	-36	-0-	81	1	1154	3	N	-0-					-0-
09	1170	N	1047	-0-	-123	-0-	74	1	973	3	N	-0-					-0-
10	1209	N	1157	-0-	-52	-0-	78	1	1079	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-					-0-
06	990	N	920	-0-	-70	-0-	920	3			N	-0-					-0-
07	992	N	489	-0-	-503	-0-	489	3			N	-0-					-0-
08	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	16	1	205	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	9	1	112	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	8	1	93	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	37	1	557	2	Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	42	1	633	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	16	1	241	2	Y	-0-					-0-
10	279	N	274	-0-	-5	-0-	16	1	258	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	369	-0-	-251	-0-	16	1	353	3	N	-0-					-0-
06	570	N	281	-0-	-289	-0-	11	1	270	3	N	-0-					-0-
07	403	N	171	-0-	-232	-0-	6	1	165	3	N	-0-					-0-
08	372	N	318	-0-	-54	-0-	12	1	306	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	24	1	587	3	N	-0-					-0-
*10	2514	N	2514	-0-	-0-	-0-	99	1	2415	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	133	1	55	2	Y	-0-					-0-
06	210	N	159	-0-	-51	-0-	109	1	50	2	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	135	1	68	2	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	132	1	63	2	Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	119	1	52	2	Y	-0-					-0-
10	217	N	177	-0-	-40	-0-	124	1	53	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	43	1	552	3	N	-0-					-0-
06	600	N	552	-0-	-48	-0-	39	1	513	3	N	-0-					-0-
07	620	N	551	-0-	-69	-0-	41	1	510	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	39	1	537	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	50	1	562	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	408	-0-	-181	-0-	22	1	386	3	N	-0-					-0-
06	510	N	399	-0-	-111	-0-	22	1	377	3	N	-0-					-0-
07	434	N	357	-0-	-77	-0-	20	1	337	3	N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	29	1	376	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	27	1	356	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	30	1	366	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	28	1	375	3	N	-0-					-0-
09	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

05	651	N	521	-0-	-130	-0-	28	1	493	3	N	-0-					-0-
06	630	N	55	-0-	-575	-0-	3	1	52	3	N	-0-					-0-
07	713	N	292	-0-	-421	-0-	17	1	275	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
10	279	N	184	-0-	-95	-0-	8	1	176	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

05	434	N	378	-0-	-56	-0-	20	1	358	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	20	1	326	3	N	-0-					-0-
08	372	N	272	-0-	-100	-0-	15	1	257	3	N	-0-					-0-
09	390	N	44	-0-	-346	-0-	2	1	42	3	N	-0-					-0-
10	341	N	53	-0-	-288	-0-	2	1	51	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

05	155	N	66	-0-	-89	-0-	4	1	62	2	N	-0-					1
06	150	N	57	-0-	-93	-0-	3	1	54	2	N	-0-					1
07	155	N	53	-0-	-102	-0-	3	1	50	2	N	-0-	1	1			-0-
08	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	2	N	-0-					-0-
10	62	N	28	-0-	-34	-0-	2	1	26	2	N	-0-					-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	14	1	195	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	13	1	173	3	N	-0-					-0-
10	248	N	196	-0-	-52	-0-	13	1	183	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-
06	570	N	454	-0-	-116	-0-	454	2			N	-0-					-0-
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
09	450	N	409	-0-	-41	-0-	409	2			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1239	-0-	-1	-0-	65	1	1174	2	Y	-0-					1
06	1200	N	894	-0-	-306	-0-	48	1	846	2	Y	-0-					1
07	1240	N	414	-0-	-826	-0-	21	1	392	2	Y	1					2
							1	9									
08	1704	N	1704	-0-	-0-	-0-	87	1	1617	2	Y	-0-					2
09	1382	N	1382	-0-	-0-	-0-	71	1	1310	2	Y	1					3
							1	9									
*10	876	N	876	-0-	-0-	-0-	46	1	830	2	Y	-0-	2	1			1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	14	1	231	2	Y	-0-					1
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	244	2	Y	1	1	1			1
							1	9									
08	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-	1	1			-0-
09	245	N	245	-0-	-0-	-0-	16	1	228	2	Y	1					1
							1	9									
*10	255	N	255	-0-	-0-	-0-	16	1	238	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1340	-0-	-334	-0-	80	1	1260	2	Y	-0-					-0-
06	1620	X	1251	-0-	-369	-0-	78	1	1173	2	Y	-0-					-0-
07	1426	N	1275	-0-	-151	-0-	79	1	1196	2	Y	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	79	1	1181	2	Y	-0-					-0-
10	1271	N	1244	-0-	-27	-0-	74	1	1170	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

05	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	13	1	167	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

05	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					-0-
09	480	N	447	-0-	-33	-0-	32	1	415	3	N	-0-					-0-
10	496	N	453	-0-	-43	-0-	30	1	423	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	10	1	148	2	Y	1					1
							1	9									
*10	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

05	1395	N	1134	-0-	-261	-0-	70	1	1063	2	Y	1					5
							1	9									
06	1200	N	1115	-0-	-85	-0-	69	1	1044	2	Y	2	4	1			3
							2	9									
07	1147	N	1052	-0-	-95	-0-	71	1	977	2	Y	4	5	1			2
							4	9									
08	1147	N	981	-0-	-166	-0-	68	1	910	2	Y	3					5
							3	9									
09	1110	N	859	-0-	-251	-0-	52	1	805	2	Y	2	5	1			2
							2	9									
10	1054	N	506	-0-	-548	-0-	29	1	475	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	31	1	546	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	30	1	519	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	25	1	336	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-
09	360	N	314	-0-	-46	-0-	22	1	292	3	N	-0-					-0-
10	372	N	326	-0-	-46	-0-	22	1	304	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

05	1922	N	1825	-0-	-97	-0-	113	1	1712	2	Y	-0-					7
06	1771	N	1771	-0-	-0-	-0-	109	1	1656	2	Y	5	7	1			5
							6	9									
07	1922	X	1807	-0-	-115	-0-	122	1	1678	2	Y	6	8	1			3
							7	9									
08	1922	X	1456	-0-	-466	-0-	101	1	1351	2	Y	4					7
							4	9									
09	1860	X	1476	-0-	-384	-0-	90	1	1382	2	Y	4	7	1			4
							4	9									
10	1829	X	1609	-0-	-220	-0-	93	1	1508	2	Y	7	7	1			4
							8	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

05	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	5	1	54	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	5	1	52	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

05	961	N	797	-0-	-164	-0-	53	1	744	3	N	-0-					-0-
06	870	N	862	-0-	-8	-0-	59	1	803	3	N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	62	1	843	3	N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	60	1	854	3	N	-0-					-0-
09	870	N	791	-0-	-79	-0-	56	1	735	3	N	-0-					-0-
10	899	N	840	-0-	-59	-0-	56	1	784	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	836	-0-	-32	-0-	52	1	784	2	Y	-0-					3
06	810	N	809	-0-	-1	-0-	50	1	757	2	Y	2	3	1			2
							2	9									
07	868	N	742	-0-	-126	-0-	50	1	690	2	Y	2	3	1			1
							2	9									
08	837	N	699	-0-	-138	-0-	48	1	649	2	Y	2					3
							2	9									
09	810	N	732	-0-	-78	-0-	44	1	686	2	Y	2	3	1			2
							2	9									
*10	799	N	799	-0-	-0-	-0-	46	1	750	2	Y	3	3	1			2
							3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

05	837	N	462	-0-	-375	-0-	28	1	434	2	Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	30	1	456	2	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	30	1	466	2	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	29	1	439	2	Y	-0-					-0-
10	558	N	438	-0-	-120	-0-	26	1	412	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

05	3224	X	2343	-0-	-881	-0-	123	1	2216	2	Y	4	4	8			2
							4	9									
06	3090	X	2075	-0-	-1015	-0-	110	1	1962	2	Y	3	3	8			2
							3	9									
07	2852	X	2112	-0-	-740	-0-	109	1	1996	2	Y	6	4	8			4
							7	9									
08	2604	X	2134	-0-	-470	-0-	108	1	2025	2	Y	1	1	8			4
							1	9									
09	2340	X	1775	-0-	-565	-0-	92	1	1682	2	Y	1					5
							1	9									
*10	3100	N	3112	-0-	12	12	164	1	2941	2	Y	6	4	1	4	8	3
							7	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

05	1132	N	1132	-0-	-0-	-0-	102	1	1030	2	Y	-0-					-0-
06	1080	N	963	-0-	-117	-0-	88	1	874	2	Y	1	1	8			-0-
							1	9									
07	1178	N	1141	-0-	-37	-0-	105	1	1036	2	Y	-0-					-0-
08	1147	N	1133	-0-	-14	-0-	104	1	1029	2	Y	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	99	1	971	2	Y	1	1	8			-0-
							1	9									
10	1147	N	1133	-0-	-14	-0-	109	1	1024	2	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1537	-0-	-106	-0-	1537	3			N	-0-					-0-
06	1590	N	1455	-0-	-135	-0-	1455	3			N	-0-					-0-
07	1581	N	1481	-0-	-100	-0-	1481	3			N	-0-					-0-
08	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-
09	1470	N	1406	-0-	-64	-0-	1406	3			N	-0-					-0-
10	1488	N	1416	-0-	-72	-0-	1416	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					2
06	480	N	436	-0-	-44	-0-	23	1	413	2	Y	-0-					2
07	496	N	443	-0-	-53	-0-	23	1	420	2	Y	-0-					2
08	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					2
09	450	N	422	-0-	-28	-0-	22	1	400	2	Y	-0-					2
*10	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-					2

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	711	-0-	-95	-0-	32	1	679	3	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	34	1	675	3	N	-0-					-0-
08	713	N	656	-0-	-57	-0-	31	1	625	3	N	-0-					-0-
09	690	N	664	-0-	-26	-0-	32	1	632	3	N	-0-					-0-
10	713	N	510	-0-	-203	-0-	24	1	486	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
09	390	N	353	-0-	-37	-0-	25	1	328	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	26	1	367	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	41	1	574	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	39	1	529	3	N	-0-					-0-
07	620	N	467	-0-	-153	-0-	32	1	435	3	N	-0-					-0-
08	620	N	519	-0-	-101	-0-	34	1	485	3	N	-0-					-0-
09	570	N	462	-0-	-108	-0-	33	1	429	3	N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	33	1	459	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	58	1	929	3	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	61	1	888	3	N	-0-					-0-
08	992	N	962	-0-	-30	-0-	60	1	902	3	N	-0-					-0-
09	930	N	906	-0-	-24	-0-	58	1	848	3	N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	63	1	908	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2135	-0-	-97	-0-	93	1	2042	3	N	-0-					-0-
06	2160	X	2068	-0-	-92	-0-	80	1	1988	3	N	-0-					-0-
07	2170	N	2082	-0-	-88	-0-	76	1	2006	3	N	-0-					-0-
08	2139	N	2024	-0-	-115	-0-	78	1	1946	3	N	-0-					-0-
09	2070	N	1871	-0-	-199	-0-	73	1	1798	3	N	-0-					-0-
10	2077	N	1878	-0-	-199	-0-	74	1	1804	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

05	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1	1	8			-0-
06	990	N	843	-0-	-147	-0-	843	2			N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
08	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
10	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	341	N	111	-0-	-230	-0-	111	2			N	-0-					-0-
09	330	N	132	-0-	-198	-0-	132	2			N	-0-					-0-
10	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

05	868	N	810	-0-	-58	-0-	35	1	775	3	N	-0-					-0-
06	810	N	732	-0-	-78	-0-	28	1	704	3	N	-0-					-0-
07	806	N	481	-0-	-325	-0-	18	1	463	3	N	-0-					-0-
08	806	N	555	-0-	-251	-0-	22	1	533	3	N	-0-					-0-
09	720	N	539	-0-	-181	-0-	21	1	518	3	N	-0-					-0-
10	496	N	279	-0-	-217	-0-	11	1	268	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

05	372	N	355	-0-	-17	-0-	111	1	244	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	105	1	232	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	112	1	245	2	Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	119	1	319	2	Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	115	1	307	2	Y	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	121	1	319	2	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
06	720	N	658	-0-	-62	-0-	658	2			N	-0-					-0-
07	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	660	N	605	-0-	-55	-0-	605	2			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

05	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					1
06	217	N	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									
07	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-	1	1			-0-
08	217	N	188	-0-	-29	-0-	13	1	174	2	Y	1					1
							1	9									
09	210	N	194	-0-	-16	-0-	12	1	182	2	Y	-0-	1	1			-0-
*10	210	N	210	-0-	-0-	-0-	12	1	196	2	Y	2	1	1			1
							2	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

05	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
10	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

05	713	N	508	-0-	-205	-0-	34	1	474	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	36	1	490	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-
08	496	N	428	-0-	-68	-0-	28	1	400	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	29	1	379	3	N	-0-					-0-
10	496	N	495	-0-	-1	-0-	33	1	462	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

05	589	N	579	-0-	-10	-0-	131	1	447	2	Y	1					2
							1	9									
06	544	N	544	-0-	-0-	-0-	119	1	424	2	Y	1	2	1			1
							1	9									
07	591	N	591	-0-	-0-	-0-	132	1	458	2	Y	1					2
							1	9									
08	589	N	580	-0-	-9	-0-	130	1	449	2	Y	1	1	1			2
							1	9									
09	558	N	558	-0-	-0-	-0-	126	1	431	2	Y	1	2	1			1
							1	9									
10	589	N	551	-0-	-38	-0-	130	1	420	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	498	-0-	-29	-0-	20	1	476	2	Y	2	2	1			2
							2	9									
06	480	N	441	-0-	-39	-0-	18	1	421	2	Y	2	2	1			2
							2	9									
07	538	N	538	-0-	-0-	-0-	23	1	512	2	Y	3	2	1			3
							3	9									
08	508	N	508	-0-	-0-	-0-	22	1	483	2	Y	3	3	1			3
							3	9									
09	487	N	487	-0-	-0-	-0-	21	1	462	2	Y	4	4	1			3
							4	9									
10	527	N	501	-0-	-26	-0-	22	1	475	2	Y	4	4	1			3
							4	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

05	1085	N	972	-0-	-113	-0-	65	1	907	3	N	-0-					-0-
06	1050	N	908	-0-	-142	-0-	62	1	846	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	65	1	886	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	66	1	928	3	N	-0-					-0-
09	900	N	867	-0-	-33	-0-	62	1	805	3	N	-0-					-0-
10	961	N	929	-0-	-32	-0-	62	1	867	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

05	2387	N	2245	-0-	-142	-0-	119	1	2126	3	N	-0-					-0-
06	2280	N	2170	-0-	-110	-0-	114	1	2056	3	N	-0-					-0-
07	2379	N	2379	-0-	-0-	-0-	124	1	2255	3	N	-0-					-0-
08	2298	N	2298	-0-	-0-	-0-	125	1	2173	3	N	-0-					-0-
09	2180	N	2180	-0-	-0-	-0-	122	1	2058	3	N	-0-					-0-
10	2387	N	2227	-0-	-160	-0-	129	1	2098	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

05	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		71	-0-	71	71	2	1	69	3	Y	-0-					-0-
08	DLQ G-10		260	-0-	260	331	7	1	253	3	Y	-0-					-0-
09	573	N	242	-0-	-331	-0-	6	1	236	3	Y	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	6	1	230	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

05	527	N	488	-0-	-39	-0-	87	1	401	2	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	84	1	504	2	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	87	1	576	2	N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	87	1	514	2	N	-0-					-0-
09	600	N	538	-0-	-62	-0-	84	1	454	2	N	-0-					-0-
10	651	N	645	-0-	-6	-0-	87	1	555	2	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	352	-0-	-51	-0-	116	1	236	2	Y	-0-					1
06	390	N	341	-0-	-49	-0-	105	1	235	2	Y	1	1	1			1
							1	9									
07	403	N	371	-0-	-32	-0-	118	1	253	2	Y	-0-					1
08	372	N	372	-0-	-0-	-0-	117	1	254	2	Y	1	1	1			1
							1	9									
09	353	N	353	-0-	-0-	-0-	113	1	239	2	Y	1	1	1			1
							1	9									
10	372	N	363	-0-	-9	-0-	118	1	245	2	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	255	-0-	-117	-0-	14	1	241	2	Y	-0-					-0-
06	360	N	222	-0-	-138	-0-	12	1	210	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1					1
							1	9									
08	248	N	157	-0-	-91	-0-	9	1	148	2	Y	-0-					1
09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1
*10	346	N	346	-0-	-0-	-0-	23	1	323	2	Y	-0-	1	1			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	20	1	256	3	N	-0-					-0-
07	310	N	261	-0-	-49	-0-	20	1	241	3	N	-0-					-0-
08	310	N	260	-0-	-50	-0-	18	1	242	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	17	1	238	3	N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	23	1	254	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	21	1	280	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	608	-0-	-74	-0-	32	1	576	2	Y	-0-					4
06	630	N	571	-0-	-59	-0-	30	1	541	2	Y	-0-					4
07	651	N	575	-0-	-76	-0-	30	1	545	2	Y	-0-					4
08	620	N	554	-0-	-66	-0-	28	1	526	2	Y	-0-					4
09	570	N	543	-0-	-27	-0-	28	1	515	2	Y	-0-					4
10	589	N	556	-0-	-33	-0-	29	1	527	2	Y	-0-					4

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	163	-0-	-85	-0-	15	1	147	2	Y	1					1
							1	9									
06	210	N	150	-0-	-60	-0-	12	1	138	2	Y	-0-	1	1			-0-
07	186	N	147	-0-	-39	-0-	13	1	133	2	Y	1					1
							1	9									
08	208	N	208	-0-	-0-	-0-	18	1	190	2	Y	-0-					1
09	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-	1	1			-0-
*10	175	N	175	-0-	-0-	-0-	16	1	158	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	54	1	829	3	N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	61	1	923	3	N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	52	1	817	3	N	-0-					-0-
*10	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
08	1860	N	1738	-0-	-122	-0-	1738	3			N	-0-					-0-
09	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
10	1860	N	1598	-0-	-262	-0-	1598	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	33	1	543	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	29	1	521	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					1
							1	9									
08	589	N	351	-0-	-238	-0-	21	1	330	2	Y	-0-					1
09	540	N	516	-0-	-24	-0-	33	1	483	2	Y	-0-					1
10	403	N	377	-0-	-26	-0-	25	1	352	2	Y	-0-	1	1			-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	3	-0-	-524	-0-	3	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	344	-0-	-214	-0-	19	1	325	2	Y	-0-					-0-
06	510	N	289	-0-	-221	-0-	15	1	274	2	Y	-0-					-0-
07	372	N	255	-0-	-117	-0-	15	1	239	2	Y	1					1
							1	9									
08	341	N	324	-0-	-17	-0-	19	1	305	2	Y	-0-					1
09	300	N	272	-0-	-28	-0-	17	1	255	2	Y	-0-					1
*10	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	498	-0-	-29	-0-	28	1	470	2	Y	-0-					-0-
06	510	N	460	-0-	-50	-0-	25	1	435	2	Y	-0-					-0-
07	496	N	469	-0-	-27	-0-	28	1	440	2	Y	1					1
							1	9									
08	496	N	475	-0-	-21	-0-	28	1	447	2	Y	-0-					1
09	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					1
*10	481	N	481	-0-	-0-	-0-	32	1	449	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	93	1	351	2	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	90	1	344	2	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	93	1	403	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	93	1	368	2	N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	90	1	358	2	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	93	1	409	2	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

05	620	N	492	-0-	-128	-0-	492	2			N	-0-					-0-
06	570	N	449	-0-	-121	-0-	449	2			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

05	372	N	339	-0-	-33	-0-	19	1	320	2	Y	-0-					-0-
06	360	N	321	-0-	-39	-0-	17	1	304	2	Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	19	1	305	2	Y	1					1
							1	9									
08	341	N	323	-0-	-18	-0-	19	1	304	2	Y	-0-					1
09	330	N	291	-0-	-39	-0-	19	1	272	2	Y	-0-					1
10	310	N	301	-0-	-9	-0-	20	1	281	2	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

05	1178	N	990	-0-	-188	-0-	61	1	929	3	N	-0-					-0-
06	1110	N	911	-0-	-199	-0-	59	1	852	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	62	1	843	3	N	8	8	8			-0-
							9	9									
08	992	N	893	-0-	-99	-0-	58	1	835	3	N	-0-					-0-
09	900	N	850	-0-	-50	-0-	58	1	792	3	N	-0-					-0-
10	899	N	700	-0-	-199	-0-	46	1	654	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

05	589	N	531	-0-	-58	-0-	28	1	503	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
07	558	N	526	-0-	-32	-0-	27	1	499	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	30	1	495	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
07	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
09	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
*10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	603	-0-	-110	-0-	603	2			N	-0-					-0-
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	372	-0-	-217	-0-	372	2			Y	-0-					6
06	570	N	272	-0-	-298	-0-	272	2			Y	-0-					6
07	558	N	221	-0-	-337	-0-	221	2			Y	-0-					6
08	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					6
09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					6
*10	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					6

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
06	510	N	191	-0-	-319	-0-	191	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
08	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
09	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
10	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
09	510	N	463	-0-	-47	-0-	30	1	433	3	N	-0-					-0-
10	558	N	456	-0-	-102	-0-	29	1	427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	31	1	553	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	33	1	528	2	Y	3					3
							3	9									
08	554	N	554	-0-	-0-	-0-	33	1	521	2	Y	-0-					3
09	570	N	451	-0-	-119	-0-	29	1	422	2	Y	-0-					3
10	558	N	509	-0-	-49	-0-	34	1	475	2	Y	-0-	3	1			-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1177	-0-	-218	-0-	34	1	1143	3	Y	-0-					-0-
06	1260	N	1151	-0-	-109	-0-	32	1	1119	3	Y	-0-					-0-
07	1699	N	1699	-0-	-0-	-0-	55	1	1644	3	Y	-0-					-0-
08	2011	N	2011	-0-	-0-	-0-	52	1	1959	3	Y	-0-					-0-
09	2129	N	2129	-0-	-0-	-0-	53	1	2076	3	Y	-0-					-0-
*10	2045	N	2045	-0-	-0-	-0-	52	1	1993	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
09	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-
10	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1203	-0-	-37	-0-	87	1	1116	3	N	-0-					-0-
06	1200	N	1127	-0-	-73	-0-	80	1	1047	3	N	-0-					-0-
07	1209	N	1062	-0-	-147	-0-	80	1	982	3	N	-0-					-0-
08	1209	N	1093	-0-	-116	-0-	75	1	1018	3	N	-0-					-0-
09	1140	N	1056	-0-	-84	-0-	71	1	985	3	N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	91	1	1017	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	322	-0-	-236	-0-	18	1	304	2	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	31	1	550	2	Y	8	8	8			-0-
							9	9									
07	530	N	530	-0-	-0-	-0-	32	1	497	2	Y	1					1
							1	9									
08	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					1
09	600	N	529	-0-	-71	-0-	34	1	495	2	Y	-0-					1
*10	539	N	539	-0-	-0-	-0-	36	1	503	2	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	457	-0-	-349	-0-	136	1	321	3	N	-0-					-0-
06	750	N	404	-0-	-346	-0-	96	1	308	3	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	115	1	417	3	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	185	1	719	3	N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	157	1	464	3	N	-0-					-0-
10	527	N	510	-0-	-17	-0-	155	1	355	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	805	-0-	-1	-0-	46	1	759	2	Y	-0-					-0-
06	810	N	774	-0-	-36	-0-	41	1	733	2	Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	46	1	723	2	Y	2					2
							2	9									
08	806	N	772	-0-	-34	-0-	46	1	726	2	Y	-0-					2
09	780	N	756	-0-	-24	-0-	48	1	708	2	Y	-0-					2
*10	803	N	803	-0-	-0-	-0-	53	1	750	2	Y	-0-	2	1			-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	641	-0-	-103	-0-	34	1	607	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	36	1	626	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	36	1	590	3	N	-0-					-0-
08	651	N	618	-0-	-33	-0-	35	1	581	3	N	2	2	8			-0-
							2	9									
09	660	N	651	-0-	-9	-0-	28	1	623	3	N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	290	-0-	-392	-0-	99	1	191	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	120	1	542	3	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	123	1	541	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	117	1	465	3	N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	120	1	559	3	N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	122	1	547	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	87	1	384	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	84	1	375	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	87	1	415	2	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	87	1	396	2	N	-0-					-0-
09	450	N	441	-0-	-9	-0-	84	1	357	2	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	87	1	418	2	N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1445	-0-	-74	-0-	87	1	1358	3	N	-0-					-0-
06	1500	N	1493	-0-	-7	-0-	92	1	1401	3	N	-0-					-0-
07	1519	N	1513	-0-	-6	-0-	93	1	1420	3	N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	89	1	1375	3	N	-0-					-0-
09	1500	N	1393	-0-	-107	-0-	83	1	1310	3	N	-0-					-0-
10	1519	N	1475	-0-	-44	-0-	89	1	1386	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
08	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*10	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2057	-0-	-82	-0-	116	1	1941	2	Y	-0-					1
06	2070	N	1957	-0-	-113	-0-	104	1	1832	2	Y	19	19	8			1
							21	9									
07	2077	N	1943	-0-	-134	-0-	116	1	1824	2	Y	3					4
							3	9									
08	2046	N	2002	-0-	-44	-0-	119	1	1883	2	Y	-0-					4
09	1950	N	1947	-0-	-3	-0-	124	1	1823	2	Y	-0-					4
*10	1996	N	1996	-0-	-0-	-0-	132	1	1862	2	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	100	1	134	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	112	1	130	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	109	1	139	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	144	1	163	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	134	1	147	3	N	-0-					-0-
10	248	N	138	-0-	-110	-0-	11	1	127	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	947	-0-	-76	-0-	85	1	862	2	Y	-0-					-0-
06	990	N	638	-0-	-352	-0-	58	1	578	2	Y	2	2	8			-0-
							2	9									
07	1023	N	894	-0-	-129	-0-	82	1	812	2	Y	-0-					-0-
08	961	N	882	-0-	-79	-0-	81	1	801	2	Y	-0-					-0-
09	815	N	815	-0-	-0-	-0-	75	1	739	2	Y	1	1	8			-0-
							1	9									
10	899	N	879	-0-	-20	-0-	84	1	795	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	30	1	384	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	28	1	360	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	30	1	376	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	28	1	383	3	N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	34	1	376	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	774	-0-	-32	-0-	52	1	722	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	50	1	684	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	51	1	695	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	49	1	700	3	N	-0-					-0-
09	720	N	649	-0-	-71	-0-	46	1	603	3	N	-0-					-0-
10	744	N	679	-0-	-65	-0-	46	1	633	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	185	1	436	3	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	206	1	577	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	211	1	562	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	207	1	515	3	N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	201	1	516	3	N	6	6	8			-0-
							7	9									
*10	624	N	624	-0-	-0-	-0-	201	1	423	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	26	1	358	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	475	-0-	-52	-0-	27	1	448	2	Y	-0-					-0-
06	510	N	488	-0-	-22	-0-	26	1	462	2	Y	-0-					-0-
07	496	N	492	-0-	-4	-0-	29	1	462	2	Y	1					1
							1	9									
08	489	N	489	-0-	-0-	-0-	29	1	460	2	Y	-0-					1
09	493	N	493	-0-	-0-	-0-	31	1	462	2	Y	-0-					1
*10	508	N	508	-0-	-0-	-0-	34	1	474	2	Y	-0-	1	1			-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	40	1	401	2	Y	1					2
							1	9									
06	480	N	416	-0-	-64	-0-	34	1	380	2	Y	2	2	1	1	8	1
							2	9									
07	465	N	427	-0-	-38	-0-	38	1	389	2	Y	-0-					1
08	434	N	420	-0-	-14	-0-	37	1	382	2	Y	1	1	1			1
							1	9									
09	420	N	414	-0-	-6	-0-	36	1	377	2	Y	1	1	1			1
							1	9									
10	434	N	420	-0-	-14	-0-	39	1	380	2	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	731	-0-	-106	-0-	41	1	690	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	39	1	683	2	Y	-0-					-0-
07	806	N	607	-0-	-199	-0-	36	1	570	2	Y	1					1
							1	9									
08	744	N	428	-0-	-316	-0-	26	1	402	2	Y	-0-					1
09	720	N	309	-0-	-411	-0-	20	1	289	2	Y	-0-					1
10	620	N	362	-0-	-258	-0-	24	1	337	2	Y	1	2	1			-0-
							1	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	27	1	373	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-					-0-
08	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-					-0-
09	390	N	339	-0-	-51	-0-	24	1	315	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	24	1	334	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	13	1	164	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	13	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	32	1	410	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	29	1	380	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	30	1	404	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	29	1	395	3	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	36	1	400	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

05	1240	N	1084	-0-	-156	-0-	65	1	1019	3	N	-0-					-0-
06	1140	N	998	-0-	-142	-0-	61	1	937	3	N	-0-					-0-
07	1209	N	1142	-0-	-67	-0-	70	1	1072	3	N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	60	1	925	3	N	-0-					-0-
09	990	N	925	-0-	-65	-0-	55	1	869	3	N	1	1	8			-0-
							1	9									
10	1147	N	943	-0-	-204	-0-	57	1	886	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

05	1054	N	995	-0-	-59	-0-	67	1	928	3	N	-0-					-0-
06	990	N	940	-0-	-50	-0-	64	1	876	3	N	-0-					-0-
07	1023	N	962	-0-	-61	-0-	66	1	896	3	N	-0-					-0-
08	992	N	964	-0-	-28	-0-	64	1	900	3	N	-0-					-0-
09	930	N	842	-0-	-88	-0-	60	1	782	3	N	-0-					-0-
10	961	N	880	-0-	-81	-0-	59	1	821	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

05	558	N	515	-0-	-43	-0-	44	1	471	2	Y	-0-					-0-
06	540	N	474	-0-	-66	-0-	42	1	432	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	47	1	482	2	Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	43	1	452	2	Y	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	47	1	480	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

05	533	N	533	-0-	-0-	-0-	46	1	487	2	Y	-0-					-0-
06	540	N	510	-0-	-30	-0-	45	1	465	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-
08	527	N	493	-0-	-34	-0-	44	1	449	2	Y	-0-					-0-
09	510	N	453	-0-	-57	-0-	39	1	413	2	Y	1	1	8			-0-
							1	9									
10	496	N	450	-0-	-46	-0-	40	1	410	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

05	2635	X	2401	-0-	-234	-0-	144	1	2257	3	N	-0-					-0-
06	2550	X	2431	-0-	-119	-0-	149	1	2282	3	N	-0-					-0-
07	2542	N	2498	-0-	-44	-0-	154	1	2344	3	N	-0-					-0-
08	2492	N	2492	-0-	-0-	-0-	151	1	2341	3	N	-0-					-0-
09	2430	N	2080	-0-	-350	-0-	124	1	1956	3	N	-0-					-0-
10	2511	N	2337	-0-	-174	-0-	141	1	2196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2034	N	2034	-0-	-0-	-0-	122	1	1912	3	N	-0-					-0-
06	1980	N	1942	-0-	-38	-0-	119	1	1823	3	N	-0-					-0-
07	2077	N	2011	-0-	-66	-0-	124	1	1887	3	N	-0-					-0-
08	2046	N	1995	-0-	-51	-0-	121	1	1874	3	N	-0-					-0-
09	1950	N	1889	-0-	-61	-0-	113	1	1776	3	N	-0-					-0-
10	2015	N	1916	-0-	-99	-0-	115	1	1801	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

05	465	N	374	-0-	-91	-0-	22	1	352	3	N	-0-					-0-
06	420	N	358	-0-	-62	-0-	22	1	336	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

05	1395	N	1260	-0-	-135	-0-	76	1	1184	3	N	-0-					-0-
06	1410	N	1238	-0-	-172	-0-	76	1	1162	3	N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	76	1	1158	3	N	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	79	1	1221	3	N	-0-					-0-
09	1230	N	1152	-0-	-78	-0-	69	1	1083	3	N	-0-					-0-
10	1240	N	1155	-0-	-85	-0-	70	1	1085	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

05	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
09	270	N	264	-0-	-6	-0-	23	1	241	2	Y	-0-					-0-
10	279	N	269	-0-	-10	-0-	24	1	245	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

05	527	N	384	-0-	-143	-0-	384	2			N	-0-					-0-
06	480	N	372	-0-	-108	-0-	372	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1325	-0-	-39	-0-	75	1	1250	2	Y	-0-					1
06	1320	N	1286	-0-	-34	-0-	69	1	1217	2	Y	-0-					1
07	1333	N	1317	-0-	-16	-0-	78	1	1237	2	Y	2					3
							2	9									
08	1405	N	1405	-0-	-0-	-0-	84	1	1321	2	Y	-0-					3
09	1370	N	1370	-0-	-0-	-0-	87	1	1283	2	Y	-0-					3
*10	1393	N	1393	-0-	-0-	-0-	92	1	1300	2	Y	1	3	1			1
							1	9									

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1597	N	1597	-0-	-0-	-0-	90	1	1507	2	Y	-0-					1
06	1553	N	1553	-0-	-0-	-0-	83	1	1470	2	Y	-0-					1
07	1550	N	1546	-0-	-4	-0-	92	1	1452	2	Y	2					3
							2	9									
08	1612	N	1608	-0-	-4	-0-	96	1	1512	2	Y	-0-					3
09	1567	N	1567	-0-	-0-	-0-	100	1	1467	2	Y	-0-					3
*10	1593	N	1593	-0-	-0-	-0-	106	1	1485	2	Y	2	4	1			1
							2	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-
06	720	N	685	-0-	-35	-0-	37	1	648	2	Y	-0-					-0-
07	713	N	694	-0-	-19	-0-	41	1	651	2	Y	2					2
							2	9									
08	713	N	708	-0-	-5	-0-	42	1	666	2	Y	-0-					2
09	690	N	684	-0-	-6	-0-	44	1	640	2	Y	-0-					2
10	682	N	673	-0-	-9	-0-	45	1	628	2	Y	-0-	2	1			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	740	-0-	-4	-0-	42	1	698	2	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	40	1	707	2	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	46	1	728	2	N	2					2
							2	9									
08	790	N	790	-0-	-0-	-0-	47	1	743	2	N	-0-					2
09	779	N	779	-0-	-0-	-0-	50	1	729	2	N	-0-					2
*10	793	N	793	-0-	-0-	-0-	53	1	740	2	N	-0-	2	1			-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	25	1	418	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					-0-
07	434	N	206	-0-	-228	-0-	12	1	193	2	N	1					1
							1	9									
08	470	N	470	-0-	-0-	-0-	28	1	442	2	N	-0-					1
09	454	N	454	-0-	-0-	-0-	29	1	425	2	N	-0-					1
*10	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-	1	1			-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	18	1	256	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	16	1	218	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	17	1	217	3	N	-0-					-0-
10	279	N	240	-0-	-39	-0-	16	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	34	1	463	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	34	1	475	3	N	-0-					-0-
09	510	N	436	-0-	-74	-0-	31	1	405	3	N	-0-					-0-
10	496	N	467	-0-	-29	-0-	31	1	436	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	826	-0-	-42	-0-	47	1	779	2	Y	-0-					-0-
06	810	N	783	-0-	-27	-0-	42	1	741	2	Y	-0-					-0-
07	806	N	769	-0-	-37	-0-	46	1	721	2	Y	2					2
							2	9									
08	837	N	765	-0-	-72	-0-	46	1	719	2	Y	-0-					2
09	780	N	734	-0-	-46	-0-	47	1	687	2	Y	-0-					2
*10	782	N	782	-0-	-0-	-0-	52	1	730	2	Y	-0-	2	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3758	X	3758	-0-	-0-	-0-	271	1	3487	3	N	-0-					-0-
06	3570	X	3567	-0-	-3	-0-	254	1	3313	3	N	-0-					-0-
07	3689	X	3045	-0-	-644	-0-	228	1	2817	3	N	-0-					-0-
08	3751	X	2954	-0-	-797	-0-	202	1	2752	3	N	-0-					-0-
09	3630	X	2973	-0-	-657	-0-	201	1	2772	3	N	-0-					-0-
*10	3978	X	3978	-0-	-0-	-0-	326	1	3652	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
08	217	N	97	-0-	-120	-0-	6	1	91	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	64	1	1011	3	N	-0-					-0-
06	1170	N	983	-0-	-187	-0-	60	1	923	3	N	-0-					-0-
07	1116	N	954	-0-	-162	-0-	59	1	895	3	N	-0-					-0-
08	1085	N	1062	-0-	-23	-0-	64	1	998	3	N	-0-					-0-
09	990	N	980	-0-	-10	-0-	58	1	922	3	N	-0-					-0-
*10	1018	N	1018	-0-	-0-	-0-	61	1	957	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1819	-0-	-320	-0-	109	1	1710	3	N	-0-					-0-
06	2040	X	1934	-0-	-106	-0-	119	1	1815	3	N	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	131	1	1992	3	N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	124	1	1933	3	N	-0-					-0-
09	1962	N	1962	-0-	-0-	-0-	117	1	1845	3	N	-0-					-0-
10	2108	N	2000	-0-	-108	-0-	120	1	1880	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	733	-0-	-73	-0-	44	1	689	3	N	-0-			-0-
06	780	N	709	-0-	-71	-0-	44	1	665	3	N	-0-			-0-
07	972	N	972	-0-	-0-	-0-	60	1	912	3	N	-0-			-0-
08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-			-0-
09	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-			-0-
10	899	N	846	-0-	-53	-0-	51	1	795	3	N	-0-			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	755	-0-	-82	-0-	65	1	690	2	Y	-0-			-0-
06	750	N	643	-0-	-107	-0-	57	1	586	2	Y	-0-			-0-
07	806	N	754	-0-	-52	-0-	68	1	686	2	Y	-0-			-0-
08	826	N	826	-0-	-0-	-0-	73	1	753	2	Y	-0-			-0-
09	757	N	757	-0-	-0-	-0-	65	1	692	2	Y	-0-			-0-
*10	746	N	746	-0-	-0-	-0-	66	1	680	2	Y	-0-			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1426	N	1146	-0-	-280	-0-	61	1	1085	3	N	-0-			-0-
06	1350	N	1305	-0-	-45	-0-	68	1	1237	3	N	-0-			-0-
07	1344	N	1344	-0-	-0-	-0-	70	1	1274	3	N	-0-			-0-
08	1288	N	1288	-0-	-0-	-0-	70	1	1218	3	N	-0-			-0-
09	1320	N	1236	-0-	-84	-0-	69	1	1167	3	N	-0-			-0-
10	1333	N	1253	-0-	-80	-0-	73	1	1180	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-			-0-
06	480	N	318	-0-	-162	-0-	17	1	301	3	N	-0-			-0-
07	527	N	326	-0-	-201	-0-	17	1	309	3	N	-0-			-0-
08	434	N	326	-0-	-108	-0-	18	1	308	3	N	-0-			-0-
09	590	N	590	-0-	-0-	-0-	33	1	557	3	N	-0-			-0-
*10	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-			-0-
08	279	N	268	-0-	-11	-0-	18	1	250	3	N	-0-			-0-
09	270	N	214	-0-	-56	-0-	15	1	199	3	N	-0-			-0-
10	279	N	264	-0-	-15	-0-	18	1	246	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	62	1	796	3	N	-0-			-0-
06	780	N	780	-0-	-0-	-0-	56	1	724	3	N	-0-			-0-
07	806	N	777	-0-	-29	-0-	58	1	719	3	N	-0-			-0-
08	868	N	762	-0-	-106	-0-	52	1	710	3	N	-0-			-0-
09	780	N	726	-0-	-54	-0-	49	1	677	3	N	-0-			-0-
10	775	N	768	-0-	-7	-0-	63	1	705	3	N	-0-			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	806	-0-	-93	-0-	58	1	748	3	N	-0-			-0-
06	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-			-0-
07	837	N	586	-0-	-251	-0-	44	1	542	3	N	-0-			-0-
08	806	N	716	-0-	-90	-0-	49	1	667	3	N	-0-			-0-
09	780	N	604	-0-	-176	-0-	41	1	563	3	N	-0-			-0-
*10	830	N	830	-0-	-0-	-0-	68	1	762	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	20	1	419	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
08	527	N	380	-0-	-147	-0-	18	1	362	3	N	-0-					-0-
09	450	N	128	-0-	-322	-0-	6	1	122	3	N	-0-					-0-
10	434	N	18	-0-	-416	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	26	1	470	3	N	-0-					-0-
06	510	N	480	-0-	-30	-0-	25	1	455	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	26	1	467	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
09	480	N	457	-0-	-23	-0-	26	1	431	3	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	27	1	441	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	215	-0-	-467	-0-	59	1	156	3	N	-0-					-0-
06	570	N	338	-0-	-232	-0-	139	1	199	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	155	1	278	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	154	1	303	3	N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	144	1	285	3	N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	157	1	281	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	774	-0-	-1	-0-	35	1	739	3	N	-0-					-0-
06	750	N	718	-0-	-32	-0-	32	1	686	3	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	36	1	730	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	36	1	734	3	N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	37	1	749	3	N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	45	1	827	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					2
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					2
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					2
10	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	35	1	588	2	Y	-0-					-0-
06	630	N	574	-0-	-56	-0-	31	1	543	2	Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	36	1	562	2	Y	1					1
							1	9									
08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					1
09	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					1
*10	630	N	630	-0-	-0-	-0-	42	1	587	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	781	-0-	-87	-0-	41	1	740	3	N	-0-					-0-
06	810	N	779	-0-	-31	-0-	41	1	738	3	N	-0-					-0-
07	806	N	794	-0-	-12	-0-	41	1	753	3	N	-0-					-0-
08	775	N	722	-0-	-53	-0-	39	1	683	3	N	-0-					-0-
09	780	N	699	-0-	-81	-0-	39	1	660	3	N	-0-					-0-
10	806	N	706	-0-	-100	-0-	41	1	665	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

05	1349	N	1349	-0-	-0-	-0-	97	1	1252	3	N	-0-					-0-
06	1410	N	1268	-0-	-142	-0-	90	1	1178	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	91	1	1122	3	N	-0-					-0-
08	1364	N	1288	-0-	-76	-0-	88	1	1200	3	N	-0-					-0-
09	1260	N	950	-0-	-310	-0-	64	1	886	3	N	-0-					-0-
*10	1382	N	1382	-0-	-0-	-0-	113	1	1269	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

05	1178	N	1158	-0-	-20	-0-	69	1	1089	3	N	-0-					-0-
06	1140	N	1104	-0-	-36	-0-	68	1	1036	3	N	-0-					-0-
07	1178	N	1128	-0-	-50	-0-	69	1	1059	3	N	-0-					-0-
08	1147	N	1098	-0-	-49	-0-	66	1	1032	3	N	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	62	1	973	3	N	-0-					-0-
10	1116	N	1032	-0-	-84	-0-	62	1	970	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

05	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	42	1	643	3	N	-0-					-0-
08	713	N	681	-0-	-32	-0-	41	1	640	3	N	-0-					-0-
09	660	N	570	-0-	-90	-0-	34	1	536	3	N	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

05	1085	N	712	-0-	-373	-0-	43	1	669	3	N	-0-					-0-
06	990	N	676	-0-	-314	-0-	42	1	634	3	N	-0-					-0-
07	1147	N	711	-0-	-436	-0-	44	1	667	3	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	42	1	656	3	N	-0-					-0-
*10	866	N	866	-0-	-0-	-0-	52	1	814	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

05	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	28	1	444	3	N	1	1	8			-0-
							1	9									
07	496	N	487	-0-	-9	-0-	27	1	460	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	28	1	467	3	N	1	1	8			-0-
							1	9									
09	480	N	451	-0-	-29	-0-	27	1	423	3	N	1	1	8			-0-
							1	9									
10	496	N	463	-0-	-33	-0-	29	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	50	1	780	3	N	-0-			-0-
06	930	N	688	-0-	-242	-0-	42	1	646	3	N	-0-			-0-
07	837	N	711	-0-	-126	-0-	44	1	667	3	N	-0-			-0-
08	837	N	675	-0-	-162	-0-	41	1	634	3	N	-0-			-0-
09	690	N	631	-0-	-59	-0-	38	1	593	3	N	-0-			-0-
10	713	N	680	-0-	-33	-0-	41	1	639	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

05	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-			-0-
07	434	N	404	-0-	-30	-0-	30	1	374	3	N	-0-			-0-
08	403	N	398	-0-	-5	-0-	27	1	371	3	N	-0-			-0-
09	390	N	386	-0-	-4	-0-	26	1	360	3	N	-0-			-0-
10	403	N	386	-0-	-17	-0-	32	1	354	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

05	465	N	438	-0-	-27	-0-	192	1	246	3	N	-0-			-0-
06	420	N	407	-0-	-13	-0-	185	1	222	3	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	190	1	223	3	N	-0-			-0-
08	434	N	411	-0-	-23	-0-	190	1	221	3	N	-0-			-0-
09	420	N	357	-0-	-63	-0-	182	1	175	3	N	-0-			-0-
10	403	N	369	-0-	-34	-0-	187	1	182	3	N	-0-			-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

05	1271	N	1210	-0-	-61	-0-	64	1	1146	3	N	-0-			-0-
06	1200	N	1151	-0-	-49	-0-	60	1	1091	3	N	-0-			-0-
07	1240	N	1172	-0-	-68	-0-	61	1	1111	3	N	-0-			-0-
08	1209	N	976	-0-	-233	-0-	53	1	923	3	N	-0-			-0-
09	1140	N	1103	-0-	-37	-0-	62	1	1041	3	N	-0-			-0-
10	1178	N	1063	-0-	-115	-0-	62	1	1001	3	N	-0-			-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

05	1116	N	1036	-0-	-80	-0-	62	1	974	3	N	-0-			-0-
06	1110	N	1042	-0-	-68	-0-	64	1	978	3	N	-0-			-0-
07	1303	N	1303	-0-	-0-	-0-	80	1	1223	3	N	-0-			-0-
08	1239	N	1239	-0-	-0-	-0-	75	1	1164	3	N	-0-			-0-
09	1097	N	1097	-0-	-0-	-0-	65	1	1032	3	N	-0-			-0-
10	1302	N	1214	-0-	-88	-0-	73	1	1141	3	N	-0-			-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

05	527	N	483	-0-	-44	-0-	108	1	374	2	Y	1			2
							1	9							
06	510	N	363	-0-	-147	-0-	90	1	272	2	Y	1	2	1	1
							1	9							
07	527	N	376	-0-	-151	-0-	98	1	278	2	Y	-0-			1
08	496	N	405	-0-	-91	-0-	100	1	304	2	Y	1	1	1	1
							1	9							
09	360	N	330	-0-	-30	-0-	91	1	238	2	Y	1	1	1	1
							1	9							
10	372	N	343	-0-	-29	-0-	96	1	247	2	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	135	-0-	-206	-0-	8	1	127	2	Y	-0-					-0-
06	330	N	114	-0-	-216	-0-	6	1	108	2	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	9	1	135	2	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

05	961	N	952	-0-	-9	-0-	57	1	895	3	N	-0-					-0-
06	960	N	913	-0-	-47	-0-	56	1	857	3	N	-0-					-0-
07	992	N	908	-0-	-84	-0-	56	1	852	3	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	56	1	872	3	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	53	1	831	3	N	-0-					-0-
10	899	N	852	-0-	-47	-0-	51	1	801	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

05	1604	N	1604	-0-	-0-	-0-	138	1	1466	2	Y	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	137	1	1405	2	Y	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	141	1	1423	2	Y	-0-					-0-
08	1612	N	1549	-0-	-63	-0-	137	1	1412	2	Y	-0-					-0-
09	1530	N	837	-0-	-693	-0-	72	1	765	2	Y	-0-					-0-
10	1550	N	1238	-0-	-312	-0-	109	1	1129	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

05	868	N	845	-0-	-23	-0-	48	1	797	2	Y	-0-					-0-
06	960	N	768	-0-	-192	-0-	41	1	727	2	Y	-0-					-0-
07	899	N	793	-0-	-106	-0-	47	1	744	2	Y	2					2
							2	9									
08	889	N	889	-0-	-0-	-0-	53	1	836	2	Y	-0-					2
09	863	N	863	-0-	-0-	-0-	55	1	808	2	Y	-0-					2
*10	917	N	917	-0-	-0-	-0-	61	1	856	2	Y	-0-	2	1			-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

05	899	N	856	-0-	-43	-0-	235	1	619	2	Y	2					3
							2	9									
06	870	N	761	-0-	-109	-0-	211	1	548	2	Y	2	3	1			2
							2	9									
07	868	N	832	-0-	-36	-0-	232	1	599	2	Y	1					3
							1	9									
08	868	N	819	-0-	-49	-0-	231	1	587	2	Y	1	2	1			2
							1	9									
09	776	N	776	-0-	-0-	-0-	222	1	552	2	Y	2	3	1			1
							2	9									
10	837	N	789	-0-	-48	-0-	231	1	556	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	210	1	568	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	203	1	529	3	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	209	1	536	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	208	1	534	3	N	38	38	8			-0-
							42	9									
09	720	N	708	-0-	-12	-0-	201	1	507	3	N	-0-					-0-
10	744	N	733	-0-	-11	-0-	208	1	525	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	13	1	132	2	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-	1	1			-0-
07	155	N	130	-0-	-25	-0-	12	1	118	2	Y	-0-					-0-
08	155	N	128	-0-	-27	-0-	11	1	117	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	18	1	173	2	Y	1					1
							1	9									

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1555	N	1555	-0-	-0-	-0-	104	1	1451	3	N	-0-					-0-
06	1710	N	1506	-0-	-204	-0-	103	1	1403	3	N	-0-					-0-
07	1612	N	1514	-0-	-98	-0-	104	1	1410	3	N	-0-					-0-
08	1550	N	1466	-0-	-84	-0-	97	1	1369	3	N	-0-					-0-
09	1500	N	1214	-0-	-286	-0-	86	1	1128	3	N	-0-					-0-
10	1519	N	1376	-0-	-143	-0-	92	1	1284	3	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	37	1	377	2	Y	-0-					1
06	390	N	381	-0-	-9	-0-	31	1	349	2	Y	1	1	1			1
							1	9									
07	434	N	405	-0-	-29	-0-	36	1	369	2	Y	-0-					1
08	433	N	433	-0-	-0-	-0-	38	1	394	2	Y	1	1	1			1
							1	9									
09	400	N	400	-0-	-0-	-0-	35	1	364	2	Y	1	1	1			1
							1	9									
*10	420	N	420	-0-	-0-	-0-	39	1	380	2	Y	1					2
							1	9									

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1517	-0-	-2	-0-	80	1	1437	3	N	-0-					-0-
06	1470	N	1441	-0-	-29	-0-	76	1	1365	3	N	-0-					-0-
07	1550	N	1483	-0-	-67	-0-	77	1	1406	3	N	-0-					-0-
08	1519	N	1446	-0-	-73	-0-	79	1	1367	3	N	-0-					-0-
09	1440	N	1340	-0-	-100	-0-	75	1	1265	3	N	-0-					-0-
10	1488	N	1381	-0-	-107	-0-	80	1	1301	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	848	-0-	-51	-0-	45	1	803	3	N	-0-					-0-
06	870	N	805	-0-	-65	-0-	42	1	763	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	43	1	776	3	N	-0-					-0-
08	837	N	795	-0-	-42	-0-	43	1	752	3	N	-0-					-0-
09	810	N	759	-0-	-51	-0-	43	1	716	3	N	-0-					-0-
10	806	N	782	-0-	-24	-0-	45	1	737	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	188	-0-	-153	-0-	11	1	177	2	Y	-0-					-0-
06	240	N	161	-0-	-79	-0-	9	1	152	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	10	1	140	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1015	-0-	-39	-0-	57	1	958	2	Y	-0-					-0-
06	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					-0-
07	1023	N	974	-0-	-49	-0-	58	1	914	2	Y	2					2
							2	9									
08	1023	N	1007	-0-	-16	-0-	60	1	947	2	Y	-0-					2
09	973	N	973	-0-	-0-	-0-	62	1	911	2	Y	-0-					2
*10	992	N	992	-0-	-0-	-0-	66	1	926	2	Y	-0-	2	1			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-
06	420	N	283	-0-	-137	-0-	15	1	268	2	Y	-0-					-0-
07	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	96	1	1519	2	Y	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	84	1	1231	2	Y	1	1	8			-0-
							1	9									
*10	1120	N	1120	-0-	-0-	-0-	74	1	1045	2	Y	1	1	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	433	-0-	-63	-0-	193	1	240	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	189	1	262	3	N	-0-					-0-
07	558	N	402	-0-	-156	-0-	191	1	211	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	189	1	200	3	N	-0-					-0-
09	450	N	340	-0-	-110	-0-	159	1	181	3	N	-0-					-0-
*10	1007	N	1007	-0-	-0-	-0-	211	1	796	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	27	1	374	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	28	1	383	3	N	-0-					-0-
08	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	25	1	330	3	N	-0-					-0-
10	403	N	372	-0-	-31	-0-	25	1	347	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	30	1	423	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	30	1	410	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	30	1	422	3	N	-0-					-0-
09	450	N	371	-0-	-79	-0-	26	1	345	3	N	-0-					-0-
10	465	N	397	-0-	-68	-0-	27	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-			-0-
06	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-			-0-
07	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-			-0-
08	496	N	494	-0-	-2	-0-	27	1	467	3	N	-0-			-0-
09	480	N	471	-0-	-9	-0-	26	1	445	3	N	-0-			-0-
10	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-			-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	630	N	555	-0-	-75	-0-	84	1	471	2	Y	-0-			7
*12	682	N	346	-0-	-336	-0-	87	1	259	2	Y	-0-			7
*01	775	N	313	-0-	-462	-0-	87	1	226	2	Y	-0-			7
*02	532	N	262	-0-	-270	-0-	79	1	183	2	Y	-0-			7
*03	341	N	300	-0-	-41	-0-	87	1	213	2	Y	-0-			7
*04	300	N	270	-0-	-30	-0-	84	1	186	2	Y	-0-			7
*05	279	N	179	-0-	-100	-0-	87	1	92	2	Y	-0-			7
*06	300	N	150	-0-	-150	-0-	84	1	66	2	Y	-0-			7
*07	441	N	441	-0-	-0-	-0-	84	1	357	2	Y	-0-			7
*08	760	N	760	-0-	-0-	-0-	87	1	673	2	Y	-0-			7
09	812	N	812	-0-	-0-	-0-	84	1	728	2	Y	-0-			7
*10	827	N	827	-0-	-0-	-0-	87	1	740	2	Y	-0-			7

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	40	1	518	3	N	-0-			-0-
06	570	N	518	-0-	-52	-0-	37	1	481	3	N	-0-			-0-
07	558	N	525	-0-	-33	-0-	39	1	486	3	N	-0-			-0-
08	558	N	556	-0-	-2	-0-	38	1	518	3	N	-0-			-0-
09	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-			-0-
*10	545	N	545	-0-	-0-	-0-	45	1	500	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	1058	-0-	-27	-0-	56	1	1002	3	N	-0-			-0-
06	1020	N	1011	-0-	-9	-0-	53	1	958	3	N	-0-			-0-
07	1085	N	1021	-0-	-64	-0-	53	1	968	3	N	-0-			-0-
08	1054	N	916	-0-	-138	-0-	50	1	866	3	N	-0-			-0-
09	1020	N	976	-0-	-44	-0-	55	1	921	3	N	-0-			-0-
10	1023	N	972	-0-	-51	-0-	56	1	916	3	N	-0-			-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1160	-0-	-80	-0-	141	1	1019	3	N	-0-			-0-
06	1200	N	1083	-0-	-117	-0-	136	1	947	3	N	-0-			-0-
07	1178	N	917	-0-	-261	-0-	133	1	784	3	N	-0-			-0-
08	1147	N	842	-0-	-305	-0-	129	1	713	3	N	-0-			-0-
09	1080	N	824	-0-	-256	-0-	125	1	699	3	N	-0-			-0-
*10	987	N	987	-0-	-0-	-0-	135	1	852	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1811	-0-	-483	-0-	121	1	1690	3	N	-0-					-0-
06	2220	X	2048	-0-	-172	-0-	140	1	1907	3	N	1	1	8			-0-
							1	9									
07	2201	N	2093	-0-	-108	-0-	144	1	1949	3	N	-0-					-0-
08	2080	N	2080	-0-	-0-	-0-	137	1	1943	3	N	-0-					-0-
09	2040	N	1772	-0-	-268	-0-	126	1	1646	3	N	-0-					-0-
10	2108	N	1685	-0-	-423	-0-	113	1	1572	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	427	-0-	-100	-0-	25	1	402	3	N	-0-					-0-
06	480	N	408	-0-	-72	-0-	24	1	384	3	N	-0-					-0-
07	527	N	428	-0-	-99	-0-	27	1	401	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	27	1	408	3	N	-0-					-0-
09	420	N	396	-0-	-24	-0-	26	1	370	3	N	-0-					-0-
10	434	N	342	-0-	-92	-0-	22	1	320	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
06	630	N	564	-0-	-66	-0-	40	1	524	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	46	1	573	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	43	1	590	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	53	1	590	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	11	1	192	2	Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	12	1	191	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	13	1	189	2	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	14	1	194	2	Y	1	1	1			-0-
							1	9									

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	989	-0-	-158	-0-	56	1	932	2	Y	1					1
							1	9									
06	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					1
07	1085	N	1085	-0-	-0-	-0-	65	1	1019	2	Y	1					2
							1	9									
08	1123	N	1123	-0-	-0-	-0-	67	1	1056	2	Y	-0-					2
09	1093	N	1093	-0-	-0-	-0-	70	1	1023	2	Y	-0-					2
*10	1107	N	1107	-0-	-0-	-0-	73	1	1033	2	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1033	-0-	-52	-0-	62	1	971	3	N	-0-					-0-
06	1050	N	1005	-0-	-45	-0-	62	1	943	3	N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	64	1	980	3	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	61	1	950	3	N	-0-					-0-
09	1020	N	944	-0-	-76	-0-	56	1	888	3	N	-0-					-0-
10	1054	N	1015	-0-	-39	-0-	61	1	954	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	79	1	386	3	N	-0-					-0-
06	480	N	426	-0-	-54	-0-	76	1	349	3	N	1	1	8			-0-
							1	9									
07	496	N	423	-0-	-73	-0-	76	1	347	3	N	-0-					-0-
08	465	N	438	-0-	-27	-0-	78	1	360	3	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	79	1	367	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	84	1	379	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	153	1	664	2	Y	2					3
							2	9									
06	780	N	776	-0-	-4	-0-	138	1	636	2	Y	2	3	1			2
							2	9									
07	899	N	801	-0-	-98	-0-	150	1	650	2	Y	1					3
							1	9									
08	806	N	760	-0-	-46	-0-	146	1	613	2	Y	1	2	1			2
							1	9									
09	780	N	743	-0-	-37	-0-	142	1	599	2	Y	2	3	1			1
							2	9									
10	806	N	751	-0-	-55	-0-	148	1	601	2	Y	2					3
							2	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	34	1	725	3	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	25	1	520	3	N	-0-					-0-
07	682	N	411	-0-	-271	-0-	19	1	392	3	N	-0-					-0-
08	682	N	548	-0-	-134	-0-	25	1	523	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	35	1	717	3	N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	36	1	669	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	760	-0-	-46	-0-	40	1	720	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	37	1	670	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	37	1	672	3	N	-0-					-0-
08	775	N	694	-0-	-81	-0-	38	1	656	3	N	-0-					-0-
09	720	N	307	-0-	-413	-0-	17	1	290	3	N	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	68	1	1111	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
07	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
10	589	N	390	-0-	-199	-0-	390	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	X	1033	-0-	-0-	-0-	58	1	975	2	Y	-0-					-0-
06	990	X	985	-0-	-5	-0-	53	1	932	2	Y	-0-					-0-
07	1054	N	980	-0-	-74	-0-	58	1	920	2	Y	2					2
							2	9									
08	1023	N	1022	-0-	-1	-0-	61	1	961	2	Y	-0-					2
09	990	N	919	-0-	-71	-0-	59	1	860	2	Y	-0-					2
10	992	N	804	-0-	-188	-0-	53	1	751	2	Y	-0-	2	1			-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
06	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	32	1	431	3	N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	89	1	24	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	83	1	30	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	86	1	33	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	88	1	22	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	80	1	22	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	86	1	21	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
09	360	N	311	-0-	-49	-0-	22	1	289	3	N	-0-					-0-
10	434	N	327	-0-	-107	-0-	22	1	305	3	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	598	-0-	-487	-0-	27	1	571	3	N	-0-					-0-
06	780	N	489	-0-	-291	-0-	22	1	467	3	N	-0-					-0-
07	682	N	440	-0-	-242	-0-	21	1	419	3	N	-0-					-0-
08	589	N	474	-0-	-115	-0-	22	1	452	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	21	1	437	3	N	-0-					-0-
10	434	N	332	-0-	-102	-0-	17	1	315	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1008	-0-	-77	-0-	67	1	941	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	66	1	899	3	N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	67	1	912	3	N	-0-					-0-
08	1023	N	952	-0-	-71	-0-	63	1	889	3	N	-0-					-0-
09	960	N	803	-0-	-157	-0-	57	1	746	3	N	-0-					-0-
10	992	N	879	-0-	-113	-0-	59	1	820	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	915	-0-	-139	-0-	48	1	867	3	N	-0-					-0-
06	990	N	749	-0-	-241	-0-	39	1	710	3	N	-0-					-0-
07	992	N	899	-0-	-93	-0-	47	1	852	3	N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	53	1	918	3	N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	53	1	893	3	N	-0-					-0-
*10	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

05	1612	N	1570	-0-	-42	-0-	105	1	1465	3	N	-0-					-0-
06	1560	N	1490	-0-	-70	-0-	102	1	1388	3	N	-0-					-0-
07	1612	N	1530	-0-	-82	-0-	105	1	1425	3	N	-0-					-0-
08	1581	N	1536	-0-	-45	-0-	101	1	1435	3	N	-0-					-0-
09	1500	N	1292	-0-	-208	-0-	92	1	1200	3	N	-0-					-0-
10	1519	N	1365	-0-	-154	-0-	92	1	1273	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

05	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

05	558	N	523	-0-	-35	-0-	35	1	488	3	N	-0-					-0-
06	540	N	504	-0-	-36	-0-	34	1	470	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	40	1	573	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	38	1	494	3	N	-0-					-0-
10	620	N	550	-0-	-70	-0-	37	1	513	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

05	527	N	292	-0-	-235	-0-	18	1	274	3	N	-0-					-0-
06	510	N	282	-0-	-228	-0-	17	1	265	3	N	-0-					-0-
07	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

05	1209	N	917	-0-	-292	-0-	56	1	861	3	N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	55	1	882	3	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	53	1	898	3	N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	56	1	918	3	N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	60	1	920	3	N	-0-					-0-
*10	1009	N	1009	-0-	-0-	-0-	63	1	946	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-
06	450	N	422	-0-	-28	-0-	23	1	399	2	Y	-0-					-0-
07	465	N	425	-0-	-40	-0-	25	1	399	2	Y	1					1
							1	9									
08	465	N	434	-0-	-31	-0-	26	1	408	2	Y	-0-					1
09	426	N	426	-0-	-0-	-0-	27	1	399	2	Y	-0-					1
*10	435	N	435	-0-	-0-	-0-	29	1	406	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	8	1	129	3	N	2	2	8			-0-
							2	9									
*10	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	723	-0-	-114	-0-	48	1	675	3	N	-0-					-0-
06	780	N	598	-0-	-182	-0-	41	1	556	3	N	1	1	8			-0-
							1	9									
07	806	N	567	-0-	-239	-0-	39	1	528	3	N	-0-					-0-
08	713	N	580	-0-	-133	-0-	38	1	542	3	N	-0-					-0-
09	600	N	471	-0-	-129	-0-	33	1	438	3	N	-0-					-0-
10	558	N	514	-0-	-44	-0-	35	1	479	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	21	1	326	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
10	341	N	340	-0-	-1	-0-	21	1	319	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	428	-0-	-68	-0-	23	1	405	3	N	-0-					-0-
06	480	N	319	-0-	-161	-0-	17	1	302	3	N	-0-					-0-
07	496	N	283	-0-	-213	-0-	16	1	267	3	N	-0-					-0-
08	434	N	245	-0-	-189	-0-	14	1	231	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
10	279	N	234	-0-	-45	-0-	10	1	224	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	813	-0-	-148	-0-	43	1	770	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	40	1	732	3	N	-0-					-0-
07	806	N	746	-0-	-60	-0-	39	1	707	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	43	1	750	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	41	1	697	3	N	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	1601	3			N	-0-					-0-
07	1767	N	1609	-0-	-158	-0-	1609	3			N	-0-					-0-
08	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					-0-
09	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-
10	1612	N	1469	-0-	-143	-0-	1469	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

05	496	N	468	-0-	-28	-0-	40	1	428	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	40	1	406	2	Y	-0-					-0-
07	465	N	445	-0-	-20	-0-	40	1	405	2	Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	40	1	407	2	Y	-0-					-0-
09	450	N	405	-0-	-45	-0-	35	1	370	2	Y	-0-					-0-
10	434	N	400	-0-	-34	-0-	35	1	365	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

05	310	N	291	-0-	-19	-0-	21	1	270	3	N	-0-					-0-
06	300	N	269	-0-	-31	-0-	19	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	19	1	258	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	18	1	246	3	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	22	1	245	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

05	713	N	699	-0-	-14	-0-	162	1	537	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	156	1	468	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	164	1	508	3	N	-0-					-0-
08	713	N	615	-0-	-98	-0-	160	1	455	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	163	1	586	3	N	3	3	8			-0-
							3	9									
10	682	N	573	-0-	-109	-0-	157	1	416	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

05	496	N	483	-0-	-13	-0-	114	1	369	3	N	-0-					-0-
06	480	N	476	-0-	-4	-0-	112	1	364	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	115	1	349	3	N	-0-					-0-
08	496	N	425	-0-	-71	-0-	112	1	313	3	N	-0-					-0-
09	480	N	353	-0-	-127	-0-	105	1	248	3	N	-0-					-0-
10	465	N	340	-0-	-125	-0-	107	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1969	-0-	-666	-0-	104	1	1865	3	N	-0-					-0-
06	2550	X	1875	-0-	-675	-0-	98	1	1777	3	N	-0-					-0-
07	2015	N	1894	-0-	-121	-0-	99	1	1795	3	N	-0-					-0-
08	1984	N	1839	-0-	-145	-0-	100	1	1739	3	N	-0-					-0-
09	1890	N	1728	-0-	-162	-0-	97	1	1631	3	N	-0-					-0-
10	1891	N	1697	-0-	-194	-0-	98	1	1599	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

05	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
08	248	N	193	-0-	-55	-0-	11	1	182	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	10	1	174	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

05	1643	N	1628	-0-	-15	-0-	109	1	1519	3	N	-0-					-0-
06	1560	N	1528	-0-	-32	-0-	104	1	1424	3	N	-0-					-0-
07	1643	N	1583	-0-	-60	-0-	109	1	1474	3	N	-0-					-0-
08	1648	N	1648	-0-	-0-	-0-	109	1	1539	3	N	-0-					-0-
09	1530	N	1406	-0-	-124	-0-	100	1	1306	3	N	-0-					-0-
10	1581	N	1514	-0-	-67	-0-	102	1	1412	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

05	1023	N	1007	-0-	-16	-0-	53	1	954	3	N	-0-					-0-
06	960	N	876	-0-	-84	-0-	46	1	830	3	N	-0-					-0-
07	1054	N	824	-0-	-230	-0-	43	1	781	3	N	-0-					-0-
08	992	N	814	-0-	-178	-0-	44	1	770	3	N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	53	1	885	3	N	-0-					-0-
*10	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	690	N	649	-0-	-41	-0-	34	1	615	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	34	1	618	3	N	-0-					-0-
08	651	N	640	-0-	-11	-0-	35	1	605	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	36	1	608	3	N	1	1	8			-0-
							1	9									
10	651	N	636	-0-	-15	-0-	37	1	599	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

05	837	N	821	-0-	-16	-0-	55	1	766	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	53	1	730	3	N	-0-					-0-
07	837	N	793	-0-	-44	-0-	54	1	739	3	N	-0-					-0-
08	806	N	801	-0-	-5	-0-	53	1	748	3	N	-0-					-0-
09	780	N	701	-0-	-79	-0-	50	1	651	3	N	-0-					-0-
10	806	N	720	-0-	-86	-0-	48	1	672	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2049	N	2049	-0-	-0-	-0-	123	1	1926	3	N	-0-					-0-
06	2070	N	1976	-0-	-94	-0-	121	1	1855	3	N	-0-					-0-
07	2170	N	1985	-0-	-185	-0-	122	1	1863	3	N	-0-					-0-
08	2046	N	567	-0-	-1479	-0-	34	1	533	3	N	-0-					-0-
09	1980	N	610	-0-	-1370	-0-	36	1	574	3	N	-0-					-0-
10	1984	N	1218	-0-	-766	-0-	73	1	1145	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

05	775	N	717	-0-	-58	-0-	38	1	679	3	N	-0-					-0-
06	750	N	711	-0-	-39	-0-	37	1	674	3	N	-0-					-0-
07	744	N	736	-0-	-8	-0-	38	1	698	3	N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	43	1	739	3	N	-0-					-0-
09	720	N	532	-0-	-188	-0-	30	1	502	3	N	-0-					-0-
10	744	N	397	-0-	-347	-0-	23	1	374	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

05	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-					-0-
06	420	N	402	-0-	-18	-0-	21	1	381	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	21	1	390	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	21	1	356	3	N	-0-					-0-
10	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

05	1550	N	315	-0-	-1235	-0-	48	1	267	3	N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	84	1	1307	3	N	-0-					-0-
07	1267	N	1267	-0-	-0-	-0-	92	1	1175	3	N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	92	1	1065	3	N	-0-					-0-
09	1380	N	1065	-0-	-315	-0-	90	1	975	3	N	-0-					-0-
10	1271	N	1066	-0-	-205	-0-	92	1	974	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

05	961	N	917	-0-	-44	-0-	48	1	869	3	N	-0-					-0-
06	930	N	901	-0-	-29	-0-	47	1	854	3	N	-0-					-0-
07	961	N	905	-0-	-56	-0-	47	1	858	3	N	-0-					-0-
08	930	N	572	-0-	-358	-0-	31	1	541	3	N	-0-					-0-
09	900	N	747	-0-	-153	-0-	42	1	705	3	N	-0-					-0-
10	899	N	761	-0-	-138	-0-	44	1	717	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-
06	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-					-0-
07	806	N	789	-0-	-17	-0-	49	1	740	3	N	-0-					-0-
08	775	N	755	-0-	-20	-0-	46	1	709	3	N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	47	1	736	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

05	1986	N	1986	-0-	-0-	-0-	119	1	1867	3	N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	118	1	1799	3	N	-0-					-0-
07	2046	N	1921	-0-	-125	-0-	118	1	1803	3	N	-0-					-0-
08	1984	N	1870	-0-	-114	-0-	113	1	1757	3	N	-0-					-0-
09	1920	N	1745	-0-	-175	-0-	104	1	1641	3	N	-0-					-0-
10	1922	N	1732	-0-	-190	-0-	104	1	1628	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	31	1	402	3	N	-0-					-0-
06	450	N	385	-0-	-65	-0-	27	1	358	3	N	-0-					-0-
07	465	N	303	-0-	-162	-0-	23	1	280	3	N	-0-					-0-
08	434	N	338	-0-	-96	-0-	23	1	315	3	N	-0-					-0-
09	390	N	305	-0-	-85	-0-	21	1	284	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	25	1	281	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
09	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
10	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	57	1	1028	3	N	-0-					-0-
06	1110	N	1039	-0-	-71	-0-	54	1	985	3	N	-0-					-0-
07	1116	N	1059	-0-	-57	-0-	55	1	1004	3	N	-0-					-0-
08	1085	N	1010	-0-	-75	-0-	55	1	955	3	N	-0-					-0-
09	1050	N	938	-0-	-112	-0-	53	1	885	3	N	-0-					-0-
10	1054	N	959	-0-	-95	-0-	56	1	903	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	754	-0-	-21	-0-	54	1	700	3	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	50	1	656	3	N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	56	1	696	3	N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	55	1	752	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	51	1	699	3	N	-0-					-0-
10	744	N	740	-0-	-4	-0-	61	1	679	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1358	-0-	-37	-0-	72	1	1286	3	N	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	74	1	1227	3	N	2	2	8			-0-
							2	9									
07	1293	N	1293	-0-	-0-	-0-	77	1	1216	3	N	-0-					-0-
08	1364	N	1273	-0-	-91	-0-	72	1	1201	3	N	-0-					-0-
09	1290	N	1228	-0-	-62	-0-	69	1	1159	3	N	-0-					-0-
10	1302	N	1223	-0-	-79	-0-	70	1	1153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	N	1798	-0-	-0-	-0-	130	1	1668	3	N	-0-			-0-
06	1410	N	1224	-0-	-186	-0-	87	1	1137	3	N	-0-			-0-
07	1213	N	1213	-0-	-0-	-0-	91	1	1122	3	N	-0-			-0-
08	1643	N	1357	-0-	-286	-0-	93	1	1264	3	N	-0-			-0-
09	1632	N	1632	-0-	-0-	-0-	110	1	1522	3	N	-0-			-0-
*10	1535	N	1535	-0-	-0-	-0-	126	1	1409	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
08	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
09	120	N	86	-0-	-34	-0-	3	1	83	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

05	1116	N	830	-0-	-286	-0-	44	1	786	3	N	-0-			-0-
06	990	N	966	-0-	-24	-0-	51	1	915	3	N	-0-			-0-
07	992	N	853	-0-	-139	-0-	44	1	809	3	N	-0-			-0-
08	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-			-0-
09	960	N	872	-0-	-88	-0-	49	1	823	3	N	-0-			-0-
*10	877	N	877	-0-	-0-	-0-	51	1	826	3	N	-0-			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

05	775	N	449	-0-	-326	-0-	27	1	422	3	N	-0-			-0-
06	630	N	390	-0-	-240	-0-	23	1	367	3	N	-0-			-0-
07	496	N	343	-0-	-153	-0-	19	1	324	3	N	-0-			-0-
08	434	N	291	-0-	-143	-0-	17	1	274	3	N	-0-			-0-
09	390	N	287	-0-	-103	-0-	17	1	270	3	N	-0-			-0-
10	341	N	279	-0-	-62	-0-	17	1	262	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

05	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-			-0-
06	330	N	304	-0-	-26	-0-	18	1	286	3	N	-0-			-0-
07	341	N	301	-0-	-40	-0-	17	1	284	3	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-			-0-
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-			-0-
10	310	N	295	-0-	-15	-0-	18	1	277	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

05	775	N	698	-0-	-77	-0-	37	1	661	3	N	-0-			-0-
06	690	N	676	-0-	-14	-0-	35	1	641	3	N	-0-			-0-
07	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-			-0-
08	713	N	644	-0-	-69	-0-	35	1	609	3	N	-0-			-0-
09	690	N	593	-0-	-97	-0-	33	1	560	3	N	-0-			-0-
10	682	N	603	-0-	-79	-0-	35	1	568	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

05	1147	N	1125	-0-	-22	-0-	59	1	1066	3	N	-0-			-0-
06	1080	N	1062	-0-	-18	-0-	56	1	1006	3	N	-0-			-0-
07	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-			-0-
08	1116	N	1072	-0-	-44	-0-	58	1	1014	3	N	-0-			-0-
09	1050	N	1020	-0-	-30	-0-	57	1	963	3	N	-0-			-0-
10	1085	N	1039	-0-	-46	-0-	60	1	979	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	38	1	587	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	35	1	587	3	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
09	630	N	608	-0-	-22	-0-	37	1	571	3	N	-0-					-0-
10	620	N	611	-0-	-9	-0-	38	1	573	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

05	682	N	673	-0-	-9	-0-	38	1	635	2	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	34	1	603	2	Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	37	1	576	2	Y	1					1
							1	9									
08	682	N	592	-0-	-90	-0-	35	1	557	2	Y	-0-					1
09	648	N	648	-0-	-0-	-0-	41	1	607	2	Y	-0-					1
*10	668	N	668	-0-	-0-	-0-	44	1	623	2	Y	1	2	1			-0-
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

05	1085	N	431	-0-	-654	-0-	196	1	235	2	Y	-0-					-0-
06	1050	N	1007	-0-	-43	-0-	243	1	764	2	Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	253	1	799	2	Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	233	1	608	2	Y	-0-					-0-
09	1020	N	794	-0-	-226	-0-	222	1	572	2	Y	-0-					-0-
10	1054	N	1041	-0-	-13	-0-	251	1	790	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

05	1364	N	1236	-0-	-128	-0-	65	1	1171	3	N	-0-					-0-
06	1260	N	1112	-0-	-148	-0-	58	1	1054	3	N	-0-					-0-
07	1271	N	1228	-0-	-43	-0-	64	1	1164	3	N	-0-					-0-
08	1240	N	1206	-0-	-34	-0-	66	1	1140	3	N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	63	1	1054	3	N	-0-					-0-
10	1240	N	1032	-0-	-208	-0-	60	1	972	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-					-0-
06	900	N	867	-0-	-33	-0-	45	1	822	3	N	-0-					-0-
07	930	N	893	-0-	-37	-0-	47	1	846	3	N	-0-					-0-
08	899	N	871	-0-	-28	-0-	47	1	824	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	46	1	775	3	N	-0-					-0-
10	899	N	831	-0-	-68	-0-	48	1	783	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									
06	180	N	159	-0-	-21	-0-	10	1	149	2	Y	-0-					1
07	248	N	140	-0-	-108	-0-	9	1	131	2	Y	-0-					1
08	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-					1
09	150	N	111	-0-	-39	-0-	7	1	104	2	Y	-0-					1
10	155	N	109	-0-	-46	-0-	6	1	103	2	Y	-0-					1

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

05	527	N	497	-0-	-30	-0-	26	1	471	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	25	1	453	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	26	1	465	3	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	26	1	455	3	N	-0-					-0-
09	480	N	454	-0-	-26	-0-	25	1	429	3	N	-0-					-0-
10	496	N	464	-0-	-32	-0-	27	1	437	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

05	1271	N	1201	-0-	-70	-0-	63	1	1138	3	N	-0-					-0-
06	1260	N	1176	-0-	-84	-0-	62	1	1114	3	N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	63	1	1138	3	N	-0-					-0-
08	1209	N	1181	-0-	-28	-0-	64	1	1117	3	N	-0-					-0-
09	1170	N	1114	-0-	-56	-0-	62	1	1052	3	N	-0-					-0-
10	1209	N	1149	-0-	-60	-0-	67	1	1082	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

05	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-
06	1110	N	969	-0-	-141	-0-	60	1	909	3	N	-0-					-0-
07	1116	N	1103	-0-	-13	-0-	68	1	1035	3	N	-0-					-0-
08	1116	N	1063	-0-	-53	-0-	64	1	999	3	N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	59	1	936	3	N	-0-					-0-
10	1116	N	979	-0-	-137	-0-	59	1	920	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

05	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-					-0-
06	570	N	551	-0-	-19	-0-	38	1	513	3	N	-0-					-0-
07	620	N	560	-0-	-60	-0-	38	1	522	3	N	-0-					-0-
08	589	N	557	-0-	-32	-0-	37	1	520	3	N	-0-					-0-
09	540	N	469	-0-	-71	-0-	33	1	436	3	N	-0-					-0-
10	558	N	510	-0-	-48	-0-	34	1	476	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

05	248	N	167	-0-	-81	-0-	9	1	158	3	N	-0-					-0-
06	180	N	122	-0-	-58	-0-	7	1	115	3	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
08	155	N	102	-0-	-53	-0-	6	1	96	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	11	1	177	3	N	2	2	8			-0-
							2	9									
10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-					-0-
07	INC G-10		95	-0-	95	95	3	1	92	3	Y	-0-					-0-
08	INC G-10		199	-0-	199	294	5	1	194	3	Y	-0-					-0-
09	524	N	230	-0-	-294	-0-	6	1	224	3	Y	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	6	1	231	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

05	1085	N	1003	-0-	-82	-0-	53	1	950	3	N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	46	1	829	3	N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	48	1	882	3	N	-0-					-0-
08	992	N	748	-0-	-244	-0-	41	1	707	3	N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	58	1	982	3	N	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	56	1	909	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

05	868	N	848	-0-	-20	-0-	57	1	791	3	N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	63	1	857	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	68	1	970	3	N	-0-					-0-
09	900	N	814	-0-	-86	-0-	58	1	756	3	N	-0-					-0-
10	930	N	830	-0-	-100	-0-	56	1	774	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

05	868	N	848	-0-	-20	-0-	45	1	803	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	42	1	765	3	N	-0-					-0-
08	837	N	752	-0-	-85	-0-	41	1	711	3	N	-0-					-0-
09	780	N	703	-0-	-77	-0-	39	1	664	3	N	-0-					-0-
10	806	N	690	-0-	-116	-0-	40	1	650	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1050	-0-	-66	-0-	55	1	995	3	N	-0-					-0-
06	1050	N	1011	-0-	-39	-0-	53	1	958	3	N	-0-					-0-
07	1085	N	1031	-0-	-54	-0-	54	1	977	3	N	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	55	1	959	3	N	-0-					-0-
09	1020	N	956	-0-	-64	-0-	54	1	902	3	N	-0-					-0-
10	1023	N	963	-0-	-60	-0-	56	1	907	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	93	-0-	-186	-0-	7	1	86	3	N	-0-					-0-
06	270	N	39	-0-	-231	-0-	3	1	36	3	N	-0-					-0-
07	155	N	16	-0-	-139	-0-	1	1	15	3	N	-0-					-0-
08	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
07	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
09	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	31	1	567	3	N	-0-					-0-
07	620	N	615	-0-	-5	-0-	32	1	583	3	N	-0-					-0-
08	620	N	610	-0-	-10	-0-	33	1	577	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	32	1	543	3	N	-0-					-0-
10	620	N	593	-0-	-27	-0-	34	1	559	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1047	-0-	-162	-0-	55	1	992	3	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	59	1	1066	3	N	-0-					-0-
07	1240	N	1168	-0-	-72	-0-	61	1	1107	3	N	-0-					-0-
08	1147	N	1147	-0-	-0-	-0-	62	1	1085	3	N	-0-					-0-
09	1140	N	1091	-0-	-49	-0-	61	1	1030	3	N	-0-					-0-
10	1178	N	1122	-0-	-56	-0-	65	1	1057	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	57	1	797	3	N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	66	1	897	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	64	1	864	3	N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-					-0-
09	870	N	744	-0-	-126	-0-	53	1	691	3	N	-0-					-0-
10	899	N	825	-0-	-74	-0-	55	1	770	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1035	-0-	-50	-0-	55	1	980	3	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	53	1	956	3	N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	54	1	989	3	N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	56	1	970	3	N	-0-					-0-
09	1020	N	938	-0-	-82	-0-	53	1	885	3	N	-0-					-0-
10	1054	N	799	-0-	-255	-0-	46	1	753	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1235	-0-	-5	-0-	65	1	1170	3	N	-0-					-0-
06	1200	N	1109	-0-	-91	-0-	58	1	1051	3	N	-0-					-0-
07	1333	N	1105	-0-	-228	-0-	58	1	1047	3	N	-0-					-0-
08	1240	N	1082	-0-	-158	-0-	59	1	1023	3	N	-0-					-0-
09	1145	N	1145	-0-	-0-	-0-	64	1	1081	3	N	-0-					-0-
*10	1202	N	1202	-0-	-0-	-0-	70	1	1132	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1557	-0-	-117	-0-	82	1	1475	3	N	-0-					-0-
06	1590	N	1550	-0-	-40	-0-	81	1	1469	3	N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	83	1	1515	3	N	-0-					-0-
08	1576	N	1576	-0-	-0-	-0-	86	1	1490	3	N	-0-					-0-
09	1560	N	1505	-0-	-55	-0-	84	1	1421	3	N	-0-					-0-
10	1612	N	1474	-0-	-138	-0-	85	1	1389	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
06	480	N	450	-0-	-30	-0-	31	1	419	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	31	1	423	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	30	1	422	3	N	-0-					-0-
09	450	N	393	-0-	-57	-0-	28	1	365	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	28	1	384	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1442	-0-	-77	-0-	76	1	1366	3	N	-0-					-0-
06	1410	N	1376	-0-	-34	-0-	72	1	1304	3	N	-0-					-0-
07	1488	N	1423	-0-	-65	-0-	74	1	1349	3	N	-0-					-0-
08	1457	N	1421	-0-	-36	-0-	77	1	1344	3	N	-0-					-0-
09	1380	N	1327	-0-	-53	-0-	74	1	1253	3	N	-0-					-0-
10	1426	N	1392	-0-	-34	-0-	81	1	1311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	24	1	245	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	23	1	238	2	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	21	1	219	2	Y	-0-					-0-
10	279	N	235	-0-	-44	-0-	21	1	214	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	757	-0-	-80	-0-	40	1	717	3	N	-0-					-0-
06	810	N	705	-0-	-105	-0-	37	1	668	3	N	-0-					-0-
07	806	N	757	-0-	-49	-0-	39	1	718	3	N	-0-					-0-
08	744	N	738	-0-	-6	-0-	40	1	698	3	N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	41	1	696	3	N	-0-					-0-
*10	767	N	767	-0-	-0-	-0-	44	1	723	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	40	1	874	3	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	33	1	830	3	N	-0-					-0-
07	961	N	857	-0-	-104	-0-	31	1	826	3	N	-0-					-0-
08	899	N	870	-0-	-29	-0-	34	1	836	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	32	1	789	3	N	-0-					-0-
10	868	N	801	-0-	-67	-0-	31	1	770	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1806	-0-	-54	-0-	95	1	1711	3	N	-0-					-0-
06	1770	N	1748	-0-	-22	-0-	99	1	1648	3	N	1	1	8			-0-
							1	9									
07	1767	N	1740	-0-	-27	-0-	104	1	1636	3	N	-0-					-0-
08	1798	N	1730	-0-	-68	-0-	98	1	1632	3	N	-0-					-0-
09	1740	N	1669	-0-	-71	-0-	94	1	1574	3	N	1	1	8			-0-
							1	9									
10	1736	N	1675	-0-	-61	-0-	96	1	1579	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	34	1	465	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	33	1	471	3	N	-0-					-0-
09	510	N	436	-0-	-74	-0-	31	1	405	3	N	-0-					-0-
*10	691	N	691	-0-	-0-	-0-	46	1	645	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	93	1	88	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	90	1	84	2	Y	-0-					1
07	186	N	179	-0-	-7	-0-	93	1	86	2	Y	-0-					1
08	186	N	180	-0-	-6	-0-	93	1	87	2	Y	-0-					1
09	180	N	174	-0-	-6	-0-	90	1	84	2	Y	-0-					1
10	186	N	186	-0-	-0-	-0-	93	1	93	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	90	1	1157	3	N	-0-					-0-
06	1230	N	1162	-0-	-68	-0-	83	1	1079	3	N	-0-					-0-
07	1271	N	1217	-0-	-54	-0-	91	1	1126	3	N	-0-					-0-
08	1240	N	1005	-0-	-235	-0-	69	1	936	3	N	-0-					-0-
09	1170	N	1011	-0-	-159	-0-	68	1	943	3	N	-0-					-0-
10	1209	N	1173	-0-	-36	-0-	96	1	1077	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18	-0-	46	1	587	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	36	1	467	3	N	-0-					-0-
07	651	N	482	-0-	-169	-0-	36	1	446	3	N	-0-					-0-
08	620	N	618	-0-	-2	-0-	42	1	576	3	N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	37	1	515	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	40	1	453	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53	-0-	33	1	596	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	34	1	615	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	34	1	597	3	N	-0-					-0-
09	630	N	589	-0-	-41	-0-	33	1	556	3	N	-0-					-0-
10	651	N	604	-0-	-47	-0-	35	1	569	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	33	1	597	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	32	1	575	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	32	1	590	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	34	1	586	3	N	-0-					-0-
09	600	N	567	-0-	-33	-0-	32	1	535	3	N	-0-					-0-
10	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	25	1	437	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1217	-0-	-23	-0-	105	1	1112	2	Y	-0-					-0-
06	1110	N	938	-0-	-172	-0-	83	1	855	2	Y	-0-					-0-
07	1209	N	924	-0-	-285	-0-	83	1	841	2	Y	-0-					-0-
08	1209	N	899	-0-	-310	-0-	80	1	819	2	Y	-0-					-0-
09	930	N	732	-0-	-198	-0-	63	1	669	2	Y	-0-					-0-
10	930	N	712	-0-	-218	-0-	63	1	649	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1064	-0-	-21	-0-	92	1	972	2	Y	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	89	1	911	2	Y	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	94	1	943	2	Y	-0-					-0-
08	1054	N	1043	-0-	-11	-0-	92	1	951	2	Y	-0-					-0-
09	990	N	974	-0-	-16	-0-	84	1	890	2	Y	-0-					-0-
10	1023	N	979	-0-	-44	-0-	87	1	892	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	780	-0-	-57	-0-	23	1	757	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	23	1	802	3	Y	-0-					-0-
07	847	N	847	-0-	-0-	-0-	27	1	820	3	Y	-0-					-0-
08	775	N	663	-0-	-112	-0-	17	1	646	3	Y	-0-					-0-
09	840	N	730	-0-	-110	-0-	18	1	712	3	Y	-0-					-0-
10	837	N	815	-0-	-22	-0-	21	1	794	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	13	1	136	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	12	1	128	2	Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	11	1	118	2	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	12	1	119	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	217	N	103	-0-	-114	-0-	6	1	97	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	97	-0-	-58	-0-	8	1	89	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	3	1	79	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	17	1	82	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	87	1	104	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	81	1	99	3	N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	53	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
09	450	N	344	-0-	-106	-0-	344	2			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	388	-0-	-449	-0-	28	1	360	3	N	-0-					-0-
06	720	N	359	-0-	-361	-0-	26	1	333	3	N	-0-					-0-
07	775	N	458	-0-	-317	-0-	34	1	424	3	N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	48	1	657	3	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	53	1	734	3	N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	55	1	617	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	1035	3			N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53	-0-	42	1	587	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	32	1	431	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	39	1	514	3	N	-0-					-0-
10	589	N	581	-0-	-8	-0-	39	1	542	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	39	1	506	3	N	-0-					-0-
06	540	N	516	-0-	-24	-0-	37	1	479	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	39	1	485	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	42	1	578	3	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-
10	527	N	511	-0-	-16	-0-	42	1	469	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	5	1	168	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	6	1	182	3	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	6	1	208	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	5	1	205	3	Y	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	5	1	196	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	240	N	180	-0-	-60	-0-	10	1	170	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
09	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	38	1	631	2	Y	-0-					-0-
06	690	N	632	-0-	-58	-0-	34	1	598	2	Y	-0-					-0-
07	682	N	567	-0-	-115	-0-	34	1	532	2	Y	1					1
							1	9									
08	719	N	719	-0-	-0-	-0-	43	1	676	2	Y	-0-					1
09	674	N	674	-0-	-0-	-0-	43	1	631	2	Y	-0-					1
*10	680	N	680	-0-	-0-	-0-	45	1	635	2	Y	-0-	1	1			-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	627	1	622	2	Y	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	602	1	562	2	Y	-0-					-0-
07	1178	N	657	-0-	-521	-0-	572	1	85	2	Y	-0-					-0-
08	1240	N	825	-0-	-415	-0-	548	1	277	2	Y	-0-					-0-
09	1170	N	595	-0-	-575	-0-	547	1	48	2	Y	-0-					-0-
*10	1044	N	1044	-0-	-0-	-0-	609	1	435	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	23	1	185	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	21	1	188	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	22	1	180	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	33	1	595	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	34	1	572	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	34	1	560	3	N	1	1	8			-0-
							1	9									
09	600	N	528	-0-	-72	-0-	30	1	497	3	N	1	1	8			-0-
							1	9									
10	713	N	562	-0-	-151	-0-	32	1	530	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	341	-0-	-186	-0-	106	1	235	3	N	-0-					-0-
06	450	N	303	-0-	-147	-0-	102	1	201	3	N	-0-					-0-
07	372	N	268	-0-	-104	-0-	103	1	165	3	N	-0-					-0-
08	341	N	242	-0-	-99	-0-	101	1	141	3	N	-0-					-0-
09	300	N	221	-0-	-79	-0-	97	1	124	3	N	-0-					-0-
10	279	N	210	-0-	-69	-0-	99	1	111	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	616	-0-	-97	-0-	141	1	475	3	N	-0-					-0-
06	630	N	561	-0-	-69	-0-	134	1	427	3	N	-0-					-0-
07	620	N	572	-0-	-48	-0-	139	1	433	3	N	-0-					-0-
08	620	N	577	-0-	-43	-0-	141	1	436	3	N	-0-					-0-
09	570	N	550	-0-	-20	-0-	131	1	419	3	N	-0-					-0-
10	558	N	425	-0-	-133	-0-	114	1	311	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	596	-0-	-148	-0-	56	1	540	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	55	1	503	3	N	-0-					-0-
07	589	N	488	-0-	-101	-0-	47	1	441	3	N	-0-					-0-
08	589	N	575	-0-	-14	-0-	55	1	520	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	53	1	510	3	N	1	1	8			-0-
							1	9									
*10	573	N	573	-0-	-0-	-0-	50	1	523	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	862	-0-	-99	-0-	172	1	690	3	N	-0-					-0-
06	930	N	833	-0-	-97	-0-	167	1	666	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	181	1	726	3	N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	181	1	705	3	N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	168	1	695	3	N	-0-					-0-
10	899	N	695	-0-	-204	-0-	158	1	537	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	13	1	218	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	628	-0-	-85	-0-	116	1	511	3	N	1	1	8			-0-
							1	9									
06	750	N	513	-0-	-237	-0-	109	1	404	3	N	-0-					-0-
07	651	N	515	-0-	-136	-0-	113	1	402	3	N	-0-					-0-
08	620	N	498	-0-	-122	-0-	110	1	388	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	110	1	432	3	N	3	3	8			-0-
							3	9									
*10	594	N	594	-0-	-0-	-0-	116	1	477	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
07	310	X	111	-0-	-199	-0-	6	1	105	3	N	-0-					-0-
08	310	X	307	-0-	-3	-0-	17	1	288	3	N	2	2	8			-0-
							2	9									
09	240	X	127	-0-	-113	-0-	8	1	119	3	N	-0-					-0-
10	248	X	182	-0-	-66	-0-	11	1	171	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3773	-0-	-319	-0-	226	1	3547	3	N	-0-					-0-
06	3960	X	3703	-0-	-257	-0-	228	1	3475	3	N	-0-					-0-
07	4030	X	3824	-0-	-206	-0-	236	1	3588	3	N	-0-					-0-
08	3906	X	3710	-0-	-196	-0-	224	1	3486	3	N	-0-					-0-
09	3690	X	3548	-0-	-142	-0-	211	1	3337	3	N	-0-					-0-
10	3813	X	3641	-0-	-172	-0-	219	1	3422	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	431	-0-	-65	-0-	23	1	408	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	24	1	419	3	N	-0-					-0-
09	450	N	422	-0-	-28	-0-	24	1	398	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	25	1	404	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	46	1	839	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	47	1	853	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	48	1	833	3	N	-0-					-0-
09	840	N	836	-0-	-4	-0-	47	1	789	3	N	-0-					-0-
10	868	N	848	-0-	-20	-0-	49	1	799	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	470	-0-	-40	-0-	470	2			Y	-0-					8
*12	682	N	514	-0-	-168	-0-	514	2			Y	-0-					8
*01	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					8
*02	448	N	446	-0-	-2	-0-	446	2			Y	-0-					8
*03	527	N	504	-0-	-23	-0-	504	2			Y	-0-					8
*04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					8
*05	496	N	298	-0-	-198	-0-	298	2			Y	-0-					8
*06	480	N	270	-0-	-210	-0-	270	2			Y	-0-					8
*07	434	N	264	-0-	-170	-0-	264	2			Y	-0-					8
*08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					8
09	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					8
*10	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	818	-0-	-19	-0-	43	1	775	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	41	1	744	3	N	-0-					-0-
07	837	N	735	-0-	-102	-0-	38	1	697	3	N	-0-					-0-
08	806	N	791	-0-	-15	-0-	43	1	748	3	N	-0-					-0-
09	780	N	760	-0-	-20	-0-	43	1	717	3	N	-0-					-0-
*10	774	N	774	-0-	-0-	-0-	45	1	729	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	832	-0-	-36	-0-	44	1	788	3	N	-0-					-0-
06	840	N	801	-0-	-39	-0-	42	1	759	3	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	43	1	779	3	N	-0-					-0-
08	837	N	814	-0-	-23	-0-	44	1	770	3	N	-0-					-0-
09	810	N	775	-0-	-35	-0-	43	1	732	3	N	-0-					-0-
10	837	N	784	-0-	-53	-0-	45	1	739	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	736	-0-	-8	-0-	44	1	692	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	42	1	645	3	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	44	1	667	3	N	-0-					-0-
08	744	N	737	-0-	-7	-0-	45	1	692	3	N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-
10	713	N	711	-0-	-2	-0-	43	1	668	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	15	1	191	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-					-0-
10	217	N	186	-0-	-31	-0-	15	1	171	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	58	1	762	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	54	1	670	3	N	-0-					-0-
08	868	N	818	-0-	-50	-0-	56	1	762	3	N	-0-					-0-
09	810	N	731	-0-	-79	-0-	49	1	682	3	N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	67	1	752	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	142	1	99	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	138	1	102	2	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	140	1	80	2	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	140	1	76	2	Y	-0-					-0-
09	240	N	200	-0-	-40	-0-	134	1	66	2	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	18	1	190	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-
06	510	N	508	-0-	-2	-0-	31	1	477	3	N	-0-					-0-
07	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-
09	510	N	474	-0-	-36	-0-	28	1	446	3	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYFIELD 45				WELL #: 19	RRCID -> 217159						COMPL. DATE 11/20/2005	TOTAL DEPTH 8550		PERF. 6100 -		8068
05	744	N	206	-0-	-538	-0-	12 2	1 9	192	2	Y	2	2	8			-0-
06	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
08	2380	N	2380	-0-	-0-	-0-	142	1	2238	2	Y	-0-					-0-
09	1786	N	1786	-0-	-0-	-0-	114 4	1 9	1668	2	Y	4	4	8			-0-
*10	1306	N	1306	-0-	-0-	-0-	87 2	1 9	1217	2	Y	2	1	1			1
	FRIEND, JOE ESTATE "A"				WELL #: 5025	RRCID -> 217203						COMPL. DATE 12/23/2005	TOTAL DEPTH 9500		PERF. 8698 -		9248
05	2356	N	2207	-0-	-149	-0-	190	1	2017	2	Y	-0-					-0-
06	2190	N	2106	-0-	-84	-0-	187	1	1919	2	Y	-0-					-0-
07	2356	X	2108	-0-	-248	-0-	190	1	1918	2	Y	-0-					-0-
08	2263	X	2039	-0-	-224	-0-	181	1	1858	2	Y	-0-					-0-
09	2130	X	1874	-0-	-256	-0-	161	1	1713	2	Y	-0-					-0-
10	2201	X	1870	-0-	-331	-0-	165	1	1705	2	Y	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "Q"				WELL #: 6	RRCID -> 217204						COMPL. DATE 12/02/2005	TOTAL DEPTH 8130		PERF. 6598 -		7154
05	713	N	598	-0-	-115	-0-	32	1	566	3	N	-0-					-0-
06	690	N	623	-0-	-67	-0-	35	1	588	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	39 1	1 9	619	3	N	1	1	8			-0-
08	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-					-0-
09	630	N	525	-0-	-105	-0-	29	1	496	3	N	-0-					-0-
10	651	N	588	-0-	-63	-0-	34	1	554	3	N	-0-					-0-
	HUDSPETH 1				WELL #: 13	RRCID -> 217205						COMPL. DATE 11/30/2005	TOTAL DEPTH 8930		PERF. 6701 -		7748
05	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	279	N	85	-0-	-194	-0-	5	1	80	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	17	1	250	3	N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. 'R'				WELL #: 6	RRCID -> 217206						COMPL. DATE 11/19/2005	TOTAL DEPTH 8250		PERF. 6690 -		7130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1011	-0-	-322	-0-	62	1	949	3	N	-0-					-0-
06	1110	N	1008	-0-	-102	-0-	65	1	943	3	N	-0-					-0-
07	992	N	958	-0-	-34	-0-	65	1	883	3	N	9	9	8			-0-
							10	9									
08	1023	N	919	-0-	-104	-0-	60	1	859	3	N	-0-					-0-
09	1020	N	846	-0-	-174	-0-	58	1	788	3	N	-0-					-0-
10	961	N	840	-0-	-121	-0-	55	1	785	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1113	-0-	-189	-0-	68	1	1045	3	N	-0-					-0-
06	1260	N	1124	-0-	-136	-0-	72	1	1052	3	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	77	1	1041	3	N	10	10	8			-0-
							11	9									
08	1233	N	1233	-0-	-0-	-0-	80	1	1153	3	N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	79	1	1075	3	N	-0-					-0-
10	1116	N	899	-0-	-217	-0-	59	1	840	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	709	-0-	-4	-0-	47	1	662	3	N	-0-					-0-
06	690	N	662	-0-	-28	-0-	45	1	617	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	45	1	635	3	N	-0-					-0-
09	660	N	603	-0-	-57	-0-	43	1	560	3	N	-0-					-0-
10	682	N	627	-0-	-55	-0-	42	1	585	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	40	1	554	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	37	1	507	3	N	-0-					-0-
08	589	N	588	-0-	-1	-0-	39	1	549	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	36	1	469	3	N	-0-					-0-
10	558	N	524	-0-	-34	-0-	35	1	489	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	827	-0-	-134	-0-	47	1	780	2	Y	-0-					-0-
06	840	N	770	-0-	-70	-0-	41	1	717	2	Y	11	11	8			-0-
							12	9									
07	775	N	726	-0-	-49	-0-	43	1	681	2	Y	2					2
							2	9									
08	837	N	738	-0-	-99	-0-	44	1	694	2	Y	-0-					2
09	780	N	711	-0-	-69	-0-	45	1	666	2	Y	-0-					2
*10	719	N	719	-0-	-0-	-0-	48	1	671	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1469	-0-	-112	-0-	78	1	1391	3	N	-0-					-0-
06	1470	N	1428	-0-	-42	-0-	75	1	1353	3	N	-0-					-0-
07	1519	N	1484	-0-	-35	-0-	77	1	1407	3	N	-0-					-0-
08	1457	N	1354	-0-	-103	-0-	74	1	1280	3	N	-0-					-0-
09	1440	N	1324	-0-	-116	-0-	74	1	1250	3	N	-0-					-0-
10	1488	N	1366	-0-	-122	-0-	79	1	1287	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	964	-0-	-59	-0-	51	1	913	3	N	-0-					-0-
06	960	N	923	-0-	-37	-0-	48	1	875	3	N	-0-					-0-
07	992	N	946	-0-	-46	-0-	49	1	897	3	N	-0-					-0-
08	961	N	919	-0-	-42	-0-	50	1	869	3	N	-0-					-0-
09	930	N	807	-0-	-123	-0-	45	1	762	3	N	-0-					-0-
10	961	N	755	-0-	-206	-0-	44	1	711	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1706	-0-	-30	-0-	104	1	1602	3	N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	110	1	1607	3	N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	112	1	1622	3	N	-0-					-0-
09	1789	N	1789	-0-	-0-	-0-	122	1	1667	3	N	-0-					-0-
*10	1849	N	1849	-0-	-0-	-0-	121	1	1728	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	52	1	940	3	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	51	1	914	3	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	50	1	906	3	N	-0-					-0-
08	992	N	906	-0-	-86	-0-	49	1	857	3	N	-0-					-0-
09	960	N	841	-0-	-119	-0-	47	1	794	3	N	-0-					-0-
10	961	N	843	-0-	-118	-0-	49	1	794	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1754	-0-	-1067	-0-	272	1	1482	2	Y	-0-					-0-
06	2400	X	1318	-0-	-1082	-0-	234	1	1084	2	Y	-0-					-0-
07	1922	N	1884	-0-	-38	-0-	290	1	1594	2	Y	-0-					-0-
08	2206	N	2206	-0-	-0-	-0-	316	1	1890	2	Y	-0-					-0-
09	1972	N	1972	-0-	-0-	-0-	286	1	1686	2	Y	-0-					-0-
*10	2043	N	2043	-0-	-0-	-0-	301	1	1742	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	19	-0-	-74	-0-	1	1	18	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

05	1212	N	1212	-0-	-0-	-0-	161	1	1051	3	N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	154	1	932	3	N	4	4	8			-0-
							4	9									
07	923	N	923	-0-	-0-	-0-	150	1	773	3	N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	154	1	876	3	N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	150	1	811	3	N	-0-					-0-
*10	944	N	944	-0-	-0-	-0-	149	1	795	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

05	403	N	192	-0-	-211	-0-	97	1	95	2	N	-0-	2	1			2
*06	413	N	413	-0-	-0-	-0-	149	1	264	2	N	-0-	1	1			1
*07	356	N	356	-0-	-0-	-0-	140	1	216	2	N	-0-					1
*08	340	N	340	-0-	-0-	-0-	136	1	204	2	N	-0-					1
09	420	N	213	-0-	-207	-0-	113	1	99	2	N	1					2
							1	9									
10	372	N	230	-0-	-142	-0-	138	1	92	2	N	-0-	2	1			-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

05	837	N	803	-0-	-34	-0-	42	1	761	3	N	-0-					-0-
06	780	N	777	-0-	-3	-0-	41	1	736	3	N	-0-					-0-
07	837	N	797	-0-	-40	-0-	42	1	755	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	43	1	747	3	N	-0-					-0-
09	780	N	754	-0-	-26	-0-	42	1	712	3	N	-0-					-0-
10	806	N	788	-0-	-18	-0-	46	1	742	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

05	1937	N	1937	-0-	-0-	-0-	640	1	1297	2	Y	-0-					-0-
06	1680	N	1095	-0-	-585	-0-	443	1	652	2	Y	-0-					-0-
07	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
08	1922	N	513	-0-	-1409	-0-	228	1	285	2	Y	-0-					-0-
09	2318	N	2318	-0-	-0-	-0-	702	1	1616	2	Y	-0-					-0-
*10	2402	N	2402	-0-	-0-	-0-	730	1	1672	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

05	2015	N	1996	-0-	-19	-0-	144	1	1852	3	N	-0-					-0-
06	1950	N	1891	-0-	-59	-0-	135	1	1756	3	N	-0-					-0-
07	2015	X	1930	-0-	-85	-0-	145	1	1785	3	N	-0-					-0-
08	2015	X	1961	-0-	-54	-0-	134	1	1827	3	N	-0-					-0-
09	1950	X	1850	-0-	-100	-0-	125	1	1725	3	N	-0-					-0-
10	1984	X	1559	-0-	-425	-0-	128	1	1431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	91	1	358	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	89	1	341	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	92	1	343	3	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	91	1	334	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	87	1	316	3	N	-0-					-0-
10	434	N	391	-0-	-43	-0-	89	1	302	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	31	1	548	3	N	-0-					-0-
06	570	N	535	-0-	-35	-0-	28	1	507	3	N	-0-					-0-
07	589	N	439	-0-	-150	-0-	23	1	416	3	N	-0-					-0-
08	589	N	419	-0-	-170	-0-	23	1	396	3	N	-0-					-0-
09	540	N	360	-0-	-180	-0-	20	1	340	3	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-
06	480	N	397	-0-	-83	-0-	23	1	374	3	N	-0-					-0-
07	465	N	383	-0-	-82	-0-	23	1	359	3	N	1	1	8			-0-
							1	9									
08	434	N	375	-0-	-59	-0-	21	1	352	3	N	2	2	8			-0-
							2	9									
09	390	N	361	-0-	-29	-0-	20	1	337	3	N	4	4	8			-0-
							4	9									
*10	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	905	-0-	-180	-0-	190	1	713	2	N	2	6	1			2
							2	9									
06	990	N	883	-0-	-107	-0-	179	1	702	2	N	2	3	1			1
							2	9									
07	1543	N	1543	-0-	-0-	-0-	233	1	1308	2	N	2					3
							2	9									
08	1393	N	1393	-0-	-0-	-0-	195	1	1197	2	N	1					4
							1	9									
09	1279	N	1279	-0-	-0-	-0-	193	1	1083	2	N	3					7
							3	9									
10	1550	N	1296	-0-	-254	-0-	204	1	1090	2	N	2	8	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1333	-0-	-93	-0-	158	1	1175	3	N	-0-					-0-
06	1380	N	1375	-0-	-5	-0-	162	1	1211	3	N	2	2	8			-0-
							2	9									
07	1395	N	1313	-0-	-82	-0-	165	1	1144	3	N	4	4	8			-0-
							4	9									
08	1333	N	1325	-0-	-8	-0-	162	1	1159	3	N	4	4	8			-0-
							4	9									
09	1380	N	1158	-0-	-222	-0-	149	1	1009	3	N	-0-					-0-
10	1302	N	1029	-0-	-273	-0-	146	1	883	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

05	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	899	N	809	-0-	-90	-0-	131	1	678	3	N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	138	1	794	3	N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	140	1	743	3	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	138	1	744	3	N	-0-					-0-
09	930	N	825	-0-	-105	-0-	131	1	694	3	N	-0-					-0-
10	868	N	829	-0-	-39	-0-	135	1	694	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

05	806	N	801	-0-	-5	-0-	48	1	753	3	N	-0-					-0-
06	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	51	1	774	3	N	-0-					-0-
08	806	N	789	-0-	-17	-0-	48	1	741	3	N	-0-					-0-
09	720	N	704	-0-	-16	-0-	42	1	662	3	N	-0-					-0-
10	837	N	570	-0-	-267	-0-	34	1	536	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
10	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

05	1023	N	966	-0-	-57	-0-	139	1	827	3	N	-0-					-0-
06	960	N	927	-0-	-33	-0-	134	1	793	3	N	-0-					-0-
07	992	N	945	-0-	-47	-0-	137	1	808	3	N	-0-					-0-
08	961	N	926	-0-	-35	-0-	138	1	788	3	N	-0-					-0-
09	930	N	892	-0-	-38	-0-	135	1	757	3	N	-0-					-0-
10	930	N	908	-0-	-22	-0-	140	1	768	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

05	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-					-0-
06	1620	N	1512	-0-	-108	-0-	93	1	1419	3	N	-0-					-0-
07	1643	N	1592	-0-	-51	-0-	98	1	1494	3	N	-0-					-0-
08	1612	N	1567	-0-	-45	-0-	95	1	1472	3	N	-0-					-0-
09	1500	N	1344	-0-	-156	-0-	80	1	1264	3	N	-0-					-0-
10	1581	N	1573	-0-	-8	-0-	95	1	1478	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
07	930	N	659	-0-	-271	-0-	659	3			N	-0-					-0-
08	899	N	612	-0-	-287	-0-	612	3			N	-0-					-0-
09	870	N	513	-0-	-357	-0-	513	3			N	-0-					-0-
10	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

05	1178	N	1115	-0-	-63	-0-	59	1	1056	3	N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	57	1	1038	3	N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	56	1	1014	3	N	-0-					-0-
08	1116	N	1030	-0-	-86	-0-	56	1	974	3	N	-0-					-0-
09	1110	N	994	-0-	-116	-0-	56	1	938	3	N	-0-					-0-
10	1085	N	1019	-0-	-66	-0-	59	1	960	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	6	1	96	3	N	3	3	8			-0-
							3	9									
10	155	N	87	-0-	-68	-0-	5	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					-0-
06	600	N	475	-0-	-125	-0-	47	1	428	3	N	-0-					-0-
07	620	N	404	-0-	-216	-0-	39	1	365	3	N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	55	1	519	3	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	58	1	560	3	N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	59	1	614	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

05	403	N	389	-0-	-14	-0-	21	1	368	2	Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	19	1	345	2	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	19	1	352	2	Y	1					1
							1	9									
08	403	N	362	-0-	-41	-0-	18	1	344	2	Y	-0-					1
09	360	N	339	-0-	-21	-0-	18	1	321	2	Y	-0-					1
10	372	N	336	-0-	-36	-0-	18	1	318	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
07	713	N	605	-0-	-108	-0-	36	1	569	3	N	-0-					-0-
08	713	N	607	-0-	-106	-0-	34	1	573	3	N	-0-					-0-
09	660	N	572	-0-	-88	-0-	32	1	540	3	N	-0-					-0-
10	620	N	580	-0-	-40	-0-	33	1	547	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

05	933	N	933	-0-	-0-	-0-	49	1	884	3	N	-0-					-0-
06	960	N	787	-0-	-173	-0-	41	1	746	3	N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	55	1	999	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	53	1	917	3	N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	51	1	860	3	N	-0-					-0-
10	1023	N	948	-0-	-75	-0-	55	1	893	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

05	868	N	823	-0-	-45	-0-	43	1	780	3	N	-0-					-0-
06	840	N	794	-0-	-46	-0-	45	1	749	3	N	-0-					-0-
07	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-
08	837	N	724	-0-	-113	-0-	41	1	683	3	N	-0-					-0-
09	780	N	711	-0-	-69	-0-	40	1	670	3	N	1	1	8			-0-
							1	9									
*10	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

05	1364	N	1280	-0-	-84	-0-	68	1	1212	2	Y	-0-					1
06	1260	N	1253	-0-	-7	-0-	67	1	1186	2	Y	-0-					1
07	1345	N	1345	-0-	-0-	-0-	69	1	1275	2	Y	1					2
							1	9									
08	1533	N	1533	-0-	-0-	-0-	78	1	1454	2	Y	1					3
							1	9									
09	1438	N	1438	-0-	-0-	-0-	74	1	1364	2	Y	-0-					3
10	1333	N	1157	-0-	-176	-0-	61	1	1095	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2012	N	2012	-0-	-0-	-0-	106	1	1906	2	Y	-0-					2
06	1920	N	1890	-0-	-30	-0-	101	1	1789	2	Y	-0-					2
07	2108	N	1957	-0-	-151	-0-	101	1	1855	2	Y	1					3
							1	9									
08	2015	N	1939	-0-	-76	-0-	99	1	1839	2	Y	1					4
							1	9									
09	1890	N	1799	-0-	-91	-0-	93	1	1705	2	Y	1					5
							1	9									
10	1953	N	1931	-0-	-22	-0-	102	1	1828	2	Y	1	4	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	992	N	905	-0-	-87	-0-	905	2			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
09	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
08	837	N	629	-0-	-208	-0-	629	3			N	-0-					-0-
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-
10	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	18	1	337	2	Y	1					1
							1	9									
08	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					1
09	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					1
*10	356	N	356	-0-	-0-	-0-	19	1	337	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	INC G-10		910	-0-	910	910	910	3			N	-0-					-0-
08	INC G-10		891	-0-	891	1801	891	3			N	-0-					-0-
09	2200	N	777	-0-	-1423	378	777	3			N	-0-					-0-
*10	1424	N	1046	-0-	-378	-0-	1046	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	552	-0-	-595	-0-	204	1	348	3	N	-0-					-0-
06	840	N	646	-0-	-194	-0-	204	1	442	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	211	1	717	3	N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	211	1	865	3	N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	204	1	886	3	N	-0-					-0-
*10	1146	N	1146	-0-	-0-	-0-	211	1	935	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

05	1054	N	799	-0-	-255	-0-	242	1	557	3	N	-0-					-0-
06	960	N	678	-0-	-282	-0-	231	1	447	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	233	1	354	3	N	-0-					-0-
08	806	N	522	-0-	-284	-0-	228	1	294	3	N	-0-					-0-
09	690	N	388	-0-	-302	-0-	176	1	212	3	N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	154	1	516	3	N	2	2	8			-0-
							2	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
10	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

05	992	N	959	-0-	-33	-0-	176	1	783	3	N	-0-					-0-
06	990	N	958	-0-	-32	-0-	175	1	783	3	N	-0-					-0-
07	961	N	913	-0-	-48	-0-	179	1	734	3	N	-0-					-0-
08	1882	N	1882	-0-	-0-	-0-	223	1	1653	3	N	5	5	8			-0-
							6	9									
09	1748	N	1748	-0-	-0-	-0-	218	1	1524	3	N	5	5	8			-0-
							6	9									
*10	1747	N	1747	-0-	-0-	-0-	225	1	1521	3	N	1	1	8			-0-
							1	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	4	1	133	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	4	1	130	3	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	4	1	131	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	877	-0-	-115	-0-	152	1	723	2	Y	2	6	1			2
							2	9									
06	960	N	833	-0-	-127	-0-	144	1	687	2	Y	2	3	1			1
							2	9									
07	930	N	845	-0-	-85	-0-	147	1	697	2	Y	1					2
							1	9									
08	868	N	816	-0-	-52	-0-	134	1	681	2	Y	1					3
							1	9									
09	840	N	805	-0-	-35	-0-	131	1	673	2	Y	1					4
							1	9									
*10	1455	N	1455	-0-	-0-	-0-	177	1	1275	2	Y	3	6	1			1
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	17	1	175	2	Y	-0-					-0-
08	248	N	173	-0-	-75	-0-	15	1	158	2	Y	-0-					-0-
09	240	N	147	-0-	-93	-0-	13	1	134	2	Y	-0-					-0-
10	186	N	126	-0-	-60	-0-	11	1	115	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1427	-0-	-309	-0-	107	1	1317	2	Y	3	11	1			3
							3	9									
06	1680	N	876	-0-	-804	-0-	64	1	810	2	Y	2	4	1			1
							2	9									
07	1736	N	617	-0-	-1119	-0-	44	1	572	2	Y	1					2
							1	9									
08	1426	N	930	-0-	-496	-0-	52	1	877	2	Y	1	1	8			2
							1	9									
09	870	N	655	-0-	-215	-0-	37	1	614	2	Y	4	2	8			4
							4	9									
*10	766	N	766	-0-	-0-	-0-	47	1	717	2	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	13	1	416	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	12	1	418	3	Y	-0-					-0-
07	575	N	575	-0-	-0-	-0-	19	1	556	3	Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	11	1	416	3	Y	-0-					-0-
09	420	N	415	-0-	-5	-0-	10	1	405	3	Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	11	1	413	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	-0-	35	1	631	2	Y	-0-					1
06	660	N	634	-0-	-26	-0-	34	1	600	2	Y	-0-					1
07	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					1
08	651	N	643	-0-	-8	-0-	33	1	610	2	Y	-0-					1
09	630	N	611	-0-	-19	-0-	32	1	579	2	Y	-0-					1
10	651	N	618	-0-	-33	-0-	33	1	584	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1173	-0-	-253	-0-	72	1	1101	3	N	-0-					-0-
06	1440	N	1195	-0-	-245	-0-	70	1	1125	3	N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	70	1	1188	3	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	82	1	1355	3	N	1	1	8			-0-
							1	9									
09	1200	N	669	-0-	-531	-0-	41	1	628	3	N	-0-					-0-
*10	1373	N	1373	-0-	-0-	-0-	86	1	1287	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	15	1	492	3	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	14	1	491	3	Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	17	1	500	3	Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	14	1	524	3	Y	-0-					-0-
09	513	N	513	-0-	-0-	-0-	13	1	500	3	Y	-0-					-0-
10	527	N	514	-0-	-13	-0-	13	1	501	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	656	-0-	-26	-0-	47	1	609	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	45	1	581	3	N	-0-					-0-
07	682	N	636	-0-	-46	-0-	48	1	588	3	N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	53	1	731	3	N	-0-					-0-
10	651	N	294	-0-	-357	-0-	24	1	270	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	329	-0-	-198	-0-	31	1	298	3	N	-0-					-0-
06	510	N	368	-0-	-142	-0-	36	1	332	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	57	1	540	3	N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	63	1	598	3	N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	56	1	539	3	N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	53	1	550	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4243	-0-	-190	-0-	335	1	3908	2	Y	-0-					-0-
06	4230	X	4200	-0-	-30	-0-	320	1	3880	2	Y	-0-					-0-
07	4185	X	3990	-0-	-195	-0-	306	1	3684	2	Y	-0-					-0-
08	4247	X	3980	-0-	-267	-0-	312	1	3668	2	Y	-0-					-0-
09	4200	X	3916	-0-	-284	-0-	318	1	3598	2	Y	-0-					-0-
10	4340	X	4016	-0-	-324	-0-	320	1	3696	2	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	588	-0-	-466	-0-	44	1	543	2	Y	1	5	1			3
							1	9									
*06	780	N	364	-0-	-416	-0-	27	1	337	2	Y	-0-	2	1			1
*07	682	N	183	-0-	-499	-0-	13	1	170	2	Y	-0-					1
*08	1173	N	1173	-0-	-0-	-0-	66	1	1105	2	Y	2	1	8			2
							2	9									
09	1064	N	1064	-0-	-0-	-0-	60	1	1002	2	Y	2					4
							2	9									
*10	861	N	861	-0-	-0-	-0-	53	1	806	2	Y	2	5	1			1
							2	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-
08	INC G-10		1	-0-	1	6	1	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-
06	990	N	987	-0-	-3	-0-	56	1	931	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	57	1	948	3	N	-0-					-0-
09	990	N	969	-0-	-21	-0-	54	1	915	3	N	-0-					-0-
10	992	N	891	-0-	-101	-0-	51	1	840	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	465	N	134	-0-	-331	-0-	8	1	126	3	N	-0-					-0-
09	300	N	144	-0-	-156	-0-	8	1	136	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	33	1	320	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	34	1	308	3	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	30	1	287	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	35	1	329	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	35	1	360	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	470	-0-	-243	-0-	470	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-
10	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	27 14	1 9	647	2	Y	13	13	1			7
06	645	N	645	-0-	-0-	-0-	26 12	1 9	607	2	Y	11	12	1			6
07	899	N	633	-0-	-266	-0-	27 12	1 9	594	2	Y	11	10	1			7
08	682	N	589	-0-	-93	-0-	26 11	1 9	552	2	Y	10	10	1			7
09	660	N	540	-0-	-120	-0-	23 12	1 9	505	2	Y	11	11	1			7
10	620	N	535	-0-	-85	-0-	23 13	1 9	499	2	Y	12	10	1	2	8	7

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1140	-0-	-69	-0-	60	1	1080	3	N	-0-					-0-
06	1170	N	1095	-0-	-75	-0-	57	1	1038	3	N	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	55	1	1003	3	N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	62	1	1077	3	N	-0-					-0-
09	1110	N	1056	-0-	-54	-0-	59	1	997	3	N	-0-					-0-
*10	1073	N	1073	-0-	-0-	-0-	62	1	1011	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	789	-0-	-17	-0-	36	1	753	3	N	-0-					-0-
06	750	N	693	-0-	-57	-0-	31	1	662	3	N	-0-					-0-
07	775	N	760	-0-	-15	-0-	36	1	724	3	N	-0-					-0-
08	775	N	748	-0-	-27	-0-	35	1	713	3	N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	34	1	690	3	N	-0-					-0-
10	775	N	744	-0-	-31	-0-	38	1	706	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2018	N	1140	-0-	-878	-0-	141	1	992	2	Y	6	3	1			3
							7	9									
06	1290	N	1070	-0-	-220	-0-	132	1	934	2	Y	4	6	1			1
							4	9									
07	1240	N	1113	-0-	-127	-0-	141	1	966	2	Y	5	6	1			-0-
							6	9									
08	1147	N	1042	-0-	-105	-0-	128	1	910	2	Y	4	2	1			2
							4	9									
09	1353	N	1353	-0-	-0-	-0-	139	1	1207	2	Y	6	8	1			-0-
							7	9									
*10	1518	N	1518	-0-	-0-	-0-	149	1	1360	2	Y	8	8	1			-0-
							9	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

05	186	N	88	-0-	-98	-0-	7	1	80	2	Y	1	1	1			1
							1	9									
06	90	N	81	-0-	-9	-0-	6	1	74	2	Y	1	1	1			1
							1	9									
07	93	N	67	-0-	-26	-0-	6	1	61	2	Y	-0-	1	1			-0-
08	93	N	59	-0-	-34	-0-	5	1	53	2	Y	1	1	1			-0-
							1	9									
09	90	N	52	-0-	-38	-0-	5	1	46	2	Y	1	1	1			-0-
							1	9									
10	62	N	56	-0-	-6	-0-	4	1	51	2	Y	1	1	1			-0-
							1	9									

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

05	1116	N	1029	-0-	-87	-0-	54	1	975	2	Y	-0-					1
06	1020	N	987	-0-	-33	-0-	53	1	934	2	Y	-0-					1
07	1023	N	1002	-0-	-21	-0-	52	1	949	2	Y	1					2
							1	9									
08	1023	N	1013	-0-	-10	-0-	52	1	961	2	Y	-0-					2
09	998	N	998	-0-	-0-	-0-	52	1	946	2	Y	-0-					2
*10	1022	N	1022	-0-	-0-	-0-	54	1	967	2	Y	1	2	1			1
							1	9									

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

05	682	N	603	-0-	-79	-0-	31	1	569	2	Y	3	2	1			1
							3	9									
06	630	N	552	-0-	-78	-0-	28	1	521	2	Y	3	3	1			1
							3	9									
07	620	N	552	-0-	-68	-0-	29	1	521	2	Y	2	3	1			-0-
							2	9									
08	589	N	530	-0-	-59	-0-	23	1	505	2	Y	2	1	1			1
							2	9									
09	540	N	496	-0-	-44	-0-	21	1	473	2	Y	2	3	1			-0-
							2	9									
10	558	N	498	-0-	-60	-0-	21	1	474	2	Y	3	3	1			-0-
							3	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

05	1922	N	1890	-0-	-32	-0-	149	1	1741	2	Y	-0-					-0-
06	1890	N	1690	-0-	-200	-0-	129	1	1561	2	Y	-0-					-0-
07	1953	N	1745	-0-	-208	-0-	134	1	1611	2	Y	-0-					-0-
08	1891	N	1742	-0-	-149	-0-	137	1	1605	2	Y	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	138	1	1562	2	Y	-0-					-0-
*10	1758	N	1758	-0-	-0-	-0-	140	1	1618	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	57	1	1258	3	N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	48	1	1203	3	N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-					-0-
08	1209	N	1159	-0-	-50	-0-	45	1	1114	3	N	-0-					-0-
09	1170	N	1097	-0-	-73	-0-	43	1	1054	3	N	-0-					-0-
10	1209	N	1076	-0-	-133	-0-	42	1	1034	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	24	1	325	3	N	-0-					-0-
07	806	N	356	-0-	-450	-0-	24	1	332	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	24	1	335	3	N	-0-					-0-
09	360	N	300	-0-	-60	-0-	21	1	279	3	N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	29	1	409	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2782	-0-	-256	-0-	215	1	2567	2	Y	-0-					-0-
06	2940	X	2684	-0-	-256	-0-	205	1	2478	2	Y	1	1	8			-0-
							1	9									
07	2883	X	2812	-0-	-71	-0-	224	1	2588	2	Y	-0-					-0-
08	2883	X	2785	-0-	-98	-0-	228	1	2557	2	Y	-0-					-0-
09	2790	X	2612	-0-	-178	-0-	233	1	2379	2	Y	-0-					-0-
10	2821	X	2567	-0-	-254	-0-	233	1	2334	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2044	N	2044	-0-	-0-	-0-	158	1	1886	2	Y	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	139	1	1683	2	Y	-0-					-0-
07	2015	N	1888	-0-	-127	-0-	151	1	1737	2	Y	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	148	1	1663	2	Y	-0-					-0-
09	1830	N	1722	-0-	-108	-0-	154	1	1568	2	Y	-0-					-0-
10	1891	N	1578	-0-	-313	-0-	143	1	1435	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	322	-0-	-298	-0-	84	1	238	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	91	1	372	3	N	-0-					-0-
07	589	N	296	-0-	-293	-0-	84	1	212	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	82	1	184	3	N	-0-					-0-
09	450	N	258	-0-	-192	-0-	79	1	179	3	N	-0-					-0-
10	310	N	253	-0-	-57	-0-	81	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	46	1	780	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	900	-0-	-30	-0-	39	1	861	3	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	32	1	802	3	N	-0-					-0-
07	899	N	707	-0-	-192	-0-	26	1	681	3	N	-0-					-0-
08	899	N	668	-0-	-231	-0-	26	1	642	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	34	1	844	3	N	-0-					-0-
*10	885	N	885	-0-	-0-	-0-	35	1	850	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	612	-0-	-70	-0-	35	1	577	2	N	-0-					-0-
06	660	N	618	-0-	-42	-0-	33	1	585	2	N	-0-					-0-
07	651	N	615	-0-	-36	-0-	37	1	577	2	N	1					1
							1	9									
08	634	N	634	-0-	-0-	-0-	38	1	596	2	N	-0-					1
09	630	N	609	-0-	-21	-0-	39	1	570	2	N	-0-					1
10	620	N	620	-0-	-0-	-0-	41	1	578	2	N	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	128	1	639	2	Y	4	2	1			2
							4	9									
06	750	N	702	-0-	-48	-0-	119	1	580	2	Y	3	4	1			1
							3	9									
07	837	N	707	-0-	-130	-0-	123	1	581	2	Y	3	4	1			-0-
							3	9									
08	775	N	714	-0-	-61	-0-	120	1	590	2	Y	4	2	1			2
							4	9									
09	690	N	664	-0-	-26	-0-	115	1	546	2	Y	3	5	1			-0-
							3	9									
10	713	N	674	-0-	-39	-0-	118	1	552	2	Y	4	4	1			-0-
							4	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1288	-0-	-45	-0-	56	1	1232	3	N	-0-					-0-
06	1260	N	1239	-0-	-21	-0-	48	1	1191	3	N	-0-					-0-
07	1302	N	1197	-0-	-105	-0-	44	1	1153	3	N	-0-					-0-
08	1302	N	1218	-0-	-84	-0-	47	1	1171	3	N	-0-					-0-
09	1230	N	1101	-0-	-129	-0-	43	1	1058	3	N	-0-					-0-
10	1209	N	1055	-0-	-154	-0-	41	1	1014	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-					-0-
06	720	N	665	-0-	-55	-0-	26	1	639	3	N	-0-					-0-
07	713	N	657	-0-	-56	-0-	24	1	633	3	N	-0-					-0-
08	682	N	654	-0-	-28	-0-	25	1	629	3	N	-0-					-0-
09	660	N	624	-0-	-36	-0-	24	1	600	3	N	-0-					-0-
10	651	N	639	-0-	-12	-0-	25	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

05	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-
06	600	N	567	-0-	-33	-0-	39	1	528	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	40	1	539	3	N	-0-					-0-
08	589	N	574	-0-	-15	-0-	38	1	536	3	N	-0-					-0-
09	570	N	490	-0-	-80	-0-	35	1	455	3	N	-0-					-0-
10	589	N	510	-0-	-79	-0-	34	1	476	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

05	589	N	533	-0-	-56	-0-	119	1	414	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	117	1	398	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	117	1	385	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	121	1	410	3	N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	120	1	414	3	N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	126	1	423	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

05	589	N	571	-0-	-18	-0-	123	1	444	2	Y	4	3	1			3
							4	9									
06	570	N	535	-0-	-35	-0-	119	1	412	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	488	-0-	-101	-0-	117	1	369	2	Y	2	2	1			2
							2	9									
08	558	N	467	-0-	-91	-0-	115	1	350	2	Y	2	2	1			2
							2	9									
09	540	N	533	-0-	-7	-0-	118	1	412	2	Y	3	2	1			3
							3	9									
*10	547	N	547	-0-	-0-	-0-	122	1	422	2	Y	3	3	1			3
							3	9									

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

05	1705	N	1604	-0-	-101	-0-	85	1	1519	2	Y	-0-					2
06	1620	N	1518	-0-	-102	-0-	81	1	1437	2	Y	-0-					2
07	1643	N	1556	-0-	-87	-0-	80	1	1475	2	Y	1					3
							1	9									
08	1612	N	1537	-0-	-75	-0-	78	1	1459	2	Y	-0-					3
09	1530	N	1474	-0-	-56	-0-	76	1	1397	2	Y	1					4
							1	9									
10	1550	N	1490	-0-	-60	-0-	79	1	1411	2	Y	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	11	1	160	2	Y	1	1	1			1
							1	9									
06	349	N	349	-0-	-0-	-0-	23	1	324	2	Y	2	2	1			1
							2	9									
07	457	N	457	-0-	-0-	-0-	28	1	427	2	Y	2	1	1			2
							2	9									
08	635	N	635	-0-	-0-	-0-	41	1	591	2	Y	3	2	1			3
							3	9									
09	431	N	431	-0-	-0-	-0-	28	1	401	2	Y	2	3	1			2
							2	9									
10	434	N	5	-0-	-429	-0-	5	2			Y	-0-	2	1			-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

05	248	N	208	-0-	-40	-0-	13	1	194	2	Y	1	1	1			1
							1	9									
06	240	N	60	-0-	-180	-0-	4	1	56	2	Y	-0-	1	1			-0-
07	248	N	82	-0-	-166	-0-	5	1	77	2	Y	-0-					-0-
08	217	N	67	-0-	-150	-0-	4	1	63	2	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					-0-
10	93	N	22	-0-	-71	-0-	1	1	21	2	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

05	465	N	450	-0-	-15	-0-	189	1	261	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	182	1	241	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	187	1	213	3	N	-0-					-0-
08	465	N	336	-0-	-129	-0-	183	1	153	3	N	-0-					-0-
09	420	N	350	-0-	-70	-0-	176	1	174	3	N	-0-					-0-
10	403	N	386	-0-	-17	-0-	183	1	203	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	32	1	520	3	N	-0-					-0-
07	589	N	542	-0-	-47	-0-	30	1	512	3	N	-0-					-0-
08	558	N	553	-0-	-5	-0-	32	1	521	3	N	-0-					-0-
09	540	N	533	-0-	-7	-0-	32	1	501	3	N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

05	1317	N	1317	-0-	-0-	-0-	79	1	1238	3	N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	76	1	1158	3	N	-0-					-0-
07	1333	N	1223	-0-	-110	-0-	75	1	1148	3	N	-0-					-0-
08	1302	N	998	-0-	-304	-0-	60	1	938	3	N	-0-					-0-
09	1230	N	531	-0-	-699	-0-	32	1	499	3	N	-0-					-0-
10	1209	N	502	-0-	-707	-0-	30	1	472	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	22	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	22	1	337	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	95	1	176	2	Y	1	1	1			1
							1	9									
06	300	N	254	-0-	-46	-0-	92	1	159	2	Y	3	2	1	1	8	1
							3	9									
07	279	N	259	-0-	-20	-0-	95	1	163	2	Y	1	1	1			1
							1	9									
08	323	N	323	-0-	-0-	-0-	99	1	222	2	Y	2	1	1			2
							2	9									
09	282	N	282	-0-	-0-	-0-	89	1	191	2	Y	2	2	1			2
							2	9									
*10	262	N	262	-0-	-0-	-0-	96	1	165	2	Y	1	2	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	475	-0-	-52	-0-	113	1	360	2	Y	2	1	1			1
							2	9									
06	510	N	500	-0-	-10	-0-	108	1	389	2	Y	3	3	1			1
							3	9									
07	884	N	884	-0-	-0-	-0-	135	1	746	2	Y	3	4	1			-0-
							3	9									
08	926	N	926	-0-	-0-	-0-	129	1	793	2	Y	4	2	1			2
							4	9									
09	833	N	833	-0-	-0-	-0-	122	1	707	2	Y	4	6	1			-0-
							4	9									
10	899	N	633	-0-	-266	-0-	116	1	514	2	Y	3	3	1			-0-
							3	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	77	1	132	2	Y	1	1	1			1
							1	9									
06	210	N	203	-0-	-7	-0-	75	1	126	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	206	-0-	-11	-0-	77	1	128	2	Y	1	1	1			1
							1	9									
08	217	N	200	-0-	-17	-0-	77	1	122	2	Y	1	1	1			1
							1	9									
09	210	N	179	-0-	-31	-0-	74	1	104	2	Y	1	1	1			1
							1	9									
10	217	N	181	-0-	-36	-0-	76	1	104	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	107	-0-	-48	-0-	7	1	98	2	Y	2	1	1			1
							2	9									
06	150	N	96	-0-	-54	-0-	6	1	90	2	Y	-0-	1	1			-0-
07	124	N	85	-0-	-39	-0-	5	1	80	2	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	8	1	114	2	Y	1					1
							1	9									
09	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	1	1			3
							3	9									
*10	553	N	553	-0-	-0-	-0-	35	1	515	2	Y	3	3	1			3
							3	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	787	-0-	-81	-0-	36	1	751	3	N	-0-					-0-
06	840	N	290	-0-	-550	-0-	13	1	277	3	N	-0-					-0-
07	837	N	162	-0-	-675	-0-	8	1	154	3	N	-0-					-0-
08	775	N	462	-0-	-313	-0-	21	1	441	3	N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	39	1	787	3	N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	40	1	738	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1270	-0-	-32	-0-	76	1	1194	3	N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	76	1	1157	3	N	-0-					-0-
07	1333	N	1261	-0-	-72	-0-	78	1	1183	3	N	-0-					-0-
08	1271	N	1267	-0-	-4	-0-	77	1	1190	3	N	-0-					-0-
09	1230	N	1117	-0-	-113	-0-	67	1	1050	3	N	-0-					-0-
10	1271	N	1214	-0-	-57	-0-	73	1	1141	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1696	-0-	-71	-0-	102	1	1594	3	N	-0-					-0-
06	1620	N	1594	-0-	-26	-0-	98	1	1496	3	N	-0-					-0-
07	1767	N	1694	-0-	-73	-0-	104	1	1590	3	N	-0-					-0-
08	1705	N	1605	-0-	-100	-0-	97	1	1508	3	N	-0-					-0-
09	1590	N	1372	-0-	-218	-0-	82	1	1290	3	N	-0-					-0-
10	1705	N	1560	-0-	-145	-0-	94	1	1466	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	59	1	1232	2	Y	8	6	1			7
							9	9									
06	1276	N	1276	-0-	-0-	-0-	60	1	1209	2	Y	6	9	1			4
							7	9									
07	1271	N	1263	-0-	-8	-0-	61	1	1195	2	Y	6	4	1			6
							7	9									
08	1325	N	1325	-0-	-0-	-0-	68	1	1249	2	Y	7	6	1			7
							8	9									
09	1237	N	1237	-0-	-0-	-0-	62	1	1168	2	Y	6	6	1			7
							7	9									
*10	1281	N	1281	-0-	-0-	-0-	64	1	1209	2	Y	7	8	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1402	-0-	-117	-0-	64	1	1329	2	Y	8	7	1			7
							9	9									
06	1440	N	1330	-0-	-110	-0-	63	1	1260	2	Y	6	9	1			4
							7	9									
07	1428	N	1428	-0-	-0-	-0-	69	1	1350	2	Y	8	5	1			7
							9	9									
08	1935	N	1935	-0-	-0-	-0-	99	1	1825	2	Y	10	7	1			10
							11	9									
09	1830	N	1830	-0-	-0-	-0-	92	1	1728	2	Y	9	9	1			10
							10	9									
*10	1429	N	1429	-0-	-0-	-0-	72	1	1348	2	Y	8	11	1			7
							9	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

05	806	N	790	-0-	-16	-0-	43	1	745	2	Y	2	3	1			2
							2	9									
06	780	N	740	-0-	-40	-0-	42	1	696	2	Y	2					4
							2	9									
07	806	N	761	-0-	-45	-0-	45	1	715	2	Y	1	3	1			2
							1	9									
08	775	N	744	-0-	-31	-0-	44	1	697	2	Y	3	3	1			2
							3	9									
09	750	N	673	-0-	-77	-0-	40	1	631	2	Y	2	3	1			1
							2	9									
10	775	N	766	-0-	-9	-0-	43	1	720	2	Y	3	3	1			1
							3	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

05	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

05	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	Y	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	2	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	17	1	234	2	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	21	1	223	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

05	496	N	472	-0-	-24	-0-	32	1	440	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	31	1	417	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	30	1	429	3	N	-0-					-0-
09	450	N	404	-0-	-46	-0-	29	1	375	3	N	-0-					-0-
10	465	N	416	-0-	-49	-0-	28	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	94	1	1126	2	Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	95	1	1151	2	Y	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	101	1	1165	2	Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	73	1	817	2	Y	-0-					-0-
09	1260	N	1139	-0-	-121	-0-	102	1	1037	2	Y	-0-					-0-
10	1271	N	1228	-0-	-43	-0-	112	1	1116	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

05	434	N	336	-0-	-98	-0-	21	1	312	2	Y	3	2	1			2
							3	9									
06	390	N	297	-0-	-93	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
07	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	1	1			1
							1	9									
08	341	N	279	-0-	-62	-0-	18	1	260	2	Y	1	1	1			1
							1	9									
09	300	N	275	-0-	-25	-0-	18	1	256	2	Y	1	1	1			1
							1	9									
10	279	N	269	-0-	-10	-0-	17	1	250	2	Y	2	2	1			1
							2	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

05	155	N	122	-0-	-33	-0-	56	1	66	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	46	1	63	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	51	1	70	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	51	1	73	2	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

05	1588	N	1588	-0-	-0-	-0-	97	1	1491	3	N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	95	1	1531	3	N	-0-					-0-
07	1616	N	1616	-0-	-0-	-0-	90	1	1526	3	N	-0-					-0-
08	1665	N	1665	-0-	-0-	-0-	95	1	1570	3	N	-0-					-0-
09	1642	N	1642	-0-	-0-	-0-	100	1	1542	3	N	-0-					-0-
*10	1685	N	1685	-0-	-0-	-0-	105	1	1580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	145	1	238	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	141	1	225	3	N	-0-					-0-
07	403	N	333	-0-	-70	-0-	136	1	197	3	N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	179	1	779	3	N	9	9	8			-0-
							10	9									
09	915	N	915	-0-	-0-	-0-	172	1	739	3	N	4	4	8			-0-
							4	9									
*10	973	N	973	-0-	-0-	-0-	180	1	790	3	N	3	3	8			-0-
							3	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	719	-0-	-242	-0-	42	1	677	3	N	-0-					-0-
06	840	N	299	-0-	-541	-0-	17	1	282	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	79	1	1160	3	N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	70	1	1045	3	N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	63	1	915	3	N	-0-					-0-
10	1240	N	955	-0-	-285	-0-	62	1	893	3	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	875	-0-	-24	-0-	46	1	829	2	Y	-0-					1
06	870	N	840	-0-	-30	-0-	45	1	795	2	Y	-0-					1
07	899	N	846	-0-	-53	-0-	44	1	802	2	Y	-0-					1
08	868	N	830	-0-	-38	-0-	42	1	787	2	Y	1					2
							1	9									
09	840	N	792	-0-	-48	-0-	41	1	751	2	Y	-0-					2
10	837	N	796	-0-	-41	-0-	42	1	753	2	Y	1	2	1			1
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	17	1	271	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	18	1	270	3	N	-0-					-0-
09	300	N	274	-0-	-26	-0-	18	1	256	3	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	N	1715	-0-	-0-	-0-	132	1	1583	2	Y	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	121	1	1464	2	Y	-0-					-0-
07	1705	X	1562	-0-	-143	-0-	125	1	1437	2	Y	-0-					-0-
08	1705	X	1469	-0-	-236	-0-	120	1	1349	2	Y	-0-					-0-
09	1650	X	1195	-0-	-455	-0-	107	1	1088	2	Y	-0-					-0-
10	1705	X	1540	-0-	-165	-0-	140	1	1400	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	10	1	165	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
10	217	N	164	-0-	-53	-0-	10	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	43	1	730	3	N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-
*10	829	N	829	-0-	-0-	-0-	52	1	777	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	600	-0-	-206	-0-	32	1	568	3	N	-0-					-0-
06	750	N	475	-0-	-275	-0-	27	1	448	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	40	1	634	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	40	1	660	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1021	-0-	-2	-0-	62	1	959	3	N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	59	1	948	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	56	1	947	3	N	-0-					-0-
08	1023	N	998	-0-	-25	-0-	57	1	941	3	N	-0-					-0-
09	1020	N	958	-0-	-62	-0-	58	1	900	3	N	-0-					-0-
10	992	N	931	-0-	-61	-0-	58	1	873	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	48	1	580	2	Y	-0-					-0-
06	630	N	597	-0-	-33	-0-	46	1	551	2	Y	-0-					-0-
07	651	N	602	-0-	-49	-0-	48	1	554	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	48	1	537	2	Y	-0-					-0-
09	600	N	554	-0-	-46	-0-	49	1	505	2	Y	-0-					-0-
10	589	N	569	-0-	-20	-0-	52	1	517	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2233	-0-	-526	-0-	126	1	2101	2	Y	5	5	8			1
							6	9									
06	2670	X	2102	-0-	-568	-0-	112	1	1970	2	Y	18	18	8			1
							20	9									
07	2728	X	2081	-0-	-647	-0-	124	1	1953	2	Y	4					5
							4	9									
08	2635	X	2093	-0-	-542	-0-	125	1	1968	2	Y	-0-					5
09	2520	X	2506	-0-	-14	-0-	160	1	2346	2	Y	-0-					5
*10	2648	X	2648	-0-	-0-	-0-	176	1	2470	2	Y	2	6	1			1
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1140	-0-	-69	-0-	64	1	1075	2	Y	1					1
							1	9									
06	1200	N	1114	-0-	-86	-0-	58	1	1031	2	Y	23	23	8			1
							25	9									
07	1147	N	1096	-0-	-51	-0-	65	1	1030	2	Y	1					2
							1	9									
08	1147	N	1138	-0-	-9	-0-	68	1	1070	2	Y	-0-					2
09	1115	N	1115	-0-	-0-	-0-	71	1	1044	2	Y	-0-					2
*10	1134	N	1134	-0-	-0-	-0-	75	1	1058	2	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	33	1	549	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	34	1	537	2	Y	1					1
							1	9									
08	589	N	589	-0-	-0-	-0-	35	1	554	2	Y	-0-					1
09	570	N	556	-0-	-14	-0-	35	1	521	2	Y	-0-					1
*10	563	N	563	-0-	-0-	-0-	37	1	526	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
06	630	N	472	-0-	-158	-0-	28	1	444	3	N	-0-					-0-
07	775	N	568	-0-	-207	-0-	32	1	536	3	N	-0-					-0-
08	713	N	587	-0-	-126	-0-	34	1	553	3	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	41	1	633	3	N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	41	1	608	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
10	558	N	452	-0-	-106	-0-	23	1	429	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4293	-0-	-481	-0-	187	1	4106	3	N	-0-					-0-
06	4440	X	4110	-0-	-330	-0-	159	1	3951	3	N	-0-					-0-
07	4464	X	4291	-0-	-173	-0-	157	1	4130	3	N	4	4	8			-0-
							4	9									
08	4402	X	4247	-0-	-155	-0-	165	1	4081	3	N	1	1	8			-0-
							1	9									
09	4200	X	3993	-0-	-207	-0-	155	1	3837	3	N	1	1	8			-0-
							1	9									
10	4278	X	3969	-0-	-309	-0-	156	1	3813	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	237	-0-	-166	-0-	237	2			N	-0-					-0-
06	390	N	95	-0-	-295	-0-	95	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0-	-0-	183	1	1305	2	Y	-0-					-0-
06	2456	N	2456	-0-	-0-	-0-	335	1	2121	2	Y	-0-					-0-
07	2108	N	2108	-0-	-0-	-0-	311	1	1797	2	Y	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	190	1	942	2	Y	-0-					-0-
09	1957	N	1957	-0-	-0-	-0-	285	1	1672	2	Y	-0-					-0-
*10	2016	N	2016	-0-	-0-	-0-	299	1	1717	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	934	-0-	-58	-0-	108	1 4 9	822	2	Y	4	2	1			2
06	930	N	884	-0-	-46	-0-	102	1 4 9	778	2	Y	4	5	1			1
07	961	N	907	-0-	-54	-0-	108	1 4 9	795	2	Y	4	5	1			-0-
08	930	N	897	-0-	-33	-0-	99	1 4 9	794	2	Y	4	2	1			2
09	870	N	850	-0-	-20	-0-	96	1 4 9	750	2	Y	4	6	1			-0-
10	899	N	860	-0-	-39	-0-	98	1 6 9	756	2	Y	5	5	1			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	917	-0-	-106	-0-	42	1	875	3	N	-0-					-0-
06	990	X	698	-0-	-292	-0-	32	1	666	3	N	-0-					-0-
07	1023	N	291	-0-	-732	-0-	14	1	277	3	N	-0-					-0-
08	930	N	480	-0-	-450	-0-	22	1	458	3	N	-0-					-0-
09	690	N	435	-0-	-255	-0-	20	1	415	3	N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	966	-0-	-88	-0-	61	1 6 9	899	2	Y	5	4	1			5
06	990	N	890	-0-	-100	-0-	58	1 4 9	828	2	Y	4	6	1			3
07	998	N	998	-0-	-0-	-0-	61	1 6 9	931	2	Y	5	3	1			5
08	1006	N	1006	-0-	-0-	-0-	65	1 6 9	935	2	Y	5	5	1			5
09	976	N	976	-0-	-0-	-0-	63	1 6 9	907	2	Y	5	5	1			5
*10	1038	N	1038	-0-	-0-	-0-	66	1 7 9	965	2	Y	6	6	1			5

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
09	815	N	815	-0-	-0-	-0-	41	1 4 9	770	2	Y	4					4
*10	706	N	706	-0-	-0-	-0-	35	1 6 9	665	2	Y	5	5	1			4

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	531	-0-	-89	-0-	27	1 2 9	502	2	Y	2	1	1			1
06	570	N	468	-0-	-102	-0-	24	1 3 9	441	2	Y	3	3	1			1
07	653	N	653	-0-	-0-	-0-	35	1 2 9	616	2	Y	2	3	1			-0-
08	554	N	554	-0-	-0-	-0-	24	1 2 9	528	2	Y	2	1	1			1
09	480	N	430	-0-	-50	-0-	19	1 2 9	409	2	Y	2	3	1			-0-
10	589	N	426	-0-	-163	-0-	18	1 2 9	406	2	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1282	-0-	-82	-0-		58	1	1215	2	Y	8	6	1			6
								9	9									
06	1290	N	1276	-0-	-14	-0-		60	1	1208	2	Y	7	9	1			4
								8	9									
07	1193	N	1193	-0-	-0-	-0-		58	1	1128	2	Y	6	4	1			6
								7	9									
08	1305	N	1305	-0-	-0-	-0-		67	1	1230	2	Y	7	6	1			7
								8	9									
09	1290	N	1112	-0-	-178	-0-		56	1	1050	2	Y	5	6	1			6
								6	9									
10	1178	N	1036	-0-	-142	-0-		52	1	977	2	Y	6	7	1			5
								7	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-		10	1	133	2	Y	-0-					5
06	120	N	107	-0-	-13	-0-		8	1	99	2	Y	-0-					5
07	186	N	109	-0-	-77	-0-		7	1	102	2	Y	-0-					5
08	155	N	108	-0-	-47	-0-		7	1	101	2	Y	-0-					5
09	120	N	82	-0-	-38	-0-		6	1	76	2	Y	-0-					5
*10	141	N	141	-0-	-0-	-0-		12	1	129	2	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-		15	1	255	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-		13	1	230	2	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-		14	1	226	2	Y	1					1
								1	9									
08	279	N	237	-0-	-42	-0-		14	1	223	2	Y	-0-					1
09	240	N	231	-0-	-9	-0-		15	1	216	2	Y	-0-					1
10	248	N	230	-0-	-18	-0-		15	1	215	2	Y	-0-	1	1			-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-		45	1	450	2	Y	1					2
								1	9									
06	510	N	436	-0-	-74	-0-		35	1	400	2	Y	1	2	1			1
								1	9									
07	527	N	489	-0-	-38	-0-		43	1	445	2	Y	1					2
								1	9									
08	496	N	448	-0-	-48	-0-		39	1	409	2	Y	-0-	1	1			1
09	456	N	456	-0-	-0-	-0-		40	1	414	2	Y	2	2	1			1
								2	9									
*10	504	N	504	-0-	-0-	-0-		46	1	457	2	Y	1					2
								1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-		6	1	107	3	N	-0-					-0-
06	150	N	93	-0-	-57	-0-		5	1	87	3	N	1	1	8			-0-
								1	9									
07	196	N	196	-0-	-0-	-0-		12	1	184	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-		6	1	105	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-		8	1	133	3	N	-0-					-0-
10	186	N	141	-0-	-45	-0-		8	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-		-0-	-0-	63	1	1305	2	Y	8	7	1			7
								9	9									
06	1373	N	1373	-0-		-0-	-0-	65	1	1297	2	Y	10	9	1	4	8	4
								11	9									
07	1426	N	1384	-0-		-42	-0-	67	1	1308	2	Y	8	5	1			7
								9	9									
08	1364	N	1334	-0-		-30	-0-	68	1	1258	2	Y	7	7	1			7
								8	9									
09	1380	N	1156	-0-		-224	-0-	58	1	1091	2	Y	6	7	1			6
								7	9									
10	1395	N	1145	-0-		-250	-0-	57	1	1080	2	Y	7	7	1			6
								8	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	748	-0-		-27	-0-	47	1	697	2	Y	4	3	1			4
								4	9									
06	750	N	490	-0-		-260	-0-	32	1	457	2	Y	1	4	1			1
								1	9									
07	775	N	687	-0-		-88	-0-	42	1	641	2	Y	4	2	1			3
								4	9									
08	744	N	737	-0-		-7	-0-	48	1	686	2	Y	3	3	1			3
								3	9									
09	710	N	710	-0-		-0-	-0-	46	1	660	2	Y	4	3	1			4
								4	9									
*10	743	N	743	-0-		-0-	-0-	48	1	691	2	Y	4	4	1			4
								4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-		-31	-0-					Y	-0-					1
06	467	N	467	-0-		-0-	-0-	65	1	400	2	Y	2	1	1	1	8	1
								2	9									
07	989	N	989	-0-		-0-	-0-	172	1	816	2	Y	1					2
								1	9									
08	1068	N	1068	-0-		-0-	-0-	178	1	887	2	Y	3	2	1			3
								3	9									
09	989	N	989	-0-		-0-	-0-	169	1	818	2	Y	2	3	1			2
								2	9									
10	992	N	940	-0-		-52	-0-	171	1	767	2	Y	2					4
								2	9									

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	775	-0-		-31	-0-	41	1	734	2	Y	-0-					1
06	780	N	737	-0-		-43	-0-	39	1	698	2	Y	-0-					1
07	775	N	750	-0-		-25	-0-	39	1	711	2	Y	-0-					1
08	775	N	713	-0-		-62	-0-	36	1	677	2	Y	-0-					1
09	750	N	675	-0-		-75	-0-	35	1	639	2	Y	1					2
								1	9									
10	744	N	663	-0-		-81	-0-	35	1	628	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	515	-0-	-74	-0-	23	1	488	2	Y	4	3	1			3
							4	9									
06	570	N	486	-0-	-84	-0-	23	1	460	2	Y	3	3	1	2	8	1
							3	9									
07	558	N	492	-0-	-66	-0-	24	1	465	2	Y	3	2	1			2
							3	9									
08	527	N	463	-0-	-64	-0-	24	1	437	2	Y	2	2	1			2
							2	9									
09	480	N	431	-0-	-49	-0-	22	1	407	2	Y	2	2	1			2
							2	9									
10	496	N	452	-0-	-44	-0-	23	1	426	2	Y	3	3	1			2
							3	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1194	-0-	-139	-0-	63	1	1131	3	N	-0-					-0-
06	1260	N	1216	-0-	-44	-0-	69	1	1147	3	N	-0-					-0-
07	1271	N	1197	-0-	-74	-0-	71	1	1124	3	N	2	2	8			-0-
							2	9									
08	1209	N	1198	-0-	-11	-0-	68	1	1130	3	N	-0-					-0-
09	1230	N	1107	-0-	-123	-0-	62	1	1044	3	N	1	1	8			-0-
							1	9									
10	1209	N	1097	-0-	-112	-0-	63	1	1034	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1208	-0-	-1	-0-	75	1	1132	2	Y	1					5
							1	9									
06	1290	N	1290	-0-	-0-	-0-	80	1	1206	2	Y	4	5	1			4
							4	9									
07	1285	N	1285	-0-	-0-	-0-	87	1	1195	2	Y	3	5	1			2
							3	9									
08	1209	N	1188	-0-	-21	-0-	82	1	1103	2	Y	3					5
							3	9									
09	1260	N	1230	-0-	-30	-0-	75	1	1151	2	Y	4	6	1			3
							4	9									
*10	1322	N	1322	-0-	-0-	-0-	77	1	1238	2	Y	6	6	1			3
							7	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1347	-0-	-110	-0-	76	1	1271	2	Y	-0-					1
06	1350	N	1310	-0-	-40	-0-	70	1	1240	2	Y	-0-					1
07	1364	N	1303	-0-	-61	-0-	78	1	1223	2	Y	2					3
							2	9									
08	1333	N	1315	-0-	-18	-0-	78	1	1237	2	Y	-0-					3
09	1320	N	1302	-0-	-18	-0-	83	1	1219	2	Y	-0-					3
*10	1350	N	1350	-0-	-0-	-0-	90	1	1259	2	Y	1	3	1			1
							1	9									

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
06	2010	N	1917	-0-	-93	-0-	1917	2			N	-0-					-0-
07	2046	N	2027	-0-	-19	-0-	2027	2			N	-0-					-0-
08	2046	N	2010	-0-	-36	-0-	2010	2			N	-0-					-0-
09	1920	N	1871	-0-	-49	-0-	1871	2			N	-0-					-0-
10	2015	N	1888	-0-	-127	-0-	1888	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1038	-0-	-16	-0-	59	1	979	2	Y	-0-					-0-
06	1020	N	992	-0-	-28	-0-	53	1	939	2	Y	-0-					-0-
07	1054	N	986	-0-	-68	-0-	59	1	925	2	Y	2					2
							2	9									
08	1032	N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					2
09	998	N	998	-0-	-0-	-0-	64	1	934	2	Y	-0-					2
*10	1016	N	1016	-0-	-0-	-0-	67	1	949	2	Y	-0-	2	1			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	61	1	985	3	N	-0-					-0-
07	1085	N	1027	-0-	-58	-0-	57	1	970	3	N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	59	1	970	3	N	-0-					-0-
09	1050	N	1002	-0-	-48	-0-	61	1	941	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	62	1	937	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	488	-0-	-39	-0-	29	1	459	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	29	1	446	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-					-0-
10	496	N	448	-0-	-48	-0-	27	1	421	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	655	-0-	-275	-0-	59	1	595	2	N	1					2
							1	9									
06	900	N	532	-0-	-368	-0-	43	1	488	2	N	1	2	1			1
							1	9									
07	837	N	663	-0-	-174	-0-	59	1	603	2	N	1					2
							1	9									
08	984	N	984	-0-	-0-	-0-	86	1	896	2	N	2	2	1			2
							2	9									
09	1382	N	1382	-0-	-0-	-0-	121	1	1258	2	N	3	3	1			2
							3	9									
*10	1102	N	1102	-0-	-0-	-0-	101	1	998	2	N	3					5
							3	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	990	-0-	-64	-0-	53	1	934	2	Y	3	4	1			3
							3	9									
06	960	N	930	-0-	-30	-0-	53	1	876	2	Y	1					4
							1	9									
07	1023	N	951	-0-	-72	-0-	57	1	892	2	Y	2	4	1			2
							2	9									
08	965	N	965	-0-	-0-	-0-	57	1	904	2	Y	4	4	1			2
							4	9									
09	933	N	933	-0-	-0-	-0-	55	1	874	2	Y	4	4	1			2
							4	9									
10	961	N	924	-0-	-37	-0-	52	1	868	2	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1060	-0-	-87	-0-	57	1	Y	3	5	1			3
							1000	2							
							3	9							
06	1080	N	952	-0-	-128	-0-	55	1	Y	2					5
							895	2							
							2	9							
07	1085	N	909	-0-	-176	-0-	54	1	Y	1	4	1			2
							854	2							
							1	9							
08	1023	N	862	-0-	-161	-0-	51	1	Y	4	4	1			2
							807	2							
							4	9							
09	960	N	541	-0-	-419	-0-	32	1	Y	2	3	1			1
							507	2							
							2	9							
10	899	N	7	-0-	-892	-0-	7	2	Y	-0-	1	1			-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	-0-	82	1	Y	4	6	1			4
							1443	2							
							4	9							
06	1380	N	1333	-0-	-47	-0-	77	1	Y	3					7
							1253	2							
							3	9							
07	1550	N	1296	-0-	-254	-0-	77	1	Y	2	6	1			3
							1217	2							
							2	9							
08	1488	N	1463	-0-	-25	-0-	86	1	Y	6	6	1			3
							1370	2							
							7	9							
09	1433	N	1433	-0-	-0-	-0-	85	1	Y	6	7	1			2
							1341	2							
							7	9							
*10	1454	N	1454	-0-	-0-	-0-	81	1	Y	8	7	1			3
							1364	2							
							9	9							

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	31	1	Y	2	2	1			2
							456	2							
							2	9							
06	480	N	174	-0-	-306	-0-	11	1	Y	2	3	1			1
							161	2							
							2	9							
07	550	N	550	-0-	-0-	-0-	33	1	Y	3	1	1			3
							514	2							
							3	9							
08	524	N	524	-0-	-0-	-0-	34	1	Y	2	3	1			2
							488	2							
							2	9							
09	477	N	477	-0-	-0-	-0-	31	1	Y	2	2	1			2
							444	2							
							2	9							
10	527	N	473	-0-	-54	-0-	30	1	Y	3	3	1			2
							440	2							
							3	9							

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	304	-0-	-68	-0-	304	2	N	-0-					-0-
06	330	N	1	-0-	-329	-0-	1	2	N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	781	-0-	-56	-0-	144	1	635	2	Y	2	5	1			2
							2	9									
06	810	N	738	-0-	-72	-0-	137	1	599	2	Y	2	3	1			1
							2	9									
07	837	N	755	-0-	-82	-0-	140	1	614	2	Y	1					2
							1	9									
08	775	N	739	-0-	-36	-0-	123	1	616	2	Y	-0-					2
09	750	N	694	-0-	-56	-0-	124	1	568	2	Y	2					4
							2	9									
10	744	N	713	-0-	-31	-0-	44	1	667	2	Y	2	5	1			1
							2	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

05	713	N	653	-0-	-60	-0-	38	1	615	3	N	-0-					-0-
06	810	N	585	-0-	-225	-0-	34	1	551	3	N	-0-					-0-
07	775	N	570	-0-	-205	-0-	36	1	534	3	N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	44	1	653	3	N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	37	1	535	3	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

05	1333	N	888	-0-	-445	-0-	115	1	773	3	N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	177	1	1118	3	N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	174	1	1037	3	N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	167	1	945	3	N	-0-					-0-
09	1290	N	1069	-0-	-221	-0-	150	1	919	3	N	-0-					-0-
10	1209	N	1019	-0-	-190	-0-	154	1	865	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

05	775	N	719	-0-	-56	-0-	120	1	595	2	Y	4	2	1			2
							4	9									
06	720	N	670	-0-	-50	-0-	112	1	555	2	Y	3	4	1			1
							3	9									
07	744	N	690	-0-	-54	-0-	119	1	568	2	Y	3	4	1			-0-
							3	9									
08	758	N	758	-0-	-0-	-0-	116	1	638	2	Y	4	2	1			2
							4	9									
09	671	N	671	-0-	-0-	-0-	110	1	558	2	Y	3	5	1			-0-
							3	9									
10	682	N	645	-0-	-37	-0-	111	1	531	2	Y	3	3	1			-0-
							3	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

05	435	N	435	-0-	-0-	-0-	22	1	411	2	Y	2	1	1			1
							2	9									
06	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	2	1			-0-
							1	9									
07	472	N	472	-0-	-0-	-0-	25	1	445	2	Y	2	2	1			-0-
							2	9									
08	469	N	469	-0-	-0-	-0-	20	1	447	2	Y	2	1	1			1
							2	9									
09	444	N	444	-0-	-0-	-0-	19	1	423	2	Y	2	3	1			-0-
							2	9									
10	465	N	435	-0-	-30	-0-	19	1	414	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
06	120	N	99	-0-	-21	-0-	5	1	93	2	Y	1	1	1			-0-
							1	9									
07	124	N	76	-0-	-48	-0-	4	1	72	2	Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	3	1	63	2	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1259	-0-	-43	-0-	97	1	1162	2	Y	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	87	1	1056	2	Y	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	93	1	1071	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	88	1	981	2	Y	-0-					-0-
09	1140	N	1021	-0-	-119	-0-	91	1	930	2	Y	-0-					-0-
10	1178	N	1035	-0-	-143	-0-	94	1	941	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	22	1	373	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	16	1	159	2	Y	1					1
							1	9									
06	180	N	165	-0-	-15	-0-	13	1	152	2	Y	-0-	1	1			-0-
07	186	N	173	-0-	-13	-0-	15	1	157	2	Y	1					1
							1	9									
08	186	N	170	-0-	-16	-0-	15	1	155	2	Y	-0-	1	1			-0-
09	180	N	149	-0-	-31	-0-	13	1	135	2	Y	1	1	1			-0-
							1	9									
10	186	N	151	-0-	-35	-0-	14	1	136	2	Y	1					1
							1	9									

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	732	-0-	-43	-0-	39	1	691	2	Y	2	3	1			2
							2	9									
06	720	N	667	-0-	-53	-0-	38	1	628	2	Y	1					3
							1	9									
07	744	N	706	-0-	-38	-0-	42	1	662	2	Y	2	3	1			2
							2	9									
08	720	N	720	-0-	-0-	-0-	42	1	676	2	Y	2	3	1			1
							2	9									
09	691	N	691	-0-	-0-	-0-	41	1	647	2	Y	3	3	1			1
							3	9									
10	713	N	698	-0-	-15	-0-	39	1	656	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-
09	390	N	38	-0-	-352	-0-	38	2			N	-0-					-0-
10	403	N	136	-0-	-267	-0-	136	2			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	48	1 2 9	587	2	Y	2	4	1			2
06	690	N	509	-0-	-181	-0-	37	1	472	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	41	1 1 9	536	2	Y	1					1
08	651	N	642	-0-	-9	-0-	36	1 1 9	605	2	Y	1					2
09	510	N	493	-0-	-17	-0-	28	1 1 9	464	2	Y	1					3
*10	705	N	705	-0-	-0-	-0-	43	1 2 9	660	2	Y	2	4	1			1

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0-	-0-	78	1 8 9	1158	2	Y	7	6	1			6
06	1200	N	1173	-0-	-27	-0-	76	1 6 9	1091	2	Y	5	8	1			3
07	1217	N	1217	-0-	-0-	-0-	74	1 8 9	1135	2	Y	7	4	1			6
08	1227	N	1227	-0-	-0-	-0-	80	1 7 9	1140	2	Y	6	6	1			6
09	1170	N	1163	-0-	-7	-0-	75	1 7 9	1081	2	Y	6	6	1			6
10	1209	N	1192	-0-	-17	-0-	76	1 8 9	1108	2	Y	7	7	1			6

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	45	1 3 9	662	2	Y	3	3	1			3
06	690	N	673	-0-	-17	-0-	44	1 3 9	626	2	Y	3	4	1			2
07	737	N	737	-0-	-0-	-0-	45	1 4 9	688	2	Y	4	2	1			4
08	739	N	739	-0-	-0-	-0-	48	1 4 9	687	2	Y	4	4	1			4
09	699	N	699	-0-	-0-	-0-	45	1 3 9	651	2	Y	3	3	1			4
*10	717	N	717	-0-	-0-	-0-	46	1 3 9	668	2	Y	3	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	9	-0-	-239	-0-	9	2			Y	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
07	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	15	1	339	2	Y	2	1	1			1
							2	9									
09	325	N	325	-0-	-0-	-0-	14	1	310	2	Y	1	2	1			-0-
							1	9									
*10	329	N	329	-0-	-0-	-0-	14	1	313	2	Y	2	2	1			-0-
							2	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

05	1209	N	1124	-0-	-85	-0-	61	1	1060	2	Y	3	5	1			3
							3	9									
06	1170	N	1102	-0-	-68	-0-	63	1	1037	2	Y	2					5
							2	9									
07	1209	N	1110	-0-	-99	-0-	66	1	1041	2	Y	3	5	1			3
							3	9									
08	1098	N	1098	-0-	-0-	-0-	65	1	1029	2	Y	4	5	1			2
							4	9									
09	1110	N	1093	-0-	-17	-0-	65	1	1022	2	Y	5	5	1			2
							6	9									
10	1116	N	1099	-0-	-17	-0-	61	1	1032	2	Y	5	5	1			2
							6	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

05	403	N	395	-0-	-8	-0-	34	1	361	2	Y	-0-					-0-
06	390	N	376	-0-	-14	-0-	33	1	343	2	Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	34	1	342	2	Y	-0-					-0-
08	403	N	375	-0-	-28	-0-	33	1	342	2	Y	-0-					-0-
09	390	N	350	-0-	-40	-0-	30	1	320	2	Y	-0-					-0-
10	372	N	356	-0-	-16	-0-	31	1	325	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

05	713	N	656	-0-	-57	-0-	113	1	540	2	Y	3	3	1			3
							3	9									
06	660	N	643	-0-	-17	-0-	111	1	526	2	Y	5	4	1	2	8	2
							6	9									
07	682	N	630	-0-	-52	-0-	113	1	514	2	Y	3	2	1			3
							3	9									
08	651	N	600	-0-	-51	-0-	113	1	484	2	Y	3	3	1			3
							3	9									
09	630	N	550	-0-	-80	-0-	102	1	445	2	Y	3	3	1			3
							3	9									
10	620	N	560	-0-	-60	-0-	111	1	445	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	414	-0-	-66	-0-	414	2			Y	-0-					5
*12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					5
*01	651	N	478	-0-	-173	-0-	478	2			Y	-0-					5
*02	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					5
*03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					5
*04	450	N	418	-0-	-32	-0-	418	2			Y	-0-					5
*05	496	N	277	-0-	-219	-0-	277	2			Y	-0-					5
*06	450	N	192	-0-	-258	-0-	191	2	1	9	Y	1	1	8			5
*07	434	N	108	-0-	-326	-0-	108	2			Y	-0-					5
*08	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					5
09	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					5
*10	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					5

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

05	527	N	476	-0-	-51	-0-	113	1	361	2	Y	2	1	1			1
							2	9									
06	510	N	435	-0-	-75	-0-	102	1	331	2	Y	2	2	1			1
							2	9									
07	496	N	424	-0-	-72	-0-	111	1	312	2	Y	1	2	1			-0-
							1	9									
08	465	N	415	-0-	-50	-0-	107	1	306	2	Y	2	1	1			1
							2	9									
09	450	N	388	-0-	-62	-0-	103	1	283	2	Y	2	3	1			-0-
							2	9									
10	434	N	398	-0-	-36	-0-	106	1	290	2	Y	2	2	1			-0-
							2	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

05	868	N	833	-0-	-35	-0-	52	1	775	2	Y	5	4	1			4
							6	9									
06	810	N	771	-0-	-39	-0-	50	1	718	2	Y	3	5	1			2
							3	9									
07	837	N	812	-0-	-25	-0-	49	1	757	2	Y	5	3	1			4
							6	9									
08	837	N	802	-0-	-35	-0-	52	1	746	2	Y	4	4	1			4
							4	9									
09	780	N	771	-0-	-9	-0-	50	1	717	2	Y	4	4	1			4
							4	9									
10	806	N	783	-0-	-23	-0-	50	1	727	2	Y	5	5	1			4
							6	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

05	620	N	534	-0-	-86	-0-	168	1	365	2	Y	1					2
							1	9									
06	1185	N	1185	-0-	-0-	-0-	206	1	976	2	Y	3	2	1			3
							3	9									
07	636	N	636	-0-	-0-	-0-	177	1	459	2	Y	-0-					3
08	717	N	717	-0-	-0-	-0-	183	1	532	2	Y	2	3	1			2
							2	9									
09	627	N	627	-0-	-0-	-0-	172	1	453	2	Y	2	3	1			1
							2	9									
10	620	N	533	-0-	-87	-0-	169	1	363	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
08	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-
09	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

05	992	N	941	-0-	-51	-0-	205	1	734	2	Y	2					3
							2	9									
06	1004	N	1004	-0-	-0-	-0-	195	1	800	2	Y	8	3	1	6	8	2
							9	9									
07	992	N	716	-0-	-276	-0-	184	1	531	2	Y	1					3
							1	9									
08	930	N	653	-0-	-277	-0-	178	1	474	2	Y	1	2	1			2
							1	9									
09	1039	N	1039	-0-	-0-	-0-	208	1	828	2	Y	3	3	1			2
							3	9									
*10	1236	N	1236	-0-	-0-	-0-	234	1	999	2	Y	3					5
							3	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

05	806	N	768	-0-	-38	-0-	768	2			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	744	2	1	9	N	1	1	8			-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
09	750	N	730	-0-	-20	-0-	730	2			N	-0-					-0-
10	775	N	717	-0-	-58	-0-	717	2			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

05	1302	N	1274	-0-	-28	-0-	86	1	1185	2	Y	3	8	1			2
							3	9									
06	1247	N	1247	-0-	-0-	-0-	92	1	1151	2	Y	4					6
							4	9									
07	1248	N	1248	-0-	-0-	-0-	105	1	1139	2	Y	4					10
							4	9									
*08	1271	N	1201	-0-	-70	-0-	103	1	1097	2	Y	1	8	1			3
							1	9									
09	1260	N	1142	-0-	-118	-0-	100	1	1038	2	Y	4					7
							4	9									
10	1240	N	1070	-0-	-170	-0-	100	1	966	2	Y	4	8	1			3
							4	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

05	868	N	781	-0-	-87	-0-	62	1	718	2	Y	1	1	8			-0-
							1	9									
06	841	N	841	-0-	-0-	-0-	64	1	776	2	Y	1	1	8			-0-
							1	9									
07	838	N	838	-0-	-0-	-0-	64	1	774	2	Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	65	1	759	2	Y	1	1	8			-0-
							1	9									
09	840	N	824	-0-	-16	-0-	67	1	757	2	Y	-0-					-0-
*10	850	N	850	-0-	-0-	-0-	68	1	782	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1791	-0-	-69	-0-	111	1	1679	2	Y	1					7
							1	9									
06	1770	N	1742	-0-	-28	-0-	107	1	1629	2	Y	5	7	1			5
							6	9									
07	1798	N	1552	-0-	-246	-0-	105	1	1441	2	Y	5	7	1			3
							6	9									
08	1798	N	1477	-0-	-321	-0-	102	1	1371	2	Y	4					7
							4	9									
09	1740	N	1523	-0-	-217	-0-	92	1	1427	2	Y	4	7	1			4
							4	9									
*10	1669	N	1669	-0-	-0-	-0-	97	1	1564	2	Y	7	7	1			4
							8	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

05	744	N	723	-0-	-21	-0-	56	1	667	2	Y	-0-					-0-
06	720	N	696	-0-	-24	-0-	53	1	643	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	57	1	663	2	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	58	1	647	2	Y	-0-					-0-
09	690	N	662	-0-	-28	-0-	59	1	603	2	Y	-0-					-0-
10	713	N	679	-0-	-34	-0-	62	1	617	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

05	3069	X	2420	-0-	-649	-0-	148	1	2272	3	N	-0-					-0-
06	2910	X	2093	-0-	-817	-0-	123	1	1969	3	N	1	1	8			-0-
							1	9									
07	3007	X	2102	-0-	-905	-0-	117	1	1983	3	N	2	2	8			-0-
							2	9									
08	2418	N	2130	-0-	-288	-0-	122	1	2004	3	N	4	4	8			-0-
							4	9									
09	2100	N	2069	-0-	-31	-0-	126	1	1942	3	N	1	1	8			-0-
							1	9									
*10	2427	N	2427	-0-	-0-	-0-	152	1	2275	3	N	-0-					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

05	682	N	550	-0-	-132	-0-	31	1	519	2	Y	-0-					-0-
06	690	N	586	-0-	-104	-0-	31	1	555	2	Y	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	645	2	Y	1					1
							1	9									
08	773	N	773	-0-	-0-	-0-	46	1	727	2	Y	-0-					1
09	763	N	763	-0-	-0-	-0-	49	1	714	2	Y	-0-					1
*10	871	N	871	-0-	-0-	-0-	58	1	812	2	Y	1	2	1			-0-
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

05	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	26	1	439	3	N	-0-					-0-
08	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	27	1	411	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1281	-0-	-176	-0-	68	1	1213	2	Y	-0-					1
06	1350	N	1209	-0-	-141	-0-	64	1	1145	2	Y	-0-					1
07	1333	N	1241	-0-	-92	-0-	64	1	1176	2	Y	1					2
							1	9									
08	1271	N	1214	-0-	-57	-0-	62	1	1152	2	Y	-0-					2
09	1200	N	1162	-0-	-38	-0-	60	1	1101	2	Y	1					3
							1	9									
10	1240	N	1177	-0-	-63	-0-	62	1	1115	2	Y	-0-	2	1			1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
06	660	N	631	-0-	-29	-0-	37	1	594	3	N	-0-					-0-
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
08	651	N	634	-0-	-17	-0-	36	1	598	3	N	-0-					-0-
09	630	N	613	-0-	-17	-0-	37	1	576	3	N	-0-					-0-
10	620	N	614	-0-	-6	-0-	38	1	576	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	6	3	2			Y	-0-					-0-
09	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	-0-	51	1	703	2	Y	1	1	1			1
							1	9									
06	720	N	677	-0-	-43	-0-	48	1	629	2	Y	-0-	1	1			-0-
07	775	N	722	-0-	-53	-0-	49	1	673	2	Y	-0-					-0-
08	744	N	726	-0-	-18	-0-	45	1	680	2	Y	1					1
							1	9									
09	690	N	668	-0-	-22	-0-	46	1	622	2	Y	-0-					1
10	713	N	709	-0-	-4	-0-	60	1	648	2	Y	1	1	1			1
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	409	-0-	-118	-0-	42	1	367	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	40	1	347	3	N	-0-					-0-
07	527	N	397	-0-	-130	-0-	43	1	354	3	N	-0-					-0-
08	403	N	391	-0-	-12	-0-	43	1	348	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	40	1	358	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	44	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	148	1	143	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	143	1	128	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	147	1	123	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	128	1	103	3	N	-0-					-0-
09	270	N	118	-0-	-152	-0-	39	1	78	3	N	1	1	8			-0-
							1	9									
10	279	N	192	-0-	-87	-0-	97	1	95	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	252	-0-	-151	-0-	13	1	239	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	12	1	187	3	N	-0-					-0-
08	248	N	174	-0-	-74	-0-	10	1	164	3	N	-0-					-0-
09	210	N	149	-0-	-61	-0-	8	1	141	3	N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	592	-0-	-121	-0-	146	1	434	2	Y	11	10	8			264
							12	9									
06	810	N	429	-0-	-381	-0-	124	1	288	2	Y	15	12	8			267
							17	9									
07	868	N	415	-0-	-453	-0-	129	1	279	2	Y	6	6	8			267
							7	9									
08	589	N	262	-0-	-327	-0-	62	1	180	2	Y	18	18	8			267
							20	9									
09	420	N	66	-0-	-354	-0-	22	1	44	2	Y	-0-					267
10	403	N	3	-0-	-400	-0-	3	2			Y	-0-					267

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	290	-0-	-100	-0-	290	2			N	-0-					-0-
*10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
08	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-					-0-
09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	7	1	109	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	49	1	785	3	N	-0-					-0-
07	868	N	756	-0-	-112	-0-	42	1	714	3	N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	49	1	805	3	N	-0-					-0-
09	840	N	753	-0-	-87	-0-	46	1	707	3	N	-0-					-0-
10	744	N	725	-0-	-19	-0-	45	1	680	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	761	-0-	-14	-0-	46	1	715	3	N	-0-					-0-
06	750	N	748	-0-	-2	-0-	44	1	704	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	41	1	692	3	N	-0-					-0-
08	775	N	665	-0-	-110	-0-	38	1	627	3	N	-0-					-0-
09	750	N	608	-0-	-142	-0-	37	1	571	3	N	-0-					-0-
10	744	N	672	-0-	-72	-0-	42	1	630	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

05	1085	N	1009	-0-	-76	-0-	53	1	956	2	Y	-0-					1
06	1050	N	917	-0-	-133	-0-	49	1	868	2	Y	-0-					1
07	1054	N	948	-0-	-106	-0-	49	1	898	2	Y	1					2
							1	9									
08	1023	N	913	-0-	-110	-0-	46	1	867	2	Y	-0-					2
09	930	N	879	-0-	-51	-0-	45	1	834	2	Y	-0-					2
10	961	N	883	-0-	-78	-0-	47	1	835	2	Y	1	2	1			1
							1	9									

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

05	1147	N	959	-0-	-188	-0-	51	1	908	2	N	-0-					1
06	960	N	901	-0-	-59	-0-	48	1	853	2	N	-0-					1
07	992	N	872	-0-	-120	-0-	45	1	826	2	N	1					2
							1	9									
08	961	N	885	-0-	-76	-0-	45	1	840	2	N	-0-					2
09	900	N	834	-0-	-66	-0-	43	1	791	2	N	-0-					2
10	868	N	853	-0-	-15	-0-	45	1	807	2	N	1	2	1			1
							1	9									

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

05	893	N	893	-0-	-0-	-0-	47	1	846	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	50	1	824	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
08	899	N	809	-0-	-90	-0-	46	1	763	3	N	-0-					-0-
09	870	N	792	-0-	-78	-0-	44	1	748	3	N	-0-					-0-
10	868	N	793	-0-	-75	-0-	45	1	748	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

05	1457	N	1439	-0-	-18	-0-	63	1	1376	3	N	-0-					-0-
06	1410	N	1404	-0-	-6	-0-	54	1	1350	3	N	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	54	1	1429	3	N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	57	1	1405	3	N	-0-					-0-
09	1414	N	1414	-0-	-0-	-0-	55	1	1359	3	N	-0-					-0-
10	1488	N	1376	-0-	-112	-0-	54	1	1322	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	11	1	181	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
10	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1695	-0-	-72	-0-	90	1	1605	3	N	-0-					-0-
06	1710	N	1646	-0-	-64	-0-	86	1	1560	3	N	-0-					-0-
07	1767	N	1655	-0-	-112	-0-	86	1	1569	3	N	-0-					-0-
08	1705	N	1347	-0-	-358	-0-	73	1	1274	3	N	-0-					-0-
09	1650	N	1476	-0-	-174	-0-	83	1	1393	3	N	-0-					-0-
10	1643	N	1536	-0-	-107	-0-	89	1	1447	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2450	-0-	-30	-0-	220	1	2222	2	N	7	2	8			9
							8	9									
06	2400	N	2242	-0-	-158	-0-	182	1	2053	2	N	6	8	1	2	8	5
							7	9									
07	2604	N	2316	-0-	-288	-0-	205	1	2108	2	N	3					8
							3	9									
08	2449	N	2404	-0-	-45	-0-	210	1	2186	2	N	7	6	1	2	8	7
							8	9									
09	2250	N	2120	-0-	-130	-0-	186	1	1930	2	N	4	8	1			3
							4	9									
10	2325	N	2018	-0-	-307	-0-	186	1	1826	2	N	5					8
							6	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	31	1	535	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	31	1	508	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
09	570	N	555	-0-	-15	-0-	24	1	531	3	N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	768	-0-	-69	-0-	144	1	622	2	N	2	5	1			2
							2	9									
06	810	N	730	-0-	-80	-0-	137	1	591	2	N	2	3	1			1
							2	9									
07	806	N	740	-0-	-66	-0-	139	1	600	2	N	1					2
							1	9									
08	775	N	732	-0-	-43	-0-	126	1	606	2	N	-0-					2
09	720	N	698	-0-	-22	-0-	124	1	572	2	N	2					4
							2	9									
10	744	N	678	-0-	-66	-0-	129	1	548	2	N	1	4	1			1
							1	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	71	1	66	2	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	83	1	74	2	Y	1	1	1			-0-
							1	9									
07	158	N	158	-0-	-0-	-0-	97	1	61	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	77	1	48	2	Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	114	1	657	2	Y	2					2
							2	9									
*10	1242	N	1242	-0-	-0-	-0-	163	1	1077	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	12	1 2 9	302	2	Y	2	2	1			1
06	324	N	324	-0-	-0-	-0-	13	1 2 9	309	2	Y	2	2	1			1
07	341	N	332	-0-	-9	-0-	14	1 3 9	315	2	Y	3	2	1			2
08	330	N	330	-0-	-0-	-0-	15	1 2 9	313	2	Y	2	2	1			2
09	330	N	318	-0-	-12	-0-	14	1 2 9	302	2	Y	2	2	1			2
10	341	N	332	-0-	-9	-0-	15	1 2 9	315	2	Y	2	2	1			2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
08	1457	X	1346	-0-	-111	-0-	1346	2			N	-0-					-0-
09	1410	X	1262	-0-	-148	-0-	1262	2			N	-0-					-0-
10	1457	X	1294	-0-	-163	-0-	1294	2			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	982	-0-	-10	-0-	66	1 2 9	914	2	Y	2	6	1			1
06	960	N	923	-0-	-37	-0-	68	1 3 9	852	2	Y	3					4
07	992	N	918	-0-	-74	-0-	77	1 2 9	839	2	Y	2					6
08	992	N	877	-0-	-115	-0-	75	1 2 9	800	2	Y	2	6	1			2
09	930	N	824	-0-	-106	-0-	72	1 3 9	749	2	Y	3					5
10	930	N	879	-0-	-51	-0-	82	1 4 9	793	2	Y	4	6	1			3

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2606	-0-	-29	-0-	156	1	2450	3	N	-0-					-0-
06	2520	N	2484	-0-	-36	-0-	153	1	2331	3	N	-0-					-0-
07	2635	N	2540	-0-	-95	-0-	156	1	2384	3	N	-0-					-0-
08	2604	N	2532	-0-	-72	-0-	153	1	2379	3	N	-0-					-0-
09	2490	N	2428	-0-	-62	-0-	145	1	2283	3	N	-0-					-0-
10	2542	N	2522	-0-	-20	-0-	152	1	2370	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	928	-0-	-2	-0-	48	1 4 9	876	2	Y	4	2	1			2
06	780	N	776	-0-	-4	-0-	40	1 4 9	732	2	Y	4	5	1			1
07	992	N	815	-0-	-177	-0-	43	1 3 9	769	2	Y	3	4	1			-0-
08	930	N	678	-0-	-252	-0-	29	1 2 9	647	2	Y	2	1	1			1
09	780	N	571	-0-	-209	-0-	25	1 3 9	543	2	Y	3	4	1			-0-
10	806	N	601	-0-	-205	-0-	26	1 3 9	572	2	Y	3	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	-0-	85	1	1022	2	Y	-0-					-0-
06	1110	N	1026	-0-	-84	-0-	78	1	948	2	Y	-0-					-0-
07	1178	X	1051	-0-	-127	-0-	84	1	967	2	Y	-0-					-0-
08	1178	X	1009	-0-	-169	-0-	83	1	926	2	Y	-0-					-0-
09	1140	X	968	-0-	-172	-0-	86	1	882	2	Y	-0-					-0-
10	1116	X	988	-0-	-128	-0-	90	1	898	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	176	1	383	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	173	1	384	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	183	1	423	3	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	183	1	409	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	172	1	392	3	N	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	182	1	409	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	14 1	1 9	132	2	Y	1					2
06	150	N	141	-0-	-9	-0-	13	1	128	2	Y	-0-	1	1			1
07	155	N	139	-0-	-16	-0-	14	1	125	2	Y	-0-					1
08	155	N	122	-0-	-33	-0-	11	1	111	2	Y	-0-					1
09	150	N	115	-0-	-35	-0-	11 1	1 9	103	2	Y	1					2
*10	132	N	132	-0-	-0-	-0-	13	1	119	2	Y	-0-	1	1			1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	18 10	1 9	441	2	Y	9	8	1			5
06	450	N	426	-0-	-24	-0-	17 8	1 9	401	2	Y	7	8	1			4
07	496	N	448	-0-	-48	-0-	19 9	1 9	420	2	Y	8	7	1			5
08	465	N	440	-0-	-25	-0-	19 8	1 9	413	2	Y	7	7	1			5
09	420	N	420	-0-	-0-	-0-	18 9	1 9	393	2	Y	8	8	1			5
10	434	N	430	-0-	-4	-0-	19 9	1 9	402	2	Y	8	8	1			5

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	15 8	1 9	374	2	Y	7	6	1			4
06	390	N	379	-0-	-11	-0-	15 8	1 9	356	2	Y	7	7	1			4
07	403	N	385	-0-	-18	-0-	17 7	1 9	361	2	Y	6	6	1			4
08	403	N	375	-0-	-28	-0-	16 7	1 9	352	2	Y	6	6	1			4
09	390	N	361	-0-	-29	-0-	16 9	1 9	336	2	Y	8	7	1			5
10	372	N	306	-0-	-66	-0-	13 7	1 9	286	2	Y	6	7	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	76	1	650	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	74	1	612	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	74	1	595	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	66	1	594	3	N	-0-					-0-
10	682	N	591	-0-	-91	-0-	64	1	527	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	51	1	761	2	Y	5	1	1			4
							6	9									
06	435	N	435	-0-	-0-	-0-	28	1	405	2	Y	2	5	1			1
							2	9									
07	INC G-10		409	-0-	409	409	25	1	382	2	Y	2	1	1			2
							2	9									
08	INC G-10		378	-0-	378	787	25	1	351	2	Y	2	2	1			2
							2	9									
09	1196	N	409	-0-	-787	-0-	26	1	381	2	Y	2	2	1			2
							2	9									
*10	430	N	430	-0-	-0-	-0-	28	1	400	2	Y	2	2	1			2
							2	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	711	-0-	-64	-0-	48	1	662	2	Y	1	1	1			1
							1	9									
06	690	N	634	-0-	-56	-0-	45	1	589	2	Y	-0-	1	1			-0-
07	782	N	782	-0-	-0-	-0-	53	1	729	2	Y	-0-					-0-
08	829	N	829	-0-	-0-	-0-	52	1	776	2	Y	1					1
							1	9									
09	710	N	710	-0-	-0-	-0-	49	1	661	2	Y	-0-					1
10	775	N	404	-0-	-371	-0-	34	1	370	2	Y	-0-	1	1			-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	279	-0-	-496	-0-	25	1	253	2	N	1					1
							1	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	N	3	1	1			3
							3	9									
07	899	N	899	-0-	-0-	-0-	80	1	818	2	N	1					4
							1	9									
08	822	N	822	-0-	-0-	-0-	72	1	748	2	N	2	3	1			3
							2	9									
09	1020	N	782	-0-	-238	-0-	69	1	712	2	N	1	3	1			1
							1	9									
10	899	N	797	-0-	-102	-0-	73	1	722	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-		-56	-0-	131	1 3 9	461	2	Y	3	3	1			3
06	629	N	629	-0-		-0-	-0-	130	1 4 9	495	2	Y	4	4	1	1	8	2
07	667	N	667	-0-		-0-	-0-	136	1 3 9	528	2	Y	3	2	1			3
08	643	N	643	-0-		-0-	-0-	136	1 3 9	504	2	Y	3	3	1			3
09	615	N	615	-0-		-0-	-0-	131	1 3 9	481	2	Y	3	3	1			3
*10	628	N	628	-0-		-0-	-0-	135	1 4 9	489	2	Y	4	4	1			3

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	710	-0-		-65	-0-	64	1 2 9	644	2	N	2					3
06	780	N	756	-0-		-24	-0-	61	1 2 9	693	2	N	2	3	1			2
07	950	N	950	-0-		-0-	-0-	84	1 1 9	865	2	N	1					3
08	937	N	937	-0-		-0-	-0-	82	1 2 9	853	2	N	2	2	1			3
09	937	N	937	-0-		-0-	-0-	82	1 2 9	853	2	N	2	3	1			2
*10	953	N	953	-0-		-0-	-0-	88	1 2 9	863	2	N	2					4

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	290	-0-		-51	-0-	108	1 1 9	181	2	Y	1	2	1			1
06	300	N	250	-0-		-50	-0-	91	1	159	2	Y	-0-	1	1			-0-
07	693	N	693	-0-		-0-	-0-	136	1 1 9	556	2	Y	1					1
08	1032	N	1032	-0-		-0-	-0-	143	1 1 9	888	2	Y	1					2
09	923	N	923	-0-		-0-	-0-	137	1 2 9	784	2	Y	2					4
*10	806	N	806	-0-		-0-	-0-	137	1 2 9	667	2	Y	2	5	1			1

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-		-0-	-0-	119	1 3 9	1205	2	Y	3					5
06	1248	N	1248	-0-		-0-	-0-	101	1 2 9	1145	2	Y	2	4	1			3
07	1302	N	1256	-0-		-46	-0-	111	1 1 9	1144	2	Y	1					4
08	1350	N	1350	-0-		-0-	-0-	118	1 3 9	1229	2	Y	3	3	1			4
09	1434	N	1434	-0-		-0-	-0-	126	1 3 9	1305	2	Y	3	5	1			2
*10	1403	N	1403	-0-		-0-	-0-	129	1 3 9	1271	2	Y	3					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1084	-0-	-63	-0-	73	1	1005	2	Y	5	7	1	3	8	1
							6	9									
06	900	N	874	-0-	-26	-0-	64	1	807	2	Y	3					4
							3	9									
07	1147	N	739	-0-	-408	-0-	62	1	675	2	Y	2					6
							2	9									
08	1085	N	618	-0-	-467	-0-	53	1	564	2	Y	1	5	1			2
							1	9									
09	870	N	556	-0-	-314	-0-	49	1	506	2	Y	1					3
							1	9									
10	744	N	627	-0-	-117	-0-	58	1	566	2	Y	3	4	1			2
							3	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

05	527	N	495	-0-	-32	-0-	30	1	465	3	N	-0-					-0-
06	540	N	415	-0-	-125	-0-	26	1	389	3	N	-0-					-0-
07	589	N	541	-0-	-48	-0-	33	1	508	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	30	1	459	3	N	-0-					-0-
09	420	N	232	-0-	-188	-0-	14	1	218	3	N	-0-					-0-
10	527	N	460	-0-	-67	-0-	28	1	432	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

05	1434	N	1434	-0-	-0-	-0-	86	1	1348	3	N	-0-					-0-
06	1440	N	1364	-0-	-76	-0-	84	1	1280	3	N	-0-					-0-
07	1488	N	1405	-0-	-83	-0-	87	1	1318	3	N	-0-					-0-
08	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	79	1	1239	3	N	-0-					-0-
10	1395	N	1369	-0-	-26	-0-	82	1	1287	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

05	1054	N	539	-0-	-515	-0-	32	1	507	3	N	-0-					-0-
06	1050	N	471	-0-	-579	-0-	29	1	442	3	N	-0-					-0-
07	589	N	473	-0-	-116	-0-	29	1	444	3	N	-0-					-0-
08	527	N	448	-0-	-79	-0-	27	1	421	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	24	1	386	3	N	3	3	8			-0-
							3	9									
10	465	N	381	-0-	-84	-0-	23	1	358	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

05	713	N	619	-0-	-94	-0-	158	1	461	3	N	-0-					-0-
06	660	N	552	-0-	-108	-0-	152	1	400	3	N	-0-					-0-
07	651	N	510	-0-	-141	-0-	155	1	355	3	N	-0-					-0-
08	620	N	494	-0-	-126	-0-	153	1	341	3	N	-0-					-0-
09	540	N	503	-0-	-37	-0-	145	1	358	3	N	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	183	1	838	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1437	-0-	-82	-0-	81	1	1355	2	Y	1	1	8			1
							1	9									
06	1467	N	1467	-0-	-0-	-0-	79	1	1388	2	Y	-0-					1
07	1457	N	1407	-0-	-50	-0-	84	1	1321	2	Y	2					3
							2	9									
08	1452	N	1452	-0-	-0-	-0-	87	1	1365	2	Y	-0-					3
09	1470	N	1416	-0-	-54	-0-	90	1	1326	2	Y	-0-					3
*10	1479	N	1479	-0-	-0-	-0-	98	1	1379	2	Y	2	4	1			1
							2	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	INC G-10		68	-0-	68	72	4	1	64	2	Y	-0-					-0-
09	219	N	147	-0-	-72	-0-	10	1	137	2	Y	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

05	1589	N	1589	-0-	-0-	-0-	93	1	1496	3	N	-0-					-0-
06	1470	N	1425	-0-	-45	-0-	83	1	1342	3	N	-0-					-0-
07	1426	N	1389	-0-	-37	-0-	89	1	1300	3	N	-0-					-0-
08	1581	N	1363	-0-	-218	-0-	85	1	1278	3	N	-0-					-0-
09	1440	N	1279	-0-	-161	-0-	82	1	1197	3	N	-0-					-0-
10	1395	N	1344	-0-	-51	-0-	87	1	1257	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

05	823	N	823	-0-	-0-	-0-	49	1	774	3	N	-0-					-0-
06	870	N	785	-0-	-85	-0-	48	1	737	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	50	1	757	3	N	-0-					-0-
08	837	N	788	-0-	-49	-0-	48	1	740	3	N	-0-					-0-
09	780	N	759	-0-	-21	-0-	45	1	714	3	N	-0-					-0-
10	806	N	754	-0-	-52	-0-	45	1	709	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

05	806	N	737	-0-	-69	-0-	50	1	686	2	Y	1	1	1			1
							1	9									
06	750	N	662	-0-	-88	-0-	47	1	615	2	Y	-0-	1	1			-0-
07	775	N	745	-0-	-30	-0-	51	1	694	2	Y	-0-					-0-
08	744	N	595	-0-	-149	-0-	37	1	557	2	Y	1					1
							1	9									
09	660	N	564	-0-	-96	-0-	39	1	525	2	Y	-0-					1
10	744	N	585	-0-	-159	-0-	50	1	534	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					1
06	870	N	803	-0-	-67	-0-	43	1	760	2	Y	-0-					1
07	899	N	787	-0-	-112	-0-	41	1	746	2	Y	-0-					1
08	868	N	738	-0-	-130	-0-	37	1	700	2	Y	1					2
							1	9									
09	810	N	704	-0-	-106	-0-	36	1	668	2	Y	-0-					2
*10	827	N	827	-0-	-0-	-0-	44	1	782	2	Y	1	2	1			1
							1	9									

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
06	90	N	31	-0-	-59	-0-	2	1	29	3	N	-0-					-0-
07	217	N	9	-0-	-208	-0-	1	1	8	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	63	1	1130	2	Y	-0-					1
06	1200	N	1104	-0-	-96	-0-	59	1	1045	2	Y	-0-					1
07	1116	N	1093	-0-	-23	-0-	56	1	1036	2	Y	1					2
							1	9									
08	1178	N	1081	-0-	-97	-0-	55	1	1026	2	Y	-0-					2
09	1110	N	1044	-0-	-66	-0-	54	1	990	2	Y	-0-					2
10	1085	N	1050	-0-	-35	-0-	56	1	993	2	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	20	1	338	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	20	1	334	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	19	1	321	3	N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	660	-0-	-270	-0-	34	1	622	2	Y	4	2	1			2
							4	9									
06	780	N	609	-0-	-171	-0-	31	1	576	2	Y	2	3	1			1
							2	9									
07	713	N	613	-0-	-100	-0-	33	1	578	2	Y	2	3	1			-0-
							2	9									
08	800	N	800	-0-	-0-	-0-	34	1	762	2	Y	4	2	1			2
							4	9									
09	600	N	578	-0-	-22	-0-	25	1	551	2	Y	2	4	1			-0-
							2	9									
10	620	N	608	-0-	-12	-0-	26	1	579	2	Y	3	3	1			-0-
							3	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	54	1	626	2	Y	-0-					-0-
06	690	N	654	-0-	-36	-0-	50	1	604	2	Y	-0-					-0-
07	682	N	661	-0-	-21	-0-	51	1	610	2	Y	-0-					-0-
08	682	N	663	-0-	-19	-0-	52	1	611	2	Y	-0-					-0-
09	660	N	624	-0-	-36	-0-	51	1	573	2	Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	49	1	562	2	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
08	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	37	1	768	2	Y	5	4	1			4
							6	9									
06	789	N	789	-0-	-0-	-0-	37	1	749	2	Y	3	5	1			2
							3	9									
07	830	N	830	-0-	-0-	-0-	40	1	784	2	Y	5	3	1			4
							6	9									
08	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	4	1			4
							4	9									
09	780	N	750	-0-	-30	-0-	38	1	708	2	Y	4	4	1			4
							4	9									
10	837	N	786	-0-	-51	-0-	39	1	741	2	Y	5	5	1			4
							6	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	536	-0-	-84	-0-	115	1	417	2	Y	4	3	1			3
							4	9									
06	570	N	570	-0-	-0-	-0-	116	1	450	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	552	-0-	-37	-0-	115	1	434	2	Y	3	2	1			3
							3	9									
08	553	N	553	-0-	-0-	-0-	117	1	433	2	Y	3	3	1			3
							3	9									
09	570	N	499	-0-	-71	-0-	111	1	385	2	Y	3	3	1			3
							3	9									
10	558	N	521	-0-	-37	-0-	115	1	404	2	Y	2	3	1			2
							2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
07	868	N	620	-0-	-248	-0-	620	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
*10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1705	N	1652	-0-	-53	-0-	1652	2			N	-0-					-0-
08	1767	N	1653	-0-	-114	-0-	1653	2			N	-0-					-0-
09	1560	N	1547	-0-	-13	-0-	1547	2			N	-0-					-0-
10	1643	N	1627	-0-	-16	-0-	1627	2			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	74	1	1192	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	70	1	1143	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	82	1	1199	3	N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	78	1	1167	3	N	-0-					-0-
09	1200	N	1181	-0-	-19	-0-	76	1	1105	3	N	-0-					-0-
10	1240	N	1223	-0-	-17	-0-	79	1	1144	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	65	1	775	2	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	74	1	897	2	Y	-0-					-0-
07	1271	N	1063	-0-	-208	-0-	85	1	978	2	Y	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	85	1	957	2	Y	-0-					-0-
09	995	N	995	-0-	-0-	-0-	89	1	906	2	Y	-0-					-0-
10	1054	N	1025	-0-	-29	-0-	93	1	932	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	50	1	758	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-
08	837	N	409	-0-	-428	-0-	25	1	384	3	N	-0-					-0-
09	810	N	362	-0-	-448	-0-	22	1	340	3	N	-0-					-0-
10	837	N	714	-0-	-123	-0-	43	1	671	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1149	-0-	-60	-0-	89	1	1060	2	Y	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	91	1	1102	2	Y	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	97	1	1114	2	Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	88	1	985	2	Y	-0-					-0-
09	1200	N	1122	-0-	-78	-0-	100	1	1022	2	Y	-0-					-0-
10	1209	N	1142	-0-	-67	-0-	104	1	1038	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	64 7	1 9	945	2	Y	6	5	1			5
06	990	N	956	-0-	-34	-0-	62 4	1 9	890	2	Y	4	6	1			3
07	1023	N	1005	-0-	-18	-0-	61 6	1 9	938	2	Y	5	3	1			5
08	1023	N	1007	-0-	-16	-0-	65 6	1 9	936	2	Y	5	5	1			5
09	964	N	964	-0-	-0-	-0-	62 6	1 9	896	2	Y	5	5	1			5
10	992	N	980	-0-	-12	-0-	63 7	1 9	910	2	Y	6	6	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
06	210	N	152	-0-	-58	-0-	8	1	144	2	Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	10	1	165	2	Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	11	1	167	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
10	186	N	110	-0-	-76	-0-	7	1	103	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0-	-0-	67	1	1463	3	N	-0-					-0-
06	1560	N	1388	-0-	-172	-0-	54	1	1334	3	N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	60	1	1581	3	N	-0-					-0-
08	2570	N	2570	-0-	-0-	-0-	100	1	2470	3	N	-0-					-0-
09	1380	N	1116	-0-	-264	-0-	43	1	1073	3	N	-0-					-0-
10	1643	N	1115	-0-	-528	-0-	44	1	1071	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	828	-0-	-9	-0-	36	1	792	3	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	31	1	762	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	30	1	780	3	N	-0-					-0-
08	837	N	822	-0-	-15	-0-	32	1	790	3	N	-0-					-0-
09	780	N	769	-0-	-11	-0-	30	1	739	3	N	-0-					-0-
10	806	N	753	-0-	-53	-0-	30	1	723	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	71	1	390	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	68	1	379	3	N	-0-					-0-
07	496	N	401	-0-	-95	-0-	68	1	333	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	68	1	455	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	68	1	402	3	N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	71	1	402	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2442	N	2442	-0-	-0-	-0-	331	1	2111	2	Y	-0-					-0-
06	2050	N	2050	-0-	-0-	-0-	299	1	1751	2	Y	-0-					-0-
07	2656	N	2656	-0-	-0-	-0-	360	1	2296	2	Y	-0-					-0-
08	3100	N	3133	-0-	33	33	398	1	2735	2	Y	-0-					-0-
09	3000	N	3468	-0-	468	501	415	1	3053	2	Y	-0-					-0-
*10	2762	N	2261	-0-	-501	-0-	320	1	1939	2	Y	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

05	978	N	978	-0-	-0-	-0-	91	1	887	2	Y	-0-					-0-
06	960	N	954	-0-	-6	-0-	89	1	865	2	Y	-0-					-0-
07	992	N	974	-0-	-18	-0-	89	1	885	2	Y	-0-					-0-
08	992	N	988	-0-	-4	-0-	95	1	893	2	Y	-0-					-0-
09	960	N	901	-0-	-59	-0-	86	1	815	2	Y	-0-					-0-
*10	983	N	983	-0-	-0-	-0-	124	1	859	2	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

05	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
06	870	N	776	-0-	-94	-0-	30	1	746	3	N	-0-					-0-
07	868	N	739	-0-	-129	-0-	27	1	712	3	N	-0-					-0-
08	837	N	472	-0-	-365	-0-	18	1	454	3	N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	37	1	905	3	N	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	32	1	785	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

05	868	N	828	-0-	-40	-0-	52	1	770	2	Y	5	4	1			4
							6	9									
06	810	N	779	-0-	-31	-0-	51	1	725	2	Y	3	5	1			2
							3	9									
07	837	N	810	-0-	-27	-0-	49	1	755	2	Y	5	3	1			4
							6	9									
08	837	N	822	-0-	-15	-0-	53	1	765	2	Y	4	4	1			4
							4	9									
09	804	N	804	-0-	-0-	-0-	52	1	748	2	Y	4	4	1			4
							4	9									
10	806	N	795	-0-	-11	-0-	51	1	738	2	Y	5	5	1			4
							6	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

05	620	N	550	-0-	-70	-0-	47	1	503	2	Y	-0-					-0-
06	600	N	389	-0-	-211	-0-	35	1	354	2	Y	-0-					-0-
07	682	N	532	-0-	-150	-0-	48	1	484	2	Y	-0-					-0-
08	558	N	416	-0-	-142	-0-	37	1	379	2	Y	-0-					-0-
09	390	N	311	-0-	-79	-0-	27	1	284	2	Y	-0-					-0-
10	527	N	410	-0-	-117	-0-	36	1	374	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	208	1	606	2	Y	-0-					1
06	810	N	778	-0-	-32	-0-	201	1	577	2	Y	-0-					1
07	837	N	796	-0-	-41	-0-	206	1	590	2	Y	-0-					1
08	806	N	795	-0-	-11	-0-	206	1	589	2	Y	-0-					1
09	780	N	753	-0-	-27	-0-	199	1	554	2	Y	-0-					1
10	806	N	776	-0-	-30	-0-	206	1	569	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	33	1	818	3	N	-0-					-0-
07	899	N	855	-0-	-44	-0-	31	1	824	3	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	33	1	829	3	N	-0-					-0-
09	840	N	833	-0-	-7	-0-	32	1	801	3	N	-0-					-0-
10	868	N	796	-0-	-72	-0-	31	1	765	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	99	1	150	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	102	1	143	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	102	1	146	3	N	-0-					-0-
09	240	N	238	-0-	-2	-0-	98	1	140	3	N	-0-					-0-
10	248	N	197	-0-	-51	-0-	85	1	112	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	727	-0-	-17	-0-	46	1	678	2	Y	3	3	1			3
							3	9									
06	720	N	672	-0-	-48	-0-	44	1	624	2	Y	4	5	1			2
							4	9									
07	744	N	698	-0-	-46	-0-	42	1	653	2	Y	3	2	1			3
							3	9									
08	713	N	618	-0-	-95	-0-	40	1	575	2	Y	3	3	1			3
							3	9									
09	660	N	580	-0-	-80	-0-	37	1	540	2	Y	3	3	1			3
							3	9									
10	713	N	447	-0-	-266	-0-	29	1	416	2	Y	2	3	1			2
							2	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	56	1	138	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	174	1	539	3	N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	174	1	717	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	163	1	699	3	N	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	174	1	759	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	30	1	274	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	27	1	253	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	31	1	296	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	31	1	293	3	N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	30	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
08	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
09	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
10	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1308	-0-	-87	-0-	69	1	1239	2	Y	-0-					5
06	1320	N	1250	-0-	-70	-0-	67	1	1183	2	Y	-0-					5
07	1364	N	1237	-0-	-127	-0-	64	1	1173	2	Y	-0-					5
08	1302	N	1182	-0-	-120	-0-	60	1	1122	2	Y	-0-					5
09	1260	N	1160	-0-	-100	-0-	60	1	1099	2	Y	1					6
							1	9									
10	1240	N	1187	-0-	-53	-0-	63	1	1124	2	Y	-0-					6

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	41	1	831	2	Y	-0-					-0-
06	870	N	856	-0-	-14	-0-	44	1	812	2	Y	-0-					-0-
07	899	N	886	-0-	-13	-0-	47	1	839	2	Y	-0-					-0-
08	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-					-0-
09	870	N	845	-0-	-25	-0-	46	1	799	2	Y	-0-					-0-
10	899	N	736	-0-	-163	-0-	41	1	695	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	781	-0-	-25	-0-	60	1	721	2	Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	56	1	673	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	60	1	694	2	Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	57	1	638	2	Y	-0-					-0-
09	720	N	719	-0-	-1	-0-	64	1	655	2	Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	67	1	668	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	244	-0-	-407	-0-	244	2			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1006	-0-	-48	-0-	63	1	936	2	Y	6	5	1			5
							7	9									
06	1020	N	926	-0-	-94	-0-	60	1	862	2	Y	4	6	1			3
							4	9									
07	1054	N	950	-0-	-104	-0-	58	1	886	2	Y	5	3	1			5
							6	9									
08	992	N	920	-0-	-72	-0-	60	1	856	2	Y	4	5	1			4
							4	9									
09	930	N	869	-0-	-61	-0-	56	1	809	2	Y	4	4	1			4
							4	9									
10	961	N	824	-0-	-137	-0-	53	1	765	2	Y	5	5	1			4
							6	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					4
06	660	N	593	-0-	-67	-0-	32	1	561	2	Y	-0-					4
07	620	N	602	-0-	-18	-0-	31	1	571	2	Y	-0-					4
08	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					4
09	614	N	614	-0-	-0-	-0-	32	1	582	2	Y	-0-					4
*10	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					4

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	71	1	748	3	N	-0-					-0-
06	750	N	357	-0-	-393	-0-	43	1	314	3	N	-0-					-0-
07	744	N	313	-0-	-431	-0-	25	1	288	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	71	1	824	3	N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	68	1	721	3	N	-0-					-0-
*10	870	N	870	-0-	-0-	-0-	71	1	799	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
08	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-			-0-
09	60	N	48	-0-	-12	-0-	2	1	46	2	Y	-0-			-0-
10	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-			-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-			-0-
07	217	N	189	-0-	-28	-0-	189	3			Y	-0-			-0-
08	217	N	184	-0-	-33	-0-	184	3			Y	-0-			-0-
09	180	N	178	-0-	-2	-0-	178	3			Y	-0-			-0-
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	183	-0-	-189	-0-	183	3			Y	-0-			-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-			-0-
07	372	N	351	-0-	-21	-0-	351	3			Y	-0-			-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-			-0-
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-			-0-
*10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-			-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	521	-0-	-99	-0-	521	3			N	-0-			-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-			-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-			-0-
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-			-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-			-0-
10	682	N	573	-0-	-109	-0-	573	3			N	-0-			-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	731	-0-	-75	-0-	21	1	710	3	Y	-0-			-0-
06	845	N	845	-0-	-0-	-0-	23	1	822	3	Y	-0-			-0-
07	943	N	943	-0-	-0-	-0-	31	1	912	3	Y	-0-			-0-
08	982	N	982	-0-	-0-	-0-	25	1	957	3	Y	-0-			-0-
09	912	N	912	-0-	-0-	-0-	23	1	889	3	Y	-0-			-0-
*10	889	N	889	-0-	-0-	-0-	23	1	866	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

05	3875	X	3581	-0-	-294	-0-	309	1	3272	2	Y	-0-					-0-
06	3858	X	3858	-0-	-0-	-0-	343	1	3515	2	Y	-0-					-0-
07	5332	X	3789	-0-	-1543	-0-	342	1	3447	2	Y	-0-					-0-
08	5053	X	3788	-0-	-1265	-0-	336	1	3452	2	Y	-0-					-0-
09	4140	X	3485	-0-	-655	-0-	300	1	3185	2	Y	-0-					-0-
10	3999	X	3546	-0-	-453	-0-	313	1	3233	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

05	341	N	339	-0-	-2	-0-	144	1	195	2	Y	-0-					3
06	331	N	331	-0-	-0-	-0-	140	1	191	2	Y	-0-					3
07	341	N	329	-0-	-12	-0-	144	1	185	2	Y	-0-					3
08	341	N	325	-0-	-16	-0-	144	1	181	2	Y	-0-					3
09	330	N	186	-0-	-144	-0-	12	1	174	2	Y	-0-					3
10	341	N	184	-0-	-157	-0-	12	1	172	2	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

05	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	46	1	727	2	Y	2					2
							2	9									
08	806	N	798	-0-	-8	-0-	48	1	750	2	Y	-0-					2
09	786	N	786	-0-	-0-	-0-	50	1	736	2	Y	-0-					2
*10	806	N	806	-0-	-0-	-0-	54	1	752	2	Y	-0-	2	1			-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

05	1209	N	1027	-0-	-182	-0-	53	1	967	2	Y	6	3	1			3
							7	9									
06	1110	N	916	-0-	-194	-0-	47	1	866	2	Y	3	5	1			1
							3	9									
07	1116	N	892	-0-	-224	-0-	47	1	841	2	Y	4	5	1			-0-
							4	9									
08	1085	N	1085	-0-	-0-	-0-	47	1	1034	2	Y	4	2	1			2
							4	9									
09	1192	N	1192	-0-	-0-	-0-	51	1	1134	2	Y	6	8	1			-0-
							7	9									
*10	1214	N	1214	-0-	-0-	-0-	52	1	1155	2	Y	6	6	1			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	959	-0-	-498	-0-	83	1	876	2	Y	-0-					-0-
06	1470	N	1088	-0-	-382	-0-	97	1	991	2	Y	-0-					-0-
07	1054	N	1040	-0-	-14	-0-	94	1	946	2	Y	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	110	1	1128	2	Y	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	96	1	1022	2	Y	-0-					-0-
*10	1089	N	1089	-0-	-0-	-0-	96	1	993	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

05	1147	N	733	-0-	-414	-0-	38	1	691	2	Y	4	2	1			2
							4	9									
06	1050	N	795	-0-	-255	-0-	41	1	751	2	Y	3	4	1			1
							3	9									
07	1054	N	922	-0-	-132	-0-	49	1	869	2	Y	4	5	1			-0-
							4	9									
08	941	N	941	-0-	-0-	-0-	40	1	897	2	Y	4	2	1			2
							4	9									
09	810	N	686	-0-	-124	-0-	30	1	653	2	Y	3	5	1			-0-
							3	9									
10	930	N	820	-0-	-110	-0-	35	1	781	2	Y	4	4	1			-0-
							4	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

05	1054	N	563	-0-	-491	-0-	154	1	406	2	Y	3	2	1			1
							3	9									
06	1050	N	709	-0-	-341	-0-	154	1	552	2	Y	3	3	1			1
							3	9									
07	930	N	353	-0-	-577	-0-	144	1	208	2	Y	1	2	1			-0-
							1	9									
08	558	N	294	-0-	-264	-0-	139	1	153	2	Y	2	1	1			1
							2	9									
09	720	N	246	-0-	-474	-0-	133	1	112	2	Y	1	2	1			-0-
							1	9									
*10	428	N	428	-0-	-0-	-0-	129	1	297	2	Y	2	2	1			-0-
							2	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

05	403	N	348	-0-	-55	-0-	21	1	327	3	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	19	1	300	3	N	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
09	330	N	328	-0-	-2	-0-	20	1	308	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	21	1	311	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

05	1612	N	1504	-0-	-108	-0-	77	1	1418	2	Y	8	4	1			4
							9	9									
06	1560	N	1420	-0-	-140	-0-	73	1	1340	2	Y	6	8	1			2
							7	9									
07	1612	N	1492	-0-	-120	-0-	79	1	1406	2	Y	6	8	1			-0-
							7	9									
08	1519	N	1475	-0-	-44	-0-	63	1	1405	2	Y	6	3	1			3
							7	9									
09	1410	N	1281	-0-	-129	-0-	55	1	1219	2	Y	6	9	1			-0-
							7	9									
*10	1534	N	1534	-0-	-0-	-0-	66	1	1459	2	Y	8	8	1			-0-
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	25	1 2 9	463	2	Y	2	1	1			1
06	510	N	453	-0-	-57	-0-	23	1 3 9	427	2	Y	3	3	1			1
07	DLQ G-10		455	-0-	455	455	24	1 1 9	430	2	Y	1	2	1			-0-
08	DLQ G-10		444	-0-	444	899	19	1 2 9	423	2	Y	2	1	1			1
09	1313	N	414	-0-	-899	-0-	18	1 2 9	394	2	Y	2	3	1			-0-
*10	407	N	407	-0-	-0-	-0-	18	1 2 9	387	2	Y	2	2	1			-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1282	-0-	-82	-0-	303	1	979	2	Y	-0-					-0-
06	1320	N	1202	-0-	-118	-0-	292	1	910	2	Y	-0-					-0-
07	1302	N	1200	-0-	-102	-0-	300	1	900	2	Y	-0-					-0-
08	1271	N	1176	-0-	-95	-0-	296	1	880	2	Y	-0-					-0-
09	1200	N	1067	-0-	-133	-0-	278	1	789	2	Y	-0-					-0-
*10	1858	N	1858	-0-	-0-	-0-	344	1	1514	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	34	1 4 9	614	2	Y	4	2	1			2
06	630	N	576	-0-	-54	-0-	30	1 2 9	544	2	Y	2	3	1			1
07	682	N	617	-0-	-65	-0-	33	1 2 9	582	2	Y	2	3	1			-0-
08	651	N	571	-0-	-80	-0-	25	1 2 9	544	2	Y	2	1	1			1
09	570	N	522	-0-	-48	-0-	22	1 3 9	497	2	Y	3	4	1			-0-
10	620	N	511	-0-	-109	-0-	22	1 3 9	486	2	Y	3	3	1			-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	17	1 2 9	302	2	Y	2	1	1			1
06	300	N	226	-0-	-74	-0-	12	1	214	2	Y	-0-	1	1			-0-
07	357	N	357	-0-	-0-	-0-	19	1 2 9	336	2	Y	2	2	1			-0-
08	329	N	329	-0-	-0-	-0-	14	1 2 9	313	2	Y	2	1	1			1
09	318	N	318	-0-	-0-	-0-	14	1 1 9	303	2	Y	1	2	1			-0-
10	372	N	221	-0-	-151	-0-	10	1 1 9	210	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1196	-0-	-13	-0-	62	1	1127	2	Y	6	3	1			3
							7	9									
06	1145	N	1145	-0-	-0-	-0-	59	1	1082	2	Y	4	6	1			1
							4	9									
07	1210	N	1210	-0-	-0-	-0-	64	1	1140	2	Y	5	6	1			-0-
							6	9									
08	1209	N	1208	-0-	-1	-0-	52	1	1149	2	Y	6	3	1			3
							7	9									
09	1140	N	1136	-0-	-4	-0-	49	1	1081	2	Y	5	8	1			-0-
							6	9									
10	1209	N	1112	-0-	-97	-0-	48	1	1057	2	Y	6	6	1			-0-
							7	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1587	-0-	-645	-0-	95	1	1492	3	N	-0-					-0-
06	2100	N	2072	-0-	-28	-0-	127	1	1945	3	N	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	127	1	1939	3	N	-0-					-0-
08	1950	N	1950	-0-	-0-	-0-	118	1	1832	3	N	-0-					-0-
09	2070	N	1785	-0-	-285	-0-	106	1	1679	3	N	-0-					-0-
10	2077	N	1409	-0-	-668	-0-	85	1	1324	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	1116	-0-	-310	-0-	1116	3			N	-0-					-0-
06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
07	1333	X	1175	-0-	-158	-0-	1175	3			N	-0-					-0-
08	1333	X	1154	-0-	-179	-0-	1154	3			N	-0-					-0-
09	1590	X	1321	-0-	-269	-0-	1321	3			N	-0-					-0-
10	1643	X	1142	-0-	-501	-0-	1142	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	370	-0-	-20	-0-	27	1	343	2	Y	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	27	1	354	2	Y	1					1
							1	9									
08	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1
09	361	N	361	-0-	-0-	-0-	20	1	340	2	Y	1					2
							1	9									
*10	396	N	396	-0-	-0-	-0-	24	1	372	2	Y	-0-	2	1			-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-
10	620	N	76	-0-	-544	-0-	76	2			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	87	1	139	2	Y	128					171
							141	9									
06	257	N	257	-0-	-0-	-0-	57	1	109	2	Y	83	164	1			90
							91	9									
07	372	N	295	-0-	-77	-0-	63	1	110	2	Y	111	164	1			37
							122	9									
08	372	N	215	-0-	-157	-0-	12	1	89	2	Y	104					141
							114	9									
09	270	N	186	-0-	-84	-0-	9	1	79	2	Y	89	164	1			66
							98	9									
10	310	N	179	-0-	-131	-0-	72	2	107	9	Y	97					163

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	60	1	1096	2	Y	6	3	1			3
							7	9									
06	936	N	936	-0-	-0-	-0-	48	1	884	2	Y	4	6	1			1
							4	9									
07	1085	N	734	-0-	-351	-0-	39	1	692	2	Y	3	4	1			-0-
							3	9									
08	1178	N	1065	-0-	-113	-0-	46	1	1015	2	Y	4	2	1			2
							4	9									
09	930	N	886	-0-	-44	-0-	38	1	844	2	Y	4	6	1			-0-
							4	9									
*10	899	N	899	-0-	-0-	-0-	39	1	854	2	Y	5	5	1			-0-
							6	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68	-0-	26	1	464	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	26	1	445	3	N	-0-					-0-
07	527	N	359	-0-	-168	-0-	21	1	338	3	N	-0-					-0-
08	496	N	414	-0-	-82	-0-	23	1	391	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	18	1	395	3	N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	62	1	969	3	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	62	1	940	3	N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	64	1	980	3	N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	63	1	973	3	N	-0-					-0-
09	990	N	945	-0-	-45	-0-	56	1	889	3	N	-0-					-0-
10	1054	N	985	-0-	-69	-0-	59	1	926	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	38	1	687	2	Y	4	2	1			2
							4	9									
06	600	N	600	-0-	-0-	-0-	31	1	566	2	Y	3	4	1			1
							3	9									
07	713	N	468	-0-	-245	-0-	25	1	441	2	Y	2	3	1			-0-
							2	9									
08	744	N	257	-0-	-487	-0-	11	1	244	2	Y	2	1	1			1
							2	9									
09	600	N	294	-0-	-306	-0-	13	1	280	2	Y	1	2	1			-0-
							1	9									
10	465	N	261	-0-	-204	-0-	11	1	249	2	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	119	1	468	2	Y	3	2	1			1
							3	9									
06	600	N	564	-0-	-36	-0-	112	1	449	2	Y	3	3	1			1
							3	9									
07	589	N	558	-0-	-31	-0-	115	1	441	2	Y	2	3	1			-0-
							2	9									
08	589	N	562	-0-	-27	-0-	113	1	447	2	Y	2	1	1			1
							2	9									
09	570	N	523	-0-	-47	-0-	109	1	411	2	Y	3	4	1			-0-
							3	9									
10	558	N	535	-0-	-23	-0-	112	1	420	2	Y	3	3	1			-0-
							3	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-
08	INC G-10		7	-0-	7	14	7	3			N	-0-					-0-
09	21	N	7	-0-	-14	-0-	7	3			N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	106	1	453	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	101	1	404	3	N	-0-					-0-
07	558	N	485	-0-	-73	-0-	101	1	384	3	N	-0-					-0-
08	558	N	496	-0-	-62	-0-	103	1	393	3	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	103	1	408	3	N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	111	1	439	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-	3	1			-0-
06	510	N	510	-0-	-0-	-0-	38	1	470	2	Y	2					2
							2	9									
07	571	N	571	-0-	-0-	-0-	48	1	521	2	Y	2					4
							2	9									
08	613	N	613	-0-	-0-	-0-	53	1	557	2	Y	3	3	1	2	8	2
							3	9									
09	568	N	568	-0-	-0-	-0-	50	1	516	2	Y	2	1	8			3
							2	9									
10	558	N	557	-0-	-1	-0-	52	1	502	2	Y	3	4	1			2
							3	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

05	341	N	326	-0-	-15	-0-	28	1	298	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	28	1	283	2	Y	-0-					-0-
07	341	N	299	-0-	-42	-0-	27	1	272	2	Y	-0-					-0-
08	341	N	305	-0-	-36	-0-	27	1	278	2	Y	-0-					-0-
09	300	N	278	-0-	-22	-0-	24	1	254	2	Y	-0-					-0-
10	310	N	280	-0-	-30	-0-	25	1	255	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

05	792	N	792	-0-	-0-	-0-	166	1	617	2	Y	8	2	1	4	8	2
							9	9									
06	780	N	668	-0-	-112	-0-	152	1	513	2	Y	3	4	1			1
							3	9									
07	806	N	805	-0-	-1	-0-	168	1	634	2	Y	3	4	1			-0-
							3	9									
08	806	N	482	-0-	-324	-0-	147	1	333	2	Y	2	1	1			1
							2	9									
09	660	N	553	-0-	-107	-0-	146	1	404	2	Y	3	4	1			-0-
							3	9									
*10	825	N	825	-0-	-0-	-0-	162	1	659	2	Y	4	4	1			-0-
							4	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

05	1364	N	1307	-0-	-57	-0-	67	1	1233	2	Y	6	3	1			3
							7	9									
06	1320	N	1217	-0-	-103	-0-	63	1	1148	2	Y	5	7	1			1
							6	9									
07	1364	N	1309	-0-	-55	-0-	69	1	1233	2	Y	6	7	1			-0-
							7	9									
08	1302	N	1284	-0-	-18	-0-	55	1	1222	2	Y	6	3	1			3
							7	9									
09	1230	N	1217	-0-	-13	-0-	52	1	1159	2	Y	5	8	1			-0-
							6	9									
10	1302	N	1251	-0-	-51	-0-	54	1	1189	2	Y	7	7	1			-0-
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-
	MAYER 38				WELL #: 7	RRCID -> 225583						COMPL. DATE 10/20/2006		TOTAL DEPTH 8191		PERF. 6780 - 7810	
05	527	N	480	-0-	-47	-0-	32	1	446	2	Y	2					2
							2	9									
06	480	N	417	-0-	-63	-0-	27	1	390	2	Y	-0-					2
07	465	N	424	-0-	-41	-0-	27	1	397	2	Y	-0-					2
08	581	N	581	-0-	-0-	-0-	36	1	544	2	Y	1					3
							1	9									
09	420	N	295	-0-	-125	-0-	19	1	276	2	Y	-0-					3
*10	638	N	638	-0-	-0-	-0-	37	1	601	2	Y	-0-					3
	HILL-MAYER "ZZ"				WELL #: 4	RRCID -> 225585						COMPL. DATE 10/14/2006		TOTAL DEPTH 8185		PERF. 6454 - 7724	
05	806	N	772	-0-	-34	-0-	41	1	731	3	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	43	1	705	3	N	-0-					-0-
08	775	N	702	-0-	-73	-0-	39	1	663	3	N	-0-					-0-
09	750	N	740	-0-	-10	-0-	32	1	708	3	N	-0-					-0-
10	744	N	710	-0-	-34	-0-	30	1	680	3	N	-0-					-0-
	MAYFIELD 41				WELL #: 7	RRCID -> 225587						COMPL. DATE 10/20/2006		TOTAL DEPTH 8650		PERF. 6244 - 8446	
05	1426	N	1333	-0-	-93	-0-	75	1	1258	2	Y	-0-					1
06	1410	N	359	-0-	-1051	-0-	19	1	340	2	Y	-0-					1
07	1426	N	447	-0-	-979	-0-	27	1	420	2	Y	-0-					1
08	1333	N	755	-0-	-578	-0-	45	1	710	2	Y	-0-					1
09	360	N	32	-0-	-328	-0-	2	1	30	2	Y	-0-					1
*10	937	N	937	-0-	-0-	-0-	62	1	874	2	Y	1	2	1			-0-
							1	9									
	HICKS 22				WELL #: 17	RRCID -> 225590						COMPL. DATE 09/15/2006		TOTAL DEPTH 8700		PERF. 6316 - 8464	
05	744	N	698	-0-	-46	-0-	37	1	661	2	Y	-0-					2
06	720	N	661	-0-	-59	-0-	35	1	626	2	Y	-0-					2
07	713	N	693	-0-	-20	-0-	36	1	657	2	Y	-0-					2
08	713	N	676	-0-	-37	-0-	34	1	642	2	Y	-0-					2
09	675	N	675	-0-	-0-	-0-	35	1	639	2	Y	1					3
							1	9									
10	682	N	681	-0-	-1	-0-	36	1	645	2	Y	-0-					3
	HICKS 22				WELL #: 18	RRCID -> 225628						COMPL. DATE 09/15/2006		TOTAL DEPTH 8700		PERF. 6332 - 8174	
05	465	N	441	-0-	-24	-0-	23	1	418	2	Y	-0-					2
06	450	N	420	-0-	-30	-0-	22	1	398	2	Y	-0-					2
07	465	N	430	-0-	-35	-0-	22	1	408	2	Y	-0-					2
08	434	N	418	-0-	-16	-0-	21	1	397	2	Y	-0-					2
09	420	N	409	-0-	-11	-0-	21	1	388	2	Y	-0-					2
10	434	N	416	-0-	-18	-0-	22	1	394	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	851	-0-	-79	-0-	58	1	791	2	Y	2					3
							2	9									
06	767	N	767	-0-	-0-	-0-	50	1	717	2	Y	-0-					3
07	784	N	784	-0-	-0-	-0-	50	1	734	2	Y	-0-					3
08	837	N	782	-0-	-55	-0-	48	1	733	2	Y	1					4
							1	9									
09	780	N	728	-0-	-52	-0-	47	1	681	2	Y	-0-					4
10	775	N	664	-0-	-111	-0-	38	1	626	2	Y	-0-					4

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	381	-0-	-146	-0-	26	1	354	2	Y	1					1
							1	9									
06	480	N	438	-0-	-42	-0-	29	1	409	2	Y	-0-					1
07	465	N	455	-0-	-10	-0-	29	1	426	2	Y	-0-					1
08	381	N	381	-0-	-0-	-0-	23	1	357	2	Y	1					2
							1	9									
09	450	N	339	-0-	-111	-0-	22	1	317	2	Y	-0-					2
10	465	N	323	-0-	-142	-0-	19	1	304	2	Y	-0-					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	33	1	458	2	Y	2					2
							2	9									
06	570	N	450	-0-	-120	-0-	30	1	420	2	Y	-0-					2
07	682	N	467	-0-	-215	-0-	30	1	437	2	Y	-0-					2
08	602	N	602	-0-	-0-	-0-	37	1	564	2	Y	1					3
							1	9									
09	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					3
10	465	N	461	-0-	-4	-0-	27	1	434	2	Y	-0-					3

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1270	-0-	-63	-0-	76	1	1194	3	N	-0-					-0-
06	1290	N	1129	-0-	-161	-0-	69	1	1060	3	N	-0-					-0-
07	1271	N	1211	-0-	-60	-0-	75	1	1136	3	N	-0-					-0-
08	1271	N	1236	-0-	-35	-0-	75	1	1161	3	N	-0-					-0-
09	1140	N	1050	-0-	-90	-0-	63	1	987	3	N	-0-					-0-
10	1209	N	1103	-0-	-106	-0-	66	1	1037	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1					1
							1	9									
08	651	N	454	-0-	-197	-0-	27	1	427	2	Y	-0-					1
09	600	N	467	-0-	-133	-0-	30	1	437	2	Y	-0-					1
10	527	N	481	-0-	-46	-0-	32	1	449	2	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	480	-0-	-47	-0-	154	1	324	2	Y	2	2	1			2
							2	9									
06	510	N	502	-0-	-8	-0-	152	1	347	2	Y	3	3	1			2
							3	9									
07	558	N	521	-0-	-37	-0-	156	1	362	2	Y	3	2	1			3
							3	9									
08	596	N	596	-0-	-0-	-0-	154	1	439	2	Y	3	3	1			3
							3	9									
09	765	N	765	-0-	-0-	-0-	169	1	592	2	Y	4	3	1			4
							4	9									
*10	721	N	721	-0-	-0-	-0-	170	1	547	2	Y	4	5	1			3
							4	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	847	-0-	-21	-0-	53	1	788	2	Y	5	4	1			4
							6	9									
06	840	N	791	-0-	-49	-0-	52	1	736	2	Y	3	5	1			2
							3	9									
07	868	N	832	-0-	-36	-0-	50	1	776	2	Y	5	3	1			4
							6	9									
08	837	N	820	-0-	-17	-0-	53	1	763	2	Y	4	4	1			4
							4	9									
09	834	N	834	-0-	-0-	-0-	54	1	776	2	Y	4	4	1			4
							4	9									
*10	848	N	848	-0-	-0-	-0-	54	1	788	2	Y	5	5	1			4
							6	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	570	-0-	-19	-0-	123	1	443	2	Y	4	3	1			3
							4	9									
06	570	N	522	-0-	-48	-0-	118	1	401	2	Y	3	4	1			2
							3	9									
07	589	N	519	-0-	-70	-0-	119	1	397	2	Y	3	2	1			3
							3	9									
08	558	N	506	-0-	-52	-0-	120	1	385	2	Y	1	2	1			2
							1	9									
09	510	N	459	-0-	-51	-0-	114	1	343	2	Y	2	2	1			2
							2	9									
10	527	N	465	-0-	-62	-0-	117	1	345	2	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	741	-0-	-65	-0-	134	1	603	2	Y	4	3	1			4
							4	9									
06	720	N	703	-0-	-17	-0-	130	1	570	2	Y	3	5	1			2
							3	9									
07	744	N	739	-0-	-5	-0-	132	1	603	2	Y	4	2	1			4
							4	9									
08	744	N	736	-0-	-8	-0-	135	1	598	2	Y	3	4	1			3
							3	9									
09	699	N	699	-0-	-0-	-0-	129	1	566	2	Y	4	3	1			4
							4	9									
10	744	N	714	-0-	-30	-0-	133	1	578	2	Y	3	4	1			3
							3	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

05	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
07	1798	N	1597	-0-	-201	-0-	1597	3			N	-0-					-0-
08	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-					-0-
09	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					-0-
10	1612	N	1504	-0-	-108	-0-	1504	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
10	558	N	1	-0-	-557	-0-	1	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

05	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
09	180	N	116	-0-	-64	-0-	7	1	109	3	N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	250	-0-	-215	-0-	15	1	235	2	Y	-0-					2
06	420	N	211	-0-	-209	-0-	13	1	197	2	Y	1	2	1			1
							1	9									
07	434	N	293	-0-	-141	-0-	20	1	272	2	Y	1	1	1			1
							1	9									
08	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					1
09	295	N	295	-0-	-0-	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
*10	381	N	381	-0-	-0-	-0-	22	1	358	2	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	22	1	339	2	Y	-0-					1
06	360	N	354	-0-	-6	-0-	22	1	331	2	Y	1	1	1			1
							1	9									
07	372	N	342	-0-	-30	-0-	23	1	318	2	Y	1	1	1			1
							1	9									
08	372	N	236	-0-	-136	-0-	16	1	220	2	Y	-0-					1
09	360	N	312	-0-	-48	-0-	19	1	292	2	Y	1	1	1			1
							1	9									
*10	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
08	1085	N	909	-0-	-176	-0-	909	3			N	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	307	-0-	-220	-0-	26	1	281	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	1436	N	1436	-0-	-0-	-0-	127	1	1309	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1259	-0-	-74	-0-	78	1	1181	2	Y	-0-					5
06	1230	N	1219	-0-	-11	-0-	75	1	1140	2	Y	4	5	1			4
							4	9									
07	1302	N	1016	-0-	-286	-0-	69	1	944	2	Y	3	5	1			2
							3	9									
08	1271	N	1030	-0-	-241	-0-	71	1	956	2	Y	3					5
							3	9									
09	1230	N	1088	-0-	-142	-0-	66	1	1019	2	Y	3	5	1			3
							3	9									
*10	1168	N	1168	-0-	-0-	-0-	68	1	1094	2	Y	5	5	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	29	1	529	2	Y	3	2	1			1
							3	9									
06	570	N	521	-0-	-49	-0-	27	1	491	2	Y	3	3	1			1
							3	9									
07	589	N	529	-0-	-60	-0-	28	1	499	2	Y	2	3	1			-0-
							2	9									
08	583	N	583	-0-	-0-	-0-	25	1	556	2	Y	2	1	1			1
							2	9									
09	548	N	548	-0-	-0-	-0-	24	1	521	2	Y	3	4	1			-0-
							3	9									
*10	544	N	544	-0-	-0-	-0-	23	1	518	2	Y	3	3	1			-0-
							3	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

05	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	9	1	319	3	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	11	1	322	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	8	1	308	3	Y	-0-					-0-
09	330	N	301	-0-	-29	-0-	7	1	294	3	Y	-0-					-0-
10	341	N	311	-0-	-30	-0-	8	1	303	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

05	1240	N	1082	-0-	-158	-0-	72	1	1010	3	N	-0-					-0-
06	1140	N	1012	-0-	-128	-0-	69	1	943	3	N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	71	1	969	3	N	-0-					-0-
08	1085	N	1075	-0-	-10	-0-	71	1	1004	3	N	-0-					-0-
09	1020	N	927	-0-	-93	-0-	66	1	861	3	N	-0-					-0-
10	1054	N	992	-0-	-62	-0-	67	1	925	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
09	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-
10	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	69	1	1443	2	Y	11	7	1	2	8	8
							12	9									
06	1463	N	1463	-0-	-0-	-0-	69	1	1386	2	Y	7	10	1			5
							8	9									
07	1486	N	1486	-0-	-0-	-0-	72	1	1405	2	Y	8	5	1			8
							9	9									
08	1519	N	1499	-0-	-20	-0-	77	1	1415	2	Y	6	7	1			7
							7	9									
09	1470	N	1417	-0-	-53	-0-	71	1	1337	2	Y	8	7	1			8
							9	9									
10	1488	N	1446	-0-	-42	-0-	72	1	1365	2	Y	8	9	1			7
							9	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1278	-0-	-24	-0-	58	1	1212	2	Y	7	6	1			6
							8	9									
06	1260	N	1250	-0-	-10	-0-	59	1	1184	2	Y	6	8	1			4
							7	9									
07	1332	N	1332	-0-	-0-	-0-	65	1	1259	2	Y	7	4	1			7
							8	9									
08	1299	N	1299	-0-	-0-	-0-	67	1	1225	2	Y	6	7	1			6
							7	9									
09	1260	N	1213	-0-	-47	-0-	61	1	1144	2	Y	7	6	1			7
							8	9									
10	1333	N	1268	-0-	-65	-0-	64	1	1196	2	Y	7	8	1			6
							8	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	112	1	242	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	109	1	229	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	110	1	218	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	112	1	227	3	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	109	1	223	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	28	1	307	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1040	-0-	-107	-0-	70	1	970	3	N	-0-					-0-
06	1050	N	979	-0-	-71	-0-	67	1	912	3	N	-0-					-0-
07	1054	N	987	-0-	-67	-0-	68	1	919	3	N	-0-					-0-
08	1054	N	1005	-0-	-49	-0-	66	1	939	3	N	-0-					-0-
09	990	N	873	-0-	-117	-0-	62	1	811	3	N	-0-					-0-
10	992	N	903	-0-	-89	-0-	61	1	842	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	151	1	1806	2	Y	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	138	1	1666	2	Y	-0-					-0-
07	2108	N	1407	-0-	-701	-0-	112	1	1295	2	Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	114	1	1274	2	Y	-0-					-0-
09	1800	N	1242	-0-	-558	-0-	111	1	1131	2	Y	-0-					-0-
*10	1487	N	1487	-0-	-0-	-0-	135	1	1352	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1953	-0-	-0-	-0-	151	1	1802	2	Y	-0-					-0-
06	1860	N	1856	-0-	-4	-0-	142	1	1714	2	Y	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	156	1	1797	2	Y	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	155	1	1737	2	Y	-0-					-0-
09	1860	N	1813	-0-	-47	-0-	162	1	1651	2	Y	-0-					-0-
10	1953	N	1850	-0-	-103	-0-	168	1	1682	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1492	-0-	-58	-0-	115	1	1377	2	Y	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	109	1	1312	2	Y	-0-					-0-
07	1581	X	1416	-0-	-165	-0-	113	1	1303	2	Y	-0-					-0-
08	1581	X	1437	-0-	-144	-0-	118	1	1319	2	Y	-0-					-0-
09	1530	X	1372	-0-	-158	-0-	122	1	1250	2	Y	-0-					-0-
10	1488	X	1409	-0-	-79	-0-	128	1	1281	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	N	1961	-0-	-0-	-0-	151	1	1810	2	Y	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	139	1	1681	2	Y	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	146	1	1681	2	Y	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	148	1	1663	2	Y	-0-					-0-
09	1830	N	1646	-0-	-184	-0-	147	1	1499	2	Y	-0-					-0-
10	1829	N	1640	-0-	-189	-0-	149	1	1491	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1105	-0-	-104	-0-	66	1	1039	2	Y	-0-					-0-
06	1080	N	1007	-0-	-73	-0-	63	1	944	2	Y	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	66	1	992	2	Y	-0-					-0-
08	1116	N	1098	-0-	-18	-0-	66	1	1032	2	Y	-0-					-0-
09	1020	N	1000	-0-	-20	-0-	63	1	937	2	Y	-0-					-0-
10	1054	N	1053	-0-	-1	-0-	63	1	990	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	65	1	890	2	Y	-0-	1	1			1
06	930	N	860	-0-	-70	-0-	61	1	798	2	Y	1	2	1			-0-
							1	9									
07	992	N	965	-0-	-27	-0-	66	1	899	2	Y	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	66	1	995	2	Y	1					1
							1	9									
09	947	N	947	-0-	-0-	-0-	66	1	881	2	Y	-0-					1
10	961	N	961	-0-	-0-	-0-	82	1	877	2	Y	2	2	1			1
							2	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	542	-0-	-47	-0-	127	1	414	2	Y	1	4	1			1
							1	9									
06	570	N	513	-0-	-57	-0-	121	1	391	2	Y	1	2	1			-0-
							1	9									
07	558	N	517	-0-	-41	-0-	123	1	393	2	Y	1					1
							1	9									
08	527	N	501	-0-	-26	-0-	110	1	390	2	Y	1					2
							1	9									
09	510	N	499	-0-	-11	-0-	113	1	385	2	Y	1					3
							1	9									
10	527	N	487	-0-	-40	-0-	117	1	370	2	Y	-0-	3	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	40	1	877	3	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	34	1	855	3	N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	33	1	876	3	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	35	1	875	3	N	-0-					-0-
09	900	N	702	-0-	-198	-0-	27	1	675	3	N	-0-					-0-
10	899	N	835	-0-	-64	-0-	33	1	802	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1066	-0-	-577	-0-	92	1	974	2	Y	-0-					-0-
06	1410	N	1363	-0-	-47	-0-	121	1	1242	2	Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	125	1	1260	2	Y	-0-					-0-
08	1460	N	1460	-0-	-0-	-0-	129	1	1331	2	Y	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	121	1	1283	2	Y	-0-					-0-
10	1395	N	1327	-0-	-68	-0-	117	1	1210	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	-0-	232	1 9	267	2	Y	1	3	1			1
06	510	N	479	-0-	-31	-0-	224	1 9	254	2	Y	1	2	1			-0-
07	527	N	492	-0-	-35	-0-	231	1 9	260	2	Y	1					1
08	496	N	477	-0-	-19	-0-	213	1 9	263	2	Y	1					2
09	480	N	470	-0-	-10	-0-	219	1	251	2	Y	-0-					2
10	496	N	459	-0-	-37	-0-	226	1 9	232	2	Y	1	3	1			-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1 9	100	2	Y	1	1	1			-0-
07	124	N	117	-0-	-7	-0-	6	1 9	110	2	Y	1	1	1			-0-
08	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	5	1 9	103	2	Y	1	1	1			-0-
10	124	N	109	-0-	-15	-0-	5	1 9	103	2	Y	1	1	1			-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0-	-0-	69	1	1081	3	N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	65	1	992	3	N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	N	-0-					-0-
08	1147	N	1087	-0-	-60	-0-	66	1	1021	3	N	-0-					-0-
09	1050	N	987	-0-	-63	-0-	59	1	928	3	N	-0-					-0-
*10	1096	N	1096	-0-	-0-	-0-	66	1	1030	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
07	558	N	508	-0-	-50	-0-	30	1 9	477	2	N	1					1
08	527	N	514	-0-	-13	-0-	31	1	483	2	N	-0-					1
09	510	N	484	-0-	-26	-0-	31	1	453	2	N	-0-					1
*10	569	N	569	-0-	-0-	-0-	38	1	531	2	N	-0-	1	1			-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1150	-0-	-214	-0-	141	1 8 9	1001	2	N	7	6	1			6
06	1200	N	1129	-0-	-71	-0-	139	1 6 9	984	2	N	5	8	1			3
07	1178	N	1155	-0-	-23	-0-	145	1 8 9	1002	2	N	7	4	1			6
08	1147	N	1098	-0-	-49	-0-	145	1 6 9	947	2	N	5	6	1			5
09	1140	N	1013	-0-	-127	-0-	131	1 7 9	875	2	N	6	5	1			6
10	1147	N	1047	-0-	-100	-0-	141	1 7 9	899	2	N	6	7	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1274	-0-	-121	-0-	69	1	1202	2	Y	3	6	1			3
							3	9									
06	1350	N	1272	-0-	-78	-0-	73	1	1196	2	Y	3					6
							3	9									
07	1395	N	1374	-0-	-21	-0-	82	1	1290	2	Y	2	5	1			3
							2	9									
08	1272	N	1272	-0-	-0-	-0-	75	1	1191	2	Y	5	5	1			3
							6	9									
09	1260	N	1212	-0-	-48	-0-	72	1	1134	2	Y	5	6	1			2
							6	9									
*10	1378	N	1378	-0-	-0-	-0-	77	1	1293	2	Y	7	6	1			3
							8	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	668	-0-	-138	-0-	62	1	603	2	Y	3					9
							3	9									
06	780	N	626	-0-	-154	-0-	57	1	567	2	Y	2	7	1			4
							2	9									
07	713	N	591	-0-	-122	-0-	58	1	531	2	Y	2					6
							2	9									
08	682	N	549	-0-	-133	-0-	49	1	500	2	Y	-0-					6
09	630	N	558	-0-	-72	-0-	56	1	501	2	Y	1					7
							1	9									
*10	790	N	790	-0-	-0-	-0-	78	1	710	2	Y	2	6	1			3
							2	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1440	-0-	-17	-0-	65	1	1375	3	N	-0-					-0-
06	1350	N	1301	-0-	-49	-0-	59	1	1242	3	N	-0-					-0-
07	1426	N	1396	-0-	-30	-0-	65	1	1331	3	N	-0-					-0-
08	1426	N	1386	-0-	-40	-0-	64	1	1322	3	N	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	64	1	1298	3	N	-0-					-0-
10	1395	N	1395	-0-	-0-	-0-	71	1	1324	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	668	-0-	-169	-0-	111	1	557	3	N	-0-					-0-
06	1438	N	1438	-0-	-0-	-0-	142	1	1289	3	N	6	6	8			-0-
							7	9									
07	1184	N	1184	-0-	-0-	-0-	138	1	1046	3	N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	135	1	988	3	N	3	3	8			-0-
							3	9									
09	1110	N	1063	-0-	-47	-0-	130	1	933	3	N	-0-					-0-
10	1147	N	1054	-0-	-93	-0-	136	1	918	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	141	1	200	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	135	1	186	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	140	1	198	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	140	1	202	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	131	1	188	3	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	135	1	185	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	43	-0-	-50	-0-	3	1	40	2	Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2304	N	2304	-0-	-0-	-0-	155	1	2146	2	Y	3	14	1			1
							3	9									
06	2158	N	2158	-0-	-0-	-0-	159	1	1990	2	Y	8					9
							9	9									
07	2294	N	1942	-0-	-352	-0-	163	1	1772	2	Y	6					15
							7	9									
08	2294	N	1860	-0-	-434	-0-	160	1	1697	2	Y	3	13	1			5
							3	9									
09	2160	N	1752	-0-	-408	-0-	153	1	1593	2	Y	5					10
							6	9									
10	1953	N	1583	-0-	-370	-0-	147	1	1428	2	Y	7	12	1			5
							8	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	547	-0-	-135	-0-	32	1	515	3	N	-0-					-0-
06	660	N	523	-0-	-137	-0-	30	1	493	3	N	-0-					-0-
07	682	N	438	-0-	-244	-0-	28	1	410	3	N	-0-					-0-
08	558	N	505	-0-	-53	-0-	32	1	473	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	32	1	461	3	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2528	-0-	-603	-0-	98	1	2377	2	Y	48	43	1			26
							53	9									
06	2910	X	2859	-0-	-51	-0-	116	1	2690	2	Y	48	46	1			28
							53	9									
07	3007	X	2460	-0-	-547	-0-	106	1	2309	2	Y	41	44	1			25
							45	9									
08	2852	X	2672	-0-	-180	-0-	116	1	2505	2	Y	46	41	1			30
							51	9									
09	2850	X	2549	-0-	-301	-0-	110	1	2384	2	Y	50	48	1			32
							55	9									
*10	2998	X	2998	-0-	-0-	-0-	130	1	2803	2	Y	59	53	1			38
							65	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

05	558	N	534	-0-	-24	-0-	156	1	378	2	Y	-0-					-0-
06	540	N	472	-0-	-68	-0-	149	1	323	2	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	165	1	487	2	Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	173	1	642	2	Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	162	1	510	2	Y	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	166	1	534	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

05	868	N	856	-0-	-12	-0-	46	1	810	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	47	1	818	3	N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	59	1	995	3	N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	57	1	1267	3	N	-0-					-0-
*10	1114	N	1114	-0-	-0-	-0-	48	1	1066	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

05	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	34	1	742	3	N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	36	1	796	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

05	954	N	954	-0-	-0-	-0-	60	1	887	2	Y	6	4	1			5
							7	9									
06	878	N	878	-0-	-0-	-0-	57	1	817	2	Y	4	6	1			3
							4	9									
07	987	N	987	-0-	-0-	-0-	60	1	921	2	Y	5	3	1			5
							6	9									
08	979	N	979	-0-	-0-	-0-	64	1	909	2	Y	5	5	1			5
							6	9									
09	977	N	977	-0-	-0-	-0-	63	1	908	2	Y	5	5	1			5
							6	9									
*10	999	N	999	-0-	-0-	-0-	64	1	928	2	Y	6	6	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	7	1	190	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	7	1	179	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	7	1	181	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

05	620	N	531	-0-	-89	-0-	33	1	494	2	Y	4	3	1			3
							4	9									
06	600	N	497	-0-	-103	-0-	32	1	464	2	Y	1	3	1			1
							1	9									
07	620	N	482	-0-	-138	-0-	29	1	450	2	Y	3	2	1			2
							3	9									
08	527	N	515	-0-	-12	-0-	34	1	479	2	Y	2	2	1			2
							2	9									
09	510	N	469	-0-	-41	-0-	30	1	437	2	Y	2	2	1			2
							2	9									
10	496	N	469	-0-	-27	-0-	30	1	436	2	Y	3	3	1			2
							3	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

05	217	N	178	-0-	-39	-0-	127	1	50	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	127	1	49	2	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	136	1	59	2	Y	-0-					1
08	191	N	191	-0-	-0-	-0-	136	1	55	2	Y	-0-					1
09	180	N	165	-0-	-15	-0-	122	1	43	2	Y	-0-					1
10	186	N	160	-0-	-26	-0-	122	1	38	2	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

05	558	N	554	-0-	-4	-0-	26	1	528	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	31	1	531	2	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					-0-
10	558	N	541	-0-	-17	-0-	30	1	511	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

05	1271	N	1169	-0-	-102	-0-	130	1	1036	2	Y	3	5	1			3
							3	9									
06	1200	N	1060	-0-	-140	-0-	123	1	935	2	Y	2					5
							2	9									
07	1209	N	1072	-0-	-137	-0-	128	1	943	2	Y	1	4	1			2
							1	9									
08	1147	N	1078	-0-	-69	-0-	130	1	944	2	Y	4	4	1			2
							4	9									
09	1223	N	1223	-0-	-0-	-0-	137	1	1079	2	Y	6	5	1	1	8	2
							7	9									
*10	1159	N	1159	-0-	-0-	-0-	131	1	1022	2	Y	5	5	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1123	-0-	-55	-0-	146	1	970	2	Y	6	3	1			3
							7	9									
06	1110	N	1056	-0-	-54	-0-	137	1	915	2	Y	4	6	1			1
							4	9									
07	1178	N	1092	-0-	-86	-0-	146	1	940	2	Y	5	6	1			-0-
							6	9									
08	1116	N	1107	-0-	-9	-0-	137	1	966	2	Y	4	2	1			2
							4	9									
09	1050	N	1045	-0-	-5	-0-	131	1	908	2	Y	5	7	1			-0-
							6	9									
10	1085	N	1068	-0-	-17	-0-	135	1	926	2	Y	6	6	1			-0-
							7	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	189	-0-	-90	-0-	10	1	178	2	Y	1	1	1			-0-
							1	9									
06	210	N	178	-0-	-32	-0-	9	1	168	2	Y	1	1	1			-0-
							1	9									
07	186	N	176	-0-	-10	-0-	9	1	166	2	Y	1	1	1			-0-
							1	9									
08	212	N	212	-0-	-0-	-0-	9	1	203	2	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	10	1	225	2	Y	2	2	1			-0-
							2	9									
*10	241	N	241	-0-	-0-	-0-	10	1	230	2	Y	1	1	1			-0-
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-	112	1	1337	2	Y	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	101	1	1226	2	Y	-0-					-0-
07	1581	N	1354	-0-	-227	-0-	108	1	1246	2	Y	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	108	1	1205	2	Y	-0-					-0-
09	1320	N	885	-0-	-435	-0-	79	1	806	2	Y	-0-					-0-
10	1364	N	845	-0-	-519	-0-	77	1	768	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	631	-0-	-51	-0-	36	1	595	2	Y	-0-					-0-
06	630	N	596	-0-	-34	-0-	32	1	564	2	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	36	1	561	2	Y	1					1
							1	9									
08	620	N	617	-0-	-3	-0-	37	1	580	2	Y	-0-					1
09	612	N	612	-0-	-0-	-0-	39	1	573	2	Y	-0-					1
*10	627	N	627	-0-	-0-	-0-	42	1	584	2	Y	1	2	1			-0-
							1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	28	1	474	3	N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	997	-0-	-26	-0-	67	1	930	3	N	-0-					-0-
06	960	N	958	-0-	-2	-0-	65	1	893	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	68	1	929	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	66	1	928	3	N	-0-					-0-
09	960	N	863	-0-	-97	-0-	61	1	802	3	N	-0-					-0-
10	992	N	949	-0-	-43	-0-	64	1	885	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

05	884	N	884	-0-	-0-	-0-	59	1	823	2	Y	2	6	1			1
							2	9									
06	900	N	839	-0-	-61	-0-	62	1	774	2	Y	3					4
							3	9									
07	899	N	860	-0-	-39	-0-	72	1	786	2	Y	2					6
							2	9									
08	899	N	837	-0-	-62	-0-	72	1	764	2	Y	1	5	1			2
							1	9									
09	840	N	809	-0-	-31	-0-	71	1	735	2	Y	3					5
							3	9									
10	868	N	744	-0-	-124	-0-	69	1	673	2	Y	2	5	1			2
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

05	682	N	615	-0-	-67	-0-	240	1	375	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	231	1	336	3	N	-0-					-0-
07	651	N	542	-0-	-109	-0-	235	1	307	3	N	-0-					-0-
08	620	N	543	-0-	-77	-0-	236	1	307	3	N	-0-					-0-
09	570	N	523	-0-	-47	-0-	229	1	294	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	237	1	288	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

05	1752	N	1752	-0-	-0-	-0-	127	1	1625	3	N	-0-					-0-
06	1740	N	1631	-0-	-109	-0-	122	1	1509	3	N	-0-					-0-
07	1798	N	1571	-0-	-227	-0-	115	1	1456	3	N	-0-					-0-
08	1767	N	1721	-0-	-46	-0-	130	1	1591	3	N	-0-					-0-
09	1682	N	1682	-0-	-0-	-0-	133	1	1548	3	N	1	1	8			-0-
							1	9									
*10	1711	N	1711	-0-	-0-	-0-	143	1	1568	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

05	1353	N	1353	-0-	-0-	-0-	204	1	1141	2	Y	7					17
							8	9									
06	1350	N	1206	-0-	-144	-0-	186	1	1017	2	Y	3	13	1			7
							3	9									
07	1271	N	1139	-0-	-132	-0-	190	1	945	2	Y	4					11
							4	9									
08	1364	N	1137	-0-	-227	-0-	181	1	956	2	Y	-0-					11
09	1200	N	1069	-0-	-131	-0-	182	1	884	2	Y	3					14
							3	9									
*10	1332	N	1332	-0-	-0-	-0-	209	1	1119	2	Y	4	12	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

05	1736	N	1505	-0-	-231	-0-	44	1	1461	3	Y	-0-					-0-
06	1590	N	1551	-0-	-39	-0-	43	1	1508	3	Y	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	51	1	1528	3	Y	-0-					-0-
08	1519	N	1411	-0-	-108	-0-	36	1	1375	3	Y	-0-					-0-
09	1560	N	1373	-0-	-187	-0-	34	1	1339	3	Y	-0-					-0-
10	1581	N	1457	-0-	-124	-0-	37	1	1420	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

05	1941	N	1941	-0-	-0-	-0-	180	1	1761	2	Y	-0-					4
06	1920	N	1822	-0-	-98	-0-	170	1	1652	2	Y	-0-					4
07	1899	N	1899	-0-	-0-	-0-	173	1	1726	2	Y	-0-					4
08	1953	N	1849	-0-	-104	-0-	179	1	1670	2	Y	-0-	3	1			1
09	1830	N	1682	-0-	-148	-0-	161	1	1521	2	Y	-0-					1
*10	1975	N	1975	-0-	-0-	-0-	249	1	1726	2	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

05	817	N	817	-0-	-0-	-0-	37	1	774	2	Y	5	4	1			4
							6	9									
06	771	N	771	-0-	-0-	-0-	36	1	728	2	Y	6	5	1	3	8	2
							7	9									
07	868	N	707	-0-	-161	-0-	34	1	667	2	Y	5	3	1			4
							6	9									
08	827	N	827	-0-	-0-	-0-	42	1	781	2	Y	4	4	1			4
							4	9									
09	850	N	850	-0-	-0-	-0-	43	1	801	2	Y	5	4	1			5
							6	9									
*10	864	N	864	-0-	-0-	-0-	43	1	817	2	Y	4	5	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	866	-0-	-95	-0-	34	1 4 9	828	2	Y	4	4	1			4
06	908	N	908	-0-	-0-	-0-	37	1 4 9	867	2	Y	4	4	1			4
07	992	N	920	-0-	-72	-0-	40	1 6 9	874	2	Y	5	4	1			5
08	902	N	902	-0-	-0-	-0-	40	1 6 9	856	2	Y	5	4	1			6
09	900	N	858	-0-	-42	-0-	38	1 6 9	814	2	Y	5	6	1			5
10	930	N	868	-0-	-62	-0-	38	1 8 9	822	2	Y	7	7	1			5

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

05	2170	N	2039	-0-	-131	-0-	120	1	1919	3	N	-0-					-0-
06	2100	N	1979	-0-	-121	-0-	115	1	1864	3	N	-0-					-0-
07	2139	N	2099	-0-	-40	-0-	134	1	1965	3	N	-0-					-0-
08	2073	N	2073	-0-	-0-	-0-	130	1	1943	3	N	-0-					-0-
09	1997	N	1997	-0-	-0-	-0-	129	1	1868	3	N	-0-					-0-
10	2108	N	2103	-0-	-5	-0-	136	1	1967	3	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	240	N	190	-0-	-50	-0-	11	1	179	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
10	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

05	1302	N	1251	-0-	-51	-0-	64	1 7 9	1180	2	Y	6	3	1			3
06	1230	N	1171	-0-	-59	-0-	60	1 6 9	1105	2	Y	5	7	1			1
07	1268	N	1268	-0-	-0-	-0-	67	1 6 9	1195	2	Y	5	6	1			-0-
08	1240	N	1214	-0-	-26	-0-	52	1 7 9	1155	2	Y	6	3	1			3
09	1185	N	1185	-0-	-0-	-0-	51	1 6 9	1128	2	Y	5	8	1			-0-
10	1240	N	1213	-0-	-27	-0-	52	1 7 9	1154	2	Y	6	6	1			-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

05	1023	N	983	-0-	-40	-0-	45	1 7 9	931	2	N	6	5	1			5
06	985	N	985	-0-	-0-	-0-	46	1 9 9	930	2	N	8	7	1	3	8	3
07	1031	N	1031	-0-	-0-	-0-	50	1 6 9	975	2	N	5	3	1			5
08	1006	N	1006	-0-	-0-	-0-	52	1 6 9	948	2	N	5	5	1			5
09	990	N	941	-0-	-49	-0-	47	1 6 9	888	2	N	5	5	1			5
10	1023	N	1014	-0-	-9	-0-	51	1 7 9	956	2	N	6	6	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1076	-0-	-9	-0-	49	1 7 9	1020	2	N	6	5	1			5
06	1030	N	1030	-0-	-0-	-0-	49	1 6 9	975	2	N	5	7	1			3
07	1085	N	1056	-0-	-29	-0-	51	1 7 9	998	2	N	6	4	1			5
08	1085	N	1048	-0-	-37	-0-	54	1 6 9	988	2	N	5	5	1			5
09	1091	N	1091	-0-	-0-	-0-	55	1 7 9	1029	2	N	6	5	1			6
*10	1085	N	1085	-0-	-0-	-0-	54	1 7 9	1024	2	N	6	7	1			5

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

05	806	N	803	-0-	-3	-0-	50	1	753	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-	46	1 2 9	693	2	Y	2	3	1			2
07	806	N	668	-0-	-138	-0-	45	1 2 9	621	2	Y	2	3	1			1
08	806	N	656	-0-	-150	-0-	45	1 2 9	609	2	Y	2					3
09	750	N	682	-0-	-68	-0-	41	1 2 9	639	2	Y	2	3	1			2
*10	741	N	741	-0-	-0-	-0-	43	1 3 9	695	2	Y	3	3	1			2

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

05	1085	N	1003	-0-	-82	-0-	63	1 7 9	933	2	N	6	5	1			5
06	990	N	936	-0-	-54	-0-	61	1 4 9	871	2	N	4	6	1			3
07	1023	N	975	-0-	-48	-0-	59	1 6 9	910	2	N	5	3	1			5
08	992	N	963	-0-	-29	-0-	63	1 6 9	894	2	N	5	5	1			5
09	930	N	928	-0-	-2	-0-	60	1 4 9	864	2	N	4	4	1			5
10	961	N	951	-0-	-10	-0-	61	1 6 9	884	2	N	5	6	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	896	-0-	-34	-0-	153	1	741	2	Y	2	6	1			2
							2	9									
06	960	N	789	-0-	-171	-0-	141	1	646	2	Y	2	3	1			1
							2	9									
07	961	N	742	-0-	-219	-0-	140	1	601	2	Y	1					2
							1	9									
08	899	N	650	-0-	-249	-0-	119	1	531	2	Y	-0-					2
09	1276	N	1276	-0-	-0-	-0-	157	1	1116	2	Y	3					5
							3	9									
*10	1125	N	1125	-0-	-0-	-0-	157	1	966	2	Y	2	6	1			1
							2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
06	960	N	583	-0-	-377	-0-	583	3			N	-0-					-0-
07	806	N	24	-0-	-782	-0-	24	3			N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3186	-0-	-224	-0-	151	1	3035	2	N	-0-					-0-
06	3270	X	3061	-0-	-209	-0-	156	1	2905	2	N	-0-					-0-
07	3224	X	3070	-0-	-154	-0-	164	1	2906	2	N	-0-					-0-
08	3224	X	2949	-0-	-275	-0-	162	1	2787	2	N	-0-					-0-
09	3120	X	2807	-0-	-313	-0-	153	1	2654	2	N	-0-					-0-
10	3193	X	2920	-0-	-273	-0-	161	1	2759	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	369	-0-	-65	-0-	27	1	342	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	26	1	317	3	N	-0-					-0-
07	372	N	333	-0-	-39	-0-	24	1	309	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	27	1	323	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	27	1	319	3	N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	30	1	326	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	445	-0-	-51	-0-	109	1	336	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	104	1	368	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	113	1	417	3	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	112	1	394	3	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	109	1	381	3	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	114	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	148	1 2 9	325	2	Y	2	2	1			2
06	480	N	448	-0-	-32	-0-	143	1 3 9	302	2	Y	3	3	1	1	8	1
07	496	N	436	-0-	-60	-0-	147	1 3 9	286	2	Y	3	2	1			2
08	520	N	520	-0-	-0-	-0-	152	1 3 9	365	2	Y	3	2	1			3
09	490	N	490	-0-	-0-	-0-	146	1 3 9	341	2	Y	3	3	1			3
*10	470	N	470	-0-	-0-	-0-	149	1 2 9	319	2	Y	2	3	1			2

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1334	N	1334	-0-	-0-	-0-	82	1	1252	3	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	82	1	1200	3	N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	90	1 13 9	1223	3	N	12	12	8			-0-
08	1333	N	1284	-0-	-49	-0-	83	1	1201	3	N	-0-					-0-
09	1290	N	1209	-0-	-81	-0-	83	1	1126	3	N	-0-					-0-
10	1333	N	1225	-0-	-108	-0-	80	1	1145	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	432	-0-	-219	-0-	41	1	391	3	N	-0-					-0-
06	510	N	342	-0-	-168	-0-	34	1	308	3	N	-0-					-0-
07	558	N	385	-0-	-173	-0-	37	1	348	3	N	-0-					-0-
08	434	N	386	-0-	-48	-0-	37	1	349	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	35	1	339	3	N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	61	1 3 9	592	2	Y	3					8
06	540	N	500	-0-	-40	-0-	46	1 1 9	453	2	Y	1	6	1			3
07	651	N	582	-0-	-69	-0-	57	1 2 9	523	2	Y	2					5
08	651	N	498	-0-	-153	-0-	44	1	454	2	Y	-0-					5
09	510	N	448	-0-	-62	-0-	45	1 1 9	402	2	Y	1					6
10	589	N	475	-0-	-114	-0-	47	1 1 9	427	2	Y	1	5	1			2

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	792	-0-	-76	-0-	53	1 1 9	738	2	Y	1	6	1			-0-
06	900	N	675	-0-	-225	-0-	50	1 3 9	622	2	Y	3					3
07	868	N	783	-0-	-85	-0-	66	1 2 9	715	2	Y	2					5
08	862	N	862	-0-	-0-	-0-	74	1 2 9	786	2	Y	2	5	1			2
09	799	N	799	-0-	-0-	-0-	70	1 3 9	726	2	Y	3					5
*10	841	N	841	-0-	-0-	-0-	78	1 4 9	759	2	Y	4	6	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	165	-0-	-1106	-0-	165	3			N	-0-					-0-
06	1200	N	997	-0-	-203	-0-	997	3			N	-0-					-0-
07	1271	N	1070	-0-	-201	-0-	1070	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
10	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	20	1	674	3	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	21	1	731	3	Y	-0-					-0-
07	713	N	686	-0-	-27	-0-	22	1	664	3	Y	-0-					-0-
08	772	N	772	-0-	-0-	-0-	20	1	752	3	Y	-0-					-0-
09	724	N	724	-0-	-0-	-0-	18	1	706	3	Y	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	18	1	678	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1300	-0-	-157	-0-	117	1	1181	2	Y	2					4
							2	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	Y	3	4	1			3
							3	9									
07	1271	N	1163	-0-	-108	-0-	103	1	1059	2	Y	1					4
							1	9									
08	1458	N	1458	-0-	-0-	-0-	128	1	1327	2	Y	3	3	1			4
							3	9									
09	1357	N	1357	-0-	-0-	-0-	119	1	1235	2	Y	3	5	1			2
							3	9									
*10	1359	N	1359	-0-	-0-	-0-	125	1	1230	2	Y	4					6
							4	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	2	1	36	2	Y	-0-					-0-
07	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	780	-0-	-88	-0-	41	1	739	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	54	1	825	3	N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	71	1	939	3	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-
09	870	N	746	-0-	-124	-0-	37	1	709	3	N	-0-					-0-
10	992	N	784	-0-	-208	-0-	38	1	746	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	1288	-0-	-0-	-0-	68	1	1220	3	N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	64	1	1162	3	N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	61	1	1103	3	N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	61	1	1056	3	N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	58	1	979	3	N	-0-					-0-
10	1085	N	1053	-0-	-32	-0-	61	1	992	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	15	1	220	2	Y	1					1
							1	9									
09	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1	1	1			1
							1	9									
*10	293	N	293	-0-	-0-	-0-	19	1	272	2	Y	2	2	1			1
							2	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	824	-0-	-13	-0-	49	1	775	3	N	-0-					-0-
06	870	N	719	-0-	-151	-0-	44	1	675	3	N	-0-					-0-
07	868	N	775	-0-	-93	-0-	48	1	727	3	N	-0-					-0-
08	837	N	698	-0-	-139	-0-	42	1	656	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	45	1	710	3	N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	47	1	728	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					1
06	390	N	370	-0-	-20	-0-	23	1	346	2	Y	1	1	1			1
							1	9									
07	341	N	252	-0-	-89	-0-	17	1	235	2	Y	-0-	1	1			-0-
08	372	N	291	-0-	-81	-0-	20	1	270	2	Y	1					1
							1	9									
09	360	N	194	-0-	-166	-0-	12	1	182	2	Y	-0-	1	1			-0-
*10	393	N	393	-0-	-0-	-0-	23	1	368	2	Y	2	1	1			1
							2	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
09	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-
10	899	N	730	-0-	-169	-0-	730	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	113	1	295	2	Y	2	2	1			2
							2	9									
06	480	N	347	-0-	-133	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	434	N	267	-0-	-167	-0-	104	1	162	2	Y	1	1	1			1
							1	9									
08	403	N	218	-0-	-185	-0-	101	1	116	2	Y	1	1	1			1
							1	9									
09	360	N	193	-0-	-167	-0-	97	1	95	2	Y	1	1	1			1
							1	9									
10	279	N	244	-0-	-35	-0-	103	1	140	2	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

05	124	N	94	-0-	-30	-0-	42	1	52	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

05	2325	N	2252	-0-	-73	-0-	2252	3			N	-0-					-0-
06	2250	N	2197	-0-	-53	-0-	2197	3			N	-0-					-0-
07	2263	N	2259	-0-	-4	-0-	2259	3			N	-0-					-0-
08	2263	N	2258	-0-	-5	-0-	2258	3			N	-0-					-0-
09	2190	N	2148	-0-	-42	-0-	2148	3			N	-0-					-0-
10	2263	N	2189	-0-	-74	-0-	2189	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

05	496	N	450	-0-	-46	-0-	25	1	425	2	Y	-0-					-0-
06	600	N	418	-0-	-182	-0-	22	1	396	2	Y	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	71	1	1122	2	Y	2					2
							2	9									
08	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					2
09	784	N	784	-0-	-0-	-0-	50	1	734	2	Y	-0-					2
10	1209	N	529	-0-	-680	-0-	35	1	494	2	Y	-0-	2	1			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

05	310	N	3	-0-	-307	-0-	3	2			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	434	N	70	-0-	-364	-0-	4	1	66	2	N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

05	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-
06	810	N	798	-0-	-12	-0-	42	1	756	3	N	-0-					-0-
07	837	N	650	-0-	-187	-0-	34	1	616	3	N	-0-					-0-
08	837	N	784	-0-	-53	-0-	43	1	741	3	N	-0-					-0-
09	810	N	603	-0-	-207	-0-	34	1	569	3	N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1190	-0-	-639	-0-	75	1 8 9	1107	2	Y	7	7	1			6
06	1710	N	1578	-0-	-132	-0-	103	1 8 9	1467	2	Y	7	8	1			5
07	1674	N	1650	-0-	-24	-0-	100	1 9 9	1541	2	Y	8	5	1			8
08	1626	N	1626	-0-	-0-	-0-	106	1 9 9	1511	2	Y	8	8	1			8
09	1590	N	1577	-0-	-13	-0-	101	1 9 9	1467	2	Y	8	8	1			8
10	1643	N	1640	-0-	-3	-0-	105	1 11 9	1524	2	Y	10	10	1			8

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	48	1	749	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	52	1	790	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	49	1	761	3	N	-0-					-0-
09	810	N	756	-0-	-54	-0-	45	1	711	3	N	-0-					-0-
10	837	N	823	-0-	-14	-0-	50	1	773	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	564	-0-	-56	-0-	26	1 4 9	534	2	Y	4	3	1			3
06	570	N	536	-0-	-34	-0-	25	1 4 9	507	2	Y	4	4	1	1	8	2
07	589	N	547	-0-	-42	-0-	27	1 3 9	517	2	Y	3	2	1			3
08	558	N	524	-0-	-34	-0-	27	1 3 9	494	2	Y	3	3	1			3
09	730	N	730	-0-	-0-	-0-	37	1 4 9	689	2	Y	4	3	1			4
*10	1391	N	1391	-0-	-0-	-0-	70	1 9 9	1312	2	Y	8	5	1			7

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	770	-0-	-36	-0-	45	1	725	3	N	-0-					-0-
06	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	51	1	746	3	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	49	1	736	3	N	-0-					-0-
09	780	N	714	-0-	-66	-0-	46	1	668	3	N	-0-					-0-
*10	838	N	838	-0-	-0-	-0-	54	1	784	3	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	600	-0-	-20	-0-	54	1 1 9	545	2	N	1					2
06	600	N	588	-0-	-12	-0-	48	1 1 9	539	2	N	1	2	1			1
07	620	N	615	-0-	-5	-0-	54	1 1 9	560	2	N	1					2
08	599	N	599	-0-	-0-	-0-	52	1 2 9	545	2	N	2	2	1			2
09	600	N	561	-0-	-39	-0-	49	1 1 9	511	2	N	1	2	1			1
10	620	N	589	-0-	-31	-0-	54	1 1 9	534	2	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	76	1	266	2	N	2					5
							2	9									
06	345	N	345	-0-	-0-	-0-	75	1	270	2	N	-0-	3	1			2
07	372	N	340	-0-	-32	-0-	77	1	262	2	N	1					3
							1	9									
08	341	N	295	-0-	-46	-0-	71	1	224	2	N	-0-					3
09	360	N	285	-0-	-75	-0-	71	1	213	2	N	1					4
							1	9									
*10	345	N	345	-0-	-0-	-0-	78	1	267	2	N	-0-	3	1			1

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

05	1023	N	932	-0-	-91	-0-	62	1	870	3	N	-0-					-0-
06	960	N	866	-0-	-94	-0-	59	1	807	3	N	-0-					-0-
07	961	N	891	-0-	-70	-0-	61	1	830	3	N	-0-					-0-
08	930	N	924	-0-	-6	-0-	61	1	863	3	N	-0-					-0-
09	870	N	788	-0-	-82	-0-	56	1	732	3	N	-0-					-0-
10	899	N	841	-0-	-58	-0-	56	1	785	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

05	1076	N	1076	-0-	-0-	-0-	31	1	1045	3	Y	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	32	1	1133	3	Y	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	38	1	1139	3	Y	-0-					-0-
08	1085	N	992	-0-	-93	-0-	26	1	966	3	Y	-0-					-0-
09	1170	N	956	-0-	-214	-0-	24	1	932	3	Y	-0-					-0-
10	1178	N	1046	-0-	-132	-0-	27	1	1019	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

05	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	20	1	251	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	23	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	44	1	809	2	N	4	2	1			2
							4	9									
06	843	N	843	-0-	-0-	-0-	43	1	796	2	N	4	5	1			1
							4	9									
07	890	N	890	-0-	-0-	-0-	47	1	839	2	N	4	5	1			-0-
							4	9									
08	890	N	890	-0-	-0-	-0-	38	1	848	2	N	4	2	1			2
							4	9									
09	841	N	841	-0-	-0-	-0-	36	1	801	2	N	4	6	1			-0-
							4	9									
*10	847	N	847	-0-	-0-	-0-	36	1	805	2	N	5	5	1			-0-
							6	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	155	1	409	2	Y	3	2	1			1
							3	9									
06	540	N	536	-0-	-4	-0-	145	1	388	2	Y	3	3	1			1
							3	9									
07	589	N	549	-0-	-40	-0-	154	1	393	2	Y	2	3	1			-0-
							2	9									
08	558	N	547	-0-	-11	-0-	150	1	395	2	Y	2	1	1			1
							2	9									
09	540	N	517	-0-	-23	-0-	145	1	369	2	Y	3	4	1			-0-
							3	9									
10	558	N	527	-0-	-31	-0-	149	1	375	2	Y	3	3	1			-0-
							3	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	715	-0-	-60	-0-	37	1	674	2	Y	4	2	1			2
							4	9									
06	720	N	664	-0-	-56	-0-	34	1	627	2	Y	3	4	1			1
							3	9									
07	744	N	672	-0-	-72	-0-	36	1	634	2	Y	2	3	1			-0-
							2	9									
08	713	N	656	-0-	-57	-0-	28	1	626	2	Y	2	1	1			1
							2	9									
09	660	N	619	-0-	-41	-0-	27	1	589	2	Y	3	4	1			-0-
							3	9									
10	682	N	620	-0-	-62	-0-	27	1	590	2	Y	3	3	1			-0-
							3	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	28	1	588	3	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	26	1	530	3	N	-0-					-0-
08	620	N	537	-0-	-83	-0-	25	1	512	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-
10	558	N	530	-0-	-28	-0-	27	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	892	-0-	-100	-0-	82	1	804	2	N	5					13
							6	9									
06	1034	N	1034	-0-	-0-	-0-	94	1	938	2	N	2	9	1			6
							2	9									
07	1085	N	1056	-0-	-29	-0-	103	1	950	2	N	3					9
							3	9									
08	927	N	927	-0-	-0-	-0-	83	1	844	2	N	-0-					9
09	1020	N	844	-0-	-176	-0-	84	1	758	2	N	2					11
							2	9									
*10	1087	N	1087	-0-	-0-	-0-	107	1	976	2	N	4	10	1			5
							4	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

05	5115	X	4535	-0-	-580	-0-	512	1	4023	2	Y	-0-					-0-
06	4182	X	4182	-0-	-0-	-0-	488	1	3694	2	Y	-0-					-0-
07	6200	X	3955	-0-	-2245	-0-	477	1	3478	2	Y	-0-					-0-
08	6200	X	4542	-0-	-1658	-0-	523	1	4019	2	Y	-0-					-0-
09	6000	X	5256	-0-	-744	-0-	569	1	4687	2	Y	-0-					-0-
*10	5859	X	5859	-0-	-0-	-0-	638	1	5221	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

05	465	N	447	-0-	-18	-0-	26	1	421	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	25	1	398	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	29	1	418	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
09	420	N	416	-0-	-4	-0-	27	1	389	3	N	-0-					-0-
10	434	N	402	-0-	-32	-0-	26	1	376	3	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

05	1395	N	1318	-0-	-77	-0-	89	1	1226	2	Y	3					4
							3	9									
06	1489	N	1489	-0-	-0-	-0-	98	1	1391	2	Y	-0-					4
07	1493	N	1493	-0-	-0-	-0-	96	1	1397	2	Y	-0-					4
08	1333	N	1144	-0-	-189	-0-	70	1	1070	2	Y	4	2	8			6
							4	9									
09	1500	N	1274	-0-	-226	-0-	82	1	1192	2	Y	-0-					6
10	1488	N	1358	-0-	-130	-0-	78	1	1280	2	Y	-0-					6

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	233	2	3	9	N	3	3	8			-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	24	1 9	363	2	N	1					2
06	515	N	515	-0-	-0-	-0-	32	1 9	482	2	N	1	2	1			1
07	492	N	492	-0-	-0-	-0-	33	1 9	457	2	N	2	2	1			1
08	440	N	440	-0-	-0-	-0-	30	1 9	409	2	N	1					2
09	510	N	386	-0-	-124	-0-	23	1 9	362	2	N	1	2	1			1
10	496	N	356	-0-	-140	-0-	21	1 9	333	2	N	2	2	1			1

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	781	-0-	-87	-0-	128	1 9	649	2	Y	4	2	1			2
06	840	N	713	-0-	-127	-0-	119	1 9	591	2	Y	3	4	1			1
07	930	N	729	-0-	-201	-0-	127	1 9	599	2	Y	3	4	1			-0-
08	1074	N	1074	-0-	-0-	-0-	135	1 9	935	2	Y	4	2	1			2
09	1468	N	1468	-0-	-0-	-0-	149	1 9	1311	2	Y	7	9	1			-0-
*10	1254	N	1254	-0-	-0-	-0-	143	1 9	1103	2	Y	7	7	1			-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
06	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
07	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39	-0-	6	1	203	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	6	1	213	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	7	1	204	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	5	1	210	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	5	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					-0-
07	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					-0-
09	1110	N	1079	-0-	-31	-0-	1079	3			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

05	2294	N	2260	-0-	-34	-0-	107	1	2153	2	N	-0-					-0-
06	2190	N	2151	-0-	-39	-0-	110	1	2041	2	N	-0-					-0-
07	2263	N	2205	-0-	-58	-0-	118	1	2087	2	N	-0-					-0-
08	2263	N	2154	-0-	-109	-0-	118	1	2036	2	N	-0-					-0-
09	2160	N	2061	-0-	-99	-0-	112	1	1949	2	N	-0-					-0-
10	2201	N	2105	-0-	-96	-0-	116	1	1989	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

05	821	N	821	-0-	-0-	-0-	42	1	775	2	Y	4	2	1			2
							4	9									
06	775	N	775	-0-	-0-	-0-	40	1	732	2	Y	3	4	1			1
							3	9									
07	868	N	780	-0-	-88	-0-	41	1	736	2	Y	3	4	1			-0-
							3	9									
08	806	N	786	-0-	-20	-0-	34	1	748	2	Y	4	2	1			2
							4	9									
09	780	N	749	-0-	-31	-0-	32	1	714	2	Y	3	5	1			-0-
							3	9									
10	775	N	761	-0-	-14	-0-	33	1	724	2	Y	4	4	1			-0-
							4	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

05	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					-0-
06	870	N	740	-0-	-130	-0-	43	1	697	3	N	-0-					-0-
07	868	N	738	-0-	-130	-0-	47	1	691	3	N	-0-					-0-
08	837	N	714	-0-	-123	-0-	45	1	669	3	N	-0-					-0-
09	750	N	680	-0-	-70	-0-	44	1	636	3	N	-0-					-0-
10	744	N	738	-0-	-6	-0-	48	1	690	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	833	-0-		-66	-0-		75	1	756	2	Y	2					3
									2	9									
06	990	N	760	-0-		-230	-0-		62	1	696	2	Y	2	3	1			2
									2	9									
07	930	N	704	-0-		-226	-0-		62	1	641	2	Y	1					3
									1	9									
08	837	N	709	-0-		-128	-0-		62	1	646	2	Y	1	2	1			2
									1	9									
09	750	N	661	-0-		-89	-0-		58	1	602	2	Y	1	2	1			1
									1	9									
*10	753	N	753	-0-		-0-	-0-		69	1	682	2	Y	2					3
									2	9									

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1710	-0-		-212	-0-		88	1	1612	2	Y	9	5	1			4
									10	9									
06	1770	N	1648	-0-		-122	-0-		85	1	1554	2	Y	8	9	1	1	8	2
									9	9									
07	1705	N	1623	-0-		-82	-0-		86	1	1530	2	Y	6	8	1			-0-
									7	9									
08	1705	N	1604	-0-		-101	-0-		69	1	1528	2	Y	6	3	1			3
									7	9									
09	1650	N	1345	-0-		-305	-0-		58	1	1279	2	Y	7	10	1			-0-
									8	9									
10	1612	N	1343	-0-		-269	-0-		58	1	1277	2	Y	7	7	1			-0-
									8	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	77	-0-		-47	-0-		4	1	73	2	Y	-0-					-0-
06	120	N	51	-0-		-69	-0-		3	1	48	2	Y	-0-					-0-
07	124	N	29	-0-		-95	-0-		2	1	27	2	Y	-0-					-0-
08	62	N	18	-0-		-44	-0-		1	1	17	2	Y	-0-					-0-
09	60	N	9	-0-		-51	-0-		9	2			Y	-0-					-0-
10	31	N	13	-0-		-18	-0-		1	1	12	2	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-		-0-	-0-		10	1	185	2	Y	1	1	1			-0-
									1	9									
06	210	N	192	-0-		-18	-0-		10	1	181	2	Y	1	1	1			-0-
									1	9									
07	217	N	196	-0-		-21	-0-		10	1	185	2	Y	1	1	1			-0-
									1	9									
08	186	N	183	-0-		-3	-0-		8	1	175	2	Y	-0-					-0-
09	755	N	755	-0-		-0-	-0-		33	1	718	2	Y	4	4	1			-0-
									4	9									
*10	1750	N	1750	-0-		-0-	-0-		75	1	1665	2	Y	9	9	1			-0-
									10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1217	-0-	-85	-0-	109	1	1105	2	Y	3	1	8			4
							3	9									
06	1278	N	1278	-0-	-0-	-0-	104	1	1171	2	Y	3	4	1			3
							3	9									
07	1418	N	1418	-0-	-0-	-0-	126	1	1291	2	Y	1					4
							1	9									
08	1390	N	1390	-0-	-0-	-0-	121	1	1263	2	Y	5	4	1	1	8	4
							6	9									
09	1309	N	1309	-0-	-0-	-0-	115	1	1191	2	Y	3	5	1			2
							3	9									
10	1426	N	1324	-0-	-102	-0-	122	1	1199	2	Y	3					5
							3	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

05	1426	N	1333	-0-	-93	-0-	69	1	1256	2	Y	7	4	1			3
							8	9									
06	1320	N	1247	-0-	-73	-0-	64	1	1177	2	Y	5	7	1			1
							6	9									
07	1364	N	1295	-0-	-69	-0-	69	1	1219	2	Y	6	7	1			-0-
							7	9									
08	1333	N	1268	-0-	-65	-0-	54	1	1207	2	Y	6	3	1			3
							7	9									
09	1260	N	1196	-0-	-64	-0-	52	1	1138	2	Y	5	8	1			-0-
							6	9									
10	1302	N	1223	-0-	-79	-0-	53	1	1162	2	Y	7	7	1			-0-
							8	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	51	1	689	3	N	3	3	8			-0-
							3	9									
08	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	43	1	579	3	N	-0-					-0-
10	744	N	624	-0-	-120	-0-	41	1	583	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	10	1	242	3	N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	10	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	728	-0-	-47	-0-	68	1	660	2	Y	-0-					2
06	750	N	665	-0-	-85	-0-	62	1	603	2	Y	-0-					2
07	758	N	758	-0-	-0-	-0-	69	1	689	2	Y	-0-					2
08	713	N	681	-0-	-32	-0-	66	1	615	2	Y	-0-	2	1			-0-
09	660	N	600	-0-	-60	-0-	57	1	543	2	Y	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	95	1	657	2	Y	-0-					-0-

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

05	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

05	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					1
06	330	N	301	-0-	-29	-0-	28	1	273	2	Y	-0-					1
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					1
08	310	N	199	-0-	-111	-0-	19	1	180	2	Y	-0-	1	1			-0-
09	300	N	199	-0-	-101	-0-	19	1	180	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	25	1	177	2	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

05	713	N	655	-0-	-58	-0-	34	1	617	2	Y	4	2	1			2
							4	9									
06	660	N	627	-0-	-33	-0-	32	1	593	2	Y	2	3	1			1
							2	9									
07	682	N	645	-0-	-37	-0-	34	1	609	2	Y	2	3	1			-0-
							2	9									
08	651	N	627	-0-	-24	-0-	27	1	598	2	Y	2	1	1			1
							2	9									
09	630	N	598	-0-	-32	-0-	26	1	569	2	Y	3	4	1			-0-
							3	9									
10	651	N	609	-0-	-42	-0-	26	1	580	2	Y	3	3	1			-0-
							3	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

05	372	N	334	-0-	-38	-0-	132	1	202	2	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	124	1	187	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	132	1	190	2	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	132	1	187	2	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	128	1	182	2	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	132	1	190	2	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

05	745	N	745	-0-	-0-	-0-	35	1	710	2	Y	-0-					-0-
06	720	N	713	-0-	-7	-0-	36	1	677	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	38	1	682	2	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	39	1	676	2	Y	-0-					-0-
09	720	N	685	-0-	-35	-0-	37	1	648	2	Y	-0-					-0-
10	713	N	699	-0-	-14	-0-	39	1	660	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
06	210	N	29	-0-	-181	-0-	29	2			N	-0-					-0-
07	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	165	1	539	2	Y	1					5
							1	9									
06	677	N	677	-0-	-0-	-0-	160	1	517	2	Y	-0-					5
07	694	N	694	-0-	-0-	-0-	165	1	529	2	Y	-0-					5
08	713	N	686	-0-	-27	-0-	165	1	521	2	Y	-0-	1	1			4
09	690	N	652	-0-	-38	-0-	157	1	494	2	Y	1					5
							1	9									
10	682	N	655	-0-	-27	-0-	166	1	489	2	Y	-0-	1	1			4

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	23	1	377	2	Y	1					4
							1	9									
06	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					4
07	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					4
08	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-	1	1			3
09	406	N	406	-0-	-0-	-0-	26	1	379	2	Y	1					4
							1	9									
*10	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-	1	1			3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3252	-0-	-65	-0-	195	1	3057	3	N	-0-					-0-
06	3210	X	3065	-0-	-145	-0-	188	1	2877	3	N	-0-					-0-
07	3286	X	3190	-0-	-96	-0-	196	1	2994	3	N	-0-					-0-
08	3286	X	3160	-0-	-126	-0-	191	1	2969	3	N	-0-					-0-
09	3180	X	3020	-0-	-160	-0-	180	1	2840	3	N	-0-					-0-
10	3255	X	3133	-0-	-122	-0-	189	1	2944	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	N	1786	-0-	-0-	-0-	107	1	1679	3	N	-0-					-0-
06	1800	N	1751	-0-	-49	-0-	108	1	1643	3	N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	112	1	1706	3	N	-0-					-0-
08	1798	N	1696	-0-	-102	-0-	103	1	1593	3	N	-0-					-0-
09	1740	N	1662	-0-	-78	-0-	99	1	1563	3	N	-0-					-0-
10	1829	N	1824	-0-	-5	-0-	110	1	1714	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1013	-0-	-165	-0-	53	1	960	2	Y	-0-					1
06	1080	N	792	-0-	-288	-0-	42	1	750	2	Y	-0-					1
07	1085	N	558	-0-	-527	-0-	29	1	529	2	Y	-0-					1
08	1023	N	774	-0-	-249	-0-	39	1	734	2	Y	1					2
							1	9									
09	787	N	787	-0-	-0-	-0-	41	1	746	2	Y	-0-					2
*10	772	N	772	-0-	-0-	-0-	41	1	730	2	Y	1	2	1			1
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	62	1	979	3	N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	66	1	1007	3	N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	67	1	1022	3	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	64	1	991	3	N	-0-					-0-
09	1080	N	905	-0-	-175	-0-	54	1	851	3	N	-0-					-0-
10	1085	N	907	-0-	-178	-0-	55	1	852	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	29	1	521	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					-0-
07	589	N	526	-0-	-63	-0-	30	1	496	3	N	-0-					-0-
08	558	N	513	-0-	-45	-0-	29	1	484	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
06	480	N	144	-0-	-336	-0-	144	3			N	-0-					-0-
07	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
08	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-
10	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	99	1	223	2	Y	2	1	1			1
							2	9									
06	321	N	321	-0-	-0-	-0-	94	1	226	2	Y	1	2	1			-0-
							1	9									
07	326	N	326	-0-	-0-	-0-	100	1	224	2	Y	2	2	1			-0-
							2	9									
08	314	N	314	-0-	-0-	-0-	97	1	215	2	Y	2	1	1			1
							2	9									
09	330	N	296	-0-	-34	-0-	93	1	202	2	Y	1	2	1			-0-
							1	9									
10	341	N	304	-0-	-37	-0-	96	1	206	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	745	-0-	-402	-0-	745	3			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					-0-
10	1178	N	1095	-0-	-83	-0-	1095	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
10	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	692	-0-	-21	-0-	64	1	628	2	N	-0-					2
06	720	N	683	-0-	-37	-0-	64	1	619	2	N	-0-					2
07	744	N	729	-0-	-15	-0-	66	1	663	2	N	-0-					2
08	682	N	682	-0-	-0-	-0-	66	1	616	2	N	-0-	2	1			-0-
09	690	N	508	-0-	-182	-0-	49	1	459	2	N	-0-					-0-
10	744	N	690	-0-	-54	-0-	87	1	603	2	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	654	-0-	-90	-0-	61	1	593	2	Y	-0-					-0-
06	690	N	533	-0-	-157	-0-	50	1	483	2	Y	-0-					-0-
07	744	N	517	-0-	-227	-0-	47	1	470	2	Y	-0-					-0-
08	651	N	599	-0-	-52	-0-	58	1	541	2	Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	71	1	670	2	Y	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	86	1	598	2	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	73	1	714	2	Y	-0-					-0-
06	750	N	744	-0-	-6	-0-	69	1	675	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	70	1	705	2	Y	-0-					-0-
08	775	N	752	-0-	-23	-0-	73	1	679	2	Y	-0-					-0-
09	750	N	710	-0-	-40	-0-	68	1	642	2	Y	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	98	1	679	2	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	110	1	479	2	Y	3	3	1			3
							3	9									
06	630	N	528	-0-	-102	-0-	105	1	420	2	Y	3	4	1			2
							3	9									
07	744	N	538	-0-	-206	-0-	109	1	426	2	Y	3	2	1			3
							3	9									
08	589	N	514	-0-	-75	-0-	109	1	402	2	Y	3	3	1			3
							3	9									
09	540	N	478	-0-	-62	-0-	104	1	371	2	Y	3	3	1			3
							3	9									
10	527	N	491	-0-	-36	-0-	107	1	382	2	Y	2	3	1			2
							2	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
06	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	14	1	245	2	Y	1	1	1			1
							1	9									
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	253	N	253	-0-	-0-	-0-	15	1	237	2	Y	1	1	1			1
							1	9									
08	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			1
							1	9									
09	240	N	237	-0-	-3	-0-	14	1	223	2	Y	-0-	1	1			-0-
10	248	N	246	-0-	-2	-0-	14	1	231	2	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	633	-0-	-49	-0-	34	1	597	2	Y	2	3	1			2
							2	9									
06	630	N	587	-0-	-43	-0-	34	1	552	2	Y	1					3
							1	9									
07	651	N	443	-0-	-208	-0-	26	1	416	2	Y	1	3	1			1
							1	9									
08	620	N	39	-0-	-581	-0-	2	1	37	2	Y	-0-	1	1			-0-
09	600	N	4	-0-	-596	-0-	4	2			Y	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	850	-0-	-49	-0-	46	1	802	2	Y	2	4	1			2
							2	9									
06	840	N	544	-0-	-296	-0-	31	1	512	2	Y	1					3
							1	9									
07	868	N	534	-0-	-334	-0-	32	1	501	2	Y	1	3	1			1
							1	9									
08	837	N	625	-0-	-212	-0-	37	1	586	2	Y	2	2	1			1
							2	9									
09	630	N	630	-0-	-0-	-0-	37	1	590	2	Y	3	3	1			1
							3	9									
*10	626	N	626	-0-	-0-	-0-	35	1	588	2	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	130	1	553	2	Y	3	3	1			3
							3	9									
06	660	N	656	-0-	-4	-0-	127	1	526	2	Y	3	4	1			2
							3	9									
07	682	N	676	-0-	-6	-0-	128	1	545	2	Y	3	2	1			3
							3	9									
08	691	N	691	-0-	-0-	-0-	132	1	556	2	Y	3	3	1			3
							3	9									
09	669	N	669	-0-	-0-	-0-	127	1	539	2	Y	3	3	1			3
							3	9									
10	682	N	678	-0-	-4	-0-	130	1	544	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	543	-0-	-139	-0-	248	1	295	2	Y	-0-					-0-
06	600	N	527	-0-	-73	-0-	223	1	304	2	Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	248	1	350	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	245	1	344	2	Y	-0-					-0-
09	540	N	537	-0-	-3	-0-	225	1	312	2	Y	-0-					-0-
10	589	N	546	-0-	-43	-0-	224	1	322	2	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
06	150	N	26	-0-	-124	-0-	2	1	24	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	697	-0-	-140	-0-	42	1	655	3	N	-0-					-0-
06	720	N	620	-0-	-100	-0-	38	1	582	3	N	-0-					-0-
07	713	N	672	-0-	-41	-0-	41	1	631	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	39	1	602	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
10	682	N	648	-0-	-34	-0-	39	1	609	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	764	-0-	-73	-0-	46	1	718	2	Y	-0-					-0-
06	780	N	708	-0-	-72	-0-	44	1	664	2	Y	-0-					-0-
07	885	N	885	-0-	-0-	-0-	55	1	830	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	50	1	770	2	Y	-0-					-0-
09	748	N	748	-0-	-0-	-0-	47	1	701	2	Y	-0-					-0-
10	899	N	732	-0-	-167	-0-	44	1	688	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	39	1	535	3	N	-0-					-0-
07	620	N	583	-0-	-37	-0-	40	1	543	3	N	-0-					-0-
08	620	N	578	-0-	-42	-0-	38	1	540	3	N	-0-					-0-
09	570	N	502	-0-	-68	-0-	36	1	466	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	35	1	487	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
06	720	N	371	-0-	-349	-0-	371	2			N	-0-					-0-
07	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
08	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	682	N	581	-0-	-101	-0-	581	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	790	-0-	-47	-0-	42	1	748	2	Y	-0-					3
06	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					3
07	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					3
08	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					3
09	840	N	838	-0-	-2	-0-	43	1	795	2	Y	-0-					3
10	930	N	865	-0-	-65	-0-	46	1	819	2	Y	-0-					3

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					4
06	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					4
07	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					4
08	279	N	266	-0-	-13	-0-	16	1	249	2	Y	1	1	1			4
							1	9									
09	270	N	255	-0-	-15	-0-	16	1	239	2	Y	-0-					4
10	279	N	268	-0-	-11	-0-	17	1	250	2	Y	1	1	1			4
							1	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	44	1	728	2	Y	1					8
							1	9									
06	711	N	711	-0-	-0-	-0-	42	1	669	2	Y	-0-					8
07	888	N	888	-0-	-0-	-0-	52	1	835	2	Y	1					9
							1	9									
08	760	N	760	-0-	-0-	-0-	45	1	715	2	Y	-0-	2	1			7
09	637	N	637	-0-	-0-	-0-	41	1	594	2	Y	2	1	8			8
							2	9									
*10	615	N	615	-0-	-0-	-0-	39	1	576	2	Y	-0-	1	1			7

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	26	1	414	3	N	-0-					-0-
07	465	N	448	-0-	-17	-0-	29	1	419	3	N	-0-					-0-
08	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-
09	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	26	1	383	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	401	-0-	-219	-0-	401	2			N	-0-					-0-
06	600	N	324	-0-	-276	-0-	324	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	720	-0-	-117	-0-	39	1	679	2	N	2	3	1			2
							2	9									
06	810	N	668	-0-	-142	-0-	38	1	629	2	N	1					3
							1	9									
07	775	N	642	-0-	-133	-0-	38	1	603	2	N	1	3	1			1
							1	9									
08	713	N	689	-0-	-24	-0-	41	1	645	2	N	3	3	1			1
							3	9									
09	684	N	684	-0-	-0-	-0-	41	1	640	2	N	3	3	1			1
							3	9									
*10	706	N	706	-0-	-0-	-0-	39	1	664	2	N	3	3	1			1
							3	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1084	-0-	-187	-0-	58	1	1023	2	Y	3	5	1			3
							3	9									
06	1200	N	1045	-0-	-155	-0-	60	1	983	2	Y	2					5
							2	9									
07	1116	N	970	-0-	-146	-0-	58	1	911	2	Y	1	4	1			2
							1	9									
08	1054	N	965	-0-	-89	-0-	57	1	904	2	Y	4	4	1			2
							4	9									
09	1050	N	1032	-0-	-18	-0-	61	1	965	2	Y	5	5	1			2
							6	9									
*10	1021	N	1021	-0-	-0-	-0-	57	1	958	2	Y	5	5	1			2
							6	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	101	-0-	-581	-0-	101	3			N	-0-					-0-
06	600	N	165	-0-	-435	-0-	165	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	32	1	555	2	Y	2	2	1			2
							2	9									
06	600	N	474	-0-	-126	-0-	27	1	446	2	Y	1					3
							1	9									
07	595	N	595	-0-	-0-	-0-	35	1	560	2	Y	-0-	2	1			1
08	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2	2	1			1
							2	9									
09	557	N	557	-0-	-0-	-0-	33	1	521	2	Y	3	3	1			1
							3	9									
10	589	N	546	-0-	-43	-0-	30	1	513	2	Y	3	3	1			1
							3	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	700	-0-	-44	-0-	65	1	635	2	N	-0-					1
06	720	N	663	-0-	-57	-0-	62	1	601	2	N	-0-					1
07	713	N	680	-0-	-33	-0-	62	1	618	2	N	-0-					1
08	713	N	672	-0-	-41	-0-	65	1	607	2	N	-0-	1	1			-0-
09	660	N	622	-0-	-38	-0-	60	1	562	2	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	82	1	570	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		58	-0-	58	59	58	3			N	-0-					-0-
09	61	N	2	-0-	-59	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	15	1	272	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	-0-	55	1	970	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	53	1	913	3	N	-0-					-0-
07	1023	N	938	-0-	-85	-0-	54	1	884	3	N	-0-					-0-
08	1023	N	903	-0-	-120	-0-	51	1	852	3	N	-0-					-0-
09	960	N	950	-0-	-10	-0-	41	1	909	3	N	-0-					-0-
*10	990	N	990	-0-	-0-	-0-	42	1	948	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1765	N	1765	-0-	-0-	-0-	152	1	1613	2	Y	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	126	1	1292	2	Y	-0-					-0-
07	1829	X	1358	-0-	-471	-0-	123	1	1235	2	Y	-0-					-0-
08	1829	X	1272	-0-	-557	-0-	113	1	1159	2	Y	-0-					-0-
09	1770	X	1149	-0-	-621	-0-	99	1	1050	2	Y	-0-					-0-
10	1767	X	1200	-0-	-567	-0-	106	1	1094	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
08	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
09	510	N	306	-0-	-204	-0-	306	2			N	-0-					-0-
10	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		2	-0-	2	3	2	2			Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	81	-0-	-43	-0-	5	1	76	2	Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1491	N	1491	-0-	-0-	-0-	79	1	1412	2	Y	-0-					4
06	1020	N	856	-0-	-164	-0-	46	1	810	2	Y	-0-					4
07	1829	N	1248	-0-	-581	-0-	64	1	1184	2	Y	-0-					4
08	1488	N	949	-0-	-539	-0-	48	1	901	2	Y	-0-					4
09	902	N	902	-0-	-0-	-0-	47	1	855	2	Y	-0-					4
10	1240	N	901	-0-	-339	-0-	48	1	853	2	Y	-0-					4

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	740	-0-	-66	-0-	40	1	698	2	Y	2	3	1			2
							2	9									
06	750	N	688	-0-	-62	-0-	40	1	647	2	Y	1					3
							1	9									
07	744	N	581	-0-	-163	-0-	35	1	545	2	Y	1	3	1			1
							1	9									
08	713	N	689	-0-	-24	-0-	41	1	645	2	Y	3	3	1			1
							3	9									
09	690	N	684	-0-	-6	-0-	41	1	640	2	Y	3	3	1			1
							3	9									
*10	664	N	664	-0-	-0-	-0-	37	1	624	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	68	1	72	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	65	1	65	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	67	1	55	3	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	66	1	48	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	64	1	34	3	N	-0-					-0-
10	124	N	84	-0-	-40	-0-	65	1	19	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

05	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	67	1	1219	3	N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	71	1	1286	3	N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	66	1	1153	3	N	-0-					-0-
09	1170	N	409	-0-	-761	-0-	23	1	386	3	N	-0-					-0-
10	1209	N	817	-0-	-392	-0-	47	1	770	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

05	961	N	889	-0-	-72	-0-	56	1	827	2	Y	5	4	1			4
							6	9									
06	930	N	868	-0-	-62	-0-	56	1	806	2	Y	5	6	1			3
							6	9									
07	930	N	893	-0-	-37	-0-	54	1	835	2	Y	4	3	1			4
							4	9									
08	899	N	882	-0-	-17	-0-	57	1	821	2	Y	4	4	1			4
							4	9									
09	870	N	838	-0-	-32	-0-	54	1	780	2	Y	4	4	1			4
							4	9									
10	899	N	854	-0-	-45	-0-	55	1	793	2	Y	5	5	1			4
							6	9									

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

05	403	N	399	-0-	-4	-0-	25	1	371	2	Y	3	2	1			2
							3	9									
06	390	N	367	-0-	-23	-0-	24	1	342	2	Y	1	2	1			1
							1	9									
07	450	N	450	-0-	-0-	-0-	27	1	421	2	Y	2	1	1			2
							2	9									
08	403	N	395	-0-	-8	-0-	26	1	367	2	Y	2	2	1			2
							2	9									
09	393	N	393	-0-	-0-	-0-	25	1	366	2	Y	2	2	1			2
							2	9									
10	434	N	393	-0-	-41	-0-	25	1	366	2	Y	2	2	1			2
							2	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

05	310	N	303	-0-	-7	-0-	19	1	283	2	N	1	1	1			1
							1	9									
06	300	N	292	-0-	-8	-0-	19	1	270	2	N	3	2	1	1	8	1
							3	9									
07	299	N	299	-0-	-0-	-0-	18	1	280	2	N	1	1	1			1
							1	9									
08	295	N	295	-0-	-0-	-0-	19	1	275	2	N	1	1	1			1
							1	9									
09	282	N	282	-0-	-0-	-0-	18	1	263	2	N	1	1	1			1
							1	9									
*10	298	N	298	-0-	-0-	-0-	19	1	277	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	263	-0-	-78	-0-	83	1	179	2	Y	1	1	1			1
							1	9									
06	360	N	246	-0-	-114	-0-	80	1	164	2	Y	2	2	1			1
							2	9									
07	341	N	231	-0-	-110	-0-	80	1	150	2	Y	1	1	1			1
							1	9									
08	305	N	305	-0-	-0-	-0-	86	1	218	2	Y	1	1	1			1
							1	9									
09	526	N	526	-0-	-0-	-0-	98	1	425	2	Y	3	1	1			3
							3	9									
*10	521	N	521	-0-	-0-	-0-	100	1	419	2	Y	2	3	1			2
							2	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

05	186	N	164	-0-	-22	-0-	10	1	154	2	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	9	1	141	2	N	-0-					-0-
07	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	2	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	15	1	240	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

05	651	N	601	-0-	-50	-0-	32	1	567	2	Y	2	3	1			2
							2	9									
06	600	N	578	-0-	-22	-0-	33	1	544	2	Y	1					3
							1	9									
07	620	N	591	-0-	-29	-0-	35	1	556	2	Y	-0-	2	1			1
08	594	N	594	-0-	-0-	-0-	35	1	557	2	Y	2	2	1			1
							2	9									
09	570	N	557	-0-	-13	-0-	33	1	521	2	Y	3	3	1			1
							3	9									
10	589	N	563	-0-	-26	-0-	31	1	529	2	Y	3	3	1			1
							3	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	38	1	753	2	Y	3	1	1			2
							3	9									
07	INC G-10		526	-0-	526	526	26	1	496	2	Y	4	3	1			3
							4	9									
08	INC G-10		741	-0-	741	1267	38	1	699	2	Y	4	3	1			4
							4	9									
09	1844	N	577	-0-	-1267	-0-	29	1	545	2	Y	3	4	1			3
							3	9									
*10	173	N	173	-0-	-0-	-0-	9	1	163	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	33	1	524	2	Y	-0-					-0-
06	600	N	479	-0-	-121	-0-	30	1	449	2	Y	-0-					-0-
07	589	N	497	-0-	-92	-0-	31	1	466	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	34	1	524	2	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	32	1	473	2	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	28	1	448	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	347	-0-	-180	-0-	22 4	1 9	321	2	N	4	1	1	1	8	2
06	450	N	306	-0-	-144	-0-	20 1	1 9	285	2	N	1	2	1			1
07	324	N	324	-0-	-0-	-0-	20 2	1 9	302	2	N	2	1	1			2
08	341	N	311	-0-	-30	-0-	20 1	1 9	290	2	N	1	2	1			1
09	301	N	301	-0-	-0-	-0-	19 2	1 9	280	2	N	2	1	1			2
10	310	N	305	-0-	-5	-0-	20 1	1 9	284	2	N	1	2	1			1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1414	-0-	-43	-0-	86	1	1328	3	N	-0-					-0-
06	1440	N	1364	-0-	-76	-0-	80	1	1284	3	N	-0-					-0-
07	1581	N	1156	-0-	-425	-0-	64 2	1 9	1090	3	N	2	2	8			-0-
08	1426	N	1364	-0-	-62	-0-	78	1	1286	3	N	-0-					-0-
09	1350	N	1297	-0-	-53	-0-	79	1	1218	3	N	-0-					-0-
*10	1315	N	1315	-0-	-0-	-0-	82	1	1233	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23 2	1 9	378	3	N	2	2	8			-0-
07	394	N	394	-0-	-0-	-0-	23 2	1 9	369	3	N	2	2	8			-0-
08	403	N	376	-0-	-27	-0-	21 4	1 9	351	3	N	4	4	8			-0-
09	390	N	295	-0-	-95	-0-	17	1	278	3	N	-0-					-0-
10	403	N	322	-0-	-81	-0-	18	1	304	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	600	N	507	-0-	-93	-0-	507	3			N	-0-					-0-
07	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	526	-0-	-63	-0-	36	1	488	2	Y	2					2
							2	9									
06	540	N	502	-0-	-38	-0-	33	1	467	2	Y	2	2	8			2
							2	9									
07	527	N	510	-0-	-17	-0-	33	1	477	2	Y	-0-					2
08	527	N	508	-0-	-19	-0-	31	1	476	2	Y	1					3
							1	9									
09	510	N	493	-0-	-17	-0-	31	1	460	2	Y	2	2	8			3
							2	9									
*10	507	N	507	-0-	-0-	-0-	29	1	478	2	Y	-0-					3

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

05	1426	N	506	-0-	-920	-0-	506	2			N	-0-					-0-
06	1140	N	536	-0-	-604	-0-	536	2			N	-0-					-0-
07	1116	N	595	-0-	-521	-0-	595	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	N	1	1	8			-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
*10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

05	527	N	445	-0-	-82	-0-	150	1	295	2	Y	-0-					-0-
06	510	N	450	-0-	-60	-0-	147	1	303	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	152	1	315	2	Y	1					1
							1	9									
08	468	N	468	-0-	-0-	-0-	152	1	316	2	Y	-0-	1	1			-0-
09	450	N	316	-0-	-134	-0-	20	1	296	2	Y	-0-					-0-
10	465	N	295	-0-	-170	-0-	19	1	275	2	Y	1	1	1			-0-
							1	9									

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

05	775	N	569	-0-	-206	-0-	30	1	539	2	Y	-0-					2
06	750	N	550	-0-	-200	-0-	29	1	521	2	Y	-0-					2
07	744	N	566	-0-	-178	-0-	29	1	537	2	Y	-0-					2
08	558	N	546	-0-	-12	-0-	28	1	518	2	Y	-0-					2
09	540	N	488	-0-	-52	-0-	25	1	462	2	Y	1					3
							1	9									
10	558	N	491	-0-	-67	-0-	26	1	465	2	Y	-0-					3

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

05	992	N	872	-0-	-120	-0-	59	1	812	2	Y	1	2	1			1
							1	9									
06	960	N	787	-0-	-173	-0-	56	1	730	2	Y	1	2	1			-0-
							1	9									
07	1085	N	830	-0-	-255	-0-	57	1	773	2	Y	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	70	1	1052	2	Y	3	2	8			1
							3	9									
09	1112	N	1112	-0-	-0-	-0-	77	1	1034	2	Y	1					2
							1	9									
*10	1216	N	1216	-0-	-0-	-0-	103	1	1112	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1448	-0-	-9	-0-	98	1 9	1349	2	Y	1	2	1			1
06	1200	N	1199	-0-	-1	-0-	85	1 9	1113	2	Y	1	2	1			-0-
07	1383	N	1383	-0-	-0-	-0-	94	1 9	1288	2	Y	1					1
08	1598	N	1598	-0-	-0-	-0-	100	1	1498	2	Y	-0-					1
09	1200	N	1150	-0-	-50	-0-	80	1 9	1069	2	Y	1					2
10	1395	N	1109	-0-	-286	-0-	94	1 9	1014	2	Y	1	2	1			1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

05	992	N	970	-0-	-22	-0-	52	1	918	3	N	-0-					-0-
06	960	N	917	-0-	-43	-0-	50	1	867	3	N	-0-					-0-
07	992	N	913	-0-	-79	-0-	52	1	861	3	N	-0-					-0-
08	961	N	894	-0-	-67	-0-	50	1	844	3	N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	41	1	896	3	N	-0-					-0-
*10	986	N	986	-0-	-0-	-0-	42	1	944	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

05	374	N	374	-0-	-0-	-0-	23	1 9	348	2	N	3	2	1			2
06	360	N	354	-0-	-6	-0-	23	1 9	329	2	N	2	2	1	1	8	1
07	373	N	373	-0-	-0-	-0-	23	1 9	348	2	N	2	1	1			2
08	380	N	380	-0-	-0-	-0-	25	1 9	353	2	N	2	2	1			2
09	364	N	364	-0-	-0-	-0-	23	1 9	339	2	N	2	2	1			2
*10	376	N	376	-0-	-0-	-0-	24	1 9	350	2	N	2	2	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	14	1	210	2	Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	14	1	213	2	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

05	527	N	483	-0-	-44	-0-	162	1	321	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	158	1	309	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	163	1	311	2	Y	-0-					-0-
08	496	N	466	-0-	-30	-0-	162	1	304	2	Y	-0-					-0-
09	480	N	431	-0-	-49	-0-	154	1	277	2	Y	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	171	1	399	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					3
06	510	N	493	-0-	-17	-0-	26	1	467	2	Y	-0-					3
07	527	N	511	-0-	-16	-0-	26	1	485	2	Y	-0-					3
08	527	N	485	-0-	-42	-0-	25	1	460	2	Y	-0-					3
09	480	N	477	-0-	-3	-0-	25	1	452	2	Y	-0-					3
10	496	N	488	-0-	-8	-0-	26	1	462	2	Y	-0-					3

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1136	-0-	-73	-0-	60	1	1076	3	N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	62	1	1028	3	N	-0-					-0-
07	1116	N	1094	-0-	-22	-0-	65	1	1029	3	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	62	1	1027	3	N	-0-					-0-
09	1080	N	1044	-0-	-36	-0-	59	1	985	3	N	-0-					-0-
10	1085	N	1080	-0-	-5	-0-	62	1	1018	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	31	1	494	3	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	28	1	468	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1784	N	1784	-0-	-0-	-0-	109	1	1675	3	N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	103	1	1659	3	N	4	4	8			-0-
							4	9									
07	1860	N	1765	-0-	-95	-0-	98	1	1657	3	N	9	9	8			-0-
							10	9									
08	1798	N	1786	-0-	-12	-0-	102	1	1673	3	N	10	10	8			-0-
							11	9									
09	1770	N	1741	-0-	-29	-0-	105	1	1625	3	N	10	10	8			-0-
							11	9									
10	1767	N	1756	-0-	-11	-0-	109	1	1640	3	N	6	6	8			-0-
							7	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	40	1	552	2	Y	2					2
							2	9									
06	570	N	565	-0-	-5	-0-	37	1	528	2	Y	-0-					2
07	589	N	576	-0-	-13	-0-	37	1	539	2	Y	-0-					2
08	589	N	564	-0-	-25	-0-	35	1	528	2	Y	1					3
							1	9									
09	570	N	555	-0-	-15	-0-	36	1	519	2	Y	-0-					3
10	589	N	564	-0-	-25	-0-	33	1	531	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					3
06	450	N	389	-0-	-61	-0-	23	1	365	2	Y	1	1	8			3
							1	9									
07	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					3
08	496	N	445	-0-	-51	-0-	26	1	418	2	Y	1	1	1			3
							1	9									
09	463	N	463	-0-	-0-	-0-	30	1	433	2	Y	-0-					3
10	496	N	432	-0-	-64	-0-	28	1	403	2	Y	1	1	1			3
							1	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	50	1	686	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	48	1	685	3	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	48	1	624	3	N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	48	1	666	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
06	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	34	1	513	3	N	-0-					-0-
08	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	32	1	503	3	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	33	1	515	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	505	-0-	-22	-0-	27	1	477	2	N	1	2	1			1
							1	9									
06	480	N	469	-0-	-11	-0-	27	1	441	2	N	1					2
							1	9									
07	527	N	504	-0-	-23	-0-	30	1	473	2	N	1	2	1			1
							1	9									
08	508	N	508	-0-	-0-	-0-	30	1	476	2	N	2	2	1			1
							2	9									
09	500	N	500	-0-	-0-	-0-	30	1	468	2	N	2	2	1			1
							2	9									
10	496	N	488	-0-	-8	-0-	27	1	459	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	18	1	309	2	Y	1	1	1			1
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-					1
07	310	N	310	-0-	-0-	-0-	18	1	291	2	Y	1	1	1			1
							1	9									
08	315	N	315	-0-	-0-	-0-	19	1	295	2	Y	1	1	1			1
							1	9									
09	304	N	304	-0-	-0-	-0-	18	1	285	2	Y	1	1	1			1
							1	9									
*10	325	N	325	-0-	-0-	-0-	18	1	305	2	Y	2	2	1			1
							2	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	10	1	149	2	N	1	1	1			1
							1	9									
06	180	N	151	-0-	-29	-0-	10	1	141	2	N	-0-	1	1			-0-
07	156	N	156	-0-	-0-	-0-	9	1	145	2	N	2	1	1			1
							2	9									
08	155	N	154	-0-	-1	-0-	10	1	143	2	N	1	1	1			1
							1	9									
09	150	N	145	-0-	-5	-0-	9	1	135	2	N	1	1	1			1
							1	9									
10	155	N	150	-0-	-5	-0-	10	1	139	2	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1006	-0-	-203	-0-	54	1	949	2	Y	3	5	1			3
							3	9									
06	900	N	806	-0-	-94	-0-	46	1	759	2	Y	1					4
							1	9									
07	1274	N	1274	-0-	-0-	-0-	76	1	1195	2	Y	3	4	1			3
							3	9									
08	1139	N	1139	-0-	-0-	-0-	67	1	1068	2	Y	4	5	1			2
							4	9									
09	1160	N	1160	-0-	-0-	-0-	69	1	1085	2	Y	5	5	1			2
							6	9									
10	1271	N	1160	-0-	-111	-0-	65	1	1088	2	Y	6	6	1			2
							7	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	18	1	246	2	Y	1					1
							1	9									
06	270	N	255	-0-	-15	-0-	17	1	238	2	Y	-0-					1
07	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					1
08	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-					1
09	270	N	244	-0-	-26	-0-	16	1	228	2	Y	-0-					1
*10	254	N	254	-0-	-0-	-0-	15	1	239	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

05	1263	N	1263	-0-	-0-	-0-	77	1	1186	3	N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	76	1	1217	3	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	68	1	1155	3	N	-0-					-0-
08	1271	N	1199	-0-	-72	-0-	69	1	1130	3	N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	71	1	1092	3	N	-0-					-0-
10	1209	N	1166	-0-	-43	-0-	73	1	1093	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

05	1891	N	1241	-0-	-650	-0-	48	1	1167	2	Y	24	24	1			13
							26	9									
06	1777	N	1777	-0-	-0-	-0-	72	1	1673	2	Y	29	25	1			17
							32	9									
07	1736	N	1690	-0-	-46	-0-	73	1	1585	2	Y	29	29	1			17
							32	9									
08	2135	N	2135	-0-	-0-	-0-	93	1	2001	2	Y	37	30	1			24
							41	9									
09	1770	N	1735	-0-	-35	-0-	75	1	1623	2	Y	34	36	1			22
							37	9									
*10	1718	N	1718	-0-	-0-	-0-	75	1	1606	2	Y	34	34	1			22
							37	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
07	INC G-10		120	-0-	120	120	7	1	113	3	N	-0-					-0-
08	INC G-10		117	-0-	117	237	7	1	110	3	N	-0-					-0-
09	347	N	110	-0-	-237	-0-	7	1	103	3	N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

05	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

05	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-					-0-
06	780	N	763	-0-	-17	-0-	40	1	723	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	40	1	734	3	N	-0-					-0-
08	775	N	733	-0-	-42	-0-	40	1	693	3	N	-0-					-0-
09	750	N	689	-0-	-61	-0-	39	1	650	3	N	-0-					-0-
10	775	N	708	-0-	-67	-0-	41	1	667	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					-0-
08	558	N	552	-0-	-6	-0-	33	1	519	3	N	-0-					-0-
09	540	N	359	-0-	-181	-0-	21	1	338	3	N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0-	-0-	93	1	1677	2	Y	-0-					3
06	1761	N	1761	-0-	-0-	-0-	94	1	1667	2	Y	-0-					3
07	INC G-10		1153	-0-	1153	1153	60	1	1093	2	Y	-0-					3
08	INC G-10		1022	-0-	1022	2175	52	1	970	2	Y	-0-					3
09	3136	X	961	-0-	-2175	-0-	50	1	910	2	Y	1					4
							1	9									
*10	999	X	999	-0-	-0-	-0-	53	1	946	2	Y	-0-					4

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	436	-0-	-91	-0-	21	1	415	2	Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	2	Y	-0-					-0-
07	527	N	445	-0-	-82	-0-	24	1	421	2	Y	-0-					-0-
08	434	N	309	-0-	-125	-0-	17	1	292	2	Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	480	-0-	-109	-0-	25	1	455	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	29	1	524	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	33	1	599	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	32	1	562	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	30	1	506	3	N	-0-					-0-
10	620	N	568	-0-	-52	-0-	33	1	535	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	33	1	608	3	N	-0-					-0-
08	651	N	635	-0-	-16	-0-	35	1	600	3	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-
10	651	N	621	-0-	-30	-0-	36	1	585	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	965	-0-	-58	-0-	51	1	914	3	N	-0-					-0-
06	930	N	814	-0-	-116	-0-	43	1	771	3	N	-0-					-0-
07	992	N	906	-0-	-86	-0-	47	1	859	3	N	-0-					-0-
08	961	N	648	-0-	-313	-0-	35	1	613	3	N	-0-					-0-
09	810	N	689	-0-	-121	-0-	39	1	650	3	N	-0-					-0-
10	899	N	632	-0-	-267	-0-	37	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-
08	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1209	-0-	-155	-0-	1209	3			N	-0-					-0-
06	1290	N	776	-0-	-514	-0-	776	3			N	-0-					-0-
07	1302	N	861	-0-	-441	-0-	861	3			N	-0-					-0-
08	1209	N	942	-0-	-267	-0-	942	3			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	104 1	1 9	170	2	N	1	1	1			1
06	270	N	255	-0-	-15	-0-	101 2	1 9	152	2	N	2	2	1			1
07	279	N	253	-0-	-26	-0-	103 1	1 9	149	2	N	1	1	1			1
08	279	N	243	-0-	-36	-0-	103 1	1 9	139	2	N	1	1	1			1
09	270	N	223	-0-	-47	-0-	99 1	1 9	123	2	N	1	1	1			1
10	248	N	221	-0-	-27	-0-	101 1	1 9	119	2	N	1	1	1			1

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					1
06	210	N	200	-0-	-10	-0-	11	1	189	2	Y	-0-					1
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					1
08	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					1
09	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					1
10	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

05	434	N	382	-0-	-52	-0-	20	1	362	2	Y	-0-					2
06	390	N	357	-0-	-33	-0-	19	1	337	2	Y	1	1	8			2
							1	9									
07	403	N	375	-0-	-28	-0-	19	1	356	2	Y	-0-					2
08	372	N	366	-0-	-6	-0-	19	1	347	2	Y	-0-					2
09	364	N	364	-0-	-0-	-0-	19	1	344	2	Y	1	1	8			2
							1	9									
*10	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					2

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

05	1240	N	1125	-0-	-115	-0-	69	1	1055	2	N	1					5
							1	9									
06	1170	N	1064	-0-	-106	-0-	66	1	995	2	N	3	5	1			3
							3	9									
07	1209	N	915	-0-	-294	-0-	62	1	850	2	N	3	4	1			2
							3	9									
08	1116	N	865	-0-	-251	-0-	60	1	803	2	N	2					4
							2	9									
09	1050	N	910	-0-	-140	-0-	55	1	853	2	N	2	4	1			2
							2	9									
*10	934	N	934	-0-	-0-	-0-	54	1	876	2	N	4	4	1			2
							4	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	727	-0-	-79	-0-	46	1	678	2	N	3	3	1			3
							3	9									
06	750	N	707	-0-	-43	-0-	46	1	657	2	N	4	5	1			2
							4	9									
07	766	N	766	-0-	-0-	-0-	47	1	715	2	N	4	2	1			4
							4	9									
08	773	N	773	-0-	-0-	-0-	50	1	719	2	N	4	4	1			4
							4	9									
09	786	N	786	-0-	-0-	-0-	51	1	731	2	N	4	4	1			4
							4	9									
*10	801	N	801	-0-	-0-	-0-	51	1	744	2	N	5	5	1			4
							6	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	141	-0-	-45	-0-	75	1	65	2	N	1	1	1			1
							1	9									
06	150	N	120	-0-	-30	-0-	72	1	48	2	N	-0-	1	1			-0-
07	155	N	114	-0-	-41	-0-	73	1	40	2	N	1					1
							1	9									
08	411	N	411	-0-	-0-	-0-	84	1	325	2	N	2	1	1			2
							2	9									
09	926	N	926	-0-	-0-	-0-	124	1	796	2	N	5	2	1			5
							6	9									
*10	919	N	919	-0-	-0-	-0-	125	1	788	2	N	5	6	1			4
							6	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	36	1	642	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	37	1	611	3	N	-0-					-0-
09	660	N	619	-0-	-41	-0-	35	1	584	3	N	-0-					-0-
10	651	N	618	-0-	-33	-0-	35	1	583	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	19	1	483	3	N	-0-					-0-
07	527	N	516	-0-	-11	-0-	19	1	497	3	N	-0-					-0-
08	527	N	513	-0-	-14	-0-	20	1	493	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	19	1	466	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	19	1	461	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	28	1	422	2	N	2	2	1			2
							2	9									
06	450	N	426	-0-	-24	-0-	28	1	396	2	N	2	3	1			1
							2	9									
07	465	N	448	-0-	-17	-0-	27	1	419	2	N	2	1	1			2
							2	9									
08	465	N	450	-0-	-15	-0-	29	1	419	2	N	2	2	1			2
							2	9									
09	429	N	429	-0-	-0-	-0-	28	1	399	2	N	2	2	1			2
							2	9									
*10	444	N	444	-0-	-0-	-0-	28	1	413	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	632	-0-	-50	-0-	131	1	501	3	N	-0-					-0-
06	660	N	580	-0-	-80	-0-	125	1	455	3	N	-0-					-0-
07	651	N	570	-0-	-81	-0-	128	1	442	3	N	-0-					-0-
08	620	N	480	-0-	-140	-0-	124	1	356	3	N	-0-					-0-
09	570	N	473	-0-	-97	-0-	121	1	352	3	N	-0-					-0-
10	558	N	469	-0-	-89	-0-	125	1	344	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

05	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	39	1	713	3	N	-0-					-0-
07	806	N	768	-0-	-38	-0-	40	1	728	3	N	-0-					-0-
08	775	N	732	-0-	-43	-0-	40	1	692	3	N	-0-					-0-
09	750	N	706	-0-	-44	-0-	40	1	666	3	N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	49	1	794	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

05	191	N	191	-0-	-0-	-0-	12	1	178	2	N	1	1	1			1
							1	9									
06	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-	1	1			-0-
07	217	N	165	-0-	-52	-0-	10	1	153	2	N	2	1	1			1
							2	9									
08	186	N	160	-0-	-26	-0-	10	1	149	2	N	1	1	1			1
							1	9									
09	155	N	155	-0-	-0-	-0-	10	1	144	2	N	1	1	1			1
							1	9									
10	155	N	153	-0-	-2	-0-	10	1	142	2	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

05	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	1	1			1
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	155	N	119	-0-	-36	-0-	7	1	111	2	Y	1					1
							1	9									
08	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
09	120	N	84	-0-	-36	-0-	5	1	79	2	Y	-0-	1	1			-0-
10	124	N	79	-0-	-45	-0-	5	1	73	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

05	558	N	155	-0-	-403	-0-	10	1	144	2	N	1	1	1			1
							1	9									
06	341	N	341	-0-	-0-	-0-	22	1	318	2	N	1	1	1			1
							1	9									
07	186	N	51	-0-	-135	-0-	3	1	48	2	N	-0-	1	1			-0-
08	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
09	330	N	6	-0-	-324	-0-	6	2			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	16	1	233	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	761	-0-	-45	-0-	40	1	721	3	N	-0-					-0-
06	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
07	775	N	750	-0-	-25	-0-	39	1	711	3	N	-0-					-0-
08	775	N	743	-0-	-32	-0-	40	1	703	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	39	1	661	3	N	-0-					-0-
10	744	N	714	-0-	-30	-0-	41	1	673	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

05	620	N	543	-0-	-77	-0-	34 4	1 9	505	2	N	4	3	1			3
06	600	N	459	-0-	-141	-0-	30 1	1 9	428	2	N	1	3	1			1
07	558	N	441	-0-	-117	-0-	27 3	1 9	411	2	N	3	2	1			2
08	583	N	583	-0-	-0-	-0-	38 3	1 9	542	2	N	3	2	1			3
09	558	N	558	-0-	-0-	-0-	36 3	1 9	519	2	N	3	3	1			3
*10	559	N	559	-0-	-0-	-0-	36 3	1 9	520	2	N	3	3	1			3

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

05	1116	N	1006	-0-	-110	-0-	53	1	953	3	N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
07	1054	N	1015	-0-	-39	-0-	53	1	962	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	53	1	927	3	N	-0-					-0-
09	1020	N	790	-0-	-230	-0-	44	1	746	3	N	-0-					-0-
10	1023	N	763	-0-	-260	-0-	44	1	719	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

05	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
06	420	N	377	-0-	-43	-0-	20	1	357	3	N	-0-					-0-
07	434	N	359	-0-	-75	-0-	19	1	340	3	N	-0-					-0-
08	403	N	345	-0-	-58	-0-	19	1	326	3	N	-0-					-0-
09	390	N	322	-0-	-68	-0-	18	1	304	3	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	19	1	309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

05	899	N	734	-0-	-165	-0-	126	1	604	2	Y	4	2	1			2
							4	9									
06	884	N	884	-0-	-0-	-0-	128	1	753	2	Y	3	4	1			1
							3	9									
07	1244	N	1244	-0-	-0-	-0-	154	1	1084	2	Y	5	6	1			-0-
							6	9									
08	887	N	887	-0-	-0-	-0-	127	1	756	2	Y	4	2	1			2
							4	9									
09	870	N	729	-0-	-141	-0-	118	1	608	2	Y	3	5	1			-0-
							3	9									
10	899	N	676	-0-	-223	-0-	118	1	554	2	Y	4	4	1			-0-
							4	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

05	372	N	369	-0-	-3	-0-	22	1	347	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	23	1	334	3	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

05	418	N	418	-0-	-0-	-0-	28	1	389	2	Y	1					1
							1	9									
06	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	2	Y	-0-					1
08	421	N	421	-0-	-0-	-0-	26	1	394	2	Y	1					2
							1	9									
09	420	N	397	-0-	-23	-0-	25	1	372	2	Y	-0-					2
10	403	N	396	-0-	-7	-0-	23	1	373	2	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	605	-0-	-139	-0-	41	1	564	2	Y	-0-	4	1			-0-
06	690	N	595	-0-	-95	-0-	44	1	548	2	Y	3					3
							3	9									
07	713	N	605	-0-	-108	-0-	51	1	553	2	Y	1					4
							1	9									
08	620	N	559	-0-	-61	-0-	48	1	510	2	Y	1	4	1			1
							1	9									
09	600	N	563	-0-	-37	-0-	49	1	512	2	Y	2					3
							2	9									
10	620	N	582	-0-	-38	-0-	54	1	525	2	Y	3	4	1			2
							3	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

05	744	N	678	-0-	-66	-0-	99	1	579	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	102	1	627	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	105	1	627	3	N	-0-					-0-
08	682	N	618	-0-	-64	-0-	101	1	517	3	N	-0-					-0-
09	720	N	600	-0-	-120	-0-	97	1	503	3	N	-0-					-0-
10	744	N	586	-0-	-158	-0-	100	1	486	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

05	341	N	314	-0-	-27	-0-	17	1	297	2	Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	16	1	282	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	16	1	287	2	Y	1					1
							1	9									
08	310	N	99	-0-	-211	-0-	5	1	94	2	Y	-0-					1
09	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					1
*10	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-	1	1			-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

05	992	N	954	-0-	-38	-0-	50	1	904	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	47	1	858	3	N	-0-					-0-
07	992	N	915	-0-	-77	-0-	48	1	867	3	N	-0-					-0-
08	961	N	896	-0-	-65	-0-	49	1	847	3	N	-0-					-0-
09	900	N	843	-0-	-57	-0-	47	1	796	3	N	-0-					-0-
10	930	N	854	-0-	-76	-0-	50	1	804	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	147	1	122	3	N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	199	1	609	3	N	10	10	8			-0-
							11	9									
07	849	N	849	-0-	-0-	-0-	214	1	631	3	N	4	4	8			-0-
							4	9									
08	1303	N	1303	-0-	-0-	-0-	237	1	1054	3	N	11	11	8			-0-
							12	9									
09	831	N	831	-0-	-0-	-0-	205	1	616	3	N	9	9	8			-0-
							10	9									
10	744	N	514	-0-	-230	-0-	194	1	320	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	388	-0-	-139	-0-	146	1	242	3	N	-0-					-0-
06	510	N	318	-0-	-192	-0-	139	1	179	3	N	-0-					-0-
07	465	N	261	-0-	-204	-0-	140	1	121	3	N	-0-					-0-
08	403	N	251	-0-	-152	-0-	103	1	148	3	N	-0-					-0-
09	330	N	216	-0-	-114	-0-	68	1	148	3	N	-0-					-0-
10	248	N	198	-0-	-50	-0-	64	1	134	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	3			N	-0-					-0-
07	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	44	1	589	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	32	1	532	3	N	-0-					-0-
09	690	N	671	-0-	-19	-0-	33	1	638	3	N	-0-					-0-
10	620	N	394	-0-	-226	-0-	19	1	375	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1280	-0-	-115	-0-	68	1	1212	3	N	-0-					-0-
06	1320	N	1203	-0-	-117	-0-	63	1	1139	3	N	1	1	8			-0-
							1	9									
07	1302	N	1245	-0-	-57	-0-	65	1	1180	3	N	-0-					-0-
08	1271	N	1226	-0-	-45	-0-	67	1	1159	3	N	-0-					-0-
09	1200	N	1120	-0-	-80	-0-	63	1	1057	3	N	-0-					-0-
10	1240	N	1102	-0-	-138	-0-	64	1	1038	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	23	1	342	2	Y	3	2	1			2
							3	9									
06	360	N	360	-0-	-0-	-0-	23	1	335	2	Y	2	2	1	1	8	1
							2	9									
07	378	N	378	-0-	-0-	-0-	23	1	353	2	Y	2	1	1			2
							2	9									
08	386	N	386	-0-	-0-	-0-	25	1	359	2	Y	2	2	1			2
							2	9									
09	379	N	379	-0-	-0-	-0-	24	1	353	2	Y	2	2	1			2
							2	9									
*10	396	N	396	-0-	-0-	-0-	25	1	369	2	Y	2	2	1			2
							2	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					1
06	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					1
07	891	N	891	-0-	-0-	-0-	46	1	845	2	Y	-0-					1
08	878	N	878	-0-	-0-	-0-	45	1	832	2	Y	1					2
							1	9									
09	840	N	836	-0-	-4	-0-	43	1	793	2	Y	-0-					2
10	868	N	834	-0-	-34	-0-	44	1	789	2	Y	1	2	1			1
							1	9									

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	956	-0-	-67	-0-	50	1	906	2	Y	-0-					1
06	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1	932	2	Y	1					2
							1	9									
08	961	N	936	-0-	-25	-0-	48	1	888	2	Y	-0-					2
09	870	N	753	-0-	-117	-0-	39	1	714	2	Y	-0-					2
*10	1733	N	1733	-0-	-0-	-0-	92	1	1640	2	Y	1	2	1			1
							1	9									

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	65	1	990	2	Y	-0-					4
06	1032	N	1032	-0-	-0-	-0-	63	1	963	2	Y	5	4	1	2	8	3
							6	9									
07	1054	N	863	-0-	-191	-0-	58	1	802	2	Y	3	4	1			2
							3	9									
08	1054	N	808	-0-	-246	-0-	56	1	748	2	Y	4	2	8			4
							4	9									
09	1020	N	817	-0-	-203	-0-	50	1	765	2	Y	2	4	1			2
							2	9									
*10	881	N	881	-0-	-0-	-0-	51	1	826	2	Y	4	4	1			2
							4	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1610	-0-	-157	-0-	1610	3			N	-0-					-0-
06	1650	N	1488	-0-	-162	-0-	1488	3			N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	1630	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
10	1643	N	1628	-0-	-15	-0-	1628	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	158	-0-	-59	-0-	48	1	110	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	53	1	172	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	51	1	137	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	51	1	132	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	53	1	155	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	109	1	869	3	N	1	1	8			-0-
							1	9									
06	1104	N	1104	-0-	-0-	-0-	124	1	974	3	N	5	5	8			-0-
							6	9									
07	937	N	937	-0-	-0-	-0-	118	1	819	3	N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	134	1	865	3	N	2	2	8			-0-
							2	9									
09	1020	N	835	-0-	-185	-0-	119	1	716	3	N	-0-					-0-
10	930	N	755	-0-	-175	-0-	113	1	640	3	N	2	2	8			-0-
							2	9									

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
07	1364	N	1298	-0-	-66	-0-	1298	3			N	-0-					-0-
08	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					-0-
09	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					-0-
10	1302	N	1253	-0-	-49	-0-	1253	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1416	-0-	-72	-0-	75	1	1341	3	N	-0-					-0-
06	1410	N	1351	-0-	-59	-0-	71	1	1280	3	N	-0-					-0-
07	1457	N	1377	-0-	-80	-0-	72	1	1305	3	N	-0-					-0-
08	1426	N	1281	-0-	-145	-0-	70	1	1211	3	N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	71	1	1198	3	N	-0-					-0-
10	1364	N	1240	-0-	-124	-0-	72	1	1168	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					6
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					6
07	93	N	52	-0-	-41	-0-	4	1	48	2	Y	-0-					6
*08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					6
*09	60	N	3	-0-	-57	-0-	3	2			Y	-0-					6
10	62	N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	26	1	386	2	Y	2	2	1			2
							2	9									
06	510	N	243	-0-	-267	-0-	16	1	226	2	Y	1	2	1			1
							1	9									
07	496	N	208	-0-	-288	-0-	13	1	194	2	Y	1	1	1			1
							1	9									
08	403	N	40	-0-	-363	-0-	3	1	37	2	Y	-0-	1	1			-0-
09	240	N	65	-0-	-175	-0-	4	1	61	2	Y	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	22	1	315	2	Y	3	1	1			2
							3	9									

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	737	-0-	-69	-0-	39	1	698	2	Y	-0-					1
06	750	N	719	-0-	-31	-0-	38	1	681	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	38	1	690	2	Y	-0-					1
08	744	N	737	-0-	-7	-0-	37	1	700	2	Y	-0-					1
09	720	N	711	-0-	-9	-0-	37	1	673	2	Y	1					2
							1	9									
10	713	N	702	-0-	-11	-0-	37	1	665	2	Y	-0-	1	1			1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1622	-0-	-21	-0-	86	1	1536	2	Y	-0-					2
06	1637	N	1637	-0-	-0-	-0-	87	1	1550	2	Y	-0-					2
07	1736	N	1677	-0-	-59	-0-	87	1	1589	2	Y	1					3
							1	9									
08	1630	N	1630	-0-	-0-	-0-	83	1	1547	2	Y	-0-					3
09	1650	N	1573	-0-	-77	-0-	81	1	1491	2	Y	1					4
							1	9									
10	1674	N	1593	-0-	-81	-0-	84	1	1508	2	Y	1	3	1			2
							1	9									

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1	1	1			1
							1	9									
06	225	N	225	-0-	-0-	-0-	15	1	208	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	230	-0-	-18	-0-	14	1	215	2	Y	1	1	1			1
							1	9									
08	248	N	227	-0-	-21	-0-	15	1	211	2	Y	1	1	1			1
							1	9									
09	240	N	177	-0-	-63	-0-	11	1	165	2	Y	1	1	1			1
							1	9									
10	217	N	145	-0-	-72	-0-	9	1	135	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	826	-0-	-42	-0-	52	1	768	2	N	5	4	1			4
							6	9									
06	810	N	720	-0-	-90	-0-	47	1	670	2	N	3	5	1			2
							3	9									
07	837	N	792	-0-	-45	-0-	48	1	740	2	N	4	2	1			4
							4	9									
08	837	N	519	-0-	-318	-0-	34	1	483	2	N	2	4	1			2
							2	9									
09	810	N	810	-0-	-0-	-0-	52	1	754	2	N	4	2	1			4
							4	9									
10	806	N	802	-0-	-4	-0-	51	1	745	2	N	5	5	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	992	-0-	-62	-0-	52	1	940	3	N	-0-					-0-
06	990	N	955	-0-	-35	-0-	50	1	905	3	N	-0-					-0-
07	1023	N	976	-0-	-47	-0-	51	1	925	3	N	-0-					-0-
08	992	N	965	-0-	-27	-0-	53	1	912	3	N	-0-					-0-
09	960	N	914	-0-	-46	-0-	51	1	863	3	N	-0-					-0-
10	961	N	942	-0-	-19	-0-	55	1	887	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	128	2	Y	1	1	1			-0-
							1	9									
07	177	N	177	-0-	-0-	-0-	11	1	165	2	Y	1					1
							1	9									
08	174	N	174	-0-	-0-	-0-	11	1	162	2	Y	1	1	1			1
							1	9									
09	167	N	167	-0-	-0-	-0-	11	1	155	2	Y	1	1	1			1
							1	9									
*10	168	N	168	-0-	-0-	-0-	11	1	156	2	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	542	-0-	-47	-0-	34	1	504	2	Y	4	3	1			3
							4	9									
06	544	N	544	-0-	-0-	-0-	35	1	507	2	Y	2	3	1			2
							2	9									
07	563	N	563	-0-	-0-	-0-	34	1	526	2	Y	3	2	1			3
							3	9									
08	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3	3	1			3
							3	9									
09	542	N	542	-0-	-0-	-0-	35	1	504	2	Y	3	3	1			3
							3	9									
10	558	N	551	-0-	-7	-0-	35	1	513	2	Y	3	3	1			3
							3	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	84	1	673	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	61	1	480	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	76	1	525	3	N	-0-					-0-
08	620	N	604	-0-	-16	-0-	81	1	523	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	76	1	460	3	N	-0-					-0-
10	589	N	539	-0-	-50	-0-	81	1	458	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	37	1	554	2	Y	4	3	1			3
							4	9									
06	570	N	557	-0-	-13	-0-	36	1	518	2	Y	3	4	1			2
							3	9									
07	589	N	587	-0-	-2	-0-	36	1	548	2	Y	3	2	1			3
							3	9									
08	589	N	582	-0-	-7	-0-	38	1	541	2	Y	3	3	1			3
							3	9									
09	570	N	569	-0-	-1	-0-	37	1	529	2	Y	3	3	1			3
							3	9									
10	589	N	578	-0-	-11	-0-	37	1	538	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	4	1	42	2	Y	1					1
							1	9									
06	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-	1	1			-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-
06	840	N	697	-0-	-143	-0-	37	1	660	3	N	-0-					-0-
07	868	N	608	-0-	-260	-0-	32	1	576	3	N	-0-					-0-
08	806	N	438	-0-	-368	-0-	24	1	414	3	N	-0-					-0-
09	690	N	391	-0-	-299	-0-	22	1	369	3	N	-0-					-0-
10	620	N	372	-0-	-248	-0-	22	1	350	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1085	-0-	-155	-0-	57	1	1028	3	N	-0-					-0-
06	1230	N	992	-0-	-238	-0-	52	1	940	3	N	-0-					-0-
07	1240	N	949	-0-	-291	-0-	49	1	900	3	N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	64	1	1120	3	N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	61	1	1034	3	N	-0-					-0-
*10	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-					-0-
06	480	N	379	-0-	-101	-0-	20	1	359	3	N	-0-					-0-
07	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	24	1	407	3	N	-0-					-0-
10	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	199	1	1031	2	Y	7					16
							8	9									
06	1200	N	1117	-0-	-83	-0-	184	1	930	2	Y	3	12	1			7
							3	9									
07	1209	N	1023	-0-	-186	-0-	184	1	836	2	Y	3					10
							3	9									
08	1240	N	531	-0-	-709	-0-	132	1	399	2	Y	-0-					10
09	1110	N	556	-0-	-554	-0-	136	1	418	2	Y	2					12
							2	9									
10	1023	N	594	-0-	-429	-0-	142	1	451	2	Y	1	10	1			3
							1	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-
06	600	N	592	-0-	-8	-0-	32	1	560	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	33	1	540	3	N	-0-					-0-
08	620	N	555	-0-	-65	-0-	31	1	524	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

05	837	N	782	-0-	-55	-0-	40	1	738	2	Y	4	2	1			2
							4	9									
06	815	N	815	-0-	-0-	-0-	42	1	770	2	Y	3	4	1			1
							3	9									
07	806	N	743	-0-	-63	-0-	39	1	701	2	Y	3	4	1			-0-
							3	9									
08	787	N	787	-0-	-0-	-0-	34	1	749	2	Y	4	2	1			2
							4	9									
09	810	N	739	-0-	-71	-0-	32	1	704	2	Y	3	5	1			-0-
							3	9									
10	744	N	722	-0-	-22	-0-	31	1	687	2	Y	4	4	1			-0-
							4	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

05	651	N	617	-0-	-34	-0-	32	1	581	2	N	4	2	1			2
							4	9									
06	630	N	582	-0-	-48	-0-	30	1	550	2	N	2	3	1			1
							2	9									
07	651	N	600	-0-	-51	-0-	32	1	566	2	N	2	3	1			-0-
							2	9									
08	620	N	597	-0-	-23	-0-	26	1	569	2	N	2	1	1			1
							2	9									
09	574	N	574	-0-	-0-	-0-	25	1	546	2	N	3	4	1			-0-
							3	9									
10	589	N	582	-0-	-7	-0-	25	1	554	2	N	3	3	1			-0-
							3	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

05	1271	N	1011	-0-	-260	-0-	68	1	941	2	Y	2	7	1			1
							2	9									
06	1200	N	908	-0-	-292	-0-	67	1	838	2	Y	3					4
							3	9									
07	1147	N	919	-0-	-228	-0-	77	1	840	2	Y	2					6
							2	9									
08	1150	N	1150	-0-	-0-	-0-	99	1	1048	2	Y	3	6	1			3
							3	9									
09	1052	N	1052	-0-	-0-	-0-	92	1	957	2	Y	3					6
							3	9									
*10	1034	N	1034	-0-	-0-	-0-	96	1	934	2	Y	4	7	1			3
							4	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

05	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
06	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					-0-
07	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
08	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					-0-
09	1050	N	974	-0-	-76	-0-	974	3			N	-0-					-0-
10	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	736	-0-	-8	-0-	73	1	661	2	Y	2	6	1			1
							2	9									
06	750	N	701	-0-	-49	-0-	73	1	627	2	Y	1					2
							1	9									
07	744	N	715	-0-	-29	-0-	74	1	640	2	Y	1					3
							1	9									
08	744	N	704	-0-	-40	-0-	75	1	628	2	Y	1					4
							1	9									
09	690	N	623	-0-	-67	-0-	69	1	553	2	Y	1					5
							1	9									
10	713	N	681	-0-	-32	-0-	73	1	607	2	Y	1					6
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	507	-0-	-113	-0-	98	1	407	2	Y	2	2	1			2
							2	9									
06	540	N	463	-0-	-77	-0-	94	1	367	2	Y	2	3	1			1
							2	9									
07	527	N	460	-0-	-67	-0-	94	1	363	2	Y	3	2	1			2
							3	9									
08	496	N	444	-0-	-52	-0-	95	1	347	2	Y	2	2	1			2
							2	9									
09	450	N	377	-0-	-73	-0-	88	1	287	2	Y	2	2	1			2
							2	9									
10	465	N	347	-0-	-118	-0-	88	1	257	2	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	731	-0-	-44	-0-	49	1	682	2	N	-0-					-0-
06	720	N	706	-0-	-14	-0-	47	1	659	2	N	-0-					-0-
07	775	N	773	-0-	-2	-0-	49	1	724	2	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	49	1	672	2	N	-0-					-0-
09	720	N	676	-0-	-44	-0-	47	1	629	2	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	49	1	706	2	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	714	-0-	-61	-0-	155	1	558	2	Y	1	6	1			1
							1	9									
06	870	N	719	-0-	-151	-0-	155	1	563	2	Y	1					2
							1	9									
07	775	N	718	-0-	-57	-0-	158	1	559	2	Y	1					3
							1	9									
08	743	N	743	-0-	-0-	-0-	162	1	580	2	Y	1					4
							1	9									
09	720	N	553	-0-	-167	-0-	141	1	411	2	Y	1					5
							1	9									
10	713	N	504	-0-	-209	-0-	137	1	366	2	Y	1					6
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
*10	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	278	-0-	-156	-0-	14	1	262	2	Y	2	1	1			1
							2	9									
06	420	N	37	-0-	-383	-0-	2	1	35	2	Y	-0-	1	1			-0-
07	465	N	4	-0-	-461	-0-	4	2			Y	-0-					-0-
08	279	N	1	-0-	-278	-0-	1	2			Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	13	1	278	2	Y	1	1	1			-0-
							1	9									
*10	446	N	446	-0-	-0-	-0-	19	1	425	2	Y	2	2	1			-0-
							2	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	88	-0-	-222	-0-	6	1	82	2	Y	-0-					12
06	210	X	27	-0-	-183	-0-	2	1	25	2	Y	-0-					12
07	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					12
*08	93	N	28	-0-	-65	-0-	2	1	26	2	Y	-0-					12
*09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					12
*10	448	N	448	-0-	-0-	-0-	38	1	410	2	Y	-0-					8

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1682	-0-	-23	-0-	80	1	1602	2	Y	-0-					-0-
06	1620	N	1590	-0-	-30	-0-	81	1	1509	2	Y	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	86	1	1529	2	Y	-0-					-0-
08	1674	N	1605	-0-	-69	-0-	88	1	1517	2	Y	-0-					-0-
09	1590	N	1538	-0-	-52	-0-	84	1	1454	2	Y	-0-					-0-
10	1612	N	1570	-0-	-42	-0-	87	1	1483	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-					3
06	740	N	740	-0-	-0-	-0-	39	1	701	2	Y	-0-					3
07	775	N	736	-0-	-39	-0-	38	1	698	2	Y	-0-					3
08	775	N	695	-0-	-80	-0-	35	1	660	2	Y	-0-					3
09	750	N	675	-0-	-75	-0-	35	1	639	2	Y	1					4
							1	9									
10	744	N	690	-0-	-54	-0-	37	1	653	2	Y	-0-					4

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	24	-0-	-317	-0-	1	1	23	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	217	N	19	-0-	-198	-0-	1	1	18	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	520	-0-	-224	-0-	27	1	493	3	N	-0-					-0-
06	720	N	226	-0-	-494	-0-	13	1	211	3	N	2	2	8			-0-
							2	9									
07	744	N	703	-0-	-41	-0-	42	1	661	3	N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	38	1	636	3	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-
10	713	N	650	-0-	-63	-0-	37	1	613	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	N	781	-0-	-119	-0-	781	3			N	-0-					-0-
07	899	N	84	-0-	-815	-0-	84	3			N	-0-					-0-
08	837	N	2	-0-	-835	-0-	2	3			N	-0-					-0-
09	780	N	2	-0-	-778	-0-	2	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	32	1	434	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	32	1	435	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	30	1	424	3	N	-0-					-0-
09	480	N	364	-0-	-116	-0-	26	1	338	3	N	-0-					-0-
10	465	N	416	-0-	-49	-0-	28	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	906	-0-	-24	-0-	47	1	855	2	Y	4	2	1			2
							4	9									
06	900	N	823	-0-	-77	-0-	42	1	777	2	Y	4	5	1			1
							4	9									
07	992	N	798	-0-	-194	-0-	42	1	753	2	Y	3	4	1			-0-
							3	9									
08	899	N	734	-0-	-165	-0-	31	1	699	2	Y	4	2	1			2
							4	9									
09	810	N	698	-0-	-112	-0-	30	1	665	2	Y	3	5	1			-0-
							3	9									
10	806	N	718	-0-	-88	-0-	31	1	683	2	Y	4	4	1			-0-
							4	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

05	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

05	744	N	717	-0-	-27	-0-	38	1	679	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	37	1	640	3	N	-0-					-0-
07	713	N	665	-0-	-48	-0-	38	1	627	3	N	-0-					-0-
08	713	N	628	-0-	-85	-0-	35	1	593	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	29	1	642	3	N	1	1	8			-0-
							1	9									
*10	700	N	700	-0-	-0-	-0-	30	1	670	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

05	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-					-0-
06	600	N	585	-0-	-15	-0-	33	1	552	3	N	-0-					-0-
07	589	N	575	-0-	-14	-0-	34	1	541	3	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	32	1	535	3	N	-0-					-0-
09	600	N	545	-0-	-55	-0-	31	1	514	3	N	-0-					-0-
10	589	N	556	-0-	-33	-0-	32	1	524	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
07	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-
09	660	N	574	-0-	-86	-0-	41	1	533	3	N	-0-					-0-
10	651	N	595	-0-	-56	-0-	40	1	555	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1090	-0-	-57	-0-	67	1	1023	2	Y	-0-					4
06	1054	N	1054	-0-	-0-	-0-	65	1	986	2	Y	3	4	1			3
							3	9									
07	1116	N	957	-0-	-159	-0-	65	1	889	2	Y	3	4	1			2
							3	9									
08	1085	N	894	-0-	-191	-0-	62	1	830	2	Y	2					4
							2	9									
09	1050	N	935	-0-	-115	-0-	57	1	876	2	Y	2	4	1			2
							2	9									
*10	1014	N	1014	-0-	-0-	-0-	59	1	949	2	Y	5	4	1			3
							6	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

05	1302	N	1230	-0-	-72	-0-	58	1	1172	2	Y	-0-					-0-
06	1230	N	1165	-0-	-65	-0-	59	1	1106	2	Y	-0-					-0-
07	1240	N	1187	-0-	-53	-0-	63	1	1124	2	Y	-0-					-0-
08	1240	N	1139	-0-	-101	-0-	62	1	1077	2	Y	-0-					-0-
09	1170	N	1084	-0-	-86	-0-	59	1	1025	2	Y	-0-					-0-
10	1178	N	1098	-0-	-80	-0-	61	1	1037	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

05	1736	N	1507	-0-	-229	-0-	80	1	1427	3	N	-0-					-0-
06	1620	N	1547	-0-	-73	-0-	95	1	1452	3	N	-0-					-0-
07	2065	N	2065	-0-	-0-	-0-	145	1	1920	3	N	-0-					-0-
08	1667	N	1667	-0-	-0-	-0-	94	1	1573	3	N	-0-					-0-
09	1560	N	1479	-0-	-81	-0-	74	1	1405	3	N	-0-					-0-
10	1984	N	1507	-0-	-477	-0-	72	1	1435	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

05	930	N	748	-0-	-182	-0-	170	1	578	3	N	-0-					-0-
06	930	N	689	-0-	-241	-0-	161	1	528	3	N	-0-					-0-
07	868	N	620	-0-	-248	-0-	159	1	461	3	N	-0-					-0-
08	744	N	580	-0-	-164	-0-	158	1	422	3	N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	186	1	890	3	N	6	6	8			-0-
							7	9									
*10	1040	N	1040	-0-	-0-	-0-	189	1	849	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

05	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	41	1	713	3	N	-0-					-0-
07	806	N	737	-0-	-69	-0-	42	1	695	3	N	-0-					-0-
08	806	N	718	-0-	-88	-0-	40	1	678	3	N	-0-					-0-
09	750	N	747	-0-	-3	-0-	32	1	715	3	N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	33	1	745	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3523	-0-	-42	-0-	237	1	3279	2	Y	6	23	1			3
							7	9									
06	3390	X	3000	-0-	-390	-0-	220	1	2754	2	Y	24	13	8			14
							26	9									
07	3872	X	3872	-0-	-0-	-0-	324	1	3536	2	Y	11					25
							12	9									
*08	3844	X	3351	-0-	-493	-0-	288	1	3057	2	Y	5	21	1			9
							6	9									
09	3720	X	3380	-0-	-340	-0-	295	1	3074	2	Y	10					19
							11	9									
*10	3963	X	3963	-0-	-0-	-0-	368	1	3567	2	Y	25	24	1	8	8	12
							28	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

05	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					-0-
09	720	N	659	-0-	-61	-0-	659	3			Y	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

05	248	N	95	-0-	-153	-0-	6	1	89	2	Y	-0-					5
06	150	N	66	-0-	-84	-0-	5	1	61	2	Y	-0-					5
07	248	N	59	-0-	-189	-0-	4	1	55	2	Y	-0-					5
08	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					5
09	60	N	-0-	-0-	-60	-0-					Y	-0-					5
10	62	N	21	-0-	-41	-0-	2	1	19	2	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

05	616	N	616	-0-	-0-	-0-	39	1	573	2	Y	4	3	1			3
							4	9									
06	570	N	356	-0-	-214	-0-	23	1	330	2	Y	3	4	1	1	8	1
							3	9									
07	589	N	446	-0-	-143	-0-	27	1	417	2	Y	2	1	1			2
							2	9									
08	589	N	502	-0-	-87	-0-	33	1	467	2	Y	2	2	1			2
							2	9									
09	475	N	475	-0-	-0-	-0-	31	1	442	2	Y	2	2	1			2
							2	9									
*10	505	N	505	-0-	-0-	-0-	32	1	470	2	Y	3	3	1			2
							3	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

05	744	N	726	-0-	-18	-0-	81	1	645	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	81	1	630	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	96	1	668	3	N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	101	1	650	3	N	-0-					-0-
09	720	N	682	-0-	-38	-0-	97	1	585	3	N	-0-					-0-
10	775	N	688	-0-	-87	-0-	103	1	585	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1097	-0-	-267	-0-	59	1 3 9	1035	2	Y	3	5	1			3
06	1260	N	624	-0-	-636	-0-	36	1 1 9	587	2	Y	1					4
07	1318	N	1318	-0-	-0-	-0-	78	1 3 9	1237	2	Y	3	4	1			3
08	1291	N	1291	-0-	-0-	-0-	76	1 6 9	1209	2	Y	5	5	1			3
09	1217	N	1217	-0-	-0-	-0-	72	1 6 9	1139	2	Y	5	6	1			2
10	1333	N	1174	-0-	-159	-0-	65	1 7 9	1102	2	Y	6	6	1			2

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	907	-0-	-116	-0-	174	1 2 9	731	2	Y	2	8	1			1
06	923	N	923	-0-	-0-	-0-	177	1 2 9	744	2	Y	2					3
07	930	N	895	-0-	-35	-0-	176	1 1 9	718	2	Y	1					4
08	940	N	940	-0-	-0-	-0-	183	1 1 9	756	2	Y	1					5
09	930	N	655	-0-	-275	-0-	153	1 1 9	501	2	Y	1					6
10	899	N	399	-0-	-500	-0-	126	1 1 9	272	2	Y	1					7

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	28	1	37	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	761	-0-	-45	-0-	51	1 1 9	709	2	Y	1	5	1			-0-
06	723	N	723	-0-	-0-	-0-	53	1 3 9	667	2	Y	3					3
07	751	N	751	-0-	-0-	-0-	63	1 2 9	686	2	Y	2					5
08	775	N	765	-0-	-10	-0-	66	1 2 9	697	2	Y	2	5	1			2
09	728	N	728	-0-	-0-	-0-	64	1 2 9	662	2	Y	2					4
10	744	N	708	-0-	-36	-0-	66	1 3 9	639	2	Y	3	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	53	1	479	2	Y	1	4	1			1
							1	9									
06	572	N	572	-0-	-0-	-0-	59	1	512	2	Y	1					2
							1	9									
07	610	N	610	-0-	-0-	-0-	63	1	546	2	Y	1					3
							1	9									
08	602	N	602	-0-	-0-	-0-	64	1	538	2	Y	-0-					3
09	570	N	508	-0-	-62	-0-	56	1	451	2	Y	1					4
							1	9									
10	620	N	480	-0-	-140	-0-	51	1	428	2	Y	1					5
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1224	-0-	-47	-0-	82	1	1140	2	Y	2	8	1			2
							2	9									
06	1200	N	1191	-0-	-9	-0-	88	1	1099	2	Y	4					6
							4	9									
07	1240	N	1157	-0-	-83	-0-	97	1	1057	2	Y	3					9
							3	9									
*08	1209	N	1108	-0-	-101	-0-	95	1	1012	2	Y	1	7	1			3
							1	9									
09	1200	N	1143	-0-	-57	-0-	100	1	1040	2	Y	3					6
							3	9									
*10	1174	N	1174	-0-	-0-	-0-	109	1	1058	2	Y	6	8	1			4
							7	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1364	-0-	-775	-0-	53	1	1282	2	Y	26	22	1			14
							29	9									
06	2070	X	1290	-0-	-780	-0-	52	1	1214	2	Y	22	23	1			13
							24	9									
07	1365	N	1365	-0-	-0-	-0-	59	1	1280	2	Y	24	21	1	2	8	14
							26	9									
08	1364	N	1295	-0-	-69	-0-	56	1	1215	2	Y	22	21	1			15
							24	9									
09	1290	N	1244	-0-	-46	-0-	54	1	1162	2	Y	25	24	1			16
							28	9									
10	1364	N	1121	-0-	-243	-0-	49	1	1048	2	Y	22	24	1			14
							24	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	805	-0-	-63	-0-	72	1	731	2	Y	2					3
							2	9									
06	840	N	614	-0-	-226	-0-	50	1	563	2	Y	1	3	1			1
							1	9									
07	806	N	633	-0-	-173	-0-	56	1	576	2	Y	1					2
							1	9									
08	806	N	629	-0-	-177	-0-	55	1	571	2	Y	3	2	1	1	8	2
							3	9									
09	600	N	579	-0-	-21	-0-	51	1	527	2	Y	1	2	1			1
							1	9									
*10	730	N	730	-0-	-0-	-0-	67	1	661	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

05	558	N	530	-0-	-28	-0-	35	1	495	3	N	-0-					-0-
06	540	N	503	-0-	-37	-0-	34	1	469	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	35	1	477	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
09	510	N	489	-0-	-21	-0-	35	1	454	3	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	33	1	464	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

05	1469	N	1469	-0-	-0-	-0-	100	1	1369	2	Y	-0-	2	1			1
06	1440	N	1315	-0-	-125	-0-	93	1	1221	2	Y	1	2	1			-0-
							1	9									
07	1488	N	1373	-0-	-115	-0-	94	1	1278	2	Y	1					1
							1	9									
08	1457	N	1448	-0-	-9	-0-	91	1	1357	2	Y	-0-					1
09	1334	N	1334	-0-	-0-	-0-	93	1	1240	2	Y	1					2
							1	9									
10	1364	N	1302	-0-	-62	-0-	111	1	1190	2	Y	1	2	1			1
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

05	372	N	358	-0-	-14	-0-	24	1	334	2	Y	-0-	1	1			-0-
06	360	N	325	-0-	-35	-0-	23	1	299	2	Y	3	1	1	2	8	-0-
							3	9									
07	372	N	338	-0-	-34	-0-	23	1	315	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	339	2	Y	5	5	8			-0-
							6	9									
09	330	N	326	-0-	-4	-0-	23	1	302	2	Y	1					1
							1	9									
10	341	N	334	-0-	-7	-0-	28	1	306	2	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	20	1	301	2	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	19	1	200	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	X	1182	-0-	-0-	-0-	46	1	1112	2	Y	22	21	1			12
							24	9									
06	1850	X	1850	-0-	-0-	-0-	75	1	1741	2	Y	31	25	1			18
							34	9									
07	2139	X	1775	-0-	-364	-0-	76	1	1666	2	Y	30	30	1			18
							33	9									
08	1764	X	1764	-0-	-0-	-0-	77	1	1654	2	Y	30	28	1			20
							33	9									
09	1860	X	1675	-0-	-185	-0-	72	1	1567	2	Y	33	32	1			21
							36	9									
10	1922	X	1717	-0-	-205	-0-	75	1	1605	2	Y	34	33	1			22
							37	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

05	1147	N	1044	-0-	-103	-0-	55	1	989	3	N	-0-					-0-
06	1080	N	1051	-0-	-29	-0-	55	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	54	1	974	3	N	-0-					-0-
08	1054	N	995	-0-	-59	-0-	54	1	941	3	N	-0-					-0-
09	1050	N	1019	-0-	-31	-0-	57	1	962	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	58	1	941	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

05	1240	N	1173	-0-	-67	-0-	62	1	1111	3	N	-0-					-0-
06	1170	N	1147	-0-	-23	-0-	60	1	1087	3	N	-0-					-0-
07	1209	N	1171	-0-	-38	-0-	61	1	1110	3	N	-0-					-0-
08	1178	N	1163	-0-	-15	-0-	63	1	1100	3	N	-0-					-0-
09	1140	N	1089	-0-	-51	-0-	61	1	1028	3	N	-0-					-0-
10	1178	N	1142	-0-	-36	-0-	66	1	1076	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2313	-0-	-136	-0-	141	1	2172	3	N	-0-					-0-
06	2400	N	2278	-0-	-122	-0-	133	1	2145	3	N	-0-					-0-
07	2418	N	2281	-0-	-137	-0-	127	1	2154	3	N	-0-					-0-
08	2325	N	2246	-0-	-79	-0-	128	1	2117	3	N	1	1	8			-0-
							1	9									
09	2280	N	2191	-0-	-89	-0-	133	1	2057	3	N	1	1	8			-0-
							1	9									
10	2294	N	2194	-0-	-100	-0-	137	1	2057	3	N	-0-					-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4237	-0-	1137	2149	93	1	4144	3	N	-0-					-0-
06	3000	N	3234	-0-	234	2383	90	1	3144	3	N	-0-					-0-
07	5497	X	3114	-0-	-2383	-0-	93	1	3021	3	N	-0-					-0-
08	4216	X	3823	-0-	-393	-0-	93	1	3730	3	N	-0-					-0-
09	4080	X	2310	-0-	-1770	-0-	90	1	2220	3	N	-0-					-0-
10	4216	X	4082	-0-	-134	-0-	93	1	3989	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1000	-0-	-85	-0-	53	1	947	3	N	-0-					-0-
06	1050	N	929	-0-	-121	-0-	49	1	880	3	N	-0-					-0-
07	1023	N	964	-0-	-59	-0-	50	1	914	3	N	-0-					-0-
08	992	N	934	-0-	-58	-0-	51	1	883	3	N	-0-					-0-
09	930	N	896	-0-	-34	-0-	50	1	846	3	N	-0-					-0-
10	961	N	928	-0-	-33	-0-	54	1	874	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	682	-0-	-62	-0-	36	1	646	3	N	-0-					-0-
06	690	N	657	-0-	-33	-0-	34	1	623	3	N	-0-					-0-
07	713	N	673	-0-	-40	-0-	35	1	638	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	36	1	627	3	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	35	1	594	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-
08	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-
09	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
10	1333	N	1176	-0-	-157	-0-	1176	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	557	-0-	-94	-0-	30	1	527	3	N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	38	1	651	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
09	660	N	623	-0-	-37	-0-	27	1	596	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	28	1	622	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	39	1	691	3	N	-0-					-0-
06	750	N	719	-0-	-31	-0-	38	1	681	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	39	1	701	3	N	-0-					-0-
08	744	N	711	-0-	-33	-0-	39	1	672	3	N	-0-					-0-
09	720	N	679	-0-	-41	-0-	38	1	641	3	N	-0-					-0-
10	744	N	695	-0-	-49	-0-	40	1	655	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	50	1	757	2	Y	-0-					3
06	862	N	862	-0-	-0-	-0-	53	1	807	2	Y	2	3	1			2
							2	9									
07	775	N	720	-0-	-55	-0-	49	1	669	2	Y	2	3	1			1
							2	9									
08	806	N	663	-0-	-143	-0-	46	1	615	2	Y	2					3
							2	9									
09	840	N	699	-0-	-141	-0-	42	1	655	2	Y	2	3	1			2
							2	9									
*10	727	N	727	-0-	-0-	-0-	42	1	682	2	Y	3	3	1			2
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	71	1	1267	3	N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	75	1	1352	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	77	1	1396	3	N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	80	1	1397	3	N	-0-					-0-
09	1230	N	1212	-0-	-18	-0-	68	1	1144	3	N	-0-					-0-
10	1271	N	1005	-0-	-266	-0-	58	1	947	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	18	1	285	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	341	N	174	-0-	-167	-0-	11	1	163	3	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	13	1	207	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	822	-0-	-46	-0-	49	1	773	3	N	-0-					-0-
06	810	N	788	-0-	-22	-0-	48	1	740	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	50	1	761	3	N	-0-					-0-
08	837	N	777	-0-	-60	-0-	47	1	730	3	N	-0-					-0-
09	780	N	653	-0-	-127	-0-	39	1	614	3	N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	49	1	766	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

05	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	73	1	1121	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	48	1	731	3	N	-0-					-0-
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
09	990	N	581	-0-	-409	-0-	35	1	546	3	N	-0-					-0-
10	775	N	516	-0-	-259	-0-	31	1	485	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

05	403	N	277	-0-	-126	-0-	13	1	264	2	Y	-0-					-0-
06	360	N	216	-0-	-144	-0-	11	1	205	2	Y	-0-					-0-
07	310	N	193	-0-	-117	-0-	10	1	183	2	Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	10	1	169	2	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

05	651	N	600	-0-	-51	-0-	37	1	563	2	Y	-0-					2
06	600	N	599	-0-	-1	-0-	37	1	560	2	Y	2	2	1			2
							2	9									
07	620	N	602	-0-	-18	-0-	41	1	559	2	Y	2	3	1			1
							2	9									
08	589	N	568	-0-	-21	-0-	39	1	527	2	Y	2					3
							2	9									
09	600	N	457	-0-	-143	-0-	28	1	428	2	Y	1	3	1			1
							1	9									
10	589	N	574	-0-	-15	-0-	33	1	539	2	Y	2	2	1			1
							2	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

05	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					1
06	360	N	332	-0-	-28	-0-	18	1	314	2	Y	-0-					1
07	372	N	342	-0-	-30	-0-	18	1	324	2	Y	-0-					1
08	372	N	282	-0-	-90	-0-	14	1	268	2	Y	-0-					1
09	330	N	310	-0-	-20	-0-	16	1	294	2	Y	-0-					1
10	341	N	332	-0-	-9	-0-	18	1	314	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

05	837	N	794	-0-	-43	-0-	42	1	752	3	N	-0-					-0-
06	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
07	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-					-0-
08	806	N	762	-0-	-44	-0-	43	1	719	3	N	-0-					-0-
09	780	N	733	-0-	-47	-0-	41	1	692	3	N	-0-					-0-
10	775	N	745	-0-	-30	-0-	43	1	701	3	N	1	1	8			-0-
							1	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

05	868	N	597	-0-	-271	-0-	45	1	552	2	Y	-0-					-0-
06	780	N	715	-0-	-65	-0-	54	1	661	2	Y	-0-					-0-
07	806	N	694	-0-	-112	-0-	55	1	639	2	Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	57	1	603	2	Y	-0-					-0-
09	720	N	631	-0-	-89	-0-	61	1	570	2	Y	-0-					-0-
10	682	N	618	-0-	-64	-0-	49	1	569	2	Y	-0-					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

05	705	N	705	-0-	-0-	-0-	53	1	652	2	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	47	1	576	2	Y	-0-					-0-
07	682	N	491	-0-	-191	-0-	39	1	452	2	Y	-0-					-0-
08	682	N	554	-0-	-128	-0-	48	1	506	2	Y	-0-					-0-
09	630	N	514	-0-	-116	-0-	50	1	464	2	Y	-0-					-0-
10	496	N	399	-0-	-97	-0-	32	1	367	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	X	1037	-0-	-0-	-0-	62	1	975	3	N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	63	1	960	3	N	-0-					-0-
08	1023	N	1007	-0-	-16	-0-	61	1	946	3	N	-0-					-0-
09	990	N	957	-0-	-33	-0-	57	1	900	3	N	-0-					-0-
10	1023	N	981	-0-	-42	-0-	59	1	922	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	83	1	1264	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	117	1	1786	3	N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	104	1	1616	3	N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	90	1	1425	3	N	-0-					-0-
10	1891	N	1628	-0-	-263	-0-	98	1	1530	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	78	1	1230	3	N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	78	1	1192	3	N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	84	1	1281	3	N	-0-					-0-
08	1302	N	1289	-0-	-13	-0-	78	1	1211	3	N	-0-					-0-
09	1260	N	1130	-0-	-130	-0-	67	1	1063	3	N	-0-					-0-
10	1364	N	1324	-0-	-40	-0-	80	1	1244	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	1521	-0-	-0-	-0-	103	1	1416	2	Y	2	2	1			2
							2	9									
06	1380	N	1313	-0-	-67	-0-	93	1	1220	2	Y	-0-	2	1			-0-
07	1488	N	1436	-0-	-52	-0-	98	1	1337	2	Y	1					1
							1	9									
08	1519	N	1461	-0-	-58	-0-	91	1	1370	2	Y	-0-					1
09	1372	N	1372	-0-	-0-	-0-	95	1	1276	2	Y	1					2
							1	9									
*10	1433	N	1433	-0-	-0-	-0-	122	1	1309	2	Y	2	3	1			1
							2	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	49	1	772	3	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	50	1	765	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	44	1	696	3	N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	45	1	703	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1675	-0-	-30	-0-	100	1	1575	3	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	97	1	1489	3	N	-0-					-0-
07	1674	N	1609	-0-	-65	-0-	99	1	1510	3	N	-0-					-0-
08	1674	N	1635	-0-	-39	-0-	99	1	1536	3	N	-0-					-0-
09	1590	N	1537	-0-	-53	-0-	92	1	1445	3	N	-0-					-0-
*10	1646	N	1646	-0-	-0-	-0-	99	1	1547	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1427	N	1427	-0-	-0-	-0-	86	1	1341	3	N	-0-					-0-
06	1380	N	1347	-0-	-33	-0-	83	1	1264	3	N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	87	1	1318	3	N	-0-					-0-
08	1426	N	1376	-0-	-50	-0-	83	1	1293	3	N	-0-					-0-
09	1350	N	1328	-0-	-22	-0-	79	1	1249	3	N	-0-					-0-
10	1395	N	1349	-0-	-46	-0-	81	1	1268	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1391	-0-	-252	-0-	109	1	1264	2	Y	16	14	1			13
							18	9									
06	1650	N	1349	-0-	-301	-0-	106	1	1230	2	Y	12	16	1			9
							13	9									
07	1395	N	1247	-0-	-148	-0-	103	1	1129	2	Y	14	14	1			9
							15	9									
08	1395	N	1229	-0-	-166	-0-	110	1	1107	2	Y	11	13	1			7
							12	9									
09	1350	N	1109	-0-	-241	-0-	110	1	985	2	Y	13	14	1			6
							14	9									
10	1240	N	1172	-0-	-68	-0-	94	1	1063	2	Y	14	14	1			6
							15	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
07	527	N	477	-0-	-50	-0-	27	1	450	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
06	690	N	3	-0-	-687	-0-	3	3			N	-0-					-0-
07	682	N	7	-0-	-675	-0-	7	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	58	1	905	3	N	-0-					-0-
06	930	N	915	-0-	-15	-0-	56	1	859	3	N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	60	1	910	3	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	58	1	898	3	N	-0-					-0-
09	900	N	899	-0-	-1	-0-	54	1	845	3	N	-0-					-0-
10	930	N	907	-0-	-23	-0-	55	1	852	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	3	1	99	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	3	1	99	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	2	1	87	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	2	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	816	-0-	-52	-0-	49	1	767	3	N	-0-					-0-
06	840	N	791	-0-	-49	-0-	49	1	742	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	48	1	744	3	N	1	1	8			-0-
							1	9									
09	780	N	765	-0-	-15	-0-	46	1	719	3	N	-0-					-0-
10	806	N	786	-0-	-20	-0-	47	1	739	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1219	-0-	-52	-0-	64	1	1155	3	N	-0-					-0-
06	1230	N	870	-0-	-360	-0-	46	1	824	3	N	-0-					-0-
07	1209	N	823	-0-	-386	-0-	43	1	780	3	N	-0-					-0-
08	1209	N	690	-0-	-519	-0-	38	1	652	3	N	-0-					-0-
09	870	N	631	-0-	-239	-0-	35	1	596	3	N	-0-					-0-
10	837	N	619	-0-	-218	-0-	36	1	583	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1093	-0-	-85	-0-	58	1	1035	3	N	-0-					-0-
06	1140	N	1045	-0-	-95	-0-	55	1	990	3	N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	55	1	1006	3	N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	57	1	988	3	N	-0-					-0-
09	1050	N	985	-0-	-65	-0-	55	1	930	3	N	-0-					-0-
10	1054	N	1017	-0-	-37	-0-	59	1	958	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1565	-0-	-264	-0-	94	1	1471	3	N	-0-					-0-
06	1860	N	1707	-0-	-153	-0-	105	1	1602	3	N	-0-					-0-
07	1922	N	1835	-0-	-87	-0-	113	1	1722	3	N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	102	1	1587	3	N	-0-					-0-
09	1710	N	1563	-0-	-147	-0-	93	1	1470	3	N	-0-					-0-
10	1829	N	1778	-0-	-51	-0-	107	1	1671	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-	1	1			1
06	930	N	482	-0-	-448	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	1023	N	805	-0-	-218	-0-	55	1	750	2	Y	-0-					-0-
08	682	N	591	-0-	-91	-0-	37	1	553	2	Y	1					1
							1	9									
09	723	N	723	-0-	-0-	-0-	50	1	673	2	Y	-0-					1
10	806	N	743	-0-	-63	-0-	63	1	679	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	153	1	165	3	N	4	4	8			-0-
							4	9									
*10	483	N	483	-0-	-0-	-0-	187	1	296	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			-0-
06	750	N	627	-0-	-123	-0-	36	1	590	2	Y	1					1
							1	9									
07	1303	N	1303	-0-	-0-	-0-	77	1	1223	2	Y	3	1	1			3
							3	9									
08	1126	N	1126	-0-	-0-	-0-	66	1	1056	2	Y	4	5	1			2
							4	9									
09	1004	N	1004	-0-	-0-	-0-	59	1	939	2	Y	5	5	1			2
							6	9									
10	1023	N	874	-0-	-149	-0-	49	1	821	2	Y	4	4	1			2
							4	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1751	N	1751	-0-	-0-	-0-	119	1	1631	2	Y	1	2	1			2
							1	9									
06	1650	N	1560	-0-	-90	-0-	111	1	1447	2	Y	2	3	1			1
							2	9									
07	1668	N	1668	-0-	-0-	-0-	114	1	1554	2	Y	-0-					1
08	1736	N	1679	-0-	-57	-0-	105	1	1573	2	Y	1					2
							1	9									
09	1594	N	1594	-0-	-0-	-0-	111	1	1483	2	Y	-0-					2
*10	1686	N	1686	-0-	-0-	-0-	143	1	1540	2	Y	3	3	1			2
							3	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	938	-0-	-23	-0-	64	1	874	2	Y	-0-	1	1			1
06	930	N	833	-0-	-97	-0-	59	1	773	2	Y	1	2	1			-0-
							1	9									
07	961	N	913	-0-	-48	-0-	62	1	851	2	Y	-0-					-0-
08	997	N	997	-0-	-0-	-0-	62	1	934	2	Y	1					1
							1	9									
09	900	N	900	-0-	-0-	-0-	62	1	828	2	Y	9	9	8			1
							10	9									
*10	912	N	912	-0-	-0-	-0-	77	1	833	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1879	-0-	-105	-0-	113	1	1766	3	N	-0-					-0-
06	1860	N	1637	-0-	-223	-0-	101	1	1536	3	N	-0-					-0-
07	1953	N	1914	-0-	-39	-0-	118	1	1796	3	N	-0-					-0-
08	1973	N	1973	-0-	-0-	-0-	119	1	1854	3	N	-0-					-0-
09	1892	N	1892	-0-	-0-	-0-	113	1	1779	3	N	-0-					-0-
10	1922	N	1871	-0-	-51	-0-	113	1	1758	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1721	N	1721	-0-	-0-	-0-	103	1	1618	3	N	-0-					-0-
06	1680	N	1630	-0-	-50	-0-	100	1	1530	3	N	-0-					-0-
07	1798	N	1677	-0-	-121	-0-	103	1	1574	3	N	-0-					-0-
08	1736	N	1651	-0-	-85	-0-	100	1	1551	3	N	-0-					-0-
09	1620	N	1570	-0-	-50	-0-	94	1	1476	3	N	-0-					-0-
10	1674	N	1585	-0-	-89	-0-	95	1	1490	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2222	-0-	-41	-0-	133	1	2089	3	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	132	1	2017	3	N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	133	1	2023	3	N	-0-					-0-
08	2232	N	2122	-0-	-110	-0-	128	1	1994	3	N	-0-					-0-
09	2160	N	2045	-0-	-115	-0-	122	1	1923	3	N	-0-					-0-
*10	2210	N	2210	-0-	-0-	-0-	133	1	2077	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	836	-0-	-94	-0-	50	1	786	3	N	-0-					-0-
06	900	N	821	-0-	-79	-0-	50	1	771	3	N	-0-					-0-
07	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-
08	837	N	825	-0-	-12	-0-	50	1	775	3	N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-					-0-
10	868	N	851	-0-	-17	-0-	51	1	800	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					-0-
08	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	17	1	274	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	18	1	282	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1153	-0-	-25	-0-	193	1	960	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	190	1	950	3	N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	194	1	946	3	N	-0-					-0-
08	1147	N	1100	-0-	-47	-0-	191	1	909	3	N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	176	1	1024	3	N	-0-					-0-
*10	1454	N	1454	-0-	-0-	-0-	212	1	1242	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0-	1631	3				N	-0-					-0-
06	1590	N	1540	-0-	-50	-0-	1540	3			N	-0-					-0-
07	1674	N	1480	-0-	-194	-0-	1480	3			N	-0-					-0-
08	1643	N	1358	-0-	-285	-0-	1358	3			N	-0-					-0-
09	1530	N	768	-0-	-762	-0-	768	3			N	-0-					-0-
*10	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

05	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
06	630	N	217	-0-	-413	-0-	217	3			N	-0-					-0-
07	589	N	139	-0-	-450	-0-	139	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

05	1147	N	845	-0-	-302	-0-	46	1	797	2	Y	2	4	1						2
							2	9												
06	900	N	865	-0-	-35	-0-	50	1	813	2	Y	2								4
							2	9												
07	961	N	951	-0-	-10	-0-	57	1	892	2	Y	2	4	1						2
							2	9												
08	978	N	978	-0-	-0-	-0-	58	1	916	2	Y	4	4	1						2
							4	9												
09	934	N	934	-0-	-0-	-0-	55	1	875	2	Y	4	4	1						2
							4	9												
10	961	N	943	-0-	-18	-0-	53	1	886	2	Y	4	4	1						2
							4	9												

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1083	-0-	-33	-0-	65	1	1018	3	N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	63	1	963	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	65	1	992	3	N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	62	1	959	3	N	1	1	8			-0-
							1	9									
09	1020	N	990	-0-	-30	-0-	59	1	931	3	N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	63	1	981	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1805	-0-	-24	-0-	108	1	1697	3	N	-0-					-0-
06	1770	N	1664	-0-	-106	-0-	102	1	1562	3	N	-0-					-0-
07	1829	N	1711	-0-	-118	-0-	105	1	1606	3	N	-0-					-0-
08	1798	N	1699	-0-	-99	-0-	103	1	1596	3	N	-0-					-0-
09	1650	N	1635	-0-	-15	-0-	97	1	1538	3	N	-0-					-0-
*10	1723	N	1723	-0-	-0-	-0-	104	1	1619	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1613	N	1613	-0-	-0-	-0-	97	1	1516	3	N	-0-					-0-
06	1620	N	1521	-0-	-99	-0-	93	1	1428	3	N	-0-					-0-
07	1643	N	1573	-0-	-70	-0-	97	1	1476	3	N	-0-					-0-
08	1612	N	1562	-0-	-50	-0-	94	1	1468	3	N	-0-					-0-
09	1530	N	1489	-0-	-41	-0-	89	1	1400	3	N	-0-					-0-
*10	1643	N	1643	-0-	-0-	-0-	99	1	1544	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1138	-0-	-133	-0-	60	1	1078	3	N	-0-					-0-
06	1200	N	1100	-0-	-100	-0-	68	1	1032	3	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	91	1	1212	3	N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	65	1	1092	3	N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	56	1	1061	3	N	-0-					-0-
10	1302	N	1171	-0-	-131	-0-	56	1	1115	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	102	1	268	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	96	1	201	3	N	1	1	8			-0-
							1	9									
07	403	N	50	-0-	-353	-0-	16	1	34	3	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	90	1	233	3	N	3	3	8			-0-
							3	9									
*10	330	N	330	-0-	-0-	-0-	101	1	229	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2569	-0-	-97	-0-	154	1	2415	3	N	-0-					-0-
06	2550	N	2406	-0-	-144	-0-	148	1	2258	3	N	-0-					-0-
07	2635	N	2538	-0-	-97	-0-	156	1	2382	3	N	-0-					-0-
08	2573	N	2474	-0-	-99	-0-	150	1	2324	3	N	-0-					-0-
09	2400	N	2368	-0-	-32	-0-	141	1	2227	3	N	-0-					-0-
10	2542	N	2398	-0-	-144	-0-	144	1	2254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	730	-0-	-76	-0-	44	1	686	3	N	-0-					-0-
06	810	N	617	-0-	-193	-0-	38	1	579	3	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	45	1	678	3	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	48	1	750	3	N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-					-0-
*10	836	N	836	-0-	-0-	-0-	50	1	786	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

05	1364	N	1086	-0-	-278	-0-	42	1	1022	2	Y	20	18	1			11
							22	9									
06	1163	N	1163	-0-	-0-	-0-	47	1	1095	2	Y	19	19	1			11
							21	9									
07	1244	N	1244	-0-	-0-	-0-	53	1	1167	2	Y	22	20	1			13
							24	9									
08	1163	N	1163	-0-	-0-	-0-	51	1	1091	2	Y	19	19	1			13
							21	9									
09	1182	N	1182	-0-	-0-	-0-	51	1	1105	2	Y	24	22	1			15
							26	9									
10	1240	N	1240	-0-	-0-	-0-	54	1	1158	2	Y	25	24	1			16
							28	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

05	1519	N	1478	-0-	-41	-0-	89	1	1389	3	N	-0-					-0-
06	1470	N	1345	-0-	-125	-0-	83	1	1262	3	N	-0-					-0-
07	1581	N	1511	-0-	-70	-0-	93	1	1418	3	N	-0-					-0-
08	1488	N	1471	-0-	-17	-0-	89	1	1382	3	N	-0-					-0-
09	1364	N	1364	-0-	-0-	-0-	81	1	1283	3	N	-0-					-0-
10	1519	N	1423	-0-	-96	-0-	86	1	1337	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

05	434	N	424	-0-	-10	-0-	93	1	329	2	N	2	2	1			2
							2	9									
06	420	N	352	-0-	-68	-0-	87	1	263	2	N	2	3	1			1
							2	9									
07	434	N	366	-0-	-68	-0-	89	1	275	2	N	2	1	1			2
							2	9									
08	434	N	252	-0-	-182	-0-	76	1	175	2	N	1	2	1			1
							1	9									
09	360	N	178	-0-	-182	-0-	75	1	102	2	N	1	1	1			1
							1	9									
10	372	N	179	-0-	-193	-0-	78	1	100	2	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

05	558	N	538	-0-	-20	-0-	34	1	500	2	N	4	3	1			3
							4	9									
06	502	N	502	-0-	-0-	-0-	33	1	468	2	N	1	3	1			1
							1	9									
07	558	N	522	-0-	-36	-0-	32	1	486	2	N	4	2	1			3
							4	9									
08	531	N	531	-0-	-0-	-0-	35	1	493	2	N	3	3	1			3
							3	9									
09	517	N	517	-0-	-0-	-0-	33	1	482	2	N	2	2	1			3
							2	9									
10	527	N	527	-0-	-0-	-0-	34	1	491	2	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	3	1	83	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	2	1	79	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	1	1	50	3	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	1	1	38	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	6	-0-	-800	-0-	6	2			Y	-0-	1	1			-0-
06	600	N	14	-0-	-586	-0-	1	1	13	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	6	1	101	2	Y	1	1	1			-0-
							1	9									

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	819	-0-	-18	-0-	56	1	763	2	Y	-0-					22
06	780	N	699	-0-	-81	-0-	50	1	649	2	Y	-0-					22
07	837	N	654	-0-	-183	-0-	45	1	609	2	Y	-0-					22
*08	806	N	673	-0-	-133	-0-	42	1	631	2	Y	-0-					22
*09	732	N	732	-0-	-0-	-0-	51	1	677	2	Y	4	4	8			22
							4	9									
*10	814	N	814	-0-	-0-	-0-	69	1	745	2	Y	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
08	744	N	707	-0-	-37	-0-	707	3			Y	-0-					-0-
09	720	N	664	-0-	-56	-0-	664	3			Y	-0-					-0-
10	713	N	672	-0-	-41	-0-	672	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

05	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

05	1426	N	1376	-0-	-50	-0-	62 10	1 9	1304	2	Y	9	7	1			7
06	1380	N	1339	-0-	-41	-0-	63 7	1 9	1269	2	Y	6	9	1			4
07	1395	N	1373	-0-	-22	-0-	67 9	1 9	1297	2	Y	8	5	1			7
08	1364	N	1336	-0-	-28	-0-	68 8	1 9	1260	2	Y	7	7	1			7
09	1350	N	1065	-0-	-285	-0-	53 7	1 9	1005	2	Y	6	7	1			6
10	1364	N	1286	-0-	-78	-0-	64 8	1 9	1214	2	Y	7	7	1			6

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

05	310	N	274	-0-	-36	-0-	19	1	255	2	Y	-0-					-0-
06	270	N	4	-0-	-266	-0-	4	2			Y	-0-					-0-
07	248	N	87	-0-	-161	-0-	6	1	81	2	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	23	1	247	2	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

05	822	N	822	-0-	-0-	-0-	56 1	1 9	765	2	Y	1	1	1			1
06	762	N	762	-0-	-0-	-0-	54	1	708	2	Y	-0-	1	1			-0-
07	837	N	802	-0-	-35	-0-	55	1	747	2	Y	-0-					-0-
08	837	N	805	-0-	-32	-0-	50 1	1 9	754	2	Y	1					1
09	750	N	720	-0-	-30	-0-	50	1	670	2	Y	-0-					1
*10	813	N	813	-0-	-0-	-0-	69 1	1 9	743	2	Y	1	1	1			1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
10	93	N	19	-0-	-74	-0-	2	1	17	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	66	1	1102	2	Y	1					6
							1	9									
06	1142	N	1142	-0-	-0-	-0-	67	1	1074	2	Y	1	1	8			6
							1	9									
07	1036	N	1036	-0-	-0-	-0-	61	1	974	2	Y	1					7
							1	9									
08	835	N	835	-0-	-0-	-0-	50	1	783	2	Y	2	2	1	2	8	5
							2	9									
09	971	N	971	-0-	-0-	-0-	62	1	908	2	Y	1					6
							1	9									
*10	828	N	828	-0-	-0-	-0-	53	1	774	2	Y	1	2	1			5
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

05	837	N	669	-0-	-168	-0-	45	1	624	3	N	-0-					-0-
06	780	N	560	-0-	-220	-0-	38	1	522	3	N	-0-					-0-
07	713	N	612	-0-	-101	-0-	42	1	570	3	N	-0-					-0-
08	682	N	530	-0-	-152	-0-	35	1	495	3	N	-0-					-0-
09	570	N	380	-0-	-190	-0-	27	1	353	3	N	-0-					-0-
10	620	N	321	-0-	-299	-0-	22	1	299	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

05	496	N	423	-0-	-73	-0-	26	1	397	2	Y	-0-					2
06	450	N	409	-0-	-41	-0-	25	1	383	2	Y	1	2	1			1
							1	9									
07	434	N	355	-0-	-79	-0-	24	1	329	2	Y	2	2	1			1
							2	9									
08	434	N	275	-0-	-159	-0-	19	1	256	2	Y	-0-					1
09	420	N	357	-0-	-63	-0-	22	1	334	2	Y	1	1	1			1
							1	9									
*10	361	N	361	-0-	-0-	-0-	21	1	338	2	Y	2	2	1			1
							2	9									

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

05	1240	N	995	-0-	-245	-0-	61	1	934	3	N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	62	1	1003	3	N	-0-					-0-
07	1178	N	998	-0-	-180	-0-	56	1	942	3	N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	62	1	1014	3	N	-0-					-0-
09	1080	N	983	-0-	-97	-0-	60	1	923	3	N	-0-					-0-
10	992	N	855	-0-	-137	-0-	53	1	802	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

05	3038	X	2674	-0-	-364	-0-	2674	3			N	-0-					-0-
06	2850	X	2586	-0-	-264	-0-	2586	3			N	-0-					-0-
07	2759	N	2536	-0-	-223	-0-	2536	3			N	-0-					-0-
08	2666	N	2438	-0-	-228	-0-	2438	3			N	-0-					-0-
09	2580	N	2313	-0-	-267	-0-	2313	3			N	-0-					-0-
10	2542	N	2384	-0-	-158	-0-	2384	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
07	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	850	-0-	-80	-0-	66	1	784	2	Y	-0-					-0-
06	870	N	806	-0-	-64	-0-	62	1	744	2	Y	-0-					-0-
07	868	N	815	-0-	-53	-0-	65	1	750	2	Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	65	1	724	2	Y	-0-					-0-
09	810	N	736	-0-	-74	-0-	66	1	670	2	Y	-0-					-0-
10	806	N	743	-0-	-63	-0-	68	1	675	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1412	-0-	-45	-0-	96	1	1315	2	Y	1	2	1			1
							1	9									
06	1350	N	1254	-0-	-96	-0-	89	1	1164	2	Y	1	2	1			-0-
							1	9									
07	1426	N	1323	-0-	-103	-0-	90	1	1232	2	Y	1					1
							1	9									
08	1426	N	930	-0-	-496	-0-	58	1	872	2	Y	-0-					1
09	1265	N	1265	-0-	-0-	-0-	88	1	1176	2	Y	1					2
							1	9									
*10	1419	N	1419	-0-	-0-	-0-	121	1	1297	2	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	57	1	888	3	N	-0-					-0-
06	930	N	912	-0-	-18	-0-	56	1	856	3	N	-0-					-0-
07	961	N	929	-0-	-32	-0-	57	1	872	3	N	-0-					-0-
08	930	N	920	-0-	-10	-0-	56	1	864	3	N	-0-					-0-
09	900	N	869	-0-	-31	-0-	52	1	817	3	N	-0-					-0-
10	930	N	857	-0-	-73	-0-	52	1	805	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3240	-0-	-201	-0-	194	1	3046	3	N	-0-					-0-
06	3330	X	2827	-0-	-503	-0-	174	1	2653	3	N	-0-					-0-
07	3379	X	3046	-0-	-333	-0-	188	1	2858	3	N	-0-					-0-
08	3379	X	2913	-0-	-466	-0-	176	1	2737	3	N	-0-					-0-
09	3270	X	3143	-0-	-127	-0-	187	1	2956	3	N	-0-					-0-
10	3255	X	3057	-0-	-198	-0-	184	1	2873	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	85	2	Y	1	1	1			-0-
							1	9									
07	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	4	1	81	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1083	-0-	-2	-0-	49	1	1027	2	Y	6	5	1			5
							7	9									
06	1050	N	324	-0-	-726	-0-	15	1	307	2	Y	2	6	1			1
							2	9									
07	1353	N	1353	-0-	-0-	-0-	66	1	1278	2	Y	8	2	1			7
							9	9									
08	1099	N	1099	-0-	-0-	-0-	56	1	1037	2	Y	5	7	1			5
							6	9									
09	1004	N	1004	-0-	-0-	-0-	50	1	948	2	Y	5	5	1			5
							6	9									
10	1085	N	1035	-0-	-50	-0-	52	1	975	2	Y	7	7	1			5
							8	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1364	N	958	-0-	-406	-0-	958	3			N	-0-					-0-
09	1170	N	429	-0-	-741	-0-	429	3			N	-0-					-0-
10	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

05	558	N	398	-0-	-160	-0-	25	1	373	2	Y	-0-					3
06	870	N	127	-0-	-743	-0-	8	1	119	2	Y	-0-	3	1			-0-
07	806	N	185	-0-	-621	-0-	12	1	172	2	Y	1	1	1			-0-
							1	9									
08	500	N	500	-0-	-0-	-0-	34	1	464	2	Y	2					2
							2	9									
09	353	N	353	-0-	-0-	-0-	21	1	331	2	Y	1	2	1			1
							1	9									
*10	314	N	314	-0-	-0-	-0-	18	1	295	2	Y	1	1	1			1
							1	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

05	1085	N	828	-0-	-257	-0-	47	1	780	2	Y	1					7
							1	9									
06	990	N	716	-0-	-274	-0-	42	1	674	2	Y	-0-					7
07	1082	N	1082	-0-	-0-	-0-	64	1	1017	2	Y	1					8
							1	9									
08	837	N	783	-0-	-54	-0-	47	1	736	2	Y	-0-	2	1			6
09	720	N	624	-0-	-96	-0-	40	1	583	2	Y	1					7
							1	9									
10	1085	N	615	-0-	-470	-0-	39	1	576	2	Y	-0-	1	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	104	1 2 9	713	2	Y	2	3	1			2
06	780	N	742	-0-	-38	-0-	99	1 1 9	642	2	Y	1					3
07	837	N	757	-0-	-80	-0-	103	1 2 9	652	2	Y	2	3	1			2
08	806	N	712	-0-	-94	-0-	102	1 2 9	608	2	Y	2	3	1			1
09	750	N	639	-0-	-111	-0-	96	1 3 9	540	2	Y	3	3	1			1
10	744	N	621	-0-	-123	-0-	95	1 3 9	523	2	Y	3	3	1			1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	21	1 1 9	372	2	Y	1	2	1			1
06	390	N	367	-0-	-23	-0-	21	1 1 9	345	2	Y	1					2
07	403	N	379	-0-	-24	-0-	23	1 1 9	355	2	Y	1	2	1			1
08	376	N	376	-0-	-0-	-0-	22	1 2 9	352	2	Y	2	2	1			1
09	360	N	357	-0-	-3	-0-	21	1 2 9	334	2	Y	2	2	1			1
10	372	N	355	-0-	-17	-0-	20	1 2 9	333	2	Y	2	2	1			1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-	3	1			-0-
06	510	N	497	-0-	-13	-0-	36	1 6 9	455	2	Y	5	3	8			2
07	527	N	509	-0-	-18	-0-	43	1 2 9	464	2	Y	2					4
08	499	N	499	-0-	-0-	-0-	43	1	456	2	Y	-0-	3	1			1
09	510	N	487	-0-	-23	-0-	43	1 2 9	442	2	Y	2					3
10	496	N	412	-0-	-84	-0-	38	1 1 9	373	2	Y	1	3	1			1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	28	1 4 9	575	2	Y	4	3	1			3
06	668	N	668	-0-	-0-	-0-	32	1 3 9	633	2	Y	3	4	1			2
07	656	N	656	-0-	-0-	-0-	32	1 3 9	621	2	Y	3	2	1			3
08	605	N	605	-0-	-0-	-0-	31	1 3 9	571	2	Y	3	3	1			3
09	576	N	576	-0-	-0-	-0-	29	1 3 9	544	2	Y	3	3	1			3
*10	606	N	606	-0-	-0-	-0-	30	1 4 9	572	2	Y	4	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1355	-0-	-9	-0-	73	1	1278	2	Y	4	6	1			4
							4	9									
06	1350	N	1223	-0-	-127	-0-	70	1	1151	2	Y	2					6
							2	9									
07	1364	N	884	-0-	-480	-0-	53	1	830	2	Y	1	5	1			2
							1	9									
08	1348	N	1348	-0-	-0-	-0-	79	1	1262	2	Y	6	5	1			3
							7	9									
09	1245	N	1245	-0-	-0-	-0-	74	1	1165	2	Y	5	6	1			2
							6	9									
*10	1259	N	1259	-0-	-0-	-0-	70	1	1182	2	Y	6	6	1			2
							7	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	7	3	2			Y	-0-					-0-
09	10	N	3	-0-	-7	-0-	3	2			Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	28	1	585	2	Y	3	3	1			3
							3	9									
06	608	N	608	-0-	-0-	-0-	29	1	576	2	Y	3	4	1			2
							3	9									
07	651	N	626	-0-	-25	-0-	30	1	593	2	Y	3	2	1			3
							3	9									
08	620	N	612	-0-	-8	-0-	31	1	578	2	Y	3	3	1			3
							3	9									
09	600	N	419	-0-	-181	-0-	21	1	396	2	Y	2	3	1			2
							2	9									
10	620	N	604	-0-	-16	-0-	30	1	570	2	Y	4	3	1			3
							4	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
06	120	N	115	-0-	-5	-0-	115	2			Y	-0-					2
07	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
08	124	N	91	-0-	-33	-0-	91	2			Y	-0-					2
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					2
*10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	6	1	115	2	Y	2	1	1			1
							2	9									
06	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
07	124	N	110	-0-	-14	-0-	5	1	104	2	Y	1					1
							1	9									
08	124	N	118	-0-	-6	-0-	6	1	111	2	Y	1	1	1			1
							1	9									
09	120	N	117	-0-	-3	-0-	6	1	110	2	Y	1	1	1			1
							1	9									
10	124	N	114	-0-	-10	-0-	6	1	107	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	290	-0-		-51	-0-		74	1	215	2	Y	1	1	1			1
									1	9									
06	313	N	313	-0-		-0-	-0-		73	1	237	2	Y	3	2	1	1	8	1
									3	9									
07	316	N	316	-0-		-0-	-0-		76	1	238	2	Y	2	1	1			2
									2	9									
08	318	N	318	-0-		-0-	-0-		77	1	239	2	Y	2	2	1			2
									2	9									
09	300	N	272	-0-		-28	-0-		72	1	199	2	Y	1	2	1			1
									1	9									
10	310	N	284	-0-		-26	-0-		75	1	207	2	Y	2	2	1			1
									2	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-		-16	-0-		5	1	101	2	Y	2	1	1			1
									2	9									
06	120	N	105	-0-		-15	-0-		5	1	100	2	Y	-0-	1	1			-0-
07	124	N	107	-0-		-17	-0-		5	1	101	2	Y	1					1
									1	9									
08	105	N	105	-0-		-0-	-0-		5	1	99	2	Y	1	1	1			1
									1	9									
09	120	N	85	-0-		-35	-0-		4	1	81	2	Y	-0-	1	1			-0-
10	93	N	91	-0-		-2	-0-		5	1	85	2	Y	1	1	1			-0-
									1	9									

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-		-47	-0-		14	1	334	2	Y	7	6	1			4
									8	9									
06	423	N	423	-0-		-0-	-0-		17	1	398	2	Y	7	7	1			4
									8	9									
07	465	N	434	-0-		-31	-0-		19	1	407	2	Y	7	7	1			4
									8	9									
08	398	N	398	-0-		-0-	-0-		17	1	372	2	Y	8	7	1			5
									9	9									
09	467	N	467	-0-		-0-	-0-		20	1	437	2	Y	9	8	1			6
									10	9									
*10	507	N	507	-0-		-0-	-0-		22	1	475	2	Y	9	9	1			6
									10	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-		-0-	-0-		43	1	384	2	Y	1	4	1			1
									1	9									
06	741	N	741	-0-		-0-	-0-		77	1	663	2	Y	1					2
									1	9									
07	454	N	454	-0-		-0-	-0-		47	1	407	2	Y	-0-					2
08	434	N	66	-0-		-368	-0-		7	1	58	2	Y	1					3
									1	9									
09	750	N	34	-0-		-716	-0-		4	1	30	2	Y	-0-					3
10	465	N	19	-0-		-446	-0-		2	1	17	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	9	1	77	2	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	11	1	96	2	Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	10	1	77	2	Y	1					1
							1	9									
*10	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					1

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	353	-0-	-267	-0-	154	1	199	2	Y	-0-	4	1			-0-
06	450	N	289	-0-	-161	-0-	145	1	143	2	Y	1					1
							1	9									
07	372	N	252	-0-	-120	-0-	145	1	107	2	Y	-0-					1
08	341	N	216	-0-	-125	-0-	141	1	74	2	Y	1					2
							1	9									
09	359	N	359	-0-	-0-	-0-	142	1	217	2	Y	-0-					2
*10	851	N	851	-0-	-0-	-0-	209	1	641	2	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	989	-0-	-3	-0-	67	1	922	2	Y	-0-	1	1			1
06	960	N	883	-0-	-77	-0-	63	1	819	2	Y	1	2	1			-0-
							1	9									
07	1023	N	942	-0-	-81	-0-	64	1	878	2	Y	-0-					-0-
08	992	N	965	-0-	-27	-0-	60	1	904	2	Y	1					1
							1	9									
09	910	N	910	-0-	-0-	-0-	63	1	847	2	Y	-0-					1
*10	932	N	932	-0-	-0-	-0-	79	1	851	2	Y	2	2	1			1
							2	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	30	1	460	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
08	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	30	1	462	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1032	-0-	-22	-0-	58	1	974	2	Y	-0-					-0-
06	1020	N	997	-0-	-23	-0-	53	1	944	2	Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	59	1	926	2	Y	2					2
							2	9									
08	1023	N	1001	-0-	-22	-0-	60	1	941	2	Y	-0-					2
09	990	N	974	-0-	-16	-0-	62	1	912	2	Y	-0-					2
10	992	N	974	-0-	-18	-0-	65	1	909	2	Y	-0-	2	1			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	944	-0-	-327	-0-	53	1	890	2	Y	1					1
							1	9									
06	1170	N	987	-0-	-183	-0-	53	1	934	2	Y	-0-					1
07	1178	N	918	-0-	-260	-0-	55	1	862	2	Y	1					2
							1	9									
08	930	N	919	-0-	-11	-0-	55	1	864	2	Y	-0-					2
09	990	N	883	-0-	-107	-0-	56	1	827	2	Y	-0-					2
10	930	N	876	-0-	-54	-0-	58	1	818	2	Y	-0-	2	1			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	85	1	1165	2	Y	1	2	1			1
							1	9									
06	1170	N	1132	-0-	-38	-0-	80	1	1051	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1174	-0-	-66	-0-	80	1	1093	2	Y	1					1
							1	9									
08	1240	N	1212	-0-	-28	-0-	76	1	1136	2	Y	-0-					1
09	1152	N	1152	-0-	-0-	-0-	80	1	1071	2	Y	1					2
							1	9									
10	1178	N	1157	-0-	-21	-0-	98	1	1058	2	Y	1	2	1			1
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1281	-0-	-1013	-0-	87	1	1193	2	Y	1	3	1			1
							1	9									
06	1950	X	1199	-0-	-751	-0-	85	1	1113	2	Y	1	2	1			-0-
							1	9									
07	1953	X	1110	-0-	-843	-0-	76	1	1033	2	Y	1					1
							1	9									
08	3639	X	3639	-0-	-0-	-0-	227	1	3401	2	Y	10	9	8			2
							11	9									
09	2815	X	2815	-0-	-0-	-0-	195	1	2618	2	Y	2					4
							2	9									
*10	2743	X	2743	-0-	-0-	-0-	233	1	2506	2	Y	4	5	1			3
							4	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	684	-0-	-153	-0-	42	1	642	3	N	-0-					-0-
06	810	N	477	-0-	-333	-0-	28	1	449	3	N	-0-					-0-
07	837	N	358	-0-	-479	-0-	20	1	338	3	N	-0-					-0-
08	682	N	325	-0-	-357	-0-	19	1	306	3	N	-0-					-0-
09	480	N	279	-0-	-201	-0-	17	1	262	3	N	-0-					-0-
10	372	N	251	-0-	-121	-0-	16	1	235	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-		230	1	549	2	Y	7	1	1	5	8	1
								8	9									
06	847	N	847	-0-	-0-	-0-		249	1	587	2	Y	10	1	1	10	8	-0-
								11	9									
07	880	N	880	-0-	-0-	-0-		256	1	618	2	Y	5	5	8			-0-
								6	9									
08	911	N	911	-0-	-0-	-0-		254	1	646	2	Y	10	9	8			1
								11	9									
09	949	N	949	-0-	-0-	-0-		249	1	700	2	Y	-0-					1
*10	1022	N	1022	-0-	-0-	-0-		279	1	741	2	Y	2	2	1			1
								2	9									

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-		42	1	739	2	Y	2	3	1			2
								2	9									
06	750	N	738	-0-	-12	-0-		42	1	694	2	Y	2					4
								2	9									
07	811	N	811	-0-	-0-	-0-		48	1	762	2	Y	1	3	1			2
								1	9									
08	826	N	826	-0-	-0-	-0-		49	1	774	2	Y	3	3	1			2
								3	9									
09	786	N	786	-0-	-0-	-0-		47	1	736	2	Y	3	4	1			1
								3	9									
10	806	N	779	-0-	-27	-0-		43	1	732	2	Y	4	4	1			1
								4	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-		71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-		68	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-		69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-		69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-		66	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-		68	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	608	-0-	-167	-0-		608	3			N	-0-					-0-
06	600	N	199	-0-	-401	-0-		199	3			N	-0-					-0-
07	589	N	204	-0-	-385	-0-		204	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-		958	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-		588	3			N	-0-					-0-
*10	835	N	835	-0-	-0-	-0-		835	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1154	-0-	-148	-0-		69	1	1085	3	N	-0-					-0-
06	1170	N	1011	-0-	-159	-0-		62	1	949	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-		75	1	1138	3	N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-		80	1	1240	3	N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-		81	1	1272	3	N	-0-					-0-
*10	1410	N	1410	-0-	-0-	-0-		85	1	1325	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	32	1	488	3	N	-0-					-0-
07	558	N	497	-0-	-61	-0-	31	1	466	3	N	-0-					-0-
08	558	N	475	-0-	-83	-0-	29	1	446	3	N	-0-					-0-
09	510	N	421	-0-	-89	-0-	25	1	396	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	29	1	447	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
06	870	N	232	-0-	-638	-0-	232	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	105	1	1645	3	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	112	1	1708	3	N	-0-					-0-
07	1891	X	1607	-0-	-284	-0-	99	1	1508	3	N	-0-					-0-
08	1891	X	1653	-0-	-238	-0-	100	1	1553	3	N	-0-					-0-
09	1930	X	1930	-0-	-0-	-0-	115	1	1815	3	N	-0-					-0-
*10	1912	X	1912	-0-	-0-	-0-	115	1	1797	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	27	1	493	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	27	1	472	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	25	1	425	3	N	-0-					-0-
10	527	N	459	-0-	-68	-0-	27	1	432	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2063	-0-	-200	-0-	98	1	1965	2	Y	-0-					-0-
06	2070	N	2045	-0-	-25	-0-	104	1	1941	2	Y	-0-					-0-
07	2139	N	2038	-0-	-101	-0-	109	1	1929	2	Y	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	111	1	1906	2	Y	-0-					-0-
09	2040	N	2012	-0-	-28	-0-	110	1	1902	2	Y	-0-					-0-
10	2046	N	2002	-0-	-44	-0-	110	1	1892	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	187	1	495	2	Y	1	5	1			1
							1	9									
06	688	N	688	-0-	-0-	-0-	186	1	501	2	Y	1					2
							1	9									
07	775	N	691	-0-	-84	-0-	190	1	500	2	Y	1					3
							1	9									
08	714	N	714	-0-	-0-	-0-	194	1	519	2	Y	1					4
							1	9									
09	690	N	492	-0-	-198	-0-	168	1	323	2	Y	1					5
							1	9									
10	682	N	146	-0-	-536	-0-	23	1	123	2	Y	-0-					5

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
08	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	605	-0-	-15	-0-	27	1	574	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	28	1	566	2	Y	5	4	1	2	8	2
							6	9									
07	620	N	517	-0-	-103	-0-	25	1	489	2	Y	3	2	1			3
							3	9									
08	620	N	566	-0-	-54	-0-	29	1	534	2	Y	3	3	1			3
							3	9									
09	600	N	553	-0-	-47	-0-	28	1	522	2	Y	3	3	1			3
							3	9									
*10	582	N	582	-0-	-0-	-0-	29	1	549	2	Y	4	4	1			3
							4	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	24	1	427	3	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
07	465	N	450	-0-	-15	-0-	23	1	427	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	23	1	404	3	N	-0-					-0-
09	450	N	374	-0-	-76	-0-	21	1	353	3	N	-0-					-0-
10	465	N	357	-0-	-108	-0-	21	1	336	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	22	1	468	2	Y	2	2	1			2
							2	9									
06	492	N	492	-0-	-0-	-0-	23	1	463	2	Y	5	3	1	2	8	2
							6	9									
07	502	N	502	-0-	-0-	-0-	24	1	475	2	Y	3	2	1			3
							3	9									
08	496	N	481	-0-	-15	-0-	25	1	454	2	Y	2	3	1			2
							2	9									
09	480	N	435	-0-	-45	-0-	22	1	411	2	Y	2	2	1			2
							2	9									
10	496	N	471	-0-	-25	-0-	24	1	444	2	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	955	-0-	-37	-0-	82	1	873	2	Y	-0-					-0-
06	960	N	892	-0-	-68	-0-	79	1	813	2	Y	-0-					-0-
07	930	N	883	-0-	-47	-0-	80	1	803	2	Y	-0-					-0-
08	961	N	876	-0-	-85	-0-	78	1	798	2	Y	-0-					-0-
09	900	N	813	-0-	-87	-0-	70	1	743	2	Y	-0-					-0-
10	868	N	794	-0-	-74	-0-	70	1	724	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1086	-0-	-309	-0-	73	1	1010	2	Y	3	9	1			1
							3	9									
06	1320	N	1293	-0-	-27	-0-	95	1	1194	2	Y	4					5
							4	9									
07	1426	N	1315	-0-	-111	-0-	110	1	1201	2	Y	4					9
							4	9									
08	1235	N	1235	-0-	-0-	-0-	106	1	1127	2	Y	2	8	1			3
							2	9									
09	1290	N	1242	-0-	-48	-0-	109	1	1129	2	Y	4					7
							4	9									
10	1302	N	1205	-0-	-97	-0-	111	1	1081	2	Y	12	9	1	6	8	4
							13	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	140	1	135	3	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	117	1	108	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	161	1	477	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	138	1	170	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	147	1	423	3	N	2	2	8			-0-
							2	9									
*10	323	N	323	-0-	-0-	-0-	140	1	183	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	621	-0-	-30	-0-	99	1	518	2	Y	4	2	1			2
							4	9									
06	630	N	569	-0-	-61	-0-	90	1	477	2	Y	2	3	1			1
							2	9									
07	682	N	561	-0-	-121	-0-	97	1	462	2	Y	2	3	1			-0-
							2	9									
08	620	N	570	-0-	-50	-0-	92	1	476	2	Y	2	1	1			1
							2	9									
09	678	N	678	-0-	-0-	-0-	95	1	580	2	Y	3	4	1			-0-
							3	9									
*10	565	N	565	-0-	-0-	-0-	92	1	470	2	Y	3	3	1			-0-
							3	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

05	465	N	416	-0-	-49	-0-	22	1	394	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-
07	465	N	377	-0-	-88	-0-	20	1	357	3	N	-0-					-0-
08	403	N	366	-0-	-37	-0-	20	1	346	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	21	1	347	3	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	20	1	331	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

05	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

05	934	N	934	-0-	-0-	-0-	42	1	892	3	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
07	806	N	732	-0-	-74	-0-	36	1	696	3	N	-0-					-0-
08	899	N	619	-0-	-280	-0-	30	1	589	3	N	-0-					-0-
09	780	N	383	-0-	-397	-0-	18	1	365	3	N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	41	1	831	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

05	961	N	862	-0-	-99	-0-	122	1	740	3	N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	120	1	740	3	N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	133	1	903	3	N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	131	1	875	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	129	1	897	3	N	-0-					-0-
*10	1074	N	1074	-0-	-0-	-0-	134	1	940	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	925	-0-	-67	-0-	190	1	735	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	183	1	685	3	N	2	2	8			-0-
							2	9									
07	908	N	908	-0-	-0-	-0-	189	1	715	3	N	4	4	8			-0-
							4	9									
08	930	N	912	-0-	-18	-0-	191	1	715	3	N	5	5	8			-0-
							6	9									
09	883	N	883	-0-	-0-	-0-	187	1	694	3	N	2	2	8			-0-
							2	9									
*10	924	N	924	-0-	-0-	-0-	198	1	720	3	N	5	5	8			-0-
							6	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	413	-0-	-176	-0-	22	1	391	2	N	-0-					1
06	570	N	440	-0-	-130	-0-	23	1	417	2	N	-0-					1
07	589	N	511	-0-	-78	-0-	26	1	485	2	N	-0-					1
08	503	N	503	-0-	-0-	-0-	26	1	477	2	N	-0-					1
09	473	N	473	-0-	-0-	-0-	24	1	449	2	N	-0-					1
10	496	N	473	-0-	-23	-0-	25	1	448	2	N	-0-	1	1			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	154	-0-	-125	-0-	9	1	145	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	16	1	256	2	Y	1					1
							1	9									
08	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					1
09	210	N	163	-0-	-47	-0-	10	1	153	2	Y	-0-					1
10	217	N	146	-0-	-71	-0-	10	1	136	2	Y	-0-	1	1			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	172	-0-	-200	-0-	9	1	163	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
08	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	360	-0-	-384	-0-	20	1	340	2	Y	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	136	1	2404	2	Y	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	108	1	1697	2	Y	3					3
							3	9									
08	1269	N	1269	-0-	-0-	-0-	76	1	1191	2	Y	2	2	8			3
							2	9									
09	1410	N	852	-0-	-558	-0-	54	1	798	2	Y	-0-					3
10	1457	N	586	-0-	-871	-0-	39	1	546	2	Y	1	4	1			-0-
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	N	719	-0-	-273	-0-	81	1	637	2	N	1	4	8			20
							1	9									
*02	728	N	587	-0-	-141	-0-	73	1	514	2	N	-0-					28
*03	775	N	395	-0-	-380	-0-	40	1	353	2	N	2	2	8			20
							2	9									
*04	690	N	552	-0-	-138	-0-	77	1	475	2	N	-0-					28
*05	651	N	534	-0-	-117	-0-	64	1	470	2	N	-0-					28
*06	390	N	384	-0-	-6	-0-	46	1	338	2	N	-0-					20
*07	558	N	557	-0-	-1	-0-	64	1	493	2	N	-0-					28
*08	571	N	571	-0-	-0-	-0-	66	1	505	2	N	-0-					28
*09	390	N	278	-0-	-112	-0-	39	1	239	2	N	-0-					28
*10	1030	N	1030	-0-	-0-	-0-	137	1	891	2	N	2					22
							2	9									

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-	25	1	609	2	Y	4	3	1			3
							4	9									
06	658	N	658	-0-	-0-	-0-	27	1	628	2	Y	3	3	1			3
							3	9									
07	682	N	682	-0-	-0-	-0-	30	1	648	2	Y	4	3	1			4
							4	9									
08	677	N	677	-0-	-0-	-0-	30	1	644	2	Y	3	3	1			4
							3	9									
09	660	N	651	-0-	-9	-0-	29	1	618	2	Y	4	5	1			3
							4	9									
10	682	N	665	-0-	-17	-0-	29	1	629	2	Y	6	5	1			4
							7	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	-0-	130	1	1187	3	N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	129	1	1117	3	N	2	2	8			-0-
							2	9									
07	1227	N	1227	-0-	-0-	-0-	133	1	1093	3	N	1	1	8			-0-
							1	9									
08	1193	N	1193	-0-	-0-	-0-	128	1	1063	3	N	2	2	8			-0-
							2	9									
09	1146	N	1146	-0-	-0-	-0-	122	1	1022	3	N	2	2	8			-0-
							2	9									
*10	1143	N	1143	-0-	-0-	-0-	125	1	1016	3	N	2	2	8			-0-
							2	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	793	-0-	-44	-0-	42	1	751	3	N	-0-					-0-
06	810	N	772	-0-	-38	-0-	44	1	728	3	N	-0-					-0-
07	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-					-0-
08	806	N	652	-0-	-154	-0-	37	1	615	3	N	-0-					-0-
09	780	N	773	-0-	-7	-0-	43	1	730	3	N	-0-					-0-
10	775	N	745	-0-	-30	-0-	43	1	702	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	699	-0-	-45	-0-		153	1 2 9	544	2	Y	2	6	1			1
06	720	N	670	-0-	-50	-0-		148	1 1 9	521	2	Y	1					2
07	713	N	684	-0-	-29	-0-		154	1 1 9	529	2	Y	1					3
08	713	N	675	-0-	-38	-0-		155	1 1 9	519	2	Y	1					4
09	660	N	632	-0-	-28	-0-		150	1 1 9	481	2	Y	1					5
10	682	N	676	-0-	-6	-0-		155	1 1 9	520	2	Y	1					6

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	357	-0-	-170	-0-		33	1 2 9	322	2	Y	2					6
06	480	N	346	-0-	-134	-0-		32	1	314	2	Y	-0-	4	1			2
07	496	N	370	-0-	-126	-0-		36	1 2 9	332	2	Y	2					4
08	372	N	329	-0-	-43	-0-		29	1	300	2	Y	-0-					4
09	360	N	242	-0-	-118	-0-		24	1	218	2	Y	-0-					4
10	372	N	303	-0-	-69	-0-		30	1 1 9	272	2	Y	1	4	1			1

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	730	-0-	-138	-0-		33	1 6 9	691	2	Y	5	4	1			4
06	780	N	687	-0-	-93	-0-		32	1 6 9	649	2	Y	5	5	1	2	8	2
07	775	N	662	-0-	-113	-0-		32	1 3 9	627	2	Y	3	2	1			3
08	744	N	623	-0-	-121	-0-		32	1 3 9	588	2	Y	3	3	1			3
09	2118	N	2118	-0-	-0-	-0-		106	1 13 9	1999	2	Y	12	3	1			12
*10	1884	N	1884	-0-	-0-	-0-		94	1 12 9	1778	2	Y	11	13	1			10

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-		125	1 2 9	312	2	Y	2					8
06	1290	N	657	-0-	-633	-0-		142	1 2 9	513	2	Y	2	6	1			4
07	909	N	909	-0-	-0-	-0-		173	1 3 9	733	2	Y	3					7
08	1404	N	1404	-0-	-0-	-0-		210	1 1 9	1193	2	Y	1	1	8			7
09	1185	N	1185	-0-	-0-	-0-		199	1 3 9	983	2	Y	3					10
*10	1393	N	1393	-0-	-0-	-0-		221	1 3 9	1169	2	Y	3	8	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	87	1	847	2	Y	-0-					2
06	958	N	958	-0-	-0-	-0-	89	1	869	2	Y	-0-					2
07	991	N	991	-0-	-0-	-0-	90	1	901	2	Y	-0-					2
08	964	N	964	-0-	-0-	-0-	93	1	871	2	Y	-0-	2	1			-0-
09	960	N	888	-0-	-72	-0-	85	1	803	2	Y	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	131	1	909	2	Y	-0-					-0-

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	5	1	104	2	Y	2	1	1			1
							2	9									
06	120	N	104	-0-	-16	-0-	5	1	99	2	Y	-0-	1	1			-0-
07	124	N	106	-0-	-18	-0-	5	1	100	2	Y	1					1
							1	9									
08	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-	1	1			-0-
09	93	N	93	-0-	-0-	-0-	5	1	87	2	Y	1					1
							1	9									
10	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3315	-0-	-188	-0-	196	1	3074	3	N	41	41	8			-0-
							45	9									
06	3240	X	3146	-0-	-94	-0-	193	1	2953	3	N	-0-					-0-
07	3348	X	3283	-0-	-65	-0-	202	1	3081	3	N	-0-					-0-
08	3348	X	3264	-0-	-84	-0-	197	1	3067	3	N	-0-					-0-
09	3210	X	2750	-0-	-460	-0-	164	1	2586	3	N	-0-					-0-
10	3317	X	3126	-0-	-191	-0-	188	1	2938	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1020	-0-	-34	-0-	48	1	972	2	Y	-0-					-0-
06	990	N	979	-0-	-11	-0-	50	1	929	2	Y	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	54	1	959	2	Y	-0-					-0-
08	1023	N	966	-0-	-57	-0-	53	1	913	2	Y	-0-					-0-
09	990	N	932	-0-	-58	-0-	51	1	881	2	Y	-0-					-0-
10	1023	N	953	-0-	-70	-0-	53	1	900	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2069	-0-	-194	-0-	109	1	1960	3	N	-0-					-0-
06	2160	N	1986	-0-	-174	-0-	113	1	1873	3	N	-0-					-0-
07	2170	N	2015	-0-	-155	-0-	120	1	1892	3	N	3	3	8			-0-
							3	9									
08	2077	N	2053	-0-	-24	-0-	116	1	1936	3	N	1	1	8			-0-
							1	9									
09	2034	N	2034	-0-	-0-	-0-	114	1	1920	3	N	-0-					-0-
*10	2064	N	2064	-0-	-0-	-0-	118	1	1946	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1156	-0-	-239	-0-	91	1	1050	2	Y	14	13	1			11
							15	9									
06	1290	N	1260	-0-	-30	-0-	99	1	1149	2	Y	11	14	1			8
							12	9									
07	1302	N	811	-0-	-491	-0-	67	1	734	2	Y	9	11	1			6
							10	9									
08	1147	N	735	-0-	-412	-0-	66	1	662	2	Y	6	8	1			4
							7	9									
09	1260	N	761	-0-	-499	-0-	75	1	676	2	Y	9	9	1			4
							10	9									
*10	870	N	870	-0-	-0-	-0-	69	1	789	2	Y	11	10	1			5
							12	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	12	1	206	3	N	-0-					-0-
09	240	N	212	-0-	-28	-0-	12	1	200	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
09	300	N	231	-0-	-69	-0-	14	1	217	3	N	-0-					-0-
10	310	N	131	-0-	-179	-0-	8	1	121	3	N	2	2	8			-0-
							2	9									

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	612	-0-	-101	-0-	99	1	509	2	Y	4	2	1			2
							4	9									
06	660	N	574	-0-	-86	-0-	92	1	480	2	Y	2	3	1			1
							2	9									
07	651	N	578	-0-	-73	-0-	98	1	478	2	Y	2	3	1			-0-
							2	9									
08	735	N	735	-0-	-0-	-0-	99	1	632	2	Y	4	2	1			2
							4	9									
09	1144	N	1144	-0-	-0-	-0-	115	1	1023	2	Y	5	7	1			-0-
							6	9									
*10	1001	N	1001	-0-	-0-	-0-	111	1	884	2	Y	5	5	1			-0-
							6	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	788	-0-	-328	-0-	130	1	658	3	N	-0-					-0-
06	870	N	635	-0-	-235	-0-	120	1	515	3	N	-0-					-0-
07	1054	N	738	-0-	-316	-0-	131	1	599	3	N	7	7	8			-0-
							8	9									
08	775	N	721	-0-	-54	-0-	128	1	593	3	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	125	1	553	3	N	-0-					-0-
10	744	N	614	-0-	-130	-0-	121	1	493	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	39	-0-	-519	-0-	1	1	38	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	1	1	48	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	110	1	388	3	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	110	1	374	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	141	-0-	-510	-0-	141	3			N	-0-					-0-
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					-0-
07	682	N	174	-0-	-508	-0-	174	3			N	-0-					-0-
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
06	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
07	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
08	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
10	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

05	1550	N	1354	-0-	-196	-0-	126	1	1228	2	Y	-0-					3
06	1350	N	1314	-0-	-36	-0-	123	1	1191	2	Y	-0-					3
07	1333	N	1311	-0-	-22	-0-	119	1	1192	2	Y	-0-					3
08	1364	N	1319	-0-	-45	-0-	127	1	1192	2	Y	-0-	2	1			1
09	1320	N	1157	-0-	-163	-0-	111	1	1046	2	Y	-0-					1
10	1302	N	600	-0-	-702	-0-	76	1	524	2	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

05	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	Y	-0-					3
06	1140	N	1054	-0-	-86	-0-	98	1	956	2	Y	-0-					3
07	1116	N	1085	-0-	-31	-0-	99	1	986	2	Y	-0-					3
08	1116	N	1046	-0-	-70	-0-	101	1	945	2	Y	-0-	2	1			1
09	1050	N	704	-0-	-346	-0-	67	1	637	2	Y	-0-					1
*10	1171	N	1171	-0-	-0-	-0-	148	1	1023	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

05	2604	X	2307	-0-	-297	-0-	141	1	2164	3	N	2	2	8			-0-
							2	9									
06	2460	X	2255	-0-	-205	-0-	132	1	2120	3	N	3	3	8			-0-
							3	9									
07	2387	N	2239	-0-	-148	-0-	125	1	2114	3	N	-0-					-0-
08	2294	N	2240	-0-	-54	-0-	128	1	2103	3	N	8	8	8			-0-
							9	9									
09	2250	N	2161	-0-	-89	-0-	131	1	2020	3	N	9	9	8			-0-
							10	9									
10	2232	N	2225	-0-	-7	-0-	139	1	2082	3	N	4	4	8			-0-
							4	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

05	651	N	626	-0-	-25	-0-	38	1	588	3	N	-0-					-0-
06	660	N	598	-0-	-62	-0-	35	1	563	3	N	-0-					-0-
07	651	N	579	-0-	-72	-0-	32	1	547	3	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-
09	600	N	558	-0-	-42	-0-	34	1	524	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	34	1	515	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	600	N	468	-0-	-132	-0-	27	1	441	3	N	-0-					-0-
07	589	N	387	-0-	-202	-0-	22	1	365	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	33	1	543	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	38	1	571	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	21	1	338	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
10	372	N	342	-0-	-30	-0-	21	1	321	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	664	-0-	-49	-0-	137	1	527	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	134	1	511	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	147	1	532	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	153	1	527	3	N	-0-					-0-
09	660	N	616	-0-	-44	-0-	146	1	470	3	N	-0-					-0-
10	682	N	619	-0-	-63	-0-	153	1	466	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	724	-0-	-20	-0-	39	1	683	2	Y	2	3	1			2
							2	9									
06	720	N	639	-0-	-81	-0-	37	1	601	2	Y	1					3
							1	9									
07	744	N	655	-0-	-89	-0-	39	1	614	2	Y	2	3	1			2
							2	9									
08	713	N	675	-0-	-38	-0-	40	1	633	2	Y	2	3	1			1
							2	9									
09	663	N	663	-0-	-0-	-0-	39	1	621	2	Y	3	3	1			1
							3	9									
10	651	N	627	-0-	-24	-0-	35	1	589	2	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1752	-0-	-108	-0-	94	1	1658	3	N	-0-					-0-
06	1740	N	1650	-0-	-90	-0-	110	1	1538	3	N	2	2	8			-0-
							2	9									
07	1767	N	1201	-0-	-566	-0-	95	1	1106	3	N	-0-					-0-
08	1767	N	1325	-0-	-442	-0-	78	1	1247	3	N	-0-					-0-
09	1650	N	1057	-0-	-593	-0-	54	1	1002	3	N	1	1	8			-0-
							1	9									
10	1209	N	900	-0-	-309	-0-	44	1	855	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	759	-0-	-171	-0-	165	1	594	3	N	-0-					-0-
06	900	N	738	-0-	-162	-0-	163	1	575	3	N	-0-					-0-
07	775	N	694	-0-	-81	-0-	166	1	528	3	N	-0-					-0-
08	744	N	687	-0-	-57	-0-	151	1	533	3	N	3	3	8			-0-
							3	9									
09	750	N	689	-0-	-61	-0-	159	1	530	3	N	-0-					-0-
10	682	N	597	-0-	-85	-0-	159	1	438	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	832	-0-	-5	-0-	50	1	782	3	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	49	1	750	3	N	-0-					-0-
07	837	N	828	-0-	-9	-0-	51	1	777	3	N	-0-					-0-
08	837	N	779	-0-	-58	-0-	47	1	732	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	48	1	762	3	N	-0-					-0-
10	837	N	830	-0-	-7	-0-	50	1	780	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1010	-0-	-44	-0-	61	1	949	3	N	-0-					-0-
06	1020	N	907	-0-	-113	-0-	56	1	851	3	N	-0-					-0-
07	1023	N	1010	-0-	-13	-0-	62	1	948	3	N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	59	1	918	3	N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	55	1	875	3	N	-0-					-0-
10	1023	N	769	-0-	-254	-0-	46	1	723	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-
06	780	N	564	-0-	-216	-0-	29	1	535	2	Y	-0-					-0-
07	713	N	558	-0-	-155	-0-	30	1	528	2	Y	-0-					-0-
08	775	N	507	-0-	-268	-0-	28	1	479	2	Y	-0-					-0-
09	570	N	557	-0-	-13	-0-	30	1	527	2	Y	-0-					-0-
10	558	N	513	-0-	-45	-0-	28	1	485	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2392	-0-	-88	-0-	160	1	2232	3	N	-0-					-0-
06	2400	N	2249	-0-	-151	-0-	153	1	2096	3	N	-0-					-0-
07	2418	N	2323	-0-	-95	-0-	159	1	2164	3	N	-0-					-0-
08	2387	N	2307	-0-	-80	-0-	152	1	2155	3	N	-0-					-0-
09	2250	N	1912	-0-	-338	-0-	136	1	1776	3	N	-0-					-0-
10	2325	N	2086	-0-	-239	-0-	140	1	1946	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	746	-0-	-29	-0-	51	1	694	2	Y	1	1	1			1
							1	9									
06	720	N	648	-0-	-72	-0-	46	1	602	2	Y	-0-	1	1			-0-
07	744	N	709	-0-	-35	-0-	48	1	661	2	Y	-0-					-0-
08	744	N	683	-0-	-61	-0-	43	1	639	2	Y	1					1
							1	9									
09	724	N	724	-0-	-0-	-0-	50	1	674	2	Y	-0-					1
*10	768	N	768	-0-	-0-	-0-	65	1	702	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	34	1	607	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	32	1	583	3	N	-0-					-0-
08	651	N	622	-0-	-29	-0-	34	1	588	3	N	-0-					-0-
09	630	N	553	-0-	-77	-0-	31	1	522	3	N	-0-					-0-
10	620	N	401	-0-	-219	-0-	23	1	378	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1214	-0-	-57	-0-	64	1	1150	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	61	1	1105	3	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	62	1	1122	3	N	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	64	1	1115	3	N	-0-					-0-
09	1170	N	1115	-0-	-55	-0-	62	1	1053	3	N	-0-					-0-
10	1178	N	1102	-0-	-76	-0-	64	1	1038	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	613	-0-	-100	-0-	42	1	570	2	Y	1	1	1			1
							1	9									
06	690	N	545	-0-	-145	-0-	39	1	506	2	Y	-0-	1	1			-0-
07	651	N	544	-0-	-107	-0-	37	1	507	2	Y	-0-					-0-
08	620	N	576	-0-	-44	-0-	36	1	539	2	Y	1					1
							1	9									
09	540	N	531	-0-	-9	-0-	37	1	494	2	Y	-0-					1
10	558	N	517	-0-	-41	-0-	44	1	472	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	142	1	149	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	138	1	167	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	142	1	170	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	137	1	152	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	130	1	489	3	N	5	5	8			-0-
							6	9									
*10	484	N	484	-0-	-0-	-0-	154	1	328	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2643	-0-	-178	-0-	115	1	2528	3	N	-0-					-0-
06	2619	X	2619	-0-	-0-	-0-	101	1	2518	3	N	-0-					-0-
07	2666	N	2653	-0-	-13	-0-	97	1	2556	3	N	-0-					-0-
08	2635	N	2634	-0-	-1	-0-	102	1	2532	3	N	-0-					-0-
09	2610	N	2529	-0-	-81	-0-	98	1	2431	3	N	-0-					-0-
10	2666	N	2493	-0-	-173	-0-	98	1	2395	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1003	-0-	-20	-0-	54	1	949	3	N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	55	1	948	3	N	1	1	8			-0-
							1	9									
07	992	N	975	-0-	-17	-0-	56	1	919	3	N	-0-					-0-
08	992	N	966	-0-	-26	-0-	54	1	912	3	N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-
*10	1071	N	1071	-0-	-0-	-0-	46	1	1025	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	903	-0-	-213	-0-	48	1	855	3	N	-0-					-0-
06	1110	N	886	-0-	-224	-0-	50	1	836	3	N	-0-					-0-
07	1116	N	1018	-0-	-98	-0-	61	1	957	3	N	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	59	1	974	3	N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	52	1	880	3	N	-0-					-0-
10	1023	N	835	-0-	-188	-0-	48	1	787	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1565	-0-	-202	-0-	106	1	1458	2	Y	1	2	1			2
							1	9									
06	1710	X	1383	-0-	-327	-0-	98	1	1283	2	Y	2	3	1			1
							2	9									
07	1705	N	1626	-0-	-79	-0-	111	1	1515	2	Y	-0-					1
08	1620	N	1620	-0-	-0-	-0-	101	1	1518	2	Y	1					2
							1	9									
09	1716	N	1716	-0-	-0-	-0-	119	1	1597	2	Y	-0-					2
*10	1634	N	1634	-0-	-0-	-0-	139	1	1492	2	Y	3	3	1			2
							3	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	158	1	534	3	N	-0-					-0-
06	930	N	607	-0-	-323	-0-	153	1	453	3	N	1	1	8			-0-
							1	9									
07	992	N	574	-0-	-418	-0-	155	1	419	3	N	-0-					-0-
08	682	N	503	-0-	-179	-0-	152	1	351	3	N	-0-					-0-
09	600	N	435	-0-	-165	-0-	145	1	290	3	N	-0-					-0-
10	589	N	428	-0-	-161	-0-	149	1	279	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	305	-0-	-67	-0-	9	1	296	3	N	-0-					-0-
06	360	N	310	-0-	-50	-0-	9	1	301	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	10	1	291	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	8	1	289	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	7	1	262	3	N	-0-					-0-
10	310	N	264	-0-	-46	-0-	7	1	257	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	4	1	146	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3128	X	3128	-0-	-0-	-0-	188	1	2940	3	N	-0-					-0-
06	2940	X	2818	-0-	-122	-0-	173	1	2645	3	N	-0-					-0-
07	3193	X	3114	-0-	-79	-0-	192	1	2922	3	N	-0-					-0-
08	3193	X	2927	-0-	-266	-0-	177	1	2750	3	N	-0-					-0-
09	3090	X	2888	-0-	-202	-0-	172	1	2716	3	N	-0-					-0-
10	3131	X	2864	-0-	-267	-0-	172	1	2692	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	50	1	920	2	Y	4	2	1			2
							4	9									
06	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	5	1			1
							4	9									
07	775	N	775	-0-	-0-	-0-	41	1	731	2	Y	3	4	1			-0-
							3	9									
08	745	N	745	-0-	-0-	-0-	32	1	709	2	Y	4	2	1			2
							4	9									
09	691	N	691	-0-	-0-	-0-	30	1	658	2	Y	3	5	1			-0-
							3	9									
*10	692	N	692	-0-	-0-	-0-	30	1	658	2	Y	4	4	1			-0-
							4	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	1040	3			N	-0-					-0-
10	1116	N	1101	-0-	-15	-0-	1101	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
08	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
09	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
06	690	N	618	-0-	-72	-0-	36	1	582	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	34	1	576	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-
10	620	N	588	-0-	-32	-0-	37	1	551	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	32	1	441	2	Y	1	1	1	1	8	-0-
							1	9									
06	450	N	433	-0-	-17	-0-	31	1	401	2	Y	1	1	1			-0-
							1	9									
07	465	N	452	-0-	-13	-0-	31	1	421	2	Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	33	1	490	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	36	1	488	2	Y	1					1
							1	9									
*10	550	N	550	-0-	-0-	-0-	47	1	502	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	661	-0-	-21	-0-	164	1	497	3	N	-0-					-0-
06	660	N	579	-0-	-81	-0-	156	1	423	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	159	1	408	3	N	-0-					-0-
08	651	N	553	-0-	-98	-0-	158	1	395	3	N	-0-					-0-
09	570	N	515	-0-	-55	-0-	151	1	364	3	N	-0-					-0-
10	558	N	522	-0-	-36	-0-	156	1	366	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	16	-0-	-666	-0-	16	3			N	-0-					-0-
06	660	N	367	-0-	-293	-0-	367	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	1178	N	1031	-0-	-147	-0-	1031	3			N	-0-					-0-
09	1140	N	3	-0-	-1137	-0-	3	3			N	-0-					-0-
10	1178	N	105	-0-	-1073	-0-	105	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	870	N	568	-0-	-302	-0-	568	3			N	-0-					-0-
07	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
08	961	N	656	-0-	-305	-0-	656	3			N	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

05	620	N	502	-0-	-118	-0-	28	1	473	2	Y	1					1
							1	9									
06	630	N	490	-0-	-140	-0-	29	1	461	2	Y	-0-					1
07	713	N	512	-0-	-201	-0-	30	1	482	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	30	1	472	2	Y	-0-	1	1			-0-
09	692	N	692	-0-	-0-	-0-	44	1	647	2	Y	1					1
							1	9									
*10	553	N	553	-0-	-0-	-0-	35	1	517	2	Y	1	2	1			-0-
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

05	343	N	343	-0-	-0-	-0-	23	1	319	2	Y	1					1
							1	9									
06	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					1
07	403	N	282	-0-	-121	-0-	18	1	264	2	Y	-0-					1
08	341	N	120	-0-	-221	-0-	7	1	113	2	Y	-0-					1
09	330	N	219	-0-	-111	-0-	14	1	205	2	Y	-0-					1
*10	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

05	694	N	694	-0-	-0-	-0-	107	1	584	2	Y	3	2	8			1
							3	9									
06	938	N	938	-0-	-0-	-0-	185	1	750	2	Y	3	1	1	3	8	-0-
							3	9									
07	260	N	260	-0-	-0-	-0-	101	1	159	2	Y	-0-					-0-
08	785	N	785	-0-	-0-	-0-	109	1	672	2	Y	4	3	8			1
							4	9									
09	969	N	969	-0-	-0-	-0-	186	1	777	2	Y	5	5	8			1
							6	9									
*10	635	N	635	-0-	-0-	-0-	175	1	459	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

05	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	51	1	784	3	N	-0-					-0-
08	899	N	835	-0-	-64	-0-	50	1	785	3	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	54	1	844	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	493	-0-	-65	-0-	25	1	466	2	Y	2	1	1			1
							2	9									
06	510	N	459	-0-	-51	-0-	24	1	432	2	Y	3	3	1			1
							3	9									
07	527	N	407	-0-	-120	-0-	22	1	384	2	Y	1	2	1			-0-
							1	9									
08	496	N	342	-0-	-154	-0-	15	1	325	2	Y	2	1	1			1
							2	9									
09	450	N	387	-0-	-63	-0-	17	1	368	2	Y	2	3	1			-0-
							2	9									
10	403	N	385	-0-	-18	-0-	17	1	366	2	Y	2	2	1			-0-
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	2			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
08	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
10	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	1046	-0-	-194	-0-	1046	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
09	1380	N	1338	-0-	-42	-0-	1338	3			N	-0-					-0-
10	1426	N	1341	-0-	-85	-0-	1341	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	712	-0-	-94	-0-	125	1	583	2	Y	4	2	1			2
							4	9									
06	750	N	630	-0-	-120	-0-	115	1	512	2	Y	3	4	1			1
							3	9									
07	744	N	638	-0-	-106	-0-	122	1	514	2	Y	2	3	1			-0-
							2	9									
08	713	N	605	-0-	-108	-0-	115	1	488	2	Y	2	1	1			1
							2	9									
09	630	N	558	-0-	-72	-0-	110	1	445	2	Y	3	4	1			-0-
							3	9									
10	651	N	560	-0-	-91	-0-	113	1	444	2	Y	3	3	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	282	-0-	-59	-0-	8	1	274	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	9	1	312	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	9	1	276	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	7	1	276	3	N	-0-					-0-
09	330	N	243	-0-	-87	-0-	6	1	237	3	N	-0-					-0-
10	279	N	240	-0-	-39	-0-	6	1	234	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	3	1	37	2	Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4540	-0-	-823	-0-	505	1	4035	3	N	-0-					-0-
06	5190	X	3345	-0-	-1845	-0-	379	1	2966	3	N	-0-					-0-
07	5363	X	399	-0-	-4964	-0-	50	1	349	3	N	-0-					-0-
08	5239	X	-0-	-0-	-5239	-0-					N	-0-					-0-
09	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-
10	4526	X	2	-0-	-4524	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
06	480	N	266	-0-	-214	-0-	266	3			Y	-0-					-0-
07	558	N	385	-0-	-173	-0-	385	3			Y	-0-					-0-
08	558	N	196	-0-	-362	-0-	196	3			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	44	1	432	2	Y	-0-					1
06	513	N	513	-0-	-0-	-0-	48	1	465	2	Y	-0-					1
07	604	N	604	-0-	-0-	-0-	55	1	549	2	Y	-0-					1
08	575	N	575	-0-	-0-	-0-	56	1	519	2	Y	-0-	1	1			-0-
09	510	N	394	-0-	-116	-0-	38	1	356	2	Y	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	82	1	570	2	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	-0-	136	1	1331	2	Y	-0-					2
06	710	N	710	-0-	-0-	-0-	66	1	644	2	Y	-0-					2
07	INC G-10		616	-0-	616	616	56	1	560	2	Y	-0-					2
08	INC G-10		628	-0-	628	1244	61	1	567	2	Y	-0-	2	1			-0-
09	1776	X	532	-0-	-1244	-0-	51	1	481	2	Y	-0-					-0-
*10	618	X	618	-0-	-0-	-0-	78	1	540	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	110	1	1075	2	Y	-0-					3
06	1170	N	1165	-0-	-5	-0-	109	1	1056	2	Y	-0-					3
07	1178	N	855	-0-	-323	-0-	78	1	777	2	Y	-0-					3
08	1178	N	853	-0-	-325	-0-	82	1	771	2	Y	-0-	2	1			1
09	1170	N	726	-0-	-444	-0-	69	1	656	2	Y	1	1	8			1
							1	9									
*10	1204	N	1204	-0-	-0-	-0-	152	1	1052	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1495	-0-	-148	-0-	92	1	1403	2	Y	-0-					6
06	1590	N	1255	-0-	-335	-0-	77	1	1174	2	Y	4	6	1			4
							4	9									
07	1612	N	1232	-0-	-380	-0-	83	1	1146	2	Y	3	5	1			2
							3	9									
08	1488	N	1250	-0-	-238	-0-	86	1	1160	2	Y	4					6
							4	9									
09	1294	N	1294	-0-	-0-	-0-	79	1	1212	2	Y	3	6	1			3
							3	9									
*10	1331	N	1331	-0-	-0-	-0-	77	1	1247	2	Y	6	6	1			3
							7	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1091	-0-	-335	-0-	62	1	1028	2	Y	1					5
							1	9									
06	1290	N	860	-0-	-430	-0-	51	1	809	2	Y	-0-					5
07	1426	N	936	-0-	-490	-0-	55	1	881	2	Y	-0-					5
08	1085	N	992	-0-	-93	-0-	59	1	932	2	Y	1	2	1			4
							1	9									
09	870	N	850	-0-	-20	-0-	54	1	795	2	Y	1					5
							1	9									
10	930	N	818	-0-	-112	-0-	52	1	765	2	Y	1	2	1			4
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	45	1	747	2	Y	1					6
							1	9									
06	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-					6
07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					6
08	806	N	780	-0-	-26	-0-	46	1	733	2	Y	1	2	1			5
							1	9									
09	780	N	762	-0-	-18	-0-	49	1	712	2	Y	1					6
							1	9									
10	806	N	600	-0-	-206	-0-	38	1	562	2	Y	-0-	1	1			5

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1049	-0-	-5	-0-	63	1	986	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	63	1	959	3	N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	64	1	968	3	N	-0-					-0-
08	1054	N	987	-0-	-67	-0-	60	1	927	3	N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	58	1	908	3	N	-0-					-0-
10	1023	N	948	-0-	-75	-0-	57	1	891	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	862	-0-	-285	-0-	34	1 6 9	822	2	Y	5	4	1			4
06	839	N	839	-0-	-0-	-0-	35	1 4 9	800	2	Y	4	4	1			4
07	899	N	778	-0-	-121	-0-	34	1 4 9	740	2	Y	4	4	1			4
08	868	N	758	-0-	-110	-0-	33	1 6 9	719	2	Y	5	4	1			5
09	850	N	850	-0-	-0-	-0-	37	1 6 9	807	2	Y	5	5	1			5
*10	863	N	863	-0-	-0-	-0-	38	1 8 9	817	2	Y	7	7	1			5

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

05	775	N	742	-0-	-33	-0-	35	1	707	2	Y	-0-					-0-
06	750	N	732	-0-	-18	-0-	37	1	695	2	Y	-0-					-0-
07	775	N	755	-0-	-20	-0-	40	1	715	2	Y	-0-					-0-
08	744	N	743	-0-	-1	-0-	41	1	702	2	Y	-0-					-0-
09	720	N	696	-0-	-24	-0-	38	1	658	2	Y	-0-					-0-
10	744	N	715	-0-	-29	-0-	39	1	676	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

05	1240	N	1229	-0-	-11	-0-	63	1 7 9	1159	2	Y	6	3	1			3
06	1200	N	1153	-0-	-47	-0-	60	1 4 9	1089	2	Y	4	6	1			1
07	1271	N	996	-0-	-275	-0-	53	1 4 9	939	2	Y	4	5	1			-0-
08	1240	N	945	-0-	-295	-0-	41	1 4 9	900	2	Y	4	2	1			2
09	1140	N	1092	-0-	-48	-0-	47	1 6 9	1039	2	Y	5	7	1			-0-
*10	994	N	994	-0-	-0-	-0-	43	1 6 9	945	2	Y	5	5	1			-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

05	1116	N	1008	-0-	-108	-0-	140	1 6 9	862	2	Y	5	3	1			2
06	1050	N	1000	-0-	-50	-0-	134	1 4 9	862	2	Y	4	5	1			1
07	1054	N	1016	-0-	-38	-0-	142	1 4 9	870	2	Y	4	5	1			-0-
08	1023	N	977	-0-	-46	-0-	131	1 4 9	842	2	Y	4	2	1			2
09	990	N	943	-0-	-47	-0-	127	1 4 9	812	2	Y	4	6	1			-0-
10	1023	N	958	-0-	-65	-0-	130	1 6 9	822	2	Y	5	5	1			-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

05	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	21	1	49	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

05	775	N	734	-0-	-41	-0-	33	1	695	2	Y	5	4	1			4
							6	9									
06	720	N	718	-0-	-2	-0-	34	1	678	2	Y	5	5	1	2	8	2
							6	9									
07	755	N	755	-0-	-0-	-0-	37	1	712	2	Y	5	3	1			4
							6	9									
08	744	N	741	-0-	-3	-0-	38	1	699	2	Y	4	4	1			4
							4	9									
09	720	N	683	-0-	-37	-0-	34	1	645	2	Y	4	4	1			4
							4	9									
10	744	N	709	-0-	-35	-0-	36	1	669	2	Y	4	4	1			4
							4	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

05	310	N	195	-0-	-115	-0-	9	1	185	2	Y	1	1	1			1
							1	9									
06	240	N	166	-0-	-74	-0-	8	1	156	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	153	-0-	-64	-0-	7	1	145	2	Y	1	1	1			1
							1	9									
08	186	N	140	-0-	-46	-0-	7	1	132	2	Y	1	1	1			1
							1	9									
09	180	N	123	-0-	-57	-0-	6	1	116	2	Y	1	1	1			1
							1	9									
10	155	N	122	-0-	-33	-0-	6	1	115	2	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

05	248	N	152	-0-	-96	-0-	10	1	142	2	Y	-0-					-0-
06	240	N	136	-0-	-104	-0-	10	1	126	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	11	1	144	2	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	26	1	284	2	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

05	921	N	921	-0-	-0-	-0-	63	1	857	2	Y	1	1	1			1
							1	9									
06	783	N	783	-0-	-0-	-0-	56	1	727	2	Y	-0-	1	1			-0-
07	848	N	848	-0-	-0-	-0-	58	1	790	2	Y	-0-					-0-
08	930	N	886	-0-	-44	-0-	55	1	830	2	Y	1					1
							1	9									
09	780	N	753	-0-	-27	-0-	52	1	701	2	Y	-0-					1
10	837	N	534	-0-	-303	-0-	45	1	488	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					3
06	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					3
07	381	N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-					3
08	392	N	392	-0-	-0-	-0-	23	1	368	2	Y	1	1	1			3
							1	9									
09	360	N	230	-0-	-130	-0-	15	1	215	2	Y	-0-					3
*10	464	N	464	-0-	-0-	-0-	30	1	433	2	Y	1	1	1			3
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	36	1	581	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	34	1	579	3	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	36	1	585	3	N	-0-					-0-
09	630	N	588	-0-	-42	-0-	36	1	552	3	N	-0-					-0-
10	620	N	574	-0-	-46	-0-	36	1	538	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	69	1	193	3	N	2	2	8			-0-
							2	9									
07	541	N	541	-0-	-0-	-0-	120	1	419	3	N	2	2	8			-0-
							2	9									
08	735	N	735	-0-	-0-	-0-	129	1	600	3	N	5	5	8			-0-
							6	9									
09	657	N	657	-0-	-0-	-0-	122	1	534	3	N	1	1	8			-0-
							1	9									
*10	611	N	611	-0-	-0-	-0-	123	1	488	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

05	775	N	482	-0-	-293	-0-	19	1	461	2	Y	2	3	1			2
							2	9									
06	627	N	627	-0-	-0-	-0-	26	1	597	2	Y	4	3	1			3
							4	9									
07	713	N	693	-0-	-20	-0-	30	1	659	2	Y	4	3	1			4
							4	9									
08	682	N	682	-0-	-0-	-0-	30	1	649	2	Y	3	3	1			4
							3	9									
09	645	N	645	-0-	-0-	-0-	28	1	613	2	Y	4	5	1			3
							4	9									
10	682	N	668	-0-	-14	-0-	29	1	632	2	Y	6	5	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	86	1	839	2	Y	-0-					2
06	990	N	825	-0-	-165	-0-	77	1	748	2	Y	-0-					2
07	929	N	929	-0-	-0-	-0-	84	1	845	2	Y	-0-					2
08	930	N	811	-0-	-119	-0-	78	1	733	2	Y	-0-	1	1			1
09	840	N	819	-0-	-21	-0-	78	1	741	2	Y	-0-					1
10	930	N	921	-0-	-9	-0-	116	1	805	2	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	4700	-0-	-1810	-0-	249	1	4451	3	N	-0-					-0-
06	6300	X	4227	-0-	-2073	-0-	261	1	3966	3	N	-0-					-0-
07	5983	X	3960	-0-	-2023	-0-	278	1	3682	3	N	-0-					-0-
08	5363	X	3570	-0-	-1793	-0-	202	1	3368	3	N	-0-					-0-
09	4560	X	1521	-0-	-3039	-0-	76	1	1445	3	N	-0-					-0-
10	4712	X	3533	-0-	-1179	-0-	170	1	3363	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	73	1	45	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	69	1	43	2	Y	1	1	1			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	73	1	35	2	Y	1	1	1			-0-
							1	9									
08	124	N	108	-0-	-16	-0-	72	1	36	2	Y	-0-					-0-
09	120	N	85	-0-	-35	-0-	54	1	30	2	Y	1	1	1			-0-
							1	9									
10	124	N	75	-0-	-49	-0-	27	1	48	2	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	158	-0-	-121	-0-	38	1	120	3	N	-0-					-0-
06	240	N	153	-0-	-87	-0-	37	1	116	3	N	-0-					-0-
07	248	N	155	-0-	-93	-0-	9	1	146	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	81	1	173	3	N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	138	1	204	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	119	1	473	2	Y	3	2	1			1
							3	9									
06	573	N	573	-0-	-0-	-0-	112	1	458	2	Y	3	3	1			1
							3	9									
07	589	N	581	-0-	-8	-0-	119	1	460	2	Y	2	3	1			-0-
							2	9									
08	589	N	566	-0-	-23	-0-	113	1	451	2	Y	2	1	1			1
							2	9									
09	810	N	810	-0-	-0-	-0-	121	1	685	2	Y	4	5	1			-0-
							4	9									
*10	780	N	780	-0-	-0-	-0-	123	1	653	2	Y	4	4	1			-0-
							4	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	37	1	773	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	33	1	699	3	N	-0-					-0-
07	868	N	780	-0-	-88	-0-	36	1	744	3	N	-0-					-0-
08	806	N	765	-0-	-41	-0-	36	1	729	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	31	1	636	3	N	-0-					-0-
10	775	N	329	-0-	-446	-0-	17	1	312	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	37	1	659	3	N	-0-					-0-
06	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
07	713	N	664	-0-	-49	-0-	38	1	626	3	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	31	1	690	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1124	-0-	-23	-0-	75	1	1049	3	N	-0-					-0-
06	1110	N	1058	-0-	-52	-0-	72	1	986	3	N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	75	1	1015	3	N	-0-					-0-
08	1116	N	1093	-0-	-23	-0-	72	1	1019	3	N	2	2	8			-0-
							2	9									
09	1050	N	918	-0-	-132	-0-	65	1	853	3	N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	67	1	934	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	986	-0-	-130	-0-	52	1	934	3	N	-0-					-0-
06	990	N	949	-0-	-41	-0-	50	1	899	3	N	-0-					-0-
07	992	N	943	-0-	-49	-0-	49	1	894	3	N	-0-					-0-
08	992	N	936	-0-	-56	-0-	51	1	885	3	N	-0-					-0-
09	960	N	940	-0-	-20	-0-	53	1	887	3	N	-0-					-0-
*10	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	112	-0-	-725	-0-	6	1	106	3	N	-0-					-0-
06	810	N	14	-0-	-796	-0-	1	1	13	3	N	-0-					-0-
07	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-
*10	1126	N	1126	-0-	-0-	-0-	48	1	1078	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	830	-0-	-193	-0-	47	1	782	2	Y	1					8
							1	9									
06	990	N	431	-0-	-559	-0-	25	1	406	2	Y	-0-					8
07	682	N	259	-0-	-423	-0-	15	1	244	2	Y	-0-	1	1			7
08	837	N	725	-0-	-112	-0-	43	1	681	2	Y	1	1	1			7
							1	9									
09	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					7
*10	442	N	442	-0-	-0-	-0-	28	1	413	2	Y	1	1	1			7
							1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	504	-0-	-85	-0-	28	1	475	2	Y	1					5
							1	9									
06	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-					5
07	527	N	470	-0-	-57	-0-	28	1	442	2	Y	-0-					5
08	496	N	433	-0-	-63	-0-	26	1	407	2	Y	-0-	1	1			4
09	510	N	298	-0-	-212	-0-	19	1	279	2	Y	-0-					4
10	465	N	416	-0-	-49	-0-	27	1	388	2	Y	1	1	1			4
							1	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	76	1	97	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	71	1	91	2	Y	1	1	1			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	76	1	95	2	Y	1	1	1			-0-
							1	9									
08	186	N	180	-0-	-6	-0-	75	1	105	2	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	74	1	113	2	Y	1	1	1			-0-
							1	9									
10	186	N	166	-0-	-20	-0-	75	1	90	2	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
06	630	N	539	-0-	-91	-0-	37	1	502	3	N	-0-					-0-
07	651	N	552	-0-	-99	-0-	38	1	514	3	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	35	1	493	3	N	-0-					-0-
09	540	N	498	-0-	-42	-0-	35	1	463	3	N	-0-					-0-
10	558	N	456	-0-	-102	-0-	31	1	425	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1400	-0-	-243	-0-	1400	2			N	-0-					-0-
06	1530	N	1377	-0-	-153	-0-	1377	2			N	-0-					-0-
07	1457	N	1346	-0-	-111	-0-	1344	2	2	9	N	2	2	8			-0-
08	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	1380	N	1376	-0-	-4	-0-	1376	2			N	-0-					-0-
*10	1511	N	1511	-0-	-0-	-0-	1509	2	2	9	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2608	N	2608	-0-	-0-	-0-	138	1	2467	3	N	3	3	8			-0-
							3	9									
06	2160	N	2160	-0-	-0-	-0-	133	1	2020	3	N	6	6	8			-0-
							7	9									
07	2635	X	1998	-0-	-637	-0-	137	1	1816	3	N	41	41	8			-0-
							45	9									
08	2635	X	1840	-0-	-795	-0-	103	1	1728	3	N	8	8	8			-0-
							9	9									
09	2550	X	1743	-0-	-807	-0-	86	1	1650	3	N	6	6	8			-0-
							7	9									
10	2604	X	1960	-0-	-644	-0-	94	1	1862	3	N	4	4	8			-0-
							4	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

05	1860	N	1727	-0-	-133	-0-	117	1	1609	2	Y	1	2	1			2
							1	9									
06	1693	N	1693	-0-	-0-	-0-	120	1	1571	2	Y	2	3	1			1
							2	9									
07	1747	N	1747	-0-	-0-	-0-	119	1	1628	2	Y	-0-					1
08	1796	N	1796	-0-	-0-	-0-	112	1	1683	2	Y	1					2
							1	9									
09	1680	N	1644	-0-	-36	-0-	114	1	1529	2	Y	1					3
							1	9									
10	1736	N	1678	-0-	-58	-0-	143	1	1533	2	Y	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

05	899	N	745	-0-	-154	-0-	39	1	706	3	N	-0-					-0-
06	840	N	664	-0-	-176	-0-	38	1	626	3	N	-0-					-0-
07	806	N	626	-0-	-180	-0-	37	1	589	3	N	-0-					-0-
08	744	N	586	-0-	-158	-0-	33	1	553	3	N	-0-					-0-
09	660	N	572	-0-	-88	-0-	32	1	540	3	N	-0-					-0-
10	620	N	520	-0-	-100	-0-	30	1	490	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	630	N	515	-0-	-115	-0-	28	1	486	3	N	1	1	8			-0-
							1	9									
07	589	N	472	-0-	-117	-0-	27	1	445	3	N	-0-					-0-
08	558	N	465	-0-	-93	-0-	26	1	439	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	20	1	435	3	N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

05	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	44	1	732	3	N	-0-					-0-
07	837	N	709	-0-	-128	-0-	42	1	667	3	N	-0-					-0-
08	868	N	671	-0-	-197	-0-	38	1	633	3	N	-0-					-0-
09	780	N	596	-0-	-184	-0-	33	1	563	3	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	18	1	343	2	N	-0-			-0-
07	375	N	375	-0-	-0-	-0-	20	1	355	2	N	-0-			-0-
08	376	N	376	-0-	-0-	-0-	21	1	355	2	N	-0-			-0-
09	360	N	356	-0-	-4	-0-	19	1	337	2	N	-0-			-0-
10	372	N	358	-0-	-14	-0-	20	1	338	2	N	-0-			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3317	X	3035	-0-	-282	-0-	161	1	2874	3	N	-0-			-0-
06	3180	X	2716	-0-	-464	-0-	168	1	2548	3	N	-0-			-0-
07	3286	X	2878	-0-	-408	-0-	202	1	2676	3	N	-0-			-0-
08	3322	X	3322	-0-	-0-	-0-	188	1	3134	3	N	-0-			-0-
09	3150	X	2947	-0-	-203	-0-	147	1	2800	3	N	-0-			-0-
*10	3158	X	3158	-0-	-0-	-0-	152	1	3006	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-			-0-
06	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
07	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-			-0-
08	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
09	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
*10	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1332	-0-	-156	-0-	85	1	1247	3	N	-0-			-0-
06	1380	N	1289	-0-	-91	-0-	82	1	1207	3	N	-0-			-0-
07	1289	N	1289	-0-	-0-	-0-	89	1	1200	3	N	-0-			-0-
08	1333	N	1263	-0-	-70	-0-	80	1	1183	3	N	-0-			-0-
09	1290	N	1172	-0-	-118	-0-	75	1	1097	3	N	-0-			-0-
10	1302	N	1255	-0-	-47	-0-	80	1	1175	3	N	-0-			-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	817	-0-	-20	-0-	76	1	741	2	Y	-0-			2
06	810	N	753	-0-	-57	-0-	70	1	683	2	Y	-0-			2
07	837	N	792	-0-	-45	-0-	72	1	720	2	Y	-0-			2
08	806	N	783	-0-	-23	-0-	76	1	707	2	Y	-0-			2
09	750	N	680	-0-	-70	-0-	65	1	615	2	Y	-0-			2
10	806	N	674	-0-	-132	-0-	85	1	589	2	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1230	-0-		-10	-0-		56	1	1172	3	N	2	2	8			-0-
									2	9									
06	1170	N	1084	-0-		-86	-0-		50	1	1030	3	N	4	4	8			-0-
									4	9									
07	1209	N	891	-0-		-318	-0-		43	1	848	3	N	-0-					-0-
08	1240	N	796	-0-		-444	-0-		38	1	756	3	N	2	2	8			-0-
									2	9									
09	1080	N	212	-0-		-868	-0-		10	1	196	3	N	5	5	8			-0-
									6	9									
10	899	N	273	-0-		-626	-0-		13	1	260	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	652	-0-		-495	-0-		40	1	612	3	N	-0-					-0-
06	1020	N	698	-0-		-322	-0-		45	1	653	3	N	-0-					-0-
07	1147	N	595	-0-		-552	-0-		41	1	554	3	N	-0-					-0-
08	651	N	383	-0-		-268	-0-		25	1	358	3	N	-0-					-0-
09	719	N	719	-0-		-0-	-0-		49	1	670	3	N	-0-					-0-
*10	613	N	613	-0-		-0-	-0-		40	1	573	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1042	-0-		-229	-0-		59	1	982	2	Y	1					9
									1	9									
06	1454	N	1454	-0-		-0-	-0-		86	1	1368	2	Y	-0-					9
07	1157	N	1157	-0-		-0-	-0-		68	1	1088	2	Y	1					10
									1	9									
08	1277	N	1277	-0-		-0-	-0-		76	1	1200	2	Y	1	3	1			8
									1	9									
09	1410	N	1240	-0-		-170	-0-		79	1	1160	2	Y	1					9
									1	9									
*10	1416	N	1416	-0-		-0-	-0-		90	1	1324	2	Y	2	3	1			8
									2	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1077	-0-		-194	-0-		42	1	1013	2	Y	20	16	1			11
									22	9									
06	1089	N	1089	-0-		-0-	-0-		44	1	1024	2	Y	19	19	1			11
									21	9									
07	1007	N	1007	-0-		-0-	-0-		43	1	946	2	Y	16	17	1			10
									18	9									
08	1085	N	1061	-0-		-24	-0-		46	1	994	2	Y	19	17	1			12
									21	9									
09	1080	N	1031	-0-		-49	-0-		45	1	964	2	Y	20	19	1			13
									22	9									
*10	1023	N	1023	-0-		-0-	-0-		44	1	957	2	Y	20	20	1			13
									22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	20	1	482	2	Y	9	9	1			5
							10	9									
06	568	N	568	-0-	-0-	-0-	23	1	534	2	Y	10	9	1			6
							11	9									
07	682	N	566	-0-	-116	-0-	24	1	532	2	Y	9	9	1			6
							10	9									
08	558	N	558	-0-	-0-	-0-	24	1	524	2	Y	9	9	1			6
							10	9									
09	570	N	530	-0-	-40	-0-	23	1	495	2	Y	11	10	1			7
							12	9									
10	558	N	526	-0-	-32	-0-	23	1	492	2	Y	10	10	1			7
							11	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		173	-0-	173	173	17	1	156	2	Y	-0-					-0-
09	371	N	198	-0-	-173	-0-	19	1	179	2	Y	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	N	1084	-0-	-0-	-0-	61	1	1022	2	Y	1					1
							1	9									
06	1140	N	1068	-0-	-72	-0-	57	1	1009	2	Y	2	2	8			1
							2	9									
07	1116	N	998	-0-	-118	-0-	59	1	938	2	Y	1					2
							1	9									
08	1101	N	1101	-0-	-0-	-0-	66	1	1035	2	Y	-0-					2
09	1080	N	1058	-0-	-22	-0-	67	1	991	2	Y	-0-					2
*10	996	N	996	-0-	-0-	-0-	66	1	929	2	Y	1	3	1			-0-
							1	9									

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1946	N	1946	-0-	-0-	-0-	110	1	1836	2	Y	-0-					1
06	1740	N	1575	-0-	-165	-0-	84	1	1491	2	Y	-0-					1
07	2201	X	1706	-0-	-495	-0-	102	1	1601	2	Y	3					4
							3	9									
08	2201	X	1672	-0-	-529	-0-	100	1	1572	2	Y	-0-					4
09	2130	X	1603	-0-	-527	-0-	102	1	1501	2	Y	-0-					4
10	1953	X	1598	-0-	-355	-0-	106	1	1491	2	Y	1	4	1			1
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1391	-0-	-562	-0-	109	1	1264	2	Y	16	16	1			13
							18	9									
06	1890	X	1536	-0-	-354	-0-	120	1	1402	2	Y	13	16	1			10
							14	9									
07	1612	N	1318	-0-	-294	-0-	109	1	1194	2	Y	14	15	1			9
							15	9									
08	1395	N	956	-0-	-439	-0-	86	1	860	2	Y	9	12	1			6
							10	9									
09	1530	N	1093	-0-	-437	-0-	108	1	972	2	Y	12	12	1			6
							13	9									
10	1333	N	1053	-0-	-280	-0-	84	1	955	2	Y	13	13	1			6
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	23	1	62	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	36	1	68	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	38	1	101	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	43	1	172	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	42	1	154	3	N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	47	1	153	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	474	-0-	-208	-0-	26	1	447	2	Y	1	2	1			1
							1	9									
06	390	N	238	-0-	-152	-0-	14	1	223	2	Y	1					2
							1	9									
07	585	N	585	-0-	-0-	-0-	35	1	549	2	Y	1	2	1			1
							1	9									
08	588	N	588	-0-	-0-	-0-	35	1	551	2	Y	2	2	1			1
							2	9									
09	544	N	544	-0-	-0-	-0-	32	1	509	2	Y	3	3	1			1
							3	9									
10	589	N	479	-0-	-110	-0-	27	1	450	2	Y	2	2	1			1
							2	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	75	1	62	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	73	1	60	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	75	1	55	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	75	1	63	2	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	71	1	64	2	Y	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	880	-0-	-236	-0-	880	3			N	-0-					-0-
06	1050	N	859	-0-	-191	-0-	859	3			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
08	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
09	870	N	717	-0-	-153	-0-	717	3			N	-0-					-0-
10	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	1170	N	821	-0-	-349	-0-	821	3			N	-0-					-0-
07	651	N	75	-0-	-576	-0-	75	3			N	-0-					-0-
08	1054	N	186	-0-	-868	-0-	186	3			N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	28	1	433	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	29	1	446	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1998	N	1998	-0-	-0-	-0-	125	1	1862	2	Y	10	9	1			9
							11	9									
06	1920	N	1848	-0-	-72	-0-	120	1	1719	2	Y	8	12	1			5
							9	9									
07	2077	N	1808	-0-	-269	-0-	110	1	1687	2	Y	10	6	1			9
							11	9									
08	1984	N	1916	-0-	-68	-0-	125	1	1781	2	Y	9	9	1			9
							10	9									
09	1860	N	1810	-0-	-50	-0-	116	1	1684	2	Y	9	9	1			9
							10	9									
*10	1865	N	1865	-0-	-0-	-0-	119	1	1734	2	Y	11	11	1			9
							12	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	3	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	767	-0-	-8	-0-	48	1	712	2	Y	6	4	1	1	8	4
							7	9									
06	810	N	715	-0-	-95	-0-	47	1	665	2	Y	3	5	1			2
							3	9									
07	806	N	764	-0-	-42	-0-	46	1	714	2	Y	4	2	1			4
							4	9									
08	775	N	756	-0-	-19	-0-	49	1	703	2	Y	4	4	1			4
							4	9									
09	770	N	770	-0-	-0-	-0-	49	1	715	2	Y	5	4	1	1	8	4
							6	9									
*10	834	N	834	-0-	-0-	-0-	53	1	775	2	Y	5	5	1			4
							6	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	11	-0-	-1074	-0-	1	1	10	3	N	-0-					-0-
06	1020	N	9	-0-	-1011	-0-	1	1	8	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	54	1	918	3	N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	66	1	1087	3	N	-0-					-0-
09	1056	N	1056	-0-	-0-	-0-	64	1	990	3	N	2	2	8			-0-
							2	9									
*10	1046	N	1046	-0-	-0-	-0-	65	1	981	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	60	1	929	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	60	1	968	3	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	54	1	920	3	N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	60	1	996	3	N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	64	1	989	3	N	-0-					-0-
*10	1082	N	1082	-0-	-0-	-0-	68	1	1014	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	32	1	649	2	Y	-0-					-0-
06	660	N	488	-0-	-172	-0-	25	1	463	2	Y	-0-					-0-
07	713	N	319	-0-	-394	-0-	17	1	302	2	Y	-0-					-0-
08	682	N	263	-0-	-419	-0-	14	1	249	2	Y	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	62	1	1071	2	Y	-0-					-0-
*10	1140	N	1140	-0-	-0-	-0-	63	1	1077	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1514	-0-	-36	-0-	72	1	1442	2	Y	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	78	1	1454	2	Y	-0-					-0-
07	1519	N	1344	-0-	-175	-0-	72	1	1272	2	Y	-0-					-0-
08	1519	N	1395	-0-	-124	-0-	76	1	1319	2	Y	-0-					-0-
09	1530	N	1369	-0-	-161	-0-	75	1	1294	2	Y	-0-					-0-
*10	1448	N	1448	-0-	-0-	-0-	80	1	1368	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	997	-0-	-57	-0-	53	1	944	3	N	-0-					-0-
06	1020	N	826	-0-	-194	-0-	47	1	779	3	N	-0-					-0-
07	1023	N	659	-0-	-364	-0-	39	1	620	3	N	-0-					-0-
08	992	N	726	-0-	-266	-0-	41	1	685	3	N	-0-					-0-
09	840	N	697	-0-	-143	-0-	39	1	658	3	N	-0-					-0-
10	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	37	1	689	2	Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	40	1	704	2	Y	-0-					-0-
08	744	N	724	-0-	-20	-0-	40	1	684	2	Y	-0-					-0-
09	720	N	696	-0-	-24	-0-	38	1	658	2	Y	-0-					-0-
10	744	N	658	-0-	-86	-0-	36	1	622	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	829	-0-	-8	-0-	56	1	772	2	Y	1	1	1			1
							1	9									
06	780	N	744	-0-	-36	-0-	53	1	691	2	Y	-0-	1	1			-0-
07	837	N	768	-0-	-69	-0-	52	1	716	2	Y	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	65	1	975	2	Y	1					1
							1	9									
09	928	N	928	-0-	-0-	-0-	64	1	864	2	Y	-0-					1
*10	918	N	918	-0-	-0-	-0-	78	1	838	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	497	-0-	-92	-0-	38	1	459	2	N	-0-					-0-
06	660	N	448	-0-	-212	-0-	34	1	414	2	N	-0-					-0-
07	620	N	435	-0-	-185	-0-	35	1	400	2	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	37	1	409	2	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	38	1	433	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

05	248	N	212	-0-	-36	-0-	85	1	127	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	88	1	125	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	91	1	119	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	90	1	115	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	86	1	88	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	87	1	121	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

05	992	N	948	-0-	-44	-0-	60	1	884	2	Y	4	4	1			4
							4	9									
06	930	N	508	-0-	-422	-0-	33	1	472	2	Y	3	5	1			2
							3	9									
07	1041	N	1041	-0-	-0-	-0-	63	1	972	2	Y	5	2	1			5
							6	9									
08	961	N	949	-0-	-12	-0-	62	1	883	2	Y	4	5	1			4
							4	9									
09	903	N	903	-0-	-0-	-0-	58	1	839	2	Y	5	4	1			5
							6	9									
10	1023	N	918	-0-	-105	-0-	59	1	855	2	Y	4	5	1			4
							4	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

05	930	N	846	-0-	-84	-0-	79	1	767	2	Y	-0-					2
06	900	N	834	-0-	-66	-0-	78	1	756	2	Y	-0-					2
07	930	N	871	-0-	-59	-0-	79	1	792	2	Y	-0-					2
08	837	N	826	-0-	-11	-0-	80	1	746	2	Y	-0-	2	1			-0-
09	840	N	752	-0-	-88	-0-	72	1	680	2	Y	-0-					-0-
*10	889	N	889	-0-	-0-	-0-	112	1	777	2	Y	-0-					-0-

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

05	1116	N	1057	-0-	-59	-0-	98	1	959	2	Y	-0-					3
06	1080	N	980	-0-	-100	-0-	91	1	889	2	Y	-0-					3
07	1023	N	997	-0-	-26	-0-	91	1	906	2	Y	-0-					3
08	1054	N	948	-0-	-106	-0-	92	1	856	2	Y	-0-	2	1			1
09	990	N	892	-0-	-98	-0-	85	1	807	2	Y	-0-					1
*10	998	N	998	-0-	-0-	-0-	126	1	872	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	162	-0-	-148	-0-	8	1	154	2	Y	-0-			-0-
06	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-			-0-
07	279	N	118	-0-	-161	-0-	6	1	112	2	Y	-0-			-0-
08	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-			-0-
09	150	N	89	-0-	-61	-0-	5	1	84	2	Y	-0-			-0-
10	124	N	87	-0-	-37	-0-	5	1	82	2	Y	-0-			-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	616	N	562	-0-	-54	-0-	562	2			Y	-0-			13
*03	651	N	642	-0-	-9	-0-	642	2			Y	-0-			13
*04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-			13
*05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-			13
*06	630	N	509	-0-	-121	-0-	509	2			Y	-0-			13
*07	651	N	529	-0-	-122	-0-	529	2			Y	-0-			13
*08	620	N	478	-0-	-142	-0-	478	2			Y	-0-			13
09	510	N	407	-0-	-103	-0-	407	2			Y	-0-			13
10	527	N	374	-0-	-153	-0-	374	2			Y	-0-			13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	997	-0-	-57	-0-	47	1	950	2	Y	-0-			-0-
06	990	N	948	-0-	-42	-0-	48	1	900	2	Y	-0-			-0-
07	992	N	987	-0-	-5	-0-	53	1	934	2	Y	-0-			-0-
08	992	N	981	-0-	-11	-0-	54	1	927	2	Y	-0-			-0-
09	960	N	932	-0-	-28	-0-	51	1	881	2	Y	-0-			-0-
10	992	N	953	-0-	-39	-0-	53	1	900	2	Y	-0-			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	908	-0-	-22	-0-	43	1	865	2	Y	-0-			-0-
06	870	N	862	-0-	-8	-0-	44	1	818	2	Y	-0-			-0-
07	900	N	900	-0-	-0-	-0-	48	1	852	2	Y	-0-			-0-
08	899	N	895	-0-	-4	-0-	49	1	846	2	Y	-0-			-0-
09	870	N	854	-0-	-16	-0-	47	1	807	2	Y	-0-			-0-
10	899	N	876	-0-	-23	-0-	48	1	828	2	Y	-0-			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-			-0-
06	420	N	408	-0-	-12	-0-	21	1	387	2	Y	-0-			-0-
07	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-			-0-
08	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-			-0-
09	420	N	398	-0-	-22	-0-	22	1	376	2	Y	-0-			-0-
10	434	N	409	-0-	-25	-0-	23	1	386	2	Y	-0-			-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	1209	N	1160	-0-	-49	-0-	1160	2			Y	-0-			17
*04	1140	N	1113	-0-	-27	-0-	1113	2			Y	-0-			17
*05	1178	N	1108	-0-	-70	-0-	1108	2			Y	-0-			17
*06	1110	N	1013	-0-	-97	-0-	1013	2			Y	-0-			17
*07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-			17
*08	1116	N	1054	-0-	-62	-0-	1054	2			Y	-0-			17
09	1020	N	881	-0-	-139	-0-	881	2			Y	-0-			17
10	1147	N	884	-0-	-263	-0-	884	2			Y	-0-			17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	698	-0-	-15	-0-	53	1	645	2	N	-0-					-0-
06	690	N	678	-0-	-12	-0-	52	1	626	2	N	-0-					-0-
07	682	N	681	-0-	-1	-0-	55	1	626	2	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	57	1	622	2	N	-0-					-0-
09	660	N	656	-0-	-4	-0-	52	1	604	2	N	-0-					-0-
10	682	N	669	-0-	-13	-0-	54	1	615	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2945	-0-	-62	-0-	223	1	2722	2	N	-0-					-0-
06	2850	X	2696	-0-	-154	-0-	206	1	2490	2	N	-0-					-0-
07	2945	X	2498	-0-	-447	-0-	203	1	2295	2	N	-0-					-0-
08	2945	X	2036	-0-	-909	-0-	170	1	1866	2	N	-0-					-0-
09	2850	X	2454	-0-	-396	-0-	196	1	2258	2	N	-0-					-0-
10	2945	X	2267	-0-	-678	-0-	183	1	2084	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1177	-0-	-94	-0-	73 1	1 9	1103	2	Y	1					5
06	1170	N	1133	-0-	-37	-0-	70 6	1 9	1057	2	Y	5	5	1	2	8	3
07	1209	N	1010	-0-	-199	-0-	68 4	1 9	938	2	Y	4	5	1			2
08	1178	N	941	-0-	-237	-0-	65 2	1 9	874	2	Y	2					4
09	1140	N	972	-0-	-168	-0-	59 6	1 9	907	2	Y	5	5	1	2	8	2
*10	1045	N	1045	-0-	-0-	-0-	61 6	1 9	978	2	Y	5	4	1			3

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	882	-0-	-110	-0-	35 4	1 9	843	2	Y	4	4	1			4
06	891	N	891	-0-	-0-	-0-	37 4	1 9	850	2	Y	4	4	1			4
07	930	N	896	-0-	-34	-0-	39 6	1 9	851	2	Y	5	4	1			5
08	885	N	885	-0-	-0-	-0-	39 6	1 9	840	2	Y	5	4	1			6
09	900	N	860	-0-	-40	-0-	38 6	1 9	816	2	Y	5	6	1			5
*10	903	N	903	-0-	-0-	-0-	40 8	1 9	855	2	Y	7	7	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	630	-0-	-889	-0-	43	1	585	2	Y	2	2	1	1	8	1
							2	9									
06	1670	N	1670	-0-	-0-	-0-	118	1	1550	2	Y	2	2	1			1
							2	9									
07	1629	N	1629	-0-	-0-	-0-	111	1	1518	2	Y	-0-					1
08	1628	N	1628	-0-	-0-	-0-	102	1	1525	2	Y	1					2
							1	9									
09	1470	N	1460	-0-	-10	-0-	101	1	1359	2	Y	-0-					2
*10	1538	N	1538	-0-	-0-	-0-	131	1	1404	2	Y	3	3	1			2
							3	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1497	-0-	-270	-0-	90	1	1407	3	N	-0-					-0-
06	1590	X	1339	-0-	-251	-0-	82	1	1257	3	N	-0-					-0-
07	1519	N	1297	-0-	-222	-0-	80	1	1217	3	N	-0-					-0-
08	1488	N	558	-0-	-930	-0-	34	1	524	3	N	-0-					-0-
09	1350	N	351	-0-	-999	-0-	21	1	330	3	N	-0-					-0-
10	1302	N	386	-0-	-916	-0-	23	1	363	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1207	-0-	-64	-0-	81	1	1126	3	N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	86	1	1180	3	N	-0-					-0-
07	1271	N	1154	-0-	-117	-0-	79	1	1075	3	N	-0-					-0-
08	1209	N	1159	-0-	-50	-0-	76	1	1083	3	N	-0-					-0-
09	1260	N	954	-0-	-306	-0-	68	1	886	3	N	-0-					-0-
10	1147	N	1024	-0-	-123	-0-	69	1	955	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	809	-0-	-59	-0-	31	1	761	2	Y	15	14	1			8
							17	9									
06	851	N	851	-0-	-0-	-0-	35	1	801	2	Y	14	14	1			8
							15	9									
07	899	N	786	-0-	-113	-0-	34	1	737	2	Y	14	14	1			8
							15	9									
08	806	N	800	-0-	-6	-0-	35	1	750	2	Y	14	13	1			9
							15	9									
09	859	N	859	-0-	-0-	-0-	37	1	803	2	Y	17	15	1			11
							19	9									
*10	893	N	893	-0-	-0-	-0-	39	1	835	2	Y	17	17	1			11
							19	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	26	1	637	2	Y	13	11	1			7
							14	9									
06	698	N	698	-0-	-0-	-0-	28	1	657	2	Y	12	12	1			7
							13	9									
07	713	N	694	-0-	-19	-0-	30	1	652	2	Y	11	11	1			7
							12	9									
08	694	N	694	-0-	-0-	-0-	30	1	651	2	Y	12	11	1			8
							13	9									
09	690	N	650	-0-	-40	-0-	28	1	608	2	Y	13	13	1			8
							14	9									
10	682	N	634	-0-	-48	-0-	28	1	592	2	Y	13	13	1			8
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

05	775	N	745	-0-	-30	-0-	50	1	695	3	N	-0-					-0-
06	750	N	712	-0-	-38	-0-	49	1	663	3	N	-0-					-0-
07	775	N	723	-0-	-52	-0-	50	1	673	3	N	-0-					-0-
08	744	N	718	-0-	-26	-0-	47	1	671	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	45	1	595	3	N	-0-					-0-
10	713	N	650	-0-	-63	-0-	44	1	606	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

05	682	N	586	-0-	-96	-0-	31	1	555	3	N	-0-					-0-
06	660	N	478	-0-	-182	-0-	27	1	451	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	35	1	546	3	N	-0-					-0-
08	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	23	1	383	3	N	-0-					-0-
10	589	N	500	-0-	-89	-0-	29	1	471	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
06	660	N	621	-0-	-39	-0-	38	1	583	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	40	1	606	3	N	-0-					-0-
08	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-
09	630	N	601	-0-	-29	-0-	36	1	565	3	N	-0-					-0-
10	651	N	596	-0-	-55	-0-	36	1	560	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

05	310	N	69	-0-	-241	-0-	4	1	65	2	Y	-0-	1	1			-0-
06	180	N	31	-0-	-149	-0-	2	1	29	2	Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	2	1	29	2	Y	-0-					-0-
08	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

05	651	N	650	-0-	-1	-0-	60	1	590	2	Y	-0-					2
06	660	N	648	-0-	-12	-0-	60	1	588	2	Y	-0-					2
07	679	N	679	-0-	-0-	-0-	62	1	617	2	Y	-0-					2
08	651	N	641	-0-	-10	-0-	62	1	579	2	Y	-0-	2	1			-0-
09	660	N	555	-0-	-105	-0-	53	1	502	2	Y	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	89	1	619	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3382	-0-	-431	-0-	160	1	3222	2	N	-0-					-0-
06	3030	X	2645	-0-	-385	-0-	135	1	2510	2	N	-0-					-0-
07	2635	X	2522	-0-	-113	-0-	135	1	2387	2	N	-0-					-0-
08	3379	X	2029	-0-	-1350	-0-	111	1	1918	2	N	-0-					-0-
09	3270	X	1644	-0-	-1626	-0-	90	1	1554	2	N	-0-					-0-
10	3379	X	298	-0-	-3081	-0-	16	1	282	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

05	837	N	772	-0-	-65	-0-	46	1	723	3	N	3	3	8			-0-
							3	9									
06	780	N	731	-0-	-49	-0-	45	1	686	3	N	-0-					-0-
07	806	N	766	-0-	-40	-0-	47	1	719	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	46	1	717	3	N	-0-					-0-
09	720	N	717	-0-	-3	-0-	43	1	674	3	N	-0-					-0-
10	775	N	723	-0-	-52	-0-	44	1	679	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
09	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
08	275	N	275	-0-	-0-	-0-	24	1	250	2	Y	1					1
							1	9									
09	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-	1	1			-0-
*10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

05	589	N	459	-0-	-130	-0-	31	1	428	2	Y	-0-	1	1			-0-
06	570	N	570	-0-	-0-	-0-	40	1	529	2	Y	1	1	1			-0-
							1	9									
07	589	N	566	-0-	-23	-0-	39	1	527	2	Y	-0-					-0-
08	579	N	579	-0-	-0-	-0-	36	1	542	2	Y	1					1
							1	9									
09	570	N	538	-0-	-32	-0-	37	1	501	2	Y	-0-					1
*10	561	N	561	-0-	-0-	-0-	48	1	512	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	116	1	1171	2	Y	2					4
							2	9									
06	1230	N	1226	-0-	-4	-0-	98	1	1111	2	Y	15	4	1	12	8	3
							17	9									
07	1271	N	1217	-0-	-54	-0-	108	1	1108	2	Y	1					4
							1	9									
08	1302	N	1182	-0-	-120	-0-	104	1	1076	2	Y	2	3	1			3
							2	9									
09	1230	N	1062	-0-	-168	-0-	93	1	965	2	Y	4	4	1	1	8	2
							4	9									
10	1209	N	1063	-0-	-146	-0-	98	1	963	2	Y	2					4
							2	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

05	589	N	485	-0-	-104	-0-	33	1	451	2	Y	1	1	1			1
							1	9									
06	540	N	437	-0-	-103	-0-	31	1	406	2	Y	-0-	1	1			-0-
07	496	N	472	-0-	-24	-0-	32	1	440	2	Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	31	1	460	2	Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	29	1	388	2	Y	1					1
							1	9									
10	465	N	414	-0-	-51	-0-	35	1	379	2	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

05	940	N	940	-0-	-0-	-0-	64	1	876	2	Y	-0-	1	1			1
06	930	N	840	-0-	-90	-0-	60	1	779	2	Y	1	2	1			-0-
							1	9									
07	961	N	714	-0-	-247	-0-	49	1	665	2	Y	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	67	1	1004	2	Y	3	2	8			1
							3	9									
09	979	N	979	-0-	-0-	-0-	68	1	911	2	Y	-0-					1
*10	986	N	986	-0-	-0-	-0-	84	1	900	2	Y	2	2	1			1
							2	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

05	587	N	587	-0-	-0-	-0-	175	1	412	3	N	-0-					-0-
06	660	N	606	-0-	-54	-0-	181	1	425	3	N	-0-					-0-
07	651	N	525	-0-	-126	-0-	185	1	340	3	N	-0-					-0-
08	589	N	415	-0-	-174	-0-	180	1	235	3	N	-0-					-0-
09	600	N	350	-0-	-250	-0-	167	1	183	3	N	-0-					-0-
10	527	N	436	-0-	-91	-0-	164	1	272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1168	-0-	-10	-0-	62	1	1106	3	N	-0-					-0-
06	1140	N	1118	-0-	-22	-0-	59	1	1059	3	N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	59	1	1080	3	N	-0-					-0-
08	1178	N	1115	-0-	-63	-0-	61	1	1054	3	N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	57	1	962	3	N	-0-					-0-
10	1147	N	1088	-0-	-59	-0-	63	1	1025	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

05	868	N	814	-0-	-54	-0-	42	1	768	2	Y	4	2	1			2
							4	9									
06	810	N	769	-0-	-41	-0-	40	1	726	2	Y	3	4	1			1
							3	9									
07	837	N	814	-0-	-23	-0-	43	1	768	2	Y	3	4	1			-0-
							3	9									
08	806	N	773	-0-	-33	-0-	33	1	736	2	Y	4	2	1			2
							4	9									
09	780	N	737	-0-	-43	-0-	32	1	702	2	Y	3	5	1			-0-
							3	9									
10	806	N	750	-0-	-56	-0-	32	1	714	2	Y	4	4	1			-0-
							4	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

05	738	N	738	-0-	-0-	-0-	39	1	699	3	N	-0-					-0-
06	660	N	557	-0-	-103	-0-	32	1	525	3	N	-0-					-0-
07	744	N	111	-0-	-633	-0-	7	1	104	3	N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	51	1	843	3	N	-0-					-0-
09	570	N	525	-0-	-45	-0-	29	1	496	3	N	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

05	1023	N	955	-0-	-68	-0-	98	1	855	2	Y	2	4	1			2
							2	9									
06	930	N	876	-0-	-54	-0-	93	1	781	2	Y	2					4
							2	9									
07	992	N	919	-0-	-73	-0-	99	1	818	2	Y	2	4	1			2
							2	9									
08	930	N	903	-0-	-27	-0-	99	1	800	2	Y	4	4	1			2
							4	9									
09	879	N	879	-0-	-0-	-0-	97	1	779	2	Y	3	4	1			1
							3	9									
10	930	N	872	-0-	-58	-0-	95	1	771	2	Y	5	4	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1147	-0-	-62	-0-	61	1	1086	3	N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	59	1	1027	3	N	-0-					-0-
07	1147	N	1062	-0-	-85	-0-	61	1	1001	3	N	-0-					-0-
08	1147	N	1066	-0-	-81	-0-	60	1	1006	3	N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	49	1	1091	3	N	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	47	1	1054	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

05	1364	N	1345	-0-	-19	-0-	64	1	1281	2	N	-0-					-0-
06	1290	N	1286	-0-	-4	-0-	66	1	1220	2	N	-0-					-0-
07	1333	N	1139	-0-	-194	-0-	61	1	1078	2	N	-0-					-0-
08	1333	N	1100	-0-	-233	-0-	60	1	1040	2	N	-0-					-0-
09	1290	N	1043	-0-	-247	-0-	57	1	986	2	N	-0-					-0-
10	1147	N	1044	-0-	-103	-0-	58	1	986	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

05	1023	N	1015	-0-	-8	-0-	54	1	961	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	56	1	939	3	N	-0-					-0-
07	992	N	981	-0-	-11	-0-	59	1	922	3	N	-0-					-0-
08	1023	N	970	-0-	-53	-0-	55	1	913	3	N	2	2	8			-0-
							2	9									
09	990	N	932	-0-	-58	-0-	52	1	880	3	N	-0-					-0-
10	992	N	914	-0-	-78	-0-	52	1	862	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

05	155	N	153	-0-	-2	-0-	10	1	142	2	N	1					1
							1	9									
06	150	N	144	-0-	-6	-0-	9	1	135	2	N	-0-					1
07	186	N	141	-0-	-45	-0-	9	1	132	2	N	-0-					1
08	155	N	137	-0-	-18	-0-	8	1	129	2	N	-0-					1
09	150	N	126	-0-	-24	-0-	8	1	118	2	N	-0-					1
10	155	N	131	-0-	-24	-0-	8	1	123	2	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

05	2479	X	2479	-0-	-0-	-0-	108	1	2371	3	N	-0-					-0-
06	2400	X	2400	-0-	-0-	-0-	93	1	2307	3	N	-0-					-0-
07	2511	N	2438	-0-	-73	-0-	89	1	2349	3	N	-0-					-0-
08	3100	N	3471	-0-	371	371	135	1	3336	3	N	-0-					-0-
09	3000	N	4015	-0-	1015	1386	156	1	3859	3	N	-0-					-0-
*10	3100	N	3654	-0-	554	1940	143	1	3511	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

05	868	N	798	-0-	-70	-0-	38	1	760	2	Y	-0-					-0-
06	780	N	746	-0-	-34	-0-	38	1	708	2	Y	-0-					-0-
07	806	N	658	-0-	-148	-0-	35	1	623	2	Y	-0-					-0-
08	806	N	314	-0-	-492	-0-	17	1	297	2	Y	-0-					-0-
09	750	N	350	-0-	-400	-0-	19	1	331	2	Y	-0-					-0-
10	651	N	322	-0-	-329	-0-	18	1	304	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-	15	1			3
06	330	N	-0-	-0-	-330	-0-					Y	-0-	3	1			-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

05	1674	N	1560	-0-	-114	-0-	74	1	1486	2	Y	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	76	1	1407	2	Y	-0-					-0-
07	1581	N	1493	-0-	-88	-0-	80	1	1413	2	Y	-0-					-0-
08	1550	N	1423	-0-	-127	-0-	78	1	1345	2	Y	-0-					-0-
09	1470	N	1336	-0-	-134	-0-	73	1	1263	2	Y	-0-					-0-
10	1488	N	1340	-0-	-148	-0-	74	1	1266	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

05	1023	N	995	-0-	-28	-0-	47	1	948	2	Y	-0-					-0-
06	1110	N	863	-0-	-247	-0-	44	1	819	2	Y	-0-					-0-
07	1116	N	907	-0-	-209	-0-	48	1	859	2	Y	-0-					-0-
08	992	N	889	-0-	-103	-0-	49	1	840	2	Y	-0-					-0-
09	870	N	813	-0-	-57	-0-	44	1	769	2	Y	-0-					-0-
10	899	N	862	-0-	-37	-0-	48	1	814	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

05	2015	N	1996	-0-	-19	-0-	113	1	1883	2	Y	-0-					1
06	1950	N	1906	-0-	-44	-0-	101	1	1776	2	Y	26	26	8			1
							29	9									
07	2015	N	1847	-0-	-168	-0-	110	1	1734	2	Y	3					4
							3	9									
08	1984	N	1911	-0-	-73	-0-	114	1	1797	2	Y	-0-					4
09	1920	N	1912	-0-	-8	-0-	122	1	1790	2	Y	-0-					4
*10	1932	N	1932	-0-	-0-	-0-	128	1	1802	2	Y	2	5	1			1
							2	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

05	1643	N	1477	-0-	-166	-0-	84	1	1393	2	Y	-0-					1
06	1530	N	1530	-0-	-0-	-0-	82	1	1448	2	Y	-0-					1
07	1507	N	1507	-0-	-0-	-0-	89	1	1412	2	Y	5	3	8			3
							6	9									
08	1488	N	1469	-0-	-19	-0-	88	1	1381	2	Y	-0-					3
09	1530	N	1475	-0-	-55	-0-	94	1	1381	2	Y	-0-					3
10	1519	N	1504	-0-	-15	-0-	100	1	1402	2	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1132	-0-	-46	-0-	64	1	1067	2	Y	1					1
							1	9									
06	1140	N	1093	-0-	-47	-0-	59	1	1034	2	Y	-0-					1
07	1147	N	1087	-0-	-60	-0-	65	1	1021	2	Y	1					2
							1	9									
08	1147	N	1124	-0-	-23	-0-	67	1	1057	2	Y	-0-					2
09	1084	N	1084	-0-	-0-	-0-	69	1	1015	2	Y	-0-					2
*10	1111	N	1111	-0-	-0-	-0-	74	1	1036	2	Y	1	3	1			-0-
							1	9									

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1408	N	1408	-0-	-0-	-0-	74	1	1334	2	N	-0-					1
06	1320	N	1254	-0-	-66	-0-	67	1	1187	2	N	-0-					1
07	1254	N	1254	-0-	-0-	-0-	65	1	1188	2	N	1					2
							1	9									
08	1395	N	1239	-0-	-156	-0-	63	1	1176	2	N	-0-					2
09	1260	N	857	-0-	-403	-0-	44	1	812	2	N	1					3
							1	9									
*10	1242	N	1242	-0-	-0-	-0-	66	1	1176	2	N	-0-	2	1			1

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	32	1	577	2	N	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	N	-0-					1
07	620	N	586	-0-	-34	-0-	30	1	556	2	N	-0-					1
08	620	N	577	-0-	-43	-0-	29	1	548	2	N	-0-					1
09	570	N	553	-0-	-17	-0-	29	1	524	2	N	-0-					1
10	589	N	559	-0-	-30	-0-	30	1	528	2	N	1	1	1			1
							1	9									

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	132	1	719	2	Y	4	2	1			2
							4	9									
06	808	N	808	-0-	-0-	-0-	124	1	680	2	Y	4	5	1			1
							4	9									
07	868	N	815	-0-	-53	-0-	131	1	681	2	Y	3	4	1			-0-
							3	9									
08	868	N	802	-0-	-66	-0-	123	1	675	2	Y	4	2	1			2
							4	9									
09	810	N	761	-0-	-49	-0-	119	1	639	2	Y	3	5	1			-0-
							3	9									
10	806	N	775	-0-	-31	-0-	122	1	649	2	Y	4	4	1			-0-
							4	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	8	1	255	3	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	7	1	253	3	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	6	1	236	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	6	1	241	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	890	-0-	-40	-0-	83	1	807	2	Y	-0-					2
06	870	N	838	-0-	-32	-0-	78	1	760	2	Y	-0-					2
07	899	N	866	-0-	-33	-0-	79	1	787	2	Y	-0-					2
08	899	N	814	-0-	-85	-0-	79	1	735	2	Y	-0-	2	1			-0-
09	840	N	696	-0-	-144	-0-	67	1	629	2	Y	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	113	1	785	2	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1907	-0-	-46	-0-	114	1	1793	3	N	-0-					-0-
06	1860	N	1577	-0-	-283	-0-	97	1	1480	3	N	-0-					-0-
07	1922	N	1877	-0-	-45	-0-	116	1	1761	3	N	-0-					-0-
08	1922	N	1416	-0-	-506	-0-	86	1	1330	3	N	-0-					-0-
09	1590	N	1419	-0-	-171	-0-	85	1	1334	3	N	-0-					-0-
10	1891	N	1212	-0-	-679	-0-	73	1	1139	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	37	1	920	3	N	-0-					-0-
07	992	N	966	-0-	-26	-0-	35	1	931	3	N	-0-					-0-
08	992	N	945	-0-	-47	-0-	37	1	908	3	N	-0-					-0-
09	960	N	903	-0-	-57	-0-	35	1	868	3	N	-0-					-0-
10	961	N	903	-0-	-58	-0-	35	1	868	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	29	1	524	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	25	1	454	3	N	-0-					-0-
07	558	N	452	-0-	-106	-0-	24	1	428	3	N	-0-					-0-
08	558	N	409	-0-	-149	-0-	22	1	387	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	31	1	503	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	711	-0-	-33	-0-	167	1	544	3	N	-0-					-0-
06	720	N	673	-0-	-47	-0-	161	1	512	3	N	-0-					-0-
07	744	N	688	-0-	-56	-0-	166	1	522	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	165	1	517	3	N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	161	1	527	3	N	-0-					-0-
10	682	N	681	-0-	-1	-0-	165	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

05	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

05	1364	N	1226	-0-	-138	-0-	194	1	1032	3	N	-0-					-0-
06	1350	N	1229	-0-	-121	-0-	198	1	1031	3	N	-0-					-0-
07	1302	N	1230	-0-	-72	-0-	208	1	1022	3	N	-0-					-0-
08	1240	N	1198	-0-	-42	-0-	200	1	998	3	N	-0-					-0-
09	1230	N	1060	-0-	-170	-0-	191	1	869	3	N	-0-					-0-
10	1240	N	1064	-0-	-176	-0-	186	1	878	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

05	527	N	448	-0-	-79	-0-	90 2	1 9	356	2	Y	2	1	1			1
06	510	N	436	-0-	-74	-0-	85 2	1 9	349	2	Y	2	2	1			1
07	496	N	426	-0-	-70	-0-	90 1	1 9	335	2	Y	1	2	1			-0-
08	505	N	505	-0-	-0-	-0-	89 2	1 9	414	2	Y	2	1	1			1
09	875	N	875	-0-	-0-	-0-	103 4	1 9	768	2	Y	4	5	1			-0-
*10	862	N	862	-0-	-0-	-0-	105 6	1 9	751	2	Y	5	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-	1	1			-0-
06	330	N	315	-0-	-15	-0-	22	1	292	2	Y	1	1	1			-0-
							1	9									
07	372	N	298	-0-	-74	-0-	20	1	278	2	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	25	1	330	2	Y	1					1
							1	9									
*10	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	407	-0-	-89	-0-	167	2	240	9	Y	218	146	1			189
06	450	N	309	-0-	-141	-0-	127	2	182	9	Y	165	149	1			205
07	372	N	320	-0-	-52	-0-	129	2	191	9	Y	174	153	1			226
08	372	N	364	-0-	-8	-0-	140	2	224	9	Y	204	149	1			281
09	352	N	352	-0-	-0-	-0-	119	2	233	9	Y	212	158	1			335
*10	384	N	384	-0-	-0-	-0-	116	2	268	9	Y	244	334	1			245

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1010	-0-	-13	-0-	119	1	884	2	Y	6	3	1			3
							7	9									
06	990	N	957	-0-	-33	-0-	112	1	842	2	Y	3	5	1			1
							3	9									
07	1023	N	1011	-0-	-12	-0-	121	1	886	2	Y	4	5	1			-0-
							4	9									
08	1023	N	948	-0-	-75	-0-	108	1	836	2	Y	4	2	1			2
							4	9									
09	978	N	978	-0-	-0-	-0-	108	1	864	2	Y	5	7	1			-0-
							6	9									
10	1023	N	989	-0-	-34	-0-	110	1	873	2	Y	5	5	1			-0-
							6	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	50	1	696	2	Y	1	5	1			1
							1	9									
06	721	N	721	-0-	-0-	-0-	53	1	665	2	Y	3					4
							3	9									
07	744	N	739	-0-	-5	-0-	62	1	675	2	Y	2					6
							2	9									
*08	744	N	725	-0-	-19	-0-	62	1	662	2	Y	1	5	1			2
							1	9									
09	722	N	722	-0-	-0-	-0-	63	1	657	2	Y	2					4
							2	9									
*10	841	N	841	-0-	-0-	-0-	78	1	759	2	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	42	1	656	3	N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	404	-0-	-61	-0-	404	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			Y	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2080	-0-	-121	-0-	231	1	1847	3	N	2	2	8			-0-
							2	9									
06	2130	N	2002	-0-	-128	-0-	227	1	1774	3	N	1	1	8			-0-
							1	9									
07	2181	N	2181	-0-	-0-	-0-	275	1	1906	3	N	-0-					-0-
08	2176	N	2176	-0-	-0-	-0-	292	1	1884	3	N	-0-					-0-
09	2010	N	1960	-0-	-50	-0-	279	1	1681	3	N	-0-					-0-
10	2170	N	1964	-0-	-206	-0-	295	1	1669	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	4489	-0-	-2238	-0-	195	1	4286	3	N	7	7	8			-0-
							8	9									
06	6510	X	6405	-0-	-105	-0-	247	1	6139	3	N	17	17	8			-0-
							19	9									
07	6324	X	6246	-0-	-78	-0-	228	1	6016	3	N	2	2	8			-0-
							2	9									
08	5834	X	5834	-0-	-0-	-0-	226	1	5599	3	N	8	8	8			-0-
							9	9									
09	6120	X	5066	-0-	-1054	-0-	197	1	4858	3	N	10	10	8			-0-
							11	9									
10	6324	X	4973	-0-	-1351	-0-	195	1	4771	3	N	6	6	8			-0-
							7	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

05	1178	N	837	-0-	-341	-0-	837	3			Y	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					-0-
07	961	N	714	-0-	-247	-0-	714	3			Y	-0-					-0-
08	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
09	1080	N	806	-0-	-274	-0-	806	3			Y	-0-					-0-
*10	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

05	624	N	624	-0-	-0-	-0-	56	1	567	2	Y	1					2
							1	9									
06	660	N	585	-0-	-75	-0-	48	1	536	2	Y	1	2	1			1
							1	9									
07	713	N	622	-0-	-91	-0-	55	1	566	2	Y	1					2
							1	9									
08	629	N	629	-0-	-0-	-0-	55	1	572	2	Y	2	2	1			2
							2	9									
09	611	N	611	-0-	-0-	-0-	54	1	556	2	Y	1	2	1			1
							1	9									
10	620	N	583	-0-	-37	-0-	54	1	528	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	541	-0-	-141	-0-	541	3			N	-0-					-0-
06	660	N	560	-0-	-100	-0-	560	3			N	-0-					-0-
07	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-
08	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	3			N	-0-					-0-
10	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	27	1	485	2	N	1					1
							1	9									
06	510	N	490	-0-	-20	-0-	26	1	464	2	N	-0-					1
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					1
08	527	N	498	-0-	-29	-0-	25	1	473	2	N	-0-					1
09	480	N	471	-0-	-9	-0-	24	1	447	2	N	-0-					1
10	496	N	475	-0-	-21	-0-	25	1	450	2	N	-0-	1	1			-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	100	1	1372	2	Y	1					1
							1	9									
06	1154	N	1154	-0-	-0-	-0-	82	1	1071	2	Y	1	2	1			-0-
							1	9									
07	1168	N	1168	-0-	-0-	-0-	80	1	1087	2	Y	1					1
							1	9									
08	1019	N	1019	-0-	-0-	-0-	64	1	953	2	Y	2	2	8			1
							2	9									
09	885	N	885	-0-	-0-	-0-	61	1	822	2	Y	2	1	8			2
							2	9									
*10	850	N	850	-0-	-0-	-0-	72	1	777	2	Y	1	2	1			1
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	16	1	339	2	Y	3	2	1			2
							3	9									
06	330	N	309	-0-	-21	-0-	15	1	292	2	Y	2	2	1	1	8	1
							2	9									
07	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	1	1			2
							2	9									
08	353	N	353	-0-	-0-	-0-	18	1	333	2	Y	2	2	1			2
							2	9									
09	300	N	241	-0-	-59	-0-	12	1	228	2	Y	1	2	1			1
							1	9									
*10	349	N	349	-0-	-0-	-0-	17	1	329	2	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

05	992	N	832	-0-	-160	-0-	47 19	1	784	2	Y	1					1
06	930	N	888	-0-	-42	-0-	52 49	1	832	2	Y	4	4	8			1
07	961	N	932	-0-	-29	-0-	55 19	1	876	2	Y	1					2
08	992	N	992	-0-	-0-	-0-	59	1	933	2	Y	-0-	2	1			-0-
09	959	N	959	-0-	-0-	-0-	61 29	1	896	2	Y	2	1	8			1
*10	983	N	983	-0-	-0-	-0-	63 19	1	919	2	Y	1	2	1			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

05	496	N	79	-0-	-417	-0-	29	1	50	3	N	-0-					-0-
06	480	N	9	-0-	-471	-0-	9	3			N	-0-					-0-
07	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

05	775	N	775	-0-	-0-	-0-	87	1	688	3	Y	-0-					-0-
06	750	N	749	-0-	-1	-0-	84	1	665	3	Y	-0-					-0-
07	806	N	743	-0-	-63	-0-	87	1	656	3	Y	-0-					-0-
08	775	N	743	-0-	-32	-0-	87	1	656	3	Y	-0-					-0-
09	750	N	367	-0-	-383	-0-	62	1	305	3	Y	-0-					-0-
10	744	N	658	-0-	-86	-0-	87	1	571	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

05	1457	N	1172	-0-	-285	-0-	1172	3			Y	-0-					-0-
06	1290	N	317	-0-	-973	-0-	317	3			Y	-0-					-0-
07	1457	X	235	-0-	-1222	-0-	235	3			Y	-0-					-0-
08	1333	X	238	-0-	-1095	-0-	238	3			Y	-0-					-0-
09	1200	X	267	-0-	-933	-0-	267	3			Y	-0-					-0-
10	1178	X	193	-0-	-985	-0-	193	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

05	806	N	782	-0-	-24	-0-	41	1	741	3	N	-0-					-0-
06	780	N	595	-0-	-185	-0-	34	1	561	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	35	1	552	3	N	-0-					-0-
08	775	N	565	-0-	-210	-0-	32	1	532	3	N	1	1	8			-0-
							1	9									
09	600	N	496	-0-	-104	-0-	28	1	468	3	N	-0-					-0-
10	589	N	511	-0-	-78	-0-	29	1	482	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

05	806	N	698	-0-	-108	-0-	698	3			Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			Y	-0-					-0-
10	806	N	784	-0-	-22	-0-	784	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

05	2405	N	2405	-0-	-0-	-0-	176	1	2229	2	N	-0-					-0-
06	2321	N	2321	-0-	-0-	-0-	170	1	2151	2	N	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	177	1	2163	2	N	-0-					-0-
08	2418	N	2323	-0-	-95	-0-	175	1	2148	2	N	-0-					-0-
09	2310	N	2237	-0-	-73	-0-	169	1	2068	2	N	-0-					-0-
10	2325	N	2283	-0-	-42	-0-	181	1	2102	2	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

05	434	N	424	-0-	-10	-0-	24	1	400	2	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	20	1	349	2	Y	-0-					-0-
07	434	N	335	-0-	-99	-0-	20	1	314	2	Y	1					1
							1	9									
08	434	N	297	-0-	-137	-0-	18	1	279	2	Y	-0-					1
09	360	N	265	-0-	-95	-0-	17	1	248	2	Y	-0-					1
10	341	N	253	-0-	-88	-0-	17	1	236	2	Y	-0-	1	1			-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

05	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
06	480	N	331	-0-	-149	-0-	23	1	308	3	N	-0-					-0-
07	465	N	350	-0-	-115	-0-	24	1	326	3	N	-0-					-0-
08	434	N	391	-0-	-43	-0-	26	1	365	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4155	-0-	-340	-0-	197	1	3958	2	Y	-0-					-0-
06	4320	X	4117	-0-	-203	-0-	210	1	3907	2	Y	-0-					-0-
07	4598	X	4598	-0-	-0-	-0-	245	1	4353	2	Y	-0-					-0-
08	4482	X	4482	-0-	-0-	-0-	246	1	4236	2	Y	-0-					-0-
09	4272	X	4272	-0-	-0-	-0-	233	1	4039	2	Y	-0-					-0-
10	4588	X	4394	-0-	-194	-0-	242	1	4152	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1204	-0-	-625	-0-	1204	2			N	-0-					-0-
06	1620	X	1232	-0-	-388	-0-	1232	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
09	1230	N	1128	-0-	-102	-0-	1128	2			N	-0-					-0-
10	1395	N	1097	-0-	-298	-0-	1097	2			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	109 7	1 9	710	2	Y	6	2	1	2	8	2
06	697	N	697	-0-	-0-	-0-	99 3	1 9	595	2	Y	3	4	1			1
07	679	N	679	-0-	-0-	-0-	103 2	1 9	574	2	Y	2	3	1			-0-
08	837	N	630	-0-	-207	-0-	95 2	1 9	533	2	Y	2	1	1			1
09	690	N	623	-0-	-67	-0-	92 7	1 9	524	2	Y	6	4	1	3	8	-0-
10	682	N	566	-0-	-116	-0-	92 3	1 9	471	2	Y	3	3	1			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	425	-0-	-102	-0-	425	2			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	24	1	331	2	Y	-0-	1	1			-0-
06	349	N	349	-0-	-0-	-0-	25	1	323	2	Y	1	1	1			-0-
							1	9									
07	403	N	387	-0-	-16	-0-	26	1	361	2	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
09	360	N	294	-0-	-66	-0-	20	1	273	2	Y	1					1
							1	9									
10	372	N	93	-0-	-279	-0-	8	1	85	2	Y	-0-	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	16	1	48	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	48	-0-	-14	-0-	17	1	31	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	52	1	100	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	13	1	23	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	2			N	-0-					-0-
08	INC G-10		38	-0-	38	43	38	2			N	-0-					-0-
09	82	N	39	-0-	-43	-0-	39	2			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1834	-0-	-212	-0-	204	1	1630	3	N	-0-					-0-
06	1950	N	1764	-0-	-186	-0-	200	1	1564	3	N	-0-					-0-
07	1984	N	1904	-0-	-80	-0-	240	1	1664	3	N	-0-					-0-
08	1916	N	1916	-0-	-0-	-0-	257	1	1657	3	N	2	2	8			-0-
							2	9									
09	1770	N	1763	-0-	-7	-0-	251	1	1512	3	N	-0-					-0-
10	1891	N	1775	-0-	-116	-0-	267	1	1508	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1115	-0-	-1	-0-	75	1	1038	2	Y	2	7	1			1
							2	9									
06	1080	N	1056	-0-	-24	-0-	78	1	974	2	Y	4					5
							4	9									
07	1085	N	1077	-0-	-8	-0-	90	1	984	2	Y	3					8
							3	9									
08	1116	N	1053	-0-	-63	-0-	91	1	960	2	Y	2	7	1			3
							2	9									
09	1050	N	1008	-0-	-42	-0-	88	1	917	2	Y	3					6
							3	9									
10	1085	N	998	-0-	-87	-0-	93	1	901	2	Y	4	7	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	78	1	75	2	Y	1					1
							1	9									
06	269	N	269	-0-	-0-	-0-	78	1	188	2	Y	3	1	1	2	8	1
							3	9									
07	377	N	377	-0-	-0-	-0-	98	1	279	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	108	1	392	2	Y	2	1	1	1	8	1
							2	9									
09	437	N	437	-0-	-0-	-0-	101	1	333	2	Y	3	2	1	1	8	1
							3	9									
*10	364	N	364	-0-	-0-	-0-	98	1	265	2	Y	1					2
							1	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

05	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			Y	-0-					-0-
09	750	N	596	-0-	-154	-0-	596	3			Y	-0-					-0-
10	682	N	638	-0-	-44	-0-	638	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

05	2437	N	2437	-0-	-0-	-0-	166	1	2270	2	Y	1	3	1			2
							1	9									
06	2280	N	2126	-0-	-154	-0-	151	1	1972	2	Y	3	4	1			1
							3	9									
07	2449	N	2238	-0-	-211	-0-	153	1	2085	2	Y	-0-					1
08	2449	N	2204	-0-	-245	-0-	138	1	2065	2	Y	1					2
							1	9									
09	2130	N	2085	-0-	-45	-0-	145	1	1939	2	Y	1					3
							1	9									
10	2232	N	2214	-0-	-18	-0-	188	1	2023	2	Y	3	4	1			2
							3	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

05	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

05	1736	X	1452	-0-	-284	-0-	115	1	1337	2	Y	-0-					-0-
06	1680	X	1296	-0-	-384	-0-	99	1	1197	2	Y	-0-					-0-
07	1302	N	1169	-0-	-133	-0-	90	1	1079	2	Y	-0-					-0-
08	1457	N	1072	-0-	-385	-0-	84	1	988	2	Y	-0-					-0-
09	1290	N	1034	-0-	-256	-0-	84	1	950	2	Y	-0-					-0-
*10	1235	N	1235	-0-	-0-	-0-	98	1	1137	2	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

05	1339	N	1339	-0-	-0-	-0-	106	1	1233	2	Y	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	98	1	1179	2	Y	-0-					-0-
08	1333	N	1270	-0-	-63	-0-	100	1	1170	2	Y	-0-					-0-
09	1290	N	1234	-0-	-56	-0-	100	1	1134	2	Y	-0-					-0-
10	1271	N	1220	-0-	-51	-0-	97	1	1123	2	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

05	1519	N	1286	-0-	-233	-0-	116	1	1167	2	Y	3					5
							3	9									
06	1440	N	1302	-0-	-138	-0-	106	1	1193	2	Y	3	5	1			3
							3	9									
07	1426	N	1340	-0-	-86	-0-	119	1	1220	2	Y	1					4
							1	9									
08	1315	N	1315	-0-	-0-	-0-	115	1	1197	2	Y	3	3	1			4
							3	9									
09	1296	N	1296	-0-	-0-	-0-	114	1	1180	2	Y	2	4	1			2
							2	9									
10	1333	N	1292	-0-	-41	-0-	119	1	1170	2	Y	3					5
							3	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

05	1133	N	1133	-0-	-0-	-0-	69	1	1064	3	N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	79	1	1076	3	N	-0-					-0-
08	1147	N	1098	-0-	-49	-0-	71	1	1027	3	N	-0-					-0-
09	1110	N	1071	-0-	-39	-0-	73	1	998	3	N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	72	1	1030	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			Y	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	1013	3			Y	-0-					-0-
09	990	N	959	-0-	-31	-0-	959	3			Y	-0-					-0-
10	1116	N	973	-0-	-143	-0-	973	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1008	-0-	-77	-0-	74	1	934	2	N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	71	1	896	2	N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	74	1	906	2	N	-0-					-0-
08	1023	N	962	-0-	-61	-0-	73	1	889	2	N	-0-					-0-
09	960	N	910	-0-	-50	-0-	69	1	841	2	N	-0-					-0-
10	992	N	917	-0-	-75	-0-	73	1	844	2	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	48	1	823	3	N	1	1	8			-0-
							1	9									
07	899	N	722	-0-	-177	-0-	41	1	681	3	N	-0-					-0-
08	868	N	75	-0-	-793	-0-	4	1	71	3	N	-0-					-0-
09	870	N	38	-0-	-832	-0-	2	1	36	3	N	-0-					-0-
10	713	N	6	-0-	-707	-0-	6	3			N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1847	-0-	-230	-0-	84	1	1763	3	N	-0-					-0-
06	2010	N	1847	-0-	-163	-0-	85	1	1762	3	N	-0-					-0-
07	1984	N	1892	-0-	-92	-0-	92	1	1798	3	N	2	2	8			-0-
							2	9									
08	1860	N	1747	-0-	-113	-0-	84	1	1663	3	N	-0-					-0-
09	1860	N	1771	-0-	-89	-0-	85	1	1686	3	N	-0-					-0-
10	1891	N	1888	-0-	-3	-0-	90	1	1798	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1106	-0-	-10	-0-	59	1	1047	3	N	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	58	1	998	3	N	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	58	1	956	3	N	-0-					-0-
08	1116	N	974	-0-	-142	-0-	55	1	919	3	N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	45	1	997	3	N	-0-					-0-
*10	1091	N	1091	-0-	-0-	-0-	47	1	1044	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

05	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					1
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-	1	1			-0-
07	155	N	110	-0-	-45	-0-	7	1	102	2	Y	1	1	1			-0-
							1	9									
08	124	N	115	-0-	-9	-0-	8	1	106	2	Y	1					1
							1	9									
09	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-	1	1			-0-
10	124	N	119	-0-	-5	-0-	7	1	112	2	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

05	496	N	325	-0-	-171	-0-	109	1	215	2	Y	1	2	1			-0-
							1	9									
06	270	N	237	-0-	-33	-0-	98	1	138	2	Y	1					1
							1	9									
07	217	N	121	-0-	-96	-0-	90	1	31	2	Y	-0-					1
08	310	N	275	-0-	-35	-0-	103	1	171	2	Y	1	1	1			1
							1	9									
09	314	N	314	-0-	-0-	-0-	110	1	203	2	Y	1					2
							1	9									
*10	297	N	297	-0-	-0-	-0-	112	1	184	2	Y	1	2	1			1
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

05	1178	N	803	-0-	-375	-0-	54	1	748	2	Y	1	6	1			-0-
							1	9									
06	1110	N	861	-0-	-249	-0-	63	1	794	2	Y	4					4
							4	9									
07	930	N	594	-0-	-336	-0-	50	1	543	2	Y	1					5
							1	9									
08	806	N	580	-0-	-226	-0-	50	1	528	2	Y	2	5	1			2
							2	9									
09	870	N	580	-0-	-290	-0-	51	1	528	2	Y	1					3
							1	9									
*10	796	N	796	-0-	-0-	-0-	74	1	719	2	Y	3	4	1			2
							3	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

05	682	N	564	-0-	-118	-0-	22	1	540	2	Y	2	3	1			2
							2	9									
06	598	N	598	-0-	-0-	-0-	25	1	569	2	Y	4	3	1			3
							4	9									
07	651	N	630	-0-	-21	-0-	27	1	599	2	Y	4	3	1			4
							4	9									
08	566	N	566	-0-	-0-	-0-	25	1	538	2	Y	3	3	1			4
							3	9									
09	600	N	531	-0-	-69	-0-	23	1	505	2	Y	3	4	1			3
							3	9									
10	620	N	365	-0-	-255	-0-	16	1	346	2	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

05	1519	N	1359	-0-	-160	-0-	1359	3			Y	-0-					-0-
06	1410	N	340	-0-	-1070	-0-	340	3			Y	-0-					-0-
07	1426	N	241	-0-	-1185	-0-	241	3			Y	-0-					-0-
08	1364	N	328	-0-	-1036	-0-	328	3			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	109	1	322	3	N	3	3	8			-0-
							3	9									
07	1021	N	1021	-0-	-0-	-0-	224	1	791	3	N	5	5	8			-0-
							6	9									
08	1323	N	1323	-0-	-0-	-0-	239	1	1076	3	N	7	7	8			-0-
							8	9									
09	1052	N	1052	-0-	-0-	-0-	218	1	830	3	N	4	4	8			-0-
							4	9									
*10	1032	N	1032	-0-	-0-	-0-	223	1	807	3	N	2	2	8			-0-
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

05	1674	N	1620	-0-	-54	-0-	86	1	1534	3	N	-0-					-0-
06	1620	N	1566	-0-	-54	-0-	82	1	1484	3	N	-0-					-0-
07	1674	N	1603	-0-	-71	-0-	84	1	1519	3	N	-0-					-0-
08	1612	N	1567	-0-	-45	-0-	85	1	1482	3	N	-0-					-0-
09	1560	N	1477	-0-	-83	-0-	83	1	1394	3	N	-0-					-0-
10	1612	N	1449	-0-	-163	-0-	84	1	1365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	4650	-0-	-2356	-0-	203	1	4447	3	N	-0-					-0-
06	6471	X	6471	-0-	-0-	-0-	250	1	6221	3	N	-0-					-0-
07	6118	X	6118	-0-	-0-	-0-	224	1	5894	3	N	-0-					-0-
08	5952	X	5707	-0-	-245	-0-	221	1	5486	3	N	-0-					-0-
09	6300	X	6025	-0-	-275	-0-	234	1	5791	3	N	-0-					-0-
10	6510	X	5471	-0-	-1039	-0-	215	1	5256	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2	-0-	52	1	720	2	Y	1	5	1			1
							1	9									
06	750	N	736	-0-	-14	-0-	54	1	679	2	Y	3					4
							3	9									
07	775	N	756	-0-	-19	-0-	63	1	691	2	Y	2					6
							2	9									
*08	775	N	369	-0-	-406	-0-	32	1	336	2	Y	1	5	1	1	8	1
							1	9									
09	750	N	523	-0-	-227	-0-	46	1	475	2	Y	2					3
							2	9									
*10	971	N	971	-0-	-0-	-0-	90	1	877	2	Y	4	4	1			3
							4	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	142	1	824	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	137	1	763	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	142	1	753	3	N	-0-					-0-
08	961	N	854	-0-	-107	-0-	139	1	715	3	N	-0-					-0-
09	900	N	814	-0-	-86	-0-	134	1	680	3	N	-0-					-0-
10	899	N	845	-0-	-54	-0-	139	1	706	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	544	-0-	-45	-0-	25	1	515	2	Y	4	3	1			3
							4	9									
06	547	N	547	-0-	-0-	-0-	26	1	517	2	Y	4	3	1	2	8	2
							4	9									
07	577	N	577	-0-	-0-	-0-	28	1	546	2	Y	3	2	1			3
							3	9									
08	558	N	558	-0-	-0-	-0-	29	1	526	2	Y	3	3	1			3
							3	9									
09	540	N	483	-0-	-57	-0-	24	1	456	2	Y	3	3	1			3
							3	9									
10	589	N	496	-0-	-93	-0-	25	1	468	2	Y	3	3	1			3
							3	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	673	-0-	-71	-0-	31	1	639	2	Y	3	3	1			3
							3	9									
06	690	N	641	-0-	-49	-0-	30	1	605	2	Y	5	4	1	2	8	2
							6	9									
07	713	N	661	-0-	-52	-0-	32	1	626	2	Y	3	2	1			3
							3	9									
08	682	N	642	-0-	-40	-0-	33	1	606	2	Y	3	3	1			3
							3	9									
09	630	N	598	-0-	-32	-0-	30	1	565	2	Y	3	3	1			3
							3	9									
10	651	N	615	-0-	-36	-0-	31	1	580	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1037	-0-	-79	-0-	93	1	944	2	N	-0-					-0-
06	1080	N	889	-0-	-191	-0-	81	1	805	2	N	3	3	8			-0-
							3	9									
07	1054	N	984	-0-	-70	-0-	90	1	894	2	N	-0-					-0-
08	1023	N	948	-0-	-75	-0-	87	1	861	2	N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	84	1	827	2	N	4	4	8			-0-
							4	9									
10	992	N	906	-0-	-86	-0-	87	1	819	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	145	1	233	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	142	1	228	3	N	-0-					-0-
07	403	N	345	-0-	-58	-0-	141	1	204	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	144	1	204	3	N	-0-					-0-
09	360	N	312	-0-	-48	-0-	130	1	182	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	131	1	197	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	360	N	199	-0-	-161	-0-	199	2			N	-0-					-0-
07	713	N	309	-0-	-404	-0-	309	2			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	26	1	551	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	28	1	567	3	N	-0-					-0-
08	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	30	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	517	-0-	-444	-0-	23	1	494	3	N	-0-					-0-
06	900	N	395	-0-	-505	-0-	18	1	377	3	N	-0-					-0-
07	868	N	725	-0-	-143	-0-	34	1	691	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	29	1	594	3	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-					-0-
10	713	N	658	-0-	-55	-0-	34	1	624	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	1001	-0-	-208	-0-	105	1	895	2	N	1	1	8			-0-
							1	9									
06	1170	X	859	-0-	-311	-0-	78	1	781	2	N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	109	1	1049	2	N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	96	1	956	2	N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	95	1	880	2	N	-0-					-0-
10	1147	N	1040	-0-	-107	-0-	105	1	935	2	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	109	1	241	2	Y	3	2	1			2
							3	9									
06	360	N	344	-0-	-16	-0-	106	1	237	2	Y	1	2	1			1
							1	9									
07	348	N	348	-0-	-0-	-0-	100	1	246	2	Y	2	1	1			2
							2	9									
08	360	N	360	-0-	-0-	-0-	110	1	248	2	Y	2	2	1			2
							2	9									
09	332	N	332	-0-	-0-	-0-	105	1	225	2	Y	2	2	1			2
							2	9									
*10	346	N	346	-0-	-0-	-0-	109	1	235	2	Y	2	2	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1080	-0-	-67	-0-	1080	3			Y	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	1021	3			Y	-0-					-0-
07	1085	N	1040	-0-	-45	-0-	1040	3			Y	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	3			Y	-0-					-0-
09	1020	N	975	-0-	-45	-0-	975	3			Y	-0-					-0-
10	1054	N	904	-0-	-150	-0-	904	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	41	1	481	2	N	-0-					-0-
06	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-
07	496	N	380	-0-	-116	-0-	29	1	351	2	N	-0-					-0-
08	527	N	365	-0-	-162	-0-	29	1	336	2	N	-0-					-0-
09	390	N	329	-0-	-61	-0-	27	1	302	2	N	-0-					-0-
10	372	N	344	-0-	-28	-0-	27	1	317	2	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	46	1	822	3	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	45	1	776	3	N	-0-					-0-
07	868	N	798	-0-	-70	-0-	46	1	752	3	N	-0-					-0-
08	868	N	785	-0-	-83	-0-	44	1	741	3	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	36	1	789	3	N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	37	1	830	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	93	1	760	3	Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	90	1	945	3	Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	93	1	1121	3	Y	-0-					-0-
08	837	N	388	-0-	-449	-0-	84	1	304	3	Y	-0-					-0-
09	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	Y	-0-					-0-
*10	1411	N	1411	-0-	-0-	-0-	93	1	1318	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

05	1465	N	1465	-0-	-0-	-0-	155	1	1310	3	N	-0-					-0-
06	1260	N	1037	-0-	-223	-0-	134	1	903	3	N	-0-					-0-
07	1426	N	1089	-0-	-337	-0-	141	1	948	3	N	-0-					-0-
08	1426	N	1037	-0-	-389	-0-	138	1	899	3	N	-0-					-0-
09	1050	N	1034	-0-	-16	-0-	135	1	899	3	N	-0-					-0-
10	1085	N	1082	-0-	-3	-0-	140	1	942	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

05	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	43	1	529	3	N	-0-					-0-
09	570	N	559	-0-	-11	-0-	44	1	515	3	N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	48	1	526	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

05	496	N	487	-0-	-9	-0-	23	1	464	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	26	1	461	2	N	-0-					-0-
08	496	N	472	-0-	-24	-0-	26	1	446	2	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	27	1	462	2	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	26	1	452	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

05	992	N	920	-0-	-72	-0-	42	1	878	3	N	-0-					-0-
06	900	N	824	-0-	-76	-0-	37	1	787	3	N	-0-					-0-
07	930	N	795	-0-	-135	-0-	37	1	758	3	N	-0-					-0-
08	930	N	708	-0-	-222	-0-	33	1	675	3	N	-0-					-0-
09	810	N	720	-0-	-90	-0-	34	1	686	3	N	-0-					-0-
10	806	N	684	-0-	-122	-0-	35	1	649	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
*10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2994	X	2994	-0-	-0-	-0-	159	1	2835	3	N	-0-					-0-
06	2730	X	1561	-0-	-1169	-0-	96	1	1465	3	N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	251	1	3334	3	N	8	8	8			-0-
							9	9									
08	2988	X	2988	-0-	-0-	-0-	168	1	2808	3	N	11	11	8			-0-
							12	9									
09	2598	N	2598	-0-	-0-	-0-	129	1	2458	3	N	10	10	8			-0-
							11	9									
10	2914	X	2588	-0-	-326	-0-	124	1	2456	3	N	7	7	8			-0-
							8	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1394	-0-	-94	-0-	74	1	1320	3	N	-0-					-0-
06	1410	N	1327	-0-	-83	-0-	75	1	1252	3	N	-0-					-0-
07	1395	N	1305	-0-	-90	-0-	78	1	1227	3	N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	74	1	1227	3	N	-0-					-0-
09	1320	N	1237	-0-	-83	-0-	69	1	1168	3	N	-0-					-0-
10	1302	N	1242	-0-	-60	-0-	71	1	1171	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
07	496	N	443	-0-	-53	-0-	25	1	418	3	N	-0-					-0-
08	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-					-0-
09	450	N	401	-0-	-49	-0-	24	1	377	3	N	-0-					-0-
10	434	N	393	-0-	-41	-0-	25	1	368	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	373	-0-	-61	-0-	23	1	349	2	Y	1					2
							1	9									
06	471	N	471	-0-	-0-	-0-	29	1	441	2	Y	1	2	1			1
							1	9									
07	403	N	401	-0-	-2	-0-	27	1	372	2	Y	2	2	1			1
							2	9									
08	372	N	357	-0-	-15	-0-	25	1	331	2	Y	1					2
							1	9									
09	480	N	251	-0-	-229	-0-	15	1	235	2	Y	1	2	1			1
							1	9									
*10	436	N	436	-0-	-0-	-0-	25	1	410	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	255	-0-	-179	-0-	16	1	239	2	Y	-0-					1
06	360	N	266	-0-	-94	-0-	16	1	249	2	Y	1	1	1			1
							1	9									
07	372	N	203	-0-	-169	-0-	14	1	189	2	Y	-0-	1	1			-0-
08	344	N	344	-0-	-0-	-0-	24	1	319	2	Y	1					1
							1	9									
09	282	N	282	-0-	-0-	-0-	17	1	264	2	Y	1	1	1			1
							1	9									
*10	263	N	263	-0-	-0-	-0-	15	1	247	2	Y	1	1	1			1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

05	589	N	552	-0-	-37	-0-	51	1	501	2	Y	-0-					2
06	540	N	520	-0-	-20	-0-	48	1	472	2	Y	-0-					2
07	571	N	571	-0-	-0-	-0-	52	1	519	2	Y	-0-					2
08	558	N	539	-0-	-19	-0-	52	1	487	2	Y	-0-	2	1			-0-
09	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
*10	610	N	610	-0-	-0-	-0-	77	1	533	2	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

05	744	N	662	-0-	-82	-0-	35	1	627	3	N	-0-					-0-
06	1207	N	1207	-0-	-0-	-0-	63	1	1144	3	N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	73	1	1323	3	N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	67	1	1168	3	N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	59	1	1000	3	N	-0-					-0-
10	1054	N	1015	-0-	-39	-0-	59	1	956	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

05	682	N	490	-0-	-192	-0-	19	1	468	2	Y	3	3	1			2
							3	9									
06	543	N	543	-0-	-0-	-0-	22	1	518	2	Y	3	3	1			2
							3	9									
07	589	N	547	-0-	-42	-0-	24	1	519	2	Y	4	3	1			3
							4	9									
08	535	N	535	-0-	-0-	-0-	24	1	508	2	Y	3	3	1			3
							3	9									
09	540	N	518	-0-	-22	-0-	23	1	491	2	Y	4	4	1			3
							4	9									
*10	613	N	613	-0-	-0-	-0-	27	1	582	2	Y	4	4	1			3
							4	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

05	8897	X	7743	-0-	-1154	-0-	7743	3			N	-0-					-0-
06	8520	X	7002	-0-	-1518	-0-	7002	3			N	-0-					-0-
07	8401	X	7486	-0-	-915	-0-	7486	3			N	-0-					-0-
08	8277	X	7535	-0-	-742	-0-	7535	3			N	-0-					-0-
09	8010	X	6942	-0-	-1068	-0-	6942	3			N	-0-					-0-
10	7750	X	6993	-0-	-757	-0-	6993	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

05	1501	N	1501	-0-	-0-	-0-	65	1	1436	3	N	-0-					-0-
06	1560	N	1439	-0-	-121	-0-	56	1	1383	3	N	-0-					-0-
07	1550	N	1458	-0-	-92	-0-	53	1	1405	3	N	-0-					-0-
08	1488	N	1306	-0-	-182	-0-	51	1	1255	3	N	-0-					-0-
09	1440	N	1094	-0-	-346	-0-	43	1	1051	3	N	-0-					-0-
*10	1501	N	1501	-0-	-0-	-0-	59	1	1442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	657	-0-	-56	-0-	35	1	622	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	44	1	662	3	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	49	1	654	3	N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	37	1	624	3	N	-0-					-0-
09	720	N	643	-0-	-77	-0-	32	1	611	3	N	-0-					-0-
10	713	N	690	-0-	-23	-0-	33	1	657	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	2636	-0-	-3688	-0-	140	1	2496	3	N	-0-					-0-
06	5760	X	5567	-0-	-193	-0-	343	1	5224	3	N	-0-					-0-
07	5952	X	4254	-0-	-1698	-0-	298	1	3956	3	N	-0-					-0-
08	5425	X	3719	-0-	-1706	-0-	210	1	3509	3	N	-0-					-0-
09	5580	X	3265	-0-	-2315	-0-	162	1	3103	3	N	-0-					-0-
10	5766	X	4679	-0-	-1087	-0-	225	1	4454	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3571	-0-	-211	-0-	3571	3			N	-0-					-0-
06	3630	X	3360	-0-	-270	-0-	3360	3			N	-0-					-0-
07	3689	X	3420	-0-	-269	-0-	3420	3			N	-0-					-0-
08	3565	X	3427	-0-	-138	-0-	3427	3			N	-0-					-0-
09	3450	X	3289	-0-	-161	-0-	3289	3			N	-0-					-0-
10	3565	X	3358	-0-	-207	-0-	3358	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2045	-0-	-94	-0-	162	1	1883	2	N	-0-					-0-
06	1950	N	1622	-0-	-328	-0-	123	1	1499	2	N	-0-					-0-
07	1891	N	1616	-0-	-275	-0-	124	1	1492	2	N	-0-					-0-
08	2046	N	1371	-0-	-675	-0-	108	1	1263	2	N	-0-					-0-
09	1620	N	1347	-0-	-273	-0-	109	1	1237	2	N	1	1	8			-0-
							1	9									
*10	1618	N	1618	-0-	-0-	-0-	129	1	1489	2	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1123	-0-	-117	-0-	60	1	1063	3	N	-0-					-0-
06	1200	N	1067	-0-	-133	-0-	58	1	1009	3	N	-0-					-0-
07	1178	N	1006	-0-	-172	-0-	58	1	948	3	N	-0-					-0-
08	1116	N	808	-0-	-308	-0-	45	1	763	3	N	-0-					-0-
09	1080	N	914	-0-	-166	-0-	40	1	874	3	N	-0-					-0-
10	992	N	861	-0-	-131	-0-	37	1	824	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	888	-0-	-42	-0-	47	1	841	2	Y	-0-					1
06	900	N	868	-0-	-32	-0-	46	1	822	2	Y	-0-					1
07	899	N	869	-0-	-30	-0-	45	1	824	2	Y	-0-					1
08	899	N	862	-0-	-37	-0-	44	1	817	2	Y	1					2
							1	9									
09	870	N	831	-0-	-39	-0-	43	1	788	2	Y	-0-					2
*10	911	N	911	-0-	-0-	-0-	48	1	862	2	Y	1	2	1			1
							1	9									

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
07	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1290	N	1279	-0-	-11	-0-	1279	2			N	-0-					-0-
*10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1250	-0-	-114	-0-	54	1	1196	3	N	-0-					-0-
06	1320	N	1279	-0-	-41	-0-	49	1	1230	3	N	-0-					-0-
07	1333	N	1290	-0-	-43	-0-	47	1	1243	3	N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	50	1	1241	3	N	-0-					-0-
09	1290	N	1218	-0-	-72	-0-	47	1	1171	3	N	-0-					-0-
10	1302	N	1247	-0-	-55	-0-	49	1	1198	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1477	-0-	-104	-0-	133	1	1341	2	N	3					5
							3	9									
06	1590	N	1478	-0-	-112	-0-	120	1	1352	2	N	5	5	1	2	8	3
							6	9									
07	1643	N	1432	-0-	-211	-0-	126	1	1297	2	N	8	6	8			5
							9	9									
08	1527	N	1527	-0-	-0-	-0-	134	1	1389	2	N	4	4	1	1	8	4
							4	9									
09	1508	N	1508	-0-	-0-	-0-	132	1	1373	2	N	3	5	1			2
							3	9									
*10	1546	N	1546	-0-	-0-	-0-	142	1	1398	2	N	5	1	8			6
							6	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1567	-0-	-169	-0-	84	1	1483	3	N	-0-					-0-
06	1650	N	1490	-0-	-160	-0-	81	1	1409	3	N	-0-					-0-
07	1674	N	1442	-0-	-232	-0-	83	1	1359	3	N	-0-					-0-
08	1581	N	1157	-0-	-424	-0-	65	1	1092	3	N	-0-					-0-
09	1500	N	1221	-0-	-279	-0-	53	1	1168	3	N	-0-					-0-
*10	1458	N	1458	-0-	-0-	-0-	62	1	1396	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	970	-0-	-84	-0-	51	1	919	3	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	58	1	889	3	N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	67	1	884	3	N	2	2	8			-0-
							2	9									
08	961	N	893	-0-	-68	-0-	50	1	843	3	N	-0-					-0-
09	960	N	856	-0-	-104	-0-	43	1	813	3	N	-0-					-0-
10	961	N	875	-0-	-86	-0-	42	1	833	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-
06	600	N	520	-0-	-80	-0-	32	1	488	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	36	1	477	3	N	3	3	8			-0-
							3	9									
08	527	N	480	-0-	-47	-0-	27	1	453	3	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	23	1	436	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	24	1	469	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
07	744	N	589	-0-	-155	-0-	41	1	548	3	N	-0-					-0-
08	620	N	470	-0-	-150	-0-	27	1	443	3	N	-0-					-0-
09	600	N	553	-0-	-47	-0-	28	1	525	3	N	-0-					-0-
10	589	N	557	-0-	-32	-0-	27	1	530	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3736	-0-	-759	-0-	198	1	3538	3	N	-0-					-0-
06	4170	X	1996	-0-	-2174	-0-	123	1	1873	3	N	-0-					-0-
07	4247	X	3740	-0-	-507	-0-	262	1	3478	3	N	-0-					-0-
08	4185	X	3471	-0-	-714	-0-	196	1	3275	3	N	-0-					-0-
09	3960	X	3292	-0-	-668	-0-	164	1	3128	3	N	-0-					-0-
10	3751	X	3389	-0-	-362	-0-	163	1	3226	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	682	-0-	-248	-0-	46	1	636	2	Y	-0-	1	1			1
06	840	N	534	-0-	-306	-0-	38	1	496	2	Y	-0-	1	1			-0-
07	899	N	610	-0-	-289	-0-	42	1	568	2	Y	-0-					-0-
08	682	N	655	-0-	-27	-0-	41	1	613	2	Y	1					1
							1	9									
09	594	N	594	-0-	-0-	-0-	41	1	553	2	Y	-0-					1
*10	684	N	684	-0-	-0-	-0-	58	1	625	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1934	-0-	-81	-0-	103	1	1831	3	N	-0-					-0-
06	1890	N	1831	-0-	-59	-0-	100	1	1731	3	N	-0-					-0-
07	1984	N	1787	-0-	-197	-0-	102	1	1685	3	N	-0-					-0-
08	1922	N	1742	-0-	-180	-0-	98	1	1644	3	N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	81	1	1800	3	N	-0-					-0-
*10	1987	N	1987	-0-	-0-	-0-	85	1	1902	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	51	1	679	3	N	-0-					-0-
08	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-					-0-
09	720	N	657	-0-	-63	-0-	33	1	624	3	N	-0-					-0-
10	744	N	715	-0-	-29	-0-	34	1	681	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	928	-0-	-157	-0-	40	1	888	3	N	-0-					-0-
06	1050	N	819	-0-	-231	-0-	32	1	787	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	35	1	909	3	N	-0-					-0-
08	930	N	911	-0-	-19	-0-	35	1	876	3	N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	34	1	841	3	N	-0-					-0-
10	930	N	882	-0-	-48	-0-	35	1	847	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1393	-0-	-219	-0-	74	1	1319	3	N	-0-					-0-
06	1500	N	1317	-0-	-183	-0-	81	1	1236	3	N	-0-					-0-
07	1519	N	980	-0-	-539	-0-	69	1	911	3	N	-0-					-0-
08	1395	N	1046	-0-	-349	-0-	59	1	987	3	N	-0-					-0-
09	1320	N	1193	-0-	-127	-0-	59	1	1134	3	N	-0-					-0-
*10	1314	N	1314	-0-	-0-	-0-	63	1	1251	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1356	-0-	-101	-0-	102 3	1 9	1251	2	Y	3	9	1			3
06	1410	N	1283	-0-	-127	-0-	94 3	1 9	1186	2	Y	3	5	1			1
07	1426	N	1157	-0-	-269	-0-	83 2	1 9	1072	2	Y	2					3
08	1364	N	1005	-0-	-359	-0-	57 1	1 9	947	2	Y	1					4
09	1290	N	1163	-0-	-127	-0-	66 2	1 9	1095	2	Y	2					6
10	1147	N	991	-0-	-156	-0-	61 2	1 9	928	2	Y	2	7	1			1

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	633	-0-	-111	-0-	136	1 9	496	2	Y	1					2
06	720	N	631	-0-	-89	-0-	131	1 7 9	493	2	Y	6	2	1	5	8	1
07	713	N	656	-0-	-57	-0-	143	1 1 9	512	2	Y	1					2
08	629	N	629	-0-	-0-	-0-	140	1 3 9	486	2	Y	3	2	1	1	8	2
09	651	N	651	-0-	-0-	-0-	139	1 1 9	511	2	Y	1	2	1			1
*10	672	N	672	-0-	-0-	-0-	146	1 4 9	522	2	Y	4	2	8			3

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	637	-0-	-45	-0-	43	1	594	2	N	-0-					171
06	630	N	553	-0-	-77	-0-	39	1	514	2	N	-0-					171
07	651	N	539	-0-	-112	-0-	37	1	502	2	N	-0-					171
*08	774	N	774	-0-	-0-	-0-	48	1 2 9	724	2	N	2	2	8			171
*09	664	N	664	-0-	-0-	-0-	46	1	618	2	N	-0-					171
*10	692	N	692	-0-	-0-	-0-	59	1 1 9	632	2	N	1					165

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3711	-0-	-722	-0-	196	1	3515	2	Y	-0-					4
06	3990	X	3618	-0-	-372	-0-	193	1	3425	2	Y	-0-					4
07	4123	X	3858	-0-	-265	-0-	199	1 2 9	3657	2	Y	2					6
08	4030	X	3666	-0-	-364	-0-	186	1 1 9	3479	2	Y	1					7
09	3810	X	3475	-0-	-335	-0-	179	1 2 9	3294	2	Y	2					9
10	3844	X	3498	-0-	-346	-0-	185	1 1 9	3312	2	Y	1	7	1			3

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
06	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	3			N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	985	3			N	-0-					-0-
09	1020	N	907	-0-	-113	-0-	907	3			N	-0-					-0-
10	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2549	-0-	-334	-0-	2549	3			N	-0-					-0-
06	2700	X	2393	-0-	-307	-0-	2393	3			N	-0-					-0-
07	2728	X	2455	-0-	-273	-0-	2455	3			N	-0-					-0-
08	2697	X	2283	-0-	-414	-0-	2283	3			N	-0-					-0-
09	2550	X	2172	-0-	-378	-0-	2172	3			N	-0-					-0-
10	2542	X	2190	-0-	-352	-0-	2190	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1240	N	318	-0-	-922	-0-	318	2			N	-0-					-0-
08	1116	N	968	-0-	-148	-0-	967	2	1	9	N	1	1	8			-0-
09	1080	N	416	-0-	-664	-0-	416	2			N	-0-					-0-
10	310	N	50	-0-	-260	-0-	50	2			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
08	1023	N	939	-0-	-84	-0-	939	3			N	-0-					-0-
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
10	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	868	N	758	-0-	-110	-0-	758	3			N	-0-					-0-
08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
09	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1730	X	1730	-0-	-0-	-0-	104	1	1626	3	N	-0-					-0-
06	1485	X	1485	-0-	-0-	-0-	91	1	1394	3	N	-0-					-0-
07	1488	X	1111	-0-	-377	-0-	68	1	1043	3	N	-0-					-0-
08	1736	X	1353	-0-	-383	-0-	82	1	1271	3	N	-0-					-0-
09	1680	X	1308	-0-	-372	-0-	78	1	1230	3	N	-0-					-0-
10	1612	X	1377	-0-	-235	-0-	83	1	1294	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1517	-0-	-250	-0-	1517	3			N	-0-					-0-
06	1590	N	1416	-0-	-174	-0-	1416	3			N	-0-					-0-
07	1581	N	1413	-0-	-168	-0-	1413	3			N	-0-					-0-
08	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
09	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-
10	1426	N	185	-0-	-1241	-0-	185	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2000	-0-	-2092	-0-	135	1	1845	2	Y	18	29	1	3	8	20
							20	9									
06	3960	X	1768	-0-	-2192	-0-	124	1	1619	2	Y	23	32	1	5	8	6
							25	9									
07	4929	X	685	-0-	-4244	-0-	46	1	632	2	Y	6	3	8			9
							7	9									
08	4929	X	651	-0-	-4278	-0-	40	1	601	2	Y	9	1	8			17
							10	9									
09	2670	X	334	-0-	-2336	-0-	23	1	303	2	Y	7					24
							8	9									
10	2015	X	563	-0-	-1452	-0-	46	1	494	2	Y	21	29	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1045	-0-	-71	-0-	71	1	973	2	Y	1	2	1			1
							1	9									
06	1020	N	952	-0-	-68	-0-	67	1	884	2	Y	1	2	1			-0-
							1	9									
07	1054	N	983	-0-	-71	-0-	67	1	913	2	Y	3	2	8			1
							3	9									
08	1054	N	998	-0-	-56	-0-	62	1	936	2	Y	-0-					1
09	967	N	967	-0-	-0-	-0-	67	1	900	2	Y	-0-					1
*10	1000	N	1000	-0-	-0-	-0-	85	1	913	2	Y	2	2	1			1
							2	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	633	-0-	-266	-0-	43	1	589	2	Y	1	1	1			1
							1	9									
06	870	N	528	-0-	-342	-0-	37	1	488	2	Y	3	1	1	3	8	-0-
							3	9									
07	651	N	562	-0-	-89	-0-	38	1	524	2	Y	-0-					-0-
08	620	N	512	-0-	-108	-0-	32	1	479	2	Y	1					1
							1	9									
09	540	N	453	-0-	-87	-0-	31	1	422	2	Y	-0-					1
10	558	N	470	-0-	-88	-0-	40	1	430	2	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	559	-0-	-92	-0-	38	1	520	2	Y	1	1	1			1
							1	9									
06	630	N	463	-0-	-167	-0-	33	1	430	2	Y	-0-	1	1			-0-
07	589	N	507	-0-	-82	-0-	35	1	472	2	Y	-0-					-0-
08	558	N	494	-0-	-64	-0-	31	1	462	2	Y	1					1
							1	9									
09	485	N	485	-0-	-0-	-0-	34	1	451	2	Y	-0-					1
10	496	N	487	-0-	-9	-0-	41	1	446	2	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	34	1	463	2	Y	3	1	1	3	8	-0-
							3	9									
06	559	N	559	-0-	-0-	-0-	40	1	518	2	Y	1	1	1			-0-
							1	9									
07	616	N	616	-0-	-0-	-0-	42	1	574	2	Y	-0-					-0-
08	542	N	542	-0-	-0-	-0-	34	1	507	2	Y	1					1
							1	9									
09	570	N	484	-0-	-86	-0-	34	1	450	2	Y	-0-					1
10	589	N	549	-0-	-40	-0-	47	1	501	2	Y	1	1	1			1
							1	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2926	-0-	-329	-0-	2926	3			N	-0-					-0-
06	3090	X	2748	-0-	-342	-0-	2748	3			N	-0-					-0-
07	3131	X	2816	-0-	-315	-0-	2816	3			N	-0-					-0-
08	3069	X	2744	-0-	-325	-0-	2744	3			N	-0-					-0-
09	2910	X	2388	-0-	-522	-0-	2388	3			N	-0-					-0-
10	2914	X	2700	-0-	-214	-0-	2700	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	649	-0-	-64	-0-	40	1	609	3	N	-0-					-0-
08	682	N	672	-0-	-10	-0-	41	1	631	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	37	1	578	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	38	1	588	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
06	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
07	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
08	775	N	434	-0-	-341	-0-	434	3			N	-0-					-0-
09	690	N	377	-0-	-313	-0-	377	3			N	-0-					-0-
10	589	N	359	-0-	-230	-0-	359	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1152	-0-	-88	-0-	69	1	1083	3	N	-0-					-0-
06	1200	N	1007	-0-	-193	-0-	62	1	945	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
08	1147	N	1062	-0-	-85	-0-	64	1	998	3	N	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	60	1	949	3	N	-0-					-0-
10	1116	N	1085	-0-	-31	-0-	65	1	1020	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1537	-0-	-571	-0-	61 9	1 9	1467	2	Y	8	7	1			7
06	1628	N	1628	-0-	-0-	-0-	67 9	1 9	1552	2	Y	8	8	1			7
07	1709	N	1709	-0-	-0-	-0-	74 12	1 9	1623	2	Y	11	8	1			10
08	1756	N	1756	-0-	-0-	-0-	77 10	1 9	1669	2	Y	9	8	1			11
09	1694	N	1694	-0-	-0-	-0-	74 11	1 9	1609	2	Y	10	12	1			9
10	1705	N	1696	-0-	-9	-0-	75 14	1 9	1607	2	Y	13	13	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2337	N	2337	-0-	-0-	-0-	140	1	2197	3	N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	122	1	1861	3	N	-0-					-0-
07	2039	N	2039	-0-	-0-	-0-	126	1	1913	3	N	-0-					-0-
08	2201	N	2077	-0-	-124	-0-	126	1	1951	3	N	-0-					-0-
09	1980	N	1922	-0-	-58	-0-	115	1	1807	3	N	-0-					-0-
10	2046	N	2044	-0-	-2	-0-	123	1	1921	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2150	-0-	-82	-0-	129	1	2021	3	N	-0-					-0-
06	2160	N	2010	-0-	-150	-0-	124	1	1886	3	N	-0-					-0-
07	2232	N	2072	-0-	-160	-0-	128	1	1944	3	N	-0-					-0-
08	2139	N	1954	-0-	-185	-0-	118	1	1836	3	N	-0-					-0-
09	2010	N	1840	-0-	-170	-0-	110	1	1730	3	N	-0-					-0-
10	2077	N	1930	-0-	-147	-0-	116	1	1814	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2065	-0-	-74	-0-	124	1	1941	3	N	-0-					-0-
06	2040	N	1924	-0-	-116	-0-	118	1	1806	3	N	-0-					-0-
07	2085	N	2085	-0-	-0-	-0-	128	1	1957	3	N	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	122	1	1895	3	N	-0-					-0-
09	1920	N	1891	-0-	-29	-0-	113	1	1778	3	N	-0-					-0-
10	2077	N	1983	-0-	-94	-0-	119	1	1864	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1443	-0-	-107	-0-	87	1	1356	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1395	-0-	-62	-0-	86	1	1309	3	N	-0-					-0-
08	1457	N	1444	-0-	-13	-0-	87	1	1357	3	N	-0-					-0-
09	1380	N	1225	-0-	-155	-0-	73	1	1152	3	N	-0-					-0-
10	1395	N	1314	-0-	-81	-0-	79	1	1235	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-					-0-
06	1560	N	1478	-0-	-82	-0-	1478	3			N	-0-					-0-
07	1612	N	1512	-0-	-100	-0-	1512	3			N	-0-					-0-
08	1581	N	1503	-0-	-78	-0-	1503	3			N	-0-					-0-
09	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-					-0-
10	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1076	-0-	-71	-0-	65	1	1011	3	N	-0-					-0-
06	1080	N	1028	-0-	-52	-0-	63	1	965	3	N	-0-					-0-
07	1085	N	1065	-0-	-20	-0-	66	1	999	3	N	-0-					-0-
08	1085	N	1032	-0-	-53	-0-	62	1	970	3	N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	58	1	908	3	N	-0-					-0-
10	1054	N	1000	-0-	-54	-0-	60	1	940	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	820	-0-	-17	-0-	36	1	784	3	N	-0-					-0-
06	840	N	792	-0-	-48	-0-	31	1	761	3	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	30	1	786	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	31	1	773	3	N	-0-					-0-
10	806	N	763	-0-	-43	-0-	30	1	733	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	277	-0-	-343	-0-	12	1	265	3	N	-0-					-0-
06	420	N	355	-0-	-65	-0-	14	1	341	3	N	-0-					-0-
07	527	N	92	-0-	-435	-0-	3	1	89	3	N	-0-					-0-
08	279	N	186	-0-	-93	-0-	7	1	179	3	N	-0-					-0-
09	360	N	151	-0-	-209	-0-	6	1	145	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1259	-0-	-291	-0-	76	1	1183	3	N	-0-					-0-
06	1380	N	1205	-0-	-175	-0-	74	1	1131	3	N	-0-					-0-
07	1302	N	1221	-0-	-81	-0-	75	1	1146	3	N	-0-					-0-
08	1271	N	1183	-0-	-88	-0-	72	1	1111	3	N	-0-					-0-
09	1200	N	1081	-0-	-119	-0-	64	1	1017	3	N	-0-					-0-
10	1209	N	1060	-0-	-149	-0-	64	1	996	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	107	1	198	2	Y	3	3	8			-0-
							3	9									
06	300	N	155	-0-	-145	-0-	95	1	60	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	110	1	227	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	111	1	274	2	Y	6	6	8			-0-
							7	9									
09	340	N	340	-0-	-0-	-0-	104	1	232	2	Y	4	4	8			-0-
							4	9									
10	341	N	329	-0-	-12	-0-	113	1	215	2	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	7	1	103	2	N	-0-					15
06	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					15
07	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					15
08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-					15
*09	187	N	187	-0-	-0-	-0-	13	1	174	2	N	-0-					15
*10	191	N	191	-0-	-0-	-0-	16	1	175	2	N	-0-					15

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	637	-0-	-76	-0-	25	1	609	2	Y	3	3	1			3
							3	9									
06	626	N	626	-0-	-0-	-0-	26	1	597	2	Y	3	3	1			3
							3	9									
07	713	N	684	-0-	-29	-0-	30	1	650	2	Y	4	3	1			4
							4	9									
08	651	N	607	-0-	-44	-0-	27	1	577	2	Y	3	3	1			4
							3	9									
09	630	N	545	-0-	-85	-0-	24	1	518	2	Y	3	4	1			3
							3	9									
10	682	N	464	-0-	-218	-0-	20	1	440	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

05	930	N	912	-0-	-18	-0-	62	1	850	2	Y	-0-	1	1			1
06	870	N	781	-0-	-89	-0-	55	1	724	2	Y	2	2	1	1	8	-0-
							2	9									
07	930	N	625	-0-	-305	-0-	43	1	582	2	Y	-0-					-0-
08	899	N	740	-0-	-159	-0-	46	1	693	2	Y	1					1
							1	9									
09	780	N	644	-0-	-136	-0-	45	1	599	2	Y	-0-					1
10	620	N	501	-0-	-119	-0-	43	1	458	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

05	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					-0-
08	682	N	166	-0-	-516	-0-	6	1	160	3	N	-0-					-0-
09	390	N	132	-0-	-258	-0-	5	1	127	3	N	-0-					-0-
10	279	N	76	-0-	-203	-0-	3	1	73	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

05	7316	X	5457	-0-	-1859	-0-	238	1	5219	3	N	-0-					-0-
06	6270	X	5328	-0-	-942	-0-	206	1	5122	3	N	-0-					-0-
07	6386	X	5879	-0-	-507	-0-	215	1	5664	3	N	-0-					-0-
08	6386	X	5280	-0-	-1106	-0-	205	1	5075	3	N	-0-					-0-
09	5806	X	5806	-0-	-0-	-0-	226	1	5580	3	N	-0-					-0-
10	5890	X	4914	-0-	-976	-0-	193	1	4721	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

05	7812	X	6507	-0-	-1305	-0-	284	1	6223	3	N	-0-					-0-
06	7260	X	6054	-0-	-1206	-0-	234	1	5820	3	N	-0-					-0-
07	7130	X	6728	-0-	-402	-0-	246	1	6482	3	N	-0-					-0-
08	6882	X	6228	-0-	-654	-0-	241	1	5987	3	N	-0-					-0-
09	6300	X	5792	-0-	-508	-0-	225	1	5567	3	N	-0-					-0-
10	6727	X	5821	-0-	-906	-0-	228	1	5593	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
08	341	N	244	-0-	-97	-0-	9	1	235	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	8	1	199	3	N	-0-					-0-
10	248	N	198	-0-	-50	-0-	8	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	3958	-0-	-847	-0-	289	1	3669	2	N	-0-					-0-
06	4470	X	3811	-0-	-659	-0-	280	1	3531	2	N	-0-					-0-
07	4433	X	3475	-0-	-958	-0-	263	1	3212	2	N	-0-					-0-
08	4340	X	3547	-0-	-793	-0-	268	1	3279	2	N	-0-					-0-
09	3930	X	3182	-0-	-748	-0-	241	1	2941	2	N	-0-					-0-
10	3968	X	3184	-0-	-784	-0-	252	1	2932	2	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	3937	-0-	-1519	-0-	438	1	3499	3	N	-0-					-0-
06	5280	X	4721	-0-	-559	-0-	535	1	4186	3	N	-0-					-0-
07	5456	X	4976	-0-	-480	-0-	627	1	4349	3	N	-0-					-0-
08	4743	X	3876	-0-	-867	-0-	521	1	3355	3	N	-0-					-0-
09	4710	X	4354	-0-	-356	-0-	620	1	3734	3	N	-0-					-0-
10	4991	X	4580	-0-	-411	-0-	688	1	3892	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	77	1	1691	3	N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	62	1	1532	3	N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	55	1	1454	3	N	-0-					-0-
08	1767	N	1448	-0-	-319	-0-	56	1	1392	3	N	-0-					-0-
09	1590	N	1369	-0-	-221	-0-	53	1	1316	3	N	-0-					-0-
10	1519	N	1362	-0-	-157	-0-	53	1	1309	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	2	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
09	90	N	53	-0-	-37	-0-	4	1	49	2	N	-0-					-0-
10	93	N	50	-0-	-43	-0-	4	1	46	2	N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1160	-0-	-297	-0-	192	1	968	3	N	-0-					-0-
06	1290	N	1095	-0-	-195	-0-	185	1	910	3	N	-0-					-0-
07	1240	N	1137	-0-	-103	-0-	205	1	932	3	N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	259	1	1210	3	N	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	261	1	1157	3	N	4	4	8			-0-
							4	9									
*10	1348	N	1348	-0-	-0-	-0-	262	1	1080	3	N	5	5	8			-0-
							6	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2045	-0-	-187	-0-	89	1	1956	3	N	-0-					-0-
06	2160	X	1927	-0-	-233	-0-	75	1	1852	3	N	-0-					-0-
07	2232	X	1982	-0-	-250	-0-	72	1	1910	3	N	-0-					-0-
08	2201	X	1185	-0-	-1016	-0-	46	1	1139	3	N	-0-					-0-
09	2150	X	2150	-0-	-0-	-0-	84	1	2066	3	N	-0-					-0-
10	2046	X	1963	-0-	-83	-0-	77	1	1886	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4954	-0-	-905	-0-	4954	3			N	-0-					-0-
06	5520	X	4636	-0-	-884	-0-	4636	3			N	-0-					-0-
07	5549	X	4855	-0-	-694	-0-	4855	3			N	-0-					-0-
08	5425	X	4763	-0-	-662	-0-	4763	3			N	-0-					-0-
09	5100	X	4467	-0-	-633	-0-	4467	3			N	-0-					-0-
10	4960	X	4632	-0-	-328	-0-	4632	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1793	-0-	-98	-0-	120	1	1673	3	N	-0-					-0-
06	1770	N	1723	-0-	-47	-0-	118	1	1605	3	N	-0-					-0-
07	1829	N	1793	-0-	-36	-0-	123	1	1670	3	N	-0-					-0-
08	1798	N	1787	-0-	-11	-0-	118	1	1669	3	N	-0-					-0-
09	1710	N	1499	-0-	-211	-0-	106	1	1393	3	N	-0-					-0-
10	1798	N	1576	-0-	-222	-0-	106	1	1470	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	11	1	149	3	N	2	2	8			-0-
							2	9									
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1888	N	1888	-0-	-0-	-0-	266	1	1620	3	N	2	2	8			-0-
							2	9									
06	660	N	396	-0-	-264	-0-	84	1	310	3	N	2	2	8			-0-
							2	9									
07	1429	N	1429	-0-	-0-	-0-	226	1	1197	3	N	5	5	8			-0-
							6	9									
08	1241	N	1241	-0-	-0-	-0-	236	1	996	3	N	8	8	8			-0-
							9	9									
09	1146	N	1146	-0-	-0-	-0-	218	1	916	3	N	11	11	8			-0-
							12	9									
*10	1156	N	1156	-0-	-0-	-0-	222	1	931	3	N	3	3	8			-0-
							3	9									

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	450	N	372	-0-	-78	-0-	25	1	347	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	32	1	377	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	71	1	402	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2291	-0-	-220	-0-	2291	3			N	-0-					-0-
06	2400	N	2091	-0-	-309	-0-	2091	3			N	-0-					-0-
07	2387	N	2113	-0-	-274	-0-	2113	3			N	-0-					-0-
08	2294	N	2161	-0-	-133	-0-	2161	3			N	-0-					-0-
09	2100	N	2031	-0-	-69	-0-	2031	3			N	-0-					-0-
10	2108	N	1992	-0-	-116	-0-	1992	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2271	-0-	-364	-0-	166	1	2105	2	N	-0-					-0-
06	2430	N	2214	-0-	-216	-0-	162	1	2052	2	N	-0-					-0-
07	2294	N	2196	-0-	-98	-0-	166	1	2030	2	N	-0-					-0-
08	2354	N	2354	-0-	-0-	-0-	178	1	2176	2	N	-0-					-0-
09	2424	N	2424	-0-	-0-	-0-	184	1	2240	2	N	-0-					-0-
*10	2442	N	2442	-0-	-0-	-0-	193	1	2249	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1646	-0-	-121	-0-	89	1	1551	2	Y	5	7	1			5
							6	9									
06	1650	N	1364	-0-	-286	-0-	78	1	1283	2	Y	3					8
							3	9									
07	1674	N	1052	-0-	-622	-0-	63	1	987	2	Y	2	6	1			4
							2	9									
*08	1612	N	1448	-0-	-164	-0-	85	1	1359	2	Y	4	5	1			3
							4	9									
09	1350	N	1314	-0-	-36	-0-	78	1	1230	2	Y	5	6	1			2
							6	9									
10	1054	N	899	-0-	-155	-0-	50	1	843	2	Y	5	5	1			2
							6	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

05	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

05	868	N	223	-0-	-645	-0-	10	1	213	3	N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	29	1	756	3	N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	41	1	1024	3	N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	40	1	988	3	N	-0-					-0-
*10	998	N	998	-0-	-0-	-0-	39	1	959	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

05	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

05	2268	N	2268	-0-	-0-	-0-	154	1	2113	2	Y	1	3	1			2
							1	9									
06	2400	N	2015	-0-	-385	-0-	143	1	1869	2	Y	3	4	1			1
							3	9									
07	2480	X	1812	-0-	-668	-0-	124	1	1688	2	Y	-0-					1
08	2480	X	1700	-0-	-780	-0-	106	1	1593	2	Y	1					2
							1	9									
09	2190	X	1690	-0-	-500	-0-	117	1	1572	2	Y	1					3
							1	9									
10	2263	X	1765	-0-	-498	-0-	150	1	1613	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	734	-0-	-41	-0-	50	1	683	2	Y	1	1	1			1
							1	9									
06	720	N	650	-0-	-70	-0-	46	1	604	2	Y	-0-	1	1			-0-
07	744	N	687	-0-	-57	-0-	47	1	640	2	Y	-0-					-0-
08	925	N	925	-0-	-0-	-0-	58	1	866	2	Y	1					1
							1	9									
09	804	N	804	-0-	-0-	-0-	56	1	748	2	Y	-0-					1
*10	832	N	832	-0-	-0-	-0-	71	1	760	2	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

05	403	N	268	-0-	-135	-0-	92	1	176	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	90	1	310	2	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	92	1	289	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	92	1	311	2	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	90	1	293	2	N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	92	1	299	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

05	2480	N	2378	-0-	-102	-0-	104	1	2274	3	N	-0-					-0-
06	2370	N	2275	-0-	-95	-0-	88	1	2187	3	N	-0-					-0-
07	2418	N	2295	-0-	-123	-0-	84	1	2211	3	N	-0-					-0-
08	2387	N	2284	-0-	-103	-0-	89	1	2195	3	N	-0-					-0-
09	2280	N	2180	-0-	-100	-0-	85	1	2095	3	N	-0-					-0-
10	2294	N	2182	-0-	-112	-0-	86	1	2096	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

05	4898	X	3878	-0-	-1020	-0-	3878	3			N	-0-					-0-
06	4740	X	3712	-0-	-1028	-0-	3712	3			N	-0-					-0-
07	4898	X	1457	-0-	-3441	-0-	1457	3			N	-0-					-0-
08	4247	X	1945	-0-	-2302	-0-	1945	3			N	-0-					-0-
09	4050	X	2440	-0-	-1610	-0-	2440	3			N	-0-					-0-
10	3875	X	2562	-0-	-1313	-0-	2562	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
08	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

05	1023	N	866	-0-	-157	-0-	866	3			N	-0-					-0-
06	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
07	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

05	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	750	N	658	-0-	-92	-0-	658	3			N	-0-					-0-
10	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

05	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

05	5022	X	4100	-0-	-922	-0-	162	1	3915	2	Y	21	20	1			18
							23	9									
06	4710	X	4286	-0-	-424	-0-	177	1	4085	2	Y	22	21	1			19
							24	9									
07	4805	X	3872	-0-	-933	-0-	168	1	3678	2	Y	24	21	1			22
							26	9									
08	4495	X	4395	-0-	-100	-0-	194	1	4175	2	Y	24	19	1			27
							26	9									
09	4350	X	3945	-0-	-405	-0-	173	1	3746	2	Y	24	30	1			21
							26	9									
10	4433	X	3994	-0-	-439	-0-	176	1	3784	2	Y	31	30	1			22
							34	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

05	2232	N	2137	-0-	-95	-0-	156	1	1977	2	N	4	4	8			-0-
							4	9									
06	2100	N	2100	-0-	-0-	-0-	154	1	1945	2	N	1	1	8			-0-
							1	9									
07	2034	N	2034	-0-	-0-	-0-	154	1	1880	2	N	-0-					-0-
08	2139	N	2098	-0-	-41	-0-	158	1	1936	2	N	4	4	8			-0-
							4	9									
09	2100	N	1884	-0-	-216	-0-	143	1	1739	2	N	2	2	8			-0-
							2	9									
10	2046	N	1907	-0-	-139	-0-	151	1	1753	2	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	968	-0-	-241	-0-	42	1	926	3	N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	47	1	1170	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	42	1	1099	3	N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	N	-0-					-0-
09	1230	N	1063	-0-	-167	-0-	41	1	1022	3	N	-0-					-0-
10	1147	N	1078	-0-	-69	-0-	42	1	1036	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	22	1	553	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	22	1	570	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					-0-
09	570	N	562	-0-	-8	-0-	22	1	540	3	N	-0-					-0-
10	589	N	566	-0-	-23	-0-	22	1	544	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1715	-0-	-83	-0-	105	1	1610	3	N	-0-					-0-
06	1740	N	1158	-0-	-582	-0-	74	1	1084	3	N	-0-					-0-
07	1736	N	1077	-0-	-659	-0-	73	1	993	3	N	10	10	8			-0-
							11	9									
08	1705	N	1240	-0-	-465	-0-	80	1	1160	3	N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	88	1	1192	3	N	-0-					-0-
*10	1266	N	1266	-0-	-0-	-0-	83	1	1183	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	228	-0-	-51	-0-	103	1	124	2	Y	1	2	1			1
							1	9									
06	240	N	213	-0-	-27	-0-	99	1	114	2	Y	-0-	1	1			-0-
07	DLQ G-10		204	-0-	204	204	101	1	103	2	Y	-0-					-0-
08	DLQ G-10		451	-0-	451	655	105	1	345	2	Y	1					1
							1	9									
09	1260	N	605	-0-	-655	-0-	119	1	484	2	Y	2	1	8			2
							2	9									
*10	585	N	585	-0-	-0-	-0-	123	1	461	2	Y	1	3	1			-0-
							1	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	576	-0-	-75	-0-	35	1	541	3	N	-0-					-0-
06	660	N	517	-0-	-143	-0-	33	1	484	3	N	-0-					-0-
07	682	N	495	-0-	-187	-0-	34	1	461	3	N	-0-					-0-
08	589	N	455	-0-	-134	-0-	29	1	426	3	N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	53	1	720	3	N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	51	1	729	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					4
06	1590	N	1471	-0-	-119	-0-	1471	2			Y	-0-					4
07	1736	N	1431	-0-	-305	-0-	1429	2	2	9	Y	2	2	8			4
*08	1705	N	1177	-0-	-528	-0-	1177	2			Y	-0-					4
*09	1470	N	1304	-0-	-166	-0-	1304	2			Y	-0-					4
10	1426	N	1278	-0-	-148	-0-	1278	2			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-
06	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-
06	570	N	344	-0-	-226	-0-	13	1	331	3	N	-0-					-0-
07	558	N	512	-0-	-46	-0-	19	1	493	3	N	-0-					-0-
08	620	N	513	-0-	-107	-0-	20	1	493	3	N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	20	1	500	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	20	1	499	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	18	1	401	3	N	-0-					-0-
06	450	N	293	-0-	-157	-0-	11	1	282	3	N	-0-					-0-
07	434	N	241	-0-	-193	-0-	9	1	232	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	16	1	397	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	13	1	324	3	N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1143	-0-	-35	-0-	70	1	1073	3	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	71	1	1032	3	N	-0-					-0-
07	1178	N	1122	-0-	-56	-0-	76	1	1035	3	N	10	10	8			-0-
							11	9									
08	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-
09	1110	N	1001	-0-	-109	-0-	68	1	933	3	N	-0-					-0-
10	1116	N	1055	-0-	-61	-0-	69	1	986	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1862	-0-	-401	-0-	136	1	1726	2	N	-0-					-0-
06	2100	N	1762	-0-	-338	-0-	129	1	1633	2	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	139	1	1691	2	N	-0-					-0-
08	1860	N	1834	-0-	-26	-0-	138	1	1696	2	N	-0-					-0-
09	1770	N	1740	-0-	-30	-0-	132	1	1608	2	N	-0-					-0-
10	1829	N	1784	-0-	-45	-0-	141	1	1643	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	13	1	195	2	Y	-0-					-0-
06	180	N	154	-0-	-26	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
07	248	N	125	-0-	-123	-0-	8	1	116	2	Y	1	1	1			-0-
							1	9									
08	217	N	128	-0-	-89	-0-	9	1	119	2	Y	-0-					-0-
09	150	N	115	-0-	-35	-0-	7	1	107	2	Y	1	1	1			-0-
							1	9									
10	124	N	97	-0-	-27	-0-	6	1	91	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	159	-0-	-58	-0-	10	1	149	2	Y	-0-					1
06	186	N	186	-0-	-0-	-0-	11	1	174	2	Y	1	1	1			1
							1	9									
07	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-	1	1			-0-
08	184	N	184	-0-	-0-	-0-	13	1	170	2	Y	1					1
							1	9									
09	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-	1	1			-0-
*10	161	N	161	-0-	-0-	-0-	9	1	151	2	Y	1	1	1			-0-
							1	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	63	1	795	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	63	1	769	2	N	-0-					-0-
08	837	N	808	-0-	-29	-0-	61	1	747	2	N	-0-					-0-
09	870	N	766	-0-	-104	-0-	58	1	708	2	N	-0-					-0-
10	837	N	793	-0-	-44	-0-	63	1	730	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1450	-0-	-348	-0-	99	1	1350	2	Y	1	2	1			2
							1	9									
06	1680	N	1195	-0-	-485	-0-	85	1	1110	2	Y	-0-	2	1			-0-
07	1736	N	1308	-0-	-428	-0-	89	1	1218	2	Y	1					1
							1	9									
08	1554	N	1554	-0-	-0-	-0-	97	1	1457	2	Y	-0-					1
09	1324	N	1324	-0-	-0-	-0-	92	1	1231	2	Y	1					2
							1	9									
*10	1422	N	1422	-0-	-0-	-0-	121	1	1300	2	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	5393	-0-	-373	-0-	289	1	5078	3	N	24	24	8			-0-
							26	9									
06	5580	X	5082	-0-	-498	-0-	334	1	4678	3	N	64	64	8			-0-
							70	9									
07	5766	X	5129	-0-	-637	-0-	406	1	4723	3	N	-0-					-0-
08	5642	X	4929	-0-	-713	-0-	289	1	4640	3	N	-0-					-0-
09	5220	X	4869	-0-	-351	-0-	246	1	4564	3	N	54	54	8			-0-
							59	9									
10	5394	X	4690	-0-	-704	-0-	229	1	4428	3	N	30	30	8			-0-
							33	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	7	1	102	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
07	124	N	21	-0-	-103	-0-	1	1	20	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	5019	-0-	-778	-0-	270	1	4749	3	N	-0-					-0-
06	5610	X	4644	-0-	-966	-0-	309	1	4335	3	N	-0-					-0-
07	5735	X	4659	-0-	-1076	-0-	367	1	4270	3	N	20	20	8			-0-
							22	9									
08	5821	X	5821	-0-	-0-	-0-	341	1	5471	3	N	8	8	8			-0-
							9	9									
09	5550	X	4792	-0-	-758	-0-	245	1	4539	3	N	7	7	8			-0-
							8	9									
10	5022	X	4407	-0-	-615	-0-	217	1	4190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	2	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	4	1	43	2	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
10	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2511	-0-	-155	-0-	183	1	2325	2	N	3	3	8			-0-
							3	9									
06	2640	N	2445	-0-	-195	-0-	179	1	2266	2	N	-0-					-0-
07	2697	N	2481	-0-	-216	-0-	188	1	2293	2	N	-0-					-0-
08	2511	N	2412	-0-	-99	-0-	182	1	2228	2	N	2	2	8			-0-
							2	9									
09	2460	N	2270	-0-	-190	-0-	172	1	2097	2	N	1	1	8			-0-
							1	9									
10	2480	N	2276	-0-	-204	-0-	180	1	2094	2	N	2	2	8			-0-
							2	9									

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3007	-0-	-496	-0-	395	1	2612	3	N	-0-					-0-
06	3390	X	2681	-0-	-709	-0-	373	1	2308	3	N	-0-					-0-
07	3441	X	2823	-0-	-618	-0-	419	1	2404	3	N	-0-					-0-
08	3162	X	2705	-0-	-457	-0-	389	1	2316	3	N	-0-					-0-
09	2970	X	2610	-0-	-360	-0-	376	1	2234	3	N	-0-					-0-
*10	3016	X	3016	-0-	-0-	-0-	452	1	2564	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2263	-0-	-217	-0-	165	1	2098	2	N	-0-					-0-
06	2310	X	2271	-0-	-39	-0-	167	1	2104	2	N	-0-					-0-
07	2353	X	2353	-0-	-0-	-0-	178	1	2175	2	N	-0-					-0-
08	2296	X	2296	-0-	-0-	-0-	173	1	2123	2	N	-0-					-0-
09	2280	X	2078	-0-	-202	-0-	157	1	1921	2	N	-0-					-0-
10	2356	X	1970	-0-	-386	-0-	156	1	1814	2	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1684	-0-	-83	-0-	103	1	1581	3	N	-0-					-0-
06	1620	N	1576	-0-	-44	-0-	101	1	1475	3	N	-0-					-0-
07	1581	N	1508	-0-	-73	-0-	103	1	1390	3	N	14	14	8			-0-
							15	9									
08	1674	N	1361	-0-	-313	-0-	88	1	1273	3	N	-0-					-0-
09	1590	N	1252	-0-	-338	-0-	86	1	1166	3	N	-0-					-0-
*10	1604	N	1604	-0-	-0-	-0-	105	1	1499	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
10	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-
06	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
07	1116	N	1038	-0-	-78	-0-	1038	3			N	-0-					-0-
08	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					-0-
09	1020	N	921	-0-	-99	-0-	921	3			N	-0-					-0-
10	1023	N	912	-0-	-111	-0-	912	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	76	1	94	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	30	1	75	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	55	1	78	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	62	1	81	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	45	1	65	3	N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	52	1	75	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	58	1	808	2	Y	2	5	1			1
							2	9									
06	720	N	607	-0-	-113	-0-	45	1	560	2	Y	2					3
							2	9									
07	837	N	541	-0-	-296	-0-	45	1	495	2	Y	1					4
							1	9									
08	868	N	753	-0-	-115	-0-	65	1	686	2	Y	2	4	1			2
							2	9									
09	729	N	729	-0-	-0-	-0-	64	1	663	2	Y	2					4
							2	9									
*10	654	N	654	-0-	-0-	-0-	61	1	590	2	Y	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1065	-0-	-51	-0-	72	1	991	2	Y	2	7	1			2
							2	9									
06	1080	N	993	-0-	-87	-0-	73	1	917	2	Y	3					5
							3	9									
07	1054	N	1028	-0-	-26	-0-	86	1	939	2	Y	3					8
							3	9									
*08	1054	N	1004	-0-	-50	-0-	86	1	917	2	Y	1	6	1			3
							1	9									
09	990	N	963	-0-	-27	-0-	84	1	877	2	Y	2					5
							2	9									
10	1023	N	963	-0-	-60	-0-	89	1	868	2	Y	5	7	1			3
							6	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

05	1302	N	340	-0-	-962	-0-	18	1	322	3	N	-0-					-0-
06	1230	N	195	-0-	-1035	-0-	13	1	182	3	N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	123	1	1435	3	N	-0-					-0-
08	1323	N	1323	-0-	-0-	-0-	78	1	1245	3	N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	59	1	1100	3	N	-0-					-0-
10	1519	N	921	-0-	-598	-0-	45	1	876	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

05	1953	N	1870	-0-	-83	-0-	1870	3			N	-0-					-0-
06	1860	N	1773	-0-	-87	-0-	1773	3			N	-0-					-0-
07	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-
08	1860	N	1783	-0-	-77	-0-	1783	3			N	-0-					-0-
09	1770	N	1690	-0-	-80	-0-	1690	3			N	-0-					-0-
10	1798	N	1726	-0-	-72	-0-	1726	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

05	620	N	564	-0-	-56	-0-	38	1	526	2	Y	-0-	3	1			1
06	540	N	288	-0-	-252	-0-	20	1	248	2	Y	18	17	8			2
							20	9									
07	496	N	344	-0-	-152	-0-	29	1	314	2	Y	1					3
							1	9									
*08	558	N	455	-0-	-103	-0-	39	1	416	2	Y	-0-	2	1			1
09	300	N	257	-0-	-43	-0-	22	1	234	2	Y	1					2
							1	9									
*10	386	N	386	-0-	-0-	-0-	36	1	349	2	Y	1	2	1			1
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

05	930	N	885	-0-	-45	-0-	59	1	823	2	Y	3	6	1	1	8	2
							3	9									
06	870	N	598	-0-	-272	-0-	44	1	552	2	Y	2					4
							2	9									
07	875	N	875	-0-	-0-	-0-	73	1	800	2	Y	2					6
							2	9									
*08	899	N	860	-0-	-39	-0-	74	1	785	2	Y	1	5	1			2
							1	9									
09	802	N	802	-0-	-0-	-0-	70	1	729	2	Y	3					5
							3	9									
10	868	N	804	-0-	-64	-0-	75	1	725	2	Y	4	6	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	427	-0-	-131	-0-	17	1	408	2	Y	2	2	1			2
							2	9									
06	470	N	470	-0-	-0-	-0-	19	1	449	2	Y	2	2	1			2
							2	9									
07	527	N	515	-0-	-12	-0-	22	1	490	2	Y	3	2	1			3
							3	9									
08	495	N	495	-0-	-0-	-0-	22	1	471	2	Y	2	2	1			3
							2	9									
09	480	N	444	-0-	-36	-0-	20	1	422	2	Y	2	3	1			2
							2	9									
10	527	N	272	-0-	-255	-0-	12	1	257	2	Y	3	3	1			2
							3	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

05	4712	X	4400	-0-	-312	-0-	4400	3			N	-0-					-0-
06	4500	X	4111	-0-	-389	-0-	4111	3			N	-0-					-0-
07	4588	X	4176	-0-	-412	-0-	4176	3			N	-0-					-0-
08	4495	X	4206	-0-	-289	-0-	4206	3			N	-0-					-0-
09	4260	X	3972	-0-	-288	-0-	3972	3			N	-0-					-0-
10	4402	X	4018	-0-	-384	-0-	4018	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

05	1023	N	825	-0-	-198	-0-	52	1	769	2	Y	4	4	1			4
							4	9									
06	930	N	869	-0-	-61	-0-	57	1	808	2	Y	4	5	1			3
							4	9									
07	992	N	916	-0-	-76	-0-	56	1	856	2	Y	4	3	1			4
							4	9									
08	878	N	878	-0-	-0-	-0-	57	1	817	2	Y	4	4	1			4
							4	9									
09	870	N	814	-0-	-56	-0-	52	1	758	2	Y	4	4	1			4
							4	9									
10	930	N	856	-0-	-74	-0-	55	1	795	2	Y	5	5	1			4
							6	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

05	2294	X	2043	-0-	-251	-0-	81	1	1951	2	Y	10	9	1			9
							11	9									
06	2160	X	2109	-0-	-51	-0-	87	1	2010	2	Y	11	10	1			10
							12	9									
07	2141	N	2141	-0-	-0-	-0-	93	1	2035	2	Y	12	10	1			12
							13	9									
08	2092	N	2092	-0-	-0-	-0-	92	1	1988	2	Y	11	10	1			13
							12	9									
09	2100	N	1989	-0-	-111	-0-	87	1	1888	2	Y	13	15	1			11
							14	9									
10	2139	N	1974	-0-	-165	-0-	87	1	1870	2	Y	15	15	1			11
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	2	1	33	2	Y	11	11	8			-0-
							12	9									
*10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	33	1	430	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	35	1	437	3	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	33	1	445	3	N	-0-					-0-
09	450	N	444	-0-	-6	-0-	30	1	414	3	N	-0-					-0-
10	465	N	434	-0-	-31	-0-	36	1	398	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	15	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	30	1	396	3	N	-0-					-0-
08	496	N	435	-0-	-61	-0-	25	1	410	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	22	1	428	3	N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					-0-
06	510	N	95	-0-	-415	-0-	6	1	89	3	N	-0-					-0-
07	744	N	152	-0-	-592	-0-	11	1	141	3	N	-0-					-0-
08	620	N	75	-0-	-545	-0-	4	1	71	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
10	155	N	117	-0-	-38	-0-	6	1	111	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	3999	-0-	-1271	-0-	156	1	3785	2	N	53					146
							58	9									
06	4800	X	3628	-0-	-1172	-0-	150	1	3468	2	N	9					155
							10	9									
07	4154	X	3712	-0-	-442	-0-	161	1	3526	2	N	23	5	1			173
							25	9									
*08	4154	X	3903	-0-	-251	-0-	173	1	3728	2	N	2					175
							2	9									
09	4020	X	3582	-0-	-438	-0-	157	1	3392	2	N	30					205
							33	9									
*10	4000	X	4000	-0-	-0-	-0-	176	1	3791	2	N	30					235
							33	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	6413	-0-	-1864	-0-	253	1	6117	2	Y	39					151
							43	9									
06	8010	X	6415	-0-	-1595	-0-	265	1	6133	2	Y	15					166
							17	9									
07	6882	X	6098	-0-	-784	-0-	267	1	5831	2	Y	-0-	9	1			157
*08	6417	X	4407	-0-	-2010	-0-	194	1	4189	2	Y	22					179
							24	9									
*09	6420	X	5721	-0-	-699	-0-	250	1	5414	2	Y	52					231
							57	9									
10	6634	X	5456	-0-	-1178	-0-	241	1	5180	2	Y	32					263
							35	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	1807	-0-	-1665	-0-	289	1	1487	2	Y	28	6	8			147
							31	9									
06	3330	X	2500	-0-	-830	-0-	330	1	2145	2	Y	23	12	8			158
							25	9									
07	3566	X	3566	-0-	-0-	-0-	435	1	3086	2	Y	41	139	1	28	8	32
							45	9									
*08	3348	X	3348	-0-	-0-	-0-	428	1	2901	2	Y	17	11	8			38
							19	9									
*09	3387	X	3387	-0-	-0-	-0-	420	1	2947	2	Y	18					56
							20	9									
*10	3009	X	3009	-0-	-0-	-0-	404	1	2582	2	Y	21					77
							23	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1268	-0-	-127	-0-	67	1	1201	3	N	-0-					-0-
06	1350	N	1227	-0-	-123	-0-	76	1	1151	3	N	-0-					-0-
07	1395	N	1172	-0-	-223	-0-	82	1	1090	3	N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	67	1	1112	3	N	-0-					-0-
09	1230	N	1106	-0-	-124	-0-	55	1	1051	3	N	-0-					-0-
*10	1205	N	1205	-0-	-0-	-0-	58	1	1147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	11	1	260	2	Y	1	1	1			1
							1	9									
06	298	N	298	-0-	-0-	-0-	12	1	285	2	Y	1	1	1			1
							1	9									
07	306	N	306	-0-	-0-	-0-	13	1	291	2	Y	2	1	1			2
							2	9									
08	293	N	293	-0-	-0-	-0-	13	1	277	2	Y	3	1	1	2	8	2
							3	9									
09	271	N	271	-0-	-0-	-0-	12	1	258	2	Y	1	2	1			1
							1	9									
*10	292	N	292	-0-	-0-	-0-	13	1	276	2	Y	3	2	1			2
							3	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

05	1612	N	1002	-0-	-610	-0-	40	1	962	2	N	-0-					-0-
06	1565	N	1565	-0-	-0-	-0-	65	1	1500	2	N	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	70	1	1532	2	N	-0-					-0-
08	1565	N	1565	-0-	-0-	-0-	69	1	1496	2	N	-0-					-0-
*09	1560	N	1492	-0-	-68	-0-	66	1	1426	2	N	-0-					-0-
10	1612	N	1562	-0-	-50	-0-	69	1	1493	2	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

05	496	N	-0-	-0-	-496	-0-					Y	-0-					12
06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

05	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	18	1	274	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	18	1	277	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	18	1	282	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

05	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-
06	1200	N	610	-0-	-590	-0-	610	3			N	-0-					-0-
07	1147	N	556	-0-	-591	-0-	556	3			N	-0-					-0-
08	1085	N	621	-0-	-464	-0-	621	3			N	-0-					-0-
09	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1658	-0-	-295	-0-	101	1	1557	3	N	-0-					-0-
06	1830	N	1175	-0-	-655	-0-	75	1	1097	3	N	3	3	8			-0-
							3	9									
07	1891	N	1225	-0-	-666	-0-	84	1	1141	3	N	-0-					-0-
08	1643	N	1270	-0-	-373	-0-	82	1	1188	3	N	-0-					-0-
09	1170	N	1069	-0-	-101	-0-	73	1	996	3	N	-0-					-0-
*10	1464	N	1464	-0-	-0-	-0-	95	1	1365	3	N	4	4	8			-0-
							4	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

05	1023	N	986	-0-	-37	-0-	60	1	926	3	N	-0-					-0-
06	1020	N	891	-0-	-129	-0-	57	1	834	3	N	-0-					-0-
07	1054	N	918	-0-	-136	-0-	63	1	846	3	N	8	8	8			-0-
							9	9									
08	992	N	935	-0-	-57	-0-	61	1	874	3	N	-0-					-0-
09	900	N	829	-0-	-71	-0-	57	1	772	3	N	-0-					-0-
10	930	N	781	-0-	-149	-0-	51	1	730	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

05	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	7	1	103	3	N	-0-					-0-
07	155	N	50	-0-	-105	-0-	4	1	46	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

05	3410	X	3283	-0-	-127	-0-	143	1	3140	3	N	-0-					-0-
06	3240	X	2802	-0-	-438	-0-	108	1	2694	3	N	-0-					-0-
07	3348	X	2548	-0-	-800	-0-	93	1	2455	3	N	-0-					-0-
08	3286	X	2350	-0-	-936	-0-	91	1	2258	3	N	1	1	8			-0-
							1	9									
09	3180	X	2619	-0-	-561	-0-	102	1	2517	3	N	-0-					-0-
10	3286	X	2254	-0-	-1032	-0-	88	1	2166	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

05	5456	X	4906	-0-	-550	-0-	214	1	4692	3	N	-0-					-0-
06	5280	X	4435	-0-	-845	-0-	172	1	4263	3	N	-0-					-0-
07	5456	X	4581	-0-	-875	-0-	167	1	4413	3	N	1	1	8			-0-
							1	9									
08	5456	X	4588	-0-	-868	-0-	178	1	4410	3	N	-0-					-0-
09	5280	X	4314	-0-	-966	-0-	168	1	4146	3	N	-0-					-0-
10	4898	X	4231	-0-	-667	-0-	166	1	4065	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1244	-0-	-275	-0-	48	1	1157	2	Y	35					64
							39	9									
06	1466	N	1466	-0-	-0-	-0-	61	1	1401	2	Y	4					68
							4	9									
07	1488	N	1443	-0-	-45	-0-	63	1	1380	2	Y	-0-	2	1			66
*08	1386	N	1386	-0-	-0-	-0-	61	1	1311	2	Y	13					79
							14	9									
*09	1470	N	1384	-0-	-86	-0-	60	1	1303	2	Y	19					98
							21	9									
10	1457	N	1375	-0-	-82	-0-	61	1	1302	2	Y	11					109
							12	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
06	360	N	187	-0-	-173	-0-	12	1	175	3	N	-0-					-0-
07	372	N	130	-0-	-242	-0-	9	1	121	3	N	-0-					-0-
08	341	N	193	-0-	-148	-0-	11	1	182	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	927	-0-	-96	-0-	57	1	870	3	N	-0-					-0-
06	990	N	922	-0-	-68	-0-	59	1	863	3	N	-0-					-0-
07	1023	N	857	-0-	-166	-0-	58	1	790	3	N	8	8	8			-0-
							9	9									
08	930	N	719	-0-	-211	-0-	47	1	672	3	N	-0-					-0-
09	930	N	685	-0-	-245	-0-	47	1	638	3	N	-0-					-0-
10	868	N	708	-0-	-160	-0-	46	1	662	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
08	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-
09	1110	N	984	-0-	-126	-0-	984	3			N	-0-					-0-
10	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1597	-0-	-480	-0-	98	1	1499	3	N	-0-					-0-
06	1830	X	1722	-0-	-108	-0-	111	1	1611	3	N	-0-					-0-
07	1860	X	1782	-0-	-78	-0-	121	1	1643	3	N	16	16	8			-0-
							18	9									
08	1829	X	1664	-0-	-165	-0-	108	1	1556	3	N	-0-					-0-
09	1710	X	1625	-0-	-85	-0-	111	1	1514	3	N	-0-					-0-
10	1767	X	1620	-0-	-147	-0-	106	1	1514	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-
06	600	N	560	-0-	-40	-0-	29	1	531	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	28	1	512	3	N	-0-					-0-
08	589	N	556	-0-	-33	-0-	30	1	526	3	N	-0-					-0-
09	570	N	498	-0-	-72	-0-	28	1	470	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	29	1	477	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	68	1	1041	3	N	-0-					-0-
06	1200	N	904	-0-	-296	-0-	58	1	846	3	N	-0-					-0-
07	1209	N	574	-0-	-635	-0-	39	1	529	3	N	5	5	8			-0-
							6	9									
08	1116	N	498	-0-	-618	-0-	32	1	466	3	N	-0-					-0-
09	900	N	698	-0-	-202	-0-	48	1	650	3	N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	51	1	734	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2171	N	2171	-0-	-0-	-0-	133	1	2038	3	N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	133	1	1929	3	N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	147	1	1988	3	N	19	19	8			-0-
							21	9									
08	2170	N	2084	-0-	-86	-0-	135	1	1949	3	N	-0-					-0-
09	2070	N	1976	-0-	-94	-0-	135	1	1841	3	N	-0-					-0-
10	2170	N	1951	-0-	-219	-0-	127	1	1824	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					1
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					1
07	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					1
*08	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					1
*09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					1
10	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	16	1	290	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-					-0-
09	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	17	1	272	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	209	-0-	-473	-0-	14	1	195	2	Y	-0-	2	1			-0-
06	420	N	187	-0-	-233	-0-	14	1	172	2	Y	1					1
							1	9									
07	INC G-10		177	-0-	177	177	15	1	162	2	Y	-0-					1
08	INC G-10		163	-0-	163	340	14	1	149	2	Y	-0-	1	1			-0-
09	496	N	156	-0-	-340	-0-	14	1	141	2	Y	1					1
							1	9									
*10	161	N	161	-0-	-0-	-0-	15	1	145	2	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1857	-0-	-34	-0-	114	1	1743	3	N	-0-					-0-
06	1800	N	1753	-0-	-47	-0-	113	1	1640	3	N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	122	1	1655	3	N	16	16	8			-0-
							18	9									
08	1860	N	1723	-0-	-137	-0-	112	1	1611	3	N	-0-					-0-
09	1740	N	1712	-0-	-28	-0-	117	1	1595	3	N	-0-					-0-
10	1798	N	1593	-0-	-205	-0-	104	1	1489	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1298	-0-	-469	-0-	87	1	1208	2	Y	3	10	1			1
							3	9									
06	1680	X	1200	-0-	-480	-0-	88	1	1108	2	Y	4					5
							4	9									
07	1705	X	1155	-0-	-550	-0-	97	1	1055	2	Y	3					8
							3	9									
08	1705	X	1073	-0-	-632	-0-	92	1	979	2	Y	2	7	1			3
							2	9									
*09	1440	X	969	-0-	-471	-0-	85	1	881	2	Y	3					6
							3	9									
10	1302	X	906	-0-	-396	-0-	84	1	818	2	Y	4	7	1			3
							4	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17484	X	13635	-0-	-3849	-0-	1517	1	12118	3	N	-0-					-0-
06	16920	X	13067	-0-	-3853	-0-	1480	1	11585	3	N	2	2	8			-0-
							2	9									
07	17484	X	13757	-0-	-3727	-0-	1733	1	12024	3	N	-0-					-0-
08	14601	X	13525	-0-	-1076	-0-	1817	1	11708	3	N	-0-					-0-
09	13230	X	12168	-0-	-1062	-0-	1733	1	10435	3	N	-0-					-0-
10	13764	X	12151	-0-	-1613	-0-	1825	1	10326	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	837	-0-	-62	-0-	93	1	744	3	N	-0-					-0-
06	900	N	762	-0-	-138	-0-	86	1	676	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	106	1	735	3	N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	113	1	726	3	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	113	1	678	3	N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	131	1	742	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

05	1093	N	1093	-0-	-0-	-0-	41	1	1004	2	Y	44					88
							48	9									
06	1208	N	1208	-0-	-0-	-0-	50	1	1154	2	Y	4					92
							4	9									
07	1209	N	1186	-0-	-23	-0-	52	1	1133	2	Y	1	2	1			91
							1	9									
*08	1130	N	1130	-0-	-0-	-0-	50	1	1074	2	Y	5					96
							6	9									
*09	1200	N	1110	-0-	-90	-0-	49	1	1052	2	Y	8					104
							9	9									
10	1178	N	1106	-0-	-72	-0-	49	1	1047	2	Y	9					113
							10	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

05	13764	X	9863	-0-	-3901	-0-	531	1	9332	3	N	-0-					-0-
06	11850	X	9678	-0-	-2172	-0-	644	1	9034	3	N	-0-					-0-
07	12245	X	9194	-0-	-3051	-0-	728	1	8459	3	N	6	6	8			-0-
							7	9									
08	12152	X	8917	-0-	-3235	-0-	522	1	8380	3	N	14	14	8			-0-
							15	9									
09	11460	X	9883	-0-	-1577	-0-	505	1	9365	3	N	12	12	8			-0-
							13	9									
10	10013	X	8366	-0-	-1647	-0-	412	1	7954	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

05	44020	X	36891	-0-	-7129	-0-	1985	1	34906	3	N	-0-					-0-
06	54548	X	54548	-0-	-0-	-0-	3631	1	50917	3	N	-0-					-0-
07	54651	X	54651	-0-	-0-	-0-	4328	1	50313	3	N	9	9	8			-0-
							10	9									
08	52224	X	52224	-0-	-0-	-0-	3060	1	49108	3	N	51	51	8			-0-
							56	9									
09	48720	X	47344	-0-	-1376	-0-	2420	1	44924	3	N	-0-					-0-
10	50344	X	47051	-0-	-3293	-0-	2318	1	44733	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2292	-0-	-684	-0-	180	1	2083	2	N	26	23	1			21
							29	9									
06	2976	X	2976	-0-	-0-	-0-	233	1	2713	2	N	27	28	1			20
							30	9									
07	2976	X	2447	-0-	-529	-0-	203	1	2211	2	N	30	29	1	4	8	17
							33	9									
08	2760	X	2760	-0-	-0-	-0-	247	1	2482	2	N	28	26	1	3	8	16
							31	9									
09	2970	X	2417	-0-	-553	-0-	239	1	2145	2	N	30	30	1	3	8	13
							33	9									
10	2945	X	2499	-0-	-446	-0-	199	1	2261	2	N	35	30	1	5	8	13
							39	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	120	N	61	-0-	-59	-0-	4	1	57	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

05	3100	N	1301	-0-	-1799	43361	79	1	1222	3	N	-0-					-0-
06	3000	N	1250	-0-	-1750	41611	73	1	1175	3	N	2	2	8			-0-
							2	9									
07	3100	N	1237	-0-	-1863	39748	69	1	1168	3	N	-0-					-0-
08	3100	N	1207	-0-	-1893	37855	69	1	1138	3	N	-0-					-0-
09	3000	N	1156	-0-	-1844	36011	70	1	1086	3	N	-0-					-0-
*10	3100	N	1162	-0-	-1938	34073	73	1	1089	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

05	697	N	697	-0-	-0-	-0-	47	1	649	2	Y	1	5	1			-0-
							1	9									
06	720	N	687	-0-	-33	-0-	51	1	633	2	Y	3					3
							3	9									
07	744	N	726	-0-	-18	-0-	61	1	663	2	Y	2					5
							2	9									
08	716	N	716	-0-	-0-	-0-	62	1	653	2	Y	1	4	1			2
							1	9									
*09	706	N	706	-0-	-0-	-0-	62	1	642	2	Y	2					4
							2	9									
*10	720	N	720	-0-	-0-	-0-	67	1	650	2	Y	3	5	1			2
							3	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

05	3100	N	1014	-0-	-2086	7012	46	1	961	2	Y	6	5	1			5
							7	9									
06	3000	N	866	-0-	-2134	4878	41	1	821	2	Y	4	6	1			3
							4	9									
07	3100	N	795	-0-	-2305	2573	39	1	752	2	Y	4	3	1			4
							4	9									
08	3100	N	1409	-0-	-1691	882	72	1	1329	2	Y	7	4	1			7
							8	9									
*09	2620	N	1738	-0-	-882	-0-	87	1	1640	2	Y	10	7	1	1	8	9
							11	9									
*10	1690	N	1690	-0-	-0-	-0-	85	1	1592	2	Y	12	11	1	1	8	9
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2105	-0-	-251	-0-	2105	3			N	-0-					-0-
06	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-
07	2077	N	2031	-0-	-46	-0-	2031	3			N	-0-					-0-
08	2108	N	2088	-0-	-20	-0-	2088	3			N	-0-					-0-
09	1950	N	1821	-0-	-129	-0-	1821	3			N	-0-					-0-
10	2046	N	1854	-0-	-192	-0-	1854	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
08	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
09	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1560	-0-	-114	-0-	83	1	1477	3	N	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	81	1	1402	3	N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	85	1	1394	3	N	-0-					-0-
08	1550	N	1474	-0-	-76	-0-	83	1	1391	3	N	-0-					-0-
09	1507	N	1507	-0-	-0-	-0-	65	1	1442	3	N	-0-					-0-
*10	1551	N	1551	-0-	-0-	-0-	66	1	1485	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3033	-0-	-346	-0-	206	1	2824	2	N	3	5	1			3
							3	9									
06	3270	X	2687	-0-	-583	-0-	190	1	2494	2	N	3	5	1			1
							3	9									
07	3379	X	2771	-0-	-608	-0-	189	1	2582	2	N	-0-					1
08	3162	X	2734	-0-	-428	-0-	171	1	2561	2	N	2					3
							2	9									
09	3000	X	2607	-0-	-393	-0-	181	1	2425	2	N	1					4
							1	9									
10	3038	X	2712	-0-	-326	-0-	230	1	2478	2	N	4	5	1			3
							4	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	693	-0-	-2407	17873	44	1	646	2	Y	3	3	1			3
							3	9									
06	3000	N	649	-0-	-2351	15522	42	1	604	2	Y	3	4	1			2
							3	9									
07	3100	N	670	-0-	-2430	13092	41	1	626	2	Y	3	2	1			3
							3	9									
08	3100	N	660	-0-	-2440	10652	43	1	614	2	Y	3	3	1			3
							3	9									
*09	3000	N	641	-0-	-2359	8293	41	1	597	2	Y	3	3	1			3
							3	9									
*10	3100	N	623	-0-	-2477	5816	40	1	579	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1283	-0-	-1817	25246	69 4	1 9	1210	2	N	4	5	1			4
06	3000	N	1033	-0-	-1967	23279	59 2	1 9	972	2	N	2					6
07	3100	N	1219	-0-	-1881	21398	72 3	1 9	1144	2	N	3	5	1			4
08	3100	N	1163	-0-	-1937	19461	69 3	1 9	1091	2	N	3	5	1			2
*09	3000	N	1112	-0-	-1888	17573	66 6	1 9	1040	2	N	5	5	1			2
*10	3100	N	1106	-0-	-1994	15579	62 6	1 9	1038	2	N	5	5	1			2

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	863	-0-	-532	-0-	46	1	817	3	N	-0-					-0-
06	1260	N	1144	-0-	-116	-0-	76	1	1068	3	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	96	1	1117	3	N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	65	1	1047	3	N	-0-					-0-
09	1140	N	963	-0-	-177	-0-	49	1	914	3	N	-0-					-0-
10	1209	N	873	-0-	-336	-0-	43	1	830	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	564	-0-	-2536	19790	132 3	1 9	429	2	Y	3	2	1			1
06	3000	N	498	-0-	-2502	17288	122 3	1 9	373	2	Y	3	3	1			1
07	3100	N	1185	-0-	-1915	15373	159 4	1 9	1022	2	Y	4	5	1			-0-
08	3100	N	1411	-0-	-1689	13684	165 7	1 9	1239	2	Y	6	3	1			3
*09	3000	N	1240	-0-	-1760	11924	154 7	1 9	1079	2	Y	6	9	1			-0-
*10	3100	N	1276	-0-	-1824	10100	159 8	1 9	1109	2	Y	7	7	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	4967	-0-	-1822	-0-	267	1	4700	3	N	-0-					-0-
06	5310	X	4541	-0-	-769	-0-	302	1	4239	3	N	-0-					-0-
07	5487	X	2490	-0-	-2997	-0-	197	1	2293	3	N	-0-					-0-
08	5487	X	4575	-0-	-912	-0-	268	1	4307	3	N	-0-					-0-
09	5040	X	4437	-0-	-603	-0-	227	1	4210	3	N	-0-					-0-
10	4960	X	3573	-0-	-1387	-0-	176	1	3397	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1581	-0-	-279	-0-	61	1	1478	2	N	38					59
							42	9									
06	1440	N	-0-	-0-	-1440	-0-					N	4					63
07	1922	N	1707	-0-	-215	-0-	75	1	1632	2	N	-0-	2	1			61
*08	1581	N	1575	-0-	-6	-0-	69	1	1481	2	N	23					84
							25	9									
09	1650	N	1545	-0-	-105	-0-	68	1	1473	2	N	4					88
							4	9									
10	1705	N	1533	-0-	-172	-0-	68	1	1458	2	N	6					94
							7	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1810	-0-	-267	-0-	163	1	1643	2	Y	4					6
							4	9									
06	1719	N	1719	-0-	-0-	-0-	139	1	1572	2	Y	7	6	1	3	8	4
							8	9									
07	1758	N	1758	-0-	-0-	-0-	156	1	1600	2	Y	2					6
							2	9									
08	1798	N	1612	-0-	-186	-0-	141	1	1464	2	Y	6	4	1	3	8	5
							7	9									
*09	1710	N	1251	-0-	-459	-0-	110	1	1139	2	Y	2	5	1			2
							2	9									
10	1767	N	1012	-0-	-755	-0-	93	1	917	2	Y	2					4
							2	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

05	2387	X	2014	-0-	-373	-0-	121	1	1893	3	N	-0-					-0-
06	2310	X	1801	-0-	-509	-0-	111	1	1690	3	N	-0-					-0-
07	2294	X	1823	-0-	-471	-0-	112	1	1711	3	N	-0-					-0-
08	2046	X	1913	-0-	-133	-0-	116	1	1797	3	N	-0-					-0-
09	1950	X	1844	-0-	-106	-0-	110	1	1734	3	N	-0-					-0-
10	2015	X	1784	-0-	-231	-0-	107	1	1677	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

05	2883	X	2646	-0-	-237	-0-	159	1	2487	3	N	-0-					-0-
06	2730	X	2459	-0-	-271	-0-	151	1	2308	3	N	-0-					-0-
07	2728	X	2596	-0-	-132	-0-	160	1	2436	3	N	-0-					-0-
08	2728	X	2492	-0-	-236	-0-	151	1	2341	3	N	-0-					-0-
09	2550	X	2310	-0-	-240	-0-	138	1	2172	3	N	-0-					-0-
10	2635	X	2419	-0-	-216	-0-	146	1	2273	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

05	589	N	211	-0-	-378	-0-	13	1	198	3	N	-0-					-0-
06	330	N	252	-0-	-78	-0-	15	1	237	3	N	-0-					-0-
07	279	N	99	-0-	-180	-0-	6	1	93	3	N	-0-					-0-
08	217	N	119	-0-	-98	-0-	7	1	112	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

05	1736	N	1616	-0-	-120	-0-	97	1	1519	3	N	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	94	1	1434	3	N	-0-					-0-
07	1674	N	1561	-0-	-113	-0-	96	1	1465	3	N	-0-					-0-
08	1612	N	1523	-0-	-89	-0-	92	1	1431	3	N	-0-					-0-
09	1530	N	1442	-0-	-88	-0-	86	1	1356	3	N	-0-					-0-
10	1550	N	1429	-0-	-121	-0-	86	1	1343	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

05	1457	N	1370	-0-	-87	-0-	54	1	1316	2	Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	Y	-0-					-0-
07	1333	N	1241	-0-	-92	-0-	54	1	1187	2	Y	-0-					-0-
08	1364	N	1261	-0-	-103	-0-	56	1	1205	2	Y	-0-					-0-
09	1290	N	1191	-0-	-99	-0-	53	1	1138	2	Y	-0-					-0-
10	1240	N	1229	-0-	-11	-0-	55	1	1174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1044	-0-	-475	-0-	40	1	967	2	N	34					229
							37	9									
06	1680	N	1201	-0-	-479	-0-	50	1	1148	2	N	3	154	1			78
							3	9									
07	1364	N	1205	-0-	-159	-0-	53	1	1148	2	N	4	2	1			80
							4	9									
*08	1108	N	1108	-0-	-0-	-0-	47	1	1020	2	N	37					117
							41	9									
09	1200	N	1131	-0-	-69	-0-	50	1	1081	2	N	-0-					117
10	1209	N	910	-0-	-299	-0-	40	1	867	2	N	3					120
							3	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	297	-0-	-75	-0-	12	1	285	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	13	1	308	2	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	15	1	320	2	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	13	1	290	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	14	1	293	2	N	-0-					-0-
10	341	N	292	-0-	-49	-0-	13	1	279	2	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	863	-0-	-377	-0-	49	1	813	2	Y	1					1
							1	9									
06	1170	N	971	-0-	-199	-0-	52	1	912	2	Y	6	6	8			1
							7	9									
07	1096	N	1096	-0-	-0-	-0-	65	1	1030	2	Y	1					2
							1	9									
08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	Y	-0-					2
09	1158	N	1158	-0-	-0-	-0-	74	1	1084	2	Y	-0-					2
*10	1193	N	1193	-0-	-0-	-0-	79	1	1113	2	Y	1	3	1			-0-
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1014	-0-	-164	-0-	54	1	959	3	N	1	1	8			-0-
							1	9									
06	1110	N	956	-0-	-154	-0-	59	1	897	3	N	-0-					-0-
07	1116	N	927	-0-	-189	-0-	65	1	862	3	N	-0-					-0-
08	1023	N	784	-0-	-239	-0-	44	1	740	3	N	-0-					-0-
09	960	N	838	-0-	-122	-0-	42	1	793	3	N	3	3	8			-0-
							3	9									
10	930	N	836	-0-	-94	-0-	40	1	796	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	11	-0-	-423	-0-	1	1	10	2	Y	-0-					-0-
06	210	N	136	-0-	-74	-0-	36	1	100	2	Y	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
09	150	N	84	-0-	-66	-0-	6	1	78	2	Y	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

05	2449	X	528	-0-	-1921	-0-	28	1	500	3	N	-0-					-0-
06	2370	X	550	-0-	-1820	-0-	37	1	513	3	N	-0-					-0-
07	2294	X	63	-0-	-2231	-0-	5	1	58	3	N	-0-					-0-
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
10	558	X	-0-	-0-	-558	-0-					N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

05	1271	N	1131	-0-	-140	-0-	61	1	1070	3	N	-0-					-0-
06	1170	N	1049	-0-	-121	-0-	70	1	979	3	N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	90	1	1045	3	N	-0-					-0-
08	1116	N	1067	-0-	-49	-0-	63	1	1004	3	N	-0-					-0-
09	1050	N	998	-0-	-52	-0-	51	1	947	3	N	-0-					-0-
10	1147	N	1006	-0-	-141	-0-	50	1	956	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

05	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

05	1674	N	1349	-0-	-325	-0-	53 6	1 9	1290	2	N	5					34
06	1486	N	1486	-0-	-0-	-0-	61 4	1 9	1421	2	N	4					38
07	1581	N	1460	-0-	-121	-0-	64	1	1396	2	N	-0-	2	1			36
*08	1385	N	1385	-0-	-0-	-0-	61	1	1324	2	N	-0-					36
09	1500	N	1370	-0-	-130	-0-	61	1	1309	2	N	-0-					36
10	1457	N	1377	-0-	-80	-0-	61 4	1 9	1312	2	N	4					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	738	-0-	-285	-0-	29	1	709	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	34	1	784	2	N	-0-					-0-
07	992	N	922	-0-	-70	-0-	40	1	882	2	N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	44	1	946	2	N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	42	1	901	2	N	-0-					-0-
*10	959	N	959	-0-	-0-	-0-	43	1	916	2	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

05	1364	N	1247	-0-	-117	-0-	66	1	1181	3	N	-0-					-0-
06	1320	N	1220	-0-	-100	-0-	75	1	1145	3	N	-0-					-0-
07	1364	N	1221	-0-	-143	-0-	86	1	1135	3	N	-0-					-0-
08	1240	N	1116	-0-	-124	-0-	63	1	1053	3	N	-0-					-0-
09	1230	N	1047	-0-	-183	-0-	52	1	995	3	N	-0-					-0-
10	1209	N	1064	-0-	-145	-0-	51	1	1013	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

05	2511	X	1578	-0-	-933	-0-	124 20	1 9	1434	2	N	18	19	1			15
06	2430	X	1806	-0-	-624	-0-	141 18	1 9	1647	2	N	16	19	1			12
07	2511	X	1526	-0-	-985	-0-	127 18	1 9	1381	2	N	16	18	1			10
08	2015	X	1835	-0-	-180	-0-	164 20	1 9	1651	2	N	18	17	1			11
09	1950	X	922	-0-	-1028	-0-	91 11	1 9	820	2	N	10	16	1			5
10	1860	X	1738	-0-	-122	-0-	139 23	1 9	1576	2	N	21	17	1			9

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

05	2635	X	1680	-0-	-955	-0-	1680	2			N	-0-					-0-
06	2550	X	1887	-0-	-663	-0-	1887	2			N	-0-					-0-
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
08	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
09	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					-0-
10	2201	N	1581	-0-	-620	-0-	1581	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

05	4681	X	3227	-0-	-1454	-0-	174	1	3053	3	N	-0-					-0-
06	4080	X	3106	-0-	-974	-0-	207	1	2899	3	N	-0-					-0-
07	4216	X	3096	-0-	-1120	-0-	245	1	2851	3	N	-0-					-0-
08	4216	X	2887	-0-	-1329	-0-	169	1	2718	3	N	-0-					-0-
09	3570	X	2633	-0-	-937	-0-	135	1	2498	3	N	-0-					-0-
10	3224	X	2583	-0-	-641	-0-	127	1	2456	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	391	-0-	-43	-0-	16	1	375	2	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	16	1	381	2	N	1					1
							1	9									
07	434	N	411	-0-	-23	-0-	18	1	392	2	N	1	1	1			1
							1	9									
08	403	N	392	-0-	-11	-0-	17	1	375	2	N	-0-					1
*09	390	N	390	-0-	-0-	-0-	17	1	373	2	N	-0-					1
10	403	N	391	-0-	-12	-0-	17	1	373	2	N	1					2
							1	9									

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

05	3100	N	2188	-0-	-912	1821	118	1	2070	3	N	-0-					-0-
06	3000	N	2090	-0-	-910	911	139	1	1951	3	N	-0-					-0-
07	3100	N	2197	-0-	-903	8	174	1	2023	3	N	-0-					-0-
08	2201	N	2138	-0-	-63	-0-	125	1	2013	3	N	-0-					-0-
09	2100	N	1986	-0-	-114	-0-	102	1	1884	3	N	-0-					-0-
10	2201	N	1981	-0-	-220	-0-	98	1	1883	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

05	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

05	1116	N	1021	-0-	-95	-0-	55	1	966	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	66	1	929	3	N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	82	1	949	3	N	-0-					-0-
08	1023	N	989	-0-	-34	-0-	58	1	931	3	N	-0-					-0-
09	990	N	921	-0-	-69	-0-	47	1	874	3	N	-0-					-0-
10	1023	N	940	-0-	-83	-0-	46	1	894	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

05	930	N	744	-0-	-186	-0-	30	1	714	2	N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-
07	837	N	666	-0-	-171	-0-	29	1	637	2	N	-0-					-0-
08	744	N	731	-0-	-13	-0-	32	1	699	2	N	-0-					-0-
09	750	N	660	-0-	-90	-0-	29	1	631	2	N	-0-					-0-
10	651	N	643	-0-	-8	-0-	29	1	614	2	N	-0-					-0-

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	3573	-0-	-2596	-0-	189	1	3384	3	N	-0-					-0-
06	5760	X	3370	-0-	-2390	-0-	208	1	3162	3	N	-0-					-0-
07	5952	X	4027	-0-	-1925	-0-	282	1	3745	3	N	-0-					-0-
08	5425	X	4168	-0-	-1257	-0-	235	1	3933	3	N	-0-					-0-
09	5250	X	3948	-0-	-1302	-0-	196	1	3752	3	N	-0-					-0-
*10	4130	X	4130	-0-	-0-	-0-	198	1	3932	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	6501	-0-	-226	-0-	345	1	6156	3	N	-0-					-0-
06	7800	X	5995	-0-	-1805	-0-	370	1	5625	3	N	-0-					-0-
07	8060	X	4700	-0-	-3360	-0-	329	1	4371	3	N	-0-					-0-
08	8060	X	3151	-0-	-4909	-0-	178	1	2973	3	N	-0-					-0-
09	7140	X	5131	-0-	-2009	-0-	255	1	4876	3	N	-0-					-0-
10	6510	X	5563	-0-	-947	-0-	267	1	5296	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	891	-0-	-287	-0-	35	1	850	2	N	5	5	1			4
							6	9									
06	993	N	993	-0-	-0-	-0-	41	1	946	2	N	5	5	1			4
							6	9									
07	1085	N	994	-0-	-91	-0-	43	1	943	2	N	7	5	1			6
							8	9									
08	940	N	940	-0-	-0-	-0-	41	1	893	2	N	5	5	1			6
							6	9									
*09	990	N	945	-0-	-45	-0-	41	1	897	2	N	6	7	1			5
							7	9									
10	992	N	953	-0-	-39	-0-	42	1	903	2	N	7	7	1			5
							8	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3139	-0-	-1356	-0-	124	1	2998	2	N	15	16	1			13
							17	9									
06	4110	X	3420	-0-	-690	-0-	141	1	3259	2	N	18	16	1			15
							20	9									
07	4247	X	3267	-0-	-980	-0-	142	1	3104	2	N	19	16	1			18
							21	9									
08	3658	X	2939	-0-	-719	-0-	129	1	2791	2	N	17	16	1			19
							19	9									
*09	3540	X	2705	-0-	-835	-0-	119	1	2568	2	N	16	21	1			14
							18	9									
10	3534	X	3125	-0-	-409	-0-	138	1	2959	2	N	25	22	1			17
							28	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	2379	-0-	-3418	-0-	178	1	2194	2	Y	6	31	1			6
							7	9									
06	5183	X	5183	-0-	-0-	-0-	379	1	4793	2	Y	10	11	1	1	8	4
							11	9									
07	5146	X	3626	-0-	-1520	-0-	260	1	3360	2	Y	5					9
							6	9									
*08	5146	X	3453	-0-	-1693	-0-	194	1	3255	2	Y	4					13
							4	9									
09	5190	X	3715	-0-	-1475	-0-	211	1	3496	2	Y	7					20
							8	9									
10	5363	X	3638	-0-	-1725	-0-	224	1	3406	2	Y	7	24	1			3
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2485	-0-	-1080	-0-	198	1	2287	2	N	-0-					-0-
06	3330	X	2114	-0-	-1216	-0-	168	1	1943	2	N	3	3	8			-0-
							3	9									
07	3441	X	1978	-0-	-1463	-0-	166	1	1808	2	N	4	4	8			-0-
							4	9									
08	2852	X	2255	-0-	-597	-0-	204	1	2051	2	N	-0-					-0-
09	2760	X	1899	-0-	-861	-0-	190	1	1703	2	N	5	5	8			-0-
							6	9									
10	2480	X	2025	-0-	-455	-0-	164	1	1859	2	N	2	2	8			-0-
							2	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

05	3317	X	2390	-0-	-927	-0-	104	1	2286	3	N	-0-					-0-
06	2880	X	2230	-0-	-650	-0-	86	1	2144	3	N	-0-					-0-
07	2821	X	1940	-0-	-881	-0-	71	1	1869	3	N	-0-					-0-
08	2697	X	2145	-0-	-552	-0-	83	1	2062	3	N	-0-					-0-
09	2310	X	1714	-0-	-596	-0-	67	1	1647	3	N	-0-					-0-
10	2387	X	2233	-0-	-154	-0-	88	1	2145	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

05	1698	N	1698	-0-	-0-	-0-	223	1	1475	3	N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	217	1	1340	3	N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	245	1	1404	3	N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	230	1	1369	3	N	-0-					-0-
09	1575	N	1575	-0-	-0-	-0-	227	1	1348	3	N	-0-					-0-
*10	1654	N	1654	-0-	-0-	-0-	248	1	1406	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15097	X	12287	-0-	-2810	-0-	756	1	11492	2	N	35					183
							39	9									
06	13950	X	11578	-0-	-2372	-0-	713	1	10811	2	N	49					232
							54	9									
07	13857	X	11551	-0-	-2306	-0-	781	1	10734	2	N	33	182	1			83
							36	9									
08	12896	X	11150	-0-	-1746	-0-	770	1	10348	2	N	29					112
							32	9									
09	12480	X	10465	-0-	-2015	-0-	635	1	9802	2	N	25					137
							28	9									
10	12276	X	10433	-0-	-1843	-0-	607	1	9804	2	N	20					157
							22	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

05	744	N	616	-0-	-128	-0-	44	1	571	3	N	1	1	8			-0-
							1	9									
06	660	N	548	-0-	-112	-0-	39	1	509	3	N	-0-					-0-
07	651	N	479	-0-	-172	-0-	36	1	443	3	N	-0-					-0-
08	620	N	536	-0-	-84	-0-	37	1	499	3	N	-0-					-0-
09	540	N	447	-0-	-93	-0-	30	1	417	3	N	-0-					-0-
10	465	N	392	-0-	-73	-0-	32	1	360	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

05	1643	X	1194	-0-	-449	-0-	64	1	1130	3	N	-0-					-0-
06	1560	X	1058	-0-	-502	-0-	58	1	998	3	N	2	2	8			-0-
							2	9									
07	1488	X	1380	-0-	-108	-0-	79	1	1299	3	N	2	2	8			-0-
							2	9									
08	1395	X	1178	-0-	-217	-0-	66	1	1112	3	N	-0-					-0-
09	1230	X	1200	-0-	-30	-0-	52	1	1144	3	N	4	4	8			-0-
							4	9									
10	1395	X	1143	-0-	-252	-0-	49	1	1094	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

05	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

05	12369	X	8541	-0-	-3828	-0-	953	1	7359	2	N	208	333	1			204
							229	9									
06	11190	X	10346	-0-	-844	-0-	1340	1	8676	2	N	300	175	1			329
							330	9									
07	11129	X	9934	-0-	-1195	-0-	1384	1	8304	2	N	224	331	1			222
							246	9									
*08	11129	X	9039	-0-	-2090	-0-	1351	1	7487	2	N	183	164	1			241
							201	9									
09	10770	X	8428	-0-	-2342	-0-	1292	1	6984	2	N	138	153	1			226
							152	9									
10	10695	X	8054	-0-	-2641	-0-	1305	1	6592	2	N	143	165	1			204
							157	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4573	-0-	4573	230828	246	1	4327	3	N	-0-					-0-
06	0	W	3940	-0-	3940	234768	262	1	3678	3	N	-0-					-0-
07	0	W	3799	-0-	3799	238567	301	1	3498	3	N	-0-					-0-
08	0	W	3636	-0-	3636	242203	213	1	3423	3	N	-0-					-0-
09	0	W	3146	-0-	3146	245349	161	1	2985	3	N	-0-					-0-
10	0	W	3496	-0-	3496	248845	172	1	3314	3	N	9	9	8			-0-
							10	9									

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

05	1240	X	963	-0-	-277	-0-	76	1	881	2	N	5	5	8			-0-
							6	9									
06	1200	X	149	-0-	-1051	-0-	12	1	137	2	N	-0-					-0-
07	1240	X	484	-0-	-756	-0-	41	1	443	2	N	-0-					-0-
08	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

05	0	W	697	-0-	697	26379	28	1	665	2	N	4	4	1			3
							4	9									
06	0	W	801	-0-	801	27180	33	1	762	2	N	5	4	1			4
							6	9									
07	27932	X	752	-0-	-27180	-0-	33	1	715	2	N	4	4	1			4
							4	9									
08	1054	X	713	-0-	-341	-0-	31	1	676	2	N	5	4	1			5
							6	9									
*09	840	X	434	-0-	-406	-0-	19	1	413	2	N	2	5	1			2
							2	9									
10	837	X	536	-0-	-301	-0-	24	1	506	2	N	5	4	1			3
							6	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

05	0	W	364	-0-	364	10540	14	1	348	2	N	2	2	1			2
							2	9									
06	0	W	434	-0-	434	10974	18	1	414	2	N	2	2	1			2
							2	9									
07	11437	X	463	-0-	-10974	-0-	20	1	440	2	N	3	2	1			3
							3	9									
08	412	N	412	-0-	-0-	-0-	18	1	392	2	N	2	2	1			3
							2	9									
*09	420	N	402	-0-	-18	-0-	18	1	382	2	N	2	3	1			2
							2	9									
10	465	N	409	-0-	-56	-0-	18	1	388	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1614	-0-	1614	27663	70	1	1544	3	N	-0-					-0-
06	0	W	1534	-0-	1534	29197	59	1	1475	3	N	-0-					-0-
07	30727	X	1530	-0-	-29197	-0-	56	1	1474	3	N	-0-					-0-
08	1612	N	1499	-0-	-113	-0-	58	1	1441	3	N	-0-					-0-
09	1530	N	1409	-0-	-121	-0-	55	1	1354	3	N	-0-					-0-
10	1519	N	1398	-0-	-121	-0-	55	1	1343	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

05	0	W	2562	-0-	2562	75506	112	1	2450	3	N	-0-					-0-
06	0	W	2260	-0-	2260	77766	87	1	2173	3	N	-0-					-0-
07	79746	X	1980	-0-	-77766	-0-	72	1	1908	3	N	-0-					-0-
08	3224	X	2640	-0-	-584	-0-	102	1	2538	3	N	-0-					-0-
09	2820	X	2692	-0-	-128	-0-	105	1	2587	3	N	-0-					-0-
10	2573	X	2104	-0-	-469	-0-	83	1	2021	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

05	0	W	1042	-0-	1042	22615	55	1	987	3	N	-0-					-0-
06	0	W	1002	-0-	1002	23617	62	1	940	3	N	-0-					-0-
07	24615	X	998	-0-	-23617	-0-	70	1	928	3	N	-0-					-0-
08	1178	X	917	-0-	-261	-0-	52	1	865	3	N	-0-					-0-
09	1110	X	880	-0-	-230	-0-	44	1	836	3	N	-0-					-0-
10	1054	X	937	-0-	-117	-0-	45	1	892	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

05	17825	X	1412	-0-	-16413	-0-	56	1	1350	2	N	5					62
							6	9									
*06	17250	X	1566	-0-	-15684	-0-	65	1	1494	2	N	6	-68	10			68
							7	9									
07	17825	X	1491	-0-	-16334	-0-	65	1	1426	2	N	-0-	2	1			66
*08	1444	X	1444	-0-	-0-	-0-	64	1	1380	2	N	-0-					66
09	1770	X	1328	-0-	-442	-0-	59	1	1269	2	N	-0-					66
10	1612	X	1368	-0-	-244	-0-	61	1	1303	2	N	4					70
							4	9									

HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74569	X	2862	-0-	-71707	-0-	1658	1	1204	2	N	-0-					-0-
06	3825	X	3825	-0-	-0-	-0-	2131	1	1694	2	N	-0-					-0-
07	3704	X	3704	-0-	-0-	-0-	2541	1	1163	2	N	-0-					-0-
08	4185	X	3565	-0-	-620	-0-	2060	1	1505	2	N	-0-					-0-
09	4050	X	2291	-0-	-1759	-0-	1145	1	1146	2	N	-0-					-0-
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

05	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-				-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-				-0-
07	669	N	669	-0-	-0-	-0-	72	1	597	2	N	-0-				-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-				-0-
09	494	N	494	-0-	-0-	-0-	69	1	425	2	N	-0-				-0-
10	217	N	110	-0-	-107	-0-	9	1	101	2	N	-0-				-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

05	496	N	470	-0-	-26	-0-	47	1	423	2	N	-0-				-0-
06	360	N	236	-0-	-124	-0-	18	1	218	2	N	-0-				-0-
07	526	N	526	-0-	-0-	-0-	57	1	469	2	N	-0-				-0-
08	465	N	417	-0-	-48	-0-	33	1	384	2	N	-0-				-0-
09	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-				-0-
10	496	N	443	-0-	-53	-0-	36	1	407	2	N	-0-				-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

05	124	N	37	-0-	-87	-0-	4	1	33	2	N	-0-				-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	N	-0-				-0-
07	525	N	525	-0-	-0-	-0-	56	1	469	2	N	-0-				-0-
08	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-				-0-
09	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-				-0-
10	527	N	35	-0-	-492	-0-	3	1	32	2	N	-0-				-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

05	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-				-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-				-0-
07	382	N	382	-0-	-0-	-0-	41	1	341	2	N	-0-				-0-
08	241	N	241	-0-	-0-	-0-	19	1	222	2	N	-0-				-0-
09	283	N	283	-0-	-0-	-0-	40	1	243	2	N	-0-				-0-
*10	318	N	318	-0-	-0-	-0-	26	1	292	2	N	-0-				-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-				-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-				-0-
07	62	N	47	-0-	-15	-0-	5	1	42	2	N	-0-				-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-				-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-				-0-
*10	136	N	136	-0-	-0-	-0-	11	1	125	2	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	21	1	187	2	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	13	1	145	2	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	543	-0-	-108	-0-	55	1	488	2	N	-0-					18
06	360	N	265	-0-	-95	-0-	20	1	245	2	N	-0-					18
07	620	N	48	-0-	-572	-0-	5	1	43	2	N	-0-					18
08	573	N	573	-0-	-0-	-0-	45	1	528	2	N	-0-					18
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					18
*10	747	N	747	-0-	-0-	-0-	61	1	686	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	46	1	384	2	N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	45	1	273	2	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	24	1	218	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	64	1	761	2	N	-0-					-0-
07	248	N	48	-0-	-200	-0-	5	1	43	2	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	12	1	131	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	86	-0-	-162	-0-	9	1	77	2	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	9	1	109	2	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	32	1	288	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
07	372	N	48	-0-	-324	-0-	5	1	43	2	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	53	1	617	2	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	40	1	445	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	53	1	473	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	40	1	472	2	N	-0-					-0-
07	589	N	48	-0-	-541	-0-	5	1	43	2	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	63	1	735	2	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	67	1	753	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	44	1	389	2	N	-0-					18
06	654	N	654	-0-	-0-	-0-	51	1	603	2	N	-0-					18
07	558	N	47	-0-	-511	-0-	5	1	42	2	N	-0-					18
08	454	N	454	-0-	-0-	-0-	36	1	418	2	N	-0-					18
09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					18
*10	386	N	386	-0-	-0-	-0-	32	1	354	2	N	-0-					18

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-
06	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-					N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	437	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	92	-0-	-373	-0-	92	2			N	-0-					-0-
06	300	N	66	-0-	-234	-0-	66	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-					N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	1086	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
06	270	N	54	-0-	-216	-0-	54	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-					N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	894	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	40	-0-	-146	-0-	40	2			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-					N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	482	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
06	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-					N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	453	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
06	630	N	497	-0-	-133	-0-	31	1	466	2	Y	-0-					-0-
07	465	N	316	-0-	-149	-0-	20	1	296	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
09	510	N	176	-0-	-334	-0-	11	1	165	2	Y	-0-					-0-
10	310	N	193	-0-	-117	-0-	12	1	181	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	248	N	141	-0-	-107	-0-	10	1	131	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	33	1	509	2	Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	26	1	387	2	Y	-0-					-0-
08	279	N	271	-0-	-8	-0-	19	1	252	2	Y	-0-					-0-
09	540	N	363	-0-	-177	-0-	23	1	340	2	Y	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		232	-0-	232	1323	14	1	218	2	Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	1323					Y	-0-					-0-
07	1656	N	333	-0-	-1323	-0-	21	1	312	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	18	1	274	2	Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

05	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	310 N	64	-0-	-246	-0-	4	1	60	2	Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	62 N	39	-0-	-23	-0-	3	1	36	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

05	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	406 N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	420 N	293	-0-	-127	-0-	19	1	274	2	Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

05	234 N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-			-0-
06	690 N	-0-	-0-	-690	-0-					Y	-0-			-0-
07	478 N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-			-0-
08	248 N	-0-	-0-	-248	-0-					Y	-0-			-0-
09	172 N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-			-0-
10	465 N	-0-	-0-	-465	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

05	154 N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	155 N	131	-0-	-24	-0-	9	1	122	2	Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

05	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	17	1	246	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

05	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	22	1	285	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	270	N	195	-0-	-75	-0-	12	1	183	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	870	N	812	-0-	-58	-0-	49	1	763	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	558	N	558	-0-	-0-	-0-	36	1	522	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	372	N	294	-0-	-78	-0-	19	1	275	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	23	1	350	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	10	1	150	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

05	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
06	570	N	429	-0-	-141	-0-	26	1	403	2	Y	-0-					-0-
07	496	N	347	-0-	-149	-0-	22	1	325	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
09	420	N	336	-0-	-84	-0-	21	1	315	2	Y	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	31	1	487	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	35	1	520	2	Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	26	1	389	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	403	N	176	-0-	-227	-0-	11	1	165	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

05	437	N	437	-0-	-0-	-0-	26	1	411	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	52	1	799	2	Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	44	1	646	2	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	32	1	421	2	Y	-0-					-0-
09	840	N	639	-0-	-201	-0-	41	1	598	2	Y	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	59	1	892	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	23	1	347	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	9	1	33	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	20	1	247	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	23	1	266	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	28	1	337	2	Y	-0-					-0-
09	240	N	78	-0-	-162	-0-	6	1	72	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	7	1	69	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-					-0-
*08	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	49	1	237	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	57	1	280	2	Y	-0-					-0-
07	372	N	289	-0-	-83	-0-	48	1	241	2	Y	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	63	1	330	2	Y	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	126	1	341	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	369	-0-	-65	-0-	28	1	341	2	Y	-0-					-0-
06	420	N	348	-0-	-72	-0-	28	1	320	2	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	31	1	378	2	Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	28	1	326	2	Y	-0-					-0-
*09	2402	N	2402	-0-	-0-	-0-	167	1	2235	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	7	1	33	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	9	1	48	2	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	13	1	63	2	Y	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	6	1	18	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
*08	496	N	444	-0-	-52	-0-	444	2			Y	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
06	420	N	350	-0-	-70	-0-	350	2			Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					-0-
*08	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*08	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
*08	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	2			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

05	558	N	453	-0-	-105	-0-	453	2			Y	-0-					-0-
06	540	N	402	-0-	-138	-0-	402	2			Y	-0-					-0-
07	527	N	425	-0-	-102	-0-	425	2			Y	-0-					-0-
*08	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	20	1	276	2	Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
09	180	N	129	-0-	-51	-0-	9	1	120	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

05	775	N	743	-0-	-32	-0-	49	1	694	2	Y	-0-					-0-
06	690	N	547	-0-	-143	-0-	37	1	510	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	33	1	459	2	Y	-0-					-0-
09	450	N	322	-0-	-128	-0-	22	1	300	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

05	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
07	804	N	804	-0-	-0-	-0-	53	1	751	2	Y	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	51	1	716	2	Y	-0-					-0-
09	660	N	451	-0-	-209	-0-	31	1	420	2	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	32	1	445	2	Y	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					-0-
09	330	N	213	-0-	-117	-0-	15	1	198	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	19	1	262	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
09	270	N	210	-0-	-60	-0-	14	1	196	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	453	-0-	-105	-0-	29	1 6 9	418	2	Y	5	4	1			5
06	630	N	460	-0-	-170	-0-	31	1 2 9	427	2	Y	2	6	1			1
07	527	N	457	-0-	-70	-0-	30	1 3 9	424	2	Y	3					4
*08	465	N	448	-0-	-17	-0-	29	1 2 9	417	2	Y	2	3	1			3
09	450	N	221	-0-	-229	-0-	15	1 4 9	202	2	Y	4	2	1			5
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	15	1 3 9	223	2	Y	3	3	1			3
06	211	N	211	-0-	-0-	-0-	14	1 3 9	194	2	Y	3	5	1			1
07	213	N	213	-0-	-0-	-0-	14	1 2 9	197	2	Y	2					3
*08	196	N	196	-0-	-0-	-0-	13	1 1 9	182	2	Y	1	2	1			2
09	150	N	125	-0-	-25	-0-	8	1 2 9	115	2	Y	2	1	1			3
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	14	1 2 9	195	2	Y	2	1	1			2
06	122	N	122	-0-	-0-	-0-	8	1 1 9	113	2	Y	1	2	1			1
07	112	N	112	-0-	-0-	-0-	7	1 1 9	104	2	Y	1					2
*08	107	N	107	-0-	-0-	-0-	7	1 1 9	99	2	Y	1	1	1			2
*09	84	N	84	-0-	-0-	-0-	5	1 2 9	77	2	Y	2	1	1			3
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	62	1 3 9	895	2	Y	3	3	1			3
06	690	N	633	-0-	-57	-0-	43	1 3 9	587	2	Y	3	5	1			1
07	750	N	750	-0-	-0-	-0-	49	1 2 9	699	2	Y	2					3
*08	830	N	830	-0-	-0-	-0-	55	1 1 9	774	2	Y	1	2	1			2
09	600	N	397	-0-	-203	-0-	27	1 2 9	368	2	Y	2	1	1			3
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	1	1	13	2	Y	3	3	1			3
							3	9									
06	110	N	110	-0-	-0-	-0-	7	1	101	2	Y	2	4	1			1
							2	9									
07	62	N	42	-0-	-20	-0-	3	1	38	2	Y	1					2
							1	9									
*08	186	N	186	-0-	-0-	-0-	12	1	172	2	Y	2	2	1			2
							2	9									
09	60	N	-0-	-0-	-60	-0-					Y	2	1	1			3
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
09	120	N	96	-0-	-24	-0-	7	1	89	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
06	420	N	354	-0-	-66	-0-	24	1	330	2	Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
*08	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
09	360	N	221	-0-	-139	-0-	15	1	206	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	57	1	819	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	58	1	787	2	Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	49	1	698	2	Y	-0-					-0-
*08	651	N	448	-0-	-203	-0-	31	1	417	2	Y	-0-					-0-
09	630	N	360	-0-	-270	-0-	25	1	335	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
06	990	N	673	-0-	-317	-0-	673	2			Y	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
*08	961	N	735	-0-	-226	-0-	735	2			Y	-0-					-0-
*09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	50	1	589	2	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	45	1	549	2	Y	-0-					-0-
09	360	N	278	-0-	-82	-0-	24	1	254	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	6	1	62	2	Y	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	4	1	35	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	63	1	300	2	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	47	1	225	2	Y	-0-					-0-
07	310	N	257	-0-	-53	-0-	43	1	214	2	Y	-0-					-0-
*08	372	N	287	-0-	-85	-0-	45	1	242	2	Y	-0-					-0-
09	270	N	109	-0-	-161	-0-	28	1	81	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
*08	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	45	1	600	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	29	1	371	2	Y	-0-			-0-
06	474	N	474	-0-	-0-	-0-	37	1	437	2	Y	-0-			-0-
07	682	N	390	-0-	-292	-0-	30	1	360	2	Y	-0-			-0-
*08	403	N	396	-0-	-7	-0-	30	1	366	2	Y	-0-			-0-
*09	3000	N	3090	-0-	90	90	216	1	2874	2	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	91	1	277	2	Y	-0-			-0-
06	403	N	403	-0-	-0-	-0-	91	1	312	2	Y	-0-			-0-
07	341	N	333	-0-	-8	-0-	74	1	259	2	Y	-0-			-0-
*08	341	N	261	-0-	-80	-0-	55	1	206	2	Y	-0-			-0-
09	330	N	196	-0-	-134	-0-	64	1	132	2	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	695	2			Y	-0-			-0-
06	780	N	483	-0-	-297	-0-	483	2			Y	-0-			-0-
07	757	N	757	-0-	-0-	-0-	757	2			Y	-0-			-0-
*08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-			-0-
*09	801	N	801	-0-	-0-	-0-	801	2			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	24	1	114	2	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	28	1	133	2	Y	-0-			-0-
07	124	N	115	-0-	-9	-0-	19	1	96	2	Y	-0-			-0-
*08	124	N	92	-0-	-32	-0-	14	1	78	2	Y	-0-			-0-
09	120	N	66	-0-	-54	-0-	17	1	49	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	18	1	57	2	Y	-0-			-0-
06	63	N	63	-0-	-0-	-0-	14	1	49	2	Y	-0-			-0-
07	56	N	56	-0-	-0-	-0-	12	1	44	2	Y	-0-			-0-
*08	62	N	62	-0-	-0-	-0-	12	1	50	2	Y	-0-			-0-
*09	33	N	33	-0-	-0-	-0-	11	1	22	2	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		857	-0-	857	2579	64	1	793	2	Y	-0-					-0-
06	3084	X	505	-0-	-2579	-0-	39	1	466	2	Y	-0-					-0-
07	455	X	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
*08	868	N	577	-0-	-291	-0-	44	1	533	2	Y	-0-					-0-
09	510	N	282	-0-	-228	-0-	24	1	258	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

05	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	15	1	179	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-
*09	732	N	732	-0-	-0-	-0-	51	1	681	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	21	1	229	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	22	1	254	2	Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	26	1	289	2	Y	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

05	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

05	1211	N	1211	-0-	-0-	-0-	79	1	1126	2	Y	5	4	1			5
							6	9									
06	1260	N	1260	-0-	-0-	-0-	86	1	1171	2	Y	3	7	1			1
							3	9									
07	1425	N	1425	-0-	-0-	-0-	94	1	1328	2	Y	3					4
							3	9									
*08	1611	N	1611	-0-	-0-	-0-	108	1	1501	2	Y	2	3	1			3
							2	9									
09	900	N	683	-0-	-217	-0-	46	1	633	2	Y	4	2	1			5
							4	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
*08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	885	-0-	-45	-0-	57	1	825	2	Y	3	3	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	64	1	865	2	Y	3	5	1			1
							3	9									
07	936	N	936	-0-	-0-	-0-	61	1	872	2	Y	3					4
							3	9									
*08	868	N	759	-0-	-109	-0-	51	1	706	2	Y	2	3	1			3
							2	9									
09	840	N	424	-0-	-416	-0-	29	1	391	2	Y	4	2	1			5
							4	9									
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					5

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	3	1			3
							3	9									
06	264	N	264	-0-	-0-	-0-	18	1	243	2	Y	3	5	1			1
							3	9									
07	288	N	288	-0-	-0-	-0-	19	1	266	2	Y	3					4
							3	9									
*08	210	N	210	-0-	-0-	-0-	14	1	195	2	Y	1	3	1			2
							1	9									
*09	143	N	143	-0-	-0-	-0-	10	1	130	2	Y	3	2	1			3
							3	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	24	1	121	2	Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	25	1	123	2	Y	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	20	1	64	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	121	-0-	-65	-0-	21	1	100	2	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	22	1	114	2	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	27	1	143	2	Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	25	1	122	2	Y	-0-					-0-
09	150	N	108	-0-	-42	-0-	25	1	83	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	73	1	346	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	82	1	409	2	Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	99	1	508	2	Y	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	62	1	311	2	Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	47	1	151	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	9	1	108	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	10	1	113	2	Y	-0-					-0-
*08	124	N	101	-0-	-23	-0-	9	1	92	2	Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	7	1	62	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	28	1	132	2	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	28	1	142	2	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	36	1	184	2	Y	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	31	1	104	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	109	1	537	2	Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	93	1	467	2	Y	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	96	1	503	2	Y	-0-					-0-
09	420	N	159	-0-	-261	-0-	43	1	116	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	31	1	325	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	35	1	360	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					-0-
09	300	N	185	-0-	-115	-0-	19	1	166	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
08	217	N	124	-0-	-93	-0-	124	2			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	567	-0-	-53	-0-	31 3	1 9	533	2	N	3	3	1			1
06	600	N	562	-0-	-38	-0-	31 1	1 9	530	2	N	1					2
07	577	N	577	-0-	-0-	-0-	32 2	1 9	543	2	N	2	3	1			1
08	558	N	529	-0-	-29	-0-	29 1	1 9	499	2	N	1					2
*09	610	N	610	-0-	-0-	-0-	34 2	1 9	574	2	N	2	3	1			1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	714	-0-	-216	-0-	39 3	1 9	672	2	N	3	3	1			1
06	1050	N	724	-0-	-326	-0-	40 1	1 9	683	2	N	1					2
07	928	N	928	-0-	-0-	-0-	52 2	1 9	874	2	N	2	3	1			1
08	859	N	859	-0-	-0-	-0-	47 1	1 9	811	2	N	1					2
09	720	N	701	-0-	-19	-0-	39 2	1 9	660	2	N	2	3	1			1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	19	1	328	2	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	18	1	309	2	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	19	1	324	2	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	18	1	302	2	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	17	1	283	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1113	-0-	-158	-0-	1113	2			N	-0-					-0-
06	1350	N	1153	-0-	-197	-0-	1153	2			N	-0-					-0-
07	1395	N	921	-0-	-474	-0-	921	2			N	-0-					-0-
*08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

05	496	N	447	-0-	-49	-0-	29	1	418	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	29	1	385	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	31	1	428	2	Y	-0-					-0-
09	300	N	225	-0-	-75	-0-	15	1	210	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

05	105	N	105	-0-	-0-	-0-	7 3	1 9	95	2	Y	3	3	1			3
06	101	N	101	-0-	-0-	-0-	7 3	1 9	91	2	Y	3	5	1			1
07	111	N	111	-0-	-0-	-0-	7 2	1 9	102	2	Y	2					3
*08	93	N	77	-0-	-16	-0-	5 1	1 9	71	2	Y	1	2	1			2
09	90	N	39	-0-	-51	-0-	2 2	1 9	35	2	Y	2	1	1			3
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

05	279	N	227	-0-	-52	-0-	15 3	1 9	209	2	Y	3	3	1			3
06	240	N	219	-0-	-21	-0-	15 3	1 9	201	2	Y	3	5	1			1
07	251	N	251	-0-	-0-	-0-	17 3	1 9	231	2	Y	3					4
*08	244	N	244	-0-	-0-	-0-	16 2	1 9	226	2	Y	2	3	1			3
09	210	N	87	-0-	-123	-0-	5 4	1 9	78	2	Y	4	2	1			5
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	10	1	132	2	Y	3	3	1			3
							3	9									
06	150	N	145	-0-	-5	-0-	10	1	132	2	Y	3	5	1			1
							3	9									
07	155	N	116	-0-	-39	-0-	7	1	107	2	Y	2					3
							2	9									
*08	155	N	123	-0-	-32	-0-	8	1	114	2	Y	1	2	1			2
							1	9									
09	150	N	74	-0-	-76	-0-	5	1	67	2	Y	2	1	1			3
							2	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
*08	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	27	1	372	2	Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	30	1	408	2	Y	-0-					-0-
07	403	N	329	-0-	-74	-0-	22	1	307	2	Y	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-
09	450	N	228	-0-	-222	-0-	15	1	213	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-					-0-
06	480	N	365	-0-	-115	-0-	25	1	340	2	Y	-0-					-0-
07	496	N	428	-0-	-68	-0-	29	1	399	2	Y	-0-					-0-
*08	558	N	523	-0-	-35	-0-	35	1	488	2	Y	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	51	1	703	2	Y	-0-					-0-
07	1023	N	819	-0-	-204	-0-	54	1	765	2	Y	-0-					-0-
*08	775	N	711	-0-	-64	-0-	48	1	663	2	Y	-0-					-0-
09	750	N	483	-0-	-267	-0-	34	1	449	2	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	54	1	667	2	Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	65	1	771	2	Y	-0-					-0-
07	795	N	795	-0-	-0-	-0-	60	1	735	2	Y	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	63	1	757	2	Y	-0-					-0-
09	540	N	456	-0-	-84	-0-	40	1	416	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	5 3	1 9	62	2	Y	3	3	1			3
06	66	N	66	-0-	-0-	-0-	5 3	1 9	58	2	Y	3	5	1			1
07	68	N	68	-0-	-0-	-0-	5 3	1 9	60	2	Y	3					4
*08	68	N	68	-0-	-0-	-0-	5 1	1 9	62	2	Y	1	3	1			2
*09	39	N	39	-0-	-0-	-0-	2 2	1 9	35	2	Y	2	1	1			3
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	23	1	250	2	Y	-0-					-0-
09	180	N	131	-0-	-49	-0-	14	1	117	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	23	1	296	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	23	1	283	2	Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	23	1	285	2	Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-
*09	1605	N	1605	-0-	-0-	-0-	112	1	1493	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-		30	1	429	2	Y	3	3	1			3
								3	9									
06	420	N	365	-0-	-55	-0-		25	1	337	2	Y	3	5	1			1
								3	9									
07	465	N	431	-0-	-34	-0-		29	1	399	2	Y	3					4
								3	9									
*08	465	N	341	-0-	-124	-0-		22	1	317	2	Y	2	3	1			3
								2	9									
09	360	N	302	-0-	-58	-0-		20	1	278	2	Y	4	2	1			5
								4	9									
10	434	N	NO RPT	-0-	-434	-0-						Y	NO RPT					5

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-		24	1	338	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-		24	1	327	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-		24	1	322	2	Y	-0-					-0-
*08	422	N	422	-0-	-0-	-0-		28	1	394	2	Y	-0-					-0-
09	360	N	174	-0-	-186	-0-		12	1	162	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-						Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-		23	1	332	2	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-		22	1	301	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-		19	1	266	2	Y	-0-					-0-
*08	362	N	362	-0-	-0-	-0-		24	1	338	2	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-		15	1	197	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-						Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-		22	1	318	2	Y	3	3	1			3
								3	9									
06	343	N	343	-0-	-0-	-0-		23	1	317	2	Y	3	5	1			1
								3	9									
07	341	N	314	-0-	-27	-0-		21	1	291	2	Y	2					3
								2	9									
*08	341	N	303	-0-	-38	-0-		20	1	282	2	Y	1	2	1			2
								1	9									
09	330	N	200	-0-	-130	-0-		14	1	184	2	Y	2	1	1			3
								2	9									
10	310	N	NO RPT	-0-	-310	-0-						Y	NO RPT					3

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	389	-0-	-76	-0-		29	1	360	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-		31	1	365	2	Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-		39	1	471	2	Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-		32	1	386	2	Y	-0-					-0-
09	390	N	297	-0-	-93	-0-		26	1	271	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-						Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-		9	1	100	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-		9	1	104	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-		9	1	102	2	Y	-0-					-0-
*08	93	N	93	-0-	-0-	-0-		9	1	84	2	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-		6	1	55	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	36	1	509	2	Y	-0-					-0-
09	450	N	278	-0-	-172	-0-	19	1	259	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	5	1	68	2	Y	2	1	1			2
							2	9									
06	103	N	103	-0-	-0-	-0-	7	1	95	2	Y	1	2	1			1
							1	9									
07	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					2
							1	9									
*08	143	N	143	-0-	-0-	-0-	10	1	132	2	Y	1	1	1			2
							1	9									
*09	111	N	111	-0-	-0-	-0-	7	1	102	2	Y	2	1	1			3
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	3	1			3
							3	9									
06	510	N	464	-0-	-46	-0-	32	1	429	2	Y	3	5	1			1
							3	9									
07	589	N	421	-0-	-168	-0-	27	1	391	2	Y	3					4
							3	9									
*08	655	N	655	-0-	-0-	-0-	43	1	610	2	Y	2	3	1			3
							2	9									
09	450	N	254	-0-	-196	-0-	17	1	233	2	Y	4	2	1			5
							4	9									
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	474	-0-	-115	-0-	35	1	439	2	Y	-0-					-0-
06	540	N	434	-0-	-106	-0-	33	1	401	2	Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	28	1	329	2	Y	-0-					-0-
*08	465	N	397	-0-	-68	-0-	30	1	367	2	Y	-0-					-0-
*09	3000	N	3063	-0-	63	63	214	1	2849	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	93	1	289	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	79	1	268	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	81	1	289	2	Y	-0-					-0-
*08	372	N	214	-0-	-158	-0-	45	1	169	2	Y	-0-					-0-
09	360	N	228	-0-	-132	-0-	74	1	154	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	16	1	79	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	25	1	129	2	Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	59	1	841	2	Y	-0-			-0-
06	852	N	852	-0-	-0-	-0-	58	1	794	2	Y	-0-			-0-
07	958	N	958	-0-	-0-	-0-	63	1	895	2	Y	-0-			-0-
*08	775	N	713	-0-	-62	-0-	48	1	665	2	Y	-0-			-0-
09	750	N	492	-0-	-258	-0-	34	1	458	2	Y	-0-			-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-			-0-
06	476	N	476	-0-	-0-	-0-	37	1	439	2	Y	-0-			-0-
07	403	N	391	-0-	-12	-0-	30	1	361	2	Y	-0-			-0-
*08	465	N	435	-0-	-30	-0-	33	1	402	2	Y	-0-			-0-
09	480	N	249	-0-	-231	-0-	22	1	227	2	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	569	-0-	-113	-0-	97	1	472	2	Y	-0-			-0-
06	580	N	580	-0-	-0-	-0-	99	1	481	2	Y	-0-			-0-
07	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-			-0-
*08	558	N	524	-0-	-34	-0-	84	1	440	2	Y	-0-			-0-
09	570	N	229	-0-	-341	-0-	61	1	168	2	Y	-0-			-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-			-0-
06	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-			-0-
*08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-			-0-
09	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-			-0-
06	480	N	82	-0-	-398	-0-	5	1	77	2	Y	-0-			-0-
07	403	N	227	-0-	-176	-0-	15	1	212	2	Y	-0-			-0-
*08	403	N	117	-0-	-286	-0-	8	1	109	2	Y	-0-			-0-
*09	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	35	1	496	2	Y	-0-			-0-
06	508	N	508	-0-	-0-	-0-	35	1	473	2	Y	-0-			-0-
07	486	N	486	-0-	-0-	-0-	32	1	454	2	Y	-0-			-0-
*08	588	N	588	-0-	-0-	-0-	39	1	549	2	Y	-0-			-0-
09	510	N	270	-0-	-240	-0-	18	1	252	2	Y	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	20	1 3 9	283	2	Y	3	3	1			3
06	312	N	312	-0-	-0-	-0-	21	1 3 9	288	2	Y	3	5	1			1
07	314	N	314	-0-	-0-	-0-	20	1 2 9	292	2	Y	2					3
*08	281	N	281	-0-	-0-	-0-	19	1 1 9	261	2	Y	1	2	1			2
09	270	N	164	-0-	-106	-0-	12	1 2 9	150	2	Y	2	1	1			3
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	29	1 3 9	417	2	Y	3	3	1			3
06	473	N	473	-0-	-0-	-0-	32	1 3 9	438	2	Y	3	5	1			1
07	372	N	351	-0-	-21	-0-	24	1 2 9	325	2	Y	2					3
*08	436	N	436	-0-	-0-	-0-	29	1 1 9	406	2	Y	1	2	1			2
09	450	N	215	-0-	-235	-0-	15	1 2 9	198	2	Y	2	1	1			3
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	348	-0-	-117	-0-	22	1 20 9	306	2	Y	18	13	1			17
06	548	N	548	-0-	-0-	-0-	36	1 15 9	497	2	Y	14	24	1			7
07	558	N	487	-0-	-71	-0-	32	1 12 9	443	2	Y	11					18
*08	433	N	433	-0-	-0-	-0-	28	1 12 9	393	2	Y	11	13	1			16
09	540	N	300	-0-	-240	-0-	19	1 24 9	257	2	Y	22	11	1			27
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					27

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	35	1 3 9	494	2	Y	3	3	1			3
06	600	N	438	-0-	-162	-0-	29	1 3 9	406	2	Y	3	5	1			1
07	599	N	599	-0-	-0-	-0-	39	1 3 9	557	2	Y	3					4
*08	575	N	575	-0-	-0-	-0-	38	1 2 9	535	2	Y	2	3	1			3
09	450	N	312	-0-	-138	-0-	21	1 4 9	287	2	Y	4	2	1			5
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					5

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	47	1	149	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	46	1	156	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	36	1	130	2	Y	-0-					-0-
*08	155	N	151	-0-	-4	-0-	32	1	119	2	Y	-0-					-0-
09	150	N	97	-0-	-53	-0-	31	1	66	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	28	1	83	2	Y	-0-			-0-
06	120	N	112	-0-	-8	-0-	26	1	86	2	Y	-0-			-0-
07	124	N	112	-0-	-12	-0-	25	1	87	2	Y	-0-			-0-
*08	124	N	97	-0-	-27	-0-	20	1	77	2	Y	-0-			-0-
09	120	N	51	-0-	-69	-0-	16	1	35	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	309	-0-	-63	-0-	76	1	233	2	Y	-0-			-0-
06	330	N	288	-0-	-42	-0-	66	1	222	2	Y	-0-			-0-
07	310	N	296	-0-	-14	-0-	66	1	230	2	Y	-0-			-0-
*08	310	N	209	-0-	-101	-0-	44	1	165	2	Y	-0-			-0-
09	300	N	182	-0-	-118	-0-	59	1	123	2	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	139	1	672	2	Y	-0-			-0-
06	892	N	892	-0-	-0-	-0-	151	1	741	2	Y	-0-			-0-
07	1092	N	1092	-0-	-0-	-0-	183	1	909	2	Y	-0-			-0-
*08	811	N	811	-0-	-0-	-0-	131	1	680	2	Y	-0-			-0-
09	600	N	347	-0-	-253	-0-	94	1	253	2	Y	-0-			-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	121	1	595	2	Y	-0-			-0-
06	720	N	715	-0-	-5	-0-	121	1	594	2	Y	-0-			-0-
07	747	N	747	-0-	-0-	-0-	125	1	622	2	Y	-0-			-0-
*08	713	N	610	-0-	-103	-0-	97	1	513	2	Y	-0-			-0-
09	720	N	268	-0-	-452	-0-	73	1	195	2	Y	-0-			-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	29	1	349	2	Y	-0-			-0-
06	327	N	327	-0-	-0-	-0-	25	1	302	2	Y	-0-			-0-
07	366	N	366	-0-	-0-	-0-	28	1	338	2	Y	-0-			-0-
*08	371	N	371	-0-	-0-	-0-	28	1	343	2	Y	-0-			-0-
*09	1849	N	1849	-0-	-0-	-0-	129	1	1720	2	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-			-0-
06	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-			-0-
07	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-			-0-
*08	248	N	175	-0-	-73	-0-	12	1	163	2	Y	-0-			-0-
09	180	N	118	-0-	-62	-0-	8	1	110	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	66	1	935	2	Y	5	4	1			5
							6	9									
06	870	N	838	-0-	-32	-0-	57	1	779	2	Y	2	6	1			1
							2	9									
07	868	N	826	-0-	-42	-0-	54	1	769	2	Y	3					4
							3	9									
*08	1044	N	1044	-0-	-0-	-0-	70	1	972	2	Y	2	3	1			3
							2	9									
09	840	N	447	-0-	-393	-0-	30	1	413	2	Y	4	2	1			5
							4	9									
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					5

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	15	1	209	2	Y	3	3	1			3
							3	9									
06	240	N	178	-0-	-62	-0-	12	1	163	2	Y	3	5	1			1
							3	9									
07	199	N	199	-0-	-0-	-0-	13	1	184	2	Y	2					3
							2	9									
*08	221	N	221	-0-	-0-	-0-	15	1	205	2	Y	1	2	1			2
							1	9									
09	150	N	102	-0-	-48	-0-	7	1	93	2	Y	2	1	1			3
							2	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	39	1	480	2	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	50	1	588	2	Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	40	1	492	2	Y	-0-					-0-
*08	465	N	421	-0-	-44	-0-	32	1	389	2	Y	-0-					-0-
*09	2884	N	2884	-0-	-0-	-0-	202	1	2682	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	15	1	221	2	Y	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	23	1	321	2	Y	-0-					-0-
09	210	N	105	-0-	-105	-0-	7	1	98	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	289	-0-	-83	-0-	19	1	270	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					-0-
09	360	N	175	-0-	-185	-0-	12	1	163	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
06	644	N	644	-0-	-0-	-0-	44	1	600	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	14	1	195	2	Y	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-					-0-
09	240	N	133	-0-	-107	-0-	9	1	124	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	40	1	418	2	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	30	1	311	2	Y	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					-0-
09	300	N	261	-0-	-39	-0-	27	1	234	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	342	-0-	-30	-0-	29	1	313	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	33	1	336	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	35	1	372	2	Y	-0-					-0-
*08	341	N	323	-0-	-18	-0-	29	1	294	2	Y	-0-					-0-
09	330	N	242	-0-	-88	-0-	24	1	218	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	519	-0-	-70	-0-	34	1	479	2	Y	5	4	1			5
							6	9									
06	570	N	500	-0-	-70	-0-	34	1	463	2	Y	3	7	1			1
							3	9									
07	620	N	451	-0-	-169	-0-	29	1	419	2	Y	3					4
							3	9									
*08	527	N	420	-0-	-107	-0-	28	1	390	2	Y	2	3	1			3
							2	9									
09	510	N	237	-0-	-273	-0-	16	1	217	2	Y	4	2	1			5
							4	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	26	1	274	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	22	1	222	2	Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	19	1	197	2	Y	-0-					-0-
09	150	N	108	-0-	-42	-0-	11	1	97	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	51	1	623	2	Y	-0-					-0-
06	630	N	471	-0-	-159	-0-	37	1	434	2	Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	57	1	688	2	Y	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	59	1	717	2	Y	-0-					-0-
09	480	N	367	-0-	-113	-0-	31	1	336	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	2	Y	-0-					-0-
*08	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-
09	120	N	55	-0-	-65	-0-	5	1	50	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		23	-0-	23	103	2	1	21	2	Y	-0-			-0-
06	117	X	14	-0-	-103	-0-	1	1	13	2	Y	-0-			-0-
07	18	X	18	-0-	-0-	-0-	1	1	17	2	Y	-0-			-0-
*08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-			-0-
09	14	N	8	-0-	-6	-0-	8	2			Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

05	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-			-0-
06	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-			-0-
07	465	N	446	-0-	-19	-0-	29	1	417	2	Y	-0-			-0-
*08	520	N	520	-0-	-0-	-0-	35	1	485	2	Y	-0-			-0-
09	390	N	281	-0-	-109	-0-	19	1	262	2	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

05	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-			-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-			-0-
07	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-			-0-
*08	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-			-0-
09	330	N	219	-0-	-111	-0-	15	1	204	2	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

05	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-			-0-
06	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-			-0-
07	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-			-0-
*08	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-			-0-
09	180	N	102	-0-	-78	-0-	7	1	95	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
07	T. A.		5	-0-	5	5	5	2			Y	-0-			-0-
*08	T. A.		3	-0-	3	8	3	2			Y	-0-			-0-
*09	10	X	2	-0-	-8	-0-	2	2			Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

05	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-			-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-			-0-
*08	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-			-0-
09	120	N	57	-0-	-63	-0-	4	1	53	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

05	434	N	413	-0-	-21	-0-	27	1	386	2	Y	-0-			-0-
06	496	N	496	-0-	-0-	-0-	34	1	462	2	Y	-0-			-0-
07	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-			-0-
*08	403	N	346	-0-	-57	-0-	23	1	323	2	Y	-0-			-0-
09	510	N	182	-0-	-328	-0-	12	1	170	2	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	759	-0-	-16	-0-	50	1 2 9	707	2	Y	2	2	1			2
06	731	N	731	-0-	-0-	-0-	50	1 1 9	680	2	Y	1	2	1			1
07	777	N	777	-0-	-0-	-0-	51	1 1 9	725	2	Y	1					2
*08	787	N	787	-0-	-0-	-0-	53	1 1 9	733	2	Y	1	1	1			2
09	720	N	382	-0-	-338	-0-	26	1 2 9	354	2	Y	2	1	1			3
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-
09	120	N	59	-0-	-61	-0-	4	1	55	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	110	1	527	2	Y	-0-					-0-
06	780	N	631	-0-	-149	-0-	106	1	525	2	Y	-0-					-0-
07	651	N	533	-0-	-118	-0-	87	1	446	2	Y	-0-					-0-
*08	651	N	572	-0-	-79	-0-	95	1	477	2	Y	-0-					-0-
09	630	N	372	-0-	-258	-0-	88	1	284	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	80	1	386	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	79	1	395	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	85	1	421	2	Y	-0-					-0-
09	330	N	301	-0-	-29	-0-	71	1	230	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	373	-0-	-216	-0-	65	1	308	2	Y	-0-					-0-
06	540	N	486	-0-	-54	-0-	81	1	405	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	66	1	325	2	Y	-0-					-0-
09	480	N	329	-0-	-151	-0-	78	1	251	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	21	1	243	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
*09	1551	N	1551	-0-	-0-	-0-	108	1	1443	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	198	-0-	-50	-0-	12	1	178	2	Y	7					7
							8	9									
06	240	N	210	-0-	-30	-0-	13	1	182	2	Y	14	14	1			7
							15	9									
07	124	N	18	-0-	-106	-0-	6	2	12	9	Y	11					18
*08	124	N	52	-0-	-72	-0-	3	1	46	2	Y	3	13	1			8
							3	9									
*09	661	N	661	-0-	-0-	-0-	44	1	593	2	Y	22	6	1			24
							24	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					24

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	24	1	339	2	Y	3	3	1			3
							3	9									
06	490	N	490	-0-	-0-	-0-	34	1	453	2	Y	3	5	1			1
							3	9									
07	537	N	537	-0-	-0-	-0-	36	1	498	2	Y	3					4
							3	9									
*08	417	N	417	-0-	-0-	-0-	28	1	387	2	Y	2	3	1			3
							2	9									
09	480	N	241	-0-	-239	-0-	17	1	220	2	Y	4	2	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	84	1	408	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	82	1	410	2	Y	-0-					-0-
07	465	N	363	-0-	-102	-0-	59	1	304	2	Y	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	78	1	394	2	Y	-0-					-0-
09	450	N	342	-0-	-108	-0-	81	1	261	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	52	1	757	2	Y	5	4	1			5
							6	9									
06	806	N	806	-0-	-0-	-0-	54	1	749	2	Y	3	7	1			1
							3	9									
07	809	N	809	-0-	-0-	-0-	53	1	753	2	Y	3					4
							3	9									
*08	824	N	824	-0-	-0-	-0-	55	1	767	2	Y	2	3	1			3
							2	9									
09	660	N	432	-0-	-228	-0-	29	1	399	2	Y	4	2	1			5
							4	9									
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	26	1	360	2	Y	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	15	1	197	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	75	1	367	2	Y	-0-					1
06	480	N	462	-0-	-18	-0-	78	1	384	2	Y	-0-					1
07	486	N	486	-0-	-0-	-0-	79	1	407	2	Y	-0-					1
*08	525	N	525	-0-	-0-	-0-	87	1	438	2	Y	-0-					1
09	390	N	315	-0-	-75	-0-	74	1	241	2	Y	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	4 3	1 9	53	2	Y	3	3	1			3
06	46	N	46	-0-	-0-	-0-	3 3	1 9	40	2	Y	3	5	1			1
07	62	N	44	-0-	-18	-0-	3 2	1 9	39	2	Y	2					3
*08	62	N	38	-0-	-24	-0-	2 1	1 9	35	2	Y	1	2	1			2
09	60	N	21	-0-	-39	-0-	2 2	1 9	17	2	Y	2	1	1			3
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	16	1	77	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	14	1	67	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	9	1	49	2	Y	-0-					-0-
*08	62	N	36	-0-	-26	-0-	6	1	30	2	Y	-0-					-0-
09	60	N	24	-0-	-36	-0-	6	1	18	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	44	1	516	2	Y	-0-					-0-
07	654	N	654	-0-	-0-	-0-	50	1	604	2	Y	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	53	1	648	2	Y	-0-					-0-
*09	3000	N	3519	-0-	519	519	246	1	3273	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	147					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	465	-0-	-93	-0-	465	2			Y	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	2			Y	-0-					-0-
07	620	N	498	-0-	-122	-0-	498	2			Y	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	634	-0-	-17	-0-	634	2			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	2			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
*08	527	N	351	-0-	-176	-0-	351	2			Y	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-			-0-
07	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-			-0-
*08	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-			-0-
09	270	N	172	-0-	-98	-0-	12	1	160	2	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-			-0-
06	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-			-0-
07	235	N	235	-0-	-0-	-0-	18	1	217	2	Y	-0-			-0-
*08	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-			-0-
*09	167	N	167	-0-	-0-	-0-	16	1	151	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
*08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
*09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-			-0-
06	826	N	826	-0-	-0-	-0-	826	2			Y	-0-			-0-
07	1085	N	1043	-0-	-42	-0-	1043	2			Y	-0-			-0-
*08	1054	N	938	-0-	-116	-0-	938	2			Y	-0-			-0-
*09	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	587	-0-	-2	-0-	39	1	548	2	Y	-0-			-0-
06	570	N	539	-0-	-31	-0-	37	1	502	2	Y	-0-			-0-
07	527	N	488	-0-	-39	-0-	32	1	456	2	Y	-0-			-0-
*08	527	N	461	-0-	-66	-0-	31	1	430	2	Y	-0-			-0-
09	510	N	260	-0-	-250	-0-	18	1	242	2	Y	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-			-0-
06	210	N	184	-0-	-26	-0-	14	1	170	2	Y	-0-			-0-
07	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-			-0-
*08	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-			-0-
09	180	N	113	-0-	-67	-0-	9	1	104	2	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	23	1	110	2	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	25	1	125	2	Y	-0-			-0-
07	142	N	142	-0-	-0-	-0-	24	1	118	2	Y	-0-			-0-
*08	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-			-0-
09	120	N	84	-0-	-36	-0-	23	1	61	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	692	-0-	-238	-0-	55	1	637	2	Y	-0-					-0-
06	870	N	730	-0-	-140	-0-	60	1	670	2	Y	-0-					-0-
07	713	N	581	-0-	-132	-0-	47	1	534	2	Y	-0-					-0-
*08	682	N	639	-0-	-43	-0-	52	1	587	2	Y	-0-					-0-
09	690	N	427	-0-	-263	-0-	39	1	388	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	31 3	1 9	444	2	Y	3	3	1			3
06	504	N	504	-0-	-0-	-0-	34 3	1 9	467	2	Y	3	5	1			1
07	455	N	455	-0-	-0-	-0-	30 2	1 9	423	2	Y	2					3
*08	487	N	487	-0-	-0-	-0-	33 1	1 9	453	2	Y	1	2	1			2
09	420	N	280	-0-	-140	-0-	19 2	1 9	259	2	Y	2	1	1			3
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
06	480	N	329	-0-	-151	-0-	22	1	307	2	Y	-0-					-0-
07	496	N	384	-0-	-112	-0-	25	1	359	2	Y	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	31	1	422	2	Y	-0-					-0-
09	330	N	200	-0-	-130	-0-	14	1	186	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	44	1	627	2	Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	46	1	644	2	Y	-0-					-0-
09	510	N	389	-0-	-121	-0-	27	1	362	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	328	-0-	-44	-0-	22	1	306	2	Y	-0-					-0-
06	360	N	312	-0-	-48	-0-	22	1	290	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	22	1	302	2	Y	-0-					-0-
*08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-
09	300	N	177	-0-	-123	-0-	12	1	165	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	41	1	126	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	40	1	137	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	36	1	128	2	Y	-0-					-0-
*08	155	N	147	-0-	-8	-0-	31	1	116	2	Y	-0-					-0-
09	180	N	85	-0-	-95	-0-	27	1	58	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	33	1	104	2	Y	-0-					-0-
06	120	N	12	-0-	-108	-0-	2	1	10	2	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-					-0-
*08	62	N	51	-0-	-11	-0-	11	1	40	2	Y	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	23	1	50	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	60	1	641	2	Y	-0-					-0-
06	756	N	756	-0-	-0-	-0-	66	1	690	2	Y	-0-					-0-
07	738	N	738	-0-	-0-	-0-	64	1	674	2	Y	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	64	1	659	2	Y	-0-					-0-
09	540	N	364	-0-	-176	-0-	38	1	326	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	8	1	73	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	461	-0-	-97	-0-	37	1	424	2	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	54	1	594	2	Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	50	1	566	2	Y	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	53	1	591	2	Y	-0-					-0-
09	510	N	336	-0-	-174	-0-	30	1	306	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	X	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
06	1215	X	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
*08	1302	N	1129	-0-	-173	-0-	1129	2			Y	-0-					-0-
*09	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-					-0-
06	270	N	196	-0-	-74	-0-	16	1	180	2	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-
*08	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					-0-
09	210	N	138	-0-	-72	-0-	12	1	126	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	39	1	455	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	29	1	333	2	Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	33	1	379	2	Y	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	32	1	374	2	Y	-0-					-0-
09	360	N	250	-0-	-110	-0-	23	1	227	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	590	-0-	-805	-0-	590	2			Y	-0-					-0-
06	1350	N	164	-0-	-1186	-0-	164	2			Y	-0-					-0-
07	1178	N	32	-0-	-1146	-0-	32	2			Y	-0-					-0-
*08	589	N	6	-0-	-583	-0-	6	2			Y	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	120	1	581	2	Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	124	1	619	2	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	98	1	506	2	Y	-0-					-0-
*08	713	N	538	-0-	-175	-0-	89	1	449	2	Y	-0-					-0-
09	750	N	390	-0-	-360	-0-	92	1	298	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	10	1	134	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	12	1	162	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*08	124	N	114	-0-	-10	-0-	7	1	107	2	Y	-0-					-0-
09	120	N	77	-0-	-43	-0-	5	1	72	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	391	-0-	-229	-0-	25	1	366	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-	27	1	369	2	Y	-0-					-0-
07	496	N	453	-0-	-43	-0-	30	1	423	2	Y	-0-					-0-
*08	403	N	376	-0-	-27	-0-	26	1	350	2	Y	-0-					-0-
09	390	N	195	-0-	-195	-0-	13	1	182	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	23	1	311	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	32	1	452	2	Y	-0-					-0-
*08	465	N	450	-0-	-15	-0-	31	1	419	2	Y	-0-					-0-
09	480	N	251	-0-	-229	-0-	17	1	234	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	-0-	15	1	216	2	Y	-0-					-0-
06	300	N	261	-0-	-39	-0-	18	1	243	2	Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	16	1	227	2	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
09	270	N	154	-0-	-116	-0-	10	1	144	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	29	1	383	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	24	1	325	2	Y	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1152	-0-	-57	-0-	255	1	896	2	Y	1	5	1			1
							1	9									
06	1290	N	1071	-0-	-219	-0-	254	1	817	2	Y	-0-					1
07	1125	N	1125	-0-	-0-	-0-	286	1	838	2	Y	1					2
							1	9									
08	1283	N	1283	-0-	-0-	-0-	299	1	984	2	Y	-0-					2
*09	1626	N	1626	-0-	-0-	-0-	364	1	1261	2	Y	1					3
							1	9									
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	518	-0-	-40	-0-	114	1	404	2	Y	-0-					-0-
06	570	N	331	-0-	-239	-0-	79	1	252	2	Y	-0-					-0-
07	496	N	357	-0-	-139	-0-	91	1	266	2	Y	-0-					-0-
08	496	N	404	-0-	-92	-0-	94	1	310	2	Y	-0-					-0-
09	330	N	271	-0-	-59	-0-	61	1	210	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	94	1	332	2	Y	1	5	1			1
							1	9									
06	454	N	454	-0-	-0-	-0-	108	1	346	2	Y	-0-					1
07	406	N	406	-0-	-0-	-0-	103	1	302	2	Y	1					2
							1	9									
08	432	N	432	-0-	-0-	-0-	101	1	331	2	Y	-0-					2
09	390	N	307	-0-	-83	-0-	68	1	238	2	Y	1					3
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	623	-0-	-90	-0-	623	2			Y	-0-					-0-
06	690	N	544	-0-	-146	-0-	544	2			Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
*08	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
*08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
*09	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	411	-0-	-85	-0-	27	1	384	2	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	51	1	704	2	Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
09	450	N	297	-0-	-153	-0-	20	1	277	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	35	1	506	2	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	34	1	471	2	N	-0-					-0-
07	620	N	350	-0-	-270	-0-	24	1	326	2	N	-0-					-0-
*08	527	N	360	-0-	-167	-0-	24	1	336	2	N	-0-					-0-
09	510	N	217	-0-	-293	-0-	15	1	202	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	430	-0-	-35	-0-	32	1	398	2	Y	-0-					-0-
06	480	N	413	-0-	-67	-0-	32	1	381	2	Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
09	330	N	246	-0-	-84	-0-	22	1	224	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	20	1	270	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
*08	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					-0-
09	300	N	218	-0-	-82	-0-	15	1	203	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	15	1	68	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	15	1	72	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	13	1	69	2	Y	-0-					-0-
*08	93	N	80	-0-	-13	-0-	13	1	67	2	Y	-0-					-0-
09	90	N	32	-0-	-58	-0-	9	1	23	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
09	180	N	147	-0-	-33	-0-	15	1	132	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	39	1	554	2	Y	-0-					-0-
06	600	N	545	-0-	-55	-0-	37	1	508	2	Y	-0-					-0-
07	589	N	544	-0-	-45	-0-	36	1	508	2	Y	-0-					-0-
*08	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					-0-
09	540	N	332	-0-	-208	-0-	22	1	310	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	50	1	709	2	Y	5	4	1			5
							6	9									
06	669	N	669	-0-	-0-	-0-	46	1	620	2	Y	3	7	1			1
							3	9									
07	687	N	687	-0-	-0-	-0-	46	1	638	2	Y	3					4
							3	9									
*08	691	N	691	-0-	-0-	-0-	46	1	643	2	Y	2	3	1			3
							2	9									
09	510	N	360	-0-	-150	-0-	24	1	332	2	Y	4	2	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	634	-0-	-265	-0-	109	1	525	2	Y	-0-					-0-
06	840	N	726	-0-	-114	-0-	121	1	605	2	Y	-0-					-0-
07	650	N	650	-0-	-0-	-0-	106	1	544	2	Y	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	136	1	681	2	Y	-0-					-0-
09	570	N	561	-0-	-9	-0-	132	1	429	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	103	1	495	2	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	112	1	566	2	Y	-0-					-0-
07	725	N	725	-0-	-0-	-0-	118	1	607	2	Y	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	129	1	648	2	Y	-0-					-0-
09	540	N	489	-0-	-51	-0-	115	1	374	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	40	1	571	2	Y	3	3	1			3
							3	9									
06	669	N	669	-0-	-0-	-0-	45	1	621	2	Y	3	5	1			1
							3	9									
07	656	N	656	-0-	-0-	-0-	43	1	610	2	Y	3					4
							3	9									
*08	572	N	572	-0-	-0-	-0-	38	1	532	2	Y	2	3	1			3
							2	9									
09	510	N	293	-0-	-217	-0-	20	1	269	2	Y	4	2	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	404	-0-	-92	-0-	27	1	374	2	Y	3	3	1			3
							3	9									
06	510	N	383	-0-	-127	-0-	26	1	354	2	Y	3	5	1			1
							3	9									
07	434	N	392	-0-	-42	-0-	26	1	363	2	Y	3					4
							3	9									
*08	460	N	460	-0-	-0-	-0-	31	1	428	2	Y	1	3	1			2
							1	9									
09	390	N	234	-0-	-156	-0-	15	1	217	2	Y	2	1	1			3
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	37	1	466	2	Y	-0-					-0-
06	540	N	470	-0-	-70	-0-	37	1	433	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	46	1	554	2	Y	-0-					-0-
09	480	N	242	-0-	-238	-0-	22	1	220	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	25	1	359	2	Y	-0-					-0-
*08	527	N	365	-0-	-162	-0-	24	1	341	2	Y	-0-					-0-
09	420	N	188	-0-	-232	-0-	13	1	175	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	75	1	372	2	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	76	1	376	2	Y	-0-					-0-
07	496	N	347	-0-	-149	-0-	58	1	289	2	Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	87	1	446	2	Y	-0-					-0-
09	450	N	181	-0-	-269	-0-	49	1	132	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	16	1	76	2	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	19	1	97	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	15	1	70	2	Y	-0-					-0-
*08	93	N	84	-0-	-9	-0-	14	1	70	2	Y	-0-					-0-
09	90	N	30	-0-	-60	-0-	8	1	22	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	31	1	333	2	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	29	1	294	2	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	27	1	275	2	Y	-0-					-0-
*08	279	N	252	-0-	-27	-0-	23	1	229	2	Y	-0-					-0-
09	270	N	133	-0-	-137	-0-	14	1	119	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

05	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	22	1	251	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	23	1	279	2	Y	-0-					-0-
*09	1632	N	1632	-0-	-0-	-0-	115	1	1517	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

05	717	N	717	-0-	-0-	-0-	47	1	667	2	Y	3	2	1			3
							3	9									
06	677	N	677	-0-	-0-	-0-	46	1	628	2	Y	3	5	1			1
							3	9									
07	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3					4
							3	9									
*08	713	N	713	-0-	-0-	-0-	48	1	663	2	Y	2	3	1			3
							2	9									
09	510	N	382	-0-	-128	-0-	25	1	353	2	Y	4	2	1			5
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

05	738	N	738	-0-	-0-	-0-	48	1	687	2	Y	3	3	1			3
							3	9									
06	793	N	793	-0-	-0-	-0-	54	1	736	2	Y	3	5	1			1
							3	9									
07	772	N	772	-0-	-0-	-0-	51	1	718	2	Y	3					4
							3	9									
*08	806	N	806	-0-	-0-	-0-	53	1	751	2	Y	2	3	1			3
							2	9									
09	540	N	365	-0-	-175	-0-	24	1	337	2	Y	4	2	1			5
							4	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					5

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

05	448	N	448	-0-	-0-	-0-	33	1	415	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	23	1	284	2	Y	-0-					-0-
07	341	N	292	-0-	-49	-0-	22	1	270	2	Y	-0-					-0-
*08	372	N	299	-0-	-73	-0-	23	1	276	2	Y	-0-					-0-
*09	1014	N	1014	-0-	-0-	-0-	71	1	943	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

05	775	N	771	-0-	-4	-0-	57	1	714	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	68	1	809	2	Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	65	1	793	2	Y	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	59	1	704	2	Y	-0-					-0-
*09	3000	N	5232	-0-	2232	2232	365	1	4867	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	1550					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	51	2	Y	3	3	1			3
							3	9									
06	60	N	46	-0-	-14	-0-	3	1	40	2	Y	3	5	1			1
							3	9									
07	44	N	44	-0-	-0-	-0-	3	1	39	2	Y	2					3
							2	9									
*08	43	N	43	-0-	-0-	-0-	3	1	39	2	Y	1	2	1			2
							1	9									
09	30	N	24	-0-	-6	-0-	2	1	20	2	Y	2	1	1			3
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	30	1	430	2	Y	18	13	1			17
							20	9									
06	540	N	357	-0-	-183	-0-	23	1	319	2	Y	14	24	1			7
							15	9									
07	568	N	568	-0-	-0-	-0-	37	1	519	2	Y	11					18
							12	9									
*08	465	N	319	-0-	-146	-0-	21	1	286	2	Y	11	13	1			16
							12	9									
09	360	N	265	-0-	-95	-0-	17	1	224	2	Y	22	11	1			27
							24	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					27

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	354	-0-	-80	-0-	23	1	328	2	Y	3	3	1			3
							3	9									
06	390	N	368	-0-	-22	-0-	25	1	340	2	Y	3	5	1			1
							3	9									
07	403	N	364	-0-	-39	-0-	24	1	338	2	Y	2					3
							2	9									
*08	341	N	272	-0-	-69	-0-	19	1	252	2	Y	1	2	1			2
							1	9									
09	360	N	172	-0-	-188	-0-	12	1	158	2	Y	2	1	1			3
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	52	1	609	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	44	1	491	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	41	1	468	2	Y	-0-					-0-
*08	465	N	437	-0-	-28	-0-	36	1	401	2	Y	-0-					-0-
09	450	N	286	-0-	-164	-0-	26	1	260	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	479	-0-	-110	-0-	83	1	396	2	Y	-0-					-0-
06	720	N	684	-0-	-36	-0-	113	1	571	2	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	107	1	558	2	Y	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	125	1	631	2	Y	-0-					-0-
09	630	N	453	-0-	-177	-0-	107	1	346	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	14	1	196	2	Y	3	3	1			3
							3	9									
06	198	N	198	-0-	-0-	-0-	13	1	182	2	Y	3	5	1			1
							3	9									
07	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2					3
							2	9									
*08	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1	2	1			2
							1	9									
09	210	N	188	-0-	-22	-0-	12	1	174	2	Y	2	1	1			3
							2	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	39	1	551	2	Y	-0-					-0-
06	420	N	322	-0-	-98	-0-	22	1	300	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
*08	589	N	463	-0-	-126	-0-	31	1	432	2	Y	-0-					-0-
09	330	N	147	-0-	-183	-0-	10	1	137	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	75	1	1067	2	Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	84	1	1148	2	Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	63	1	894	2	Y	-0-					-0-
*08	930	N	880	-0-	-50	-0-	58	1	822	2	Y	-0-					-0-
09	900	N	600	-0-	-300	-0-	41	1	559	2	Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	425	-0-	-164	-0-	31	1	394	2	Y	-0-					-0-
06	450	N	424	-0-	-26	-0-	33	1	391	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	35	1	416	2	Y	-0-					-0-
*09	2635	N	2635	-0-	-0-	-0-	184	1	2451	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
*08	403	N	279	-0-	-124	-0-	19	1	260	2	Y	-0-					-0-
09	390	N	245	-0-	-145	-0-	17	1	228	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	26	1	312	2	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	25	1	306	2	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	35	1	427	2	Y	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	418	-0-	-78	-0-	31	1	387	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	39	1	457	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	37	1	448	2	Y	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
09	510	N	265	-0-	-245	-0-	23	1	242	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	60	1	709	2	Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	45	1	556	2	Y	-0-					-0-
*08	527	N	427	-0-	-100	-0-	33	1	394	2	Y	-0-					-0-
09	600	N	341	-0-	-259	-0-	28	1	313	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	28	1	405	2	Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	29	1	400	2	Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	34	1	476	2	Y	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					-0-
09	420	N	310	-0-	-110	-0-	21	1	289	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	17	1	248	2	Y	-0-					-0-
*08	341	N	245	-0-	-96	-0-	17	1	228	2	Y	-0-					-0-
09	300	N	175	-0-	-125	-0-	12	1	163	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	508	-0-	-81	-0-	38	1	470	2	Y	-0-					-0-
06	540	N	442	-0-	-98	-0-	34	1	408	2	Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	45	1	545	2	Y	-0-					-0-
*08	496	N	452	-0-	-44	-0-	35	1	417	2	Y	-0-					-0-
*09	3000	N	3063	-0-	63	63	214	1	2849	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1544	N	1544	-0-	-0-	-0-	116	1	1428	2	Y	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	123	1	1448	2	Y	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	124	1	1521	2	Y	-0-					-0-
*08	1831	N	1831	-0-	-0-	-0-	141	1	1690	2	Y	-0-					-0-
*09	3000	N	8652	-0-	5652	5652	605	1	8047	2	Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	4691					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	365	-0-	-131	-0-	24	1 3	338	2	Y	3	3	1			3
06	467	N	467	-0-	-0-	-0-	32	1 3	432	2	Y	3	5	1			1
07	486	N	486	-0-	-0-	-0-	32	1 3	451	2	Y	3					4
*08	382	N	382	-0-	-0-	-0-	26	1 2	354	2	Y	2	3	1			3
09	450	N	205	-0-	-245	-0-	14	1 4	187	2	Y	4	2	1			5
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	40	1 3	580	2	Y	3	3	1			3
06	582	N	582	-0-	-0-	-0-	39	1 3	540	2	Y	3	5	1			1
07	666	N	666	-0-	-0-	-0-	44	1 3	619	2	Y	3					4
*08	721	N	721	-0-	-0-	-0-	48	1 2	671	2	Y	2	3	1			3
09	480	N	421	-0-	-59	-0-	29	1 4	388	2	Y	4	2	1			5
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	195	-0-	-146	-0-	13	1 2	180	2	Y	2	1	1			2
06	270	N	174	-0-	-96	-0-	12	1 1	161	2	Y	1	2	1			1
07	235	N	235	-0-	-0-	-0-	15	1 1	219	2	Y	1					2
*08	186	N	162	-0-	-24	-0-	11	1 1	150	2	Y	1	1	1			2
09	180	N	126	-0-	-54	-0-	8	1 2	116	2	Y	2	1	1			3
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	54	1	780	2	Y	-0-					-0-
06	780	N	743	-0-	-37	-0-	51	1	692	2	Y	-0-					-0-
07	806	N	788	-0-	-18	-0-	52	1	736	2	Y	-0-					-0-
*08	987	N	987	-0-	-0-	-0-	66	1	921	2	Y	-0-					-0-
09	750	N	420	-0-	-330	-0-	29	1	391	2	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-
*08	248	N	225	-0-	-23	-0-	20	1	205	2	Y	-0-					-0-
09	270	N	152	-0-	-118	-0-	16	1	136	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	39	1	123	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	38	1	128	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	35	1	124	2	Y	-0-					-0-
*08	155	N	147	-0-	-8	-0-	31	1	116	2	Y	-0-					-0-
09	180	N	85	-0-	-95	-0-	28	1	57	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	15	1	131	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	355	-0-	-172	-0-	86	1	269	2	Y	-0-					-0-
06	330	N	195	-0-	-135	-0-	45	1	150	2	Y	-0-					-0-
07	279	N	204	-0-	-75	-0-	46	1	158	2	Y	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	120	1	454	2	Y	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	115	1	240	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	67	1	204	2	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	46	1	154	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	53	1	185	2	Y	-0-					-0-
*08	217	N	190	-0-	-27	-0-	38	1	152	2	Y	-0-					-0-
09	210	N	101	-0-	-109	-0-	32	1	69	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	338	-0-	-127	-0-	22	1	316	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
07	434	N	396	-0-	-38	-0-	27	1	369	2	Y	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-					-0-
09	390	N	228	-0-	-162	-0-	16	1	212	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	7	1	24	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	4	1	11	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	82	1	248	2	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	79	1	275	2	Y	-0-					-0-
07	341	N	234	-0-	-107	-0-	52	1	182	2	Y	-0-					-0-
*08	341	N	210	-0-	-131	-0-	44	1	166	2	Y	-0-					-0-
09	330	N	146	-0-	-184	-0-	48	1	98	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	87	1	423	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	95	1	462	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	78	1	388	2	Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	83	1	440	2	Y	-0-					-0-
09	420	N	182	-0-	-238	-0-	47	1	135	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	26	1	128	2	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	28	1	140	2	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	23	1	119	2	Y	-0-					-0-
09	90	N	51	-0-	-39	-0-	14	1	37	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	62 20	1 9	891	2	Y	18	13	1			17
06	1033	N	1033	-0-	-0-	-0-	69 15	1 9	949	2	Y	14	24	1			7
07	1088	N	1088	-0-	-0-	-0-	71 12	1 9	1005	2	Y	11					18
*08	972	N	972	-0-	-0-	-0-	64 12	1 9	896	2	Y	11	13	1			16
*09	597	N	597	-0-	-0-	-0-	39 24	1 9	534	2	Y	22	11	1			27
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					27

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	24	1	323	2	Y	-0-					-0-
07	372	N	332	-0-	-40	-0-	22	1	310	2	Y	-0-					-0-
*08	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
09	360	N	214	-0-	-146	-0-	15	1	199	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-
06	540	N	534	-0-	-6	-0-	37	1	497	2	Y	-0-					-0-
07	651	N	625	-0-	-26	-0-	41	1	584	2	Y	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	45	1	616	2	Y	-0-					-0-
09	540	N	333	-0-	-207	-0-	22	1	311	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
06	390	N	285	-0-	-105	-0-	19	1	266	2	Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
*08	372	N	354	-0-	-18	-0-	24	1	330	2	Y	-0-					-0-
09	300	N	212	-0-	-88	-0-	15	1	197	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	10 3	1 9	142	2	Y	3	3	1			3
06	179	N	179	-0-	-0-	-0-	12 3	1 9	164	2	Y	3	5	1			1
07	185	N	185	-0-	-0-	-0-	12 2	1 9	171	2	Y	2					3
*08	189	N	189	-0-	-0-	-0-	12 1	1 9	176	2	Y	1	2	1			2
*09	118	N	118	-0-	-0-	-0-	8 2	1 9	108	2	Y	2	1	1			3
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	14 3	1 9	244	2	N	3	3	1			1
06	330	N	280	-0-	-50	-0-	15 1	1 9	264	2	N	1					2
07	317	N	317	-0-	-0-	-0-	18 2	1 9	297	2	N	2	3	1			1
08	335	N	335	-0-	-0-	-0-	18 1	1 9	316	2	N	1					2
*09	308	N	308	-0-	-0-	-0-	17 2	1 9	289	2	N	2	3	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	22	1	296	2	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	26	1	362	2	Y	-0-					-0-
*08	403	N	335	-0-	-68	-0-	22	1	313	2	Y	-0-					-0-
09	330	N	150	-0-	-180	-0-	10	1	140	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	29	1	412	2	Y	-0-					-0-
06	570	N	347	-0-	-223	-0-	24	1	323	2	Y	-0-					-0-
07	558	N	522	-0-	-36	-0-	34	1	488	2	Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	44	1	616	2	Y	-0-					-0-
09	360	N	269	-0-	-91	-0-	19	1	250	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	730	-0-	-138	-0-	48	1	682	2	Y	-0-					-0-
06	780	N	648	-0-	-132	-0-	44	1	604	2	Y	-0-					-0-
07	775	N	750	-0-	-25	-0-	49	1	701	2	Y	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	51	1	707	2	Y	-0-					-0-
09	660	N	432	-0-	-228	-0-	29	1	403	2	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	15	1	204	2	Y	3	3	1			3
							3	9									
06	191	N	191	-0-	-0-	-0-	13	1	177	2	Y	1	3	1			1
							1	9									
07	200	N	200	-0-	-0-	-0-	13	1	186	2	Y	1					2
							1	9									
*08	227	N	227	-0-	-0-	-0-	15	1	211	2	Y	1	1	1			2
							1	9									
09	150	N	124	-0-	-26	-0-	8	1	114	2	Y	2	1	1			3
							2	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1118	N	1118	-0-	-0-	-0-	72	1	1046	2	Y	-0-					-0-
06	1080	N	723	-0-	-357	-0-	50	1	673	2	Y	-0-					-0-
07	930	N	923	-0-	-7	-0-	63	1	860	2	Y	-0-					-0-
*08	1071	N	1071	-0-	-0-	-0-	72	1	999	2	Y	-0-					-0-
09	720	N	448	-0-	-272	-0-	31	1	417	2	Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
*08	124	N	100	-0-	-24	-0-	7	1	93	2	Y	-0-					-0-
09	120	N	59	-0-	-61	-0-	4	1	55	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	44	1	619	2	Y	-0-					-0-
06	600	N	547	-0-	-53	-0-	37	1	510	2	Y	-0-					-0-
07	651	N	520	-0-	-131	-0-	34	1	486	2	Y	-0-					-0-
*08	651	N	582	-0-	-69	-0-	39	1	543	2	Y	-0-					-0-
09	540	N	345	-0-	-195	-0-	24	1	321	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	30	1	364	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	26	1	307	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	36	1	431	2	Y	-0-					-0-
09	240	N	164	-0-	-76	-0-	14	1	150	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	49	1	692	2	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	47	1	642	2	Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	54	1	753	2	Y	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	59	1	821	2	Y	-0-					-0-
09	690	N	478	-0-	-212	-0-	33	1	445	2	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	453	-0-	-880	-0-	29 19	1 9	405	2	Y	17	12	1			17
06	960	N	442	-0-	-518	-0-	29 15	1 9	398	2	Y	14	24	1			7
07	794	N	794	-0-	-0-	-0-	51 12	1 9	731	2	Y	11					18
*08	699	N	699	-0-	-0-	-0-	46 12	1 9	641	2	Y	11	13	1			16
09	450	N	380	-0-	-70	-0-	24 23	1 9	333	2	Y	21	11	1			26
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					26

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	58	1	681	2	Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	56	1	627	2	Y	-0-					-0-
07	828	N	828	-0-	-0-	-0-	66	1	762	2	Y	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	64	1	733	2	Y	-0-					-0-
09	690	N	374	-0-	-316	-0-	34	1	340	2	Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	31	1	153	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	28	1	146	2	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	33	1	168	2	Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	40	1	202	2	Y	-0-					-0-
09	180	N	132	-0-	-48	-0-	31	1	101	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	51	1	728	2	Y	-0-					-0-
06	784	N	784	-0-	-0-	-0-	54	1	730	2	Y	-0-					-0-
07	775	N	744	-0-	-31	-0-	49	1	695	2	Y	-0-					-0-
*08	775	N	769	-0-	-6	-0-	51	1	718	2	Y	-0-					-0-
09	750	N	438	-0-	-312	-0-	30	1	408	2	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	22	1	383	2	N	-0-					-0-
06	360	N	314	-0-	-46	-0-	17	1	297	2	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	22	1	365	2	N	-0-					-0-
08	403	N	334	-0-	-69	-0-	18	1	316	2	N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	21	1	342	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	796	-0-	-165	-0-	176	1	619	2	N	1	5	1			1
							1	9									
06	859	N	859	-0-	-0-	-0-	204	1	655	2	N	-0-					1
07	961	N	833	-0-	-128	-0-	211	1	621	2	N	1					2
							1	9									
08	999	N	999	-0-	-0-	-0-	234	1	765	2	N	-0-					2
09	870	N	773	-0-	-97	-0-	173	1	599	2	N	1					3
							1	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	587	-0-	-64	-0-	32	1	549	2	N	5	7	1			1
							6	9									
06	690	N	582	-0-	-108	-0-	32	1	546	2	N	4					5
							4	9									
07	583	N	583	-0-	-0-	-0-	32	1	548	2	N	3	7	1			1
							3	9									
08	671	N	671	-0-	-0-	-0-	37	1	631	2	N	3					4
							3	9									
*09	762	N	762	-0-	-0-	-0-	43	1	715	2	N	4	7	1			1
							4	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	50	1	849	2	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	57	1	959	2	N	-0-					-0-
08	899	N	797	-0-	-102	-0-	44	1	753	2	N	-0-					-0-
09	810	N	686	-0-	-124	-0-	39	1	647	2	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	674	-0-	-566	-0-	37	1	634	2	N	3	3	1			1
							3	9									
06	900	N	519	-0-	-381	-0-	29	1	489	2	N	1					2
							1	9									
07	868	N	848	-0-	-20	-0-	47	1	799	2	N	2	3	1			1
							2	9									
08	693	N	693	-0-	-0-	-0-	38	1	654	2	N	1					2
							1	9									
*09	720	N	720	-0-	-0-	-0-	41	1	677	2	N	2	3	1			1
							2	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	39	1	666	2	N	3	3	1			1
							3	9									
06	750	N	465	-0-	-285	-0-	26	1	438	2	N	1					2
							1	9									
07	696	N	696	-0-	-0-	-0-	39	1	655	2	N	2	3	1			1
							2	9									
08	713	N	700	-0-	-13	-0-	38	1	661	2	N	1					2
							1	9									
*09	745	N	745	-0-	-0-	-0-	42	1	701	2	N	2	3	1			1
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1031	-0-	-23	-0-	57	1	974	2	N	-0-					-0-
06	870	N	505	-0-	-365	-0-	28	1	477	2	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	54	1	909	2	N	-0-					-0-
08	1023	N	785	-0-	-238	-0-	43	1	742	2	N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	34	1	576	2	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	319	-0-	-84	-0-	17	1	299	2	N	3	3	1			1
							3	9									
06	387	N	387	-0-	-0-	-0-	21	1	365	2	N	1					2
							1	9									
07	434	N	412	-0-	-22	-0-	23	1	387	2	N	2	3	1			1
							2	9									
08	414	N	414	-0-	-0-	-0-	23	1	390	2	N	1					2
							1	9									
*09	412	N	412	-0-	-0-	-0-	23	1	387	2	N	2	3	1			1
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
06	1080	N	908	-0-	-172	-0-	908	2			N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*08	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
*09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	492	-0-	-97	-0-	32	1	457	2	Y	3	3	1			3
							3	9									
06	540	N	353	-0-	-187	-0-	24	1	326	2	Y	3	5	1			1
							3	9									
07	527	N	476	-0-	-51	-0-	32	1	441	2	Y	3					4
							3	9									
*08	507	N	507	-0-	-0-	-0-	34	1	471	2	Y	2	3	1			3
							2	9									
09	360	N	202	-0-	-158	-0-	14	1	184	2	Y	4	2	1			5
							4	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
06	600	N	461	-0-	-139	-0-	25	1	436	2	N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	34	1	584	2	N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	29	1	505	2	N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	34	1	566	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	828	-0-	-195	-0-	46	1	779	2	N	3	3	1			1
							3	9									
06	959	N	959	-0-	-0-	-0-	53	1	905	2	N	1					2
							1	9									
07	868	N	858	-0-	-10	-0-	48	1	808	2	N	2	3	1			1
							2	9									
08	922	N	922	-0-	-0-	-0-	50	1	871	2	N	1					2
							1	9									
09	960	N	805	-0-	-155	-0-	45	1	758	2	N	2	3	1			1
							2	9									
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2077	-0-	-0-	-0-	248	1	1829	2	N	-0-					-0-
06	1770	N	1741	-0-	-29	-0-	240	1	1501	2	N	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	248	1	1744	2	N	-0-					-0-
*08	1870	N	1870	-0-	-0-	-0-	248	1	1622	2	N	-0-					-0-
09	1740	N	1658	-0-	-82	-0-	1658	2			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	59	1	734	2	N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	58	1	696	2	N	-0-					-0-
*09	3000	N	4131	-0-	1131	1131	289	1	3842	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	325					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
*08	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	321	-0-	-206	-0-	20	1 6 9	295	2	Y	5	4	1			5
06	340	N	340	-0-	-0-	-0-	23	1 4 9	313	2	Y	4	7	1			2
07	367	N	367	-0-	-0-	-0-	24	1 2 9	341	2	Y	2					4
*08	324	N	324	-0-	-0-	-0-	22	1 2 9	300	2	Y	2	3	1			3
09	330	N	184	-0-	-146	-0-	12	1 4 9	168	2	Y	4	2	1			5
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	568	-0-	-238	-0-	37	1 3 9	528	2	Y	3	3	1			3
06	720	N	397	-0-	-323	-0-	27	1 3 9	367	2	Y	3	5	1			1
07	713	N	413	-0-	-300	-0-	27	1 2 9	384	2	Y	2					3
*08	558	N	558	-0-	-0-	-0-	38	1 1 9	519	2	Y	1	2	1			2
09	390	N	307	-0-	-83	-0-	20	1 2 9	285	2	Y	2	1	1			3
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	53	1	648	2	N	-0-					-0-
06	750	N	675	-0-	-75	-0-	53	1	622	2	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	56	1	685	2	N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	61	1	735	2	N	-0-					-0-
09	690	N	340	-0-	-350	-0-	29	1	311	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	684	-0-	-29	-0-	44	1 3 9	637	2	Y	3	3	1			3
06	750	N	673	-0-	-77	-0-	46	1 3 9	624	2	Y	3	5	1			1
07	806	N	620	-0-	-186	-0-	41	1 3 9	576	2	Y	3					4
*08	682	N	622	-0-	-60	-0-	41	1 1 9	580	2	Y	1	3	1			2
09	660	N	335	-0-	-325	-0-	22	1 2 9	311	2	Y	2	1	1			3
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1269	-0-	-188	-0-	70	1	1189	2	N	9	13	1			3
							10	9									
06	1278	N	1278	-0-	-0-	-0-	70	1	1201	2	N	6					9
							7	9									
07	1550	N	1303	-0-	-247	-0-	72	1	1222	2	N	8	14	1			3
							9	9									
08	1825	N	1825	-0-	-0-	-0-	100	1	1719	2	N	5					8
							6	9									
*09	1338	N	1338	-0-	-0-	-0-	75	1	1254	2	N	8	13	1			3
							9	9									
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					3

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	608	-0-	-12	-0-	33	1	572	2	N	3	3	1			1
							3	9									
06	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-					1
07	641	N	641	-0-	-0-	-0-	36	1	605	2	N	-0-	1	1			-0-
08	620	N	570	-0-	-50	-0-	31	1	539	2	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	33	1	548	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1141	-0-	-6	-0-	63	1	1068	2	N	9	13	1			3
							10	9									
06	1146	N	1146	-0-	-0-	-0-	63	1	1076	2	N	6					9
							7	9									
07	1163	N	1163	-0-	-0-	-0-	64	1	1090	2	N	8	14	1			3
							9	9									
08	1147	N	1135	-0-	-12	-0-	62	1	1067	2	N	5					8
							6	9									
*09	1169	N	1169	-0-	-0-	-0-	65	1	1095	2	N	8	13	1			3
							9	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					3

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1664	N	1664	-0-	-0-	-0-	92	1	1562	2	N	9	13	1			3
							10	9									
06	1741	N	1741	-0-	-0-	-0-	96	1	1638	2	N	6					9
							7	9									
07	1798	N	1689	-0-	-109	-0-	94	1	1586	2	N	8	14	1			3
							9	9									
08	1674	N	1562	-0-	-112	-0-	85	1	1471	2	N	5					8
							6	9									
09	1740	N	1627	-0-	-113	-0-	91	1	1527	2	N	8	13	1			3
							9	9									
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1054	-0-	-93	-0-	58	1	990	2	N	5	7	1			1
							6	9									
06	1140	N	789	-0-	-351	-0-	43	1	742	2	N	4					5
							4	9									
07	1085	N	664	-0-	-421	-0-	37	1	624	2	N	3	7	1			1
							3	9									
08	1054	N	838	-0-	-216	-0-	46	1	789	2	N	3					4
							3	9									
09	780	N	756	-0-	-24	-0-	43	1	709	2	N	4	7	1			1
							4	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	221	-0-	-58	-0-	19	1	202	2	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	29	1	305	2	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	38	1	403	2	N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	23	1	244	2	N	-0-					-0-
09	330	N	235	-0-	-95	-0-	25	1	210	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0-	-0-	93	1	1082	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	86	1	958	2	N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	92	1	1049	2	N	-0-					-0-
*08	1178	N	1132	-0-	-46	-0-	91	1	1041	2	N	-0-					-0-
09	1050	N	589	-0-	-461	-0-	54	1	535	2	N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	798	-0-	-39	-0-	44	1	748	2	N	5	7	1			1
							6	9									
06	960	N	716	-0-	-244	-0-	39	1	673	2	N	4					5
							4	9									
07	899	N	765	-0-	-134	-0-	42	1	720	2	N	3	7	1			1
							3	9									
08	835	N	835	-0-	-0-	-0-	45	1	787	2	N	3					4
							3	9									
09	720	N	599	-0-	-121	-0-	34	1	561	2	N	4	7	1			1
							4	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1923	N	1923	-0-	-0-	-0-	106	1	1817	2	N	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	95	1	1621	2	N	-0-					-0-
07	2108	N	1815	-0-	-293	-0-	101	1	1714	2	N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	108	1	1863	2	N	-0-					-0-
*09	1777	N	1777	-0-	-0-	-0-	100	1	1677	2	N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1138	-0-	-102	-0-	465	1	673	2	N	-0-					-0-
06	1230	N	1185	-0-	-45	-0-	450	1	735	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	193	1	1018	2	N	-0-					-0-
08	1147	N	975	-0-	-172	-0-	205	1	770	2	N	-0-					-0-
09	1200	N	996	-0-	-204	-0-	236	1	760	2	N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	82	1	1375	2	N	-0-					8
06	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					8
07	1457	N	1388	-0-	-69	-0-	79	1	1309	2	N	-0-					8
08	1457	N	1325	-0-	-132	-0-	73	1	1252	2	N	-0-					8
*09	1357	N	1357	-0-	-0-	-0-	77	1	1280	2	N	-0-					8
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	272	1	1435	2	N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	260	1	974	2	N	-0-					-0-
*09	901	N	901	-0-	-0-	-0-	214	1	687	2	N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	68	1	1108	2	N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	67	1	1083	2	N	-0-					-0-
08	1271	N	1111	-0-	-160	-0-	64	1	1047	2	N	-0-					-0-
09	1170	N	1103	-0-	-67	-0-	65	1	1038	2	N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1641	-0-	-95	-0-	95	1	1546	2	N	-0-					-0-
06	1800	N	1526	-0-	-274	-0-	87	1	1439	2	N	-0-					-0-
07	1922	N	1674	-0-	-248	-0-	97	1	1577	2	N	-0-					-0-
08	1643	N	1610	-0-	-33	-0-	92	1	1518	2	N	-0-					-0-
09	1530	N	1439	-0-	-91	-0-	84	1	1355	2	N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	47	1	770	2	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	42	1	691	2	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	48	1	779	2	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	48	1	795	2	N	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	45	1	711	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	33	1	562	2	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	32	1	545	2	N	-0-					-0-
07	558	N	469	-0-	-89	-0-	26	1	443	2	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	32	1	545	2	N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	37	1	625	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2067	N	2067	-0-	-0-	-0-	135	1	1932	2	N	-0-					-0-
06	2127	N	2127	-0-	-0-	-0-	145	1	1982	2	N	-0-					-0-
07	2387	N	2108	-0-	-279	-0-	139	1	1969	2	N	-0-					-0-
*08	2077	N	1575	-0-	-502	-0-	105	1	1470	2	N	-0-					-0-
09	2130	N	550	-0-	-1580	-0-	38	1	512	2	N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	603	-0-	-17	-0-	33	1	570	2	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	34	1	576	2	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	36	1	619	2	N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	33	1	559	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	397	-0-	-99	-0-	22	1	375	2	N	-0-					-0-
06	450	N	295	-0-	-155	-0-	16	1	279	2	N	-0-					-0-
07	372	N	275	-0-	-97	-0-	15	1	260	2	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	23	1	397	2	N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	20	1	339	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	723	-0-	-114	-0-	40	1	683	2	N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	55	1	952	2	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	46	1	781	2	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	52	1	899	2	N	-0-					-0-
09	1020	N	666	-0-	-354	-0-	38	1	628	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	74	1	1209	2	N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	82	1	1352	2	N	-0-					-0-
07	1445	N	1445	-0-	-0-	-0-	83	1	1362	2	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	81	1	1357	2	N	-0-					-0-
09	1440	N	1423	-0-	-17	-0-	83	1	1340	2	N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	505	-0-	-22	-0-	33	1	472	2	N	-0-					-0-
06	480	N	428	-0-	-52	-0-	29	1	399	2	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-
09	420	N	225	-0-	-195	-0-	15	1	210	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1824	-0-	-0-	-0-	104	1	1720	2	N	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	104	1	1712	2	N	-0-					-0-
07	1848	N	1848	-0-	-0-	-0-	107	1	1741	2	N	-0-					-0-
08	1829	N	1685	-0-	-144	-0-	96	1	1589	2	N	-0-					-0-
09	1830	N	1589	-0-	-241	-0-	93	1	1496	2	N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	19	1 3 9	327	2	N	3	3	1			1
06	353	N	353	-0-	-0-	-0-	19	1 1 9	333	2	N	1					2
07	413	N	413	-0-	-0-	-0-	23	1 2 9	388	2	N	2	3	1			1
08	416	N	416	-0-	-0-	-0-	23	1 1 9	392	2	N	1					2
*09	383	N	383	-0-	-0-	-0-	22	1 2 9	359	2	N	2	3	1			1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	52	1 6 9	888	2	N	5	7	1			1
06	997	N	997	-0-	-0-	-0-	55	1 4 9	938	2	N	4					5
07	1078	N	1078	-0-	-0-	-0-	60	1 3 9	1015	2	N	3	7	1			1
08	1021	N	1021	-0-	-0-	-0-	56	1 3 9	962	2	N	3					4
09	990	N	963	-0-	-27	-0-	54	1 4 9	905	2	N	4	7	1			1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	61	1	1032	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	59	1	1017	2	N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	54	1	904	2	N	-0-					-0-
08	1085	N	972	-0-	-113	-0-	54	1	918	2	N	-0-					-0-
09	1080	N	1068	-0-	-12	-0-	61	1	1007	2	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	42	1	725	2	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	42	1	711	2	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	42	1	707	2	N	-0-					-0-
08	775	N	653	-0-	-122	-0-	36	1	617	2	N	-0-					-0-
09	750	N	722	-0-	-28	-0-	41	1	681	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
06	1110	N	940	-0-	-170	-0-	52	1	888	2	N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	62	1	1027	2	N	-0-					-0-
08	806	N	735	-0-	-71	-0-	40	1	695	2	N	-0-					-0-
09	930	N	779	-0-	-151	-0-	44	1	735	2	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	31	1	520	2	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	34	1	574	2	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	31	1	525	2	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	31	1	532	2	N	-0-					-0-
09	600	N	430	-0-	-170	-0-	24	1	406	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	59	1	853	2	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	44	1	610	2	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	56	1	780	2	N	-0-					-0-
*08	899	N	823	-0-	-76	-0-	55	1	768	2	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	39	1	527	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

05	279	N	190	-0-	-89	-0-	190	2			N	-0-					1
06	420	N	139	-0-	-281	-0-	139	2			N	-0-					1
07	279	N	111	-0-	-168	-0-	111	2			N	-0-					1
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					1
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

05	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

05	1327	N	1327	-0-	-0-	-0-	73	1	1254	2	N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	68	1	1162	2	N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	67	1	1136	2	N	-0-					-0-
08	1333	N	1223	-0-	-110	-0-	67	1	1156	2	N	-0-					-0-
09	1230	N	1171	-0-	-59	-0-	66	1	1105	2	N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

05	878	N	878	-0-	-0-	-0-	48 10	1 9	820	2	N	9	13	1			3
06	895	N	895	-0-	-0-	-0-	49 7	1 9	839	2	N	6					9
07	901	N	901	-0-	-0-	-0-	50 9	1 9	842	2	N	8	14	1			3
08	868	N	856	-0-	-12	-0-	47 6	1 9	803	2	N	5					8
09	900	N	869	-0-	-31	-0-	49 9	1 9	811	2	N	8	13	1			3
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					3

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

05	527	N	283	-0-	-244	-0-	19	1	264	2	N	-0-					-0-
06	450	N	204	-0-	-246	-0-	14	1	190	2	N	-0-					-0-
07	403	N	250	-0-	-153	-0-	17	1	233	2	N	-0-					-0-
*08	279	N	248	-0-	-31	-0-	17	1	231	2	N	-0-					-0-
09	210	N	140	-0-	-70	-0-	10	1	130	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	40	1	675	2	N	3	5	1			1
							3	9									
06	660	N	625	-0-	-35	-0-	34	1	588	2	N	3					4
							3	9									
07	590	N	590	-0-	-0-	-0-	33	1	555	2	N	2	5	1			1
							2	9									
08	713	N	633	-0-	-80	-0-	35	1	596	2	N	2					3
							2	9									
09	630	N	609	-0-	-21	-0-	34	1	572	2	N	3	5	1			1
							3	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	796	-0-	-10	-0-	43	1	743	2	N	9	13	1			3
							10	9									
06	810	N	766	-0-	-44	-0-	42	1	717	2	N	6					9
							7	9									
07	837	N	790	-0-	-47	-0-	44	1	737	2	N	8	14	1			3
							9	9									
08	806	N	736	-0-	-70	-0-	40	1	690	2	N	5					8
							6	9									
09	780	N	756	-0-	-24	-0-	42	1	705	2	N	8	13	1			3
							9	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	20	1	278	2	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	12	1	172	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-
*08	310	N	232	-0-	-78	-0-	15	1	217	2	N	-0-					-0-
09	180	N	124	-0-	-56	-0-	8	1	116	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	37	1	628	2	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	35	1	606	2	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	31	1	532	2	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	33	1	580	2	N	-0-					-0-
09	630	N	560	-0-	-70	-0-	32	1	528	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	65	1	1116	2	N	5	7	1			1
							6	9									
06	1237	N	1237	-0-	-0-	-0-	68	1	1165	2	N	4					5
							4	9									
07	1209	N	1171	-0-	-38	-0-	65	1	1103	2	N	3	7	1			1
							3	9									
08	1178	N	1170	-0-	-8	-0-	64	1	1103	2	N	3					4
							3	9									
09	1230	N	1064	-0-	-166	-0-	60	1	1000	2	N	4	7	1			1
							4	9									
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	660	-0-	-394	-0-	44	1	616	2	N	-0-					-0-
06	990	N	519	-0-	-471	-0-	35	1	484	2	N	-0-					-0-
07	868	N	684	-0-	-184	-0-	46	1	638	2	N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	45	1	626	2	N	-0-					-0-
09	510	N	397	-0-	-113	-0-	27	1	370	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	315	-0-	-57	-0-	20	1	295	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	22	1	301	2	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	24	1	334	2	N	-0-					-0-
09	330	N	236	-0-	-94	-0-	17	1	219	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	52	1	870	2	N	-0-					-0-
06	810	N	575	-0-	-235	-0-	32	1	543	2	N	-0-					-0-
07	930	N	689	-0-	-241	-0-	38	1	651	2	N	-0-					-0-
08	930	N	810	-0-	-120	-0-	44	1	766	2	N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	40	1	663	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	2	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	26	1	369	2	N	-0-					-0-
*08	496	N	408	-0-	-88	-0-	28	1	380	2	N	-0-					-0-
09	510	N	224	-0-	-286	-0-	15	1	209	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1208	-0-	-125	-0-	68	1	1140	2	N	-0-					-0-
06	1170	N	1107	-0-	-63	-0-	62	1	1045	2	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	61	1	1018	2	N	-0-					-0-
08	1209	N	969	-0-	-240	-0-	54	1	915	2	N	-0-					-0-
09	1110	N	867	-0-	-243	-0-	50	1	817	2	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1197	-0-	-12	-0-	67	1	1130	2	N	-0-					-0-
06	1050	N	893	-0-	-157	-0-	50	1	843	2	N	-0-					-0-
07	1085	N	1035	-0-	-50	-0-	59	1	976	2	N	-0-					-0-
08	1209	N	957	-0-	-252	-0-	53	1	904	2	N	-0-					-0-
*09	962	N	962	-0-	-0-	-0-	55	1	907	2	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1652	-0-	-115	-0-	92	1	1560	2	N	-0-					-0-
06	1770	N	1615	-0-	-155	-0-	90	1	1525	2	N	-0-					-0-
07	1705	N	1530	-0-	-175	-0-	86	1	1444	2	N	-0-					-0-
08	1643	N	1468	-0-	-175	-0-	81	1	1387	2	N	-0-					-0-
09	1620	N	1340	-0-	-280	-0-	77	1	1263	2	N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1224	-0-	-140	-0-	69	1	1155	2	N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	66	1	1116	2	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	73	1	1214	2	N	-0-					-0-
08	1209	N	1111	-0-	-98	-0-	62	1	1049	2	N	-0-					-0-
09	1170	N	1169	-0-	-1	-0-	67	1	1102	2	N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	23	1	396	2	N	-0-					-0-
07	558	N	496	-0-	-62	-0-	28	1	468	2	N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	60	1	1016	2	N	-0-					-0-
*09	874	N	874	-0-	-0-	-0-	50	1	824	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	38	1	635	2	N	-0-					-0-
08	713	N	668	-0-	-45	-0-	37	1	631	2	N	-0-					-0-
09	690	N	622	-0-	-68	-0-	35	1	587	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	680	-0-	-219	-0-	38	1	642	2	N	-0-					-0-
06	780	N	607	-0-	-173	-0-	34	1	573	2	N	-0-					-0-
07	744	N	600	-0-	-144	-0-	33	1	567	2	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	36	1	612	2	N	-0-					-0-
*09	717	N	717	-0-	-0-	-0-	40	1	677	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1726	N	1726	-0-	-0-	-0-	96	1	1630	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	101	1	1704	2	N	-0-					-0-
07	1767	N	1720	-0-	-47	-0-	97	1	1623	2	N	-0-					-0-
08	1968	N	1968	-0-	-0-	-0-	109	1	1859	2	N	-0-					-0-
*09	2027	N	2027	-0-	-0-	-0-	115	1	1912	2	N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	373	-0-	-61	-0-	21	1	352	2	N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	48	1	819	2	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	47	1	773	2	N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	50	1	840	2	N	-0-					-0-
09	870	N	490	-0-	-380	-0-	28	1	462	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	230	1	1099	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	213	1	1059	2	N	-0-					-0-
07	1736	N	1425	-0-	-311	-0-	229	1	1196	2	N	-0-					-0-
*08	1333	N	1184	-0-	-149	-0-	197	1	987	2	N	-0-					-0-
09	1260	N	742	-0-	-518	-0-	176	1	566	2	N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1035	-0-	-453	-0-	58	1	977	2	N	-0-			-0-
06	1440	N	1280	-0-	-160	-0-	72	1	1208	2	N	-0-			-0-
07	1457	N	1195	-0-	-262	-0-	68	1	1127	2	N	-0-			-0-
08	1146	N	1146	-0-	-0-	-0-	64	1	1082	2	N	-0-			-0-
09	1290	N	1228	-0-	-62	-0-	70	1	1158	2	N	-0-			-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	14	1	241	2	N	-0-			7
06	323	N	323	-0-	-0-	-0-	18	1	305	2	N	-0-			7
07	363	N	363	-0-	-0-	-0-	20	1	343	2	N	-0-			7
08	499	N	499	-0-	-0-	-0-	27	1	472	2	N	-0-			7
*09	452	N	452	-0-	-0-	-0-	26	1	426	2	N	-0-			7
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1088	-0-	-28	-0-	61	1	1027	2	N	-0-			7
06	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-			7
07	1149	N	1149	-0-	-0-	-0-	65	1	1084	2	N	-0-			7
08	1085	N	987	-0-	-98	-0-	55	1	932	2	N	-0-			7
09	1080	N	933	-0-	-147	-0-	54	1	879	2	N	-0-			7
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2790	N	2317	-0-	-473	-0-	129	1	2188	2	N	-0-			-0-
06	2580	N	2409	-0-	-171	-0-	134	1	2275	2	N	-0-			-0-
07	2728	N	2480	-0-	-248	-0-	139	1	2341	2	N	-0-			-0-
08	2325	N	2238	-0-	-87	-0-	123	1	2115	2	N	-0-			-0-
09	2400	N	2274	-0-	-126	-0-	129	1	2145	2	N	-0-			-0-
10	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT			-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	1435	-0-	-301	-0-	80	1	1355	2	N	-0-			-0-
06	1500	N	1396	-0-	-104	-0-	78	1	1318	2	N	-0-			-0-
07	1488	N	1460	-0-	-28	-0-	82	1	1378	2	N	-0-			-0-
08	1426	N	1300	-0-	-126	-0-	72	1	1228	2	N	-0-			-0-
*09	1432	N	1432	-0-	-0-	-0-	82	1	1350	2	N	-0-			-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	788	-0-	-173	-0-	45	1	743	2	N	-0-			-0-
06	810	N	755	-0-	-55	-0-	42	1	713	2	N	-0-			-0-
07	882	N	882	-0-	-0-	-0-	50	1	832	2	N	-0-			-0-
08	775	N	716	-0-	-59	-0-	39	1	677	2	N	-0-			-0-
*09	758	N	758	-0-	-0-	-0-	44	1	714	2	N	-0-			-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	37	1	627	2	N	3	5	1			1
							3	9									
06	630	N	569	-0-	-61	-0-	31	1	535	2	N	3					4
							3	9									
07	620	N	595	-0-	-25	-0-	33	1	560	2	N	2	5	1			1
							2	9									
08	764	N	764	-0-	-0-	-0-	42	1	720	2	N	2					3
							2	9									
*09	601	N	601	-0-	-0-	-0-	34	1	564	2	N	3	5	1			1
							3	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	66	1	1123	2	N	-0-					-0-
06	1200	N	1188	-0-	-12	-0-	66	1	1122	2	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	66	1	1117	2	N	-0-					-0-
08	1178	N	1141	-0-	-37	-0-	62	1	1079	2	N	-0-					-0-
09	1200	N	1104	-0-	-96	-0-	62	1	1042	2	N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	56	1	947	2	N	9	13	1			3
							10	9									
06	992	N	992	-0-	-0-	-0-	55	1	930	2	N	6					9
							7	9									
07	841	N	841	-0-	-0-	-0-	46	1	786	2	N	8	14	1			3
							9	9									
08	937	N	937	-0-	-0-	-0-	51	1	880	2	N	5					8
							6	9									
*09	812	N	812	-0-	-0-	-0-	45	1	758	2	N	8	13	1			3
							9	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	22	1	383	2	N	5	7	1			1
							6	9									
06	480	N	451	-0-	-29	-0-	25	1	422	2	N	4					5
							4	9									
07	474	N	474	-0-	-0-	-0-	26	1	445	2	N	3	7	1			1
							3	9									
08	441	N	441	-0-	-0-	-0-	24	1	414	2	N	3					4
							3	9									
09	450	N	352	-0-	-98	-0-	20	1	328	2	N	4	7	1			1
							4	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	41	1	709	2	N	-0-					-0-
06	780	N	703	-0-	-77	-0-	39	1	664	2	N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	39	1	664	2	N	-0-					-0-
08	744	N	512	-0-	-232	-0-	28	1	484	2	N	-0-					-0-
09	690	N	529	-0-	-161	-0-	30	1	499	2	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1010	-0-	-13	-0-	57	1	953	2	N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	65	1	1093	2	N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	54	1	917	2	N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-					-0-
09	1170	N	1027	-0-	-143	-0-	59	1	968	2	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	52 10	1 9	893	2	N	9	13	1			3
06	840	N	797	-0-	-43	-0-	44 7	1 9	746	2	N	6					9
07	837	N	738	-0-	-99	-0-	41 8	1 9	689	2	N	7	13	1			3
08	961	N	857	-0-	-104	-0-	47 6	1 9	804	2	N	5					8
*09	870	N	870	-0-	-0-	-0-	49 9	1 9	812	2	N	8	13	1			3
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1043	-0-	-11	-0-	57 10	1 9	976	2	N	9	13	1			3
06	994	N	994	-0-	-0-	-0-	55 7	1 9	932	2	N	6					9
07	1023	N	1003	-0-	-20	-0-	55 9	1 9	939	2	N	8	14	1			3
08	1054	N	981	-0-	-73	-0-	53 6	1 9	922	2	N	5					8
*09	992	N	992	-0-	-0-	-0-	55 9	1 9	928	2	N	8	13	1			3
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					3

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	37 3	1 9	631	2	N	3	3	1			1
06	570	N	530	-0-	-40	-0-	29 1	1 9	500	2	N	1					2
07	527	N	442	-0-	-85	-0-	24 2	1 9	416	2	N	2	3	1			1
08	716	N	716	-0-	-0-	-0-	39 1	1 9	676	2	N	1					2
09	540	N	469	-0-	-71	-0-	26 2	1 9	441	2	N	2	3	1			1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	226	-0-	-146	-0-	15	1	211	2	N	-0-					-0-
06	270	N	185	-0-	-85	-0-	12	1	173	2	N	-0-					-0-
07	248	N	193	-0-	-55	-0-	13	1	180	2	N	-0-					-0-
*08	217	N	184	-0-	-33	-0-	12	1	172	2	N	-0-					-0-
09	180	N	105	-0-	-75	-0-	7	1	98	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	530	-0-	-152	-0-	35	1	495	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	52	1	712	2	N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	66	1	930	2	N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	52	1	720	2	N	-0-					-0-
09	750	N	357	-0-	-393	-0-	24	1	333	2	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

05	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	71	1	973	2	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	53	1	735	2	N	-0-					-0-
09	750	N	571	-0-	-179	-0-	39	1	532	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

05	1075	N	1075	-0-	-0-	-0-	71	1	1004	2	N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
07	992	N	951	-0-	-41	-0-	63	1	888	2	N	-0-					-0-
*08	1085	N	880	-0-	-205	-0-	59	1	821	2	N	-0-					-0-
09	990	N	477	-0-	-513	-0-	32	1	445	2	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

05	1276	N	1276	-0-	-0-	-0-	84	1	1192	2	N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	91	1	1248	2	N	-0-					-0-
07	1333	N	1271	-0-	-62	-0-	84	1	1187	2	N	-0-					-0-
*08	1271	N	1179	-0-	-92	-0-	78	1	1101	2	N	-0-					-0-
09	1350	N	730	-0-	-620	-0-	51	1	679	2	N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

05	744	N	545	-0-	-199	-0-	35	1	510	2	N	-0-					-0-
06	600	N	388	-0-	-212	-0-	27	1	361	2	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	29	1	414	2	N	-0-					-0-
*08	558	N	391	-0-	-167	-0-	26	1	365	2	N	-0-					-0-
09	390	N	180	-0-	-210	-0-	12	1	168	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

05	496	N	459	-0-	-37	-0-	30	1	429	2	N	-0-					-0-
06	510	N	384	-0-	-126	-0-	26	1	358	2	N	-0-					-0-
07	558	N	410	-0-	-148	-0-	27	1	383	2	N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-					-0-
09	390	N	219	-0-	-171	-0-	15	1	204	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

05	1183	N	1183	-0-	-0-	-0-	77	1	1106	2	N	-0-					-0-
06	1080	N	837	-0-	-243	-0-	57	1	780	2	N	-0-					-0-
07	1116	N	916	-0-	-200	-0-	61	1	855	2	N	-0-					-0-
*08	1178	N	1012	-0-	-166	-0-	67	1	945	2	N	-0-					-0-
09	840	N	481	-0-	-359	-0-	34	1	447	2	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	87	1	1066	2	N	-0-					-0-
06	990	N	541	-0-	-449	-0-	43	1	498	2	N	-0-					-0-
07	992	N	742	-0-	-250	-0-	56	1	686	2	N	-0-					-0-
*08	1147	N	632	-0-	-515	-0-	47	1	585	2	N	-0-					-0-
*09	3000	N	5682	-0-	2682	2682	397	1	5285	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	1938					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	61	1	829	2	N	-0-					-0-
07	961	N	775	-0-	-186	-0-	51	1	724	2	N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	58	1	817	2	N	-0-					-0-
09	900	N	409	-0-	-491	-0-	28	1	381	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	56 6	1 9	801	2	N	5	4	1			5
06	870	N	782	-0-	-88	-0-	53 2	1 9	727	2	N	2	6	1			1
07	806	N	775	-0-	-31	-0-	51 3	1 9	721	2	N	3					4
*08	868	N	851	-0-	-17	-0-	57 2	1 9	792	2	N	2	3	1			3
09	780	N	479	-0-	-301	-0-	32 4	1 9	443	2	N	4	2	1			5
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	49	1	575	2	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	51	1	617	2	N	-0-					-0-
*08	775	N	614	-0-	-161	-0-	47	1	567	2	N	-0-					-0-
09	630	N	368	-0-	-262	-0-	32	1	336	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	52	1	608	2	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	53	1	596	2	N	-0-					-0-
07	682	N	527	-0-	-155	-0-	42	1	485	2	N	-0-					-0-
*08	651	N	489	-0-	-162	-0-	39	1	450	2	N	-0-					-0-
09	660	N	358	-0-	-302	-0-	32	1	326	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	642	-0-	-164	-0-	42	1	597	2	N	3	3	1			3
							3	9									
06	780	N	759	-0-	-21	-0-	51	1	705	2	N	3	5	1			1
							3	9									
07	755	N	755	-0-	-0-	-0-	49	1	703	2	N	3					4
							3	9									
*08	665	N	665	-0-	-0-	-0-	44	1	619	2	N	2	3	1			3
							2	9									
09	750	N	384	-0-	-366	-0-	26	1	354	2	N	4	2	1			5
							4	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	N	1263	-0-	-0-	-0-	84	1	1179	2	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	64	1	867	2	N	-0-					-0-
07	992	N	804	-0-	-188	-0-	53	1	751	2	N	-0-					-0-
*08	1271	N	845	-0-	-426	-0-	57	1	788	2	N	-0-					-0-
09	930	N	540	-0-	-390	-0-	37	1	503	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	710	-0-	-96	-0-	39	1	671	2	N	-0-					-0-
06	870	N	795	-0-	-75	-0-	44	1	751	2	N	-0-					-0-
07	837	N	608	-0-	-229	-0-	34	1	574	2	N	-0-					-0-
08	713	N	610	-0-	-103	-0-	33	1	577	2	N	-0-					-0-
09	810	N	594	-0-	-216	-0-	34	1	560	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-
06	780	N	645	-0-	-135	-0-	44	1	601	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	42	1	601	2	N	-0-					-0-
*08	713	N	709	-0-	-4	-0-	48	1	661	2	N	-0-					-0-
09	660	N	384	-0-	-276	-0-	26	1	358	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	1	-0-	-154	-0-	1	2			N	-0-	4	1			-0-
06	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	21	1	97	2	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	25	1	128	2	N	1					1
							1	9									
09	30	N	-0-	-0-	-30	-0-					N	1					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	11	1	154	2	N	-0-					-0-
09	150	N	86	-0-	-64	-0-	5	1	81	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	82	1	1174	2	N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	78	1	1074	2	N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	82	1	1143	2	N	-0-					-0-
*08	1271	N	987	-0-	-284	-0-	67	1	920	2	N	-0-					-0-
09	1140	N	598	-0-	-542	-0-	41	1	557	2	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	57	1	820	2	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	67	1	917	2	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	42	1	587	2	N	-0-					-0-
*08	868	N	547	-0-	-321	-0-	36	1	511	2	N	-0-					-0-
09	990	N	344	-0-	-646	-0-	24	1	320	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					-0-
*08	1550	N	1440	-0-	-110	-0-	1440	2			N	-0-					-0-
09	1410	N	1373	-0-	-37	-0-	1373	2			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	33 6	1 9	473	2	N	5	4	1			5
06	600	N	569	-0-	-31	-0-	39 4	1 9	526	2	N	4	7	1			2
07	620	N	552	-0-	-68	-0-	36 2	1 9	514	2	N	2					4
*08	527	N	526	-0-	-1	-0-	35 2	1 9	489	2	N	2	3	1			3
09	570	N	223	-0-	-347	-0-	15 4	1 9	204	2	N	4	2	1			5
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	17	1	244	2	N	3	3	1			3
							3	9									
06	300	N	275	-0-	-25	-0-	19	1	253	2	N	3	5	1			1
							3	9									
07	341	N	282	-0-	-59	-0-	19	1	261	2	N	2					3
							2	9									
*08	309	N	309	-0-	-0-	-0-	21	1	287	2	N	1	2	1			2
							1	9									
09	270	N	149	-0-	-121	-0-	10	1	137	2	N	2	1	1			3
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2607	N	2607	-0-	-0-	-0-	146	1	2461	2	N	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	139	1	2357	2	N	-0-					-0-
07	2381	N	2381	-0-	-0-	-0-	134	1	2247	2	N	-0-					-0-
08	2069	N	2069	-0-	-0-	-0-	114	1	1955	2	N	-0-					-0-
*09	2050	N	2050	-0-	-0-	-0-	117	1	1933	2	N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	801	-0-	-191	-0-	44	1	757	2	N	-0-					-0-
06	720	N	445	-0-	-275	-0-	25	1	420	2	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	26	1	449	2	N	-0-					-0-
08	806	N	545	-0-	-261	-0-	30	1	515	2	N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	51	1	733	2	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	49	1	695	2	N	-0-					-0-
*08	775	N	766	-0-	-9	-0-	52	1	714	2	N	-0-					-0-
09	720	N	396	-0-	-324	-0-	27	1	369	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	57	1	809	2	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	34	1	475	2	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	38	1	526	2	N	-0-					-0-
*08	868	N	856	-0-	-12	-0-	58	1	798	2	N	-0-					-0-
09	510	N	260	-0-	-250	-0-	17	1	243	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	41	1	452	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	38	1	431	2	N	-0-					-0-
*08	496	N	321	-0-	-175	-0-	26	1	295	2	N	-0-					-0-
09	480	N	174	-0-	-306	-0-	16	1	158	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	24	1	314	2	N	-0-					-0-
07	217	N	93	-0-	-124	-0-	7	1	86	2	N	-0-					-0-
*08	434	N	262	-0-	-172	-0-	17	1	245	2	N	-0-					-0-
09	330	N	99	-0-	-231	-0-	7	1	92	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	17	1	241	2	N	3	3	1			3
							3	9									
06	257	N	257	-0-	-0-	-0-	17	1	237	2	N	3	5	1			1
							3	9									
07	269	N	269	-0-	-0-	-0-	17	1	250	2	N	2					3
							2	9									
*08	248	N	215	-0-	-33	-0-	14	1	200	2	N	1	2	1			2
							1	9									
09	270	N	146	-0-	-124	-0-	10	1	134	2	N	2	1	1			3
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	47	1	668	2	N	5	4	1			5
							6	9									
06	761	N	761	-0-	-0-	-0-	52	1	705	2	N	4	7	1			2
							4	9									
07	713	N	543	-0-	-170	-0-	36	1	505	2	N	2					4
							2	9									
*08	769	N	769	-0-	-0-	-0-	51	1	716	2	N	2	3	1			3
							2	9									
09	750	N	327	-0-	-423	-0-	22	1	301	2	N	4	2	1			5
							4	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	957	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
*08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
*09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	39	1	534	2	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	41	1	579	2	N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	41	1	573	2	N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	40	1	536	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	29	1	402	2	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-
*08	620	N	225	-0-	-395	-0-	15	1	210	2	N	-0-					-0-
09	420	N	85	-0-	-335	-0-	5	1	80	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	64	1	899	2	N	-0-					-0-
06	1350	N	869	-0-	-481	-0-	59	1	810	2	N	-0-					-0-
07	1240	N	647	-0-	-593	-0-	43	1	604	2	N	-0-					-0-
*08	961	N	359	-0-	-602	-0-	24	1	335	2	N	-0-					-0-
09	870	N	171	-0-	-699	-0-	12	1	159	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	588	-0-	-156	-0-	39	1	549	2	N	-0-					-0-
06	810	N	691	-0-	-119	-0-	47	1	644	2	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	46	1	649	2	N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	43	1	598	2	N	-0-					-0-
09	690	N	365	-0-	-325	-0-	25	1	340	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					-0-
09	90	N	61	-0-	-29	-0-	5	1	56	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	25	1	366	2	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	25	1	348	2	N	-0-					-0-
*08	403	N	127	-0-	-276	-0-	9	1	118	2	N	-0-					-0-
09	390	N	96	-0-	-294	-0-	7	1	89	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	639	-0-	-198	-0-	49	1	590	2	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	48	1	568	2	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	51	1	633	2	N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	63	1	764	2	N	-0-					-0-
09	630	N	408	-0-	-222	-0-	35	1	373	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	642	-0-	-133	-0-	42	1	597	2	N	3	3	1			3
							3	9									
06	720	N	716	-0-	-4	-0-	49	1	664	2	N	3	5	1			1
							3	9									
07	721	N	721	-0-	-0-	-0-	48	1	670	2	N	3					4
							3	9									
*08	826	N	826	-0-	-0-	-0-	55	1	769	2	N	2	3	1			3
							2	9									
09	720	N	355	-0-	-365	-0-	24	1	327	2	N	4	2	1			5
							4	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	3	1	42	2	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	48	1	46	2	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	85	1	58	2	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	77	1	142	2	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	37	1	103	2	N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	36	1	115	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	83	1	79	2	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	79	1	53	2	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	40	1	80	2	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	48	1	88	2	N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	48	1	133	2	N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	638	1	605	2	N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	744	1	503	2	N	-0-					-0-
07	279	N	205	-0-	-74	-0-	69	1	136	2	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	95	1	173	2	N	-0-					-0-
09	270	N	227	-0-	-43	-0-	60	1	167	2	N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	44	1	30	2	N	-0-			-0-
07	83	N	83	-0-	-0-	-0-	28	1	55	2	N	-0-			-0-
08	246	N	246	-0-	-0-	-0-	87	1	159	2	N	-0-			-0-
*09	110	N	110	-0-	-0-	-0-	29	1	81	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

05	93	N	78	-0-	-15	-0-	40	1	38	2	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	46	1	31	2	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	25	1	49	2	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	71	1	129	2	N	-0-			-0-
*09	98	N	98	-0-	-0-	-0-	26	1	72	2	N	-0-			-0-
*10	110	N	110	-0-	-0-	-0-	26	1	84	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

05	217	N	211	-0-	-6	-0-	108	1	103	2	N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	172	1	117	2	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	80	1	160	2	N	-0-			-0-
08	386	N	386	-0-	-0-	-0-	136	1	250	2	N	-0-			-0-
*09	318	N	318	-0-	-0-	-0-	84	1	234	2	N	-0-			-0-
*10	309	N	309	-0-	-0-	-0-	73	1	236	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

05	186	N	178	-0-	-8	-0-	91	1	87	2	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	134	1	91	2	N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	55	1	109	2	N	-0-			-0-
08	383	N	383	-0-	-0-	-0-	135	1	248	2	N	-0-			-0-
09	180	N	157	-0-	-23	-0-	42	1	115	2	N	-0-			-0-
*10	174	N	174	-0-	-0-	-0-	41	1	133	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

05	1085	N	1027	-0-	-58	-0-	527	1	500	2	N	-0-			-0-
06	1020	N	955	-0-	-65	-0-	569	1	386	2	N	-0-			-0-
07	1023	N	965	-0-	-58	-0-	323	1	642	2	N	-0-			-0-
08	1023	N	948	-0-	-75	-0-	335	1	613	2	N	-0-			-0-
09	960	N	945	-0-	-15	-0-	250	1	695	2	N	-0-			-0-
*10	969	N	969	-0-	-0-	-0-	230	1	739	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

05	186	N	9	-0-	-177	-0-	5	1	4	2	N	-0-			-0-
06	210	N	101	-0-	-109	-0-	60	1	41	2	N	-0-			-0-
07	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-			-0-
09	90	N	12	-0-	-78	-0-	3	1	9	2	N	-0-			-0-
*10	34	N	34	-0-	-0-	-0-	8	1	26	2	N	-0-			-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

05	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-			-0-
06	30	N	11	-0-	-19	-0-	7	1	4	2	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*09	60	N	60	-0-	-0-	-0-	16	1	44	2	N	-0-			-0-
*10	124	N	124	-0-	-0-	-0-	29	1	95	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	532	-0-	-119	-0-	273	1	259	2	N	-0-					-0-
06	450	N	405	-0-	-45	-0-	242	1	163	2	N	-0-					-0-
07	372	N	316	-0-	-56	-0-	106	1	210	2	N	-0-					-0-
08	527	N	396	-0-	-131	-0-	140	1	256	2	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	102	1	285	2	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	119	1	383	2	N	-0-					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

05	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	860					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	860					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

05	96	N	96	-0-	-0-	-0-	49	1	47	2	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	45	1	31	2	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	37	1	75	2	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	41	1	74	2	N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	28	1	78	2	N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	26	1	82	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	79	1	156	2	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	135	1	247	2	N	-0-					-0-
09	14B2 EXT		256	-0-	256	256	68	1	188	2	N	-0-					-0-
10	14B2 EXT		287	-0-	287	543	68	1	219	2	N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

05	310	N	310	-0-	-0-	-0-	159	1	151	2	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	188	1	127	2	N	-0-					-0-
07	341	N	254	-0-	-87	-0-	85	1	169	2	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	113	1	208	2	N	-0-					-0-
09	330	N	243	-0-	-87	-0-	64	1	179	2	N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	68	1	220	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

05	348	N	348	-0-	-0-	-0-	169	1	179	2	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	199	1	134	2	N	-0-					-0-
07	341	N	313	-0-	-28	-0-	105	1	208	2	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	134	1	245	2	N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	100	1	279	2	N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	91	1	293	2	N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

05	3100	N	659	-0-	-2441	37694	338	1	321	2	N	-0-					-0-
06	3000	N	600	-0-	-2400	35294	358	1	242	2	N	-0-					-0-
07	3100	N	607	-0-	-2493	32801	203	1	404	2	N	-0-					-0-
08	3100	N	634	-0-	-2466	30335	224	1	410	2	N	-0-					-0-
*09	3000	N	608	-0-	-2392	27943	161	1	447	2	N	-0-					-0-
*10	3100	N	633	-0-	-2467	25476	150	1	483	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0-	-0-	1139	1	1080	2	N	-0-					-0-
06	2963	N	2963	-0-	-0-	-0-	1196	1	1767	2	N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	315	1	626	2	N	-0-					-0-
08	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
09	2700	N	-0-	-0-	-2700	-0-					N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	10	1	33	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	30	1	29	2	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	64	1	44	2	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	29	1	58	2	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	120	N	67	-0-	-53	-0-	18	1	49	2	N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	5	1	17	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	179	-0-	-100	-0-	92	1	87	2	N	-0-					-0-
06	270	N	122	-0-	-148	-0-	73	1	49	2	N	-0-					-0-
07	217	N	117	-0-	-100	-0-	39	1	78	2	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	66	1	120	2	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	30	1	85	2	N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	4	1	11	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	44					N	-0-					-0-
06	14B2 EXT		6	-0-	6	50	4	1	2	2	N	-0-					-0-
07	T. A.		5	-0-	5	55	2	1	3	2	N	-0-					-0-
08	14B2 EXT		5	-0-	5	60	2	1	3	2	N	-0-					-0-
09	14B2 EXT		6	-0-	6	66	2	1	4	2	N	-0-					-0-
10	14B2 EXT		239	-0-	239	305	57	1	182	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	62	-0-	-62	-0-	14 2	1 4	46	2	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

05	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
06	300	N	194	-0-	-106	-0-	194	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					2
06	330	N	277	-0-	-53	-0-	277	3			Y	-0-					2
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					2
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					2
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					2
*10	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					5
06	330	N	303	-0-	-27	-0-	303	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					5
*10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

05	837	N	609	-0-	-228	-0-	609	3			Y	-0-					2
06	810	N	556	-0-	-254	-0-	556	3			Y	-0-					2
07	558	N	519	-0-	-39	-0-	519	3			Y	-0-					2
08	558	N	513	-0-	-45	-0-	513	3			Y	-0-					2
09	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					2
*10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					5
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					5
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					5
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					5
*10	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	227	-0-	-114	-0-	227	3			Y	-0-					1
06	360	N	231	-0-	-129	-0-	231	3			Y	-0-					1
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1
*10	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					8
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
09	180	N	159	-0-	-21	-0-	159	3			Y	-0-					8
*10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					17
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					17
07	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
08	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17
09	870	N	697	-0-	-173	-0-	697	3			Y	-0-					17
*10	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					14
06	840	N	839	-0-	-1	-0-	839	3			Y	-0-					14
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					14
08	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					14
09	750	N	717	-0-	-33	-0-	717	3			Y	-0-					14
*10	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					12
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					12
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					12
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					12
09	510	N	493	-0-	-17	-0-	493	3			Y	-0-					12
*10	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					1
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
*10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
07	279	N	246	-0-	-33	-0-	246	3			Y	-0-					3
08	279	N	256	-0-	-23	-0-	256	3			Y	-0-					3
09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					3
*10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					5
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					5
07	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					5
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					5
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					5
*10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					3
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					3
*10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
09	900	N	764	-0-	-136	-0-	764	3			N	-0-					-0-
*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
06	3000	N	3388	-0-	388	388	3388	3			N	-0-					-0-
07	2998	N	2610	-0-	-388	-0-	2610	3			N	-0-					-0-
08	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
09	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-
*10	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-
10	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
10	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	341	N	98	-0-	-243	-0-	98	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	434	N	300	-0-	-134	-0-	300	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	2			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

05	249	N	249	-0-	-0-	-0-	249	2		N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2		N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2		N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	2		N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2		N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2		N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

05	558	N	471	-0-	-87	-0-	471	2		Y	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2		Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	2		Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2		Y	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2		Y	-0-					-0-
10	496	N	440	-0-	-56	-0-	440	2		Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

05	310	N	276	-0-	-34	-0-	276	2		N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2		N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2		N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2		N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2		N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

05	496	N	366	-0-	-130	-0-	366	2		N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	2		N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2		N	-0-					-0-
08	372	N	314	-0-	-58	-0-	314	2		N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	2		N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

05	713	N	711	-0-	-2	-0-	711	2		N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	2		N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2		N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	2		N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2		N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
09	480	N	281	-0-	-199	-0-	281	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
09	840	N	806	-0-	-34	-0-	806	2			N	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
09	450	N	310	-0-	-140	-0-	310	2			N	-0-					-0-
10	372	N	160	-0-	-212	-0-	160	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-
06	960	N	913	-0-	-47	-0-	913	2			N	-0-					-0-
07	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
08	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
09	900	N	768	-0-	-132	-0-	768	2			N	-0-					-0-
10	868	N	692	-0-	-176	-0-	692	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

05	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	2			N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

05	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	2			Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	2			Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	300	N	193	-0-	-107	-0-	193	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
09	720	N	646	-0-	-74	-0-	646	2			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*10	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	558	N	302	-0-	-256	-0-	302	2			N	-0-					-0-
08	620	N	332	-0-	-288	-0-	332	2			N	-0-					-0-
09	570	N	270	-0-	-300	-0-	270	2			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	480	N	325	-0-	-155	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	527	N	338	-0-	-189	-0-	338	2			N	-0-					-0-
08	496	N	299	-0-	-197	-0-	299	2			N	-0-					-0-
09	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
08	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-
09	1230	N	1107	-0-	-123	-0-	1107	2			N	-0-					-0-
10	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

05	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
09	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
06	1200	N	1159	-0-	-41	-0-	1159	2			N	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
08	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-
09	1170	N	1109	-0-	-61	-0-	1109	2			N	-0-					-0-
*10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
08	1395	N	1233	-0-	-162	-0-	1233	2			N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	1163	2			N	-0-					-0-
10	1333	N	1248	-0-	-85	-0-	1248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
06	1200	N	1193	-0-	-7	-0-	1193	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					-0-
09	1200	N	1166	-0-	-34	-0-	1166	2			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
08	1085	N	958	-0-	-127	-0-	958	2			N	-0-					-0-
09	1020	N	909	-0-	-111	-0-	909	2			N	-0-					-0-
10	1178	N	1071	-0-	-107	-0-	1071	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-
06	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	279	N	54	-0-	-225	-0-	54	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	510	N	356	-0-	-154	-0-	356	2			N	-0-					-0-
10	496	N	395	-0-	-101	-0-	395	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
08	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
08	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
09	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	943	2			N	-0-					-0-
09	990	N	911	-0-	-79	-0-	911	2			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	372	N	56	-0-	-316	-0-	56	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
06	1590	N	1361	-0-	-229	-0-	1361	2			N	-0-					-0-
07	1829	N	899	-0-	-930	-0-	899	2			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
*10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
09	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*10	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
08	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					-0-
07	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	990	N	934	-0-	-56	-0-	934	2			N	-0-					-0-
07	1023	N	834	-0-	-189	-0-	834	2			N	-0-					-0-
08	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
09	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
*10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					-0-
06	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
10	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
10	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	2			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

05	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
06	930	N	766	-0-	-164	-0-	766	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
09	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
06	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
08	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
06	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					-0-
07	1333	N	1219	-0-	-114	-0-	1219	2			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
*10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	310	N	255	-0-	-55	-0-	255	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	293	-0-	-265	-0-	293	2			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
09	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
10	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
06	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
08	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
09	960	N	877	-0-	-83	-0-	877	2			N	-0-					-0-
10	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
09	840	N	782	-0-	-58	-0-	782	2			N	-0-					-0-
10	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1339	-0-	-211	-0-	1339	2			N	-0-					-0-
08	1550	N	1281	-0-	-269	-0-	1281	2			N	-0-					-0-
09	1500	N	1120	-0-	-380	-0-	1120	2			N	-0-					-0-
10	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

05	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
08	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-
09	720	N	651	-0-	-69	-0-	651	2			N	-0-					-0-
10	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

05	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
06	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
07	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-
08	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-
09	480	N	354	-0-	-126	-0-	354	2			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

05	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
06	930	N	713	-0-	-217	-0-	713	2			N	-0-					-0-
07	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

05	1767	N	1766	-0-	-1	-0-	1766	2			N	-0-					-0-
06	1650	N	1642	-0-	-8	-0-	1642	2			N	-0-					-0-
07	1705	N	1574	-0-	-131	-0-	1574	2			N	-0-					-0-
08	1767	N	1713	-0-	-54	-0-	1713	2			N	-0-					-0-
09	1650	N	1527	-0-	-123	-0-	1527	2			N	-0-					-0-
*10	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
06	1020	N	938	-0-	-82	-0-	938	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
*10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
09	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	472	-0-	-396	-0-	472	2			N	-0-					-0-
06	750	N	439	-0-	-311	-0-	439	2			N	-0-					-0-
07	868	N	521	-0-	-347	-0-	521	2			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	682	N	573	-0-	-109	-0-	573	2			N	-0-					-0-
09	630	N	504	-0-	-126	-0-	504	2			N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
09	780	N	583	-0-	-197	-0-	583	2			N	-0-					-0-
10	837	N	726	-0-	-111	-0-	726	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
07	868	N	718	-0-	-150	-0-	718	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-
10	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

05	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
10	1426	N	1314	-0-	-112	-0-	1314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

05	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			N	-0-					-0-
07	775	N	618	-0-	-157	-0-	618	2			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
10	682	N	577	-0-	-105	-0-	577	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
06	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					-0-
07	1488	N	1446	-0-	-42	-0-	1446	2			N	-0-					-0-
08	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
09	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
10	1457	N	1361	-0-	-96	-0-	1361	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	609	-0-	-104	-0-	609	2			N	-0-					-0-
06	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	570	N	522	-0-	-48	-0-	522	2			N	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

05	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	713	N	553	-0-	-160	-0-	553	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-
10	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
08	558	N	367	-0-	-191	-0-	367	2			N	-0-					-0-
09	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

05	186 N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	186 N	129	-0-	-57	-0-	129	2			N	-0-					-0-
08	186 N	167	-0-	-19	-0-	167	2			N	-0-					-0-
09	180 N	164	-0-	-16	-0-	164	2			N	-0-					-0-
*10	199 N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

05	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
10	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	1110	N	914	-0-	-196	-0-	914	2			N	-0-					-0-
10	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

05	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
09	360	N	313	-0-	-47	-0-	313	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	465	N	179	-0-	-286	-0-	179	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	480	N	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-
07	837	N	712	-0-	-125	-0-	712	2			N	-0-					-0-
08	837	N	363	-0-	-474	-0-	363	2			N	-0-					-0-
09	540	N	398	-0-	-142	-0-	398	2			N	-0-					-0-
10	713	N	386	-0-	-327	-0-	386	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	558	N	292	-0-	-266	-0-	292	2			N	-0-					-0-
09	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
09	450	N	350	-0-	-100	-0-	350	2			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. 696534

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					3
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					3
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					3
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					3
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					3
*10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					51
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					51
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					51
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					51
*09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					51
*10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					36
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					36
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					36
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					36
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					36
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					132
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					132
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					132
09	180	N	116	-0-	-64	-0-	116	2			N	-0-					132
10	155	N	5	-0-	-150	-0-	5	2			N	-0-					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					7
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					7
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					7
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					7
09	390	N	371	-0-	-19	-0-	371	2			N	-0-					7
10	434	N	330	-0-	-104	-0-	330	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					126
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					126
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					126
09	270	N	210	-0-	-60	-0-	210	2			N	-0-					126
10	279	N	201	-0-	-78	-0-	201	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					43
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					43
07	434	N	322	-0-	-112	-0-	322	2			N	-0-					43
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					43
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					43
10	310	N	296	-0-	-14	-0-	296	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	420	N	205	-0-	-215	-0-	205	2			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	210	-0-	-100	-0-	210	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	2			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	2			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					15
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					15
07	589	N	432	-0-	-157	-0-	432	2			Y	-0-					15
08	465	N	413	-0-	-52	-0-	413	2			Y	-0-					15
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					15
*10	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					13
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					13
07	899	N	878	-0-	-21	-0-	878	2			Y	-0-					13
08	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					13
09	1020	N	478	-0-	-542	-0-	478	2			Y	-0-					13
*10	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
08	744	N	614	-0-	-130	-0-	614	2			Y	-0-					-0-
09	690	N	652	-0-	-38	-0-	652	2			Y	-0-					-0-
10	775	N	650	-0-	-125	-0-	650	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

05	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	15						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	2			Y	-0-					-0-
08	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

05	310	N	276	-0-	-34	-0-	8	1	268	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	3	1	182	2	N	-0-					-0-
08	279	N	23	-0-	-256	-0-	1	1	22	2	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

05	1116	N	1095	-0-	-21	-0-	34	1	1061	2	N	-0-					-0-
06	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	21	1	1232	2	N	-0-					-0-
08	1358	N	1358	-0-	-0-	-0-	44	1	1314	2	N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	46	1	1268	2	N	-0-					-0-
10	1240	N	1233	-0-	-7	-0-	24	1	1209	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

05	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	68	1	1848	2	N	-0-					-0-
*10	2317	N	2317	-0-	-0-	-0-	45	1	2272	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

05	1643	N	1249	-0-	-394	-0-	1249	2			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
08	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					-0-
09	1140	N	1094	-0-	-46	-0-	1094	2			N	-0-					-0-
*10	1178	N	1109	-0-	-69	-0-	2	1	1107	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	1238	2			N	-0-					-0-
07	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					-0-
08	1178	N	697	-0-	-481	-0-	697	2			N	-0-					-0-
09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*10	1458	N	1458	-0-	-0-	-0-	80	1	1378	2	N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

05	62	N	49	-0-	-13	-0-	7	1	42	2	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	12	1	43	2	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	10	1	46	2	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	7	1	32	2	N	7	7	8			-0-
							8	9									
*10	43	N	43	-0-	-0-	-0-	7	1	36	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TEMA OIL AND GAS COMPANY //CONT.// 841329
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	931	-0-	-30	-0-	41	1	884	2	N	5	5	8			-0-
							6	9									
06	905	N	905	-0-	-0-	-0-	5	1	897	2	N	3	3	8			-0-
							3	9									
07	961	N	926	-0-	-35	-0-	147	1	778	2	N	1	1	8			-0-
							1	9									
08	930	N	921	-0-	-9	-0-	26	1	892	2	N	3	3	8			-0-
							3	9									
09	900	N	885	-0-	-15	-0-	264	1	621	2	N	-0-					-0-
10	930	N	906	-0-	-24	-0-	306	1	599	2	N	1	1	8			-0-
							1	9									

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	120	N	37	-0-	-83	-0-	37	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	330	N	165	-0-	-165	-0-	165	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	540	N	179	-0-	-361	-0-	179	3			Y	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
08	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
10	806	N	619	-0-	-187	-0-	616	3	3	9	Y	3	3	8			-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
09	540	N	367	-0-	-173	-0-	367	3			Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	606	-0-	-45	-0-	606	3			Y	-0-					8
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			Y	-0-					8
08	620	N	559	-0-	-61	-0-	559	3			Y	-0-					8
09	510	N	406	-0-	-104	-0-	406	3			Y	-0-					8
*10	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					45
06	360	N	263	-0-	-97	-0-	248	3	15	9	Y	14					59
07	282	N	282	-0-	-0-	-0-	265	3	17	9	Y	15					74
08	279	N	270	-0-	-9	-0-	256	3	14	9	Y	13					87
09	270	N	235	-0-	-35	-0-	222	3	13	9	Y	12					99
10	279	N	165	-0-	-114	-0-	156	3	9	9	Y	8					107

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
08	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-
09	570	N	475	-0-	-95	-0-	475	3			Y	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
09	570	N	301	-0-	-269	-0-	301	3			Y	-0-					-0-
10	558	N	433	-0-	-125	-0-	433	3			Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1023	N	598	-0-	-425	-0-	598	2			N	-0-					-0-
06	1260	N	588	-0-	-672	-0-	588	2			N	-0-					-0-
07	1085	N	521	-0-	-564	-0-	521	2			N	-0-					-0-
08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

05	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1	1	8			-0-
06	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*10	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

05	558	N	498	-0-	-60	B	-0-	498	2		Y	-0-					-0-
06	540	N	411	-0-	-129	B	-0-	411	2		Y	-0-					-0-
07	100	N	452	-0-	352	B	352	452	2		Y	-0-					-0-
08	797	N	445	-0-	-352	B	-0-	445	2		Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0-	B	-0-	437	2		Y	-0-					-0-
10	465	N	459	-0-	-6	B	-0-	459	2		Y	-0-					-0-

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

05	SI MULT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

05	403	N	314	-0-	-89	B	-0-	18	1	296	2	Y	-0-							-0-
06	360	N	336	-0-	-24	B	-0-	20	1	314	2	Y	2		2	8				-0-
								2	9											
07	100	N	336	-0-	236	B	236	20	1	315	2	Y	1							1
								1	9											
08	588	N	352	-0-	-236	B	-0-	21	1	331	2	Y	-0-		1	1				-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	338	N	338	-0-	-0-	B	-0-	22	1	316	2	Y	-0-							-0-
*10	357	N	357	-0-	-0-	B	-0-	23	1	333	2	Y	1		1	1				-0-
								1	9											

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

05	744	N	708	-0-	-36	B	-0-	51	1	657	3	N	-0-					-0-
06	720	N	658	-0-	-62	B	-0-	47	1	611	3	N	-0-					-0-
07	713	N	668	-0-	-45	B	-0-	50	1	618	3	N	-0-					-0-
08	713	N	665	-0-	-48	B	-0-	45	1	620	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	632	-0-	-28	B	-0-	43	1	589	3	N	-0-					-0-
10	682	N	636	-0-	-46	B	-0-	52	1	584	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

05	T. A.		396	-0-	396	B	7617	46	1	331	2	N	-0-					79
								19	3									
06	T. A.		345	-0-	345	B	7962	31	1	249	2	N	55					134
								4	3	61	9							
07	T. A.		4539	-0-	4539	B	12501	247	1	4050	2	N	191					325
								32	3	210	9							
08	T. A.		4282	-0-	4282	B	16783	253	1	3903	2	N	35					360
								87	3	39	9							
09/01 BALANCING DATE STATUS -> 16783																		
09	T. A.		3757	-0-	3757	B	20540	231	1	3365	2	N	30	178	1			212
								128	3	33	9							
10	T. A.		3484	-0-	3484	B	24024	223	1	3002	2	N	62	165	1			109
								191	3	68	9							

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

05	283	N	283	-0-	-0-	B	-0-	17	1	266	2	Y	-0-					-0-
06	810	N	606	-0-	-204	B	-0-	37	1	569	2	Y	-0-					-0-
07	713	N	436	-0-	-277	B	-0-	28	1	408	2	Y	-0-					-0-
08	279	N	278	-0-	-1	B	-0-	20	1	258	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	232	-0-	-368	B	-0-	14	1	218	2	Y	-0-					-0-
10	434	N	230	-0-	-204	B	-0-	14	1	216	2	Y	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	18	1	261	2	Y	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	13	1	183	2	Y	-0-					-0-
07	184	N	184	-0-	-0- B	-0-	12	1	172	2	Y	-0-					-0-
*08	164	N	164	-0-	-0- B	-0-	11	1	153	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	83	N	83	-0-	-0- B	-0-	5	1	78	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

05	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

05	279	N	157	-0-	-122	-0-	10	1	147	3	N	-0-					-0-
06	210	N	139	-0-	-71	-0-	8	1	131	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	7	1	127	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
08	930	N	902	-0-	-28	-0-	51	1	851	3	N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	43	1	948	3	N	-0-					-0-
*10	1073	N	1073	-0-	-0-	-0-	46	1	1027	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

05	1054	N	1033	-0-	-21	-0-	55	1	978	3	N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	54	1	932	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	54	1	890	3	N	-0-					-0-
08	1023	N	921	-0-	-102	-0-	52	1	869	3	N	-0-					-0-
09	990	N	973	-0-	-17	-0-	42	1	931	3	N	-0-					-0-
*10	1022	N	1022	-0-	-0-	-0-	44	1	978	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

05	892	N	892	-0-	-0-	-0-	48	1	843	3	N	1	1	8			-0-
							1	9									
06	1380	N	869	-0-	-511	-0-	47	1	821	3	N	1	1	8			-0-
							1	9									
07	1209	N	859	-0-	-350	-0-	49	1	810	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	49	1	817	3	N	-0-					-0-
09	1169	N	1169	-0-	-0-	-0-	51	1	1117	3	N	1	1	8			-0-
							1	9									
*10	1212	N	1212	-0-	-0-	-0-	52	1	1160	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

05	1767	N	1716	-0-	-51	-0-	92	1	1624	3	N	-0-					-0-
06	1710	N	1629	-0-	-81	-0-	89	1	1540	3	N	-0-					-0-
07	1736	N	1556	-0-	-180	-0-	89	1	1467	3	N	-0-					-0-
08	1705	N	1518	-0-	-187	-0-	85	1	1433	3	N	-0-					-0-
09	1620	N	1611	-0-	-9	-0-	70	1	1541	3	N	-0-					-0-
*10	1700	N	1700	-0-	-0-	-0-	73	1	1627	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-			-0-
06	210	N	176	-0-	-34	-0-	10	1	166	3	N	-0-			-0-
07	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-			-0-
08	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
*10	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-			-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-			-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
09	120	N	100	-0-	-20	-0-	6	1	94	3	N	-0-			-0-
*10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-			-0-
06	724	N	724	-0-	-0-	-0-	28	1	696	3	N	-0-			-0-
07	899	N	658	-0-	-241	-0-	24	1	634	3	N	-0-			-0-
08	744	N	724	-0-	-20	-0-	28	1	696	3	N	-0-			-0-
09	720	N	634	-0-	-86	-0-	25	1	609	3	N	-0-			-0-
10	651	N	611	-0-	-40	-0-	24	1	587	3	N	-0-			-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	775	-0-	-124	-0-	47	1	728	3	N	-0-			-0-
06	933	N	933	-0-	-0-	-0-	55	1	878	3	N	-0-			-0-
07	1060	N	1060	-0-	-0-	-0-	59	1	1001	3	N	-0-			-0-
08	945	N	945	-0-	-0-	-0-	54	1	891	3	N	-0-			-0-
09	930	N	878	-0-	-52	-0-	53	1	825	3	N	-0-			-0-
10	992	N	962	-0-	-30	-0-	60	1	902	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-
06	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-			-0-
07	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-			-0-
08	705	N	705	-0-	-0-	-0-	40	1	665	3	N	-0-			-0-
09	697	N	697	-0-	-0-	-0-	42	1	655	3	N	-0-			-0-
*10	717	N	717	-0-	-0-	-0-	45	1	672	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	839	-0-	-60	-0-	142	1	697	3	N	-0-			-0-
06	870	N	802	-0-	-68	-0-	138	1	664	3	N	-0-			-0-
07	899	N	799	-0-	-100	-0-	139	1	660	3	N	-0-			-0-
08	851	N	851	-0-	-0-	-0-	145	1	706	3	N	-0-			-0-
09	843	N	843	-0-	-0-	-0-	144	1	699	3	N	-0-			-0-
10	806	N	751	-0-	-55	-0-	143	1	608	3	N	-0-			-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	75	1	1340	3	N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	79	1	1312	3	N	-0-			-0-
07	1377	N	1377	-0-	-0-	-0-	82	1	1295	3	N	-0-			-0-
08	1426	N	1365	-0-	-61	-0-	77	1	1288	3	N	-0-			-0-
09	1380	N	1312	-0-	-68	-0-	74	1	1238	3	N	-0-			-0-
10	1364	N	1333	-0-	-31	-0-	76	1	1257	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
06	510	N	310	-0-	-200	-0-	17	1	293	3	N	-0-					-0-
07	527	N	451	-0-	-76	-0-	26	1	425	3	N	-0-					-0-
08	527	N	359	-0-	-168	-0-	20	1	339	3	N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1477	-0-	-73	-0-	78	1	1399	3	N	-0-					-0-
06	1500	N	1391	-0-	-109	-0-	79	1	1312	3	N	-0-					-0-
07	1426	N	1351	-0-	-75	-0-	81	1	1270	3	N	-0-					-0-
08	1488	N	1325	-0-	-163	-0-	75	1	1250	3	N	-0-					-0-
09	1380	N	1028	-0-	-352	-0-	58	1	970	3	N	-0-					-0-
10	1364	N	1071	-0-	-293	-0-	61	1	1010	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	21	1	331	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
09	390	N	307	-0-	-83	-0-	17	1	289	3	N	1	1	8			-0-
							1	9									
10	341	N	258	-0-	-83	-0-	15	1	243	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2250	-0-	-168	-0-	98	1	2152	3	N	-0-					-0-
06	2280	N	2120	-0-	-160	-0-	82	1	2038	3	N	-0-					-0-
07	2294	N	2269	-0-	-25	-0-	83	1	2186	3	N	-0-					-0-
08	3100	N	3729	-0-	629	629	145	1	3584	3	N	-0-					-0-
09	3000	N	3184	-0-	184	813	124	1	3060	3	N	-0-					-0-
*10	3100	N	2936	-0-	-164	649	115	1	2821	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
07	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	19	1	318	3	N	-0-					-0-
08	372	N	321	-0-	-51	-0-	18	1	303	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	30	1	514	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	31	1	510	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	33	1	503	3	N	-0-					-0-
10	558	N	551	-0-	-7	-0-	34	1	517	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

05	682	N	577	-0-	-105	-0-	35	1	542	3	N	-0-					-0-
06	660	N	656	-0-	-4	-0-	38	1	618	3	N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	36	1	608	3	N	-0-					-0-
08	589	N	435	-0-	-154	-0-	25	1	410	3	N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	44	1	683	3	N	-0-					-0-
10	651	N	647	-0-	-4	-0-	40	1	607	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

05	248	N	142	-0-	-106	-0-	9	1	133	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

05	713	N	543	-0-	-170	-0-	29	1	514	3	N	-0-					-0-
06	600	N	541	-0-	-59	-0-	31	1	510	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
08	558	N	535	-0-	-23	-0-	30	1	505	3	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	37	1	618	3	N	-0-					-0-
10	527	N	439	-0-	-88	-0-	25	1	414	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

05	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-					-0-
08	899	N	838	-0-	-61	-0-	48	1	790	3	N	-0-					-0-
09	870	N	706	-0-	-164	-0-	40	1	666	3	N	-0-					-0-
10	837	N	690	-0-	-147	-0-	40	1	650	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

05	620	N	616	-0-	-4	-0-	33	1	583	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	34	1	564	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	34	1	572	3	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	33	1	561	3	N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	36	1	593	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

05	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
06	600	N	427	-0-	-173	-0-	25	1	402	3	N	-0-					-0-
07	589	N	415	-0-	-174	-0-	23	1	392	3	N	-0-					-0-
08	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

05	465	N	443	-0-	-22	-0-	23	1	420	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	24	1	391	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
08	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					-0-
09	420	N	360	-0-	-60	-0-	20	1	340	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	21	1	338	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

05	1891	N	1761	-0-	-130	-0-	93	1	1668	3	N	-0-					-0-
06	1770	N	1702	-0-	-68	-0-	97	1	1605	3	N	-0-					-0-
07	1736	N	1693	-0-	-43	-0-	101	1	1592	3	N	-0-					-0-
08	1767	N	1683	-0-	-84	-0-	95	1	1588	3	N	-0-					-0-
09	1710	N	1618	-0-	-92	-0-	91	1	1527	3	N	-0-					-0-
10	1705	N	1632	-0-	-73	-0-	94	1	1538	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	40	1	648	3	N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	67	1	1137	3	N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	70	1	1146	3	N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	67	1	1038	3	N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	67	1	1008	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

05	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	474	-0-	-84	-0-	29	1	445	3	N	-0-					-0-
06	510	N	400	-0-	-110	-0-	23	1	377	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-
10	527	N	426	-0-	-101	-0-	27	1	399	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	34	1	594	3	N	-0-					-0-
06	630	N	622	-0-	-8	-0-	34	1	588	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	33	1	561	3	N	1	1	8			-0-
							1	9									
09	630	N	618	-0-	-12	-0-	27	1	591	3	N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	383	-0-	-51	-0-	26	1	357	2	Y	-0-	1	1			-0-
06	360	N	353	-0-	-7	-0-	25	1	327	2	Y	1	1	1			-0-
							1	9									
07	434	N	343	-0-	-91	-0-	23	1	320	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	26	1	390	2	Y	-0-					-0-
09	416	N	416	-0-	-0-	-0-	29	1	386	2	Y	1					1
							1	9									
*10	449	N	449	-0-	-0-	-0-	38	1	411	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	984	-0-	-8	-0-	52	1	932	3	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	55	1	909	3	N	2	2	8			-0-
							2	9									
07	961	N	960	-0-	-1	-0-	57	1	903	3	N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	55	1	907	3	N	-0-					-0-
09	930	N	928	-0-	-2	-0-	52	1	875	3	N	1	1	8			-0-
							1	9									
10	961	N	928	-0-	-33	-0-	53	1	873	3	N	2	2	8			-0-
							2	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	653	-0-	-60	-0-	44	1	608	2	Y	1					2
							1	9									
06	660	N	629	-0-	-31	-0-	41	1	584	2	Y	4	4	8			2
							4	9									
07	651	N	637	-0-	-14	-0-	41	1	596	2	Y	-0-					2
08	651	N	628	-0-	-23	-0-	38	1	589	2	Y	1					3
							1	9									
09	630	N	609	-0-	-21	-0-	39	1	569	2	Y	1	1	8			3
							1	9									
10	651	N	612	-0-	-39	-0-	35	1	577	2	Y	-0-					3

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-
06	1200	N	1175	-0-	-25	-0-	64	1	1111	3	N	-0-					-0-
07	1240	N	1156	-0-	-84	-0-	66	1	1090	3	N	-0-					-0-
08	1240	N	1030	-0-	-210	-0-	58	1	972	3	N	-0-					-0-
09	1372	N	1372	-0-	-0-	-0-	59	1	1313	3	N	-0-					-0-
*10	1243	N	1243	-0-	-0-	-0-	53	1	1190	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					1
06	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									
08	296	N	296	-0-	-0-	-0-	18	1	277	2	Y	1	1	1			1
							1	9									
09	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					1
10	310	N	298	-0-	-12	-0-	19	1	278	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	11	-0-	-733	-0-	1	1	10	3	N	-0-					-0-
06	600	N	5	-0-	-595	-0-	5	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	55	1	926	3	N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	75	1	1235	3	N	1	1	8			-0-
							1	9									
09	1243	N	1243	-0-	-0-	-0-	76	1	1167	3	N	-0-					-0-
*10	1295	N	1295	-0-	-0-	-0-	81	1	1212	3	N	2	2	8			-0-
							2	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	135	-0-	-950	-0-	8	1	127	3	N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	61	1	978	3	N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	69	1	1140	3	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	65	1	1000	3	N	-0-					-0-
10	1302	N	994	-0-	-308	-0-	62	1	932	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1340	-0-	-117	-0-	154	1	1186	3	N	-0-					-0-
06	1410	N	1157	-0-	-253	-0-	143	1	1014	3	N	-0-					-0-
07	1457	N	1070	-0-	-387	-0-	143	1	927	3	N	-0-					-0-
08	1333	N	980	-0-	-353	-0-	137	1	843	3	N	-0-					-0-
09	1170	N	1052	-0-	-118	-0-	126	1	926	3	N	-0-					-0-
*10	1155	N	1155	-0-	-0-	-0-	133	1	1022	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	2	Y	-0-					-0-
07	248	N	67	-0-	-181	-0-	5	1	62	2	Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	11	1	168	2	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1299	-0-	-96	-0-	88	1	1208	2	Y	3					4
							3	9									
06	1290	N	1246	-0-	-44	-0-	82	1	1164	2	Y	-0-					4
07	1302	N	1282	-0-	-20	-0-	82	1	1200	2	Y	-0-					4
08	1302	N	1278	-0-	-24	-0-	78	1	1197	2	Y	3					7
							3	9									
09	1260	N	1234	-0-	-26	-0-	79	1	1155	2	Y	-0-					7
*10	1310	N	1310	-0-	-0-	-0-	76	1	1234	2	Y	-0-					7

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

05	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	15	1	405	3	N	-0-					-0-
08	434	N	399	-0-	-35	-0-	15	1	384	3	N	-0-					-0-
09	420	N	354	-0-	-66	-0-	14	1	340	3	N	-0-					-0-
*10	1142	N	1142	-0-	-0-	-0-	45	1	1097	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

05	2139	N	2136	-0-	-3	-0-	93	1	2043	3	N	-0-					-0-
06	2100	N	2082	-0-	-18	-0-	81	1	2001	3	N	-0-					-0-
07	2139	N	2110	-0-	-29	-0-	77	1	2033	3	N	-0-					-0-
08	2139	N	1879	-0-	-260	-0-	73	1	1806	3	N	-0-					-0-
09	2070	N	2060	-0-	-10	-0-	80	1	1980	3	N	-0-					-0-
10	2108	N	2047	-0-	-61	-0-	80	1	1967	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

05	1581	N	1333	-0-	-248	-0-	58	1	1275	3	N	-0-					-0-
06	2140	N	2140	-0-	-0-	-0-	83	1	2057	3	N	-0-					-0-
07	1940	N	1940	-0-	-0-	-0-	71	1	1869	3	N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	69	1	1714	3	N	-0-					-0-
09	2010	N	1680	-0-	-330	-0-	65	1	1615	3	N	-0-					-0-
10	1953	N	1643	-0-	-310	-0-	64	1	1579	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	372	-0-	-0-	-0-	26	1	346	2	Y	-0-	46	1			9
*02	448	N	410	-0-	-38	-0-	27	1	380	2	Y	3	7	1			5
							3	9									
03	465	N	456	-0-	-9	-0-	40	1	408	2	Y	7	9	1			3
							8	9									
04	446	N	446	-0-	-0-	-0-	39	1	401	2	Y	5	4	1			4
							6	9									
05	465	N	364	-0-	-101	-0-	29	1	332	2	Y	3	4	1			3
							3	9									
06	420	N	334	-0-	-86	-0-	26	1	305	2	Y	3	4	1			2
							3	9									
07	465	N	392	-0-	-73	-0-	32	1	354	2	Y	5	4	1			3
							6	9									
08	382	N	382	-0-	-0-	-0-	34	1	345	2	Y	3	4	1			2
							3	9									
09	341	N	341	-0-	-0-	-0-	34	1	303	2	Y	4	4	1			2
							4	9									
10	403	N	200	-0-	-203	-0-	16	1	182	2	Y	2	3	1			1
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	4	1	101	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	3	1	80	3	N	-0-					-0-
08	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					-0-
09	120	N	77	-0-	-43	-0-	3	1	74	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

05	1023	N	787	-0-	-236	-0-	34	1	753	3	N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	39	1	969	3	N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	36	1	952	3	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	29	1	708	3	N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	41	1	1008	3	N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	39	1	964	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

05	748	N	748	-0-	-0-	-0-	51	1	695	2	Y	2					3
							2	9									
06	870	N	624	-0-	-246	-0-	41	1	583	2	Y	-0-					3
07	775	N	584	-0-	-191	-0-	37	1	547	2	Y	-0-					3
08	744	N	538	-0-	-206	-0-	33	1	504	2	Y	1					4
							1	9									
09	630	N	496	-0-	-134	-0-	32	1	464	2	Y	-0-					4
*10	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	877	-0-	-239	-0-	38	1	839	3	N	-0-					-0-
06	1020	N	759	-0-	-261	-0-	29	1	730	3	N	-0-					-0-
07	992	N	750	-0-	-242	-0-	27	1	723	3	N	-0-					-0-
08	868	N	758	-0-	-110	-0-	29	1	729	3	N	-0-					-0-
09	750	N	676	-0-	-74	-0-	26	1	650	3	N	-0-					-0-
10	744	N	721	-0-	-23	-0-	28	1	693	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	50 1	1 9	692	2	Y	1	1	1			1
06	720	N	714	-0-	-6	-0-	51	1	663	2	Y	-0-	1	1			-0-
07	856	N	856	-0-	-0-	-0-	58	1	798	2	Y	-0-					-0-
08	922	N	922	-0-	-0-	-0-	58 1	1 9	863	2	Y	1					1
09	862	N	862	-0-	-0-	-0-	60 2	1 9	800	2	Y	2	2	8			1
*10	900	N	900	-0-	-0-	-0-	76 2	1 9	822	2	Y	2	2	1			1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	49 1	1 9	675	2	Y	1	1	1			1
06	750	N	644	-0-	-106	-0-	46	1	598	2	Y	-0-	1	1			-0-
07	744	N	688	-0-	-56	-0-	47	1	641	2	Y	-0-					-0-
08	719	N	719	-0-	-0-	-0-	45 1	1 9	673	2	Y	1					1
09	647	N	647	-0-	-0-	-0-	45	1	602	2	Y	-0-					1
10	682	N	664	-0-	-18	-0-	56 1	1 9	607	2	Y	1	1	1			1

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	892	-0-	-410	-0-	50 1	1 9	841	2	Y	1					5
06	1260	N	879	-0-	-381	-0-	52	1	827	2	Y	-0-					5
07	1147	N	914	-0-	-233	-0-	54 3	1 9	857	2	Y	3	5	1			3
08	899	N	870	-0-	-29	-0-	52 1	1 9	817	2	Y	1	2	1			2
09	870	N	793	-0-	-77	-0-	51 1	1 9	741	2	Y	1					3
10	899	N	821	-0-	-78	-0-	52 2	1 9	767	2	Y	2	2	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	684	-0-	-153	-0-	39	1	644	2	Y	1					4
							1	9									
06	810	N	716	-0-	-94	-0-	42	1	674	2	Y	-0-					4
07	837	N	827	-0-	-10	-0-	49	1	775	2	Y	3	4	1			3
							3	9									
08	909	N	909	-0-	-0-	-0-	54	1	854	2	Y	1	2	1			2
							1	9									
09	1038	N	1038	-0-	-0-	-0-	66	1	970	2	Y	2					4
							2	9									
*10	1167	N	1167	-0-	-0-	-0-	74	1	1090	2	Y	3	3	1			4
							3	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	364	-0-	-70	-0-	21	1	343	2	Y	-0-					2
06	420	N	294	-0-	-126	-0-	17	1	277	2	Y	-0-					2
07	434	N	362	-0-	-72	-0-	21	1	340	2	Y	1	2	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	20	1	324	2	Y	1	1	1			1
							1	9									
09	320	N	320	-0-	-0-	-0-	20	1	300	2	Y	-0-					1
10	372	N	350	-0-	-22	-0-	22	1	327	2	Y	1	1	1			1
							1	9									

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	21	1	287	2	Y	1					1
							1	9									
06	300	N	282	-0-	-18	-0-	19	1	263	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					1
08	310	N	251	-0-	-59	-0-	15	1	235	2	Y	1					2
							1	9									
09	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					2
*10	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
08	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	489	-0-	-131	-0-	28	1	460	2	Y	1					3
							1	9									
06	600	N	3	-0-	-597	-0-	3	2			Y	-0-					3
*07	589	N	20	-0-	-569	-0-	1	1	19	2	Y	-0-	3	1			-0-
*08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	25	1	387	3	N	-0-					-0-
06	450	N	393	-0-	-57	-0-	23	1	370	3	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-
08	403	N	402	-0-	-1	-0-	23	1	379	3	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	24	1	365	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	24	1	364	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	19	1	263	2	Y	1					1
							1	9									
06	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					1
07	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					1
08	295	N	295	-0-	-0-	-0-	18	1	276	2	Y	1					2
							1	9									
09	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					2
*10	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	180	N	116	-0-	-64	-0-	7	1	109	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	632	-0-	-112	-0-	36	1	596	2	Y	-0-					3
06	720	N	628	-0-	-92	-0-	37	1	591	2	Y	-0-					3
07	713	N	667	-0-	-46	-0-	39	1	626	2	Y	2	3	1			2
							2	9									
08	659	N	659	-0-	-0-	-0-	39	1	619	2	Y	1	2	1			1
							1	9									
09	630	N	620	-0-	-10	-0-	40	1	579	2	Y	1					2
							1	9									
10	682	N	595	-0-	-87	-0-	38	1	556	2	Y	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
09	210	N	97	-0-	-113	-0-	6	1	91	3	N	-0-					-0-
10	217	N	149	-0-	-68	-0-	9	1	140	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	46	1	774	2	Y	1					6
							1	9									
06	831	N	831	-0-	-0-	-0-	49	1	782	2	Y	-0-					6
07	852	N	852	-0-	-0-	-0-	50	1	802	2	Y	-0-					6
08	851	N	851	-0-	-0-	-0-	51	1	799	2	Y	1	2	1			5
							1	9									
09	840	N	831	-0-	-9	-0-	53	1	777	2	Y	1					6
							1	9									
*10	849	N	849	-0-	-0-	-0-	54	1	794	2	Y	1	2	1			5
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					2
06	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					2
07	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					2
08	341	N	336	-0-	-5	-0-	20	1	315	2	Y	1	1	1			2
							1	9									
09	330	N	323	-0-	-7	-0-	21	1	302	2	Y	-0-					2
10	341	N	330	-0-	-11	-0-	21	1	308	2	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	9	1	116	2	Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	13	1	184	2	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	14	1	155	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	198	-0-	-422	-0-	13	1	185	2	Y	-0-					-0-
06	180	N	23	-0-	-157	-0-	2	1	21	2	Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
08	186	N	25	-0-	-161	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	5	1	49	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	119	-0-	-346	-0-	6	1	113	3	N	-0-					-0-
06	420	N	34	-0-	-386	-0-	2	1	32	3	N	-0-					-0-
07	248	N	62	-0-	-186	-0-	4	1	58	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	104	1	201	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	101	1	179	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	106	1	204	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	103	1	172	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	100	1	176	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	104	1	174	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	15 1	1 9	206	2	Y	1					1
06	210	N	181	-0-	-29	-0-	12	1	169	2	Y	-0-					1
07	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
08	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					1
09	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					1
10	217	N	123	-0-	-94	-0-	7	1	116	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	37	1	570	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	8			-0-
							1	9									
07	1007	N	1007	-0-	-0-	-0-	56	1	949	3	N	2	2	8			-0-
							2	9									
08	1017	N	1017	-0-	-0-	-0-	58	1	956	3	N	3	3	8			-0-
							3	9									
09	982	N	982	-0-	-0-	-0-	60	1	919	3	N	3	3	8			-0-
							3	9									
*10	951	N	951	-0-	-0-	-0-	59	1	891	3	N	1	1	8			-0-
							1	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

05	682	N	128	-0-	-554	-0-	95	1	32	2	Y	1					1
							1	9									
06	510	N	168	-0-	-342	-0-	87	1	81	2	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	60	1	135	2	Y	-0-					1
08	197	N	197	-0-	-0-	-0-	66	1	131	2	Y	-0-					1
09	180	N	48	-0-	-132	-0-	14	1	34	2	Y	-0-					1
*10	349	N	349	-0-	-0-	-0-	77	1	272	2	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

05	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2749	-0-	-72	-0-	155	1	2591	2	Y	3					19
							3	9									
06	2735	X	2735	-0-	-0-	-0-	161	1	2573	2	Y	1	2	1			18
							1	9									
07	2860	N	2860	-0-	-0-	-0-	168	1	2690	2	Y	2					20
							2	9									
08	2759	N	2740	-0-	-19	-0-	163	1	2574	2	Y	3	7	1			16
							3	9									
09	2730	N	1946	-0-	-784	-0-	124	1	1820	2	Y	2					18
							2	9									
10	2852	N	2645	-0-	-207	-0-	169	1	2473	2	Y	3	5	1			16
							3	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-
07	372	N	246	-0-	-126	-0-	9	1	237	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	16	1	404	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	14	1	352	3	N	1	1	8			-0-
							1	9									
*10	357	N	357	-0-	-0-	-0-	14	1	343	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	10	1	240	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	9	1	225	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

05	310	N	257	-0-	-53	-0-	139	1	118	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	135	1	114	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	138	1	100	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	138	1	90	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	131	1	67	3	N	-0-					-0-
10	248	N	65	-0-	-183	-0-	48	1	17	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2085	-0-	-519	-0-	118	1 2 9	1965	2	Y	2					13
06	2220	X	1853	-0-	-367	-0-	109	1 4 9	1740	2	Y	4	2	1	3	8	12
07	2108	N	1767	-0-	-341	-0-	104	1 1 9	1662	2	Y	1					13
08	2077	N	1648	-0-	-429	-0-	98	1 1 9	1549	2	Y	1	4	1			10
09	1860	N	1706	-0-	-154	-0-	109	1 3 9	1594	2	Y	3	1	8			12
10	1767	N	1248	-0-	-519	-0-	80	1 2 9	1166	2	Y	2	3	1	1	8	10

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	75	1	1249	2	Y	2					6
							2	9									
06	1920	N	1920	-0-	-0-	-0-	113	1	1807	2	Y	-0-					6
07	1436	N	1436	-0-	-0-	-0-	84	1	1348	2	Y	4	5	1			5
							4	9									
08	1178	N	1168	-0-	-10	-0-	69	1	1098	2	Y	1	4	1			2
							1	9									
09	1349	N	1349	-0-	-0-	-0-	86	1	1260	2	Y	3					5
							3	9									
*10	1567	N	1567	-0-	-0-	-0-	100	1	1463	2	Y	4	3	1			6
							4	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	16 1 9	1	223	2	Y	1					1
06	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					1
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					1
08	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					1
09	270	N	209	-0-	-61	-0-	13	1	196	2	Y	-0-					1
10	279	N	187	-0-	-92	-0-	11	1	176	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1041	-0-	-230	-0-	70	1	968	2	Y	3					4
							3	9									
06	1110	N	494	-0-	-616	-0-	32	1	462	2	Y	-0-					4
07	1116	N	407	-0-	-709	-0-	26	1	381	2	Y	-0-					4
08	1054	N	632	-0-	-422	-0-	39	1	592	2	Y	1					5
							1	9									
09	480	N	272	-0-	-208	-0-	17	1	255	2	Y	-0-					5
*10	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					5

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	30	1	522	3	N	-0-					-0-
07	589	N	534	-0-	-55	-0-	31	1	503	3	N	-0-					-0-
08	589	N	525	-0-	-64	-0-	29	1	496	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	25	1	558	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

05	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-
07	496	N	466	-0-	-30	-0-	27	1	439	3	N	-0-					-0-
08	496	N	457	-0-	-39	-0-	26	1	431	3	N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	534	-0-	-179	-0-	29	1	505	3	N	-0-					-0-
06	630	N	552	-0-	-78	-0-	30	1	522	3	N	-0-					-0-
07	775	N	531	-0-	-244	-0-	30	1	501	3	N	-0-					-0-
08	527	N	492	-0-	-35	-0-	28	1	464	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	23	1	500	3	N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	23	1	524	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	392	-0-	-507	-0-	392	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1169	-0-	-40	-0-	69	1	1100	3	N	-0-					-0-
06	1170	N	1131	-0-	-39	-0-	66	1	1065	3	N	-0-					-0-
07	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					-0-
08	1178	N	1155	-0-	-23	-0-	72	1	1083	3	N	-0-					-0-
09	1140	N	1095	-0-	-45	-0-	71	1	1024	3	N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	71	1	1022	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	31	1	537	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
08	589	N	543	-0-	-46	-0-	30	1	513	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1094	-0-	-22	-0-	58 1 1 9		1036	2	Y	-0-					1
06	1080	N	1054	-0-	-26	-0-	56 1 1 9		998	2	Y	-0-					1
07	1116	N	1089	-0-	-27	-0-	56 1 1 9		1032	2	Y	1					2
08	1087	N	1087	-0-	-0-	-0-	55 1 1 9		1032	2	Y	-0-					2
09	1050	N	1047	-0-	-3	-0-	54 1 1 9		993	2	Y	-0-					2
10	1085	N	1063	-0-	-22	-0-	56 1 1 9		1006	2	Y	1	2	1			1

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
07	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					1
08	186	N	177	-0-	-9	-0-	9	1	168	2	Y	-0-					1
09	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					1
10	186	N	168	-0-	-18	-0-	9	1	159	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	20	1	335	2	N	1					2
							1	9									
06	390	N	360	-0-	-30	-0-	21	1	337	2	N	2	2	8			2
							2	9									
07	403	N	392	-0-	-11	-0-	23	1	368	2	N	1	2	1			1
							1	9									
08	380	N	380	-0-	-0-	-0-	23	1	356	2	N	1	1	1			1
							1	9									
09	360	N	40	-0-	-320	-0-	3	1	37	2	N	-0-					1
10	403	N	-0-	-0-	-403	-0-					N	-0-					1

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					1
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	124	N	-0-	-0-	-124	-0-					Y	-0-					1
08	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					1
09	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					1
*10	359	N	359	-0-	-0-	-0-	19	1	340	2	Y	-0-					1

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	787	-0-	-50	-0-	42	1	745	2	Y	-0-					3
06	780	N	754	-0-	-26	-0-	40	1	714	2	Y	-0-					3
07	806	N	775	-0-	-31	-0-	40	1	735	2	Y	-0-					3
08	775	N	751	-0-	-24	-0-	38	1	713	2	Y	-0-					3
09	759	N	759	-0-	-0-	-0-	39	1	719	2	Y	1					4
							1	9									
*10	778	N	778	-0-	-0-	-0-	41	1	737	2	Y	-0-					4

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	17	1	308	2	Y	-0-					1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-					1
07	341	N	315	-0-	-26	-0-	16	1	299	2	Y	-0-					1
08	310	N	303	-0-	-7	-0-	15	1	288	2	Y	-0-					1
09	300	N	299	-0-	-1	-0-	15	1	284	2	Y	-0-					1
10	310	N	304	-0-	-6	-0-	16	1	288	2	Y	-0-					1

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	853	-0-	-108	-0-	45	1	808	2	Y	-0-					3
06	900	N	792	-0-	-108	-0-	42	1	750	2	Y	-0-					3
07	868	N	841	-0-	-27	-0-	43	1	798	2	Y	-0-					3
08	868	N	801	-0-	-67	-0-	41	1	760	2	Y	-0-					3
09	780	N	684	-0-	-96	-0-	35	1	649	2	Y	-0-					3
10	837	N	668	-0-	-169	-0-	35	1	633	2	Y	-0-					3

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1070	-0-	-139	-0-	56	1	1014	2	Y	-0-					1
06	1140	N	1012	-0-	-128	-0-	54	1	958	2	Y	-0-					1
07	1150	N	1150	-0-	-0-	-0-	59	1	1090	2	Y	1					2
							1	9									
08	1085	N	1020	-0-	-65	-0-	52	1	968	2	Y	-0-					2
09	2029	N	2029	-0-	-0-	-0-	104	1	1917	2	Y	7	6	8			3
							8	9									
*10	1701	N	1701	-0-	-0-	-0-	90	1	1611	2	Y	-0-	2	1			1

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	56	1	999	2	Y	-0-					1
06	1020	N	994	-0-	-26	-0-	53	1	941	2	Y	-0-					1
07	1031	N	1031	-0-	-0-	-0-	53	1	977	2	Y	1					2
							1	9									
08	1054	N	1023	-0-	-31	-0-	52	1	971	2	Y	-0-					2
09	990	N	976	-0-	-14	-0-	50	1	926	2	Y	-0-					2
10	1023	N	999	-0-	-24	-0-	53	1	945	2	Y	1	2	1			1
							1	9									

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					3
06	870	N	820	-0-	-50	-0-	44	1	776	2	Y	-0-					3
07	868	N	863	-0-	-5	-0-	45	1	818	2	Y	-0-					3
08	868	N	812	-0-	-56	-0-	41	1	771	2	Y	-0-					3
09	810	N	808	-0-	-2	-0-	42	1	765	2	Y	1					4
							1	9									
10	868	N	838	-0-	-30	-0-	44	1	794	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					77
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					77
07	713	N	709	-0-	-4	-0-	709	2			N	-0-					77
08	713	N	346	-0-	-367	-0-	346	2			N	-0-					77
09	720	N	542	-0-	-178	-0-	542	2			N	-0-					77
10	713	N	697	-0-	-16	-0-	697	2			N	-0-					77

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	912	-0-	-359	-0-	175	1 9	736	2	Y	1					6
06	1080	N	849	-0-	-231	-0-	169	1	680	2	Y	-0-					6
07	868	N	841	-0-	-27	-0-	172	1	669	2	Y	-0-					6
08	899	N	785	-0-	-114	-0-	169	1 9	615	2	Y	1	2	1			5
09	840	N	779	-0-	-61	-0-	168	1 9	610	2	Y	1					6
*10	867	N	867	-0-	-0-	-0-	178	1	689	2	Y	-0-	1	1			5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

05	558	N	526	-0-	-32	-0-	36	1 9	489	2	Y	1	1	1			1
06	510	N	477	-0-	-33	-0-	34	1	443	2	Y	-0-	1	1			-0-
07	527	N	511	-0-	-16	-0-	35	1	476	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	34	1 9	510	2	Y	1					1
09	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					1
*10	532	N	532	-0-	-0-	-0-	45	1 9	486	2	Y	1	1	1			1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1301	-0-	-1	-0-	69	1	1232	2	Y	-0-					1
06	1266	N	1266	-0-	-0-	-0-	67	1	1199	2	Y	-0-					1
07	1333	N	1188	-0-	-145	-0-	61	1	1126	2	Y	1					2
							1	9									
08	1302	N	1262	-0-	-40	-0-	64	1	1198	2	Y	-0-					2
09	1345	N	1345	-0-	-0-	-0-	69	1	1275	2	Y	1					3
							1	9									
*10	1367	N	1367	-0-	-0-	-0-	72	1	1295	2	Y	-0-	2	1			1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1765	-0-	-33	-0-	93	1	1672	2	Y	-0-					6
06	1770	N	1705	-0-	-65	-0-	91	1	1614	2	Y	-0-					6
07	1963	N	1963	-0-	-0-	-0-	101	1	1862	2	Y	-0-					6
08	1767	N	1749	-0-	-18	-0-	89	1	1659	2	Y	1	1	8			6
							1	9									
09	1786	N	1786	-0-	-0-	-0-	92	1	1692	2	Y	2	1	8			7
							2	9									
10	1953	N	1762	-0-	-191	-0-	93	1	1669	2	Y	-0-					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	210	N	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-			-0-
06	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-			-0-
07	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-			-0-
08	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-			-0-
09	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-			-0-
10	527	N	465	-0-	-62	-0-	30	1	435	3	N	-0-			-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1361	-0-	-96	-0-	72 1 1 9		1289	2	Y	-0-					1
06	1357	N	1357	-0-	-0-	-0-	72 1 1 9		1285	2	Y	-0-					1
07	1393	N	1393	-0-	-0-	-0-	72 1 1 9		1320	2	Y	1					2
08	1395	N	1395	-0-	-0-	-0-	71 1 1 9		1323	2	Y	1					3
09	1350	N	1182	-0-	-168	-0-	61 1 1 9		1121	2	Y	-0-					3
10	1395	N	957	-0-	-438	-0-	51 1 1 9		905	2	Y	1	3	1			1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	4 1		54	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4 1		53	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4 1		54	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4 1		54	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4 1		47	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3 1		48	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	42 1 1 9		708	2	Y	1					3
06	695	N	695	-0-	-0-	-0-	41 1		654	2	Y	-0-					3
07	899	N	732	-0-	-167	-0-	43 1 1 9		688	2	Y	1	2	1			2
08	744	N	692	-0-	-52	-0-	41 1 1 9		650	2	Y	1	2	1			1
09	690	N	644	-0-	-46	-0-	41 1 2 9		601	2	Y	2					3
*10	797	N	797	-0-	-0-	-0-	51 1 2 9		744	2	Y	2	2	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	713	-0-	-310	-0-	40	1	673	2	Y	-0-					-0-
06	960	N	170	-0-	-790	-0-	9	1	159	2	Y	2	2	8			-0-
							2	9									
07	992	N	163	-0-	-829	-0-	10	1	152	2	Y	1					1
							1	9									
08	713	N	178	-0-	-535	-0-	11	1	167	2	Y	-0-					1
09	564	N	564	-0-	-0-	-0-	36	1	522	2	Y	5	5	8			1
							6	9									
10	155	N	66	-0-	-89	-0-	4	1	62	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					3
06	810	N	781	-0-	-29	-0-	42	1	739	2	Y	-0-					3
07	837	N	794	-0-	-43	-0-	41	1	753	2	Y	-0-					3
08	806	N	764	-0-	-42	-0-	39	1	725	2	Y	-0-					3
09	780	N	772	-0-	-8	-0-	40	1	731	2	Y	1					4
							1	9									
10	806	N	781	-0-	-25	-0-	41	1	740	2	Y	-0-					4

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					1
06	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-					1
07	902	N	902	-0-	-0-	-0-	47	1	855	2	Y	-0-					1
08	906	N	906	-0-	-0-	-0-	46	1	859	2	Y	1					2
							1	9									
09	900	N	869	-0-	-31	-0-	45	1	824	2	Y	-0-					2
10	899	N	850	-0-	-49	-0-	45	1	804	2	Y	1	2	1			1
							1	9									

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	574	-0-	-139	-0-	32	1	542	2	Y	-0-					3
06	750	N	634	-0-	-116	-0-	37	1	597	2	Y	-0-					3
07	713	N	663	-0-	-50	-0-	39	1	622	2	Y	2	3	1			2
							2	9									
08	633	N	633	-0-	-0-	-0-	38	1	594	2	Y	1	2	1			1
							1	9									
09	630	N	621	-0-	-9	-0-	40	1	580	2	Y	1					2
							1	9									
*10	689	N	689	-0-	-0-	-0-	44	1	642	2	Y	3	2	1			3
							3	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1299	-0-	-3	-0-	69	1	1230	2	Y	-0-					1
06	1290	N	1228	-0-	-62	-0-	65	1	1163	2	Y	-0-					1
07	1302	N	1238	-0-	-64	-0-	64	1	1173	2	Y	1					2
							1	9									
08	1302	N	1227	-0-	-75	-0-	62	1	1165	2	Y	-0-					2
09	1230	N	1146	-0-	-84	-0-	59	1	1086	2	Y	1					3
							1	9									
10	1240	N	1168	-0-	-72	-0-	62	1	1106	2	Y	-0-	2	1			1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	837	-0-	-124	-0-	47	1	789	2	Y	1					5
							1	9									
06	1379	N	1379	-0-	-0-	-0-	81	1	1298	2	Y	-0-					5
07	1212	N	1212	-0-	-0-	-0-	71	1	1138	2	Y	3	4	1			4
							3	9									
08	1064	N	1064	-0-	-0-	-0-	63	1	1000	2	Y	1	3	1			2
							1	9									
09	1230	N	1014	-0-	-216	-0-	65	1	947	2	Y	2					4
							2	9									
10	1209	N	955	-0-	-254	-0-	61	1	892	2	Y	2	2	1			4
							2	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1039	-0-	-15	-0-	59	1	980	2	Y	-0-					-0-
06	1020	N	989	-0-	-31	-0-	53	1	936	2	Y	-0-					-0-
07	1054	N	993	-0-	-61	-0-	59	1	932	2	Y	2					2
							2	9									
08	1054	N	1013	-0-	-41	-0-	60	1	953	2	Y	-0-					2
09	990	N	983	-0-	-7	-0-	63	1	920	2	Y	-0-					2
*10	1045	N	1045	-0-	-0-	-0-	69	1	975	2	Y	1	3	1			-0-
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3334	X	3334	-0-	-0-	-0-	200	1	3134	3	N	-0-			-0-
06	3128	X	3128	-0-	-0-	-0-	192	1	2936	3	N	-0-			-0-
07	3751	X	3264	-0-	-487	-0-	201	1	3063	3	N	-0-			-0-
08	3627	X	3209	-0-	-418	-0-	194	1	3015	3	N	-0-			-0-
09	3480	X	3028	-0-	-452	-0-	180	1	2848	3	N	-0-			-0-
10	3348	X	3165	-0-	-183	-0-	191	1	2974	3	N	-0-			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	962	-0-	-61	-0-	64	1	898	3	N	-0-					-0-
06	960	N	906	-0-	-54	-0-	62	1	844	3	N	-0-					-0-
07	992	N	919	-0-	-73	-0-	63	1	856	3	N	-0-					-0-
08	961	N	914	-0-	-47	-0-	60	1	854	3	N	-0-					-0-
09	900	N	804	-0-	-96	-0-	57	1	747	3	N	-0-					-0-
10	930	N	835	-0-	-95	-0-	56	1	779	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	16	1	263	2	Y	1					2
							1	9									
06	300	N	262	-0-	-38	-0-	15	1	247	2	Y	-0-					2
07	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-	1	1			1
08	279	N	271	-0-	-8	-0-	16	1	254	2	Y	1	1	1			1
							1	9									
09	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					1
*10	313	N	313	-0-	-0-	-0-	20	1	292	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	860	-0-	-101	-0-	58 2	1 9	800	2	Y	2					3
06	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					3
07	920	N	920	-0-	-0-	-0-	59	1	861	2	Y	-0-					3
08	868	N	746	-0-	-122	-0-	46 1	1 9	699	2	Y	1					4
09	900	N	606	-0-	-294	-0-	39 1	1 9	566	2	Y	1	1	8			4
10	930	N	867	-0-	-63	-0-	50	1	817	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
	MAYER 36				WELL #: 8	RRCID -> 205739	COMPL. DATE 03/14/2004				TOTAL DEPTH	8200	PERF. 7958 -				8069
05	465	N	415	-0-	-50	-0-	28	1	386	2	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	33	1	470	2	Y	4	4	8			1
							4	9									
07	496	N	396	-0-	-100	-0-	25	1	371	2	Y	-0-					1
08	414	N	414	-0-	-0-	-0-	25	1	388	2	Y	1					2
							1	9									
09	510	N	404	-0-	-106	-0-	26	1	378	2	Y	-0-					2
10	403	N	-0-	-0-	-403	-0-					Y	-0-					2
	WILSON, DUKE				WELL #: 1715	RRCID -> 205854	COMPL. DATE 01/23/2004				TOTAL DEPTH	8575	PERF. 5478 -				8476
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER 47				WELL #: 7	RRCID -> 205855	COMPL. DATE 10/07/2003				TOTAL DEPTH	8200	PERF. 6316 -				7796
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER 3C				WELL #: 23	RRCID -> 205856	COMPL. DATE 10/18/2003				TOTAL DEPTH	8750	PERF. 6420 -				8486
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER 3C				WELL #: 19	RRCID -> 205857	COMPL. DATE 10/24/2003				TOTAL DEPTH	8714	PERF. 6454 -				8451
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	698	-0-	-108	-0-	39 1	1 9	658	2	Y	1					4
06	780	N	682	-0-	-98	-0-	40 1	1 9	642	2	Y	-0-					4
07	775	N	732	-0-	-43	-0-	43 1	1 9	688	2	Y	1	3	1			2
08	713	N	710	-0-	-3	-0-	42 1	1 9	667	2	Y	1	2	1			1
09	690	N	636	-0-	-54	-0-	41 2	1 9	593	2	Y	2					3
10	744	N	694	-0-	-50	-0-	44 2	1 9	648	2	Y	2	2	1			3

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	995	-0-	-276	-0-	56	1	938	2	Y	1					6
							1	9									
06	1394	N	1394	-0-	-0-	-0-	82	1	1312	2	Y	-0-					6
07	1681	N	1681	-0-	-0-	-0-	99	1	1576	2	Y	5	6	1			5
							6	9									
08	1243	N	1243	-0-	-0-	-0-	74	1	1167	2	Y	2	4	1			3
							2	9									
09	1380	N	1251	-0-	-129	-0-	80	1	1169	2	Y	2					5
							2	9									
*10	1520	N	1520	-0-	-0-	-0-	97	1	1419	2	Y	4	3	1			6
							4	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2834	-0-	-979	-0-	2834	2			N	-0-					-0-
06	3660	X	2904	-0-	-756	-0-	2904	2			N	-0-					-0-
07	3782	X	2729	-0-	-1053	-0-	2729	2			N	-0-					-0-
08	3720	X	2441	-0-	-1279	-0-	2441	2			N	-0-					-0-
09	3150	X	2621	-0-	-529	-0-	2621	2			N	-0-					-0-
*10	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1014	-0-	-164	-0-	57 2	1 9	955	2	Y	2					2
06	990	N	925	-0-	-65	-0-	54 13	1 9	858	2	Y	12	1	1	12	8	1
07	1116	N	1009	-0-	-107	-0-	59 1	1 9	949	2	Y	1					2
08	1023	N	956	-0-	-67	-0-	57 1	1 9	898	2	Y	1	3	1			-0-
09	930	N	867	-0-	-63	-0-	55 1	1 9	811	2	Y	1					1
10	1023	N	796	-0-	-227	-0-	51 1	1 9	744	2	Y	1	2	1			-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

05	2480	X	2077	-0-	-403	-0-	139	1	1938	3	N	-0-					-0-
06	2220	X	1842	-0-	-378	-0-	126	1	1715	3	N	1	1	8			-0-
							1	9									
07	2201	N	2058	-0-	-143	-0-	141	1	1917	3	N	-0-					-0-
08	2910	N	2910	-0-	-0-	-0-	192	1	2718	3	N	-0-					-0-
09	2055	N	2055	-0-	-0-	-0-	146	1	1908	3	N	1	1	8			-0-
							1	9									
*10	2122	N	2122	-0-	-0-	-0-	142	1	1980	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1482	N	1482	-0-	-0-	-0-	90 3	1 9	1389	3	N	3	3	8			-0-
06	1459	N	1459	-0-	-0-	-0-	85	1	1374	3	N	-0-					-0-
07	1519	N	1436	-0-	-83	-0-	80	1	1356	3	N	-0-					-0-
08	1488	N	1453	-0-	-35	-0-	83	1	1370	3	N	-0-					-0-
09	1470	N	1403	-0-	-67	-0-	85	1	1318	3	N	-0-					-0-
10	1426	N	1419	-0-	-7	-0-	89	1	1330	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	34	1	478	3	N	-0-					-0-
06	510	N	468	-0-	-42	-0-	32	1	436	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	33	1	448	3	N	-0-					-0-
08	527	N	500	-0-	-27	-0-	33	1	467	3	N	-0-					-0-
09	480	N	434	-0-	-46	-0-	31	1	403	3	N	-0-					-0-
10	496	N	444	-0-	-52	-0-	30	1	414	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					-0-
07	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
*08	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-
09	2250	X	-0-	-0-	-2250	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					1
06	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					1
07	217	N	177	-0-	-40	-0-	9	1	168	2	Y	-0-					1
08	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					1
09	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					1
*10	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

05	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	58	1	762	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	63	1	772	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	58	1	792	3	N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	55	1	762	3	N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	70	1	784	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1
06	360	N	333	-0-	-27	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	372	N	285	-0-	-87	-0-	19	1	265	2	Y	1	1	1			1
							1	9									
08	341	N	265	-0-	-76	-0-	18	1	247	2	Y	-0-					1
09	330	N	278	-0-	-52	-0-	17	1	260	2	Y	1	1	1			1
							1	9									
*10	294	N	294	-0-	-0-	-0-	17	1	276	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2065	-0-	-43	-0-	140	1	1923	2	Y	2	3	1			2
							2	9									
06	1920	N	1793	-0-	-127	-0-	127	1	1663	2	Y	3	3	1	1	8	1
							3	9									
07	2077	N	1975	-0-	-102	-0-	135	1	1840	2	Y	-0-					1
08	2077	N	2003	-0-	-74	-0-	125	1	1876	2	Y	2	1	8			2
							2	9									
09	1887	N	1887	-0-	-0-	-0-	131	1	1749	2	Y	6	5	8			3
							7	9									
10	1984	N	1797	-0-	-187	-0-	153	1	1642	2	Y	2	3	1			2
							2	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	2	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	2	Y	-0-					-0-
09	766	N	766	-0-	-0-	-0-	53	1	712	2	Y	1					1
							1	9									
*10	573	N	573	-0-	-0-	-0-	49	1	523	2	Y	1	1	1			1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2122	-0-	-79	-0-	2122	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
08	2987	N	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
09	2939	N	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
*10	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	866	-0-	-95	-0-	58	1	808	3	N	-0-					-0-
06	930	N	889	-0-	-41	-0-	61	1	828	3	N	-0-					-0-
07	930	N	721	-0-	-209	-0-	49	1	672	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	56	1	788	3	N	-0-					-0-
09	900	N	856	-0-	-44	-0-	61	1	795	3	N	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	58	1	805	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	554	-0-	-35	-0-	34	1	520	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	31	1	505	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	32	1	487	3	N	-0-					-0-
10	558	N	525	-0-	-33	-0-	33	1	492	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	636	-0-	-46	-0-	34	1	602	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	35	1	578	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	36	1	569	3	N	-0-					-0-
08	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-
09	600	N	570	-0-	-30	-0-	32	1	538	3	N	-0-					-0-
10	620	N	554	-0-	-66	-0-	32	1	522	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2497	N	2497	-0-	-0-	-0-	149	1 9	2339	3	N	8	8	8			-0-
06	2483	N	2483	-0-	-0-	-0-	153	1 9	2329	3	N	1	1	8			-0-
07	2790	X	1541	-0-	-1249	-0-	95	1 9	1444	3	N	2	2	8			-0-
08	2790	X	1482	-0-	-1308	-0-	89	1 9	1390	3	N	3	3	8			-0-
09	2700	X	2376	-0-	-324	-0-	141	1 9	2231	3	N	4	4	8			-0-
10	2573	X	2545	-0-	-28	-0-	153	1 9	2392	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	974	-0-	-18	-0-	70	1	904	3	N	-0-					-0-
06	960	N	902	-0-	-58	-0-	64	1	838	3	N	-0-					-0-
07	992	N	923	-0-	-69	-0-	69	1	854	3	N	-0-					-0-
08	961	N	936	-0-	-25	-0-	64	1	872	3	N	-0-					-0-
09	900	N	892	-0-	-8	-0-	60	1	832	3	N	-0-					-0-
10	930	N	860	-0-	-70	-0-	70	1	790	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2510	N	2510	-0-	-0-	-0-	142	1	2368	2	Y	-0-					1
06	2458	N	2458	-0-	-0-	-0-	132	1	2326	2	Y	-0-					1
07	2544	N	2544	-0-	-0-	-0-	151	1	2389	2	Y	4					5
							4	9									
08	2607	N	2607	-0-	-0-	-0-	155	1	2450	2	Y	2	2	8			5
							2	9									
09	2626	N	2626	-0-	-0-	-0-	167	1	2450	2	Y	8	8	8			5
							9	9									
*10	2602	N	2602	-0-	-0-	-0-	173	1	2427	2	Y	2	6	1			1
							2	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	138	1	106	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	134	1	99	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	69	1	150	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	961	-0-	-93	-0-	51	1	910	3	N	-0-					-0-
06	990	N	877	-0-	-113	-0-	50	1	827	3	N	-0-					-0-
07	992	N	483	-0-	-509	-0-	29	1	454	3	N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	75	1	1247	3	N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	59	1	993	3	N	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1256	-0-	-201	-0-	66	1	1190	2	Y	-0-					1
06	1350	N	1085	-0-	-265	-0-	58	1	1027	2	Y	-0-					1
07	1364	N	1098	-0-	-266	-0-	57	1	1040	2	Y	1					2
							1	9									
08	1271	N	1105	-0-	-166	-0-	56	1	1049	2	Y	-0-					2
09	1080	N	996	-0-	-84	-0-	51	1	944	2	Y	1					3
							1	9									
10	1085	N	876	-0-	-209	-0-	46	1	830	2	Y	-0-	2	1			1

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1160	-0-	-49	-0-	61	1	1099	2	Y	-0-					1
06	1170	N	1087	-0-	-83	-0-	58	1	1029	2	Y	-0-					1
07	1178	N	1103	-0-	-75	-0-	57	1	1045	2	Y	1					2
							1	9									
08	1147	N	1091	-0-	-56	-0-	55	1	1036	2	Y	-0-					2
09	1080	N	1028	-0-	-52	-0-	53	1	974	2	Y	1					3
							1	9									
10	1116	N	1051	-0-	-65	-0-	56	1	995	2	Y	-0-	2	1			1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1490	N	1490	-0-	-0-	-0-	115	1	1375	2	Y	-0-			-0-
06	720	N	610	-0-	-110	-0-	47	1	563	2	Y	-0-			-0-
07	1829	N	537	-0-	-1292	-0-	43	1	494	2	Y	-0-			-0-
08	378	N	378	-0-	-0-	-0-	31	1	347	2	Y	-0-			-0-
09	600	N	314	-0-	-286	-0-	28	1	286	2	Y	-0-			-0-
10	527	N	453	-0-	-74	-0-	41	1	412	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-			-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-			-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-
06	2880	X	2700	-0-	-180	-0-	2700	2			N	-0-					-0-
07	2945	X	2723	-0-	-222	-0-	2723	2			N	-0-					-0-
08	2914	X	2687	-0-	-227	-0-	2687	2			N	-0-					-0-
09	2790	X	2578	-0-	-212	-0-	2578	2			N	-0-					-0-
10	2883	X	2687	-0-	-196	-0-	2687	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2066	N	2066	-0-	-0-	-0-	124	1	1942	3	N	-0-					-0-
06	2010	N	2001	-0-	-9	-0-	123	1	1878	3	N	-0-					-0-
07	2108	N	2061	-0-	-47	-0-	127	1	1934	3	N	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	122	1	1895	3	N	-0-					-0-
09	2010	N	1746	-0-	-264	-0-	104	1	1642	3	N	-0-					-0-
10	2046	N	1995	-0-	-51	-0-	120	1	1875	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1519	-0-	-31	-0-	66	1	1453	3	N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	58	1	1442	3	N	-0-					-0-
07	1550	N	1529	-0-	-21	-0-	56	1	1473	3	N	-0-					-0-
08	1519	N	1476	-0-	-43	-0-	57	1	1419	3	N	-0-					-0-
09	1500	N	1443	-0-	-57	-0-	56	1	1387	3	N	-0-					-0-
10	1519	N	1442	-0-	-77	-0-	57	1	1385	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2357	-0-	-619	-0-	125 6	1 9	2226	3	N	5	5	8			-0-
06	2880	X	2273	-0-	-607	-0-	140 8	1 9	2125	3	N	7	7	8			-0-
07	2604	N	2241	-0-	-363	-0-	157	1	2084	3	N	-0-					-0-
08	2356	N	2062	-0-	-294	-0-	116	1	1946	3	N	-0-					-0-
09	2280	N	1955	-0-	-325	-0-	97	1	1858	3	N	-0-					-0-
10	2232	N	2116	-0-	-116	-0-	102	1	2014	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
07	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
08	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
09	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-
10	589	N	342	-0-	-247	-0-	342	2			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-
06	1350	N	1270	-0-	-80	-0-	78	1	1192	3	N	-0-					-0-
07	1426	N	1395	-0-	-31	-0-	86	1	1309	3	N	-0-					-0-
08	1364	N	1355	-0-	-9	-0-	82	1	1273	3	N	-0-					-0-
09	1260	N	1193	-0-	-67	-0-	71	1	1122	3	N	-0-					-0-
10	1395	N	1309	-0-	-86	-0-	79	1	1230	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1329	-0-	-66	-0-	82	1	1247	2	Y	-0-					5
06	1290	N	1282	-0-	-8	-0-	79	1	1199	2	Y	4	5	1			4
							4	9									
07	1364	N	1132	-0-	-232	-0-	77	1	1052	2	Y	3	5	1			2
							3	9									
08	1333	N	1126	-0-	-207	-0-	78	1	1045	2	Y	3					5
							3	9									
09	1290	N	1073	-0-	-217	-0-	65	1	1005	2	Y	3	5	1			3
							3	9									
10	1147	N	1081	-0-	-66	-0-	63	1	1012	2	Y	5	5	1			3
							6	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

05	527	N	499	-0-	-28	-0-	26	1	473	3	N	-0-					-0-
06	570	N	452	-0-	-118	-0-	26	1	426	3	N	-0-					-0-
07	620	N	428	-0-	-192	-0-	26	1	402	3	N	-0-					-0-
08	496	N	315	-0-	-181	-0-	18	1	297	3	N	-0-					-0-
09	450	N	319	-0-	-131	-0-	18	1	301	3	N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

05	3038	X	2705	-0-	-333	-0-	181	1	2524	3	N	-0-					-0-
06	2940	X	2525	-0-	-415	-0-	172	1	2353	3	N	-0-					-0-
07	3007	X	2529	-0-	-478	-0-	173	1	2354	3	N	2	2	8			-0-
							2	9									
08	2821	X	2576	-0-	-245	-0-	170	1	2403	3	N	3	3	8			-0-
							3	9									
09	2700	X	2223	-0-	-477	-0-	157	1	2059	3	N	6	6	8			-0-
							7	9									
10	2697	X	2314	-0-	-383	-0-	155	1	2157	3	N	2	2	8			-0-
							2	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

05	1116	N	1079	-0-	-37	-0-	61	1	1017	2	Y	1					5
							1	9									
06	1056	N	1056	-0-	-0-	-0-	62	1	993	2	Y	1	1	8			5
							1	9									
07	1240	N	1240	-0-	-0-	-0-	73	1	1166	2	Y	1					6
							1	9									
08	1378	N	1378	-0-	-0-	-0-	82	1	1295	2	Y	1	3	1			4
							1	9									
09	1231	N	1231	-0-	-0-	-0-	79	1	1151	2	Y	1					5
							1	9									
*10	1190	N	1190	-0-	-0-	-0-	76	1	1112	2	Y	2	3	1			4
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	22 1 1 9		361	2	Y	-0-					4
06	413	N	413	-0-	-0-	-0-	24 1		389	2	Y	-0-					4
07	367	N	367	-0-	-0-	-0-	22 1 1 9		344	2	Y	1					5
08	488	N	488	-0-	-0-	-0-	29 1		459	2	Y	-0-	1	1			4
09	420	N	415	-0-	-5	-0-	27 1		388	2	Y	-0-					4
*10	505	N	505	-0-	-0-	-0-	32 1 1 9		472	2	Y	1	1	1			4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3108	-0-	-209	-0-	3108 2				N	-0-					-0-
06	3150	X	2989	-0-	-161	-0-	2989 2				N	-0-					-0-
07	3224	X	3107	-0-	-117	-0-	3107 2				N	-0-					-0-
08	3193	X	3051	-0-	-142	-0-	3051 2				N	-0-					-0-
09	3060	X	2946	-0-	-114	-0-	2946 2				N	-0-					-0-
10	3100	X	3069	-0-	-31	-0-	3069 2				N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1659	-0-	-46	-0-	94	1	1565	2	Y	-0-					1
06	1650	N	1579	-0-	-71	-0-	85	1	1494	2	Y	-0-					1
07	1643	N	1596	-0-	-47	-0-	95	1	1499	2	Y	2					3
							2	9									
08	1674	N	1632	-0-	-42	-0-	97	1	1535	2	Y	-0-					3
09	1596	N	1596	-0-	-0-	-0-	102	1	1494	2	Y	-0-					3
*10	1660	N	1660	-0-	-0-	-0-	110	1	1548	2	Y	2	4	1			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	915	-0-	-15	-0-	62	1	853	2	Y	-0-	1	1			1
06	870	N	805	-0-	-65	-0-	57	1	748	2	Y	-0-	1	1			-0-
07	930	N	831	-0-	-99	-0-	57	1	774	2	Y	-0-					-0-
08	930	N	837	-0-	-93	-0-	52	1	784	2	Y	1					1
							1	9									
09	810	N	781	-0-	-29	-0-	54	1	727	2	Y	-0-					1
10	837	N	799	-0-	-38	-0-	68	1	730	2	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	45	1	610	2	Y	1	1	1			1
							1	9									
06	591	N	591	-0-	-0-	-0-	42	1	549	2	Y	-0-	1	1			-0-
07	651	N	626	-0-	-25	-0-	43	1	583	2	Y	-0-					-0-
08	651	N	626	-0-	-25	-0-	39	1	586	2	Y	1					1
							1	9									
09	600	N	588	-0-	-12	-0-	41	1	547	2	Y	-0-					1
10	620	N	576	-0-	-44	-0-	49	1	526	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3289	-0-	-555	-0-	176	1	3113	3	N	-0-					-0-
06	3630	X	3144	-0-	-486	-0-	172	1	2972	3	N	-0-					-0-
07	3472	X	3094	-0-	-378	-0-	177	1	2917	3	N	-0-					-0-
08	3441	X	2992	-0-	-449	-0-	168	1	2824	3	N	-0-					-0-
09	3270	X	2769	-0-	-501	-0-	120	1	2649	3	N	-0-					-0-
*10	3320	X	3320	-0-	-0-	-0-	142	1	3178	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1261	-0-	-41	-0-	67 1 1 9		1194	2	Y	-0-					1
06	1290	N	1290	-0-	-0-	-0-	69 1		1221	2	Y	-0-					1
07	1403	N	1403	-0-	-0-	-0-	72 1 1 9		1330	2	Y	1					2
08	1302	N	1302	-0-	-0-	-0-	66 1 1 9		1235	2	Y	1					3
09	1290	N	1279	-0-	-11	-0-	66 1		1213	2	Y	-0-					3
10	1395	N	1291	-0-	-104	-0-	68 1		1223	2	Y	-0-	2	1			1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	689	-0-	-210	-0-	43 1 2 9		646	2	Y	-0-					3
06	840	N	727	-0-	-113	-0-	45 1 2 9		680	2	Y	2	3	1			2
07	837	N	814	-0-	-23	-0-	55 1 3 9		756	2	Y	3	3	1			2
08	732	N	732	-0-	-0-	-0-	51 1 1 9		680	2	Y	1					3
09	761	N	761	-0-	-0-	-0-	46 1 3 9		712	2	Y	3	4	1			2
10	806	N	682	-0-	-124	-0-	40 1 3 9		639	2	Y	3	3	1			2

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1597	-0-	-170	-0-	99 1		1498	2	Y	-0-					6
06	1680	N	1523	-0-	-157	-0-	94 1 4 9		1425	2	Y	4	6	1			4
07	1643	N	1389	-0-	-254	-0-	94 1 6 9		1289	2	Y	5	6	1			3
08	1612	N	1334	-0-	-278	-0-	92 1 3 9		1239	2	Y	3					6
09	1530	N	1302	-0-	-228	-0-	79 1 3 9		1220	2	Y	3	6	1			3
*10	1445	N	1445	-0-	-0-	-0-	84 1 8 9		1353	2	Y	7	6	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1136	-0-	-197	-0-	60	1	1076	3	N	-0-					-0-
06	1320	N	1019	-0-	-301	-0-	53	1	966	3	N	-0-					-0-
07	1302	N	895	-0-	-407	-0-	47	1	848	3	N	-0-					-0-
08	1147	N	781	-0-	-366	-0-	43	1	738	3	N	-0-					-0-
09	1020	N	648	-0-	-372	-0-	36	1	612	3	N	-0-					-0-
10	899	N	545	-0-	-354	-0-	32	1	513	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3839	-0-	-563	-0-	203	1	3636	3	N	-0-					-0-
06	4260	X	3843	-0-	-417	-0-	237	1	3603	3	N	3	3	8			-0-
							3	9									
07	4402	X	3609	-0-	-793	-0-	253	1	3356	3	N	-0-					-0-
08	4247	X	3819	-0-	-428	-0-	215	1	3598	3	N	5	5	8			-0-
							6	9									
09	3840	X	3620	-0-	-220	-0-	180	1	3436	3	N	4	4	8			-0-
							4	9									
10	3968	X	3796	-0-	-172	-0-	182	1	3608	3	N	5	5	8			-0-
							6	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	883	-0-	-78	-0-	52	1	831	3	N	-0-					-0-
06	930	N	855	-0-	-75	-0-	50	1	804	3	N	1	1	8			-0-
							1	9									
07	930	N	888	-0-	-42	-0-	57	1	831	3	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	54	1	802	3	N	-0-					-0-
09	870	N	812	-0-	-58	-0-	52	1	760	3	N	-0-					-0-
10	899	N	821	-0-	-78	-0-	53	1	768	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1042	-0-	-43	-0-	64	1	978	3	N	-0-					-0-
06	1080	N	1027	-0-	-53	-0-	60	1	967	3	N	-0-					-0-
07	1085	N	1016	-0-	-69	-0-	57	1	959	3	N	-0-					-0-
08	1054	N	1008	-0-	-46	-0-	58	1	950	3	N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	60	1	926	3	N	-0-					-0-
10	1023	N	995	-0-	-28	-0-	62	1	933	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
06	600	N	500	-0-	-100	-0-	499	2	1	9	N	1	1	8			-0-
07	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-
08	589	N	335	-0-	-254	-0-	335	2			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	642	2	2	9	N	2	2	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	18 2	1 9	214	2	Y	2	2	1			2
06	221	N	221	-0-	-0-	-0-	17 2	1 9	202	2	Y	2	3	1			1
07	217	N	191	-0-	-26	-0-	16 2	1 9	173	2	Y	2	2	1			1
08	248	N	181	-0-	-67	-0-	16 2	1 9	163	2	Y	2	2	1			1
09	210	N	172	-0-	-38	-0-	17 2	1 9	153	2	Y	2	2	1			1
*10	201	N	201	-0-	-0-	-0-	16 2	1 9	183	2	Y	2	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		93 N	31	-0-	-62	-0-	2	1	29	2	Y	-0-					-0-
06		30 N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	1	1	23	2	Y	-0-					-0-
08	DLQ G-10		21	-0-	21	45	1	1	20	2	Y	-0-					-0-
09		64 N	19	-0-	-45	-0-	1	1	18	2	Y	-0-					-0-
*10		14 N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	786	-0-	-82	-0-	41	1	745	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-	39	1	702	2	Y	-0-					3
07	806	N	758	-0-	-48	-0-	39	1	719	2	Y	-0-					3
08	775	N	728	-0-	-47	-0-	37	1	691	2	Y	-0-					3
09	750	N	717	-0-	-33	-0-	37	1	679	2	Y	1					4
							1	9									
10	744	N	731	-0-	-13	-0-	39	1	692	2	Y	-0-					4

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038 X	2709	-0-	-329	-0-	213 1 33 9		2463	2	Y	30	28	1			25
06	2953 X	2953	-0-	-0-	-0-	231 1 30 9		2692	2	Y	27	32	1			20
07	3038 X	2767	-0-	-271	-0-	230 1 32 9		2505	2	Y	29	30	1			19
08	2914 X	2590	-0-	-324	-0-	232 1 26 9		2332	2	Y	24	28	1			15
09	2940 X	2329	-0-	-611	-0-	230 1 35 9		2064	2	Y	32	29	1	5	8	13
10	3038 X	2416	-0-	-622	-0-	193 1 32 9		2191	2	Y	29	29	1			13

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1
06	240	N	233	-0-	-7	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
07	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-	1	1			-0-
08	248	N	190	-0-	-58	-0-	13	1	176	2	Y	1					1
							1	9									
09	240	N	211	-0-	-29	-0-	13	1	197	2	Y	1	1	1			1
							1	9									
10	248	N	234	-0-	-14	-0-	14	1	219	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

05	4185	X	3677	-0-	-508	-0-	221	1	3456	3	N	-0-					-0-
06	4050	X	3680	-0-	-370	-0-	226	1	3454	3	N	-0-					-0-
07	4030	X	3749	-0-	-281	-0-	231	1	3518	3	N	-0-					-0-
08	3937	X	3748	-0-	-189	-0-	227	1	3521	3	N	-0-					-0-
09	3720	X	3640	-0-	-80	-0-	217	1	3423	3	N	-0-					-0-
10	3813	X	3793	-0-	-20	-0-	228	1	3565	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2094	-0-	-231	-0-	111	1	1983	3	N	-0-					-0-
06	2280	X	2047	-0-	-233	-0-	126	1	1921	3	N	-0-					-0-
07	2232	N	1977	-0-	-255	-0-	139	1	1838	3	N	-0-					-0-
08	2108	N	1906	-0-	-202	-0-	108	1	1798	3	N	-0-					-0-
09	2040	N	1474	-0-	-566	-0-	73	1	1401	3	N	-0-					-0-
10	1984	N	886	-0-	-1098	-0-	43	1	843	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1883	-0-	-256	-0-	100	1	1783	3	N	-0-					-0-
06	2010	X	1834	-0-	-176	-0-	113	1	1721	3	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	128	1	1702	3	N	-0-					-0-
08	1891	N	1693	-0-	-198	-0-	96	1	1597	3	N	-0-					-0-
09	1830	N	1703	-0-	-127	-0-	85	1	1618	3	N	-0-					-0-
*10	1884	N	1884	-0-	-0-	-0-	90	1	1794	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3026	-0-	-446	-0-	163	1	2863	3	N	-0-					-0-
06	3300	X	2399	-0-	-901	-0-	160	1	2239	3	N	-0-					-0-
07	3286	X	2082	-0-	-1204	-0-	165	1	1917	3	N	-0-					-0-
08	3286	X	2232	-0-	-1054	-0-	131	1	2101	3	N	-0-					-0-
09	3120	X	1913	-0-	-1207	-0-	98	1	1815	3	N	-0-					-0-
10	3038	X	2096	-0-	-942	-0-	103	1	1993	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	382	-0-	-300	-0-	20	1	362	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	49	1	656	3	N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	35	1	672	3	N	-0-					-0-
10	713	N	698	-0-	-15	-0-	34	1	664	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	559	-0-	-619	-0-	22 12	1 9	525	2	Y	11	13	1			6
06	887	N	887	-0-	-0-	-0-	36 17	1 9	834	2	Y	15	12	1			9
07	1147	N	1119	-0-	-28	-0-	48 21	1 9	1050	2	Y	19	16	1			12
08	1038	N	1038	-0-	-0-	-0-	45 19	1 9	974	2	Y	17	17	1			12
09	948	N	948	-0-	-0-	-0-	41 21	1 9	886	2	Y	19	19	1			12
10	1116	N	960	-0-	-156	-0-	42 21	1 9	897	2	Y	19	19	1			12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3768	-0-	-696	-0-	147	1	3543	2	Y	71	63	1			38
							78	9									
06	4230	X	3766	-0-	-464	-0-	153	1	3543	2	Y	64	65	1			37
							70	9									
07	4340	X	3887	-0-	-453	-0-	167	1	3648	2	Y	65	62	1			40
							72	9									
08	4123	X	3718	-0-	-405	-0-	162	1	3486	2	Y	64	61	1			43
							70	9									
09	3990	X	3563	-0-	-427	-0-	154	1	3332	2	Y	70	68	1			45
							77	9									
10	3906	X	3699	-0-	-207	-0-	161	1	3459	2	Y	72	71	1			46
							79	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1276	-0-	-26	-0-	78	1	1198	3	N	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	78	1	1250	3	N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	72	1	1210	3	N	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	74	1	1215	3	N	-0-					-0-
09	1320	N	1254	-0-	-66	-0-	76	1	1172	3	N	5	5	8			-0-
							6	9									
10	1271	N	1268	-0-	-3	-0-	79	1	1189	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1547	-0-	-96	-0-	82	1	1465	3	N	-0-					-0-
06	1830	N	1461	-0-	-369	-0-	90	1	1371	3	N	-0-					-0-
07	1798	N	1496	-0-	-302	-0-	105	1	1391	3	N	-0-					-0-
08	1550	N	1459	-0-	-91	-0-	82	1	1377	3	N	-0-					-0-
09	1470	N	1373	-0-	-97	-0-	68	1	1305	3	N	-0-					-0-
10	1488	N	1451	-0-	-37	-0-	70	1	1381	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
08	372	N	320	-0-	-52	-0-	18	1	302	3	N	-0-					-0-
09	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-					-0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2234	-0-	-246	-0-	88	1	2134	2	Y	11	11	1			10
							12	9									
06	2400	X	2261	-0-	-139	-0-	93	1	2156	2	Y	11	11	1			10
							12	9									
07	2480	X	2292	-0-	-188	-0-	100	1	2177	2	Y	14	11	1			13
							15	9									
08	2449	X	2209	-0-	-240	-0-	97	1	2099	2	Y	12	11	1			14
							13	9									
09	2370	X	2113	-0-	-257	-0-	93	1	2006	2	Y	13	16	1			11
							14	9									
10	2325	X	2150	-0-	-175	-0-	95	1	2036	2	Y	17	16	1			12
							19	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	N	1873	-0-	-0-	-0-	127	1	1745	2	Y	1	2	1			2
							1	9									
06	1639	N	1639	-0-	-0-	-0-	116	1	1521	2	Y	2	3	1			1
							2	9									
07	1799	N	1799	-0-	-0-	-0-	123	1	1674	2	Y	2	2	8			1
							2	9									
08	1860	N	1844	-0-	-16	-0-	115	1	1728	2	Y	1					2
							1	9									
09	1650	N	1455	-0-	-195	-0-	101	1	1354	2	Y	-0-					2
10	1798	N	1623	-0-	-175	-0-	138	1	1482	2	Y	3	3	1			2
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	50	1	755	3	N	-0-					-0-
07	806	N	673	-0-	-133	-0-	47	1	626	3	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-
09	810	N	746	-0-	-64	-0-	37	1	709	3	N	-0-					-0-
*10	887	N	887	-0-	-0-	-0-	43	1	844	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	318	-0-	-984	-0-	22	1	295	2	Y	1	2	1			1
							1	9									
06	1350	N	803	-0-	-547	-0-	57	1	746	2	Y	-0-	1	1			-0-
07	1610	N	1610	-0-	-0-	-0-	110	1	1499	2	Y	1					1
							1	9									
08	1684	N	1684	-0-	-0-	-0-	105	1	1577	2	Y	2	2	8			1
							2	9									
09	1391	N	1391	-0-	-0-	-0-	96	1	1289	2	Y	5	4	8			2
							6	9									
10	1581	N	1437	-0-	-144	-0-	122	1	1314	2	Y	1	2	1			1
							1	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2273	-0-	-207	-0-	155	1	2117	2	Y	1	3	1			2
							1	9									
06	2310	X	1963	-0-	-347	-0-	139	1	1818	2	Y	5	4	1	2	8	1
							6	9									
07	2325	N	2111	-0-	-214	-0-	144	1	1967	2	Y	-0-					1
08	2263	N	2216	-0-	-47	-0-	138	1	2076	2	Y	2	1	8			2
							2	9									
09	2018	N	2018	-0-	-0-	-0-	140	1	1877	2	Y	1					3
							1	9									
*10	2142	N	2142	-0-	-0-	-0-	182	1	1957	2	Y	3	4	1			2
							3	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	5393	-0-	-404	-0-	210	1	5072	2	Y	101	88	1			55
							111	9									
06	5400	X	5246	-0-	-154	-0-	213	1	4934	2	Y	90	92	1	2	8	51
							99	9									
07	5704	X	5415	-0-	-289	-0-	233	1	5081	2	Y	92	87	1			56
							101	9									
08	5704	X	5239	-0-	-465	-0-	228	1	4912	2	Y	90	86	1			60
							99	9									
09	5520	X	4736	-0-	-784	-0-	204	1	4423	2	Y	99	94	1	5	8	60
							109	9									
10	5425	X	4782	-0-	-643	-0-	208	1	4468	2	Y	96	93	1	3	8	60
							106	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1073	-0-	-74	-0-	116	1	957	3	N	-0-					-0-
06	1140	N	1034	-0-	-106	-0-	113	1	921	3	N	-0-					-0-
07	1116	N	1078	-0-	-38	-0-	120	1	958	3	N	-0-					-0-
08	1085	N	994	-0-	-91	-0-	115	1	879	3	N	-0-					-0-
09	1020	N	1001	-0-	-19	-0-	113	1	888	3	N	-0-					-0-
10	1085	N	1057	-0-	-28	-0-	118	1	939	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1413	-0-	-75	-0-	75	1	1338	3	N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	95	1	1441	3	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	90	1	1197	3	N	-0-					-0-
08	1426	N	1374	-0-	-52	-0-	78	1	1296	3	N	-0-					-0-
09	1530	N	1399	-0-	-131	-0-	70	1	1329	3	N	-0-					-0-
*10	1534	N	1534	-0-	-0-	-0-	74	1	1460	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	4	1	54	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3007 X	2564	-0-	-443	-0-	136 1 2 9	2426 3	N	2	2 8		-0-
06	3120 X	2611	-0-	-509	-0-	161 1 6 9	2444 3	N	5	5 8		-0-
07	3224 X	2615	-0-	-609	-0-	183 1 3 9	2429 3	N	3	3 8		-0-
08	3224 X	2373	-0-	-851	-0-	134 1 7 9	2232 3	N	6	6 8		-0-
09	2970 X	2487	-0-	-483	-0-	123 1 7 9	2357 3	N	6	6 8		-0-
10	2697 X	2526	-0-	-171	-0-	121 1 3 9	2402 3	N	3	3 8		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1567	N	1567	-0-	-0-	-0-	107	1	1459	2	Y	1	2	1			2
							1	9									
06	1500	N	1466	-0-	-34	-0-	104	1	1360	2	Y	2	3	1			1
							2	9									
07	1550	N	1334	-0-	-216	-0-	91	1	1243	2	Y	-0-					1
08	3100	N	3566	-0-	466	466	223	1	3341	2	Y	2					3
							2	9									
09	3000	N	2633	-0-	-367	99	183	1	2449	2	Y	1					4
							1	9									
*10	2784	N	2685	-0-	-99	-0-	228	1	2453	2	Y	4	5	1			3
							4	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	403	-0-	-31	-0-	23	1	380	2	Y	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	22	1	346	2	Y	1					1
							1	9									
08	403	N	365	-0-	-38	-0-	22	1	343	2	Y	-0-					1
09	390	N	349	-0-	-41	-0-	22	1	327	2	Y	-0-					1
10	372	N	297	-0-	-75	-0-	20	1	277	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1128	-0-	-50	-0-	68	1	1060	3	N	-0-					-0-
06	1140	N	1051	-0-	-89	-0-	65	1	986	3	N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	67	1	1025	3	N	-0-					-0-
08	1116	N	1047	-0-	-69	-0-	63	1	984	3	N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	59	1	932	3	N	-0-					-0-
10	1085	N	897	-0-	-188	-0-	54	1	843	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2232	-0-	-93	-0-	152	1	2079	2	Y	1	3	1			2
							1	9									
06	2190	N	2035	-0-	-155	-0-	144	1	1888	2	Y	3	4	1			1
							3	9									
07	2325	N	1998	-0-	-327	-0-	136	1	1862	2	Y	-0-					1
08	2232	N	2159	-0-	-73	-0-	135	1	2023	2	Y	1					2
							1	9									
09	2103	N	2103	-0-	-0-	-0-	146	1	1956	2	Y	1					3
							1	9									
*10	2072	N	2072	-0-	-0-	-0-	176	1	1893	2	Y	3	4	1			2
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	72	1	987	2	Y	-0-	1	1			1
06	990	N	954	-0-	-36	-0-	68	1	885	2	Y	1	2	1			-0-
							1	9									
07	1054	N	1013	-0-	-41	-0-	69	1	943	2	Y	1					1
							1	9									
08	1054	N	1038	-0-	-16	-0-	65	1	973	2	Y	-0-					1
09	987	N	987	-0-	-0-	-0-	69	1	918	2	Y	-0-					1
*10	1028	N	1028	-0-	-0-	-0-	87	1	939	2	Y	2	2	1			1
							2	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-			-0-
06	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-			-0-
07	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-			-0-
08	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-			-0-
09	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-			-0-
*10	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2776	-0-	-572	-0-	157	1	2619	2	Y	-0-					1
06	3120	X	2569	-0-	-551	-0-	138	1	2431	2	Y	-0-					1
07	3131	X	2552	-0-	-579	-0-	152	1	2394	2	Y	5					6
							6	9									
08	3038	X	2579	-0-	-459	-0-	154	1	2425	2	Y	-0-					6
09	2790	X	2483	-0-	-307	-0-	158	1	2325	2	Y	-0-					6
10	2790	X	2506	-0-	-284	-0-	166	1	2339	2	Y	1	6	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	21	1	325	3	N	2	2	8			-0-
							2	9									
07	403	N	339	-0-	-64	-0-	24	1	315	3	N	-0-					-0-
08	372	N	323	-0-	-49	-0-	18	1	305	3	N	-0-					-0-
09	360	N	305	-0-	-55	-0-	15	1	290	3	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

05	5239	X	4642	-0-	-597	-0-	248	1	4394	3	N	-0-					-0-
06	4920	X	4394	-0-	-526	-0-	240	1	4152	3	N	2	2	8			-0-
							2	9									
07	4619	X	4310	-0-	-309	-0-	247	1	4063	3	N	-0-					-0-
08	4650	X	4595	-0-	-55	-0-	258	1	4335	3	N	2	2	8			-0-
							2	9									
09	4827	X	4827	-0-	-0-	-0-	209	1	4618	3	N	-0-					-0-
*10	4894	X	4894	-0-	-0-	-0-	209	1	4685	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

05	1736	N	1258	-0-	-478	-0-	77	1	1181	3	N	-0-					-0-
06	1530	N	1082	-0-	-448	-0-	63	1	1019	3	N	-0-					-0-
07	1364	N	1005	-0-	-359	-0-	56	1	949	3	N	-0-					-0-
08	1271	N	1020	-0-	-251	-0-	58	1	962	3	N	-0-					-0-
09	1080	N	731	-0-	-349	-0-	44	1	687	3	N	-0-					-0-
10	992	N	455	-0-	-537	-0-	28	1	427	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1684	N	1684	-0-	-0-	-0-	103	1	1581	3	N	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	103	1	1657	3	N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	97	1	1647	3	N	-0-					-0-
08	1674	N	1549	-0-	-125	-0-	89	1	1460	3	N	-0-					-0-
09	1770	N	1424	-0-	-346	-0-	87	1	1337	3	N	-0-					-0-
10	1736	N	1380	-0-	-356	-0-	86	1	1294	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2470	-0-	-227	-0-	2470	2			N	-0-					-0-
06	2550	X	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
07	2573	X	2409	-0-	-164	-0-	2409	2			N	-0-					-0-
08	2542	X	2364	-0-	-178	-0-	2364	2			N	-0-					-0-
09	2430	X	2245	-0-	-185	-0-	2243	2	2	9	N	2	2	8			-0-
10	2480	X	2285	-0-	-195	-0-	2285	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	729	-0-	-108	-0-	39	1	690	3	N	-0-					-0-
06	780	N	652	-0-	-128	-0-	36	1	616	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	42	1	695	3	N	2	2	8			-0-
							2	9									
08	744	N	623	-0-	-121	-0-	35	1	588	3	N	-0-					-0-
09	660	N	611	-0-	-49	-0-	26	1	585	3	N	-0-					-0-
10	744	N	646	-0-	-98	-0-	28	1	618	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	716	-0-	-152	-0-	38	1	678	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-
08	713	N	651	-0-	-62	-0-	37	1	614	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	31	1	584	3	N	-0-					-0-
10	713	N	686	-0-	-27	-0-	33	1	653	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0-	-0-	58 8	1 9	1405	2	Y	7	7	1			6
06	1351	N	1351	-0-	-0-	-0-	56 8	1 9	1287	2	Y	7	7	1			6
07	1643	N	1518	-0-	-125	-0-	66 10	1 9	1442	2	Y	9	7	1			8
08	1481	N	1481	-0-	-0-	-0-	65 9	1 9	1407	2	Y	8	7	1			9
09	1396	N	1396	-0-	-0-	-0-	61 9	1 9	1326	2	Y	8	10	1			7
10	1519	N	1196	-0-	-323	-0-	53 11	1 9	1132	2	Y	10	10	1			7

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1154	-0-	-55	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-
07	1178	N	1101	-0-	-77	-0-	68	1	1033	3	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	66	1	1023	3	N	-0-					-0-
09	1080	N	1052	-0-	-28	-0-	63	1	989	3	N	-0-					-0-
10	1116	N	1060	-0-	-56	-0-	64	1	996	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	817	-0-	-144	-0-	49	1	768	3	N	-0-			-0-
06	900	N	753	-0-	-147	-0-	46	1	707	3	N	-0-			-0-
07	837	N	766	-0-	-71	-0-	47	1	719	3	N	-0-			-0-
08	806	N	740	-0-	-66	-0-	45	1	695	3	N	-0-			-0-
09	750	N	699	-0-	-51	-0-	42	1	657	3	N	-0-			-0-
10	775	N	740	-0-	-35	-0-	45	1	695	3	N	-0-			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

05	6603	X	5385	-0-	-1218	-0-	285	1	5100	3	N	-0-			-0-
06	6090	X	5119	-0-	-971	-0-	316	1	4803	3	N	-0-			-0-
07	DLQ G-10		5029	-0-	5029	5029	352	1	4677	3	N	-0-			-0-
08	DLQ G-10		4536	-0-	4536	9565	256	1	4280	3	N	-0-			-0-
09	13863	X	4298	-0-	-9565	-0-	214	1	4084	3	N	-0-			-0-
*10	4585	X	4585	-0-	-0-	-0-	220	1	4365	3	N	-0-			-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2920	X	2920	-0-	-0-	-0-	155	1	2765	3	N	-0-					-0-
06	2820	X	2334	-0-	-486	-0-	144	1	2190	3	N	-0-					-0-
07	2883	X	2646	-0-	-237	-0-	185	1	2459	3	N	2	2	8			-0-
							2	9									
08	2914	X	2400	-0-	-514	-0-	136	1	2264	3	N	-0-					-0-
09	2820	X	2179	-0-	-641	-0-	108	1	2071	3	N	-0-					-0-
10	2914	X	2736	-0-	-178	-0-	131	1	2605	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17918	X	15046	-0-	-2872	-0-	809	1	14237	3	N	-0-					-0-
06	17250	X	13991	-0-	-3259	-0-	931	1	13060	3	N	-0-					-0-
07	16988	X	13102	-0-	-3886	-0-	1038	1	12064	3	N	-0-					-0-
08	16771	X	13138	-0-	-3633	-0-	771	1	12367	3	N	-0-					-0-
09	15450	X	12458	-0-	-2992	-0-	637	1	11821	3	N	-0-					-0-
10	15035	X	12561	-0-	-2474	-0-	619	1	11942	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3232	-0-	-736	-0-	128	1	3085	2	Y	17	17	1			14
							19	9									
06	3780	X	2703	-0-	-1077	-0-	111	1	2577	2	Y	14	16	1			12
							15	9									
07	3906	X	3057	-0-	-849	-0-	133	1	2904	2	Y	18	13	1			17
							20	9									
08	3689	X	3119	-0-	-570	-0-	137	1	2962	2	Y	18	15	1			20
							20	9									
09	3570	X	2966	-0-	-604	-0-	130	1	2816	2	Y	18	22	1			16
							20	9									
10	3224	X	2387	-0-	-837	-0-	105	1	2262	2	Y	18	21	1			13
							20	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR	10	-0-	-0-	-0-	1622					N	5	68	10			-5
*06	SWR	10	-0-	-0-	-0-	1622					N	5					68
07	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	1622					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	300	N	146	-0-	-154	-0-	146	2			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	33	1	336	2	Y	-0-					-0-
06	390	N	341	-0-	-49	-0-	31	1	307	2	Y	3	3	8			-0-
							3	9									
07	403	N	362	-0-	-41	-0-	33	1	329	2	Y	-0-					-0-
08	372	N	353	-0-	-19	-0-	32	1	321	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	32	1	311	2	Y	3	3	8			-0-
							3	9									
10	372	N	366	-0-	-6	-0-	35	1	331	2	Y	-0-					-0-

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	33	1	296	2	Y	-0-	3	1			-0-
06	360	N	274	-0-	-86	-0-	28	1	245	2	Y	1					1
							1	9									
07	372	N	269	-0-	-103	-0-	28	1	241	2	Y	-0-					1
08	341	N	261	-0-	-80	-0-	28	1	232	2	Y	1					2
							1	9									
09	270	N	233	-0-	-37	-0-	26	1	207	2	Y	-0-					2
*10	280	N	280	-0-	-0-	-0-	30	1	250	2	Y	-0-					2

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	64	1	645	2	Y	1					2
							1	9									
06	692	N	692	-0-	-0-	-0-	56	1	634	2	Y	2	2	1			2
							2	9									
07	726	N	726	-0-	-0-	-0-	64	1	662	2	Y	-0-					2
08	716	N	716	-0-	-0-	-0-	63	1	651	2	Y	2	2	1			2
							2	9									
09	692	N	692	-0-	-0-	-0-	61	1	630	2	Y	1	2	1			1
							1	9									
*10	726	N	726	-0-	-0-	-0-	67	1	657	2	Y	2					3
							2	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	5	1	1	2	N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	64	1	83	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

05	341	N	191	-0-	-150	-0-	191	2			N	-0-					90
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					90
07	217	N	176	-0-	-41	-0-	176	2			N	-0-					90
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					90
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					90
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					39
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					39
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					39
08	806	N	733	-0-	-73	-0-	733	2			N	-0-					39
09	810	N	776	-0-	-34	-0-	776	2			N	-0-					39
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					39

ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2013 - < PLUGGED 07-10-2013

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

05	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
08	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
09	810	N	793	-0-	-17	-0-	793	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					9
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					9
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					9
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					9
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					9
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2013 - PLUGGED 07-10-2013

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

05	124	#	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	270	#	180	-0-	-90	-0-	180	3			N	-0-					-0-
07	279	#	156	-0-	-123	-0-	156	3			N	-0-					-0-
08	279	#	161	-0-	-118	-0-	161	3			N	-0-					-0-
09	180	#	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	#	180	-0-	-6	-0-	180	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: 1 RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011 - PLUGGED 06/29/11

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	#	10	-0-	-4	-0-	9	1	1	3	N	-0-					99
06	15	R	15	-0-	-0-	-0-	14	1	1	3	N	-0-					99
07	31	#	15	-0-	-16	-0-	14	1	1	3	N	-0-					99
08	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99
09	30	#	23	-0-	-7	-0-	22	1	1	3	N	-0-					99
10	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					20
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					20
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					20
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	3					314
06	0	W	-0-	-0-	-0-	-0-					N	3					317
07	0	W	-0-	-0-	-0-	-0-					N	3					320
08	0	W	-0-	-0-	-0-	-0-					N	3					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	128	1	930	2	N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	100	1	868	2	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	220	1	928	2	N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	231	1	810	2	N	-0-					-0-
09	960	N	955	-0-	-5	-0-	190	1	765	2	N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	83	1	957	2	N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	81	-0-	-198	-0-	10	1	71	2	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	23	1	199	2	N	-0-					-0-
07	465	N	269	-0-	-196	-0-	51	1	218	2	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	57	1	201	2	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	49	1	196	2	N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-					-0-
06	90	N	38	-0-	-52	-0-	4	1	34	2	N	-0-					-0-
07	124	N	71	-0-	-53	-0-	14	1	57	2	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	511	-0-	-78	-0-	62	1	449	2	N	-0-					-0-
06	510	N	487	-0-	-23	-0-	50	1	437	2	N	-0-					-0-
07	744	N	518	-0-	-226	-0-	99	1	419	2	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	103	1	360	2	N	-0-					-0-
09	480	N	442	-0-	-38	-0-	88	1	354	2	N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	38	1	438	2	N	-0-					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	56	1	406	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	45	1	389	2	N	-0-					-0-
07	620	N	485	-0-	-135	-0-	93	1	392	2	N	-0-					-0-
08	465	N	420	-0-	-45	-0-	93	1	327	2	N	-0-					-0-
09	420	N	370	-0-	-50	-0-	73	1	297	2	N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	34	1	388	2	N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	569	-0-	-82	-0-	69	1	500	2	N	-0-					-0-
06	570	N	440	-0-	-130	-0-	45	1	395	2	N	-0-					-0-
07	651	N	524	-0-	-127	-0-	100	1	424	2	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	102	1	355	2	N	-0-					-0-
09	450	N	403	-0-	-47	-0-	80	1	323	2	N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	30	1	345	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

05	0	W	37	-0-	37	3684	4	1	33	2	N	-0-					-0-
06	0	W	24	-0-	24	3708	2	1	22	2	N	-0-					-0-
07	0	W	35	-0-	35	3743	7	1	28	2	N	-0-					-0-
08	0	W	37	-0-	37	3780	8	1	29	2	N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

05	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
07	124	N	75	-0-	-49	-0-	14	1	61	2	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	16	1	58	2	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	11	1	43	2	N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	10	-0-	10	10	10	2			N	-0-					-0-
08		T. A.	10	-0-	10	20	10	2			N	-0-					-0-
09		14B DENY	1	-0-	1	21	1	2			N	-0-					-0-
10		14B DENY	NO RPT	-0-	-0-	21					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

05	4712	X	3422	-0-	-1290	-0-	500 56	1 9	2866	2	N	51					239
06	4560	X	4083	-0-	-477	-0-	574 76	1 9	3433	2	N	69					308
07	4398	X	4398	-0-	-0-	-0-	611 65	1 9	3722	2	N	59					367
08	4058	X	4058	-0-	-0-	-0-	578 66	1 9	3414	2	N	60	163	1			264
09	4113	X	4113	-0-	-0-	-0-	558 78	1 9	3477	2	N	71					335
10	4402	X	3955	-0-	-447	-0-	561 65	1 9	3329	2	N	59	169	1			225

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

05	1743	N	1743	-0-	-0-	-0-	259	1	1484	2	N	-0-					-0-
06	1350	N	1331	-0-	-19	-0-	191	1	1140	2	N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	189	1	1149	2	N	-0-					-0-
08	1736	N	1519	-0-	-217	-0-	220	1	1299	2	N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	213	1	1329	2	N	-0-					-0-
*10	1510	N	1510	-0-	-0-	-0-	218	1	1292	2	N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					55
06	990	N	909	-0-	-81	-0-	909	2			N	-0-					55
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					55
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	171	-0-	-4417	-0-	171	2			N	-0-					128
06	4440	X	440	-0-	-4000	-0-	440	2			N	-0-					128
07	5611	X	4443	-0-	-1168	-0-	4443	2			N	-0-					128
08	6117	X	6117	-0-	-0-	-0-	6116	2	1	9	N	1	1	8			128
09	4530	X	4214	-0-	-316	-0-	4214	2			N	-0-					128
*10	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					128

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2826	-0-	-274	-0-	2826	2			N	-0-					204
06	3000	X	2646	-0-	-354	-0-	2646	2			N	-0-					204
07	3100	X	2883	-0-	-217	-0-	2883	2			N	-0-					204
08	3100	X	2934	-0-	-166	-0-	2934	2			N	-0-					204
09	3000	X	2081	-0-	-919	-0-	2081	2			N	-0-					204
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3108	X	3108	-0-	-0-	-0-	3105	2	3	9	N	3					241
06	2928	X	2928	-0-	-0-	-0-	2926	2	2	9	N	2					243
07	3100	N	3130	-0-	30	30	3130	2			N	-0-					243
08	2831	N	2801	-0-	-30	-0-	2801	2			N	-0-					243
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					243
10	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3400	X	3400	-0-	-0-	-0-	3151	2	249	9	N	226	175	1			371
06	3548	X	3548	-0-	-0-	-0-	3352	2	196	9	N	178	176	1			373
07	INC G-10		3469	-0-	3469	3469	3291	2	178	9	N	162	177	1			358
08	INC G-10		3305	-0-	3305	6774	3145	2	160	9	N	145	178	1			325
*09	9471	X	2697	-0-	-6774	-0-	2500	2	197	9	N	179	171	1			333
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					333

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					121
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					121
07	2604	N	1970	-0-	-634	-0-	1970	2			N	-0-					121
08	2263	N	1813	-0-	-450	-0-	1813	2			N	-0-					121
09	1920	N	1822	-0-	-98	-0-	1822	2			N	-0-					121
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1279	-0-	-1759	-0-	1279	2			N	-0-					100
06	2940	X	1213	-0-	-1727	-0-	1213	2			N	-0-					100
07	1891	X	1119	-0-	-772	-0-	1119	2			N	-0-					100
08	1891	X	1003	-0-	-888	-0-	1003	2			N	-0-					100
09	1230	X	920	-0-	-310	-0-	920	2			N	-0-					100
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					100

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

05	1762	N	1762	-0-	-0-	-0-	1760	2	2	9	N	2					241
06	1800	N	1779	-0-	-21	-0-	1777	2	2	9	N	2					243
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					243
08	1767	N	1439	-0-	-328	-0-	1436	2	3	9	N	3					246
09	1770	N	1742	-0-	-28	-0-	1742	2			N	-0-					246
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					246

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

05	955	N	490	-0-	-465	-0-	490	2			Y	-0-					31
06	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					31
07	INC G-10		542	-0-	542	542	542	2			Y	-0-					31
08	INC G-10		615	-0-	615	1157	615	2			Y	-0-					31
*09	1563	X	406	-0-	-1157	-0-	406	2			Y	-0-					31
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

05	3007	X	1608	-0-	-1399	-0-	1573	2	35	9	N	32					321
06	2910	X	1608	-0-	-1302	-0-	1584	2	24	9	N	22					343
07	1767	X	1595	-0-	-172	-0-	1570	2	25	9	N	23	186	1	1	8	179
08	1767	X	1603	-0-	-164	-0-	1586	2	17	9	N	15					194
09	1710	X	1526	-0-	-184	-0-	1506	2	20	9	N	18					212
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					212

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

05	1364	N	583	-0-	-781	-0-	583	2			N	-0-					57
06	780	N	684	-0-	-96	-0-	684	2			N	-0-					57
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					57
08	589	N	138	-0-	-451	-0-	138	2			N	-0-					57
09	690	N	107	-0-	-583	-0-	107	2			N	-0-					57
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					57

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

05	5642	X	5004	-0-	-638	-0-	5002	2	2	9	N	2					150
06	5460	X	4694	-0-	-766	-0-	4694	2			N	-0-					150
07	INC G-10		5485	-0-	5485	5485	5482	2	3	9	N	3	1	8			152
08	INC G-10		4668	-0-	4668	10153	4666	2	2	9	N	2					154
*09	15664	X	5511	-0-	-10153	-0-	5487	2	24	9	N	22					176
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					176

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

05	1674	N	1439	-0-	-235	-0-	1439	2			N	-0-					30
06	1380	N	1371	-0-	-9	-0-	1371	2			N	-0-					30
07	1550	N	1363	-0-	-187	-0-	1363	2			N	-0-					30
08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					30
*09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					30
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					30

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
06	330	N	92	-0-	-238	-0-	92	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1338	-0-	-57	-0-	1336	2	2	9	N	2					112
06	1237	N	1237	-0-	-0-	-0-	1231	2	6	9	N	5					117
07	1643	N	1276	-0-	-367	-0-	1273	2	3	9	N	3					120
08	1356	N	1356	-0-	-0-	-0-	1336	2	20	9	N	18					138
*09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					138
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					138

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					96
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					96
08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					96
*09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					96
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1335	-0-	-29	-0-	1323	2	12	9	Y	11					261
06	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	Y	11					272
07	INC G-10		1288	-0-	1288	1288	1266	2	22	9	Y	20	1	8			291
08	INC G-10		1256	-0-	1256	2544	1247	2	9	9	Y	8					299
*09	1400	N	-0-	-0-	-1400	1144					Y	22	179	1			142
10	0	N	NO RPT	-0-	-0-	1144					Y	NO RPT					142

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2595	-0-	-505	70	2522	2	73	9	N	66	182	1	1	8	96
06	2610	N	2418	-0-	-192	-0-	2394	2	24	9	N	22					118
07	3069	X	2539	-0-	-530	-0-	2508	2	31	9	N	28	1	8			145
08	3069	X	2542	-0-	-527	-0-	2502	2	40	9	N	36					181
09	2970	X	-0-	-0-	-2970	-0-					N	25					206
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					206

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	712	-0-	-125	-0-	695	2	17	9	N	15	172	1	1	8	42
06	840	N	720	-0-	-120	-0-	720	2			N	-0-					42
07	961	N	742	-0-	-219	-0-	742	2			N	-0-					42
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					42
09	720	N	700	-0-	-20	-0-	700	2			N	-0-					42
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					42

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2099	N	1878	-0-	-221	-0-	1878	2			N	-0-					145
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					145
07	2945	X	1889	-0-	-1056	-0-	1889	2			N	-0-					145
08	2945	X	1883	-0-	-1062	-0-	1883	2			N	-0-					145
09	2850	X	2006	-0-	-844	-0-	2006	2			N	-0-					145
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					145

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4215	X	4215	-0-	-0-	-0-	4146	2	69	9	N	63					417
06	4230	X	4230	-0-	-0-	-0-	4153	2	77	9	N	70	172	1			315
07	4387	X	4387	-0-	-0-	-0-	4330	2	57	9	N	52					367
08	4326	X	4326	-0-	-0-	-0-	4286	2	40	9	N	36					403
09	2010	X	-0-	-0-	-2010	-0-					N	79	183	1			299
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					299

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					112
06	1860	N	1853	-0-	-7	-0-	1853	2			N	-0-					112
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					112
08	2139	N	1865	-0-	-274	-0-	1865	2			N	-0-					112
09	1860	N	-0-	-0-	-1860	-0-					N	-0-					112
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					60
06	750	N	405	-0-	-345	-0-	405	2			N	-0-					60
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					60
09	420	N	-0-	-0-	-420	-0-					N	-0-					60
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1571	-0-	-258	-0-	1557	2	14	9	N	13					101
06	1433	N	1433	-0-	-0-	-0-	1430	2	3	9	N	3					104
07	2046	N	1481	-0-	-565	-0-	1473	2	8	9	N	7					111
08	1581	N	1370	-0-	-211	-0-	1362	2	8	9	N	7					118
09	1440	N	1361	-0-	-79	-0-	1358	2	3	9	N	3					121
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					121

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	393	-0-	-382	-0-	391	2	2	9	N	2					119
06	540	N	363	-0-	-177	-0-	361	2	2	9	N	2					121
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					121
08	403	N	84	-0-	-319	-0-	84	2			N	-0-					121
09	360	N	166	-0-	-194	-0-	164	2	2	9	N	2					123
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1870	N	1870	-0-	-0-	-0-	1848	2	22	9	N	20					152
06	1871	N	1871	-0-	-0-	-0-	1862	2	9	9	N	8					160
07	1953	N	1928	-0-	-25	-0-	1916	2	12	9	N	11					171
08	1860	N	1843	-0-	-17	-0-	1840	2	3	9	N	3					174
09	1860	N	1792	-0-	-68	-0-	1789	2	3	9	N	3					177
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					177

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					112
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	3	N	-0-	-0-	-3	-0-					N	-0-					112
09	5	N	-0-	-0-	-5	-0-					N	-0-					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					61
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					61
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					61
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					61
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	992	-0-	992	1465	992	2			N	-0-					80
06	14B2	EXT	997	-0-	997	2462	997	2			N	-0-					80
07	14B2	EXT	1070	-0-	1070	3532	1070	2			N	-0-					80
08	4609	R	1077	-0-	-3532	-0-	1076	2	1	9	N	1	1	8			80
09	1040	R	1040	-0-	-0-	-0-	1038	2	2	9	N	2	2	8			80
10	1085	#	849	-0-	-236	-0-	849	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

05	930	N	925	-0-	-5	-0-	925	3			N	-0-					76
06	900	N	893	-0-	-7	-0-	893	3			N	-0-					76
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					76
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					76
09	900	N	869	-0-	-31	-0-	869	3			N	-0-					76
10	930	N	892	-0-	-38	-0-	892	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					141
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	8			142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					144
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					146

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

05	558	N	501	-0-	-57	-0-	501	2			N	-0-					91
06	450	N	374	-0-	-76	-0-	374	2			N	-0-					91
07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					91
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					91
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					91
10	465	N	233	-0-	-232	-0-	233	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					29
06	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					29
07	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					29
08	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					29
09	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					29
*10	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					76
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					76
07	837	N	745	-0-	-92	-0-	745	2			N	-0-					76
08	837	N	714	-0-	-123	-0-	714	2			N	-0-					76
09	780	N	655	-0-	-125	-0-	655	2			N	-0-					76
*10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

05	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					8
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
07	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					8
08	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					8
09	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					8
*10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

05	186	N	175	-0-	-11	-0-	175	2			Y	-0-					15
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					15
08	155	N	145	-0-	-10	-0-	145	2			Y	-0-					15
09	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					15
*10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					15
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					15
07	496	N	180	-0-	-316	-0-	180	2			Y	-0-					15
08	465	N	164	-0-	-301	-0-	164	2			Y	-0-					15
09	240	N	173	-0-	-67	-0-	173	2			Y	-0-					15
*10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	737	-0-	-100	-0-	737	2			N	-0-					118
06	720	N	152	-0-	-568	-0-	152	2			N	-0-					118
07	930	N	841	-0-	-89	-0-	841	2			N	-0-					118
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					118
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					118
10	837	N	138	-0-	-699	-0-	138	2			N	-0-					118

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					33
06	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					33
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					33
08	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					33
09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					33
*10	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	651	-0-	-124	-0-	651	2			Y	-0-					1
06	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					1
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					1
08	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1
09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					1
*10	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					30
06	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					30
07	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					30
08	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					30
09	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					30
*10	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
06	780	N	744	-0-	-36	-0-	744	2			N	-0-					-0-
07	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
09	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
06	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			Y	-0-					-0-
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
09	420	N	251	-0-	-169	-0-	251	2			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
06	270	N	196	-0-	-74	-0-	7	1	189	2	N	-0-					-0-
07	279	N	176	-0-	-103	-0-	6	1	170	2	N	-0-					-0-
08	248	N	173	-0-	-75	-0-	6	1	167	2	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	7	1	175	2	N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	8	1	211	2	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	49	1	66	2	N	-0-					26
06	120	N	98	-0-	-22	-0-	41	1	57	2	N	-0-					26
07	93	N	90	-0-	-3	-0-	35	1	55	2	N	-0-					26
08	124	N	74	-0-	-50	-0-	21	1	53	2	N	-0-					26
09	90	N	65	-0-	-25	-0-	16	1	49	2	N	-0-					26
10	93	N	74	-0-	-19	-0-	22	1	52	2	N	-0-					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

05	279	N	265	-0-	-14	-0-	9	1	256	2	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	9	1	240	2	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	9	1	253	2	N	-0-					-0-
08	279	N	245	-0-	-34	-0-	9	1	236	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-					-0-
08	INC G-10		7	-0-	7	9	7	2			N	-0-					-0-
09	81	N	72	-0-	-9	-0-	72	2			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

05	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
07	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-
09	240	N	25	-0-	-215	-0-	25	2			N	-0-					-0-
10	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

05	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	2			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
10	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	41	1	1103	2	N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	44	1	1192	2	N	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	41	1	1140	2	N	-0-					-0-
09	1140	N	1126	-0-	-14	-0-	41	1	1085	2	N	-0-					-0-
10	1240	N	1191	-0-	-49	-0-	44	1	1147	2	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
06	540	N	504	-0-	-36	-0-	504	2			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	2			Y	-0-					-0-
09	720	N	591	-0-	-129	-0-	591	2			Y	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
08	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
10	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	2			Y	-0-					-0-
06	450	N	330	-0-	-120	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	2			Y	-0-					-0-
08	DLQ G-10		331	-0-	331	652	331	2			Y	-0-					-0-
09	972	N	320	-0-	-652	-0-	320	2			Y	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
06	60	N	59	-0-	-1	-0-	59	2		N	-0-			-0-
07	62	N	59	-0-	-3	-0-	59	2		N	-0-			-0-
08	62	N	59	-0-	-3	-0-	59	2		N	-0-			-0-
09	60	N	55	-0-	-5	-0-	55	2		N	-0-			-0-
10	62	N	56	-0-	-6	-0-	56	2		N	-0-			-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

05	198	N	198	-0-	-0-	-0-	198	2		N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	228	2		N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	188	2		N	-0-			-0-
08	186	N	179	-0-	-7	-0-	179	2		N	-0-			-0-
09	210	N	162	-0-	-48	-0-	162	2		N	-0-			-0-
10	186	N	157	-0-	-29	-0-	157	2		N	-0-			-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

05	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	67	2		N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
09	64	N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
*10	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

05	104	N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	94	2		N	-0-			-0-
08	103	N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
09	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
*10	111	N	111	-0-	-0-	-0-	111	2		N	-0-			-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
10	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-

MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	361	-0-	-166	-0-	361	2			Y	-0-					-0-
06	480	N	283	-0-	-197	-0-	283	2			Y	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	2			Y	-0-					-0-
08	372	N	259	-0-	-113	-0-	259	2			Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	127	-0-	-90	-0-	9	1	118	2	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	4	1	99	2	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
06	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
10	155	N	16	-0-	-139	-0-	16	2			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
08	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	2			Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	2			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	1	8			-0-
09	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1	1	8			-0-
10	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2013 - PLUGGED 07-01-2013

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	206	2			Y	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
07	651	N	565	-0-	-86	-0-	565	2			Y	-0-					-0-
08	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	2			Y	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
07	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	806	N	429	-0-	-377	-0-	429	2			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
09	720	N	710	-0-	-10	-0-	710	2			N	-0-					-0-
10	744	N	692	-0-	-52	-0-	692	2			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
06	810	N	625	-0-	-185	-0-	625	2			N	-0-					-0-
07	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-
08	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

05	1023	N	855	-0-	-168	-0-	855	2			N	-0-					-0-
06	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
07	992	N	829	-0-	-163	-0-	829	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

05	372	N	238	-0-	-134	-0-	238	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	2			Y	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
06	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
08	899	N	897	-0-	-2	-0-	897	2			N	-0-					-0-
09	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
*10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
06	660	N	515	-0-	-145	-0-	515	2			N	-0-					-0-
07	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-
08	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
10	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	615	-0-	-5	-0-	615	2			Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	620	N	568	-0-	-52	-0-	568	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
09	210	N	98	-0-	-112	-0-	98	2			Y	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	330	N	129	-0-	-201	-0-	129	2			Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	750	N	611	-0-	-139	-0-	611	2			N	-0-					-0-
10	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
*10	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
06	600	N	398	-0-	-202	-0-	398	2			N	-0-					-0-
07	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	527	N	89	-0-	-438	-0-	89	2			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

05	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-
06	240	N	148	-0-	-92	-0-	148	2			Y	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
08	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

05	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			Y	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	2			Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	2			Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	2			N	-0-					-0-
08	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
09	240	N	168	-0-	-72	-0-	168	2			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
09	30	N	26	-0-	-4	-0-	26	2		N	-0-			-0-
10	31	N	25	-0-	-6	-0-	25	2		N	-0-			-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

05	372	N	335	-0-	-37	-0-	335	2		N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	331	2		N	-0-			-0-
07	341	N	334	-0-	-7	-0-	334	2		N	-0-			-0-
08	341	N	326	-0-	-15	-0-	326	2		N	-0-			-0-
09	330	N	315	-0-	-15	-0-	315	2		N	-0-			-0-
10	341	N	268	-0-	-73	-0-	268	2		N	-0-			-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

05	155	N	154	-0-	-1	-0-	154	2		N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
07	155	N	152	-0-	-3	-0-	152	2		N	-0-			-0-
08	155	N	150	-0-	-5	-0-	150	2		N	-0-			-0-
09	150	N	146	-0-	-4	-0-	146	2		N	-0-			-0-
10	155	N	152	-0-	-3	-0-	152	2		N	-0-			-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

05	465	N	430	-0-	-35	-0-	430	2		N	-0-			-0-
06	530	N	530	-0-	-0-	-0-	530	2		N	-0-			-0-
07	620	N	620	-0-	-0-	-0-	620	2		N	-0-			-0-
08	596	N	596	-0-	-0-	-0-	596	2		N	-0-			-0-
09	567	N	567	-0-	-0-	-0-	567	2		N	-0-			-0-
*10	572	N	572	-0-	-0-	-0-	572	2		N	-0-			-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

05	279	N	246	-0-	-33	-0-	246	2		N	-0-			-0-
06	251	N	251	-0-	-0-	-0-	251	2		N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	250	2		N	-0-			-0-
08	248	N	233	-0-	-15	-0-	233	2		N	-0-			-0-
09	240	N	205	-0-	-35	-0-	205	2		N	-0-			-0-
10	248	N	209	-0-	-39	-0-	209	2		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
10	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
06	750	N	625	-0-	-125	-0-	625	2			Y	-0-					-0-
07	806	N	649	-0-	-157	-0-	649	2			Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	2			Y	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
10	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

05	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	330	N	144	-0-	-186	-0-	144	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

05	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

05	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-
08	1054	N	913	-0-	-141	-0-	913	2			N	-0-					-0-
09	1020	N	713	-0-	-307	-0-	713	2			N	-0-					-0-
10	868	N	545	-0-	-323	-0-	545	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	2			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	2			Y	-0-					-0-
09	750	N	577	-0-	-173	-0-	577	2			Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
08	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-
09	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
10	620	N	562	-0-	-58	-0-	562	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			Y	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	2			Y	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			Y	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	368	2	1	9	N	1	1	8			-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	792	-0-	-200	-0-	792	2			Y	-0-					-0-
06	900	N	714	-0-	-186	-0-	714	2			Y	-0-					-0-
07	899	N	598	-0-	-301	-0-	598	2			Y	-0-					-0-
08	806	N	615	-0-	-191	-0-	615	2			Y	-0-					-0-
09	720	N	543	-0-	-177	-0-	543	2			Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	906	-0-	-117	-0-	906	2			Y	-0-					-0-
06	960	N	778	-0-	-182	-0-	778	2			Y	-0-					-0-
07	992	N	682	-0-	-310	-0-	682	2			Y	-0-					-0-
08	899	N	636	-0-	-263	-0-	636	2			Y	-0-					-0-
09	780	N	626	-0-	-154	-0-	626	2			Y	-0-					-0-
10	682	N	613	-0-	-69	-0-	613	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
09	480	N	270	-0-	-210	-0-	270	2			Y	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	2			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
10	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-
08	DLQ G-10		232	-0-	232	422	232	2			Y	-0-					-0-
09	612	N	190	-0-	-422	-0-	190	2			Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					-0-
08	DLQ G-10		242	-0-	242	481	242	2			Y	-0-					-0-
09	716	N	235	-0-	-481	-0-	235	2			Y	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
06	480	N	317	-0-	-163	-0-	317	2			Y	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			Y	-0-					-0-
08	372	N	336	-0-	-36	-0-	336	2			Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			Y	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
06	270	N	145	-0-	-125	-0-	145	2			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
08	DLQ G-10		150	-0-	150	301	150	2			Y	-0-					-0-
09	422	N	121	-0-	-301	-0-	121	2			Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
08	465	N	242	-0-	-223	-0-	242	2			N	-0-					-0-
09	420	N	287	-0-	-133	-0-	287	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	291	-0-	-112	-0-	291	2			Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			Y	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	2			Y	-0-					-0-
07	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	2			Y	-0-					-0-
10	496	N	380	-0-	-116	-0-	380	2			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

05	INC G-10		-0-	-0-	-0-		5				N	-0-					-0-
06	INC G-10		-0-	-0-	-0-		5				N	-0-					-0-
07	INC G-10		5	-0-	5		10	5	2		N	-0-					-0-
08	INC G-10		-0-	-0-	-0-		10				N	-0-					-0-
09	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

05	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			Y	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

05	682	N	53	-0-	-629	-0-	13	1	40	2	N	-0-					-0-
06	570	N	53	-0-	-517	-0-	11	1	42	2	N	-0-					-0-
07	372	N	15	-0-	-357	-0-	3	1	12	2	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					-0-
09	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-
06	540	N	464	-0-	-76	-0-	464	2			Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-
06	1350	N	978	-0-	-372	-0-	978	2			Y	-0-					-0-
07	1302	N	855	-0-	-447	-0-	855	2			Y	-0-					-0-
08	1240	N	808	-0-	-432	-0-	808	2			Y	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1342	2	28	9	Y	25	25	8			-0-
*10	1358	N	1358	-0-	-0-	-0-	1341	2	17	9	Y	15	15	8			-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
09	450	N	203	-0-	-247	-0-	203	2			Y	-0-					-0-
10	434	N	362	-0-	-72	-0-	362	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
09	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-					-0-
10	1116	N	1059	-0-	-57	-0-	1059	2			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			Y	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
09	390	N	286	-0-	-104	-0-	286	2			Y	-0-					-0-
10	403	N	267	-0-	-136	-0-	267	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
09	330	N	227	-0-	-103	-0-	227	2			Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	2			Y	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	2			Y	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	2			Y	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	2			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	451	X	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
09	458	X	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
*10	436	X	436	-0-	-0-	-0-	436	2			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
07	INC G-10		8	-0-	8	8	8	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	8					Y	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
08	465	N	347	-0-	-118	-0-	347	2			Y	-0-					-0-
09	420	N	315	-0-	-105	-0-	315	2			Y	-0-					-0-
10	372	N	297	-0-	-75	-0-	297	2			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	363	-0-	-226	-0-	363	2			Y	-0-					-0-
06	540	N	368	-0-	-172	-0-	360	2	8	9	Y	7	7	8			-0-
07	496	N	320	-0-	-176	-0-	320	2			Y	-0-					-0-
08	372	N	299	-0-	-73	-0-	299	2			Y	-0-					-0-
09	360	N	259	-0-	-101	-0-	259	2			Y	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	355	-0-	-265	-0-	355	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
07	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
07	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	2			Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
10	620	N	555	-0-	-65	-0-	555	2			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	2			Y	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	290	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
10	372	N	190	-0-	-182	-0-	190	2			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	546	-0-	-229	-0-	546	2			N	-0-					-0-
06	600	N	523	-0-	-77	-0-	523	2			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
09	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	480	N	121	-0-	-359	-0-	121	2			N	-0-					-0-
07	496	N	151	-0-	-345	-0-	151	2			N	-0-					-0-
08	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-
06	1350	N	1200	-0-	-150	-0-	1200	2			N	-0-					-0-
07	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					-0-
08	1333	N	1224	-0-	-109	-0-	1224	2			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1240	N	1189	-0-	-51	-0-	1189	2			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
07	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
08	217	N	21	-0-	-196	-0-	21	2			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
10	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	1426	N	1402	-0-	-24	-0-	1387	2	15	9	N	14	14	8			-0-
09	1380	N	1287	-0-	-93	-0-	1287	2			N	-0-					-0-
10	1426	N	1295	-0-	-131	-0-	1295	2			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
08	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					-0-
07	1116	N	952	-0-	-164	-0-	952	2			N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	2			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

05	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	2			N	-0-					-0-
07	775	N	460	-0-	-315	-0-	460	2			N	-0-					-0-
08	589	N	389	-0-	-200	-0-	389	2			N	-0-					-0-
09	480	N	113	-0-	-367	-0-	113	2			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

05	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	992	2			N	-0-					-0-
07	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
09	990	N	970	-0-	-20	-0-	970	2			N	-0-					-0-
10	1023	N	989	-0-	-34	-0-	989	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

05	527	N	5	-0-	-522	-0-	5	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

05	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	2			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
09	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1800	N	1690	-0-	-110	-0-	1690	2			N	-0-					-0-
07	1829	N	1775	-0-	-54	-0-	1775	2			N	-0-					-0-
08	1860	N	1728	-0-	-132	-0-	1728	2			N	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
*10	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	960	N	958	-0-	-2	-0-	958	2			N	-0-					-0-
10	992	N	985	-0-	-7	-0-	985	2			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
06	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
08	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
09	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	430	2	1	9	N	1	1	8			-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	647	-0-	-190	-0-	647	2			N	-0-					-0-
06	720	N	575	-0-	-145	-0-	575	2			N	-0-					-0-
07	744	N	484	-0-	-260	-0-	484	2			N	-0-					-0-
08	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			N	-0-					-0-
08	INC G-10		2	-0-	2	5	2	2			N	-0-					-0-
09	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	305	2	2	9	N	2	2	8			-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

05	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-
06	720	N	289	-0-	-431	-0-	289	2			N	-0-					-0-
07	744	N	174	-0-	-570	-0-	174	2			N	-0-					-0-
08	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

05	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
07	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	14	1	389	2	N	-0-					-0-
09	390	N	385	-0-	-5	-0-	14	1	371	2	N	-0-					-0-
10	403	N	386	-0-	-17	-0-	14	1	372	2	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-
10	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	15	1	411	2	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	15	1	395	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-					-0-
08	434	N	415	-0-	-19	-0-	15	1	400	2	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	14	1	385	2	N	-0-					-0-
10	434	N	407	-0-	-27	-0-	15	1	392	2	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	682	N	495	-0-	-187	-0-	495	2			N	-0-					-0-
09	570	N	502	-0-	-68	-0-	502	2			N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

05	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

05	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
06	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	859	-0-	-102	-0-	859	2			N	-0-					-0-
06	930	N	740	-0-	-190	-0-	740	2			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
08	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-
09	750	N	650	-0-	-100	-0-	650	2			N	-0-					-0-
10	806	N	624	-0-	-182	-0-	624	2			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1848	-0-	-167	-0-	66	1	1782	2	N	-0-					-0-
06	1920	N	1696	-0-	-224	-0-	60	1	1636	2	N	-0-					-0-
07	2046	N	1833	-0-	-213	-0-	65	1	1768	2	N	-0-					-0-
08	1860	N	1758	-0-	-102	-0-	62	1	1696	2	N	-0-					-0-
09	1710	N	1692	-0-	-18	-0-	61	1	1631	2	N	-0-					-0-
*10	1982	N	1982	-0-	-0-	-0-	73	1	1909	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	188	2	1	9	N	1	1	8			-0-
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
08	403	N	202	-0-	-201	-0-	202	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

05	186	N	48	-0-	-138	-0-	48	2			N	-0-					-0-
06	120	N	31	-0-	-89	-0-	31	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

05	775	N	679	-0-	-96	-0-	24	1	655	2	N	-0-					-0-
06	720	N	628	-0-	-92	-0-	22	1	606	2	N	-0-					-0-
07	775	N	677	-0-	-98	-0-	24	1	653	2	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	22	1	615	2	N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	23	1	617	2	N	-0-					-0-
*10	738	N	738	-0-	-0-	-0-	27	1	711	2	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1172	-0-	-99	-0-	1172	2			N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	1100	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-
09	1110	N	1101	-0-	-9	-0-	1101	2			N	-0-					-0-
10	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

05	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
09	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-
10	155	N	45	-0-	-110	-0-	45	2			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	450	N	250	-0-	-200	-0-	250	2			N	-0-					-0-
10	496	N	234	-0-	-262	-0-	234	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	432	2	7	9	N	6	6	8			-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

05	1240	N	904	-0-	-336	-0-	904	2			N	-0-					-0-
06	1200	N	927	-0-	-273	-0-	927	2			N	-0-					-0-
07	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	930	N	810	-0-	-120	-0-	810	2			N	-0-					-0-
10	961	N	904	-0-	-57	-0-	904	2			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
09	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
10	403	N	166	-0-	-237	-0-	166	2			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	49	1	154	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	49	1	166	2	N	-0-					-0-
09	270	N	153	-0-	-117	-0-	47	1	106	2	N	-0-					-0-
10	341	N	119	-0-	-222	-0-	49	1	70	2	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
08	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
09	450	N	390	-0-	-60	-0-	390	2			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	2	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	49	1	137	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	46	1	131	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	49	1	136	2	N	-0-					-0-
08	186	N	161	-0-	-25	-0-	49	1	112	2	N	-0-					-0-
09	180	N	160	-0-	-20	-0-	47	1	113	2	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	49	1	132	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
10	434	N	306	-0-	-128	-0-	306	2			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	844	2	1	9	N	1	1	8			-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1688	-0-	-203	-0-	60	1	1628	2	N	-0-					-0-
06	1650	N	1637	-0-	-13	-0-	58	1	1579	2	N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	60	1	1630	2	N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	59	1	1623	2	N	-0-					-0-
09	1650	N	1602	-0-	-48	-0-	58	1	1544	2	N	-0-					-0-
10	1705	N	1629	-0-	-76	-0-	60	1	1569	2	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
10	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	87	1	719	2	N	-0-					-0-
06	720	N	532	-0-	-188	-0-	81	1	451	2	N	-0-					-0-
07	775	N	503	-0-	-272	-0-	87	1	416	2	N	-0-					-0-
08	806	N	524	-0-	-282	-0-	87	1	437	2	N	-0-					-0-
09	540	N	378	-0-	-162	-0-	84	1	294	2	N	-0-					-0-
10	496	N	318	-0-	-178	-0-	87	1	231	2	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	749	-0-	-57	-0-	87	1	662	2	N	-0-					-0-
06	750	N	663	-0-	-87	-0-	79	1	584	2	N	-0-					-0-
07	775	N	660	-0-	-115	-0-	87	1	573	2	N	-0-					-0-
08	744	N	612	-0-	-132	-0-	87	1	525	2	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	84	1	592	2	N	2	2	8			-0-
							2	9									
*10	745	N	745	-0-	-0-	-0-	87	1	656	2	N	2	2	8			-0-
							2	9									

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
06	630	N	433	-0-	-197	-0-	433	2			N	-0-					-0-
07	837	N	438	-0-	-399	-0-	438	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	487	2	1	9	N	1	1	8			-0-
*10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-
10	248	N	7	-0-	-241	-0-	7	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	87	1	336	2	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	84	1	316	2	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	87	1	327	2	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	87	1	325	2	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	84	1	307	2	N	-0-					-0-
10	403	N	392	-0-	-11	-0-	87	1	305	2	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
09	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	84	1	339	2	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	76	1	344	2	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	87	1	359	2	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	87	1	369	2	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	84	1	349	2	N	-0-					-0-
10	434	N	376	-0-	-58	-0-	87	1	289	2	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	49	1	1272	2	N	-0-			-0-
06	1184	N	1184	-0-	-0-	-0-	46	1	1138	2	N	-0-			-0-
07	1218	N	1218	-0-	-0-	-0-	49	1	1169	2	N	-0-			-0-
08	1192	N	1192	-0-	-0-	-0-	49	1	1143	2	N	-0-			-0-
09	1111	N	1111	-0-	-0-	-0-	47	1	1064	2	N	-0-			-0-
*10	1115	N	1115	-0-	-0-	-0-	49	1	1066	2	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

05	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-
*10	335	N	335	-0-	-0-	-0-	335	2			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

05	496	N	335	-0-	-161	-0-	335	2			N	-0-			-0-
06	420	N	416	-0-	-4	-0-	416	2			N	-0-			-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-			-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-			-0-
10	434	N	409	-0-	-25	-0-	409	2			N	-0-			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

05	1147	N	1135	-0-	-12	-0-	87	1	1048	2	N	-0-			-0-
06	1080	N	1074	-0-	-6	-0-	84	1	990	2	N	-0-			-0-
07	1147	N	1122	-0-	-25	-0-	87	1	1035	2	N	-0-			-0-
08	1147	N	1123	-0-	-24	-0-	87	1	1036	2	N	-0-			-0-
09	1083	N	1083	-0-	-0-	-0-	84	1	999	2	N	-0-			-0-
*10	1118	N	1118	-0-	-0-	-0-	87	1	1031	2	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

05	62	N	46	-0-	-16	-0-	46	2			N	-0-			-0-
06	90	N	8	-0-	-82	-0-	8	2			N	-0-			-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-			-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-			-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-			-0-
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-
06	720	N	668	-0-	-52	-0-	668	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
06	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1372	N	1372	-0-	-0-	-0-	49	1	1323	2	N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	46	1	1263	2	N	2	2	8			-0-
							2	9									
07	1311	N	1311	-0-	-0-	-0-	49	1	1262	2	N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	49	1	1465	2	N	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	47	1	1397	2	N	1	1	8			-0-
							1	9									
*10	1335	N	1335	-0-	-0-	-0-	49	1	1286	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
06	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
10	930	N	677	-0-	-253	-0-	677	2			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	2			N	-0-					-0-
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

05	1736	N	1552	-0-	-184	-0-	1552	2			N	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					-0-
07	1612	N	1446	-0-	-166	-0-	1446	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

05	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
06	510	N	349	-0-	-161	-0-	346	2	3	9	N	3	3	8			-0-
07	558	N	321	-0-	-237	-0-	321	2			N	-0-					-0-
08	527	N	321	-0-	-206	-0-	321	2			N	-0-					-0-
09	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

05	558	N	546	-0-	-12	-0-	93	1	453	2	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	87	1	470	2	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	93	1	459	2	N	-0-					-0-
08	558	N	448	-0-	-110	-0-	93	1	355	2	N	-0-					-0-
09	570	N	430	-0-	-140	-0-	90	1	340	2	N	-0-					-0-
10	558	N	473	-0-	-85	-0-	93	1	380	2	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

05	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
06	1170	N	924	-0-	-246	-0-	924	2			N	-0-					-0-
07	1178	N	521	-0-	-657	-0-	521	2			N	-0-					-0-
08	1178	N	985	-0-	-193	-0-	985	2			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
09	360	N	286	-0-	-74	-0-	286	2			N	-0-					-0-
10	403	N	243	-0-	-160	-0-	243	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
07	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	64	1	430	2	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	60	1	392	2	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	64	1	410	2	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	64	1	396	2	N	-0-					-0-
09	450	N	426	-0-	-24	-0-	62	1	363	2	N	1	1	8			-0-
							1	9									
*10	1256	N	1256	-0-	-0-	-0-	64	1	1189	2	N	3	3	8			-0-
							3	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	260	-0-	-236	-0-	260	2			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	450	N	359	-0-	-91	-0-	359	2			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	1	-0-	-495	-0-	1	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
09	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
10	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
06	150	N	57	-0-	-93	-0-	57	2			N	-0-					-0-
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

05	1891	N	1778	-0-	-113	-0-	1778	2			N	-0-					-0-
06	1800	N	1673	-0-	-127	-0-	1673	2			N	-0-					-0-
07	1829	N	1674	-0-	-155	-0-	1674	2			N	-0-					-0-
08	1767	N	1637	-0-	-130	-0-	1637	2			N	-0-					-0-
09	1680	N	1563	-0-	-117	-0-	1563	2			N	-0-					-0-
10	1674	N	1593	-0-	-81	-0-	1593	2			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

05	1302	N	1291	-0-	-11	-0-	64	1	1227	2	N	-0-					-0-
06	1290	N	1249	-0-	-41	-0-	62	1	1184	2	N	3	3	8			-0-
							3	9									
07	1333	N	1323	-0-	-10	-0-	64	1	1257	2	N	2	2	8			-0-
							2	9									
08	1302	N	1286	-0-	-16	-0-	64	1	1222	2	N	-0-					-0-
09	1260	N	1166	-0-	-94	-0-	62	1	1104	2	N	-0-					-0-
10	1333	N	1151	-0-	-182	-0-	64	1	1087	2	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

05	341	N	104	-0-	-237	-0-	104	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
09	450	N	291	-0-	-159	-0-	291	2			N	-0-					-0-
10	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
06	360	N	43	-0-	-317	-0-	43	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

05	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
09	300	N	107	-0-	-193	-0-	107	2			N	-0-					-0-
10	310	N	66	-0-	-244	-0-	66	2			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	64	1	299	2	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	60	1	284	2	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	64	1	292	2	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	64	1	295	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	62	1	284	2	N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	64	1	287	2	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	403	N	258	-0-	-145	-0-	258	2			N	-0-					-0-
09	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
10	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	-0-	357	2	3	9	N	3	3	8			-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	360	N	160	-0-	-200	-0-	160	2			N	-0-					-0-
07	372	N	5	-0-	-367	-0-	5	2			N	-0-					-0-
08	279	N	14	-0-	-265	-0-	14	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-
08	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
09	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-
06	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*10	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
08	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
09	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
10	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

05	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
06	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
07	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
08	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
10	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
08	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
10	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-
08	558	N	241	-0-	-317	-0-	241	2			N	-0-					-0-
09	600	N	372	-0-	-228	-0-	372	2			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

05	806	N	790	-0-	-16	-0-	132	1	658	2	N	-0-					-0-
06	780	N	750	-0-	-30	-0-	128	1	622	2	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	132	1	640	2	N	-0-					-0-
08	775	N	768	-0-	-7	-0-	132	1	636	2	N	-0-					-0-
09	750	N	737	-0-	-13	-0-	128	1	609	2	N	-0-					-0-
10	775	N	754	-0-	-21	-0-	132	1	622	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	510	N	408	-0-	-102	-0-	408	2			N	-0-					-0-
07	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
10	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
10	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
07	961	N	864	-0-	-97	-0-	864	2			N	-0-					-0-
08	992	N	778	-0-	-214	-0-	778	2			N	-0-					-0-
09	870	N	673	-0-	-197	-0-	672	2	1	9	N	1	1	8			-0-
10	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	2			N	-0-					-0-
10	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					-0-
07	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
08	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
09	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

05	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
06	720	N	647	-0-	-73	-0-	647	2			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

05	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
08	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
10	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

05	713	N	605	-0-	-108	-0-	211	1	394	2	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	190	1	888	2	N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	211	1	821	2	N	2	2	8			-0-
							2	9									
09	1080	N	961	-0-	-119	-0-	204	1	756	2	N	1	1	8			-0-
							1	9									
10	1147	N	1002	-0-	-145	-0-	211	1	789	2	N	2	2	8			-0-
							2	9									

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					-0-
06	1890	N	1884	-0-	-6	-0-	1884	2			N	-0-					-0-
07	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
08	1953	N	1673	-0-	-280	-0-	1673	2			N	-0-					-0-
09	1890	N	1390	-0-	-500	-0-	1390	2			N	-0-					-0-
10	1798	N	1584	-0-	-214	-0-	1584	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	527	-0-	-248	-0-	527	2			N	-0-					-0-
06	750	N	659	-0-	-91	-0-	659	2			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					4
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					4
09	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					4
*10	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
07	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
08	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	589	N	325	-0-	-264	-0-	325	2			N	-0-					-0-
08	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	294	2		N	-0-			-0-
06	300	N	285	-0-	-15	-0-	285	2		N	-0-			-0-
07	310	N	288	-0-	-22	-0-	288	2		N	-0-			-0-
08	292	N	292	-0-	-0-	-0-	292	2		N	-0-			-0-
09	300	N	273	-0-	-27	-0-	273	2		N	-0-			-0-
10	279	N	278	-0-	-1	-0-	278	2		N	-0-			-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

05	682	N	638	-0-	-44	-0-	638	2		N	-0-			-0-
06	630	N	585	-0-	-45	-0-	585	2		N	-0-			-0-
07	651	N	622	-0-	-29	-0-	622	2		N	-0-			-0-
08	651	N	639	-0-	-12	-0-	639	2		N	-0-			-0-
09	638	N	638	-0-	-0-	-0-	638	2		N	-0-			-0-
10	620	N	620	-0-	-0-	-0-	620	2		N	-0-			-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

05	434	N	415	-0-	-19	-0-	415	2		N	-0-			-0-
06	420	N	390	-0-	-30	-0-	390	2		N	-0-			-0-
07	434	N	412	-0-	-22	-0-	412	2		N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	405	2		N	-0-			-0-
09	390	N	389	-0-	-1	-0-	389	2		N	-0-			-0-
10	403	N	400	-0-	-3	-0-	400	2		N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

05	589	N	583	-0-	-6	-0-	583	2		N	-0-			-0-
06	570	N	561	-0-	-9	-0-	561	2		N	-0-			-0-
07	589	N	576	-0-	-13	-0-	576	2		N	-0-			-0-
08	589	N	567	-0-	-22	-0-	567	2		N	-0-			-0-
09	570	N	545	-0-	-25	-0-	545	2		N	-0-			-0-
10	589	N	553	-0-	-36	-0-	553	2		N	-0-			-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

05	620	N	605	-0-	-15	-0-	605	2		N	-0-			-0-
06	600	N	591	-0-	-9	-0-	591	2		N	-0-			-0-
07	620	N	593	-0-	-27	-0-	593	2		N	-0-			-0-
08	620	N	596	-0-	-24	-0-	596	2		N	-0-			-0-
09	600	N	571	-0-	-29	-0-	571	2		N	-0-			-0-
10	589	N	587	-0-	-2	-0-	587	2		N	-0-			-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-				N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
10	527	N	375	-0-	-152	-0-	375	2			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
06	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
08	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
09	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
06	780	N	769	-0-	-11	-0-	769	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
09	780	N	776	-0-	-4	-0-	776	2			N	-0-					-0-
10	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
09	480	N	446	-0-	-34	-0-	446	2			N	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
10	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	716	-0-	-183	-0-	716	2			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	2			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
08	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
09	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	1093	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	422	2	3	9	N	3	3	8			-0-
09	382	N	382	-0-	-0-	-0-	376	2	6	9	N	5	5	8			-0-
*10	388	N	388	-0-	-0-	-0-	382	2	6	9	N	5	5	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					7
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					7
*08	155	N	128	-0-	-27	-0-	128	2			Y	-0-					7
*09	150	N	116	-0-	-34	-0-	116	2			Y	-0-					7
10	124	N	112	-0-	-12	-0-	112	2			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	341	N	22	-0-	-319	-0-	22	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
07	372	N	212	-0-	-160	-0-	212	2			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

05	682	N	650	-0-	-32	-0-	650	2			Y	-0-					5
06	660	N	596	-0-	-64	-0-	595	2	1	9	Y	1	1	8			5
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-					5
08	651	N	603	-0-	-48	-0-	603	2			Y	-0-					5
09	600	N	542	-0-	-58	-0-	538	2	4	9	Y	4	4	8			5
10	620	N	539	-0-	-81	-0-	539	2			Y	-0-					5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1048	-0-	-812	-0-	1048	2			N	-0-					-0-
06	1380	N	1255	-0-	-125	-0-	1255	2			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
10	1426	N	1312	-0-	-114	-0-	1312	2			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	462	2	4	9	N	4	4	8			-0-
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	2			N	-0-					-0-
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	529	2	10	9	N	9	9	8			-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
09	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
10	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	87	1	1024	2	N	-0-					-0-
06	1260	N	926	-0-	-334	-0-	81	1	845	2	N	-0-					-0-
07	1395	N	923	-0-	-472	-0-	87	1	836	2	N	-0-					-0-
08	1116	N	923	-0-	-193	-0-	76	1	844	2	N	3	3	8			-0-
							3	9									
09	1738	N	1738	-0-	-0-	-0-	84	1	1654	2	N	-0-					-0-
*10	1807	N	1807	-0-	-0-	-0-	87	1	1720	2	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

05	434	N	403	-0-	-31	-0-	93	1	310	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	90	1	291	2	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	93	1	297	2	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	93	1	288	2	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	90	1	272	2	N	-0-					-0-
10	403	N	362	-0-	-41	-0-	93	1	269	2	N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
06	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
07	806	N	635	-0-	-171	-0-	635	2			N	-0-					-0-
08	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
09	750	N	539	-0-	-211	-0-	539	2			N	-0-					-0-
10	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

05	1612	N	1523	-0-	-89	-0-	1523	2			N	-0-					-0-
06	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					-0-
07	1550	N	1473	-0-	-77	-0-	1473	2			N	-0-					-0-
08	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
09	1410	N	1371	-0-	-39	-0-	1371	2			N	-0-					-0-
10	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

05	846	N	846	-0-	-0-	-0-	71	1	775	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	66	1	726	2	N	1	1	8			-0-
							1	9									
07	837	N	826	-0-	-11	-0-	71	1	754	2	N	1	1	8			-0-
							1	9									
08	837	N	817	-0-	-20	-0-	71	1	746	2	N	-0-					-0-
09	780	N	769	-0-	-11	-0-	68	1	701	2	N	-0-					-0-
10	837	N	775	-0-	-62	-0-	71	1	704	2	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

05	98	N	98	-0-	-0-	-0-	51	1	47	2	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	47	1	39	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	47	1	41	2	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	46	1	36	2	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	44	1	34	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	50	1	32	2	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
09	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

05	651	N	421	-0-	-230	-0-	421	2			N	-0-					-0-
06	540	N	301	-0-	-239	-0-	301	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	574	2	1	9	N	1	1	8			-0-
*10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

05	775	N	688	-0-	-87	-0-	688	2			N	-0-					-0-
06	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

05	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	2			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
08	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
09	720	N	696	-0-	-24	-0-	696	2			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

05	324	N	324	-0-	-0-	-0-	64	1	260	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	60	1	251	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	64	1	228	2	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	64	1	232	2	N	-0-					-0-
09	300	N	264	-0-	-36	-0-	62	1	202	2	N	-0-					-0-
10	279	N	243	-0-	-36	-0-	64	1	179	2	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
09	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
10	372	N	153	-0-	-219	-0-	153	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
06	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	387	2	1	9	N	1	1	8			-0-
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	396	2	1	9	N	1	1	8			-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	391	2	2	9	N	2	2	8			-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
06	510	N	431	-0-	-79	-0-	431	2			N	-0-					-0-
07	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-
08	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	1	8			8
06	420	N	388	-0-	-32	-0-	388	2			Y	-0-					8
07	434	N	388	-0-	-46	-0-	388	2			Y	-0-					8
08	434	N	336	-0-	-98	-0-	336	2			Y	-0-					8
09	390	N	297	-0-	-93	-0-	297	2			Y	-0-					8
10	403	N	290	-0-	-113	-0-	290	2			Y	-0-					8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					2
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					2
07	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2
10	62	N	60	-0-	-2	-0-	60	2			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		285	-0-	285	286	285	2			N	-0-					-0-
09	823	N	537	-0-	-286	-0-	537	2			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	73	1	1304	3	N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	75	1	1242	3	N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	78	1	1235	3	N	-0-					-0-
08	1364	N	1251	-0-	-113	-0-	71	1	1180	3	N	-0-					-0-
09	1320	N	1163	-0-	-157	-0-	65	1	1097	3	N	1	1	8			-0-
							1	9									
10	1302	N	1164	-0-	-138	-0-	67	1	1097	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	799	-0-	-162	-0-	799	2			N	-0-					-0-
06	960	N	575	-0-	-385	-0-	572	2	3	9	N	3	3	8			-0-
07	930	N	607	-0-	-323	-0-	607	2			N	-0-					-0-
08	806	N	701	-0-	-105	-0-	701	2			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	93	1	477	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	87	1	455	2	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	93	1	472	2	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	93	1	470	2	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	90	1	441	2	N	-0-					-0-
10	558	N	546	-0-	-12	-0-	93	1	453	2	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	322	2			Y	-0-					5
06	330	N	219	-0-	-111	-0-	219	2			Y	-0-					5
07	341	N	146	-0-	-195	-0-	146	2			Y	-0-					5
08	310	N	129	-0-	-181	-0-	129	2			Y	-0-					5
09	210	N	133	-0-	-77	-0-	133	2			Y	-0-					5
10	155	N	153	-0-	-2	-0-	153	2			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					2
10	31	N	24	-0-	-7	-0-	24	2			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
08	62	N	17	-0-	-45	-0-	17	2			Y	-0-					4
09	60	N	-0-	-0-	-60	-0-					Y	-0-					4
10	62	N	-0-	-0-	-62	-0-					Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	229	-0-	-174	-0-	229	2			Y	-0-					14
06	330	N	195	-0-	-135	-0-	195	2			Y	-0-					14
07	279	N	188	-0-	-91	-0-	188	2			Y	-0-					14
*08	217	N	189	-0-	-28	-0-	189	2			Y	-0-					14
*09	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					14
*10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					13

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

05	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
09	210	N	89	-0-	-121	-0-	89	2			N	-0-					-0-
10	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

05	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-
06	660	N	238	-0-	-422	-0-	238	2			N	-0-					-0-
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
10	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
09	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	66	1	438	2	N	-0-					-0-
07	558	N	506	-0-	-52	-0-	71	1	435	2	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	71	1	498	2	N	3	3	8			-0-
							3	9									
09	514	N	514	-0-	-0-	-0-	68	1	446	2	N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	71	1	456	2	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

05	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
06	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

05	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
09	540	N	474	-0-	-66	-0-	474	2			N	-0-					-0-
10	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
06	870	N	791	-0-	-79	-0-	791	2			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	899	N	860	-0-	-39	-0-	860	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
06	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
10	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1385	-0-	-227	-0-	93	1	1292	2	N	-0-					-0-
06	1530	N	790	-0-	-740	-0-	87	1	703	2	N	-0-					-0-
07	1612	N	631	-0-	-981	-0-	93	1	538	2	N	-0-					-0-
08	1395	N	914	-0-	-481	-0-	90	1	824	2	N	-0-					-0-
09	780	N	497	-0-	-283	-0-	90	1	407	2	N	-0-					-0-
*10	1598	N	1598	-0-	-0-	-0-	90	1	1508	2	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
07	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
06	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
07	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1152	-0-	-336	-0-	1152	2			N	-0-					-0-
06	1290	N	958	-0-	-332	-0-	958	2			N	-0-					-0-
07	1333	N	1182	-0-	-151	-0-	1182	2			N	-0-					-0-
08	1147	N	974	-0-	-173	-0-	974	2			N	-0-					-0-
09	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
10	1178	N	996	-0-	-182	-0-	996	2			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	701	-0-	-43	-0-	701	2			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
08	713	N	430	-0-	-283	-0-	430	2			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	76	1	350	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	74	1	326	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	74	1	321	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	76	1	336	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	76	1	329	3	N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	79	1	327	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	71	1	39	2	Y	-0-					1
06	120	N	103	-0-	-17	-0-	66	1	37	2	Y	-0-					1
07	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1
08	124	N	98	-0-	-26	-0-	71	1	27	2	Y	-0-					1
09	152	N	152	-0-	-0-	-0-	68	1	84	2	Y	-0-					1
10	124	N	80	-0-	-44	-0-	80	2			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1440	N	1343	-0-	-97	-0-	1343	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1457	N	1090	-0-	-367	-0-	1090	2			N	-0-					-0-
09	1350	N	1045	-0-	-305	-0-	1045	2			N	-0-					-0-
10	1674	N	1437	-0-	-237	-0-	1437	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	2			N	-0-					-0-
07	682	N	499	-0-	-183	-0-	499	2			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	2					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					3
07	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					3
08	DLQ G-10		50	-0-	50	110	50	2			Y	-0-					3
09	150	N	40	-0-	-110	-0-	40	2			Y	-0-					3
*10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	467	-0-	-1331	-0-	467	2			N	-0-					-0-
06	1680	N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
07	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	1953	N	1738	-0-	-215	-0-	1738	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
09	1230	N	1025	-0-	-205	-0-	1025	2			N	-0-					-0-
10	1302	N	1262	-0-	-40	-0-	1260	2	2	9	N	2	2	8			-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
08	744	N	606	-0-	-138	-0-	606	2			N	-0-					-0-
09	720	N	565	-0-	-155	-0-	564	2	1	9	N	1	1	8			-0-
10	744	N	456	-0-	-288	-0-	456	2			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	697	-0-	-171	-0-	697	2			N	-0-					-0-
06	810	N	688	-0-	-122	-0-	688	2			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-
08	682	N	405	-0-	-277	-0-	405	2			N	-0-					-0-
09	690	N	391	-0-	-299	-0-	391	2			N	-0-					-0-
10	744	N	376	-0-	-368	-0-	376	2			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	2			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-
09	420	N	238	-0-	-182	-0-	236	2	2	9	N	2	2	8			-0-
10	434	N	174	-0-	-260	-0-	174	2			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-
06	1290	N	1227	-0-	-63	-0-	1227	2			N	-0-					-0-
07	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					-0-
08	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
09	1230	N	1095	-0-	-135	-0-	1095	2			N	-0-					-0-
10	1271	N	1049	-0-	-222	-0-	1049	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

05	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
06	210	N	8	-0-	-202	-0-	8	2			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
08	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

05	934	N	934	-0-	-0-	-0-	93	1	834	2	N	6	6	8			-0-
							7	9									
06	779	N	779	-0-	-0-	-0-	87	1	690	2	N	2	2	8			-0-
							2	9									
07	930	N	757	-0-	-173	-0-	93	1	662	2	N	2	2	8			-0-
							2	9									
08	930	N	711	-0-	-219	-0-	93	1	614	2	N	4	4	8			-0-
							4	9									
09	780	N	681	-0-	-99	-0-	90	1	582	2	N	8	8	8			-0-
							9	9									
10	744	N	635	-0-	-109	-0-	93	1	538	2	N	4	4	8			-0-
							4	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
09	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	2			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

05	112	N	112	-0-	-0-	-0-	93	1	19	2	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	85	1	13	2	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	1			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	23	1	84	2	N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

05	341	N	69	-0-	-272	-0-	69	2			N	-0-					1
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					1
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					1
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					1
09	120	N	2	-0-	-118	-0-	2	2			N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	240	N	137	-0-	-103	-0-	137	2			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	54	-0-	-473	-0-	2	1	52	2	N	-0-					1
06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					1
07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					1
08	448	N	448	-0-	-0-	-0-	22	1	426	2	N	-0-					1
*09	291	N	291	-0-	-0-	-0-	13	1	278	2	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	111	1	428	2	Y	1	11	1			140
							1	9									
06	480	N	480	-0-	-0-	-0-	110	1	370	2	Y	-0-					140
07	542	N	542	-0-	-0-	-0-	127	1	415	2	Y	-0-					140
08	555	N	555	-0-	-0-	-0-	118	1	436	2	Y	1					141
							1	9									
*09	500	N	500	-0-	-0-	-0-	105	1	395	2	Y	-0-					141
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					141

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	16	1	67	2	Y	-0-	3	1			18
06	97	N	97	-0-	-0-	-0-	23	1	73	2	Y	1					19
							1	9									
07	93	N	78	-0-	-15	-0-	18	1	60	2	Y	-0-					19
08	93	N	81	-0-	-12	-0-	15	1	65	2	Y	1					20
							1	9									
*09	110	N	110	-0-	-0-	-0-	21	1	88	2	Y	1					21
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					21

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	37	1	241	2	Y	-0-	5	1			2
06	180	N	-0-	-0-	-180	-0-					Y	-0-					2
07	220	N	220	-0-	-0-	-0-	33	1	186	2	Y	1					3
							1	9									
08	217	N	118	-0-	-99	-0-	17	1	100	2	Y	1					4
							1	9									
*09	178	N	178	-0-	-0-	-0-	24	1	154	2	Y	-0-					4
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	30	1	72	2	Y	-0-	1	1			-0-
06	67	N	67	-0-	-0-	-0-	22	1	45	2	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	5	1	10	2	Y	1					1
							1	9									
08	93	N	88	-0-	-5	-0-	30	1	57	2	Y	1					2
							1	9									
09	60	N	12	-0-	-48	-0-	4	1	8	2	Y	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
07	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	3	1	77	2	N	-0-					1
06	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					1
07	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-					1
08	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					1
*09	140	N	140	-0-	-0-	-0-	6	1	134	2	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1	5	1			1
							1	9									
06	150	N	148	-0-	-2	-0-	22	1	126	2	Y	-0-					1
07	229	N	229	-0-	-0-	-0-	35	1	193	2	Y	1					2
							1	9									
08	177	N	177	-0-	-0-	-0-	27	1	150	2	Y	-0-					2
*09	176	N	176	-0-	-0-	-0-	28	1	147	2	Y	1					3
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	10	N	5	-0-	-5	-0-	4	2	1	9	Y	1					1
08	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					1
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	3	1	8	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	3	1	8	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	3	1	7	2	Y	-0-					-0-
08	11	N	5	-0-	-6	-0-	1	1	4	2	Y	-0-					-0-
09	11	N	2	-0-	-9	-0-	2	2			Y	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	26	1	98	2	Y	-0-	1	1			-0-
06	169	N	169	-0-	-0-	-0-	41	1	128	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	33	1	99	2	Y	1					1
							1	9									
08	136	N	136	-0-	-0-	-0-	32	1	103	2	Y	1					2
							1	9									
*09	151	N	151	-0-	-0-	-0-	37	1	114	2	Y	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	750	N	379	-0-	-371	-0-	379	2			N	-0-					-0-
07	682	N	360	-0-	-322	-0-	360	2			N	-0-					-0-
08	620	N	382	-0-	-238	-0-	382	2			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	79	1	201	2	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	85	1	191	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	91	1	206	2	Y	1					1
							1	9									
08	101	N	101	-0-	-0-	-0-	36	1	65	2	Y	-0-					1
09	30	N	5	-0-	-25	-0-	1	1	4	2	Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	390	N	311	-0-	-79	-0-	311	2			Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	76	1	477	2	Y	-0-					2
06	386	N	386	-0-	-0-	-0-	71	1	315	2	Y	-0-					2
07	280	N	280	-0-	-0-	-0-	76	1	204	2	Y	-0-					2
08	286	N	286	-0-	-0-	-0-	71	1	215	2	Y	-0-					2
*09	361	N	361	-0-	-0-	-0-	106	1	255	2	Y	-0-					2
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					23
06	320	N	320	-0-	-0-	-0-	59	1	261	2	Y	-0-					23
07	171	N	171	-0-	-0-	-0-	46	1	125	2	Y	-0-					23
08	251	N	251	-0-	-0-	-0-	62	1	189	2	Y	-0-					23
*09	256	N	256	-0-	-0-	-0-	75	1	181	2	Y	-0-					23
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	515	-0-	-12	-0-	71	1	444	2	Y	-0-					6
06	390	N	336	-0-	-54	-0-	62	1	274	2	Y	-0-					6
07	403	N	397	-0-	-6	-0-	108	1	289	2	Y	-0-					6
08	403	N	302	-0-	-101	-0-	74	1	228	2	Y	-0-					6
09	330	N	259	-0-	-71	-0-	76	1	183	2	Y	-0-					6
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	2			Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	2			Y	-0-					-0-
09	510	N	451	-0-	-59	-0-	451	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
06	810	N	453	-0-	-357	-0-	453	2			Y	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
07	434	N	344	-0-	-90	-0-	344	2			Y	-0-					-0-
08	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-
09	450	N	335	-0-	-115	-0-	335	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	58	1	365	2	Y	-0-					2
06	300	N	299	-0-	-1	-0-	55	1	244	2	Y	-0-					2
07	310	N	156	-0-	-154	-0-	42	1	114	2	Y	-0-					2
08	310	N	244	-0-	-66	-0-	60	1	184	2	Y	-0-					2
09	300	N	163	-0-	-137	-0-	47	1	116	2	Y	-0-					2
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56	-0-	45	1 9	177	2	Y	1	6	1			12
06	420	N	154	-0-	-266	-0-	37	1	117	2	Y	-0-					12
07	341	N	198	-0-	-143	-0-	45	1	153	2	Y	-0-					12
08	320	N	320	-0-	-0-	-0-	61	1 9	258	2	Y	1					13
*09	337	N	337	-0-	-0-	-0-	66	1 9	270	2	Y	1					14
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					14

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	40	1 9	157	2	Y	1	6	1			1
06	180	N	172	-0-	-8	-0-	40	1 9	131	2	Y	1					2
07	248	N	156	-0-	-92	-0-	35	1	121	2	Y	-0-					2
08	306	N	306	-0-	-0-	-0-	59	1 9	246	2	Y	1					3
09	180	N	145	-0-	-35	-0-	28	1 9	116	2	Y	1					4
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	331	-0-	-196	-0-	43	1 9	287	2	Y	1	7	1			2
06	540	N	383	-0-	-157	-0-	56	1	327	2	Y	-0-					2
07	558	N	370	-0-	-188	-0-	55	1 9	314	2	Y	1					3
08	353	N	353	-0-	-0-	-0-	52	1	301	2	Y	-0-					3
09	390	N	312	-0-	-78	-0-	42	1 9	269	2	Y	1					4
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	62	1 9	373	2	Y	1	5	1			1
06	570	N	394	-0-	-176	-0-	59	1	335	2	Y	-0-					1
07	455	N	455	-0-	-0-	-0-	70	1 9	384	2	Y	1					2
08	434	N	329	-0-	-105	-0-	51	1	278	2	Y	-0-					2
09	390	N	319	-0-	-71	-0-	51	1 9	267	2	Y	1					3
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	82	1 9	540	2	Y	1	6	1			2
06	515	N	515	-0-	-0-	-0-	76	1	439	2	Y	-0-					2
07	558	N	420	-0-	-138	-0-	64	1 9	355	2	Y	1					3
08	585	N	585	-0-	-0-	-0-	86	1	499	2	Y	-0-					3
09	510	N	481	-0-	-29	-0-	66	1 9	414	2	Y	1					4
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	521	-0-	-192	-0-	75	1	445	2	Y	1	7	1			1
							1	9									
06	648	N	648	-0-	-0-	-0-	104	1	544	2	Y	-0-					1
07	589	N	563	-0-	-26	-0-	102	1	461	2	Y	-0-					1
08	622	N	622	-0-	-0-	-0-	105	1	516	2	Y	1					2
							1	9									
09	660	N	548	-0-	-112	-0-	94	1	453	2	Y	1					3
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	12	1	69	2	Y	-0-	2	1			-0-
06	81	N	81	-0-	-0-	-0-	13	1	68	2	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	11	1	53	2	Y	1					1
							1	9									
08	93	N	77	-0-	-16	-0-	13	1	63	2	Y	1					2
							1	9									
09	90	N	66	-0-	-24	-0-	11	1	55	2	Y	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	21	-0-	-320	-0-	6	1	15	2	Y	-0-	5	1			-0-
06	180	N	140	-0-	-40	-0-	45	1	95	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	43	1	93	2	Y	1					1
							1	9									
08	61	N	61	-0-	-0-	-0-	21	1	40	2	Y	-0-					1
09	90	N	83	-0-	-7	-0-	29	1	54	2	Y	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	84	1	199	2	Y	1	5	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	49	1	104	2	Y	-0-					1
07	246	N	246	-0-	-0-	-0-	77	1	168	2	Y	1					2
							1	9									
08	192	N	192	-0-	-0-	-0-	66	1	126	2	Y	-0-					2
*09	223	N	223	-0-	-0-	-0-	76	1	146	2	Y	1					3
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	33	1	200	2	Y	1	6	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	46	1	257	2	Y	-0-					1
07	328	N	328	-0-	-0-	-0-	50	1	277	2	Y	1					2
							1	9									
08	303	N	303	-0-	-0-	-0-	48	1	255	2	Y	-0-					2
09	300	N	195	-0-	-105	-0-	31	1	163	2	Y	1					3
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	65	1	427	2	Y	1	7	1			1
							1	9									
06	565	N	565	-0-	-0-	-0-	82	1	483	2	Y	-0-					1
07	714	N	714	-0-	-0-	-0-	107	1	606	2	Y	1					2
							1	9									
08	525	N	525	-0-	-0-	-0-	76	1	449	2	Y	-0-					2
09	570	N	447	-0-	-123	-0-	61	1	385	2	Y	1					3
							1	9									
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	156	-0-	-185	-0-	44	1	112	2	Y	-0-	7	1			-0-
06	330	N	108	-0-	-222	-0-	33	1	75	2	Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	36	1	80	2	Y	1					1
							1	9									
08	220	N	220	-0-	-0-	-0-	79	1	140	2	Y	1					2
							1	9									
*09	399	N	399	-0-	-0-	-0-	116	1	283	2	Y	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	79	1	422	2	Y	1	6	1			1
							1	9									
06	570	N	392	-0-	-178	-0-	70	1	322	2	Y	-0-					1
07	542	N	542	-0-	-0-	-0-	92	1	449	2	Y	1					2
							1	9									
08	507	N	507	-0-	-0-	-0-	84	1	423	2	Y	-0-					2
09	360	N	360	-0-	-0-	-0-	64	1	295	2	Y	1					3
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	48	1	299	2	Y	2	8	1			1
							2	9									
06	414	N	414	-0-	-0-	-0-	62	1	352	2	Y	-0-					1
07	418	N	418	-0-	-0-	-0-	64	1	353	2	Y	1					2
							1	9									
08	412	N	412	-0-	-0-	-0-	64	1	348	2	Y	-0-					2
09	210	N	210	-0-	-0-	-0-	33	1	176	2	Y	1					3
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	11	1	90	2	Y	1					1
							1	9									
08	114	N	114	-0-	-0-	-0-	11	1	102	2	Y	1					2
							1	9									
09	90	N	36	-0-	-54	-0-	3	1	33	2	Y	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	72	1	261	2	Y	-0-	7	1			14
06	270	N	257	-0-	-13	-0-	61	1	195	2	Y	1					15
							1	9									
07	279	N	255	-0-	-24	-0-	63	1	192	2	Y	-0-					15
08	285	N	285	-0-	-0-	-0-	68	1	216	2	Y	1					16
							1	9									
09	270	N	211	-0-	-59	-0-	51	1	159	2	Y	1					17
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					17

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	169	-0-	-79	-0-	35	1	134	2	Y	-0-	2	1			-0-
06	150	N	139	-0-	-11	-0-	31	1	108	2	Y	-0-					-0-
07	155	N	113	-0-	-42	-0-	26	1	86	2	Y	1					1
							1	9									
08	187	N	187	-0-	-0-	-0-	39	1	147	2	Y	1					2
							1	9									
*09	163	N	163	-0-	-0-	-0-	34	1	129	2	Y	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	24	1	158	2	Y	1	5	1			16
							1	9									
06	180	N	166	-0-	-14	-0-	24	1	142	2	Y	-0-					16
07	186	N	166	-0-	-20	-0-	25	1	140	2	Y	1					17
							1	9									
08	191	N	191	-0-	-0-	-0-	28	1	162	2	Y	1					18
							1	9									
*09	211	N	211	-0-	-0-	-0-	29	1	182	2	Y	-0-					18
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					18

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	123	1	340	2	Y	1	5	1			1
							1	9									
06	464	N	464	-0-	-0-	-0-	124	1	340	2	Y	-0-					1
07	467	N	467	-0-	-0-	-0-	131	1	335	2	Y	1					2
							1	9									
08	488	N	488	-0-	-0-	-0-	132	1	356	2	Y	-0-					2
*09	468	N	468	-0-	-0-	-0-	123	1	344	2	Y	1					3
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					1
							1	9									
06	60	N	40	-0-	-20	-0-	9	1	31	2	Y	-0-					1
07	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					1
08	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					2
							1	9									
*09	70	N	70	-0-	-0-	-0-	14	1	55	2	Y	1					3
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	35	1	137	2	Y	1	1	1			2
							1	9									
06	123	N	123	-0-	-0-	-0-	29	1	94	2	Y	-0-					2
07	189	N	189	-0-	-0-	-0-	43	1	146	2	Y	-0-					2
08	124	N	124	-0-	-0-	-0-	24	1	99	2	Y	1					3
							1	9									
*09	94	N	94	-0-	-0-	-0-	18	1	75	2	Y	1					4
							1	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	44	1	158	2	Y	1	7	1			14
							1	9									
06	210	N	149	-0-	-61	-0-	35	1	113	2	Y	1					15
							1	9									
07	217	N	190	-0-	-27	-0-	48	1	142	2	Y	-0-					15
08	217	N	177	-0-	-40	-0-	43	1	133	2	Y	1					16
							1	9									
*09	166	N	166	-0-	-0-	-0-	39	1	126	2	Y	1					17
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					17

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	109	1	575	2	Y	1	9	1			1
							1	9									
06	810	N	565	-0-	-245	-0-	102	1	463	2	Y	-0-					1
07	630	N	630	-0-	-0-	-0-	107	1	522	2	Y	1					2
							1	9									
08	682	N	586	-0-	-96	-0-	98	1	488	2	Y	-0-					2
09	570	N	518	-0-	-52	-0-	93	1	424	2	Y	1					3
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	95	1	599	2	N	-0-					21
06	690	N	690	-0-	-0-	-0-	128	1	562	2	N	-0-					21
07	651	N	510	-0-	-141	-0-	139	1	371	2	N	-0-					21
08	682	N	507	-0-	-175	-0-	125	1	382	2	N	-0-					21
09	660	N	509	-0-	-151	-0-	149	1	360	2	N	-0-					21
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	103	-0-	-52	-0-	4	1	99	2	N	-0-					1
06	120	N	97	-0-	-23	-0-	4	1	93	2	N	-0-					1
07	93	N	89	-0-	-4	-0-	4	1	85	2	N	-0-					1
08	93	N	58	-0-	-35	-0-	3	1	55	2	N	-0-					1
*09	120	N	120	-0-	-0-	-0-	5	1	115	2	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					1
06	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					1
07	62	N	3	-0-	-59	-0-	3	2			N	-0-					1
08	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					1
09	30	N	20	-0-	-10	-0-	2	1	18	2	N	-0-					1
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					22
06	450	N	68	-0-	-382	-0-	19	1	49	2	N	-0-					22
07	434	N	259	-0-	-175	-0-	25	1	234	2	N	-0-					22
08	558	N	155	-0-	-403	-0-	14	1	141	2	N	-0-					22
*09	228	N	228	-0-	-0-	-0-	20	1	208	2	N	-0-					22
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	287	-0-	-395	-0-	16	1	271	2	N	-0-					23
06	1020	N	211	-0-	-809	-0-	58	1	153	2	N	-0-					23
07	1240	N	602	-0-	-638	-0-	57	1	545	2	N	-0-					23
08	533	N	533	-0-	-0-	-0-	48	1	485	2	N	-0-					23
*09	509	N	509	-0-	-0-	-0-	45	1	464	2	N	-0-					23
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0-	-0-	53	1	918	2	N	-0-					6
06	210	N	94	-0-	-116	-0-	26	1	68	2	N	-0-					6
07	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					6
08	961	N	86	-0-	-875	-0-	8	1	78	2	N	-0-					6
*09	256	N	256	-0-	-0-	-0-	23	1	233	2	N	-0-					6
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	121	1	755	2	N	-0-					2
06	840	N	687	-0-	-153	-0-	127	1	560	2	N	-0-					2
07	837	N	733	-0-	-104	-0-	199	1	534	2	N	-0-					2
08	868	N	509	-0-	-359	-0-	126	1	383	2	N	-0-					2
09	690	N	503	-0-	-187	-0-	147	1	356	2	N	-0-					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	53	1	1365	2	N	-0-					21
06	1500	N	1263	-0-	-237	-0-	50	1	1213	2	N	-0-					21
07	1674	N	1094	-0-	-580	-0-	53	1	1041	2	N	-0-					21
08	1426	N	669	-0-	-757	-0-	34	1	635	2	N	-0-					21
09	1260	N	820	-0-	-440	-0-	36	1	784	2	N	-0-					21
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
06	420	N	202	-0-	-218	-0-	202	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
06	900	N	478	-0-	-422	-0-	478	2			N	-0-					-0-
07	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-
08	961	N	540	-0-	-421	-0-	540	2			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	326	-0-	-573	-0-	46	1	280	2	N	-0-	5	1			-0-
06	300	N	269	-0-	-31	-0-	40	1	229	2	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	51	1	279	2	N	1					1
							1	9									
08	341	N	241	-0-	-100	-0-	38	1	202	2	N	1					2
							1	9									
09	270	N	211	-0-	-59	-0-	34	1	177	2	N	-0-					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

05	930	N	861	-0-	-69	-0-	125	1	735	2	N	1	4	1			1
							1	9									
06	840	N	532	-0-	-308	-0-	86	1	446	2	N	-0-					1
07	713	N	490	-0-	-223	-0-	89	1	401	2	N	-0-					1
08	868	N	473	-0-	-395	-0-	81	1	391	2	N	1					2
							1	9									
09	540	N	329	-0-	-211	-0-	58	1	270	2	N	1					3
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					65
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					65
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					65
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					65
09	780	N	732	-0-	-48	-0-	732	2			N	-0-					65
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

05	248	N	239	-0-	-9	-0-	239	3			N	-0-					121
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					121
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					121
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					121
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					121
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					121

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					8
*04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					8
*05	868	N	854	-0-	-14	-0-	854	2			Y	-0-					8
*06	870	N	823	-0-	-47	-0-	823	2			Y	-0-					8
*07	899	N	855	-0-	-44	-0-	855	2			Y	-0-					8
*08	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					8
09	810	N	642	-0-	-168	-0-	642	2			Y	-0-					8
10	868	N	685	-0-	-183	-0-	685	2			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4397	-0-	-315	-0-	4397	2			N	-0-					-0-
06	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
07	5704	X	5172	-0-	-532	-0-	5172	2			N	-0-					-0-
08	5704	X	5151	-0-	-553	-0-	5151	2			N	-0-					-0-
09	5520	X	4908	-0-	-612	-0-	4908	2			N	-0-					-0-
10	5518	X	5003	-0-	-515	-0-	5003	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4925	-0-	-4	-0-	4925	2			N	-0-					-0-
06	6630	X	6630	-0-	-0-	-0-	6630	2			N	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
08	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					-0-
09	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
*10	5667	X	5667	-0-	-0-	-0-	5667	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1098	-0-	-1010	-0-	1098	2			N	-0-					-0-
06	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
07	2108	X	2003	-0-	-105	-0-	2003	2			N	-0-					-0-
08	2108	X	1932	-0-	-176	-0-	1932	2			N	-0-					-0-
09	2280	X	1988	-0-	-292	-0-	1988	2			N	-0-					-0-
10	2356	X	1861	-0-	-495	-0-	1861	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2168	-0-	-622	-0-	2168	2			N	-0-					-0-
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
07	2790	X	2699	-0-	-91	-0-	2699	2			N	-0-					-0-
08	2790	X	2724	-0-	-66	-0-	2724	2			N	-0-					-0-
09	2820	X	2446	-0-	-374	-0-	2446	2			N	-0-					-0-
10	2914	X	2652	-0-	-262	-0-	2652	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3350	-0-	-897	-0-	3350	2			N	-0-					-0-
06	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
07	4092	X	4047	-0-	-45	-0-	4047	2			N	-0-					-0-
08	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
09	4140	X	3712	-0-	-428	-0-	3712	2			N	-0-					-0-
10	4278	X	3980	-0-	-298	-0-	3980	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1649	-0-	-738	-0-	101 10	1 9	1538	3	N	9					187
06	2310	X	1561	-0-	-749	-0-	92	1	1469	3	N	-0-					187
07	2387	X	1399	-0-	-988	-0-	88	1	1311	3	N	-0-					187
08	1643	X	1488	-0-	-155	-0-	108	1	1380	3	N	-0-					187
09	1590	X	1128	-0-	-462	-0-	97	1	1031	3	N	-0-					187
10	1643	X	1107	-0-	-536	-0-	89	1	1018	3	N	-0-					187

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1383	-0-	-12	-0-	85	1	1298	3	Y	-0-					86
06	1309	N	1309	-0-	-0-	-0-	77	1	1232	3	Y	-0-					86
07	1364	N	1298	-0-	-66	-0-	82	1	1216	3	Y	-0-					86
08	1328	N	1328	-0-	-0-	-0-	96	1	1232	3	Y	-0-					86
09	1320	N	1129	-0-	-191	-0-	97	1	1032	3	Y	-0-					86
10	1302	N	1262	-0-	-40	-0-	102	1	1160	3	Y	-0-					86

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1098	-0-	-80	-0-	67	1	1031	3	Y	-0-					3
06	1101	N	1101	-0-	-0-	-0-	65	1	1036	3	Y	-0-					3
07	1147	N	1093	-0-	-54	-0-	69	1	1024	3	Y	-0-					3
08	1125	N	1125	-0-	-0-	-0-	81	1	1044	3	Y	-0-					3
09	1110	N	968	-0-	-142	-0-	84	1	884	3	Y	-0-					3
*10	1156	N	1156	-0-	-0-	-0-	93	1	1063	3	Y	-0-					3

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	4322	-0-	-2901	-0-	265	1	4054	3	N	3					201
							3	9									
06	6480	X	4071	-0-	-2409	-0-	239	1	3832	3	N	-0-					201
07	6324	X	4262	-0-	-2062	-0-	268	1	3994	3	N	-0-					201
08	5425	X	4444	-0-	-981	-0-	321	1	4120	3	N	3					204
							3	9									
09	5250	X	3966	-0-	-1284	-0-	342	1	3624	3	N	-0-					204
10	4309	X	4050	-0-	-259	-0-	326	1	3724	3	N	-0-					204

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4389	-0-	-540	-0-	269	1	4120	3	N	-0-					212
06	4395	X	4395	-0-	-0-	-0-	258	1	4134	3	N	3					215
							3	9									
07	4495	X	3636	-0-	-859	-0-	229	1	3407	3	N	-0-					215
08	6014	X	6014	-0-	-0-	-0-	435	1	5579	3	N	-0-					215
*09	4749	X	4749	-0-	-0-	-0-	409	1	4328	3	N	11	180	1			46
							12	9									
*10	5425	X	5425	-0-	-0-	-0-	436	1	4985	3	N	4					50
							4	9									

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	499	-0-	-90	-0-	31	1	468	3	N	-0-					187
06	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					187
07	657	N	657	-0-	-0-	-0-	29	1	429	3	N	181	151	1			217
							199	9									
08	472	N	472	-0-	-0-	-0-	34	1	435	3	N	3					220
							3	9									
*09	485	N	485	-0-	-0-	-0-	42	1	443	3	N	-0-					220
10	651	N	560	-0-	-91	-0-	45	1	515	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2627	X	2627	-0-	-0-	-0-	152	1	2475	2	N	-0-					121
06	2430	X	1816	-0-	-614	-0-	141	1	1675	2	N	-0-					121
07	2573	X	2547	-0-	-26	-0-	152	1	2395	2	N	-0-					121
08	2672	X	2672	-0-	-0-	-0-	180	1	2492	2	N	-0-					121
*09	2550	X	2133	-0-	-417	-0-	190	1	1943	2	N	-0-					121
*10	2635	X	2203	-0-	-432	-0-	190	1	2013	2	N	-0-					121

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	213	-0-	-2236	-0-	12	1	201	2	N	-0-					41
06	600	X	185	-0-	-415	-0-	14	1	171	2	N	-0-					41
07	3367	X	3367	-0-	-0-	-0-	201	1	3166	2	N	-0-					41
08	1318	X	1318	-0-	-0-	-0-	89	1	1229	2	N	-0-					41
*09	210	X	14	-0-	-196	-0-	1	1	13	2	N	-0-					41
*10	3509	X	3509	-0-	-0-	-0-	280	1	3200	2	N	26					67
							29	9									

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	X	374	-0-	-0-	-0-	22	1	352	2	N	-0-					25
06	300	X	273	-0-	-27	-0-	21	1	252	2	N	-0-					25
07	367	X	367	-0-	-0-	-0-	22	1	345	2	N	-0-					25
08	372	X	345	-0-	-27	-0-	23	1	322	2	N	-0-					25
*09	360	X	239	-0-	-121	-0-	21	1	218	2	N	-0-					25
*10	388	X	388	-0-	-0-	-0-	31	1	357	2	N	-0-					25

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	867	-0-	-838	-0-	50	1	817	2	N	-0-					30
06	780	N	582	-0-	-198	-0-	45	1	537	2	N	-0-					30
07	3100	N	8889	-0-	5789	5789	513	1	8069	2	N	279					309
							307	9									
08	3100	N	10346	-0-	7246	13035	697	1	9632	2	N	15					324
							17	9									
*09	3000	N	4088	-0-	1088	14123	354	1	3734	2	N	-0-					324
*10	15380	X	1257	-0-	-14123	-0-	97	1	1107	2	N	48	332	1			40
							53	9									

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	3763	-0-	-3243	-0-	217	1	3546	2	N	-0-					102
06	6780	X	2941	-0-	-3839	-0-	229	1	2712	2	N	-0-					102
07	5859	X	5582	-0-	-277	-0-	333	1	5241	2	N	7					109
							8	9									
08	7074	X	7074	-0-	-0-	-0-	477	1	6597	2	N	-0-					109
*09	5490	X	5233	-0-	-257	-0-	466	1	4767	2	N	-0-					109
*10	6751	X	6751	-0-	-0-	-0-	536	1	6120	2	N	86					195
							95	9									

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	X	7568	-0-	-1329	-0-	437	1	7131	2	N	-0-					117
06	8190	X	4993	-0-	-3197	-0-	388	1	4605	2	N	-0-					117
07	7564	X	6915	-0-	-649	-0-	414	1	6501	2	N	-0-					117
08	7564	X	6973	-0-	-591	-0-	470	1	6503	2	N	-0-					117
09	7320	X	3063	-0-	-4257	-0-	3063	2			N	-0-					117
*10	7564	X	1026	-0-	-6538	-0-	61	1	964	2	N	1					118
							1	9									

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

05	217	#	213	-0-	-4	-0-	213	1			N	-0-					-0-
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	233	R	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	#	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	248	#	208	-0-	-40	-0-	208	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
06	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2013 - PLUGGED 07-09-2013

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

05	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
06	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
07	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					53
09	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
10	31	#	19	-0-	-12	-0-	19	2			N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

05	857	R	857	-0-	-0-	-0-	857	3			N	-0-					32
06	510	#	420	-0-	-90	-0-	420	3			N	-0-					32
07	527	#	-0-	-0-	-527	-0-					N	-0-					32
08	527	#	-0-	-0-	-527	-0-					N	-0-					32
09	510	#	-0-	-0-	-510	-0-					N	-0-					32
10	527	#	-0-	-0-	-527	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

05	186	#	182	-0-	-4	-0-	159	2	23	9	N	21					199
06	180	#	177	-0-	-3	-0-	158	2	19	9	N	17	179	0			37
07	189	R	189	-0-	-0-	-0-	172	2	17	9	N	15					52
08	239	R	239	-0-	-0-	-0-	220	2	19	9	N	17					69
09	240	R	240	-0-	-0-	-0-	223	2	17	9	N	15					84
*10	271	R	271	-0-	-0-	-0-	253	2	18	9	N	16					100

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

05	620	#	581	-0-	-39	-0-	562	3	19	9	Y	17					120
06	570	#	565	-0-	-5	-0-	550	3	15	9	Y	14	44	0			90
07	601	R	601	-0-	-0-	-0-	544	3	57	9	Y	52					142
*08	589	#	529	-0-	-60	-0-	511	3	18	9	Y	16					158
09	570	#	495	-0-	-75	-0-	475	3	20	9	Y	18	51	0			125
10	589	#	571	-0-	-18	-0-	549	3	22	9	Y	20					145

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	415	-0-	-174	-0-	391	3	24	9	N	22					146
06	570	#	309	-0-	-261	-0-	257	3	52	9	N	47					193
07	589	#	357	-0-	-232	-0-	303	3	54	9	N	49					242
08	589	#	358	-0-	-231	-0-	321	3	37	9	N	34	163	1			113
09	540	#	494	-0-	-46	-0-	446	3	48	9	N	44					157
10	403	#	308	-0-	-95	-0-	284	3	24	9	N	22					179

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

05	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					179
06	120	#	-0-	-0-	-120	-0-					Y	-0-					179
07	155	#	61	-0-	-94	-0-	61	3			Y	-0-					179
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					180
09	150	#	99	-0-	-51	-0-	99	3			Y	-0-					180
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					180

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

05	0	#	-0-	-0-	-0-	-0-					N	-0-					14
06	0	#	-0-	-0-	-0-	-0-					N	-0-					14
07	0	#	-0-	-0-	-0-	-0-					N	-0-					14
08	0	#	-0-	-0-	-0-	-0-					N	-0-					14
09	0	#	-0-	-0-	-0-	-0-					N	-0-					14
10	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

05	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	#	42	-0-	-108	-0-	42	3			N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	#	79	-0-	-76	-0-	79	3			N	-0-					-0-
09	150	#	149	-0-	-1	-0-	149	3			N	-0-					-0-
*10	162	R	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

05	93	#	63	-0-	-30	-0-	60	3	3	9	Y	3					11
06	90	#	60	-0-	-30	-0-	57	3	3	9	Y	3					14
07	93	#	69	-0-	-24	-0-	59	3	10	9	Y	9					23
08	62	#	60	-0-	-2	-0-	58	3	2	9	Y	2					25
09	62	R	62	-0-	-0-	-0-	56	3	6	9	Y	5	1	8			29
10	62	#	61	-0-	-1	-0-	58	3	3	9	Y	3					32

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

05	217	#	-0-	-0-	-217	-0-					Y	6					55
06	210	#	-0-	-0-	-210	-0-					Y	6					61
*07	93	#	-0-	-0-	-93	-0-					Y	5					66
*08	25	R	25	-0-	-0-	-0-	22	3	3	9	Y	3					69
*09	8	R	8	-0-	-0-	-0-	8	3			Y	-0-					69
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

05	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	150	#	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	124	#	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	#	80	-0-	-40	-0-	80	3			N	-0-					-0-
10	124	#	80	-0-	-44	-0-	80	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
JM COX RESOURCES, L.P. //CONT.// 433075
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	#	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
*10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-

LAREDO PETROLEUM - DALLAS, INC. 486615
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

05	27218	37558	-0-	10340	36913	37167	3	391	9	N	355	332	1				98
06	26340	32922	-0-	6582	43495	32600	3	322	9	N	293	252	1				139
07	27218	34638	-0-	7420	50915	34345	3	293	9	N	266	294	1				111
08	27218	28653	-0-	1435	52350	28515	3	138	9	N	125	172	1				64
09	26340	29954	-0-	3614	55964	29750	3	204	9	N	185	207	1				42
10	15376	# NO RPT	-0-	-15376	40588					N	NO RPT						42

PIONEER NATURAL RES. USA, INC. 665748
STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STOUT "D" WELL #: 2 RRCID -> 202461 COMPL. DATE N/A TOTAL DEPTH 8285 PERF. 7525 - 8188

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/05/2012 - P&A

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

05	1333	#	709	-0-	-624	-0-	709	3			N	-0-					33
06	1470	#	1441	-0-	-29	-0-	1441	3			N	-0-					33
07	1519	#	1437	-0-	-82	-0-	1437	3			N	-0-					33
08	1519	#	1305	-0-	-214	-0-	1305	3			N	-0-					33
09	1485	R	1485	-0-	-0-	-0-	1485	3			N	-0-					33
*10	1514	R	1514	-0-	-0-	-0-	1514	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

05	959	N	959	-0-	-0-	B	-0-	959	2		Y	-0-					29
06	976	N	976	-0-	-0-	B	-0-	976	2		Y	-0-					29
07	951	N	951	-0-	-0-	B	-0-	951	2		Y	-0-					29
08	919	N	919	-0-	-0-	B	-0-	919	2		Y	-0-					29
09	891	N	891	-0-	-0-	B	-0-	891	2		Y	-0-					29
*10	1016	N	1016	-0-	-0-	B	-0-	1016	2		Y	-0-					29

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0- B	-0-	479	2			Y	-0-					7
06	523	N	523	-0-	-0- B	-0-	523	2			Y	-0-					7
07	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					7
08	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					7
09	490	N	490	-0-	-0- B	-0-	490	2			Y	-0-					7
*10	451	N	451	-0-	-0- B	-0-	451	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	79	N	79	-0-	-0-	-0-	73	2	6	9	Y	5					18
*06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-	8	1			10
*07	95	N	95	-0-	-0-	-0-	85	2	10	9	Y	9					19
*08	96	N	96	-0-	-0-	-0-	86	2	10	9	Y	9	8	1			14
*09	97	N	97	-0-	-0-	-0-	89	2	8	9	Y	7	11	1			10
*10	112	N	112	-0-	-0-	-0-	100	2	12	9	Y	11					27

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	9	1			7
*06	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	6	1			4
07	341	N	201	-0-	-140	-0-	198	2	3	9	Y	3	4	1			3
08	310	N	164	-0-	-146	-0-	162	2	2	9	Y	2	3	1			2
*09	390	N	193	-0-	-197	-0-	191	2	2	9	Y	2					4
*10	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2					6

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124	N	98	-0-	-26	-0-	94	2	4	9	Y	4	4	1			5
*06	120	N	118	-0-	-2	-0-	117	2	1	9	Y	1	4	1			2
07	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7	4	1			5
08	93	N	79	-0-	-14	-0-	77	2	2	9	Y	2	5	1			2
*09	120	N	100	-0-	-20	-0-	98	2	2	9	Y	2					4
*10	131	N	131	-0-	-0-	-0-	129	2	2	9	Y	2					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	128	N	128	-0-	-0-	-0-	125	2	3	9	Y	3	22	1			8
*06	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	7	1			3
07	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	4	1			5
08	124	N	84	-0-	-40	-0-	82	2	2	9	Y	2	5	1			2
*09	120	N	99	-0-	-21	-0-	97	2	2	9	Y	2					4
10	124	N	120	-0-	-4	-0-	118	2	2	9	Y	2					6

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4	5	1			5
*06	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	4	1			2
07	142	N	142	-0-	-0-	-0-	134	2	8	9	Y	7	4	1			5
08	124	N	95	-0-	-29	-0-	93	2	2	9	Y	2	5	1			2
*09	120	N	110	-0-	-10	-0-	108	2	2	9	Y	2					4
10	155	N	137	-0-	-18	-0-	135	2	2	9	Y	2					6

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	136	N	136	-0-	-0-	-0-	132	2	4	9	Y	4	5	1			5
*06	152	N	152	-0-	-0-	-0-	151	2	1	9	Y	1	4	1			2
07	161	N	161	-0-	-0-	-0-	153	2	8	9	Y	7	4	1			5
08	124	N	85	-0-	-39	-0-	83	2	2	9	Y	2	5	1			2
*09	150	N	104	-0-	-46	-0-	102	2	2	9	Y	2					4
10	155	N	133	-0-	-22	-0-	131	2	2	9	Y	2					6

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-	4	1			2
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					2
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			-0-
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1	5	1			5
*06	60	N	58	-0-	-2	-0-	57	2	1	9	Y	1					6
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					6
08	62	N	60	-0-	-2	-0-	59	2	1	9	Y	1	5	1			2
*09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					2
*10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					2

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124	N	121	-0-	-3	-0-	117	2	4	9	Y	4					14
*06	149	N	149	-0-	-0-	-0-	145	2	4	9	Y	4	7	1			11
07	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4	7	1			8
08	154	N	154	-0-	-0-	-0-	150	2	4	9	Y	4	7	1			5
*09	150	N	142	-0-	-8	-0-	138	2	4	9	Y	4					9
10	155	N	146	-0-	-9	-0-	144	2	2	9	Y	2	6	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	5	1			5
*06	154	N	154	-0-	-0-	-0-	153	2	1	9	Y	1	4	1			2
07	168	N	168	-0-	-0-	-0-	160	2	8	9	Y	7	4	1			5
08	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	5	1			2
*09	120	N	118	-0-	-2	-0-	116	2	2	9	Y	2					4
*10	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2					6

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					12
*06	99	N	99	-0-	-0-	-0-	95	2	4	9	Y	4	6	1			10
07	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	6	1			8
08	124	N	124	-0-	-0-	-0-	121	2	3	9	Y	3	6	1			5
*09	116	N	116	-0-	-0-	-0-	112	2	4	9	Y	4					9
*10	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	6	1			5

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					14
*06	90	N	90	-0-	-0-	-0-	88	2	2	9	Y	2	7	1			9
07	119	N	119	-0-	-0-	-0-	115	2	4	9	Y	4	6	1			7
08	110	N	110	-0-	-0-	-0-	106	2	4	9	Y	4	6	1			5
*09	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					8
10	124	N	93	-0-	-31	-0-	90	2	3	9	Y	3	6	1			5

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3
*06	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	2	1			4
07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	2	1			2
08	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	2	1			4
*09	148	N	148	-0-	-0-	-0-	145	2	3	9	Y	3					7
10	155	N	142	-0-	-13	-0-	139	2	3	9	Y	3	5	1			5

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	113	N	113	-0-	-0-	-0-	109	2	4	9	Y	4					14
*06	133	N	133	-0-	-0-	-0-	129	2	4	9	Y	4	7	1			11
07	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4	7	1			8
08	125	N	125	-0-	-0-	-0-	121	2	4	9	Y	4	7	1			5
*09	120	N	117	-0-	-3	-0-	113	2	4	9	Y	4					9
10	155	N	117	-0-	-38	-0-	115	2	2	9	Y	2	6	1			5

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					13
*06	179	N	179	-0-	-0-	-0-	170	2	9	9	Y	8	7	1			14
07	877	N	877	-0-	-0-	-0-	865	2	12	9	Y	11	9	1			16
08	959	N	959	-0-	-0-	-0-	948	2	11	9	Y	10	13	1			13
*09	870	N	870	-0-	-0-	-0-	861	2	9	9	Y	8					21
*10	846	N	846	-0-	-0-	-0-	842	2	4	9	Y	4	15	1			10

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	256	-0-	-643	-0-	254	2	2	9	Y	2	8	1			3
*06	810	N	658	-0-	-152	-0-	657	2	1	9	Y	1	3	1			1
07	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4	2	1			3
08	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1	2	1			2
*09	660	N	600	-0-	-60	-0-	598	2	2	9	Y	2					4
10	961	N	694	-0-	-267	-0-	692	2	2	9	Y	2					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	6	1			4
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					4
03	312	N	312	-0-	-0-	-0-	311	2	1	9	Y	1	4	1			1
04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					1
*05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
*06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					1
07	248	N	222	-0-	-26	-0-	222	2			Y	-0-					1
08	251	N	251	-0-	-0-	-0-	251	2			Y	-0-	1	1			-0-
*09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-	9	1			6
02	317	N	317	-0-	-0-	-0-	310	2	7	9	Y	6					12
03	1001	N	1001	-0-	-0-	-0-	990	2	11	9	Y	10	10	1			12
04	1006	N	1006	-0-	-0-	-0-	995	2	11	9	Y	10					22
*05	1225	N	1225	-0-	-0-	-0-	1213	2	12	9	Y	11					33
*06	1050	N	1050	-0-	-0-	-0-	1042	2	8	9	Y	7					40
07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					40
*08	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	35	1			5
*09	1011	N	1011	-0-	-0-	-0-	1001	2	10	9	Y	9					14
*10	930	N	924	-0-	-6	-0-	920	2	4	9	Y	4					18

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					1
*06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					1
08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-	1	1			-0-
*09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					3
*06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					3
07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					3
*08	155	N	128	-0-	-27	-0-	128	2			Y	-0-	3	1			-0-
*09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	245	-0-	-3	-0-	234	2	11	9	Y	10	7	1			11
*06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	9	1			4
07	278	N	278	-0-	-0-	-0-	264	2	14	9	Y	13	7	1			10
08	248	N	180	-0-	-68	-0-	177	2	3	9	Y	3	9	1			4
*09	270	N	197	-0-	-73	-0-	194	2	3	9	Y	3					7
10	279	N	231	-0-	-48	-0-	229	2	2	9	Y	2					9

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	261	N	261	-0-	-0-	-0-	254	2	7	9	Y	6					22
*06	208	N	208	-0-	-0-	-0-	202	2	6	9	Y	5					27
07	248	N	174	-0-	-74	-0-	171	2	3	9	Y	3					30
*08	248	N	199	-0-	-49	-0-	199	2			Y	-0-	26	1			4
*09	210	N	196	-0-	-14	-0-	187	2	9	9	Y	8					12
*10	186	N	151	-0-	-35	-0-	149	2	2	9	Y	2					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	186	N	157	-0-	-29	-0-	151	2	6	9	Y	5					11
*06	180	N	140	-0-	-40	-0-	137	2	3	9	Y	3					14
07	155	N	147	-0-	-8	-0-	147	2			Y	-0-	8	1			6
08	155	N	120	-0-	-35	-0-	120	2			Y	-0-					6
*09	150	N	90	-0-	-60	-0-	90	2			Y	-0-	4	1			2
10	155	N	72	-0-	-83	-0-	72	2			Y	-0-					2

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62	N	62	-0-	-0-	-0-	59	2	3	9	Y	3	4	1			5
*06	63	N	63	-0-	-0-	-0-	60	2	3	9	Y	3					8
07	62	N	58	-0-	-4	-0-	57	2	1	9	Y	1					9
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-	7	1			2
*09	60	N	55	-0-	-5	-0-	54	2	1	9	Y	1					3
*10	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					5

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3	4	1			1
*06	240	N	195	-0-	-45	-0-	193	2	2	9	Y	2	2	1			1
07	217	N	204	-0-	-13	-0-	202	2	2	9	Y	2	2	1			1
08	283	N	283	-0-	-0-	-0-	280	2	3	9	Y	3	3	1			1
*09	225	N	225	-0-	-0-	-0-	224	2	1	9	Y	1	1	1			1
*10	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					21
*06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					24
07	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4					28
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-	25	1			3
*09	262	N	262	-0-	-0-	-0-	254	2	8	9	Y	7					10
*10	278	N	278	-0-	-0-	-0-	270	2	8	9	Y	7					17

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	742	N	742	-0-	-0-	-0-	739	2	3	9	Y	3	3	1			5
*06	766	N	766	-0-	-0-	-0-	764	2	2	9	Y	2	3	1			4
07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-	4	1			-0-
08	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
*10	1292	N	1292	-0-	-0-	-0-	1286	2	6	9	Y	5					5

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	307	-0-	-65	-0-	304	2	3	9	Y	3	3	1			5
*06	374	N	374	-0-	-0-	-0-	370	2	4	9	Y	4	3	1			6
07	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2	7	1			1
08	505	N	505	-0-	-0-	-0-	501	2	4	9	Y	4					5
*09	609	N	609	-0-	-0-	-0-	607	2	2	9	Y	2	3	1			4
*10	675	N	675	-0-	-0-	-0-	673	2	2	9	Y	2	2	1			4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	2	1			3
*06	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4	2	1			5
07	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2	6	1			1
08	217	N	175	-0-	-42	-0-	171	2	4	9	Y	4					5
*09	270	N	194	-0-	-76	-0-	192	2	2	9	Y	2	3	1			4
10	279	N	195	-0-	-84	-0-	193	2	2	9	Y	2	2	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	2	1			1
*06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-	1	1			-0-
07	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1	1	1			-0-
08	62	N	30	-0-	-32	-0-	26	2	4	9	Y	4					4
*09	60	N	6	-0-	-54	-0-	3	2	3	9	Y	3	3	1			4
*10	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	48	N	48	-0-	-0-	-0-	45	2	3	9	Y	3	4	1			6
*06	57	N	57	-0-	-0-	-0-	54	2	3	9	Y	3	4	1			5
07	78	N	78	-0-	-0-	-0-	77	2	1	9	Y	1	5	1			1
08	168	N	168	-0-	-0-	-0-	156	2	12	9	Y	11					12
*09	199	N	199	-0-	-0-	-0-	188	2	11	9	Y	10	9	1			13
*10	127	N	127	-0-	-0-	-0-	118	2	9	9	Y	8	8	1			13

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2	2	1			1
*06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	2	1			1
07	372	N	260	-0-	-112	-0-	259	2	1	9	Y	1	1	1			1
08	279	N	231	-0-	-48	-0-	230	2	1	9	Y	1	1	1			1
*09	270	N	261	-0-	-9	-0-	261	2			Y	-0-	1	1			-0-
*10	350	N	350	-0-	-0-	-0-	348	2	2	9	Y	2	1	1			1

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	409	N	409	-0-	-0-	-0-	406	2	3	9	Y	3	5	1			1
*06	420	N	340	-0-	-80	-0-	337	2	3	9	Y	3	3	1			1
07	372	N	301	-0-	-71	-0-	298	2	3	9	Y	3	2	1			2
08	372	N	316	-0-	-56	-0-	293	2	23	9	Y	21	12	1			11
*09	330	N	277	-0-	-53	-0-	277	2			Y	-0-	11	1			-0-
*10	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	806	N	724	-0-	-82	-0-	721	2	3	9	Y	3	3	1			5
*06	780	N	717	-0-	-63	-0-	715	2	2	9	Y	2	3	1			4
07	868	N	843	-0-	-25	-0-	843	2			Y	-0-	4	1			-0-
08	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	932	2	1	9	Y	1					1

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	4	1			4
*06	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					5
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					5
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	4	1			1
*09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					1

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	213	-0-	-4	-0-	192	2	21	9	Y	19	81	1			71
*06	220	N	220	-0-	-0-	-0-	197	2	23	9	Y	21					92
07	240	N	240	-0-	-0-	-0-	227	2	13	9	Y	12					104
08	309	N	309	-0-	-0-	-0-	308	2	1	9	Y	1	79	1			26
*09	285	N	285	-0-	-0-	-0-	260	2	25	9	Y	23					49
10	248	N	79	-0-	-169	-0-	51	2	28	9	Y	25					74

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
06	0		-0-	-0-	-0-	-0-					Y	-0-					1
07	0		-0-	-0-	-0-	-0-					Y	-0-					1
08	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	611	N	611	-0-	-0-	-0-	607	2	4	9	Y	4					24
*06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					24
07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					24
08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-	21	1			3
*09	630	N	601	-0-	-29	-0-	599	2	2	9	Y	2					5
*10	730	N	730	-0-	-0-	-0-	727	2	3	9	Y	3					8

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					95
06	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	Y	2					97
07	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	Y	1					98
08	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	Y	2					100
09	1701	N	1701	-0-	-0-	-0-	1695	2	6	9	Y	5					105
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	503	2	4	9	Y	4	4	1			5
06	463	N	463	-0-	-0-	-0-	459	2	4	9	Y	4	5	1			4
07	468	N	468	-0-	-0-	-0-	464	2	4	9	Y	4	4	1			4
08	425	N	425	-0-	-0-	-0-	421	2	4	9	Y	4	4	1			4
09	353	N	353	-0-	-0-	-0-	349	2	4	9	Y	4	4	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

05	908	N	908	-0-	-0-	-0-	860	2	48	9	Y	44	57	1	1	8	24
06	872	N	872	-0-	-0-	-0-	838	2	34	9	Y	31	23	1			32
07	940	N	940	-0-	-0-	-0-	893	2	47	9	Y	43	57	1			18
08	989	N	989	-0-	-0-	-0-	943	2	46	9	Y	42	29	1			31
09	870	N	870	-0-	-0-	-0-	833	2	37	9	Y	34	52	1			13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

05	2496	N	2496	-0-	-0-	-0-	2404	2	92	9	N	84	3	8			194
06	2374	N	2374	-0-	-0-	-0-	2291	2	83	9	N	75	174	1			95
07	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72					167
08	2203	N	2203	-0-	-0-	-0-	2127	2	76	9	N	69	173	1	4	8	59
09	2101	N	2101	-0-	-0-	-0-	2024	2	77	9	N	70					129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

05	1115	N	1115	-0-	-0-	-0-	1112	2	3	9	N	3					195
06	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	N	2					197
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-	174	1			23
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					23
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

05	715	N	715	-0-	-0-	-0-	711	2	4	9	Y	4	3	1			10
06	651	N	651	-0-	-0-	-0-	642	2	9	9	Y	8	10	1			8
07	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8	8	1			8
08	597	N	597	-0-	-0-	-0-	588	2	9	9	Y	8	8	1			8
09	531	N	531	-0-	-0-	-0-	523	2	8	9	Y	7	7	1			8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

05	899	N	899	-0-	-0-	-0-	889	2	10	9	Y	9					55
06	817	N	817	-0-	-0-	-0-	810	2	7	9	Y	6					61
07	844	N	844	-0-	-0-	-0-	834	2	10	9	Y	9					70
08	796	N	796	-0-	-0-	-0-	792	2	4	9	Y	4					74
09	842	N	842	-0-	-0-	-0-	834	2	8	9	Y	7					81
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

05	638	N	638	-0-	-0-	-0-	620	2	18	9	Y	16	26	1			18
06	660	N	660	-0-	-0-	-0-	640	2	20	9	Y	18					36
07	744	N	744	-0-	-0-	-0-	725	2	19	9	Y	17	32	1			21
08	368	N	368	-0-	-0-	-0-	360	2	8	9	Y	7					28
09	527	N	527	-0-	-0-	-0-	515	2	12	9	Y	11	24	1			15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-	-0-	-0-	1091	2	26	9	Y	24	30	1			16
06	985	N	985	-0-	-0-	-0-	959	2	26	9	Y	24	18	1			22
07	1067	N	1067	-0-	-0-	-0-	1044	2	23	9	Y	21	32	1			11
08	981	N	981	-0-	-0-	-0-	953	2	28	9	Y	25	19	1			17
09	864	N	864	-0-	-0-	-0-	843	2	21	9	Y	19	13	1			23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	206	2	12	9	Y	11	16	1			12
06	209	N	209	-0-	-0-	-0-	197	2	12	9	Y	11					23
07	235	N	235	-0-	-0-	-0-	223	2	12	9	Y	11	20	1			14
08	190	N	190	-0-	-0-	-0-	182	2	8	9	Y	7					21
09	186	N	186	-0-	-0-	-0-	177	2	9	9	Y	8	18	1			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	633	2	31	9	Y	28	30	1			14
06	643	N	643	-0-	-0-	-0-	611	2	32	9	Y	29	34	1			9
07	612	N	612	-0-	-0-	-0-	579	2	33	9	Y	30	22	1			17
08	609	N	609	-0-	-0-	-0-	577	2	32	9	Y	29	33	1			13
09	589	N	589	-0-	-0-	-0-	557	2	32	9	Y	29	23	1			19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	295	2	20	9	Y	18	27	1			26
06	299	N	299	-0-	-0-	-0-	273	2	26	9	Y	24					50
07	317	N	317	-0-	-0-	-0-	299	2	18	9	Y	16	38	1			28
08	280	N	280	-0-	-0-	-0-	261	2	19	9	Y	17					45
09	250	N	250	-0-	-0-	-0-	237	2	13	9	Y	12	34	1			23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	1183	2	28	9	Y	25	27	1			11
06	1162	N	1162	-0-	-0-	-0-	1138	2	24	9	Y	22	26	1			7
07	1199	N	1199	-0-	-0-	-0-	1174	2	25	9	Y	23	17	1			13
08	1191	N	1191	-0-	-0-	-0-	1166	2	25	9	Y	23	26	1			10
09	1070	N	1070	-0-	-0-	-0-	1048	2	22	9	Y	20	17	1			13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	583	2	167	9	Y	152	179	1	1	8	51
06	722	N	722	-0-	-0-	-0-	566	2	156	9	Y	142	126	1			67
07	731	N	731	-0-	-0-	-0-	573	2	158	9	Y	144	174	1	1	8	36
08	702	N	702	-0-	-0-	-0-	549	2	153	9	Y	139	120	1	1	8	54
09	646	N	646	-0-	-0-	-0-	501	2	145	9	Y	132	110	1			76
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	1284	2	24	9	Y	22	29	1			12
06	1165	N	1165	-0-	-0-	-0-	1145	2	20	9	Y	18	14	1			16
07	1256	N	1256	-0-	-0-	-0-	1232	2	24	9	Y	22	29	1			9
08	1079	N	1079	-0-	-0-	-0-	1057	2	22	9	Y	20	14	1			15
09	1008	N	1008	-0-	-0-	-0-	985	2	23	9	Y	21	29	1			7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					5
06	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					5
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	249	2	8	9	Y	7	10	1			8
06	239	N	239	-0-	-0-	-0-	231	2	8	9	Y	7					15
07	261	N	261	-0-	-0-	-0-	253	2	8	9	Y	7	13	1			9
08	227	N	227	-0-	-0-	-0-	221	2	6	9	Y	5					14
09	206	N	206	-0-	-0-	-0-	200	2	6	9	Y	5	12	1			7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15	20	1			8
06	599	N	599	-0-	-0-	-0-	589	2	10	9	Y	9	5	1			12
07	710	N	710	-0-	-0-	-0-	699	2	11	9	Y	10	15	1			7
08	523	N	523	-0-	-0-	-0-	508	2	15	9	Y	14	10	1			11
09	376	N	376	-0-	-0-	-0-	368	2	8	9	Y	7	14	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	1080	2	11	9	Y	10	11	1			10
06	1029	N	1029	-0-	-0-	-0-	1020	2	9	9	Y	8	10	1			8
07	1020	N	1020	-0-	-0-	-0-	1011	2	9	9	Y	8	9	1			7
08	1029	N	1029	-0-	-0-	-0-	1022	2	7	9	Y	6	9	1			4
09	953	N	953	-0-	-0-	-0-	944	2	9	9	Y	8					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	255	2	18	9	Y	16	16	1			6
06	308	N	308	-0-	-0-	-0-	291	2	17	9	Y	15	16	1			5
07	307	N	307	-0-	-0-	-0-	292	2	15	9	Y	14	10	1			9
08	304	N	304	-0-	-0-	-0-	289	2	15	9	Y	14	17	1			6
09	275	N	275	-0-	-0-	-0-	262	2	13	9	Y	12	11	1			7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	Y	33	35	1			38
06	1075	N	1075	-0-	-0-	-0-	1046	2	29	9	Y	26	36	1			28
07	1062	N	1062	-0-	-0-	-0-	1037	2	25	9	Y	23	27	1			24
08	1074	N	1074	-0-	-0-	-0-	1048	2	26	9	Y	24	33	1			15
09	993	N	993	-0-	-0-	-0-	968	2	25	9	Y	23					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	Y	3	37	1			11
06	1132	N	1132	-0-	-0-	-0-	1129	2	3	9	Y	3					14
07	1180	N	1180	-0-	-0-	-0-	1176	2	4	9	Y	4					18
08	1136	N	1136	-0-	-0-	-0-	1133	2	3	9	Y	3					21
09	976	N	976	-0-	-0-	-0-	973	2	3	9	Y	3					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1858	N	1858	-0-	-0-	-0-	1800	2	58	9	Y	53	63	1			19
06	1805	N	1805	-0-	-0-	-0-	1748	2	57	9	Y	52	46	1			25
07	1824	N	1824	-0-	-0-	-0-	1770	2	54	9	Y	49	61	1			13
08	1751	N	1751	-0-	-0-	-0-	1694	2	57	9	Y	52	44	1	1	8	20
09	1598	N	1598	-0-	-0-	-0-	1548	2	50	9	Y	45	37	1			28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	1288	-0-	-0-	-0-	1242	2	46	9	Y	42	49	1			14
06	1206	N	1206	-0-	-0-	-0-	1166	2	40	9	Y	36	33	1			17
07	1266	N	1266	-0-	-0-	-0-	1222	2	44	9	Y	40	47	1			10
08	1210	N	1210	-0-	-0-	-0-	1169	2	41	9	Y	37	32	1			15
09	1108	N	1108	-0-	-0-	-0-	1068	2	40	9	Y	36	31	1			20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	712	2	48	9	Y	44	52	1			14
06	737	N	737	-0-	-0-	-0-	692	2	45	9	Y	41	36	1			19
07	747	N	747	-0-	-0-	-0-	701	2	46	9	Y	42	51	1			10
08	713	N	713	-0-	-0-	-0-	670	2	43	9	Y	39	34	1			15
09	657	N	657	-0-	-0-	-0-	613	2	44	9	Y	40	33	1			22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	236	2	17	9	Y	15	26	1			12
06	659	N	659	-0-	-0-	-0-	606	2	53	9	Y	48	16	1			44
07	703	N	703	-0-	-0-	-0-	646	2	57	9	Y	52	59	1			37
08	707	N	707	-0-	-0-	-0-	646	2	61	9	Y	55	70	1			22
09	655	N	655	-0-	-0-	-0-	598	2	57	9	Y	52	28	1			46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	655	2	15	9	Y	14	16	1			15
06	599	N	599	-0-	-0-	-0-	587	2	12	9	Y	11	14	1			12
07	647	N	647	-0-	-0-	-0-	635	2	12	9	Y	11	13	1			10
08	631	N	631	-0-	-0-	-0-	620	2	11	9	Y	10	14	1			6
09	565	N	565	-0-	-0-	-0-	553	2	12	9	Y	11					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1676	N	1676	-0-	-0-	-0-	1235	2	441	9	Y	401	414	1			149
06	1933	N	1933	-0-	-0-	-0-	1487	2	446	9	Y	405	430	1			124
07	1907	N	1907	-0-	-0-	-0-	1492	2	415	9	Y	377	265	1	1	8	235
08	1886	N	1886	-0-	-0-	-0-	1476	2	410	9	Y	373	452	1	1	8	155
09	1755	N	1755	-0-	-0-	-0-	1437	2	318	9	Y	289	287	1	1	8	156
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					156

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1	18	1			5
06	1468	N	1468	-0-	-0-	-0-	1466	2	2	9	Y	2					7
07	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2					9
08	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	Y	1					10
09	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	Y	2					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	Y	5	6	1			6
06	1148	N	1148	-0-	-0-	-0-	1145	2	3	9	Y	3	5	1			4
07	1139	N	1139	-0-	-0-	-0-	1135	2	4	9	Y	4	5	1			3
08	1151	N	1151	-0-	-0-	-0-	1147	2	4	9	Y	4	5	1			2
09	1063	N	1063	-0-	-0-	-0-	1059	2	4	9	Y	4					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	768	2	4	9	Y	4	36	1			11
06	672	N	672	-0-	-0-	-0-	669	2	3	9	Y	3					14
07	701	N	701	-0-	-0-	-0-	697	2	4	9	Y	4					18
08	674	N	674	-0-	-0-	-0-	671	2	3	9	Y	3					21
09	580	N	580	-0-	-0-	-0-	577	2	3	9	Y	3					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	1240	2	7	9	Y	6	8	1			3
06	1191	N	1191	-0-	-0-	-0-	1184	2	7	9	Y	6					9
07	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	Y	7	8	1			8
08	942	N	942	-0-	-0-	-0-	938	2	4	9	Y	4					12
09	917	N	917	-0-	-0-	-0-	911	2	6	9	Y	5	9	1			8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					2
06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					2
07	896	N	896	-0-	-0-	-0-	896	2			Y	-0-	2	1			-0-
08	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	874	2	8	9	N	7					46
06	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					49
07	979	N	979	-0-	-0-	-0-	975	2	4	9	N	4					53
08	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8					61
09	816	N	816	-0-	-0-	-0-	808	2	8	9	N	7					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1192	2	18	9	Y	16	20	1			16
06	1271	N	1271	-0-	-0-	-0-	1253	2	18	9	Y	16	21	1			11
07	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	Y	15					26
08	1377	N	1377	-0-	-0-	-0-	1363	2	14	9	Y	13	21	1			18
09	1148	N	1148	-0-	-0-	-0-	1136	2	12	9	Y	11	21	1			8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	724	2	8	9	Y	7	8	1			3
06	705	N	705	-0-	-0-	-0-	697	2	8	9	Y	7	8	1			2
07	704	N	704	-0-	-0-	-0-	696	2	8	9	Y	7	5	1			4
08	698	N	698	-0-	-0-	-0-	691	2	7	9	Y	6	7	1			3
09	696	N	696	-0-	-0-	-0-	689	2	7	9	Y	6	5	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	543	2	18	9	Y	16	20	1			7
06	548	N	548	-0-	-0-	-0-	527	2	21	9	Y	19	17	1			9
07	551	N	551	-0-	-0-	-0-	534	2	17	9	Y	15	19	1			5
08	531	N	531	-0-	-0-	-0-	511	2	20	9	Y	18	16	1			7
09	481	N	481	-0-	-0-	-0-	467	2	14	9	Y	13	10	1			10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	Y	5					28
06	1676	N	1676	-0-	-0-	-0-	1673	2	3	9	Y	3					31
07	1699	N	1699	-0-	-0-	-0-	1695	2	4	9	Y	4					35
08	1623	N	1623	-0-	-0-	-0-	1621	2	2	9	Y	2					37
09	1541	N	1541	-0-	-0-	-0-	1537	2	4	9	Y	4					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	701	2	7	9	Y	6	5	1			7
06	646	N	646	-0-	-0-	-0-	640	2	6	9	Y	5	7	1			5
07	652	N	652	-0-	-0-	-0-	646	2	6	9	Y	5	5	1			5
08	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5	5	1			5
09	492	N	492	-0-	-0-	-0-	486	2	6	9	Y	5	5	1			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2589	-0-	-542	-0-	2563	2	26	9	Y	24	18	1	1	8	16
06	2820	X	2393	-0-	-427	-0-	2372	2	21	9	Y	19	18	1			17
07	2883	X	2518	-0-	-365	-0-	2495	2	23	9	Y	21	18	1			20
08	2821	X	2479	-0-	-342	-0-	2456	2	23	9	Y	21	17	1	1	8	23
09	2262	N	2262	-0-	-0-	-0-	2240	2	22	9	Y	20	34	1			9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	608	2	48	9	Y	44	32	1			32
06	663	N	663	-0-	-0-	-0-	615	2	48	9	Y	44	31	1			45
07	637	N	637	-0-	-0-	-0-	591	2	46	9	Y	42	55	1			32
08	641	N	641	-0-	-0-	-0-	591	2	50	9	Y	45	58	1			19
09	310	N	310	-0-	-0-	-0-	291	2	19	9	Y	17	19	1			17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	356	2	3	9	Y	3	36	1			11
06	335	N	335	-0-	-0-	-0-	331	2	4	9	Y	4					15
07	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					18
08	335	N	335	-0-	-0-	-0-	332	2	3	9	Y	3					21
09	289	N	289	-0-	-0-	-0-	286	2	3	9	Y	3					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	20129	X	20129	-0-	-0-	-0-	19966	2	163	9	Y	148	97	1			51
08	35340	X	30312	-0-	-5028	-0-	30128	2	184	9	Y	167	61	1			157
09	34200	X	26169	-0-	-8031	-0-	26038	2	131	9	Y	119	201	1			75
10	35340	X	NO RPT	-0-	-35340	-0-					Y	NO RPT					75

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		982	-0-	982	982	982	2			Y	-0-					-0-
09	0	W	22767	-0-	22767	23749	22640	2	127	9	Y	115					115
10	28704	X	NO RPT	-0-	-28704	-0-					Y	NO RPT					115

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1167	-0-	-42	-0-	1139	2	28	9	N	25	54	1			22
06	1230	N	1132	-0-	-98	-0-	1113	2	19	9	N	17	26	1			13
07	1302	N	1228	-0-	-74	-0-	1203	2	25	9	N	23					36
08	1178	N	926	-0-	-252	-0-	911	2	15	9	N	14	28	1			22
09	1140	N	1048	-0-	-92	-0-	1048	2			N	-0-					22
*10	1485	N	1485	-0-	-0-	-0-	1461	2	24	9	N	22	16	1			28

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1762	-0-	-98	-0-	1739	2	23	9	Y	21	18	1			20
06	1770	N	1594	-0-	-176	-0-	1570	2	24	9	Y	22	18	1			24
07	1705	N	1608	-0-	-97	-0-	1586	2	22	9	Y	20	18	1			26
08	1767	N	1554	-0-	-213	-0-	1529	2	25	9	Y	23	18	1			31
09	1590	N	1315	-0-	-275	-0-	1301	2	14	9	Y	13	18	1			26
10	1612	N	1521	-0-	-91	-0-	1492	2	29	9	Y	26	36	1			16

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	4 11	1 9	129	2	N	10					22
06	220	N	220	-0-	-0-	-0-	7 29	1 9	184	2	N	26					48
07	214	N	214	-0-	-0-	-0-	8 23	1 9	183	2	N	21					69
08	207	N	207	-0-	-0-	-0-	7 19	1 9	181	2	N	17	67	1			19
09	213	N	213	-0-	-0-	-0-	7 23	1 9	183	2	N	21					40
*10	198	N	198	-0-	-0-	-0-	8 3	1 9	187	2	N	3	25	1			18

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	4	1	129	2	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	8	1	184	2	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	6	1	141	2	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	6	1	153	2	N	-0-					-0-
10	186	N	162	-0-	-24	-0-	6	1	156	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	5	1	151	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	214	2	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	8	1	214	2	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	9	1	219	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	201	-0-	-47	-0-	7	1	194	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	12	1	275	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	11	1	271	2	Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	401	-0-	-157	-0-	14	1	387	2	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-					-0-
09	570	N	540	-0-	-30	-0-	21	1	519	2	N	-0-					-0-
10	527	N	423	-0-	-104	-0-	17	1	406	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	468	-0-	-338	-0-	17	1	451	2	Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	30	1	715	2	Y	-0-					-0-
07	763	N	763	-0-	-0-	-0-	30	1	733	2	Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	25	1	619	2	Y	-0-					-0-
09	750	N	700	-0-	-50	-0-	28	1	672	2	Y	-0-					-0-
10	775	N	651	-0-	-124	-0-	26	1	625	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	9	1	218	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

05	1178	#	730	-0-	-448	-0-	730	3			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
07	963	R	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	992	#	951	-0-	-41	-0-	951	3			N	-0-					-0-
09	960	#	784	-0-	-176	-0-	784	3			N	-0-					-0-
10	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

05	2945	#	2553	-0-	-392	-0-	322	1	2223	2	Y	7					16
							8	9									
06	2796	R	2796	-0-	-0-	-0-	412	1	2376	2	Y	7					23
							8	9									
07	2751	R	2751	-0-	-0-	-0-	368	1	2372	2	Y	10					33
							11	9									
08	3100	#	2707	-0-	-393	-0-	406	1	2286	2	Y	14					47
							15	9									
09	3000	#	2500	-0-	-500	-0-	357	1	2131	2	Y	11	43	1			15
							12	9									
*10	2669	R	2669	-0-	-0-	-0-	289	1	2354	2	Y	24					39
							26	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

05	INC G-10		3879	-0-	3879	7878	489	1	3381	2	Y	8					8
							9	9									
06	INC G-10		3855	-0-	3855	11733	569	1	3286	2	Y	-0-					8
07	INC G-10		3896	-0-	3896	15629	524	1	3372	2	Y	-0-					8
08	INC G-10		3896	-0-	3896	19525	587	1	3300	2	Y	8					16
							9	9									
09	INC G-10		3605	-0-	3605	23130	516	1	3077	2	Y	11	15	1			12
							12	9									
*10	26730	R	3600	-0-	-23130	-0-	391	1	3185	2	Y	22					34
							24	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INC G-10		144	-0-	144	273	18	1	126	2	Y	-0-					-0-
06	INC G-10		111	-0-	111	384	16	1	95	2	Y	-0-					-0-
07	INC G-10		77	-0-	77	461	10	1	67	2	Y	-0-					-0-
08	INC G-10		15	-0-	15	476	2	1	13	2	Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	476					Y	-0-					-0-
*10	476	R	-0-	-0-	-476	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

05	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	803					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

05	983	R	983	-0-	-0-	-0-	124	1	859	2	Y	-0-					-0-
06	699	R	699	-0-	-0-	-0-	103	1	596	2	Y	-0-					-0-
07	775	#	608	-0-	-167	-0-	82	1	526	2	Y	-0-					-0-
08	930	#	724	-0-	-206	-0-	109	1	615	2	Y	-0-					-0-
09	1063	R	1063	-0-	-0-	-0-	153	1	910	2	Y	-0-					-0-
*10	1067	R	1067	-0-	-0-	-0-	117	1	950	2	Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

05	868	#	595	-0-	-273	-0-	74	1	512	2	Y	8					16
							9	9									
06	840	#	727	-0-	-113	-0-	106	1	613	2	Y	7					23
							8	9									
07	899	#	606	-0-	-293	-0-	80	1	516	2	Y	9					32
							10	9									
08	775	#	641	-0-	-134	-0-	97	1	544	2	Y	-0-					32
09	720	#	610	-0-	-110	-0-	88	1	522	2	Y	-0-	30	1			2
*10	806	R	806	-0-	-0-	-0-	88	1	718	2	Y	-0-					2

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

05	2170	#	1908	-0-	-262	-0-	240	1	1659	2	Y	8					16
							9	9									
06	1950	#	1764	-0-	-186	-0-	259	1	1496	2	Y	8					24
							9	9									
07	2170	#	1978	-0-	-192	-0-	265	1	1702	2	Y	10					34
							11	9									
08	2148	R	2148	-0-	-0-	-0-	324	1	1824	2	Y	-0-					34
09	2079	R	2079	-0-	-0-	-0-	299	1	1780	2	Y	-0-	31	1			3
10	1984	#	1878	-0-	-106	-0-	205	1	1673	2	Y	-0-					3

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1168	-0-	-134	-0-	10	1	1060	2	N	89	128	1			115
							98	9									
06	1260	#	1116	-0-	-144	-0-	9	1	1029	2	N	71					186
							78	9									
07	1302	#	1102	-0-	-200	-0-	9	1	1010	2	N	75	174	1			87
							83	9									
08	1240	#	1067	-0-	-173	-0-	9	1	1002	2	N	51					138
							56	9									
09	1207	R	1207	-0-	-0-	-0-	10	1	1141	2	N	51	157	1			32
							56	9									
10	1178	#	1116	-0-	-62	-0-	10	1	1100	2	N	5					37
							6	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	1059	-0-	-119	-0-	9	1	1050	2	N	-0-					81
06	1110	#	1000	-0-	-110	-0-	9	1	991	2	N	-0-					81
07	1116	#	1013	-0-	-103	-0-	9	1	1004	2	N	-0-					81
08	1085	#	1023	-0-	-62	-0-	9	1	1014	2	N	-0-					81
09	1100	R	1100	-0-	-0-	-0-	10	1	1090	2	N	-0-					81
*10	1108	R	1108	-0-	-0-	-0-	10	1	1098	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
06	210	#	204	-0-	-6	-0-	2	1	202	2	N	-0-					10
07	217	#	202	-0-	-15	-0-	2	1	200	2	N	-0-					10
08	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10
09	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
10	217	#	206	-0-	-11	-0-	2	1	204	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	698	-0-	-232	-0-	687	2	11	9	Y	10	21	1			5
06	840	#	614	-0-	-226	-0-	606	2	8	9	Y	7					12
07	837	#	624	-0-	-213	-0-	617	2	7	9	Y	6	11	1			7
08	808	R	808	-0-	-0-	-0-	788	2	20	9	Y	18	19	1			6
09	848	R	848	-0-	-0-	-0-	831	2	17	9	Y	15	12	1			9
*10	916	R	916	-0-	-0-	-0-	899	2	17	9	Y	15	11	1			13

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	660	N	410	-0-	-250	-0-	410	2			N	-0-					-0-
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					-0-
08	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	202	-0-	-294	-0-	202	2			N	-0-					118
06	720	#	120	-0-	-600	-0-	120	2			N	-0-					118
07	744	#	85	-0-	-659	-0-	85	2			N	-0-					118
08	744	#	104	-0-	-640	-0-	104	2			N	-0-					118
09	240	#	95	-0-	-145	-0-	95	2			N	-0-					118
10	217	#	124	-0-	-93	-0-	124	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

05	496	#	369	-0-	-127	-0-	369	3			N	-0-					-0-
06	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	#	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	#	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	450	#	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	496	#	490	-0-	-6	-0-	490	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

05	1674	N	686	-0-	-988	-0-	87	1	499	3	N	91	88	1				53
							100	9										
06	1650	N	860	-0-	-790	-0-	84	1	676	3	N	91	121	1	1	8		22
							100	9										
07	651	N	552	-0-	-99	-0-	87	1	362	3	N	94	64	1	1	8		51
							103	9										
08	682	N	161	-0-	-521	-0-	87	1	21	3	N	48	75	1				24
							53	9										
09	870	N	646	-0-	-224	-0-	84	1	490	3	N	65	61	1				28
							72	9										
*10	625	N	625	-0-	-0-	-0-	87	1	505	3	N	30	48	1				10
							33	9										

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

05	837	N	548	-0-	-289	-0-	548	2			Y	-0-						-0-
06	717	N	717	-0-	-0-	-0-	717	2			Y	-0-						-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-						-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-						-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-						-0-
*10	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-						-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	899	N	472	-0-	-427	-0-	472	2			N	-0-					-0-
09	810	N	442	-0-	-368	-0-	442	2			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

05	713	#	399	-0-	-314	-0-	399	3			N	-0-					-0-
06	690	#	477	-0-	-213	-0-	477	3			N	-0-					-0-
07	713	#	475	-0-	-238	-0-	475	3			N	-0-					-0-
08	651	#	447	-0-	-204	-0-	447	3			N	-0-					-0-
09	630	#	432	-0-	-198	-0-	432	3			N	-0-					-0-
10	496	#	465	-0-	-31	-0-	465	3			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

05	1209	#	729	-0-	-480	-0-	729	2			N	-0-					-0-
06	1140	#	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
07	1085	#	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
08	1085	#	971	-0-	-114	-0-	971	2			N	-0-					-0-
09	1050	#	874	-0-	-176	-0-	874	2			N	-0-					-0-
10	1054	#	879	-0-	-175	-0-	879	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

05	620	N	398	-0-	-222	-0-	398	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

05	868	#	358	-0-	-510	-0-	358	3			N	-0-					-0-
06	750	#	532	-0-	-218	-0-	532	3			N	-0-					-0-
07	682	#	666	-0-	-16	-0-	666	3			N	-0-					-0-
08	682	#	671	-0-	-11	-0-	671	3			N	-0-					-0-
09	660	#	559	-0-	-101	-0-	559	3			N	-0-					-0-
10	651	#	591	-0-	-60	-0-	591	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

05	1209	#	620	-0-	-589	-0-	528	3	92	9	N	84					374
06	1230	#	899	-0-	-331	-0-	814	3	85	9	N	77	179	1			272
07	1542	R	1542	-0-	-0-	-0-	1457	3	85	9	N	77					349
08	1271	#	1160	-0-	-111	-0-	1084	3	76	9	N	69	179	1			239
09	1252	R	1252	-0-	-0-	-0-	1155	3	97	9	N	88					327
10	1550	#	1184	-0-	-366	-0-	1101	3	83	9	N	75	178	1			224

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

05	341	#	133	-0-	-208	-0-	98	3	35	9	Y	32	48	1			16
06	330	#	159	-0-	-171	-0-	125	3	34	9	Y	31	22	1			25
07	308	R	308	-0-	-0-	-0-	269	3	39	9	Y	35	43	1			17
08	279	#	235	-0-	-44	-0-	200	3	35	9	Y	32	22	1			27
09	DLQ G-10		245	-0-	245	245	213	3	32	9	Y	29	44	1			12
*10	483	R	238	-0-	-245	-0-	203	3	35	9	Y	32	22	1			22

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					168
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					168
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					168
08	93	N	15	-0-	-78	-0-	15	2			N	-0-					168
09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	R	99	-0-	-0-	-0-	99	2			N	-0-					50
06	97	R	97	-0-	-0-	-0-	97	2			N	-0-					50
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					50
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					50
09	94	R	94	-0-	-0-	-0-	94	2			N	-0-					50
10	93	#	83	-0-	-10	-0-	83	2			N	-0-					50

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1201	-0-	-287	-0-	30	1	1169	2	N	2	2	8			38
							2	9									
06	1440	X	1243	-0-	-197	-0-	31	1	1210	2	N	2	2	8			38
							2	9									
07	1395	X	1201	-0-	-194	-0-	29	1	1172	2	N	-0-					38
08	1271	X	1181	-0-	-90	-0-	29	1	1152	2	N	-0-					38
09	1230	X	69	-0-	-1161	-0-	2	1	67	2	N	-0-					38
*10	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					38

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	167	-0-	-701	-0-	4	1	160	2	N	3	92	1			66
							3	9									
06	750	X	632	-0-	-118	-0-	14	1	546	2	N	65	4	8			127
							72	9									
07	386	X	386	-0-	-0-	-0-	8	1	331	2	N	43	6	8			164
							47	9									
08	155	X	35	-0-	-120	-0-	1	1	26	2	N	7	4	8			167
							8	9									
09	630	X	251	-0-	-379	-0-	6	1	225	2	N	18	1	8			184
							20	9									
10	651	X	395	-0-	-256	-0-	378	2	17	9	N	15	5	8			194

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
06	330	N	214	-0-	-116	B	-0-	214	3			N	-0-					-0-
07	310	N	251	-0-	-59	B	-0-	251	3			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1045	-0-	-71	B	-0-	1045	2			N	-0-					66
06	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					66
07	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					66
08	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1109	-0-	-31	B	-0-	1109	2			N	-0-					66
*10	1102	N	1102	-0-	-0-	B	-0-	1102	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	696	-0-	-48	B	-0-	696	2			N	-0-					-0-
06	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
08	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	740	-0-	-10	B	-0-	740	2			N	-0-					-0-
*10	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	704	-0-	-71	B	-0-	704	2			N	-0-					-0-
06	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
07	775	N	682	-0-	-93	B	-0-	682	2			N	-0-					-0-
08	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	717	-0-	-63	B	-0-	717	2			N	-0-					-0-
*10	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	518	-0-	-40	B	-0-	518	2			N	-0-					-0-
06	540	N	539	-0-	-1	B	-0-	539	2			N	-0-					-0-
07	558	N	504	-0-	-54	B	-0-	504	2			N	-0-					-0-
08	527	N	445	-0-	-82	B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	437	-0-	-103	B	-0-	437	2			N	-0-					-0-
10	496	N	398	-0-	-98	B	-0-	398	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

05	806	N	636	-0-	-170	-0-	636	3			Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	3			Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

05	2201	N	1564	-0-	-637	-0-	1564	3			N	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
07	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
08	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
09	2310	N	2230	-0-	-80	-0-	2230	3			N	-0-					-0-
10	2294	N	2187	-0-	-107	-0-	2187	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

05	2325	N	2087	-0-	-238	-0-	2087	3			N	-0-					-0-
06	3000	N	3010	-0-	10	10	3010	3			N	-0-					-0-
07	3017	X	3007	-0-	-10	-0-	3007	3			N	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-
09	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
*10	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

05	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
10	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

05	1302	N	-0-	-0-	-1302	-0-					N	-0-					59
06	870	N	-0-	-0-	-870	-0-					N	-0-					59
07	682	N	-0-	-0-	-682	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*09	932	N	932	-0-	-0-	-0-	931	2	1	9	N	1					60
*10	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					61

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. //CONT.// 195907
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					24
06	60	N	-0-	-0-	-60	-0-					N	-0-					24
07	10	N	-0-	-0-	-10	-0-					N	-0-					24
08	6	N	6	-0-	-0-	-0-	5	2	1	9	N	1					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	1					26

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15686	#	15155	-0-	-531	-0-	15155	2			N	-0-					-0-
06	15210	#	14533	-0-	-677	-0-	14533	2			N	-0-					-0-
07	15717	#	12241	-0-	-3476	-0-	12241	2			N	-0-					-0-
08	15717	#	14986	-0-	-731	-0-	14986	2			N	-0-					-0-
09	14670	#	14035	-0-	-635	-0-	14035	2			N	-0-					-0-
10	15159	#	14744	-0-	-415	-0-	14744	2			N	-0-					-0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/29/2013 - PLUGGED 05-29-2013

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	673	-0-	-9	-0-	662	2	11	9	Y	10					53
06	780	N	716	-0-	-64	-0-	698	2	18	9	Y	16					69
07	782	N	782	-0-	-0-	-0-	769	2	13	9	Y	12	61	1			20
08	760	N	760	-0-	-0-	-0-	747	2	13	9	Y	12					32
09	749	N	749	-0-	-0-	-0-	735	2	14	9	Y	13					45
*10	739	N	739	-0-	-0-	-0-	725	2	14	9	Y	13					58

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	666	2	11	9	Y	10					53
06	629	N	629	-0-	-0-	-0-	611	2	18	9	Y	16					69
07	682	N	573	-0-	-109	-0-	560	2	13	9	Y	12	61	1			20
08	682	N	648	-0-	-34	-0-	635	2	13	9	Y	12					32
09	641	N	641	-0-	-0-	-0-	627	2	14	9	Y	13					45
*10	656	N	656	-0-	-0-	-0-	642	2	14	9	Y	13					58

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39029	X	19951	-0-	-19078	-0-	19951	3			N	-0-					39
06	53400	X	24411	-0-	-28989	-0-	24404	3	7	9	N	6					45
07	49848	X	33362	-0-	-16486	-0-	33285	3	77	9	N	70	86	1			29
08	49848	X	30246	-0-	-19602	-0-	30171	3	75	9	N	68	63	1			34
09	60832	X	60832	-0-	-0-	-0-	60753	3	79	9	N	72	87	1			19
*10	53201	X	53201	-0-	-0-	-0-	53117	3	84	9	N	76	75	1			20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	#	989	-0-	-282	-0-	989	2			Y	-0-					-0-
06	1080	#	1071	-0-	-9	-0-	1071	2			Y	-0-					-0-
07	1219	R	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
08	1137	R	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
09	1181	R	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
10	1209	#	1034	-0-	-175	-0-	1034	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	#	845	-0-	-54	-0-	845	2			N	-0-					-0-
06	870	#	795	-0-	-75	-0-	795	2			N	-0-					-0-
07	899	#	817	-0-	-82	-0-	817	2			N	-0-					-0-
08	899	#	632	-0-	-267	-0-	632	2			N	-0-					-0-
09	918	R	918	-0-	-0-	-0-	918	2			N	-0-					-0-
10	837	R	837	-0-	-0-	-0-	837	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
09	780	N	722	-0-	-58	-0-	722	2			N	-0-					-0-
*10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2022	R	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
06	2010	#	1973	-0-	-37	-0-	1973	3			N	-0-					-0-
07	2077	#	1995	-0-	-82	-0-	1995	3			N	-0-					-0-
08	2077	#	1318	-0-	-759	-0-	1318	3			N	-0-					-0-
09	6245		6245	-0-	-0-	-0-	6245	3			N	-0-					-0-
*10	3772	R	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	1389	-0-	1389	2331	1389	2			N	-0-					-0-
06	14B	DENY	671	-0-	671	3002	671	2			N	-0-					-0-
07	14B2	EXT	2891	-0-	2891	5893	2891	2			N	-0-					-0-
08	14B2	EXT	2360	-0-	2360	8253	2359	2	1	9	N	1	1	8			-0-
09	14B2	EXT	2934	-0-	2934	11187	2934	2			N	-0-					-0-
10	0 #	NO RPT		-0-	-0-	11187					N	NO RPT					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

05	14B	DENY	390	-0-	390	886	389	2	1	9	N	1	1	8			-0-
06	14B	DENY	231	-0-	231	1117	231	2			N	-0-					-0-
07	14B2	EXT	654	-0-	654	1771	646	2	8	9	N	7	7	8			-0-
08	14B2	EXT	239	-0-	239	2010	238	2	1	9	N	1	1	8			-0-
09	14B2	EXT	191	-0-	191	2201	177	2	14	9	N	13	13	8			-0-
10	14B2	EXT	NO RPT	-0-	-0-	2201					N	NO RPT					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
07	961	N	658	-0-	-303	-0-	658	3			Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

05	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-		-0-	205	3			Y	-0-					-0-
06	167	N	167	-0-	-0-		-0-	167	3			Y	-0-					-0-
07	237	N	237	-0-	-0-		-0-	237	3			Y	-0-					-0-
08	256	N	256	-0-	-0-		-0-	256	3			Y	-0-					-0-
09	592	N	592	-0-	-0-		-0-	592	3			Y	-0-					-0-
*10	269	N	269	-0-	-0-		-0-	269	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1267	N	1267	-0-	-0-	B	-0-	1267	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1187	N	1187	-0-	-0-	B	-0-	1187	2			Y	-0-					-0-
04	1153	N	1153	-0-	-0-	B	-0-	1153	2			Y	-0-					-0-
05	1116	N	1094	-0-	-22	B	-0-	1094	2			Y	-0-					-0-
06	1080	N	1015	-0-	-65	B	-0-	1015	2			Y	-0-					-0-
07	1178	N	1125	-0-	-53	B	-0-	1125	2			Y	-0-					-0-
08	1085	N	936	-0-	-149	B	-0-	936	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1092	N	1092	-0-	-0-	B	-0-	1092	2			Y	-0-					-0-
*10	1026	N	1026	-0-	-0-	B	-0-	1026	2			Y	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	288	N	288	-0-	-0-	B	-0-	224	1	44	2	Y	18					25
								20	9									
03/01 BALANCING DATE STATUS -> -0-																		
*03	267	N	267	-0-	-0-	B	-0-	210	1	44	2	Y	12					37
								13	9									
04	69	N	69	-0-	-0-	B	-0-	57	2	12	9	Y	11					48
05	93	N	72	-0-	-21	B	-0-	61	2	11	9	Y	10	48	1			10
06	90	N	63	-0-	-27	B	-0-	55	2	8	9	Y	7					17
07	74	N	74	-0-	-0-	B	-0-	67	2	7	9	Y	6					23
08	62	N	56	-0-	-6	B	-0-	50	2	6	9	Y	5	25	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	59	2	8	9	Y	7					10
*10	67	N	67	-0-	-0-	B	-0-	59	2	8	9	Y	7					17

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					56
06	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					56
07	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					56
08	186	N	88	-0-	-98	B	-0-	88	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					56
*10	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					56

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
06	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
*10	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
*10	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	868	N	783	-0-	-85	-0-	783	3			Y	-0-					-0-
08	899	N	799	-0-	-100	-0-	799	3			Y	-0-					-0-
09	810	N	739	-0-	-71	-0-	739	3			Y	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
08	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
08	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
09	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
*10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

05	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
08	1860	N	1704	-0-	-156	-0-	1704	3			N	-0-					-0-
09	1800	N	1727	-0-	-73	-0-	1727	3			N	-0-					-0-
10	1860	N	1718	-0-	-142	-0-	1718	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
08	1860	N	1659	-0-	-201	-0-	1659	3			N	-0-					-0-
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
*10	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2343	-0-	-819	-0-	2343	2			N	-0-					8
06	3150	X	2727	-0-	-423	-0-	2727	2			N	-0-					8
07	3255	X	1964	-0-	-1291	-0-	1964	2			N	-0-					8
08	3255	X	2154	-0-	-1101	-0-	2154	2			N	-0-					8
09	2790	X	2722	-0-	-68	-0-	2722	2			N	-0-					8
*10	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					10
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					10
07	1116	N	830	-0-	-286	-0-	830	2			N	-0-					10
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					10
09	1320	N	1128	-0-	-192	-0-	1128	2			N	-0-					10
*10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	521	-0-	-192	-0-	521	2			N	-0-					21
06	690	N	521	-0-	-169	-0-	521	2			N	-0-					21
07	651	N	215	-0-	-436	-0-	215	2			N	-0-					21
08	527	N	125	-0-	-402	-0-	125	2			N	-0-					21
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					21
*10	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					21

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	3628	-0-	-1177	-0-	31	1	3597	2	N	-0-					60
06	4650	X	4637	-0-	-13	-0-	30	1	4607	2	N	-0-					60
07	INC G-10		4213	-0-	4213	4213	31	1	4182	2	N	-0-					60
08	INC G-10		3161	-0-	3161	7374	31	1	3130	2	N	-0-					60
09	11469	X	4095	-0-	-7374	-0-	30	1	4065	2	N	-0-					60
*10	6450	X	6450	-0-	-0-	-0-	31	1	6419	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	834	-0-	-220	-0-	834	3			N	-0-					220
06	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					220
07	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					210
08	837	N	835	-0-	-2	-0-	835	3			N	-0-	179	0			31
09	1740	N	1298	-0-	-442	-0-	1298	3			N	-0-					31
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					31

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					85
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					85
07	248	N	179	-0-	-69	-0-	179	2			N	-0-					80
08	186	N	135	-0-	-51	-0-	135	2			N	-0-					80
09	210	N	198	-0-	-12	-0-	198	2			N	-0-					79
*10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					79

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
07	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2780	N	2780	-0-	-0-	-0-	2769	3	11	9	Y	10	41	1			4
06	2804	N	2804	-0-	-0-	-0-	2795	3	9	9	Y	8					12
07	2697	N	2347	-0-	-350	-0-	2330	3	17	9	Y	15					27
08	2754	N	2754	-0-	-0-	-0-	2742	3	12	9	Y	11					38
09	2610	N	2368	-0-	-242	-0-	2366	3	2	9	Y	2					40
*10	2725	N	2725	-0-	-0-	-0-	2725	3			Y	-0-					40

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

05	620	N	411	-0-	-209	-0-	409	3	2	9	Y	2	9	1			1
06	600	N	437	-0-	-163	-0-	436	3	1	9	Y	1					2
07	589	N	416	-0-	-173	-0-	413	3	3	9	Y	3					5
08	616	N	616	-0-	-0-	-0-	614	3	2	9	Y	2					7
09	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					7
*10	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					7

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

05	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
08	217	N	118	-0-	-99	-0-	118	3			Y	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	3			Y	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

05	713	N	711	-0-	-2	-0-	711	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			Y	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			Y	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1489	-0-	-216	-0-	1489	3			N	-0-					125
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					125
07	1612	N	1501	-0-	-111	-0-	1501	3			N	-0-					125
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					125
09	1650	N	1479	-0-	-171	-0-	1479	3			N	-0-					125
*10	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					125

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
08	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
08	899	N	497	-0-	-402	-0-	497	3			Y	-0-					-0-
09	720	N	693	-0-	-27	-0-	693	3			Y	-0-					-0-
10	930	N	856	-0-	-74	-0-	856	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
06	1204	X	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	3			Y	-0-					-0-
09	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
10	1581	N	1523	-0-	-58	-0-	1523	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	635	-0-	-78	-0-	635	3			Y	-0-					-0-
06	570	N	416	-0-	-154	-0-	416	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	558	N	416	-0-	-142	-0-	416	3			Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
*10	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	551	-0-	-131	-0-	551	3			Y	-0-					-0-
06	570	N	361	-0-	-209	-0-	361	3			Y	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
08	558	N	376	-0-	-182	-0-	376	3			Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
*10	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	4	1			3
06	120	N	117	-0-	-3	-0-	114	3	3	9	Y	3	3	1			3
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-	3	1			-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3653	-0-	-36	-0-	3653	3			Y	-0-					-0-
06	3360	X	2721	-0-	-639	-0-	2721	3			Y	-0-					-0-
07	3627	X	3333	-0-	-294	-0-	3333	3			Y	-0-					-0-
08	3658	X	2984	-0-	-674	-0-	2984	3			Y	-0-					-0-
09	3540	X	3037	-0-	-503	-0-	3037	3			Y	-0-					-0-
10	3658	X	3051	-0-	-607	-0-	3051	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
06	570	N	492	-0-	-78	-0-	492	3			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	3			Y	-0-					-0-
07	2108	X	1674	-0-	-434	-0-	1674	3			Y	-0-					-0-
08	2170	X	1639	-0-	-531	-0-	1639	3			Y	-0-					-0-
09	2100	X	1989	-0-	-111	-0-	1989	3			Y	-0-					-0-
10	2170	X	2169	-0-	-1	-0-	2169	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
08	961	N	756	-0-	-205	-0-	756	3			Y	-0-					-0-
09	1260	N	1088	-0-	-172	-0-	1088	3			Y	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2704	N	2704	-0-	-0-	-0-	2704	3			Y	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
07	2759	X	2473	-0-	-286	-0-	2473	3			Y	-0-					-0-
08	2759	X	2563	-0-	-196	-0-	2563	3			Y	-0-					-0-
09	2670	X	2357	-0-	-313	-0-	2357	3			Y	-0-					-0-
10	2728	X	2489	-0-	-239	-0-	2489	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1375	-0-	-82	-0-	1375	3			Y	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
07	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
*10	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
*10	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
06	600	N	460	-0-	-140	-0-	460	3			Y	-0-					-0-
07	713	N	537	-0-	-176	-0-	537	3			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	3			Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
*10	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	403	N	263	-0-	-140	-0-	263	3			Y	-0-					-0-
09	390	N	339	-0-	-51	-0-	339	3			Y	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
06	480	N	363	-0-	-117	-0-	363	3			Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
*10	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
06	1680	N	1442	-0-	-238	-0-	1442	3			Y	-0-					-0-
07	1612	N	1336	-0-	-276	-0-	1336	3			Y	-0-					-0-
08	1922	N	1838	-0-	-84	-0-	1838	3			Y	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-					-0-
*10	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

05	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
06	1110	N	1108	-0-	-2	-0-	1108	3			Y	-0-					-0-
07	1550	N	1463	-0-	-87	-0-	1463	3			Y	-0-					-0-
08	1736	N	1186	-0-	-550	-0-	1186	3			Y	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
10	1457	N	1353	-0-	-104	-0-	1353	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

05	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
06	1380	N	858	-0-	-522	-0-	858	3			Y	-0-					-0-
07	1395	N	546	-0-	-849	-0-	546	3			Y	-0-					-0-
08	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-
*10	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	217	N	124	-0-	-93	-0-	124	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

05	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
07	2015	N	1879	-0-	-136	-0-	1879	3			Y	-0-					-0-
08	1860	N	1619	-0-	-241	-0-	1619	3			Y	-0-					-0-
09	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
*10	2286	N	2286	-0-	-0-	-0-	2286	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

05	496	N	382	-0-	-114	-0-	382	3			Y	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	175	-0-	-166	-0-	175	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	313	-0-	-183	-0-	313	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
*10	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
06	1020	N	906	-0-	-114	-0-	906	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	775	N	445	-0-	-330	-0-	445	3			Y	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
*10	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
09	360	N	191	-0-	-169	-0-	191	3			N	-0-					-0-
10	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-
08	527	N	334	-0-	-193	-0-	334	3			Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
08	1736	N	1272	-0-	-464	-0-	1272	3			Y	-0-					-0-
09	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
*10	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	1054	N	515	-0-	-539	-0-	515	3			Y	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
*10	1266	N	1266	-0-	-0-	-0-	1266	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
*10	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
07	1085	N	879	-0-	-206	-0-	879	3			Y	-0-					-0-
08	1085	N	947	-0-	-138	-0-	947	3			Y	-0-					-0-
09	1050	N	946	-0-	-104	-0-	946	3			Y	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
06	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-
*10	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
08	527	N	357	-0-	-170	-0-	357	3			Y	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2735	-0-	-458	-0-	2735	3			Y	-0-					-0-
06	3090	X	2452	-0-	-638	-0-	2448	3	4	9	Y	4	4	8			-0-
07	2883	X	2268	-0-	-615	-0-	2268	3			Y	-0-					-0-
08	2883	X	1829	-0-	-1054	-0-	1829	3			Y	-0-					-0-
09	2843	X	2843	-0-	-0-	-0-	2843	3			Y	-0-					-0-
10	2728	X	2257	-0-	-471	-0-	2257	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	893	-0-	-285	-0-	893	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
08	775	N	720	-0-	-55	-0-	720	3			Y	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
*10	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
10	1333	N	1310	-0-	-23	-0-	1310	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	782	-0-	-241	-0-	782	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
08	775	N	520	-0-	-255	-0-	520	3			Y	-0-					-0-
09	810	N	700	-0-	-110	-0-	700	3			Y	-0-					-0-
10	744	N	498	-0-	-246	-0-	498	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
09	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
*10	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

05	1674	N	1321	-0-	-353	-0-	1321	3			Y	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
07	1581	N	1377	-0-	-204	-0-	1377	3			Y	-0-					-0-
08	2283	N	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-
09	1290	N	1152	-0-	-138	-0-	1152	3			Y	-0-					-0-
10	1364	N	1209	-0-	-155	-0-	1209	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
09	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
10	837	N	686	-0-	-151	-0-	686	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

05	2976	X	2644	-0-	-332	-0-	2644	3			Y	-0-					-0-
06	2820	X	2336	-0-	-484	-0-	2336	3			Y	-0-					-0-
07	2604	N	2267	-0-	-337	-0-	2267	3			Y	-0-					-0-
08	2763	N	2763	-0-	-0-	-0-	2763	3			Y	-0-					-0-
09	2652	N	2652	-0-	-0-	-0-	2652	3			Y	-0-					-0-
*10	2557	N	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
08	3100	N	3347	-0-	247	247	3347	3			N	-0-					-0-
09	3000	N	4112	-0-	1112	1359	4112	3			N	-0-					-0-
*10	3100	N	3396	-0-	296	1655	3396	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

05	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
06	2460	X	1974	-0-	-486	-0-	1974	3			Y	-0-					-0-
07	2759	N	2750	-0-	-9	-0-	2695	3	55	9	Y	50	4	1			46
08	2542	N	2082	-0-	-460	-0-	2034	3	48	9	Y	44	45	1			45
09	1980	N	1754	-0-	-226	-0-	1688	3	66	9	Y	60	49	1			56
10	2759	N	2697	-0-	-62	-0-	2617	3	80	9	Y	73	68	1			61

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	413	3			Y	-0-					-0-
08	620	N	379	-0-	-241	-0-	379	3			Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
08	1085	N	1034	-0-	-51	-0-	1034	3			Y	-0-					-0-
09	1170	N	712	-0-	-458	-0-	712	3			Y	-0-					-0-
10	1209	N	1081	-0-	-128	-0-	1081	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
07	620	N	418	-0-	-202	-0-	418	3			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

05	2604	N	2289	-0-	-315	-0-	2289	3			Y	-0-					-0-
06	2130	N	1888	-0-	-242	-0-	1888	3			Y	-0-					-0-
07	2046	N	1632	-0-	-414	-0-	1632	3			Y	-0-					-0-
08	2294	N	2031	-0-	-263	-0-	2031	3			Y	-0-					-0-
09	1890	N	1600	-0-	-290	-0-	1600	3			Y	-0-					-0-
*10	2942	N	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
10	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
*10	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2615	N	2615	-0-	-0-	-0-	2615	3			Y	-0-					-0-
06	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
08	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-
09	1950	N	1943	-0-	-7	-0-	1943	3			Y	-0-					-0-
10	2015	N	1907	-0-	-108	-0-	1907	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
09	540	N	422	-0-	-118	-0-	422	3			Y	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
06	870	N	663	-0-	-207	-0-	663	3			Y	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	3			Y	-0-					-0-
08	930	N	681	-0-	-249	-0-	681	3			Y	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
10	775	N	683	-0-	-92	-0-	683	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2660	X	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
06	2190	X	2114	-0-	-76	-0-	2114	3			Y	-0-					-0-
07	2573	X	2432	-0-	-141	-0-	2432	3			Y	-0-					-0-
08	2666	X	1915	-0-	-751	-0-	1915	3			Y	-0-					-0-
09	2609	X	2609	-0-	-0-	-0-	2609	3			Y	-0-					-0-
10	2666	X	2497	-0-	-169	-0-	2497	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	484	-0-	-229	-0-	484	3			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			Y	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
*10	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	869	-0-	-340	-0-	869	3			Y	-0-					-0-
06	870	X	757	-0-	-113	-0-	738	3	19	9	Y	17	17	8			-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
10	930	N	744	-0-	-186	-0-	744	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
09	690	N	608	-0-	-82	-0-	608	3			Y	-0-					-0-
10	806	N	567	-0-	-239	-0-	567	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
06	2040	X	1609	-0-	-431	-0-	1609	3			N	-0-					-0-
07	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
08	4352	X	4352	-0-	-0-	-0-	4352	3			N	-0-					-0-
09	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
10	2108	X	1550	-0-	-558	-0-	1550	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1623	-0-	-20	-0-	1619	3	4	9	Y	4	4	8			-0-
06	1560	N	1184	-0-	-376	-0-	1184	3			Y	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	3			Y	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-					-0-
*10	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	780	N	532	-0-	-248	-0-	532	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
08	1271	N	1209	-0-	-62	-0-	1209	3			N	-0-					-0-
09	1230	N	1124	-0-	-106	-0-	1124	3			N	-0-					-0-
*10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	837	N	590	-0-	-247	-0-	590	3			Y	-0-					-0-
09	810	N	707	-0-	-103	-0-	707	3			Y	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

05	1333	N	1187	-0-	-146	-0-	1187	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1260	N	1113	-0-	-147	-0-	1113	3			N	-0-					-0-
10	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

05	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

05	1178	N	795	-0-	-383	-0-	795	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	1054	N	833	-0-	-221	-0-	833	3			N	-0-					-0-
08	806	N	333	-0-	-473	-0-	333	3			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

05	1519	N	1426	-0-	-93	-0-	1426	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1736	N	1061	-0-	-675	-0-	1061	3			N	-0-					-0-
08	1426	N	1120	-0-	-306	-0-	1120	3			N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

05	1860	N	1782	-0-	-78	-0-	1782	3			N	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
07	1860	N	1703	-0-	-157	-0-	1703	3			N	-0-					-0-
08	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					-0-
09	1740	N	1656	-0-	-84	-0-	1656	3			N	-0-					-0-
10	1705	N	1690	-0-	-15	-0-	1690	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	545	-0-	-199	-0-	539	3	6	9	N	5	5	8			-0-
06	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	620	N	385	-0-	-235	-0-	385	3			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
08	961	N	718	-0-	-243	-0-	718	3			N	-0-					-0-
09	840	N	368	-0-	-472	-0-	368	3			N	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-
*10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
08	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
09	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
*10	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2253	-0-	-134	-0-	2253	3			N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
07	2325	N	2110	-0-	-215	-0-	2110	3			N	-0-					-0-
08	2263	N	2069	-0-	-194	-0-	2069	3			N	-0-					-0-
09	2160	N	1685	-0-	-475	-0-	1685	3			N	-0-					-0-
10	2108	N	1717	-0-	-391	-0-	1717	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2411	-0-	-224	-0-	2411	3			Y	-0-					-0-
06	2550	X	2434	-0-	-116	-0-	2434	3			Y	-0-					-0-
07	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-
08	2506	N	2506	-0-	-0-	-0-	2506	3			Y	-0-					-0-
09	2430	N	2348	-0-	-82	-0-	2348	3			Y	-0-					-0-
10	2604	N	2268	-0-	-336	-0-	2268	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
06	1110	N	889	-0-	-221	-0-	889	3			N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	1043	3			N	-0-					-0-
08	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1421	-0-	-36	-0-	1421	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-
08	1426	N	1341	-0-	-85	-0-	1341	3			Y	-0-					-0-
09	1350	N	1215	-0-	-135	-0-	1215	3			Y	-0-					-0-
*10	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
07	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-
08	868	N	366	-0-	-502	-0-	366	3			Y	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
*10	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3452	-0-	-454	-0-	3373	3	79	9	Y	72	91	1			67
06	3780	X	3348	-0-	-432	-0-	3232	3	116	9	Y	105	67	1	43	8	62
07	3379	X	3180	-0-	-199	-0-	3180	3			Y	-0-	62	1			-0-
08	3379	X	3330	-0-	-49	-0-	3330	3			Y	-0-					-0-
09	3270	X	3035	-0-	-235	-0-	3035	3			Y	-0-					-0-
10	3379	X	3093	-0-	-286	-0-	3093	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
07	1674	N	1548	-0-	-126	-0-	1548	3			Y	-0-					-0-
08	1674	N	1599	-0-	-75	-0-	1599	3			Y	-0-					-0-
09	1590	N	1422	-0-	-168	-0-	1422	3			Y	-0-					-0-
10	1550	N	1465	-0-	-85	-0-	1465	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1881	-0-	-134	-0-	1881	3			Y	-0-					-0-
06	1890	X	1790	-0-	-100	-0-	1790	3			Y	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-
08	1813	N	1813	-0-	-0-	-0-	1813	3			Y	-0-					-0-
09	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
*10	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
09	360	N	277	-0-	-83	-0-	277	3			Y	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
08	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					-0-
09	1440	N	1342	-0-	-98	-0-	1342	3			N	-0-					-0-
*10	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3447	-0-	-211	-0-	3447	3			N	-0-					-0-
06	3540	X	3374	-0-	-166	-0-	3374	3			N	-0-					-0-
07	3658	X	3264	-0-	-394	-0-	3264	3			N	-0-					-0-
08	3472	X	3380	-0-	-92	-0-	3380	3			N	-0-					-0-
09	3360	X	3034	-0-	-326	-0-	3034	3			N	-0-					-0-
10	3472	X	3171	-0-	-301	-0-	3171	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1781	-0-	-141	-0-	1781	3			Y	-0-					-0-
06	1860	X	1694	-0-	-166	-0-	1694	3			Y	-0-					-0-
07	1829	N	1671	-0-	-158	-0-	1646	3	25	9	Y	23	2	1			21
08	1767	N	1751	-0-	-16	-0-	1728	3	23	9	Y	21	21	1			21
09	1680	N	1592	-0-	-88	-0-	1561	3	31	9	Y	28	23	1			26
10	1674	N	1670	-0-	-4	-0-	1635	3	35	9	Y	32	31	1			27

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
07	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					-0-
08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
09	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
*10	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	2012	-0-	-96	-0-	2012	3			Y	-0-					-0-
06	2040	X	1943	-0-	-97	-0-	1943	3			Y	-0-					-0-
07	2015	N	1925	-0-	-90	-0-	1925	3			Y	-0-					-0-
08	2015	N	1994	-0-	-21	-0-	1994	3			Y	-0-					-0-
09	1950	N	1832	-0-	-118	-0-	1832	3			Y	-0-					-0-
*10	1923	N	1923	-0-	-0-	-0-	1923	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1860	N	1698	-0-	-162	-0-	1698	3			N	-0-					-0-
08	1798	N	1771	-0-	-27	-0-	1771	3			N	-0-					-0-
09	1770	N	1615	-0-	-155	-0-	1615	3			N	-0-					-0-
10	1705	N	1683	-0-	-22	-0-	1683	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	603	-0-	-451	-0-	603	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-
06	2320	X	2320	-0-	-0-	-0-	2320	3			Y	-0-					-0-
07	2325	N	2309	-0-	-16	-0-	2309	3			Y	-0-					-0-
08	2921	N	2921	-0-	-0-	-0-	2921	3			Y	-0-					-0-
09	2250	N	1957	-0-	-293	-0-	1957	3			Y	-0-					-0-
10	2294	N	2042	-0-	-252	-0-	2042	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1784	-0-	-14	-0-	1784	3			Y	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
07	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
*10	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1452	N	1452	-0-	-0-	-0-	1415	3	37	9	Y	34	43	1			32
06	1327	N	1327	-0-	-0-	-0-	1293	3	34	9	Y	31	33	1			30
07	1364	N	1333	-0-	-31	-0-	1333	3			Y	-0-	30	1			-0-
08	1457	N	1400	-0-	-57	-0-	1400	3			Y	-0-					-0-
09	1320	N	1172	-0-	-148	-0-	1172	3			Y	-0-					-0-
*10	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-
06	1710	N	1706	-0-	-4	-0-	1706	3			N	-0-					-0-
07	1922	N	1640	-0-	-282	-0-	1640	3			N	-0-					-0-
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
*10	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-
06	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
07	2945	X	2943	-0-	-2	-0-	2943	3			N	-0-					-0-
08	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
09	2850	X	2810	-0-	-40	-0-	2810	3			N	-0-					-0-
*10	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4648	X	4648	-0-	-0-	-0-	4648	3			N	-0-					-0-
06	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
07	4495	X	4262	-0-	-233	-0-	4262	3			N	-0-					-0-
08	4495	X	3233	-0-	-1262	-0-	3233	3			N	-0-					-0-
09	4350	X	2821	-0-	-1529	-0-	2821	3			N	-0-					-0-
10	4495	X	2875	-0-	-1620	-0-	2875	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	377	-0-	-150	-0-	377	2			N	-0-					17
06	540	N	409	-0-	-131	-0-	409	2			N	-0-					17
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					17
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					17
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					17
*10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					17

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	574	-0-	-170	-0-	574	2			N	-0-					109
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					109
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					109
08	589	N	239	-0-	-350	-0-	239	2			N	-0-					109
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					109
*10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					37
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					37
07	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					37
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					37
*10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	2			N	-0-					177
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					177
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					177
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					177
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					177
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	660	N	307	-0-	-353	-0-	307	2			N	-0-					-0-
07	651	N	329	-0-	-322	-0-	329	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	251	2	2	9	Y	2	2	8			-0-
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013														

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

05	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-
06	540	N	401	-0-	-139	-0-	401	2			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

05	713	N	250	-0-	-463	-0-	250	2			N	-0-					-0-
06	720	N	108	-0-	-612	-0-	108	2			N	-0-					-0-
07	775	N	129	-0-	-646	-0-	129	2			N	-0-					-0-
08	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

05	589	N	572	-0-	-17	-0-	572	2			N	-0-					89
06	563	N	563	-0-	-0-	-0-	548	2	15	9	N	14					103
07	589	N	535	-0-	-54	-0-	531	2	4	9	N	4					107
08	579	N	579	-0-	-0-	-0-	569	2	10	9	N	9	116	1			-0-
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

05	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
07	1333	N	2	-0-	-1331	-0-	2	1			N	-0-					-0-
08	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
09	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1264	-0-	-100	-0-	1264	2			N	-0-					22
06	1290	N	1151	-0-	-139	-0-	1150	2	1	9	N	1					23
07	1302	N	8	-0-	-1294	-0-	4	2	4	9	N	4					27
08	2406	N	2406	-0-	-0-	-0-	2403	2	3	9	N	3					30
09	1149	N	1149	-0-	-0-	-0-	1139	2	10	9	N	9					39
*10	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	N	5					44

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

05	744	N	742	-0-	-2	-0-	739	2	3	9	N	3					131
06	750	N	714	-0-	-36	-0-	712	2	2	9	N	2					133
07	744	N	24	-0-	-720	-0-	12	2	12	9	N	11					144
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					144
09	720	N	-0-	-0-	-720	-0-					N	-0-					144
10	31	N	-0-	-0-	-31	-0-					N	-0-					144

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

05	806	N	798	-0-	-8	-0-	798	2			N	-0-					97
06	780	N	765	-0-	-15	-0-	762	2	3	9	N	3					100
07	775	N	8	-0-	-767	-0-	4	2	4	9	N	4					104
08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					104
09	780	N	765	-0-	-15	-0-	761	2	4	9	N	4					108
*10	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2					110

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

05	496	N	468	-0-	-28	-0-	468	2			N	-0-					41
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					41
07	465	N	-0-	-0-	-465	-0-					N	-0-					41
08	465	N	-0-	-0-	-465	-0-					N	-0-					41
09	480	N	457	-0-	-23	-0-	457	2			N	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

05	15190	X	7433	-0-	-7757	-0-	7433	2			N	-0-					26
06	13950	X	10662	-0-	-3288	-0-	10563	2	99	9	N	90					116
07	11501	X	9754	-0-	-1747	-0-	9754	2			N	-0-					116
08	11098	X	8888	-0-	-2210	-0-	8851	2	37	9	N	34					150
09	10740	X	5424	-0-	-5316	-0-	5424	2			N	-0-					150
10	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					150

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

05	1612	X	1477	-0-	-135	-0-	1400	2	77	9	N	70					159
06	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					159
07	1643	X	749	-0-	-894	-0-	749	2			N	-0-					159
08	1643	X	1388	-0-	-255	-0-	1386	2	2	9	N	2					161
09	1590	X	1206	-0-	-384	-0-	1206	2			N	-0-					161
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					161

UNIVERSITY 54 (CANYON) //CONT.// 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					125
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-	23	1	102	6	-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6950 PERF. 2208 - 2267

05	T. A.		160	-0-	160	1481	60	3	100	9	N	91	161	1			103
06	T. A.		43	-0-	43	1524	17	3	26	9	N	24	3	8			124
07	0	W	164	-0-	164	1688	31	3	133	9	N	121	171	1	3	8	71
08	0	W	60	-0-	60	1748	32	3	28	9	N	25					96
09	0	W	63	-0-	63	1811	28	3	35	9	N	32	4	8			124
10	0	W	83	-0-	83	1894	33	3	50	9	N	45	2	8			167

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					98
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					98
07	775	N	378	-0-	-397	-0-	378	2			N	-0-					98
08	527	N	432	-0-	-95	-0-	432	2			N	-0-					98
09	510	N	389	-0-	-121	-0-	389	2			N	-0-					98
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	870	N	643	-0-	-227	-0-	643	2			N	-0-					-0-
07	651	N	392	-0-	-259	-0-	392	2			N	-0-					-0-
08	651	N	209	-0-	-442	-0-	209	2			N	-0-					-0-
09	630	N	315	-0-	-315	-0-	315	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	80	-0-	-354	-0-	80	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	Y	3					3
06	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2					5
07	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3	6	1			2
08	961	N	864	-0-	-97	-0-	861	2	3	9	Y	3					5
09	737	N	737	-0-	-0-	-0-	731	2	6	9	Y	5					10
*10	940	N	940	-0-	-0-	-0-	927	2	13	9	Y	12					22

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					2
06	450	N	431	-0-	-19	-0-	430	2	1	9	Y	1					3
07	775	N	610	-0-	-165	-0-	609	2	1	9	Y	1	3	1			1
08	589	N	521	-0-	-68	-0-	520	2	1	9	Y	1					2
09	439	N	439	-0-	-0-	-0-	436	2	3	9	Y	3					5
10	620	N	613	-0-	-7	-0-	613	2			Y	-0-					5

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
07	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	223	N	223	-0-	-0-	-0-	222	2	1	9	Y	1					1
06	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
07	248	N	162	-0-	-86	-0-	161	2	1	9	Y	1	3	1			-0-
08	217	N	155	-0-	-62	-0-	154	2	1	9	Y	1					1
09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					1
*10	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					1

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	450	N	9	-0-	-441	-0-	9	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	403	N	133	-0-	-270	-0-	133	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	111	1	261	2	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	100	1	230	2	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	118	1	265	2	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	111	1	244	2	N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					238
06	30	#	-0-	-0-	-30	-0-					N	-0-					238
07	31	#	-0-	-0-	-31	-0-					N	-0-					238
08	1	#	-0-	-0-	-1	-0-					N	-0-					238
09	1	#	-0-	-0-	-1	-0-					N	-0-					238
10	0	#	-0-	-0-	-0-	-0-					N	-0-					238

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	#	777	-0-	-308	-0-	774	3	3	9	Y	3	3	8			-0-
06	1050	#	1041	-0-	-9	-0-	1041	3			Y	-0-					-0-
07	1147	#	804	-0-	-343	-0-	798	3	6	9	Y	5	3	1			2
08	1147	#	854	-0-	-293	-0-	846	3	8	9	Y	7	7	1			2
09	DLQ G-10		703	-0-	703	703	697	3	6	9	Y	5	3	1			4
10	DLQ G-10		783	-0-	783	1486	777	3	6	9	Y	5	6	1			3

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					160
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					160
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					69
06	690	N	234	-0-	-456	-0-	234	3			N	-0-					69
07	682	N	513	-0-	-169	-0-	513	3			N	-0-					69
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					69
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					69
*10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					69

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					73
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					73
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					73
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					73
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					73
*10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	1222	3	9	9	N	8					141
06	1230	N	1100	-0-	-130	-0-	1096	3	4	9	N	4					145
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					145
08	1240	N	1099	-0-	-141	-0-	1098	3	1	9	N	1					146
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					146
*10	1280	N	1280	-0-	-0-	-0-	1274	3	6	9	N	5					151

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	711	2	1	9	N	1					139
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1					140
07	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					142
08	512	N	512	-0-	-0-	-0-	509	2	3	9	N	3					145
*09	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	317	2	6	9	N	5	182	1			27
06	604	N	604	-0-	-0-	-0-	594	2	10	9	N	9					36
07	713	N	713	-0-	-0-	-0-	703	2	10	9	N	9					45
08	460	N	460	-0-	-0-	-0-	448	2	12	9	N	11					56
*09	698	N	698	-0-	-0-	-0-	689	2	9	9	N	8					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2141	N	2141	-0-	-0-	-0-	2134	2	7	9	N	6					84
06	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	N	4					88
07	2080	N	2080	-0-	-0-	-0-	2076	2	4	9	N	4					92
08	1935	N	1935	-0-	-0-	-0-	1926	2	9	9	N	8					100
*09	2001	N	2001	-0-	-0-	-0-	1998	2	3	9	N	3					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	2			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					48
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
10	3	N	-0-	-0-	-3	-0-					Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					54
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					54
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					54
10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					50
06	242	N	242	-0-	-0-	-0-	240	2	2	9	N	2					52
07	248	N	126	-0-	-122	-0-	126	2			N	-0-					52
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					52
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					52

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3154	-0-	-39	-0-	36	1	3118	3	N	-0-					86
06	2910	X	2626	-0-	-284	-0-	36	1	2590	3	N	-0-					86
07	2976	X	2914	-0-	-62	-0-	36	1	2878	3	N	-0-					86
08	3162	X	2912	-0-	-250	-0-	36	1	2876	3	N	-0-					86
09	3060	X	2741	-0-	-319	-0-	36	1	2704	3	N	1					87
							1	9									
10	3162	X	2838	-0-	-324	-0-	36	1	2789	3	N	12					99
							13	9									

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					78
06	436	N	436	-0-	-0-	-0-	433	2	3	9	N	3	3	8			78
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					78
08	434	N	402	-0-	-32	-0-	402	2			N	-0-	40	1			38
09	450	N	377	-0-	-73	-0-	377	2			N	-0-	5	5			33
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					33

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2013 - PLUGGED 05-31-2013

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	516	-0-	-42	-0-	490	2	26	9	N	24	2	8			202
06	510	N	482	-0-	-28	-0-	462	2	20	9	N	18	174	1			46
07	527	N	519	-0-	-8	-0-	484	2	35	9	N	32					78
08	527	N	496	-0-	-31	-0-	472	2	24	9	N	22	1	8			99
09	504	N	504	-0-	-0-	-0-	469	2	35	9	N	32					131
10	527	N	501	-0-	-26	-0-	469	2	32	9	N	29	130	1	1	8	29

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	788	2	62	9	Y	56	81	1	1	8	157
06	771	N	771	-0-	-0-	-0-	713	2	58	9	Y	53	82	1	2	8	126
07	868	N	812	-0-	-56	-0-	754	2	58	9	Y	53					179
08	837	N	785	-0-	-52	-0-	733	2	52	9	Y	47	81	1	1	8	144
09	780	N	709	-0-	-71	-0-	655	2	54	9	Y	49					193
10	806	N	735	-0-	-71	-0-	683	2	52	9	Y	47	165	1	1	8	74

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	1116	N	310	-0-	-806	-0-	310	2			N	-0-					-0-
09	1440	N	223	-0-	-1217	-0-	223	2			N	-0-					-0-
10	1302	N	241	-0-	-1061	-0-	241	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

05	217	N	156	-0-	-61	-0-	156	2			N	-0-					107
06	151	N	151	-0-	-0-	-0-	149	2	2	9	N	2	2	8			107
07	186	N	-0-	-0-	-186	-0-					N	-0-					107
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					107
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					107
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
06	1290	N	1152	-0-	-138	-0-	1152	2			N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	1140	N	1061	-0-	-79	-0-	1061	2			N	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

05	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					169
06	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					172
07	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					174
08	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	N	3					177
09	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					181
*10	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2					183

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

05	3100	N	1266	-0-	-1834	13	1	1	1265	3	Y	-0-					-0-
06	1712	N	1699	-0-	-13	-0-	1	1	1698	3	Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1	1	1653	3	Y	-0-					-0-
08	1776	N	1776	-0-	-0-	-0-	1	1	1775	3	Y	-0-					-0-
09	1110	N	1017	-0-	-93	-0-	1	1	1016	3	Y	-0-					-0-
*10	1818	N	1818	-0-	-0-	-0-	1	1	1817	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	635	3	26	9	Y	24	22	1			44
06	600	N	462	-0-	-138	-0-	442	3	20	9	Y	18	22	1			40
07	620	N	436	-0-	-184	-0-	415	3	21	9	Y	19	23	1			36
08	620	N	619	-0-	-1	-0-	598	3	21	9	Y	19	22	1			33
09	604	N	604	-0-	-0-	-0-	583	3	21	9	Y	19					52
*10	618	N	618	-0-	-0-	-0-	594	3	24	9	Y	22	47	1			27

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	989	-0-	-65	-0-	970	3	19	9	N	17					130
06	1020	X	969	-0-	-51	-0-	951	3	18	9	N	16					146
07	1095	X	1095	-0-	-0-	-0-	1083	3	12	9	N	11					157
08	1093	X	1093	-0-	-0-	-0-	1078	3	15	9	N	14					171
09	1072	X	1072	-0-	-0-	-0-	1060	3	12	9	N	11					182
*10	1207	X	1207	-0-	-0-	-0-	1195	3	12	9	N	11					193

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	870	-0-	-91	-0-	870	2			N	-0-					201
06	870	X	752	-0-	-118	-0-	752	2			N	-0-	16	1			185
07	1085	X	30	-0-	-1055	-0-	30	2			N	-0-	117	1			68
08	1717	X	1717	-0-	-0-	-0-	1696	2	21	9	N	19					87
09	1050	X	771	-0-	-279	-0-	771	2			N	-0-	8	1			79
10	868	X	821	-0-	-47	-0-	818	2	3	9	N	3					82

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	312	-0-	-215	-0-	1	1	311	3	N	-0-					92
06	386	N	386	-0-	-0-	-0-	1	1	385	3	N	-0-					92
07	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92
08	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92
09	390	N	250	-0-	-140	-0-	1	1	249	3	N	-0-					92
*10	457	N	457	-0-	-0-	-0-	1	1	456	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		17	-0-	17	17	14	3	3	9	Y	3					3
08	582	X	565	-0-	-17	-0-	468	3	97	9	Y	88	64	1			27
09	347	N	347	-0-	-0-	-0-	280	3	67	9	Y	61					88
*10	644	N	644	-0-	-0-	-0-	560	3	84	9	Y	76					164

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	561	3	47	9	N	43					81
06	787	N	787	-0-	-0-	-0-	736	3	51	9	N	46	3	8			124
07	434	N	365	-0-	-69	-0-	348	3	17	9	N	15					139
08	653	N	653	-0-	-0-	-0-	619	3	34	9	N	31					170
09	780	N	213	-0-	-567	-0-	206	3	7	9	N	6					176
*10	750	N	750	-0-	-0-	-0-	702	3	48	9	N	44	176	1			44

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	397	-0-	-130	-0-	391	3	6	9	N	5	31	1			32
06	551	N	551	-0-	-0-	-0-	545	3	6	9	N	5					37
07	650	N	650	-0-	-0-	-0-	643	3	7	9	N	6					43
08	669	N	669	-0-	-0-	-0-	663	3	6	9	N	5	34	1			14
09	540	N	396	-0-	-144	-0-	392	3	4	9	N	4					18
10	651	N	632	-0-	-19	-0-	623	3	9	9	N	8	3	8			23

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

05	62	N	-0-	-0-	-62	-0-					Y	-0-					55
06	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					58
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-	49	1			9
08	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2					11
09	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					13
*10	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					14

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

05	558	X	557	-0-	-1	-0-	555	2	2	9	N	2	2	8			174
06	600	X	422	-0-	-178	-0-	422	2			N	-0-					174
07	620	X	574	-0-	-46	-0-	571	2	3	9	N	3	145	1			32
08	620	X	587	-0-	-33	-0-	576	2	11	9	N	10					42
09	577	X	577	-0-	-0-	-0-	571	2	6	9	N	5					47
10	589	X	488	-0-	-101	-0-	479	2	9	9	N	8					55

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

05	465	X	419	-0-	-46	-0-	419	2			N	-0-	74	1			29
06	450	X	337	-0-	-113	-0-	337	2			N	-0-					29
07	465	X	431	-0-	-34	-0-	428	2	3	9	N	3					32
08	465	X	463	-0-	-2	-0-	461	2	2	9	N	2					34
09	449	X	449	-0-	-0-	-0-	446	2	3	9	N	3					37
10	434	X	376	-0-	-58	-0-	375	2	1	9	N	1					38

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	388	-0-	-170	-0-	3	1	385	2	Y	-0-			41
06	548	N	548	-0-	-0-	-0-	5	1	543	2	Y	-0-			41
07	523	N	523	-0-	-0-	-0-	5	1	518	2	Y	-0-			41
08	454	N	454	-0-	-0-	-0-	4	1	450	2	Y	-0-			41
09	540	N	204	-0-	-336	-0-	2	1	202	2	Y	-0-			41
*10	557	N	557	-0-	-0-	-0-	5	1	552	2	Y	-0-			41

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

05	376	N	376	-0-	-0-	-0-	3	1	373	2	Y	-0-			38
06	484	N	484	-0-	-0-	-0-	4	1	480	2	Y	-0-			38
07	434	N	409	-0-	-25	-0-	4	1	405	2	Y	-0-			38
08	432	N	432	-0-	-0-	-0-	4	1	428	2	Y	-0-			38
09	420	N	196	-0-	-224	-0-	2	1	194	2	Y	-0-			38
*10	545	N	545	-0-	-0-	-0-	5	1	540	2	Y	-0-			38

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

05	155	N	106	-0-	-49	-0-	106	2			N	-0-			91
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-			91
07	155	N	110	-0-	-45	-0-	110	2			N	-0-			91
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-			91
09	90	N	81	-0-	-9	-0-	81	2			N	-0-			91
*10	134	N	134	-0-	-0-	-0-	134	2			N	-0-			91

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

05	279	N	100	-0-	-179	-0-	100	2			N	-0-			79
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-			79
07	310	N	289	-0-	-21	-0-	289	2			N	-0-			79
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-			79
09	300	N	270	-0-	-30	-0-	270	2			N	-0-			79
10	279	N	247	-0-	-32	-0-	247	2			N	-0-			79

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

05	93	N	39	-0-	-54	-0-	39	2			N	-0-			20
06	90	N	87	-0-	-3	-0-	87	2			N	-0-			20
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-			20
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-			20
09	90	N	33	-0-	-57	-0-	33	2			N	-0-			20
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

05	1294	R	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1320	#	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
07	1364	#	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
08	1364	#	1236	-0-	-128	-0-	1236	2			N	-0-					-0-
09	1260	#	1174	-0-	-86	-0-	1174	2			N	-0-					-0-
10	1302	#	1222	-0-	-80	-0-	1222	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
RADIUS OPERATING, LLC 687835
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

05	434	#	321	-0-	-113	-0-	321	3			N	-0-					191
06	347	R	347	-0-	-0-	-0-	347	3			N	-0-					191
07	392	R	392	-0-	-0-	-0-	392	3			N	-0-					191
08	341	#	330	-0-	-11	-0-	330	3			N	-0-					191
09	300	#	297	-0-	-3	-0-	297	3			N	-0-					191
10	372	#	323	-0-	-49	-0-	323	3			N	-0-					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	115	-0-	-215	-0-	115	2			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A																	
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					102
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					102
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					102
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					102
09	660	N	444	-0-	-216	-0-	444	2			N	-0-					102
*10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					102
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818																	
05	682	N	597	-0-	-85	-0-	597	2			N	-0-					88
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					88
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					88
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					88
09	780	N	464	-0-	-316	-0-	464	2			N	-0-					88
10	806	N	772	-0-	-34	-0-	772	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					108
06	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3	3	8			108
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					108
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					108
09	120	N	59	-0-	-61	-0-	59	3			N	-0-					108
*10	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			108
LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817																	
05	465	N	394	-0-	-71	-0-	388	3	6	9	N	5					192
06	517	N	517	-0-	-0-	-0-	515	3	2	9	N	2					194
07	527	N	478	-0-	-49	-0-	477	3	1	9	N	1					195
08	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1	176	1			20
09	510	N	293	-0-	-217	-0-	293	3			N	-0-					20
*10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					20
LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765																	
05	465	N	379	-0-	-86	-0-	369	3	10	9	N	9					32
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					32
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					32
08	486	N	486	-0-	-0-	-0-	474	3	12	9	N	11					43
09	480	N	278	-0-	-202	-0-	278	3			N	-0-					43
*10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					43

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	395	-0-	-70	-0-	388	3	7	9	N	6	44	1			20
06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5					25
07	527	N	477	-0-	-50	-0-	477	3			N	-0-					25
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					25
09	510	N	293	-0-	-217	-0-	293	3			N	-0-					25
*10	548	N	548	-0-	-0-	-0-	540	3	8	9	N	7	1	8			31

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	780	N	439	-0-	-341	-0-	439	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	420	N	234	-0-	-186	-0-	234	3			N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					172
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					172
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					172
08	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	8			172
09	270	N	146	-0-	-124	-0-	146	3			N	-0-					172
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					172

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	311	3	57	9	N	52	33	1			172
06	446	N	446	-0-	-0-	-0-	412	3	34	9	N	31	175	1	3	8	25
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					25
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					25
09	450	N	245	-0-	-205	-0-	234	3	11	9	N	10					35
*10	450	N	450	-0-	-0-	-0-	432	3	18	9	N	16	1	8			50

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					25
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25
08	318	N	318	-0-	-0-	-0-	200	3	118	9	N	107	1	8			131
09	150	N	150	-0-	-0-	-0-	117	3	33	9	N	30					161
*10	249	N	249	-0-	-0-	-0-	216	3	33	9	N	30	172	1			19

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	703	-0-	-134	-0-	680	3	23	9	N	21	168	1			22
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					22
07	899	N	836	-0-	-63	-0-	836	3			N	-0-					22
08	874	N	874	-0-	-0-	-0-	873	3	1	9	N	1	1	8			22
09	900	N	513	-0-	-387	-0-	513	3			N	-0-					22
*10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					22

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	515	-0-	-74	-0-	485	3	30	9	N	27	60	1	2	8	115
06	650	N	650	-0-	-0-	-0-	644	3	6	9	N	5					120
07	628	N	628	-0-	-0-	-0-	597	3	31	9	N	28					148
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					148
09	660	N	366	-0-	-294	-0-	366	3			N	-0-					148
*10	681	N	681	-0-	-0-	-0-	675	3	6	9	N	5					153

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	493	-0-	-96	-0-	485	3	8	9	Y	7	9	1			54
06	651	N	651	-0-	-0-	-0-	644	3	7	9	Y	6					60
07	651	N	608	-0-	-43	-0-	597	3	11	9	Y	10					70
08	632	N	632	-0-	-0-	-0-	623	3	9	9	Y	8					78
09	660	N	366	-0-	-294	-0-	366	3			Y	-0-	65	1			13
*10	678	N	678	-0-	-0-	-0-	675	3	3	9	Y	3	1	8			15

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					31
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					31
07	620	N	12	-0-	-608	-0-	12	3			N	-0-					31
08	720	N	720	-0-	-0-	-0-	709	3	11	9	N	10					41
09	480	N	465	-0-	-15	-0-	462	3	3	9	N	3					44
*10	819	N	819	-0-	-0-	-0-	804	3	15	9	N	14					58

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	155	3	11	9	Y	10	13	1			67
06	217	N	217	-0-	-0-	-0-	206	3	11	9	Y	10					77
07	217	N	209	-0-	-8	-0-	191	3	18	9	Y	16					93
08	212	N	212	-0-	-0-	-0-	200	3	12	9	Y	11					104
09	210	N	117	-0-	-93	-0-	117	3			Y	-0-	98	1			6
*10	219	N	219	-0-	-0-	-0-	216	3	3	9	Y	3					9

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

05	821	N	821	-0-	-0-	-0-	821	2		N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	2		N	-0-					-0-
07	837	N	803	-0-	-34	-0-	803	2		N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	2		N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	2		N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	808	2		N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

05	1383	N	1383	-0-	-0-	-0-	1383	3		N	-0-					-0-
06	1380	N	1331	-0-	-49	-0-	1331	3		N	-0-					-0-
07	1465	N	1465	-0-	-0-	-0-	1465	3		N	-0-					-0-
08	1426	N	1426	-0-	-0-	-0-	1426	3		N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	3		N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-				N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

05	518	N	518	-0-	-0-	-0-	518	3		N	-0-					-0-
06	510	N	335	-0-	-175	-0-	335	3		N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3		N	-0-					-0-
08	527	N	287	-0-	-240	-0-	287	3		N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3		N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-				N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

05	496	N	467	-0-	-29	-0-	467	2		N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	649	2		N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	2		N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	2		N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	2		N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-				N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WAYNE-HARRIS (WOLFCAMP) 95555 700 ASSOCIATED ONE WELL CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SMITH "59" WELL #: 6 RRCID -> 259720 COMPL. DATE 05/01/2010 TOTAL DEPTH 7038 PERF. 6193 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	149	3	73	9	N	66					518
06	325	N	325	-0-	-0-	-0-	145	3	180	9	N	164	361	1			321
07	328	N	328	-0-	-0-	-0-	163	3	165	9	N	150					471
08	31	N	-0-	-0-	-31	-0-					N	122	177	1			416
09	200	N	200	-0-	-0-	-0-	106	3	94	9	N	85					501
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					501

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	926	-0-	-4	-0-	70	1	856	2	N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	69	1	833	2	N	-0-					-0-
07	930	N	921	-0-	-9	-0-	75	1	846	2	N	-0-					-0-
08	930	N	907	-0-	-23	-0-	76	1	831	2	N	-0-					-0-
09	900	N	880	-0-	-20	-0-	70	1	810	2	N	-0-					-0-
10	930	N	917	-0-	-13	-0-	74	1	843	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	520	-0-	-131	-0-	25	1	495	2	Y	-0-					-0-
06	600	N	295	-0-	-305	-0-	15	1	280	2	Y	-0-					-0-
07	589	N	186	-0-	-403	-0-	10	1	176	2	Y	-0-					-0-
08	527	N	3	-0-	-524	-0-	3	2			Y	-0-					-0-
09	300	N	16	-0-	-284	-0-	1	1	15	2	Y	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	49	1	837	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	42	1	639	2	Y	-0-					2
06	638	N	638	-0-	-0-	-0-	39	1	597	2	Y	2	2	1			2
							2	9									
07	589	N	563	-0-	-26	-0-	38	1	523	2	Y	2	3	1			1
							2	9									
08	682	N	533	-0-	-149	-0-	37	1	495	2	Y	1					2
							1	9									
09	630	N	516	-0-	-114	-0-	31	1	483	2	Y	2	3	1			1
							2	9									
10	558	N	506	-0-	-52	-0-	29	1	475	2	Y	2	2	1			1
							2	9									

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	15	1	271	2	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	15	1	263	2	Y	-0-					-0-
09	300	N	263	-0-	-37	-0-	14	1	249	2	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	15	1	251	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	347	1	700	2	Y	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	348	1	701	2	Y	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	359	1	717	2	Y	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	374	1	743	2	Y	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	377	1	783	2	Y	-0-					-0-
*10	1141	N	1141	-0-	-0-	-0-	375	1	766	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	1239	-0-	-435	-0-	94	1	1145	2	N	-0-			-0-
06	1620	N	1184	-0-	-436	-0-	91	1	1093	2	N	-0-			-0-
07	1509	N	1509	-0-	-0-	-0-	123	1	1386	2	N	-0-			-0-
08	1945	N	1945	-0-	-0-	-0-	163	1	1782	2	N	-0-			-0-
09	1862	N	1862	-0-	-0-	-0-	149	1	1713	2	N	-0-			-0-
*10	1918	N	1918	-0-	-0-	-0-	155	1	1763	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

05	1984	N	1965	-0-	-19	-0-	93	1	1872	2	Y	-0-			-0-
06	1890	N	1829	-0-	-61	-0-	93	1	1736	2	Y	-0-			-0-
07	1953	N	1848	-0-	-105	-0-	99	1	1749	2	Y	-0-			-0-
08	1953	N	1786	-0-	-167	-0-	98	1	1688	2	Y	-0-			-0-
09	1830	N	1736	-0-	-94	-0-	95	1	1641	2	Y	-0-			-0-
*10	1863	N	1863	-0-	-0-	-0-	103	1	1760	2	Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

05	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-			-0-
06	270	N	255	-0-	-15	-0-	13	1	242	2	Y	-0-			-0-
07	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-			-0-
08	279	N	272	-0-	-7	-0-	15	1	257	2	Y	-0-			-0-
09	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-			-0-
10	279	N	278	-0-	-1	-0-	15	1	263	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

05	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-			-0-
06	900	N	900	-0-	-0-	-0-	46	1	854	2	Y	-0-			-0-
07	961	N	917	-0-	-44	-0-	49	1	868	2	Y	-0-			-0-
08	930	N	905	-0-	-25	-0-	50	1	855	2	Y	-0-			-0-
09	900	N	890	-0-	-10	-0-	49	1	841	2	Y	-0-			-0-
10	930	N	902	-0-	-28	-0-	50	1	852	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

05	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

05	279	N	271	-0-	-8	-0-	23	1	248	2	Y	-0-			-0-
06	270	N	258	-0-	-12	-0-	23	1	235	2	Y	-0-			-0-
07	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-			-0-
08	279	N	261	-0-	-18	-0-	23	1	238	2	Y	-0-			-0-
09	270	N	246	-0-	-24	-0-	21	1	225	2	Y	-0-			-0-
10	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	890	-0-	-71	-0-	69	1	821	2	Y	-0-					-0-
06	930	N	731	-0-	-199	-0-	56	1	675	2	Y	-0-					-0-
07	930	N	753	-0-	-177	-0-	60	1	693	2	Y	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	95	1	1063	2	Y	1	1	8			-0-
							1	9									
09	955	N	955	-0-	-0-	-0-	85	1	866	2	Y	4	4	8			-0-
							4	9									
*10	970	N	970	-0-	-0-	-0-	88	1	880	2	Y	2	2	8			-0-
							2	9									

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

05	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

05	1116	N	1075	-0-	-41	-0-	51	1	1024	2	Y	-0-					-0-
06	1080	N	899	-0-	-181	-0-	46	1	853	2	Y	-0-					-0-
07	1116	N	948	-0-	-168	-0-	51	1	897	2	Y	-0-					-0-
08	1085	N	930	-0-	-155	-0-	51	1	879	2	Y	-0-					-0-
09	929	N	929	-0-	-0-	-0-	51	1	878	2	Y	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	57	1	968	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

05	930	N	670	-0-	-260	-0-	51	1	619	2	N	-0-					-0-
06	840	N	609	-0-	-231	-0-	47	1	562	2	N	-0-					-0-
07	744	N	680	-0-	-64	-0-	55	1	625	2	N	-0-					-0-
08	682	N	640	-0-	-42	-0-	54	1	586	2	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	46	1	528	2	N	-0-					-0-
10	682	N	265	-0-	-417	-0-	21	1	244	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

05	775	N	704	-0-	-71	-0-	33	1	671	2	Y	-0-					-0-
06	720	N	640	-0-	-80	-0-	33	1	607	2	Y	-0-					-0-
07	744	N	635	-0-	-109	-0-	34	1	601	2	Y	-0-					-0-
08	713	N	609	-0-	-104	-0-	33	1	576	2	Y	-0-					-0-
09	630	N	586	-0-	-44	-0-	32	1	554	2	Y	-0-					-0-
10	620	N	584	-0-	-36	-0-	32	1	552	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

05	1325	N	1325	-0-	-0-	-0-	63	1	1262	2	Y	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	59	1	1101	2	Y	-0-					-0-
07	1240	N	1137	-0-	-103	-0-	61	1	1076	2	Y	-0-					-0-
08	1302	N	1109	-0-	-193	-0-	61	1	1048	2	Y	-0-					-0-
09	1170	N	1048	-0-	-122	-0-	57	1	991	2	Y	-0-					-0-
10	1147	N	995	-0-	-152	-0-	55	1	940	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

05	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	13	1	160	2	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	14	1	156	2	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	14	1	152	2	N	-0-					-0-
09	180	N	164	-0-	-16	-0-	13	1	151	2	N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	14	1	154	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

05	928	N	928	-0-	-0-	-0-	70	1	858	2	N	-0-					-0-
06	840	N	807	-0-	-33	-0-	62	1	745	2	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	73	1	829	2	N	-0-					-0-
08	930	N	904	-0-	-26	-0-	76	1	828	2	N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	69	1	797	2	N	-0-					-0-
10	899	N	874	-0-	-25	-0-	70	1	804	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

05	565	N	565	-0-	-0-	-0-	187	1	378	2	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	194	1	391	2	Y	-0-					-0-
07	605	N	605	-0-	-0-	-0-	202	1	403	2	Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	197	1	390	2	Y	-0-					-0-
09	600	N	535	-0-	-65	-0-	174	1	361	2	Y	-0-					-0-
10	620	N	577	-0-	-43	-0-	190	1	387	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

05	155	N	102	-0-	-53	-0-	5	1	97	2	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	5	1	100	2	Y	-0-					-0-
07	124	N	12	-0-	-112	-0-	1	1	11	2	Y	-0-					-0-
08	550	N	550	-0-	-0-	-0-	30	1	520	2	Y	-0-					-0-
09	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

05	589	N	557	-0-	-32	-0-	26	1	531	2	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-
07	651	N	491	-0-	-160	-0-	26	1	465	2	Y	-0-					-0-
08	558	N	490	-0-	-68	-0-	27	1	463	2	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					-0-
10	496	N	490	-0-	-6	-0-	27	1	463	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

05	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					-0-
06	720	N	701	-0-	-19	-0-	54	1	647	2	N	-0-					-0-
07	744	N	686	-0-	-58	-0-	56	1	630	2	N	-0-					-0-
08	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					-0-
09	690	N	604	-0-	-86	-0-	48	1	556	2	N	-0-					-0-
10	682	N	614	-0-	-68	-0-	49	1	565	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
06	210	N	12	-0-	-198	-0-	1	1	11	2	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
08	186	N	94	-0-	-92	-0-	5	1	89	2	Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2109	-0-	-123	-0-	160	1	1949	2	N	-0-					-0-
06	2160	X	2040	-0-	-120	-0-	156	1	1884	2	N	-0-					-0-
07	2108	N	2049	-0-	-59	-0-	167	1	1882	2	N	-0-					-0-
08	2108	N	2046	-0-	-62	-0-	171	1	1875	2	N	-0-					-0-
09	2040	N	1977	-0-	-63	-0-	158	1	1819	2	N	-0-					-0-
10	2046	N	2045	-0-	-1	-0-	165	1	1880	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	30	1	371	2	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	29	1	355	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	32	1	351	2	N	-0-					-0-
09	390	N	372	-0-	-18	-0-	30	1	342	2	N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	32	1	370	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
06	540	N	473	-0-	-67	-0-	24	1	449	2	Y	-0-					-0-
07	589	N	386	-0-	-203	-0-	21	1	365	2	Y	-0-					-0-
08	527	N	351	-0-	-176	-0-	19	1	332	2	Y	-0-					-0-
09	480	N	407	-0-	-73	-0-	22	1	385	2	Y	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	21	1	368	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2600	-0-	-159	-0-	197	1	2403	2	N	-0-					-0-
06	2670	X	2542	-0-	-128	-0-	195	1	2347	2	N	-0-					-0-
07	2666	X	2559	-0-	-107	-0-	208	1	2351	2	N	-0-					-0-
08	2635	X	2591	-0-	-44	-0-	217	1	2374	2	N	-0-					-0-
09	2550	X	2487	-0-	-63	-0-	199	1	2288	2	N	-0-					-0-
10	2635	X	2582	-0-	-53	-0-	208	1	2374	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	805	-0-	-1	-0-	61	1	744	2	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	61	1	735	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	64	1	725	2	N	-0-					-0-
08	806	N	735	-0-	-71	-0-	62	1	673	2	N	-0-					-0-
09	810	N	694	-0-	-116	-0-	55	1	639	2	N	-0-					-0-
10	775	N	748	-0-	-27	-0-	60	1	688	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3851	-0-	-148	-0-	182	1	3669	2	Y	-0-					-0-
06	3780	X	3660	-0-	-120	-0-	187	1	3473	2	Y	-0-					-0-
07	3813	X	3773	-0-	-40	-0-	201	1	3572	2	Y	-0-					-0-
08	3844	X	3691	-0-	-153	-0-	202	1	3489	2	Y	-0-					-0-
09	3720	X	3642	-0-	-78	-0-	199	1	3442	2	Y	1	1	8			-0-
							1	9									
10	3844	X	3659	-0-	-185	-0-	202	1	3457	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	28	1	491	2	Y	-0-					-0-
08	558	N	518	-0-	-40	-0-	28	1	490	2	Y	-0-					-0-
09	510	N	500	-0-	-10	-0-	27	1	473	2	Y	-0-					-0-
10	527	N	506	-0-	-21	-0-	28	1	478	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-
06	600	N	592	-0-	-8	-0-	30	1	562	2	Y	-0-					-0-
07	620	N	610	-0-	-10	-0-	33	1	577	2	Y	-0-					-0-
08	620	N	606	-0-	-14	-0-	33	1	573	2	Y	-0-					-0-
09	600	N	555	-0-	-45	-0-	30	1	525	2	Y	-0-					-0-
10	620	N	610	-0-	-10	-0-	34	1	576	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-					-0-
06	903	N	903	-0-	-0-	-0-	46	1	857	2	Y	-0-					-0-
07	930	N	921	-0-	-9	-0-	49	1	872	2	Y	-0-					-0-
08	930	N	897	-0-	-33	-0-	49	1	848	2	Y	-0-					-0-
09	900	N	839	-0-	-61	-0-	46	1	793	2	Y	-0-					-0-
10	930	N	877	-0-	-53	-0-	48	1	829	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-	-57	-0-	16	1	330	2	Y	-0-					-0-
06	390	N	321	-0-	-69	-0-	16	1	305	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	17	1	309	2	Y	-0-					-0-
08	341	N	322	-0-	-19	-0-	18	1	304	2	Y	-0-					-0-
09	330	N	304	-0-	-26	-0-	17	1	287	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	17	1	291	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	4	1	78	2	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-			-0-
07	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-			-0-
09	240	N	239	-0-	-1	-0-	13	1	226	2	Y	-0-			-0-
10	248	N	242	-0-	-6	-0-	13	1	229	2	Y	-0-			-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	567	-0-	-84	-0-	27	1	540	2	Y	-0-			-0-
06	605	N	605	-0-	-0-	-0-	31	1	574	2	Y	-0-			-0-
07	651	N	624	-0-	-27	-0-	33	1	591	2	Y	-0-			-0-
08	624	N	624	-0-	-0-	-0-	34	1	590	2	Y	-0-			-0-
09	600	N	599	-0-	-1	-0-	33	1	566	2	Y	-0-			-0-
10	620	N	614	-0-	-6	-0-	34	1	580	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-			-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-			-0-
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-			-0-
09	330	N	327	-0-	-3	-0-	18	1	309	2	Y	-0-			-0-
10	341	N	333	-0-	-8	-0-	18	1	315	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	X	971	-0-	-269	-0-	46	1	925	2	Y	-0-			-0-
06	1200	X	703	-0-	-497	-0-	36	1	667	2	Y	-0-			-0-
07	1147	N	670	-0-	-477	-0-	36	1	634	2	Y	-0-			-0-
08	961	N	710	-0-	-251	-0-	39	1	671	2	Y	-0-			-0-
09	750	N	750	-0-	-0-	-0-	41	1	709	2	Y	-0-			-0-
*10	1001	N	1001	-0-	-0-	-0-	55	1	946	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	41	1	822	2	Y	-0-			-0-
06	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-			-0-
07	868	N	843	-0-	-25	-0-	45	1	798	2	Y	-0-			-0-
08	868	N	850	-0-	-18	-0-	47	1	803	2	Y	-0-			-0-
09	814	N	814	-0-	-0-	-0-	44	1	770	2	Y	-0-			-0-
10	837	N	837	-0-	-0-	-0-	46	1	791	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-			-0-
06	180	N	130	-0-	-50	-0-	7	1	123	2	Y	-0-			-0-
07	155	N	116	-0-	-39	-0-	6	1	110	2	Y	-0-			-0-
08	155	N	105	-0-	-50	-0-	6	1	99	2	Y	-0-			-0-
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-			-0-
*10	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	822	-0-	-108	-0-	62	1	760	2	N	-0-			-0-
06	870	N	796	-0-	-74	-0-	61	1	735	2	N	-0-			-0-
07	868	N	767	-0-	-101	-0-	62	1	705	2	N	-0-			-0-
08	837	N	747	-0-	-90	-0-	63	1	684	2	N	-0-			-0-
09	810	N	697	-0-	-113	-0-	56	1	641	2	N	-0-			-0-
10	775	N	715	-0-	-60	-0-	58	1	657	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

05	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-			-0-
06	300	N	282	-0-	-18	-0-	22	1	260	2	N	-0-			-0-
07	279	N	277	-0-	-2	-0-	23	1	254	2	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	22	1	244	2	N	-0-			-0-
09	270	N	258	-0-	-12	-0-	21	1	237	2	N	-0-			-0-
10	279	N	270	-0-	-9	-0-	22	1	248	2	N	-0-			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

05	1302	N	804	-0-	-498	-0-	61	1	743	2	N	-0-			-0-
06	1230	N	752	-0-	-478	-0-	58	1	694	2	N	-0-			-0-
07	837	N	775	-0-	-62	-0-	63	1	712	2	N	-0-			-0-
08	806	N	721	-0-	-85	-0-	60	1	661	2	N	-0-			-0-
09	750	N	683	-0-	-67	-0-	55	1	628	2	N	-0-			-0-
10	775	N	678	-0-	-97	-0-	55	1	623	2	N	-0-			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

05	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-			-0-
06	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	28	1	318	2	N	-0-			-0-
08	342	N	342	-0-	-0-	-0-	29	1	313	2	N	-0-			-0-
09	333	N	333	-0-	-0-	-0-	27	1	306	2	N	-0-			-0-
*10	348	N	348	-0-	-0-	-0-	28	1	320	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

05	2449	N	2403	-0-	-46	-0-	182	1	2221	2	N	-0-			-0-
06	2350	N	2350	-0-	-0-	-0-	180	1	2170	2	N	-0-			-0-
07	2397	N	2397	-0-	-0-	-0-	195	1	2202	2	N	-0-			-0-
08	2418	N	2397	-0-	-21	-0-	201	1	2196	2	N	-0-			-0-
09	2340	N	2299	-0-	-41	-0-	184	1	2115	2	N	-0-			-0-
10	2387	N	2381	-0-	-6	-0-	192	1	2189	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

05	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-			-0-
06	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-			-0-
07	744	N	735	-0-	-9	-0-	39	1	696	2	Y	-0-			-0-
08	744	N	744	-0-	-0-	-0-	41	1	703	2	Y	-0-			-0-
09	714	N	714	-0-	-0-	-0-	39	1	675	2	Y	-0-			-0-
10	744	N	739	-0-	-5	-0-	41	1	698	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

05	1054	N	1032	-0-	-22	-0-	78	1	954	2	Y	-0-			-0-
06	1020	N	974	-0-	-46	-0-	75	1	899	2	Y	-0-			-0-
07	1054	N	966	-0-	-88	-0-	79	1	887	2	Y	-0-			-0-
08	1023	N	955	-0-	-68	-0-	80	1	875	2	Y	-0-			-0-
09	960	N	924	-0-	-36	-0-	74	1	850	2	Y	-0-			-0-
10	961	N	961	-0-	-0-	-0-	77	1	884	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1653	-0-	-83	-0-	125	1	1528	2	N	-0-					-0-
06	1680	X	1599	-0-	-81	-0-	122	1	1477	2	N	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	131	1	1484	2	N	-0-					-0-
08	1643	N	1574	-0-	-69	-0-	132	1	1442	2	N	-0-					-0-
09	1590	N	1517	-0-	-73	-0-	121	1	1396	2	N	-0-					-0-
10	1612	N	1602	-0-	-10	-0-	129	1	1473	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

05	1767	N	1759	-0-	-8	-0-	83	1	1676	2	Y	-0-					-0-
06	1680	N	1671	-0-	-9	-0-	85	1	1586	2	Y	-0-					-0-
07	1767	N	1743	-0-	-24	-0-	93	1	1650	2	Y	-0-					-0-
08	1767	N	1732	-0-	-35	-0-	95	1	1637	2	Y	-0-					-0-
09	1680	N	1674	-0-	-6	-0-	91	1	1583	2	Y	-0-					-0-
10	1736	N	1715	-0-	-21	-0-	95	1	1620	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

05	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	79	1	950	2	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	84	1	945	2	N	-0-					-0-
08	992	N	975	-0-	-17	-0-	82	1	893	2	N	-0-					-0-
09	960	N	935	-0-	-25	-0-	75	1	860	2	N	-0-					-0-
10	992	N	917	-0-	-75	-0-	74	1	843	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

05	377	N	377	-0-	-0-	-0-	29	1	348	2	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	30	1	325	2	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	27	1	310	2	N	-0-					-0-
10	372	N	342	-0-	-30	-0-	28	1	314	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

05	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	17	1	211	2	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	20	1	225	2	N	-0-					-0-
08	279	N	237	-0-	-42	-0-	20	1	217	2	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	19	1	217	2	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	21	1	240	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

05	939	N	939	-0-	-0-	-0-	44	1	895	2	Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	42	1	786	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
08	930	N	853	-0-	-77	-0-	47	1	806	2	Y	-0-					-0-
09	840	N	813	-0-	-27	-0-	44	1	769	2	Y	-0-					-0-
*10	824	N	824	-0-	-0-	-0-	45	1	779	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

05	620	N	584	-0-	-36	-0-	28	1	556	2	Y	-0-					-0-
06	570	N	551	-0-	-19	-0-	28	1	523	2	Y	-0-					-0-
07	589	N	568	-0-	-21	-0-	30	1	538	2	Y	-0-					-0-
08	589	N	571	-0-	-18	-0-	31	1	540	2	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	29	1	509	2	Y	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	32	1	540	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	41	1	498	2	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	40	1	486	2	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	43	1	487	2	N	-0-					-0-
08	527	N	525	-0-	-2	-0-	44	1	481	2	N	-0-					-0-
09	540	N	509	-0-	-31	-0-	41	1	468	2	N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	43	1	485	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	51	1	1016	2	Y	-0-					-0-
06	960	N	877	-0-	-83	-0-	45	1	832	2	Y	-0-					-0-
07	1023	N	887	-0-	-136	-0-	47	1	840	2	Y	-0-					-0-
08	1054	N	878	-0-	-176	-0-	48	1	830	2	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	48	1	827	2	Y	-0-					-0-
*10	962	N	962	-0-	-0-	-0-	53	1	909	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	24	1	296	2	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	27	1	323	2	N	-0-					-0-
07	310	N	202	-0-	-108	-0-	16	1	186	2	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	24	1	267	2	N	-0-					-0-
09	330	N	284	-0-	-46	-0-	23	1	261	2	N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	63	1	772	2	N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	63	1	757	2	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	67	1	758	2	N	-0-					-0-
08	837	N	819	-0-	-18	-0-	69	1	750	2	N	-0-					-0-
09	810	N	805	-0-	-5	-0-	64	1	741	2	N	-0-					-0-
10	837	N	827	-0-	-10	-0-	67	1	760	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	10	1	168	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	9	1	159	2	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	9	1	161	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	16	1	196	2	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	18	1	198	2	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	18	1	193	2	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	16	1	190	2	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	17	1	197	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1679	-0-	-119	-0-	127	1	1552	2	N	-0-					-0-
06	1784	N	1784	-0-	-0-	-0-	137	1	1647	2	N	-0-					-0-
07	1798	N	1792	-0-	-6	-0-	146	1	1646	2	N	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	149	1	1628	2	N	-0-					-0-
09	1770	N	1745	-0-	-25	-0-	139	1	1606	2	N	-0-					-0-
*10	1811	N	1811	-0-	-0-	-0-	146	1	1665	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-			-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-			-0-
08	248	N	242	-0-	-6	-0-	13	1	229	2	Y	-0-			-0-
09	240	N	227	-0-	-13	-0-	12	1	215	2	Y	-0-			-0-
10	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

05	496	N	494	-0-	-2	-0-	23	1	471	2	Y	-0-			-0-
06	480	N	469	-0-	-11	-0-	24	1	445	2	Y	-0-			-0-
07	496	N	494	-0-	-2	-0-	26	1	468	2	Y	-0-			-0-
08	496	N	487	-0-	-9	-0-	27	1	460	2	Y	-0-			-0-
09	480	N	466	-0-	-14	-0-	25	1	441	2	Y	-0-			-0-
10	496	N	466	-0-	-30	-0-	26	1	440	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

05	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-			-0-
06	482	N	482	-0-	-0-	-0-	25	1	457	2	Y	-0-			-0-
07	527	N	508	-0-	-19	-0-	27	1	481	2	Y	-0-			-0-
08	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-			-0-
09	487	N	487	-0-	-0-	-0-	27	1	460	2	Y	-0-			-0-
*10	503	N	503	-0-	-0-	-0-	28	1	475	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

05	1705	N	1705	-0-	-0-	-0-	81	1	1624	2	Y	-0-			-0-
06	1590	N	1587	-0-	-3	-0-	81	1	1506	2	Y	-0-			-0-
07	1674	N	1598	-0-	-76	-0-	85	1	1513	2	Y	-0-			-0-
08	1705	N	1643	-0-	-62	-0-	90	1	1553	2	Y	-0-			-0-
09	1590	N	1504	-0-	-86	-0-	82	1	1422	2	Y	-0-			-0-
10	1612	N	1561	-0-	-51	-0-	86	1	1475	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	70	1	842	2	Y	2	2	8			-0-
							2	9									
06	881	N	881	-0-	-0-	-0-	67	1	812	2	Y	2	2	8			-0-
							2	9									
07	894	N	894	-0-	-0-	-0-	71	1	823	2	Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	69	1	778	2	Y	1	1	8			-0-
							1	9									
09	870	N	713	-0-	-157	-0-	64	1	649	2	Y	-0-					-0-
10	899	N	531	-0-	-368	-0-	48	1	483	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

05	4774	X	3081	-0-	-1693	-0-	233	1	2848	2	N	-0-					-0-
06	4620	X	4320	-0-	-300	-0-	331	1	3989	2	N	-0-					-0-
07	4774	X	3523	-0-	-1251	-0-	287	1	3236	2	N	-0-					-0-
08	4038	X	4038	-0-	-0-	-0-	338	1	3700	2	N	-0-					-0-
09	4320	X	3662	-0-	-658	-0-	293	1	3369	2	N	-0-					-0-
10	4464	X	3732	-0-	-732	-0-	301	1	3431	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

05	1492	N	1492	-0-	-0-	-0-	113	1	1379	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	111	1	1338	2	N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	120	1	1354	2	N	-0-					-0-
08	1457	N	1438	-0-	-19	-0-	120	1	1318	2	N	-0-					-0-
09	1410	N	1391	-0-	-19	-0-	111	1	1280	2	N	-0-					-0-
10	1457	N	1435	-0-	-22	-0-	116	1	1319	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

05	682	N	662	-0-	-20	-0-	31	1	631	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	32	1	592	2	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	31	1	550	2	N	-0-					-0-
08	651	N	590	-0-	-61	-0-	32	1	558	2	N	-0-					-0-
09	630	N	564	-0-	-66	-0-	31	1	533	2	N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	33	1	561	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

05	1784	N	1784	-0-	-0-	-0-	135	1	1649	2	N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	133	1	1608	2	N	-0-					-0-
07	1798	N	1755	-0-	-43	-0-	143	1	1612	2	N	-0-					-0-
08	1798	N	1728	-0-	-70	-0-	145	1	1583	2	N	-0-					-0-
09	1740	N	1667	-0-	-73	-0-	133	1	1534	2	N	-0-					-0-
10	1767	N	1735	-0-	-32	-0-	140	1	1595	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	46	1	559	2	N	-0-			-0-
06	600	N	600	-0-	-0-	-0-	46	1	554	2	N	-0-			-0-
07	692	N	692	-0-	-0-	-0-	56	1	636	2	N	-0-			-0-
08	753	N	753	-0-	-0-	-0-	63	1	690	2	N	-0-			-0-
09	740	N	740	-0-	-0-	-0-	59	1	681	2	N	-0-			-0-
*10	790	N	790	-0-	-0-	-0-	64	1	726	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

05	1426	N	1222	-0-	-204	-0-	93	1	1129	2	N	-0-			-0-
06	1181	N	1181	-0-	-0-	-0-	90	1	1091	2	N	-0-			-0-
07	1459	N	1459	-0-	-0-	-0-	119	1	1340	2	N	-0-			-0-
08	1532	N	1532	-0-	-0-	-0-	128	1	1404	2	N	-0-			-0-
09	1170	N	1099	-0-	-71	-0-	88	1	1011	2	N	-0-			-0-
*10	1615	N	1615	-0-	-0-	-0-	130	1	1485	2	N	-0-			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

05	93	N	79	-0-	-14	-0-	26	1	53	2	N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

05	890	N	890	-0-	-0-	-0-	67	1	823	2	N	-0-			-0-
06	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-			-0-
07	744	N	675	-0-	-69	-0-	55	1	620	2	N	-0-			-0-
08	837	N	612	-0-	-225	-0-	51	1	561	2	N	-0-			-0-
09	810	N	548	-0-	-262	-0-	44	1	504	2	N	-0-			-0-
*10	778	N	778	-0-	-0-	-0-	63	1	715	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

05	1953	N	1899	-0-	-54	-0-	90	1	1809	2	N	-0-			-0-
06	1890	N	1864	-0-	-26	-0-	95	1	1769	2	N	-0-			-0-
07	1965	N	1965	-0-	-0-	-0-	105	1	1860	2	N	-0-			-0-
08	1929	N	1929	-0-	-0-	-0-	106	1	1823	2	N	-0-			-0-
09	1860	N	1845	-0-	-15	-0-	101	1	1744	2	N	-0-			-0-
10	1953	N	1887	-0-	-66	-0-	104	1	1783	2	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

05	1177	N	1177	-0-	-0-	-0-	89	1	1088	2	N	-0-			-0-
06	840	N	539	-0-	-301	-0-	41	1	498	2	N	-0-			-0-
07	1178	N	45	-0-	-1133	-0-	4	1	41	2	N	-0-			-0-
08	1232	N	1232	-0-	-0-	-0-	103	1	1129	2	N	-0-			-0-
09	1240	N	1240	-0-	-0-	-0-	99	1	1141	2	N	-0-			-0-
*10	1124	N	1124	-0-	-0-	-0-	91	1	1033	2	N	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

05	1773	N	1773	-0-	-0-	-0-	134	1	1639	2	N	-0-			-0-
06	1715	N	1715	-0-	-0-	-0-	131	1	1584	2	N	-0-			-0-
07	1767	N	1736	-0-	-31	-0-	141	1	1595	2	N	-0-			-0-
08	1767	N	1677	-0-	-90	-0-	140	1	1537	2	N	-0-			-0-
09	1710	N	1617	-0-	-93	-0-	129	1	1488	2	N	-0-			-0-
10	1736	N	1416	-0-	-320	-0-	114	1	1302	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1260	-0-	-42	-0-	60	1	1200	2	N	-0-					-0-
06	1230	N	1207	-0-	-23	-0-	62	1	1145	2	N	-0-					-0-
07	1271	N	1256	-0-	-15	-0-	67	1	1189	2	N	-0-					-0-
08	1271	N	1247	-0-	-24	-0-	68	1	1179	2	N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	66	1	1148	2	N	-0-					-0-
10	1271	N	1162	-0-	-109	-0-	64	1	1098	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	27	1	540	2	N	-0-					-0-
06	600	N	538	-0-	-62	-0-	27	1	511	2	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	30	1	523	2	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	29	1	502	2	N	-0-					-0-
10	558	N	528	-0-	-30	-0-	29	1	499	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	59	1	708	2	Y	-0-					-0-
06	600	N	583	-0-	-17	-0-	45	1	538	2	Y	-0-					-0-
07	713	N	661	-0-	-52	-0-	53	1	608	2	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	55	1	616	2	Y	-0-					-0-
09	642	N	642	-0-	-0-	-0-	57	1	585	2	Y	-0-					-0-
10	651	N	647	-0-	-4	-0-	59	1	588	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3943	-0-	-118	-0-	186	1	3751	2	N	5	5	8			-0-
							6	9									
06	3930	X	3877	-0-	-53	-0-	198	1	3679	2	N	-0-					-0-
07	4061	X	3841	-0-	-220	-0-	205	1	3633	2	N	3	3	8			-0-
							3	9									
08	3937	X	3789	-0-	-148	-0-	208	1	3579	2	N	2	2	8			-0-
							2	9									
09	3870	X	3760	-0-	-110	-0-	205	1	3554	2	N	1	1	8			-0-
							1	9									
10	3999	X	3946	-0-	-53	-0-	218	1	3728	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	988	-0-	-4	-0-	47	1	941	2	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	48	1	892	2	N	-0-					-0-
07	992	N	975	-0-	-17	-0-	52	1	923	2	N	-0-					-0-
08	992	N	955	-0-	-37	-0-	52	1	903	2	N	-0-					-0-
09	930	N	913	-0-	-17	-0-	50	1	863	2	N	-0-					-0-
10	961	N	923	-0-	-38	-0-	51	1	872	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	46	1	927	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	49	1	911	2	Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-
08	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
09	960	N	904	-0-	-56	-0-	49	1	855	2	Y	-0-					-0-
10	992	N	903	-0-	-89	-0-	50	1	853	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1212	-0-	-90	-0-	104	1	1108	2	Y	-0-					-0-
06	1260	N	1150	-0-	-110	-0-	102	1	1048	2	Y	-0-					-0-
07	1240	N	1133	-0-	-107	-0-	102	1	1031	2	Y	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	111	1	1139	2	Y	-0-					-0-
09	1140	N	1103	-0-	-37	-0-	95	1	1008	2	Y	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	99	1	1017	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1761	-0-	-37	-0-	83	1	1678	2	Y	-0-					-0-
06	1710	N	1666	-0-	-44	-0-	85	1	1581	2	Y	-0-					-0-
07	1736	N	1709	-0-	-27	-0-	91	1	1618	2	Y	-0-					-0-
08	1767	N	1544	-0-	-223	-0-	85	1	1459	2	Y	-0-					-0-
09	1680	N	1414	-0-	-266	-0-	77	1	1337	2	Y	-0-					-0-
10	1705	N	1399	-0-	-306	-0-	77	1	1322	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	795	-0-	-11	-0-	38	1	757	2	Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	39	1	720	2	Y	-0-					-0-
07	806	N	782	-0-	-24	-0-	42	1	740	2	Y	-0-					-0-
08	806	N	782	-0-	-24	-0-	43	1	739	2	Y	-0-					-0-
09	750	N	746	-0-	-4	-0-	41	1	705	2	Y	-0-					-0-
10	775	N	758	-0-	-17	-0-	42	1	716	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					-0-
10	341	N	264	-0-	-77	-0-	15	1	249	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-			-0-
06	173	N	173	-0-	-0-	-0-	15	1	158	2	Y	-0-			-0-
07	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-			-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-			-0-
09	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-			-0-
*10	234	N	234	-0-	-0-	-0-	21	1	213	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

05	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-			-0-
06	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-			-0-
07	558	N	549	-0-	-9	-0-	29	1	520	2	Y	-0-			-0-
08	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-			-0-
09	540	N	519	-0-	-21	-0-	28	1	491	2	Y	-0-			-0-
10	558	N	528	-0-	-30	-0-	29	1	499	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					-0-
08	217	N	141	-0-	-76	-0-	8	1	133	2	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	11	1	185	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	14	1	25	2	N	-0-			4
06	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-			4
07	62	N	20	-0-	-42	-0-	3	1	17	2	N	-0-			4
08	43	N	43	-0-	-0-	-0-	13	1	30	2	N	-0-			4
*09	53	N	53	-0-	-0-	-0-	24	1	29	2	N	-0-			4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	30	1	51	2	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	18	1	38	2	N	-0-			-0-
07	93	N	46	-0-	-47	-0-	7	1	39	2	N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-			-0-
*09	120	N	120	-0-	-0-	-0-	53	1	67	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	404	1	700	2	N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	225	1	489	2	N	-0-			-0-
07	881	N	881	-0-	-0-	-0-	134	1	747	2	N	-0-			-0-
08	1065	N	1065	-0-	-0-	-0-	316	1	749	2	N	-0-			-0-
*09	1177	N	1177	-0-	-0-	-0-	524	1	653	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	2108	N	2052	-0-	-56	-0-	2052	3			N	-0-			-0-
*02	1904	N	1871	-0-	-33	-0-	1871	3			N	-0-			-0-
*03	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-			-0-
*04	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-			-0-
*05	2232	N	1923	-0-	-309	-0-	1923	3			N	-0-			-0-
*06	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-			-0-
*07	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-			-0-
*08	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-			-0-
*09	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-			-0-
*10	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-			-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
07	589	N	448	-0-	-141	-0-	448	2			N	-0-					-0-
08	558	N	174	-0-	-384	-0-	174	2			N	-0-					-0-
09	480	N	279	-0-	-201	-0-	279	2			N	-0-					-0-
10	434	N	318	-0-	-116	-0-	318	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-
10	1023	N	958	-0-	-65	-0-	958	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					-0-
10	1240	N	1167	-0-	-73	-0-	1167	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	466	1	1180	2	N	-0-					-0-
*10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
06	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
07	1891	N	1865	-0-	-26	-0-	1865	2			N	-0-					-0-
08	1984	N	1796	-0-	-188	-0-	1796	2			N	-0-					-0-
09	1830	N	1722	-0-	-108	-0-	1722	2			N	-0-					-0-
10	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	180	1	456	2	N	-0-					-0-
10	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-
09	1170	N	996	-0-	-174	-0-	996	2			N	-0-					-0-
10	1178	N	1123	-0-	-55	-0-	1123	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
06	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	930	2			N	-0-					-0-
08	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
09	900	N	849	-0-	-51	-0-	849	2			N	-0-					-0-
10	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1485	-0-	-220	-0-	1485	2			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2559	-0-	-231	-0-	2559	2			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
07	2883	X	2766	-0-	-117	-0-	2766	2			N	-0-					-0-
08	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
09	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
*10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1117	-0-	-185	-0-	1117	2			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
07	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
08	1116	N	1058	-0-	-58	-0-	1058	2			N	-0-					-0-
09	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					-0-
10	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	972	-0-	-175	-0-	972	2			N	-0-					-0-
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
07	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-
08	961	N	860	-0-	-101	-0-	860	2			N	-0-					-0-
09	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-
10	868	N	719	-0-	-149	-0-	719	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1705	N	1368	-0-	-337	-0-	1368	2			N	-0-					-0-
08	1674	N	1432	-0-	-242	-0-	1432	2			N	-0-					-0-
09	1440	N	1201	-0-	-239	-0-	1201	2			N	-0-					-0-
10	1364	N	1313	-0-	-51	-0-	1313	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
06	1350	N	1154	-0-	-196	-0-	1154	2			N	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
08	2635	N	1114	-0-	-1521	-0-	1114	2			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
10	1085	N	593	-0-	-492	-0-	593	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

*05	806	N	312	-0-	-494	-0-	312	2			N	-0-					-0-
06	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	744	N	425	-0-	-319	-0-	425	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

*05	1922	N	1319	-0-	-603	-0-	1319	2			N	-0-					-0-
06	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
09	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
10	2604	N	1151	-0-	-1453	-0-	1151	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
06	270	N	75	-0-	-195	-0-	75	2			N	-0-					17
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					17
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
*09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					17
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

05	30	N	30	-0-	-0-	-0-	29	2	1	9	N	1					65
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					65
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					65
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					65
*09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					65
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-
09	120	N	103	-0-	-17 B	-0-	103	2			Y	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	X	706	-0-	-0- B	-0-	700	2	6	9	Y	5					58
06	648	X	648	-0-	-0- B	-0-	641	2	7	9	Y	6					64
07	651	X	640	-0-	-11 B	-0-	634	2	6	9	Y	5					69
08	713	X	712	-0-	-1 B	-0-	705	2	7	9	Y	6					75
09	690	X	628	-0-	-62 B	-0-	620	2	8	9	Y	7					82
10	713	X	657	-0-	-56 B	-0-	650	2	7	9	Y	6					88

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8 B	-0-	116	2			Y	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			Y	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
09	120	N	102	-0-	-18 B	-0-	102	2			Y	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	2			Y	-0-					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					181
06	789	N	789	-0-	-0-	-0-	756	3	33	9	N	30					211
07	806	N	751	-0-	-55	-0-	723	3	28	9	N	25	177	1			59
08	807	N	807	-0-	-0-	-0-	749	3	58	9	N	53					112
09	780	N	724	-0-	-56	-0-	720	3	4	9	N	4					116
10	744	N	730	-0-	-14	-0-	726	3	4	9	N	4					120

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8092	X	8092	-0-	-0-	-0-	8092	3			Y	-0-					-0-
06	7905	X	7905	-0-	-0-	-0-	7905	3			Y	-0-					-0-
07	6703	X	6703	-0-	-0-	-0-	6703	3			Y	-0-					-0-
08	8276	X	8276	-0-	-0-	-0-	8256	3	20	9	Y	18	18	1			-0-
09	6983	X	6983	-0-	-0-	-0-	6961	3	22	9	Y	20	19	1			1
*10	6905	X	6905	-0-	-0-	-0-	6905	3			Y	-0-	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3004	X	3004	-0-	-0-	-0-	2929	3	75	9	Y	68	68	1			1
05	3164	X	3164	-0-	-0-	-0-	3149	3	15	9	Y	14	15	1			-0-
06	2647	X	2647	-0-	-0-	-0-	2643	3	4	9	Y	4	3	1	1	8	-0-
07	2503	X	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-
08	3162	X	2867	-0-	-295	-0-	2867	3			Y	-0-					-0-
09	3060	X	2177	-0-	-883	-0-	2177	3			Y	-0-					-0-
10	3162	X	2389	-0-	-773	-0-	2389	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6990	X	6396	-0-	-594	-0-	6302	3	94	9	Y	85	85	1			1
05	7223	X	5898	-0-	-1325	-0-	5845	3	53	9	Y	48	48	1			1
06	7050	X	5367	-0-	-1683	-0-	5357	3	10	9	Y	9	10	1			-0-
07	T. A.		5226	-0-	5226	5226	4917	3	265	4	Y	40	39	1			1
							44	9									
08	T. A.		5759	-0-	5759	10985	5634	3	125	9	Y	114	113	1			2
09	16203	X	5218	-0-	-10985	-0-	5165	3	53	9	Y	48	48	1			2
*10	2092	X	2092	-0-	-0-	-0-	2084	3	8	9	Y	7	9	1			-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5400	X	4628	-0-	-772	-0-	4581	3	47	9	Y	43	43	1			1
05	5642	X	3122	-0-	-2520	-0-	3116	3	6	9	Y	5	6	1			-0-
06	5460	X	2588	-0-	-2872	-0-	2588	3			Y	-0-					-0-
07	5735	X	2621	-0-	-3114	-0-	2487	3	134	4	Y	-0-					-0-
08	5332	X	2956	-0-	-2376	-0-	2956	3			Y	-0-					-0-
09	4620	X	4052	-0-	-568	-0-	3996	3	56	9	Y	51	49	1			2
10	3131	X	3103	-0-	-28	-0-	3052	3	51	9	Y	46	47	1			1

WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7407	X	7407	-0-	-0-	-0-	7360	3	47	9	Y	43	43	1			1
06	7241	X	7241	-0-	-0-	-0-	7190	3	51	9	Y	46	45	1			2
07	T. A.		6131	-0-	6131	6131	6086	3	45	9	Y	41	42	1			1
08	T. A.		7157	-0-	7157	13288	7120	3	37	9	Y	34	34	1			1
09	19267	X	5979	-0-	-13288	-0-	5979	3			Y	-0-	1	1			-0-
*10	5968	X	5968	-0-	-0-	-0-	5968	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6483	X	6483	-0-	-0-	-0-	6459	3	24	9	Y	22	23	1			-0-
06	6600	X	6600	-0-	-0-	-0-	6600	3			Y	-0-					-0-
07	5319	X	5319	-0-	-0-	-0-	5319	3			Y	-0-					-0-
08	6629	X	6629	-0-	-0-	-0-	6629	3			Y	-0-					-0-
09	6158	X	6158	-0-	-0-	-0-	6158	3			Y	-0-					-0-
*10	6211	X	6211	-0-	-0-	-0-	6211	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6780	X	6375	-0-	-405	-0-	6375	3			Y	-0-					-0-
05	8587	X	6178	-0-	-2409	-0-	6178	3			Y	-0-					-0-
06	8310	X	5270	-0-	-3040	-0-	5270	3			Y	-0-					-0-
07	8587	X	5232	-0-	-3355	-0-	4964	3	268	4	Y	-0-					-0-
08	8184	X	5636	-0-	-2548	-0-	5616	3	20	9	Y	18	18	1			-0-
09	6390	X	5101	-0-	-1289	-0-	5076	3	25	9	Y	23	22	1			1
10	6169	X	5549	-0-	-620	-0-	5527	3	22	9	Y	20	20	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5857	X	5857	-0-	-0-	-0-	5857	3			Y	-0-					-0-
06	5722	X	5722	-0-	-0-	-0-	5722	3			Y	-0-					-0-
07	4833	X	4833	-0-	-0-	-0-	4833	3			Y	-0-					-0-
08	5741	X	5741	-0-	-0-	-0-	5646	3	95	9	Y	86	84	1			2
09	5385	X	5385	-0-	-0-	-0-	5329	3	56	9	Y	51	51	1			2
*10	5628	X	5628	-0-	-0-	-0-	5586	3	42	9	Y	38	39	1			1

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

*04	2149	X	879	-0-	-1270	-0-	879	3			Y	-0-					-0-
05	1581	X	793	-0-	-788	-0-	793	3			Y	-0-					-0-
06	1530	X	738	-0-	-792	-0-	738	3			Y	-0-					-0-
07	1116	X	732	-0-	-384	-0-	695	3	37	4	Y	-0-					-0-
08	1054	X	781	-0-	-273	-0-	781	3			Y	-0-					-0-
09	870	X	767	-0-	-103	-0-	767	3			Y	-0-					-0-
*10	1142	X	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

*04	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
05	1820	N	1820	-0-	-0-	-0-	1790	3	30	9	Y	27	27	1			-0-
06	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
07	INC G-10		2051	-0-	2051	2051	2009	3	42	9	Y	38	37	1			1
08	INC G-10		2049	-0-	2049	4100	2030	3	19	9	Y	17	18	1			-0-
09	6118	X	2018	-0-	-4100	-0-	1934	3	84	9	Y	76	73	1			3
*10	1859	X	1859	-0-	-0-	-0-	1840	3	19	9	Y	17	20	1			-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

*04	3511	X	3511	-0-	-0-	-0-	3492	3	19	9	Y	17	17	1			-0-
05	3314	X	3314	-0-	-0-	-0-	3266	3	48	9	Y	44	43	1			1
06	2970	X	2890	-0-	-80	-0-	2843	3	47	9	Y	43	42	1			2
07	3627	X	2244	-0-	-1383	-0-	2086	3	113	4	Y	41	42	1			1
							45	9									
08	3627	X	2392	-0-	-1235	-0-	2383	3	9	9	Y	8	9	1			-0-
09	3510	X	2057	-0-	-1453	-0-	2057	3			Y	-0-					-0-
10	3317	X	2384	-0-	-933	-0-	2360	3	24	9	Y	22	21	1			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

*04	371	X	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	372	N	316	-0-	-56	-0-	316	3			Y	-0-					-0-
09	390	N	265	-0-	-125	-0-	265	3			Y	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	315	3	36	9	Y	33	33	8			-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

*04	10440	X	7120	-0-	-3320	-0-	7073	3	47	9	Y	43	43	1			1
05	10788	X	4283	-0-	-6505	-0-	4259	3	24	9	Y	22	23	1			-0-
06	10080	X	4009	-0-	-6071	-0-	4009	3			Y	-0-					-0-
07	10199	X	3652	-0-	-6547	-0-	3465	3	187	4	Y	-0-					-0-
08	9858	X	3557	-0-	-6301	-0-	3551	3	6	9	Y	5	5	1			-0-
09	7140	X	3165	-0-	-3975	-0-	3165	3			Y	-0-					-0-
10	4278	X	3480	-0-	-798	-0-	3422	3	58	9	Y	53	53	8			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7440	X	7167	-0-		-273	-0-	7167	3			Y	-0-					-0-
05	7688	X	6565	-0-		-1123	-0-	6564	3	1	9	Y	1	1	8			-0-
06	7440	X	7152	-0-		-288	-0-	7097	3	55	9	Y	50	48	1			2
07	9207	X	6607	-0-		-2600	-0-	6197	3	334	4	Y	69	69	1			2
								76	9									
08	8432	X	7270	-0-		-1162	-0-	7112	3	158	9	Y	144	139	1	4	8	3
09	7170	X	6722	-0-		-448	-0-	6590	3	132	9	Y	120	107	1	11	8	5
10	7378	X	6913	-0-		-465	-0-	6830	3	83	9	Y	75	78	1			2

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3900	X	3900	-0-		-0-	-0-	3881	3	19	9	Y	17	18	1			-0-
05	4428	X	4428	-0-		-0-	-0-	4414	3	14	9	Y	13	13	1			-0-
06	4716	X	4716	-0-		-0-	-0-	4698	3	18	9	Y	16	15	1			1
07	3924	X	3924	-0-		-0-	-0-	3924	3			Y	-0-	1	1			-0-
08	4438	X	4438	-0-		-0-	-0-	4437	3	1	9	Y	1	1	1			-0-
09	4710	X	3423	-0-		-1287	-0-	3382	3	41	9	Y	37	35	1			2
10	4867	X	4071	-0-		-796	-0-	3957	3	114	9	Y	104	103	1			3

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4135	X	4135	-0-		-0-	-0-	4088	3	47	9	Y	43	43	1			1
05	5196	X	5196	-0-		-0-	-0-	5150	3	46	9	Y	42	42	1			1
06	4621	X	4621	-0-		-0-	-0-	4569	3	52	9	Y	47	46	1			2
07	4650	X	3392	-0-		-1258	-0-	3176	3	171	4	Y	41	42	1			1
								45	9									
08	5208	X	4681	-0-		-527	-0-	4678	3	3	9	Y	3	4	1			-0-
09	5040	X	3104	-0-		-1936	-0-	3061	3	43	9	Y	39	37	1			2
10	5208	X	2691	-0-		-2517	-0-	2637	3	54	9	Y	49	50	1			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2393	X	2393	-0-		-0-	-0-	2367	3	26	9	Y	24	25	1			-0-
05	2518	X	2518	-0-		-0-	-0-	2485	3	33	9	Y	30	29	1			1
06	2763	X	2763	-0-		-0-	-0-	2743	3	20	9	Y	18	18	1			1
07	2496	X	2496	-0-		-0-	-0-	2485	3	11	9	Y	10	11	1			-0-
08	2688	X	2688	-0-		-0-	-0-	2651	3	37	9	Y	34	33	1			1
09	2760	X	2247	-0-		-513	-0-	2194	3	53	9	Y	48	47	1			2
10	2852	X	2601	-0-		-251	-0-	2544	3	57	9	Y	52	53	1			1

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3412	X	3412	-0-	-0-	-0-	3365	3	47	9	Y	43	42	1			1
05	3968	X	3636	-0-	-332	-0-	3589	3	47	9	Y	43	43	1			1
06	3840	X	2850	-0-	-990	-0-	2802	3	48	9	Y	44	43	1			2
07	3968	X	2492	-0-	-1476	-0-	2322	3	125	4	Y	41	42	1			1
							45	9									
08	3782	X	2740	-0-	-1042	-0-	2693	3	47	9	Y	43	43	1			1
09	3510	X	2602	-0-	-908	-0-	2560	3	42	9	Y	38	37	1			2
10	3627	X	2984	-0-	-643	-0-	2943	3	41	9	Y	37	38	1			1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2580	X	1706	-0-	-874	-0-	1704	3	2	9	Y	2	1	1	2	8	-0-
05	2666	X	2139	-0-	-527	-0-	2139	3			Y	-0-					-0-
06	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	3			Y	-0-					-0-
08	3681	X	3681	-0-	-0-	-0-	3639	3	42	9	Y	38	37	1			1
09	3600	X	2997	-0-	-603	-0-	2913	3	84	9	Y	76	74	1			3
10	3720	X	3025	-0-	-695	-0-	2942	3	83	9	Y	75	76	1			2

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3193	X	3193	-0-	-0-	-0-	3147	3	46	9	Y	42	41	1			1
05	3182	X	3182	-0-	-0-	-0-	3103	3	79	9	Y	72	72	1			1
06	2718	X	2718	-0-	-0-	-0-	2668	3	50	9	Y	45	44	1			2
07	T. A.		4306	-0-	4306	4306	4306	3			Y	-0-	2	1			-0-
08	T. A.		3887	-0-	3887	8193	3887	3			Y	-0-					-0-
09	11727	X	3534	-0-	-8193	-0-	3534	3			Y	-0-					-0-
*10	2970	X	2970	-0-	-0-	-0-	2901	3	69	9	Y	63	61	1			2

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	N	2048	-0-	-412	-0-	2001	3	47	9	Y	43	43	1			1
05	2294	N	2161	-0-	-133	-0-	2151	3	10	9	Y	9	10	1			-0-
06	2070	N	1835	-0-	-235	-0-	1805	3	30	9	Y	27	26	1			1
07	2108	N	1677	-0-	-431	-0-	1548	3	84	4	Y	41	41	1			1
							45	9									
08	2170	N	1992	-0-	-178	-0-	1945	3	47	9	Y	43	43	1			1
09	1833	N	1833	-0-	-0-	-0-	1791	3	42	9	Y	38	37	1			2
*10	1947	N	1947	-0-	-0-	-0-	1906	3	41	9	Y	37	38	1			1

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8024	X	8024	-0-	-0-	-0-	7963	3	61	9	Y	55	56	1			1
06	7655	X	7655	-0-	-0-	-0-	7604	3	51	9	Y	46	45	1			2
07	6820	X	6441	-0-	-379	-0-	6396	3	45	9	Y	41	42	1			1
08	7728	X	7728	-0-	-0-	-0-	7681	3	47	9	Y	43	43	1			1
09	6954	X	6954	-0-	-0-	-0-	6935	3	19	9	Y	17	17	1			1
*10	7044	X	7044	-0-	-0-	-0-	7044	3			Y	-0-	1	1			-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2208	X	2208	-0-	-0-	-0-	2161	3	47	9	Y	43	43	1			1
05	1922	X	1002	-0-	-920	-0-	955	3	47	9	Y	43	43	1			1
06	1860	X	843	-0-	-1017	-0-	831	3	12	9	Y	11	12	1			-0-
07	1705	N	320	-0-	-1385	-0-	320	3			Y	-0-					-0-
08	992	N	349	-0-	-643	-0-	349	3			Y	-0-					-0-
09	840	N	290	-0-	-550	-0-	290	3			Y	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	300	3	13	9	Y	12	12	8			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6870	X	5559	-0-	-1311	-0-	5391	3	168	9	Y	153	151	1			3
05	7099	X	5199	-0-	-1900	-0-	5104	3	95	9	Y	86	87	1			2
06	6450	X	4639	-0-	-1811	-0-	4540	3	99	9	Y	90	89	1			3
07	6572	X	4568	-0-	-2004	-0-	4248	3	229	4	Y	83	84	1			2
							91	9									
08	6200	X	4820	-0-	-1380	-0-	4737	3	83	9	Y	75	76	1			1
09	5580	X	4144	-0-	-1436	-0-	4101	3	43	9	Y	39	38	1			2
10	5208	X	3854	-0-	-1354	-0-	3824	3	30	9	Y	27	28	1			1

MCELROY RANCH 129 WELL #: 11 T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8730	X	7473	-0-	-1257	-0-	7407	3	66	9	Y	60	62	1			1
05	9021	X	7061	-0-	-1960	-0-	6982	3	79	9	Y	72	72	1			1
06	8730	X	6146	-0-	-2584	-0-	6046	3	100	9	Y	91	89	1			3
07	8711	X	6040	-0-	-2671	-0-	5672	3	306	4	Y	56	58	1			1
							62	9									
08	8277	X	6378	-0-	-1899	-0-	6363	3	15	9	Y	14	15	1			-0-
09	7470	X	5334	-0-	-2136	-0-	5314	3	20	9	Y	18	17	1			1
10	7068	X	5345	-0-	-1723	-0-	5304	3	41	9	Y	37	37	1			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	2130	-0-	-5651	-0-	1988	3	142	9	Y	129	129	1			2
06	7530	X	2071	-0-	-5459	-0-	1920	3	151	9	Y	137	134	1			5
07	6789	X	1720	-0-	-5069	-0-	1584	3	136	9	Y	124	126	1			3
08	6789	X	1952	-0-	-4837	-0-	1857	3	95	9	Y	86	87	1			2
09	4230	X	1936	-0-	-2294	-0-	1870	3	66	9	Y	60	59	1			3
*10	2158	X	2158	-0-	-0-	-0-	2117	3	41	9	Y	37	39	1			1

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4340	X	4340	-0-	-0-	-0-	4307	3	33	9	Y	30	30	1			1
05	4882	X	4882	-0-	-0-	-0-	4882	3			Y	-0-	1	1			-0-
06	5432	X	5432	-0-	-0-	-0-	5431	3	1	9	Y	1	1	1			-0-
07	3863	X	3863	-0-	-0-	-0-	3863	3			Y	-0-					-0-
08	4867	X	4181	-0-	-686	-0-	4150	3	31	9	Y	28	27	1			1
09	5430	X	3026	-0-	-2404	-0-	2958	3	68	9	Y	62	60	1			3
10	5611	X	4585	-0-	-1026	-0-	4544	3	41	9	Y	37	39	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	N	2134	-0-	-326	-0-	2111	3	23	9	Y	21	22	1			-0-
05	2480	N	2276	-0-	-204	-0-	2276	3			Y	-0-					-0-
06	2220	N	2037	-0-	-183	-0-	2037	3			Y	-0-					-0-
07	2201	N	2124	-0-	-77	-0-	1982	3	107	4	Y	32	31	1			1
							35	9									
08	2263	N	1917	-0-	-346	-0-	1870	3	47	9	Y	43	43	1			1
09	2040	N	1526	-0-	-514	-0-	1484	3	42	9	Y	38	37	1			2
10	2015	N	1848	-0-	-167	-0-	1837	3	11	9	Y	10	12	1			-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	3765	-0-	-945	-0-	3624	3	141	9	Y	128	128	1			2
05	4867	X	3536	-0-	-1331	-0-	3455	3	81	9	Y	74	75	1			1
06	4680	X	3133	-0-	-1547	-0-	3058	3	75	9	Y	68	67	1			2
07	4836	X	3318	-0-	-1518	-0-	3017	3	163	4	Y	125	124	1			3
							138	9									
08	4836	X	3531	-0-	-1305	-0-	3390	3	141	9	Y	128	129	1			2
09	3780	X	3201	-0-	-579	-0-	3074	3	127	9	Y	115	112	1			5
10	3534	X	3388	-0-	-146	-0-	3285	3	103	9	Y	94	96	1			3

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2956	N	2956	-0-	-0-	-0-	2909	3	47	9	Y	43	43	1			1
05	3100	N	4430	-0-	1330	1330	4383	3	47	9	Y	43	43	1			1
06	3000	N	4039	-0-	1039	2369	3988	3	51	9	Y	46	45	1			2
07	4556	X	2187	-0-	-2369	-0-	2032	3	110	4	Y	41	42	1			1
							45	9									
08	4433	X	1175	-0-	-3258	-0-	1128	3	47	9	Y	43	43	1			1
09	4290	X	1201	-0-	-3089	-0-	1190	3	11	9	Y	10	11	1			-0-
10	4433	X	897	-0-	-3536	-0-	897	3			Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1902	X	1902	-0-	-0-	-0-	1865	3	37	9	Y	34	33	1			1
05	2053	X	2053	-0-	-0-	-0-	2053	3			Y	-0-	1	1			-0-
06	1934	X	1934	-0-	-0-	-0-	1890	3	44	9	Y	40	39	1			1
07	2040	X	2040	-0-	-0-	-0-	1994	3	46	9	Y	42	42	1			1
08	2288	X	2288	-0-	-0-	-0-	2216	3	72	9	Y	65	65	1			1
09	1980	X	1878	-0-	-102	-0-	1832	3	46	9	Y	42	41	1			2
*10	2491	X	2491	-0-	-0-	-0-	2491	3			Y	-0-	2	1			-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2102	N	2102	-0-	-0-	-0-	2102	3			Y	-0-					-0-
05	3100	N	4469	-0-	1369	1369	4446	3	23	9	Y	21	21	1			-0-
06	3000	N	3819	-0-	819	2188	3819	3			Y	-0-					-0-
07	4269	X	2081	-0-	-2188	-0-	1946	3	105	4	Y	27	26	1			1
							30	9									
08	4464	X	3678	-0-	-786	-0-	3668	3	10	9	Y	9	10	1			-0-
09	4320	X	3216	-0-	-1104	-0-	3216	3			Y	-0-					-0-
10	4464	X	3521	-0-	-943	-0-	3521	3			Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2151	N	2151	-0-	-0-	-0-	2022	3	129	9	Y	117	116	1			2
05	1194	N	1194	-0-	-0-	-0-	1102	3	92	9	Y	84	85	1			1
06	750	N	414	-0-	-336	-0-	408	3	6	9	Y	5	6	1			-0-
07	1705	X	693	-0-	-1012	-0-	661	3	32	9	Y	29	28	1			1
08	1705	X	876	-0-	-829	-0-	785	3	91	9	Y	83	82	1			2
09	1650	X	906	-0-	-744	-0-	822	3	84	9	Y	76	75	1			3
*10	1317	X	1317	-0-	-0-	-0-	1233	3	84	9	Y	76	77	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3480	X	2214	-0-	-1266	-0-	2167	3	47	9	Y	43	43	1			1
05	3596	X	2042	-0-	-1554	-0-	1995	3	47	9	Y	43	43	1			1
06	3480	X	1812	-0-	-1668	-0-	1761	3	51	9	Y	46	45	1			2
07	3162	X	936	-0-	-2226	-0-	886	3	48	4	Y	2	4	1			-0-
							2	9									
08	3131	X	982	-0-	-2149	-0-	982	3			Y	-0-					-0-
09	2471	X	2471	-0-	-0-	-0-	2437	3	34	9	Y	31	30	1			1
10	2046	X	1849	-0-	-197	-0-	1807	3	42	9	Y	38	38	1			1

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1492	X	1492	-0-	-0-	-0-	1445	3	47	9	Y	43	43	1			1
05	1457	X	1007	-0-	-450	-0-	999	3	8	9	Y	7	8	1			-0-
06	1350	X	1035	-0-	-315	-0-	1035	3			Y	-0-					-0-
07	3100	N	3528	-0-	428	428	3524	3	4	9	Y	4	4	1			-0-
08	3100	N	4035	-0-	935	1363	3968	3	67	9	Y	61	60	1			1
09	3000	N	3029	-0-	29	1392	3015	3	14	9	Y	13	13	1			1
*10	4818	X	3426	-0-	-1392	-0-	3425	3	1	9	Y	1	2	1			-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	3629	-0-	629	1011	3628	3	1	9	Y	1	1	1			-0-
05	3100	N	4076	-0-	976	1987	4075	3	1	9	Y	1	1	1			-0-
06	5551	X	3564	-0-	-1987	-0-	3564	3			Y	-0-					-0-
07	3751	X	3729	-0-	-22	-0-	3509	3	189	4	Y	28	27	1			1
							31	9									
08	4061	X	4039	-0-	-22	-0-	3992	3	47	9	Y	43	43	1			1
09	3930	X	3730	-0-	-200	-0-	3705	3	25	9	Y	23	23	1			1
*10	4193	X	4193	-0-	-0-	-0-	4193	3			Y	-0-	1	1			-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	331	N	331	-0-	-0-	-0-	276	3	55	9	Y	50	50	1			1
05	1488	N	1488	-0-	-0-	-0-	1322	3	166	9	Y	151	149	1			3
06	1967	N	1967	-0-	-0-	-0-	1743	3	224	9	Y	204	200	1			7
07	1777	N	1777	-0-	-0-	-0-	1688	3	89	9	Y	81	86	1			2
08	3100	N	3376	-0-	276	276	3241	3	135	9	Y	123	123	1			2
09	2191	N	1915	-0-	-276	-0-	1777	3	138	9	Y	125	122	1			5
*10	1767	N	1767	-0-	-0-	-0-	1662	3	105	9	Y	95	97	1			3

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	960	N	788	-0-	-172	-0-	788	3			Y	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
06	900	N	569	-0-	-331	-0-	568	3	1	9	Y	1	1	1			-0-
07	1179	N	1179	-0-	-0-	-0-	1085	3	59	4	Y	32	31	1			1
							35	9									
08	2743	N	2743	-0-	-0-	-0-	2654	3	89	9	Y	81	81	1			1
09	2700	N	2700	-0-	-0-	-0-	2615	3	85	9	Y	77	75	1			3
*10	2117	N	2117	-0-	-0-	-0-	2092	3	25	9	Y	23	25	1			1

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	810	N	625	-0-	-185	-0-	601	3	24	9	Y	22	23	1			-0-
05	775	N	500	-0-	-275	-0-	500	3			Y	-0-					-0-
06	750	N	385	-0-	-365	-0-	385	3			Y	-0-					-0-
07	496	N	115	-0-	-381	-0-	115	3			Y	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1384	3	25	9	Y	23	23	1			-0-
09	910	N	910	-0-	-0-	-0-	893	3	17	9	Y	15	14	1			1
*10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9367	X	9367	-0-	-0-	-0-	9304	3	63	9	Y	57	57	1			1
06	8897	X	8897	-0-	-0-	-0-	8846	3	51	9	Y	46	45	1			2
07	7936	X	7417	-0-	-519	-0-	7372	3	45	9	Y	41	42	1			1
08	8494	X	8273	-0-	-221	-0-	8256	3	17	9	Y	15	16	1			-0-
09	8220	X	7244	-0-	-976	-0-	7218	3	26	9	Y	24	23	1			1
10	8494	X	7460	-0-	-1034	-0-	7460	3			Y	-0-	1	1			-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	907	N	907	-0-	-0-	-0-	896	3	11	9	Y	10	10	1			-0-
05	922	N	922	-0-	-0-	-0-	899	3	23	9	Y	21	21	1			-0-
06	901	N	901	-0-	-0-	-0-	850	3	51	9	Y	46	44	1			2
07	713	N	678	-0-	-35	-0-	632	3	46	9	Y	42	43	1			1
08	930	N	793	-0-	-137	-0-	747	3	46	9	Y	42	42	1			1
09	942	N	942	-0-	-0-	-0-	913	3	29	9	Y	26	26	1			1
*10	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-	1	1			-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1094	N	1094	-0-	-0-	-0-	1047	3	47	9	Y	43	42	1			1
05	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	Y	15	16	1			-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	3			Y	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	1796	3	24	9	Y	22	22	1			-0-
09	2302	N	2302	-0-	-0-	-0-	2259	3	43	9	Y	39	37	1			2
*10	1191	N	1191	-0-	-0-	-0-	1184	3	7	9	Y	6	8	1			-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1428	N	1428	-0-	-0-	-0-	1286	3	142	9	Y	129	127	1			2
05	1450	N	1450	-0-	-0-	-0-	1310	3	140	9	Y	127	127	1			2
06	1429	N	1429	-0-	-0-	-0-	1296	3	133	9	Y	121	119	1			4
07	1210	N	1210	-0-	-0-	-0-	1157	3	53	9	Y	48	51	1			1
08	1457	N	1379	-0-	-78	-0-	1354	3	25	9	Y	23	24	1			-0-
09	1410	N	1189	-0-	-221	-0-	1169	3	20	9	Y	18	17	1			1
*10	1940	N	1940	-0-	-0-	-0-	1899	3	41	9	Y	37	37	1			1

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2490	X	1987	-0-	-503	-0-	1940	3	47	9	Y	43	43	1			1
05	2573	X	1905	-0-	-668	-0-	1858	3	47	9	Y	43	43	1			1
06	2400	X	1579	-0-	-821	-0-	1527	3	52	9	Y	47	45	1	1	8	2
07	2046	N	1794	-0-	-252	-0-	1698	3	92	4	Y	4	6	1			-0-
							4	9									
08	1891	N	1474	-0-	-417	-0-	1474	3			Y	-0-					-0-
09	1590	N	1351	-0-	-239	-0-	1308	3	43	9	Y	39	37	1			2
10	1705	N	1631	-0-	-74	-0-	1590	3	41	9	Y	37	38	1			1

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2280	X	1737	-0-	-543	-0-	1650	3	87	9	Y	79	79	1			1
05	2356	X	1640	-0-	-716	-0-	1616	3	24	9	Y	22	23	1			-0-
06	2220	X	1678	-0-	-542	-0-	1675	3	3	9	Y	3	3	1			-0-
07	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
08	1643	N	1363	-0-	-280	-0-	1363	3			Y	-0-					-0-
09	1680	N	1191	-0-	-489	-0-	1191	3			Y	-0-					-0-
*10	1672	N	1672	-0-	-0-	-0-	1555	3	117	9	Y	106	103	1			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1102	N	1102	-0-	-0-	-0-	1027	3	75	9	Y	68	68	1			1
05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-	1	1			-0-
06	1399	N	1399	-0-	-0-	-0-	1367	3	32	9	Y	29	28	1			1
07	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-	1	1			-0-
08	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
09	1410	N	1064	-0-	-346	-0-	1038	3	26	9	Y	24	23	1			1
*10	1315	N	1315	-0-	-0-	-0-	1262	3	53	9	Y	48	48	1			1

WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4238	X	4238	-0-	-0-	-0-	4209	3	29	9	Y	26	27	1			-0-
06	4066	X	4066	-0-	-0-	-0-	4066	3			Y	-0-					-0-
07	3410	X	3265	-0-	-145	-0-	3265	3			Y	-0-					-0-
08	3621	X	3621	-0-	-0-	-0-	3621	3			Y	-0-					-0-
09	3300	X	2955	-0-	-345	-0-	2955	3			Y	-0-					-0-
10	3410	X	3053	-0-	-357	-0-	3053	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4918	X	4918	-0-	-0-	-0-	4918	3			Y	-0-					-0-
06	5132	X	5132	-0-	-0-	-0-	5132	3			Y	-0-					-0-
07	4659	X	4659	-0-	-0-	-0-	4659	3			Y	-0-					-0-
08	5988	X	5988	-0-	-0-	-0-	5988	3			Y	-0-					-0-
09	5233	X	5233	-0-	-0-	-0-	5233	3			Y	-0-					-0-
*10	5274	X	5274	-0-	-0-	-0-	5274	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1862	N	1862	-0-	-0-	-0-	1735	3	127	9	Y	115	113	1			2
05	1471	N	1471	-0-	-0-	-0-	1416	3	55	9	Y	50	51	1			1
06	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-	1	1			-0-
07	1457	N	1163	-0-	-294	-0-	1160	3	3	9	Y	3	3	1			-0-
08	1737	N	1737	-0-	-0-	-0-	1719	3	18	9	Y	16	16	1			-0-
09	1740	N	1175	-0-	-565	-0-	1101	3	74	9	Y	67	64	1			3
*10	1660	N	1660	-0-	-0-	-0-	1645	3	15	9	Y	14	17	1			-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1728	N	1728	-0-	-0-	-0-	1615	3	113	9	Y	103	101	1			2
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	2	1			-0-
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	1364	N	200	-0-	-1164	-0-	200	3			Y	-0-					-0-
08	496	N	328	-0-	-168	-0-	322	3	6	9	Y	5	4	1	1	8	-0-
09	600	N	400	-0-	-200	-0-	368	3	32	9	Y	29	28	1			1
*10	343	N	343	-0-	-0-	-0-	343	3			Y	-0-	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	1634	-0-	-3076	-0-	1482	3	152	9	Y	138	157	1			2
05	4867	X	1115	-0-	-3752	-0-	1015	3	100	9	Y	91	91	1			2
06	4710	X	1227	-0-	-3483	-0-	1130	3	97	9	Y	88	87	1			3
07	2139	X	1650	-0-	-489	-0-	1468	3	107	4	Y	68	70	1			1
							75	9									
08	2139	X	1683	-0-	-456	-0-	1606	3	77	9	Y	70	69	1			2
09	2070	X	1091	-0-	-979	-0-	989	3	102	9	Y	93	91	1			4
10	1643	X	1402	-0-	-241	-0-	1259	3	143	9	Y	130	129	1			5

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2130	X	1063	-0-	-1067	-0-	742	3	321	9	Y	292	294	1			5
05	1891	X	1098	-0-	-793	-0-	923	3	175	9	Y	159	161	1			3
06	1488	X	1488	-0-	-0-	-0-	1265	3	223	9	Y	203	199	1			7
07	1310	N	1310	-0-	-0-	-0-	1043	3	76	4	Y	174	178	1			3
							191	9									
08	1205	N	1205	-0-	-0-	-0-	1067	3	138	9	Y	125	124	1			4
09	1237	N	1237	-0-	-0-	-0-	1084	3	153	9	Y	139	137	1			6
*10	1223	N	1223	-0-	-0-	-0-	1055	3	168	9	Y	153	154	1			5

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4860	X	4730	-0-	-130	-0-	4598	3	132	9	Y	120	118	1			2
05	6138	X	2203	-0-	-3935	-0-	2129	3	74	9	Y	67	68	1			1
06	5940	X	3269	-0-	-2671	-0-	3118	3	151	9	Y	137	133	1			5
07	6200	X	3241	-0-	-2959	-0-	2979	3	161	4	Y	92	95	1			2
							101	9									
08	5859	X	3462	-0-	-2397	-0-	3367	3	95	9	Y	86	86	1			2
09	4740	X	3138	-0-	-1602	-0-	3054	3	84	9	Y	76	75	1			3
*10	3446	X	3446	-0-	-0-	-0-	3363	3	83	9	Y	75	76	1			2

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2356	-0-	-403	-0-	2225	3	131	9	Y	119	118	1			2
06	1272	N	1272	-0-	-0-	-0-	1128	3	144	9	Y	131	128	1			5
07	T. A.		2150	-0-	2150	2150	1815	3	248	4	Y	79	82	1			2
							87	9									
08	T. A.		2152	-0-	2152	4302	2079	3	73	9	Y	66	67	1			1
09	5846	X	1544	-0-	-4302	-0-	1460	3	84	9	Y	76	74	1			3
*10	2393	X	2393	-0-	-0-	-0-	2249	3	144	9	Y	131	130	1			4

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2552	N	2552	-0-	-0-	-0-	2505	3	47	9	Y	43	43	1			1
05	3100	N	4033	-0-	933	933	3986	3	47	9	Y	43	43	1			1
06	3000	N	3488	-0-	488	1421	3437	3	51	9	Y	46	45	1			2
07	4770	X	3349	-0-	-1421	-0-	3135	3	169	4	Y	41	42	1			1
							45	9									
08	4030	X	3613	-0-	-417	-0-	3566	3	47	9	Y	43	43	1			1
09	3900	X	3184	-0-	-716	-0-	3142	3	42	9	Y	38	37	1			2
10	4030	X	3210	-0-	-820	-0-	3196	3	14	9	Y	13	15	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3810	X	3644	-0-	-166	-0-	3550	3	94	9	Y	85	85	1			1
05	3937	X	3098	-0-	-839	-0-	3002	3	96	9	Y	87	86	1			2
06	3810	X	3139	-0-	-671	-0-	3080	3	59	9	Y	54	54	1			2
07	4371	X	2206	-0-	-2165	-0-	2050	3	111	4	Y	41	42	1			1
							45	9									
08	3782	X	2040	-0-	-1742	-0-	1993	3	47	9	Y	43	43	1			1
09	3660	X	1837	-0-	-1823	-0-	1795	3	42	9	Y	38	37	1			2
10	3255	X	2244	-0-	-1011	-0-	2169	3	75	9	Y	68	68	1			2
MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486																	
*04	1110	N	991	-0-	-119	-0-	962	3	29	9	Y	26	26	1			-0-
05	1147	N	900	-0-	-247	-0-	900	3			Y	-0-					-0-
06	1020	N	827	-0-	-193	-0-	827	3			Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1172	3	63	4	Y	31	30	1			1
							34	9									
08	1551	N	1551	-0-	-0-	-0-	1504	3	47	9	Y	43	43	1			1
09	1437	N	1437	-0-	-0-	-0-	1395	3	42	9	Y	38	37	1			2
*10	1657	N	1657	-0-	-0-	-0-	1640	3	17	9	Y	15	17	1			-0-
WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876																	
05	527	N	172	-0-	-355	-0-	76	3	96	9	Y	87	86	1			2
06	708	N	708	-0-	-0-	-0-	568	3	140	9	Y	127	124	1			5
07	772	N	772	-0-	-0-	-0-	598	3	82	4	Y	84	87	1			2
							92	9									
08	700	N	700	-0-	-0-	-0-	576	3	124	9	Y	113	113	1			2
09	688	N	688	-0-	-0-	-0-	561	3	127	9	Y	115	112	1			5
*10	656	N	656	-0-	-0-	-0-	533	3	123	9	Y	112	114	1			3
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447																	
*04	2852	N	2852	-0-	-0-	-0-	2765	3	87	9	Y	79	80	1			1
05	2753	N	2753	-0-	-0-	-0-	2687	3	66	9	Y	60	60	1			1
06	2280	N	1515	-0-	-765	-0-	1457	3	58	9	Y	53	52	1			2
07	3352	X	3352	-0-	-0-	-0-	3094	3	167	4	Y	83	83	1			2
							91	9									
08	3202	X	3202	-0-	-0-	-0-	3107	3	95	9	Y	86	86	1			2
09	3090	X	3090	-0-	-0-	-0-	3034	3	56	9	Y	51	51	1			2
*10	3617	X	3617	-0-	-0-	-0-	3575	3	42	9	Y	38	39	1			1
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138																	
*04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1982	3	3	9	Y	3	3	1			-0-
06	510	N	391	-0-	-119	-0-	344	3	47	9	Y	43	41	1			2
07	527	X	299	-0-	-228	-0-	264	3	35	9	Y	32	33	1			1
08	1984	X	292	-0-	-1692	-0-	275	3	17	9	Y	15	16	1			-0-
09	1920	X	976	-0-	-944	-0-	918	3	58	9	Y	53	51	1			2
10	1984	X	854	-0-	-1130	-0-	829	3	25	9	Y	23	24	1			1

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

05	2423	N	2423	-0-	-0-	-0-	2221	2	202	9	Y	184	209	0			203
06	2280	N	991	-0-	-1289	-0-	924	2	67	9	Y	61	81	0			183
07	1798	N	158	-0-	-1640	-0-	25	2	133	9	Y	121	50	0			254
08	2232	N	137	-0-	-2095	-0-	25	2	112	9	Y	102	192	0			164
09	394	N	394	-0-	-0-	-0-	66	2	328	9	Y	298	155	0			307
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					307

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1510	-0-	-970	-0-	1346	2	164	9	Y	149	158	0			162
06	2340	N	83	-0-	-2257	-0-	9	2	74	9	Y	67	65	0			164
07	2511	N	2311	-0-	-200	-0-	2189	2	122	9	Y	111	45	0			230
08	2301	N	2301	-0-	-0-	-0-	2189	2	112	9	Y	102	174	0			158
09	1022	N	1022	-0-	-0-	-0-	792	2	230	9	Y	209	150	0			217
10	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					217

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					172
06	0	N	-0-	-0-	-0-	-0-					N	1					173
07	0	N	-0-	-0-	-0-	-0-					N	1					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					171
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					172
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					172
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					172
09	330	N	262	-0-	-68	-0-	262	3			N	-0-					172
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					172

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					132
06	0	N	-0-	-0-	-0-	-0-					N	1					133
07	0	N	-0-	-0-	-0-	-0-					N	1					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					7
06	0		-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/01/2005

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2751	N	2751	-0-	-0-	-0-	2710	2	41	9	N	37	97	1			59
06	2931	N	2931	-0-	-0-	-0-	2899	2	32	9	N	29					88
07	3007	N	1901	-0-	-1106	-0-	1882	2	19	9	N	17					105
08	2759	N	2448	-0-	-311	-0-	2429	2	19	9	N	17					122
09	2940	N	2254	-0-	-686	-0-	2224	2	30	9	N	27					149
10	1891	N	1456	-0-	-435	-0-	1422	2	34	9	N	31	87	1			93

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1863	-0-	-927	-0-	1857	2	6	9	N	5					240
06	2970	X	2554	-0-	-416	-0-	2526	2	28	9	N	25					265
07	3069	X	1832	-0-	-1237	-0-	1813	2	19	9	N	17					282
08	3069	X	3032	-0-	-37	-0-	2968	2	64	9	N	58					340
09	2550	X	2359	-0-	-191	-0-	2344	2	15	9	N	14					354
10	2635	X	2173	-0-	-462	-0-	2161	2	12	9	N	11					365

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					84
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					84
07	620	N	367	-0-	-253	-0-	367	2			N	-0-					84
08	899	N	540	-0-	-359	-0-	540	2			N	-0-					84
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					84
*10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					84

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

05	4774	X	3716	-0-	-1058	-0-	3677	3	39	9	Y	35					40
06	4914	X	4914	-0-	-0-	-0-	4793	3	121	9	Y	110	128	1			22
07	3261	X	3261	-0-	-0-	-0-	3232	3	29	9	Y	26	18	1			30
08	2670	X	2670	-0-	-0-	-0-	2669	3	1	9	Y	1					31
09	5210	X	5210	-0-	-0-	-0-	5210	3			Y	-0-	23	1			8
*10	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-	6	1			2

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

05	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					1
06	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					1
07	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					1
08	2379	N	2379	-0-	-0-	-0-	2365	3	14	9	Y	13					14
09	2235	N	2235	-0-	-0-	-0-	2232	3	3	9	Y	3	10	1			7
*10	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-	5	1			2

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

05	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22					201
06	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					208
07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-	111	1			97
08	946	N	946	-0-	-0-	-0-	928	3	18	9	Y	16					113
09	688	N	688	-0-	-0-	-0-	680	3	8	9	Y	7					120
*10	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					120

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	8487	-0-	-472	-0-	8437	3	50	9	Y	45					125
06	8730	X	8367	-0-	-363	-0-	8143	3	224	9	Y	204	288	1			41
07	8525	X	7116	-0-	-1409	-0-	7033	3	83	9	Y	75	33	1			83
08	8997	X	8997	-0-	-0-	-0-	8930	3	67	9	Y	61					144
09	8250	X	7870	-0-	-380	-0-	7861	3	9	9	Y	8	108	1			44
10	8525	X	8144	-0-	-381	-0-	8144	3			Y	-0-	31	1			13

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4093	-0-	-681	-0-	4049	3	44	9	Y	40					49
06	5099	X	5099	-0-	-0-	-0-	5005	3	94	9	Y	85	117	1			17
07	4008	X	4008	-0-	-0-	-0-	3979	3	29	9	Y	26	14	1			29
08	4747	X	4747	-0-	-0-	-0-	4724	3	23	9	Y	21					50
09	3044	X	3044	-0-	-0-	-0-	3009	3	35	9	Y	32	38	1			44
*10	3336	X	3336	-0-	-0-	-0-	3285	3	51	9	Y	46	31	1			59

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10538	X	10538	-0-	-0-	-0-	10504	3	34	9	Y	31					95
06	11388	X	11388	-0-	-0-	-0-	11321	3	67	9	Y	61	144	1			12
07	10695	X	9352	-0-	-1343	-0-	9306	3	46	9	Y	42	10	1			44
08	11449	X	11449	-0-	-0-	-0-	11403	3	46	9	Y	42					86
09	10620	X	10377	-0-	-243	-0-	10341	3	36	9	Y	33	65	1			54
*10	11150	X	11150	-0-	-0-	-0-	11099	3	51	9	Y	46	38	1			62

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4143	-0-	1043	2873	4098	3	45	9	Y	41					101
06	3000	N	4229	-0-	1229	4102	4142	3	87	9	Y	79	164	1			16
07	6024	X	1922	-0-	-4102	-0-	1893	3	29	9	Y	26	13	1			29
08	4247	X	6	-0-	-4241	-0-	6	3			Y	-0-					29
09	4110	X	27	-0-	-4083	-0-	27	3			Y	-0-	22	1			7
10	4247	X	-0-	-0-	-4247	-0-					Y	-0-	5	1			2

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6983	X	6983	-0-	-0-	-0-	6655	3	328	9	Y	298	300	0			84
06	6045	X	6045	-0-	-0-	-0-	5795	3	250	9	Y	227	233	0			78
07	8184	X	5355	-0-	-2829	-0-	5093	3	262	9	Y	238	222	0			94
08	8184	X	5972	-0-	-2212	-0-	5704	3	268	9	Y	244	240	0			98
09	7410	X	4848	-0-	-2562	-0-	4619	3	229	9	Y	208	213	0			93
*10	7122	X	7122	-0-	-0-	-0-	6760	3	362	9	Y	329	313	0			109

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	5357	-0-	-1649	-0-	5311	3	46	9	Y	42	95	0			50
06	5610	X	4359	-0-	-1251	-0-	4349	3	10	9	Y	9	20	0			39
07	4867	X	4482	-0-	-385	-0-	4448	3	34	9	Y	31	11	0			59
08	5335	X	5335	-0-	-0-	-0-	5304	3	31	9	Y	28	45	0			42
09	4710	X	3800	-0-	-910	-0-	3736	3	64	9	Y	58	40	0			60
*10	7529	X	7529	-0-	-0-	-0-	7505	3	24	9	Y	22	49	0			33

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

05	6448	X	5509	-0-	-939	-0-	5355	3	154	9	Y	140	150	0			39
06	6240	X	4954	-0-	-1286	-0-	4880	3	74	9	Y	67	83	0			23
07	6262	X	4658	-0-	-1604	-0-	4586	3	72	9	Y	65	62	0			26
08	6262	X	4887	-0-	-1375	-0-	4841	3	46	9	Y	42	51	0			17
09	6060	X	4206	-0-	-1854	-0-	4140	3	66	9	Y	60	50	0			27
10	5518	X	4546	-0-	-972	-0-	4472	3	74	9	Y	67	72	0			22

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

05	5084	X	4472	-0-	-612	-0-	4341	3	131	9	Y	119	109	0			129
06	4950	X	4635	-0-	-315	-0-	4578	3	57	9	Y	52	51	0			130
07	4139	X	4139	-0-	-0-	-0-	4042	3	97	9	Y	88	36	0			182
08	4538	X	4538	-0-	-0-	-0-	4454	3	84	9	Y	76	137	0			121
09	3900	X	3818	-0-	-82	-0-	3674	3	144	9	Y	131	114	0			138
10	4030	X	3017	-0-	-1013	-0-	2996	3	21	9	Y	19	115	0			42

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

05	8084	X	8084	-0-	-0-	-0-	7896	3	188	9	Y	171	158	0			48
*06	8619	X	8619	-0-	-0-	-0-	8461	3	158	9	Y	144	143	0			49
*07	7347	X	7347	-0-	-0-	-0-	7225	3	122	9	Y	111	116	0			44
*08	7171	X	7171	-0-	-0-	-0-	7057	3	114	9	Y	104	106	0			42
*09	6690	X	6619	-0-	-71	-0-	6474	3	145	9	Y	132	115	0			59
*10	6913	X	6507	-0-	-406	-0-	6375	3	132	9	Y	120	139	0			40

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

05	2307	N	2307	-0-	-0-	-0-	2264	3	43	9	Y	39	45	0			42
06	2182	N	2182	-0-	-0-	-0-	2162	3	20	9	Y	18	17	0			43
07	2325	N	1881	-0-	-444	-0-	1845	3	36	9	Y	33	12	0			64
08	2356	N	2167	-0-	-189	-0-	2141	3	26	9	Y	24	48	0			40
09	2287	N	2287	-0-	-0-	-0-	2224	3	63	9	Y	57	38	0			59
*10	2101	N	2101	-0-	-0-	-0-	2090	3	11	9	Y	10	49	0			20

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

05	2728	X	2581	-0-	-147	-0-	2446	3	135	9	Y	123	124	0			134
06	2370	X	2322	-0-	-48	-0-	2249	3	73	9	Y	66	53	0			147
07	2759	N	2396	-0-	-363	-0-	2291	3	105	9	Y	95	40	0			202
08	2728	N	2469	-0-	-259	-0-	2394	3	75	9	Y	68	153	0			117
09	2428	N	2428	-0-	-0-	-0-	2289	3	139	9	Y	126	111	0			132
*10	2462	N	2462	-0-	-0-	-0-	2448	3	14	9	Y	13	110	0			35

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

05	6417	X	6417	-0-	-0-	-0-	6320	3	97	9	N	88	118	0			98
06	6090	X	6090	-0-	-0-	-0-	6049	3	41	9	N	37	39	0			96
07	5651	X	5651	-0-	-0-	-0-	5589	3	62	9	N	56	26	0			126
08	5886	X	5886	-0-	-0-	-0-	5836	3	50	9	N	45	95	0			76
09	5767	X	5767	-0-	-0-	-0-	5632	3	135	9	N	123	72	0			127
*10	6073	X	6073	-0-	-0-	-0-	6044	3	29	9	N	26	105	0			48

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6089	X	6089	-0-	-0-	-0-	5638	3	451	9	Y	410	390	0	4	8	114
06	6119	X	6119	-0-	-0-	-0-	5715	3	404	9	Y	367	355	0			126
07	5179	X	5179	-0-	-0-	-0-	4820	3	359	9	Y	326	323	0			129
08	6319	X	6319	-0-	-0-	-0-	5900	3	419	9	Y	381	357	0			153
09	5562	X	5562	-0-	-0-	-0-	5203	3	359	9	Y	326	332	0			147
*10	5429	X	5429	-0-	-0-	-0-	5047	3	382	9	Y	347	379	0			115

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

05	6448	X	6326	-0-	-122	-0-	6226	3	100	9	Y	91	106	0			100
06	6360	X	5950	-0-	-410	-0-	5906	3	44	9	Y	40	40	0			100
07	6479	X	5529	-0-	-950	-0-	5455	3	74	9	Y	67	27	0			140
08	6479	X	6194	-0-	-285	-0-	6126	3	68	9	Y	62	106	0			96
09	6210	X	5869	-0-	-341	-0-	5733	3	136	9	Y	124	91	0			129
10	6324	X	5693	-0-	-631	-0-	5669	3	24	9	Y	22	107	0			44

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

*04	815	R	815	-0-	-0-	-0-	720	3	95	9	Y	86	86	1			1
05	897	R	897	-0-	-0-	-0-	786	3	111	9	Y	101	100	1			2
06	871	R	871	-0-	-0-	-0-	721	3	150	9	Y	136	133	1			5
07	847	R	847	-0-	-0-	-0-	675	3	36	4	Y	124	126	1			3
							136	9									
08	899	R	899	-0-	-0-	-0-	758	3	141	9	Y	128	129	1			2
09	810	#	700	-0-	-110	-0-	700	3			Y	-0-	2	1			-0-
*10	1303	R	1303	-0-	-0-	-0-	1238	3	65	9	Y	59	57	1			2

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

05	3862	R	3862	-0-	-0-	-0-	3862	2			N	-0-					95
06	1877	R	1877	-0-	-0-	-0-	1877	2			N	-0-					95
07	1880	R	1880	-0-	-0-	-0-	1880	2			N	-0-					95
08	3069	#	1620	-0-	-1449	-0-	1620	2			N	-0-					95
09	2970	#	1453	-0-	-1517	-0-	1453	2			N	-0-					95
10	3069	#	1371	-0-	-1698	-0-	1371	2			N	-0-					95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

05	6758	#	6533	-0-	-225	-0-	6519	3	14	9	Y	13					126
06	6564	R	6564	-0-	-0-	-0-	6563	3	1	9	Y	1					127
07	6758	#	6186	-0-	-572	-0-	6142	3	44	9	Y	40	76	1			91
08	6696	#	6549	-0-	-147	-0-	6540	3	9	9	Y	8					99
*09	6540	#	5793	-0-	-747	-0-	5783	3	10	9	Y	9					108
*10	6758	#	6434	-0-	-324	-0-	6388	3	46	9	Y	42					150

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

05	11966	#	11609	-0-	-357	-0-	11568	3	41	9	N	37					115
06	11580	#	11030	-0-	-550	-0-	10998	3	32	9	N	29					144
07	11966	#	10662	-0-	-1304	-0-	10610	3	52	9	N	47	120	1			71
08	11842	R	11842	-0-	-0-	-0-	11781	3	61	9	N	55					126
09	11400	#	11000	-0-	-400	-0-	10965	3	35	9	N	32					158
10	11594	#	11529	-0-	-65	-0-	11482	3	47	9	N	43	153	1			48

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	#	5677	-0-	-399	-0-	5666	3	11	9	N	10					20
06	5790	#	5460	-0-	-330	-0-	5370	3	90	9	N	82	85	1			17
07	5952	#	5270	-0-	-682	-0-	5228	3	42	9	N	38	13	1			42
08	5921	#	5554	-0-	-367	-0-	5533	3	21	9	N	19					61
09	5734	R	5734	-0-	-0-	-0-	5731	3	3	9	N	3	46	1			18
*10	5673	#	5595	-0-	-78	-0-	5594	3	1	9	N	1	13	1			6

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

05	899	#	136	-0-	-763	-0-	29	2	107	9	N	97					220
06	600	#	136	-0-	-464	-0-	33	2	103	9	N	94	194	1			120
07	360	R	360	-0-	-0-	-0-	116	2	244	9	N	222	187	1			155
08	316	R	316	-0-	-0-	-0-	105	2	211	9	N	192	185	1			162
09	264	R	264	-0-	-0-	-0-	77	2	187	9	N	170	182	1			150
10	372	#	214	-0-	-158	-0-	24	2	190	9	N	173	185	1			138

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3849		3849	-0-	-0-	5398	3849	2			N	-0-					-0-
06	3758		3758	-0-	-0-	5398	3738	2			N	-0-					-0-
07	3829		3829	-0-	-0-	5398	3829	2			N	-0-					-0-
08	3797		3797	-0-	-0-	5398	3797	2			N	-0-					-0-
*09	3638		3638	-0-	-0-	5398	3638	2			N	-0-					-0-
10	2976		NO RPT	-0-	-2976	2422					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3161	-0-	-807	-0-	3158	3	3	9	N	3					141
06	4170	X	2731	-0-	-1439	-0-	2723	3	8	9	N	7					148
07	4309	X	3804	-0-	-505	-0-	3804	3			N	-0-					148
08	4309	X	2739	-0-	-1570	-0-	2739	3			N	-0-					148
09	3750	X	3056	-0-	-694	-0-	3056	3			N	-0-					148
*10	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					148

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	911	-0-	-639	-0-	911	3			N	-0-					52
06	1140	N	756	-0-	-384	-0-	756	3			N	-0-					52
07	992	N	970	-0-	-22	-0-	970	3			N	-0-					52
08	899	N	821	-0-	-78	-0-	821	3			N	-0-					52
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					52
10	961	N	818	-0-	-143	-0-	818	3			N	-0-					52

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1446	-0-	-135	-0-	1446	3			N	-0-					112
06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					112
07	1528	N	1528	-0-	-0-	-0-	1514	3	14	9	N	13					125
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					125
09	1470	N	1329	-0-	-141	-0-	1329	3			N	-0-					125
10	1519	N	1385	-0-	-134	-0-	1385	3			N	-0-					125

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					42
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					42
07	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					42
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					42
09	800	N	800	-0-	-0-	-0-	800	3			N	-0-					42
10	527	N	62	-0-	-465	-0-	62	3			N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3903	-0-	-1398	-0-	3892	3	11	9	N	10					164
06	5130	X	3491	-0-	-1639	-0-	3488	3	3	9	N	3					167
07	5301	X	3860	-0-	-1441	-0-	3860	3			N	-0-					167
08	4371	X	3351	-0-	-1020	-0-	3345	3	6	9	N	5					172
09	5520	X	5520	-0-	-0-	-0-	5506	3	14	9	N	13					185
*10	5499	X	5499	-0-	-0-	-0-	5470	3	29	9	N	26					211

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	326	-0-	-46	-0-	325	2	1	9	N	1					44
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					44
07	401	N	401	-0-	-0-	-0-	397	2	4	9	N	4					48
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					48
09	360	N	333	-0-	-27	-0-	333	2			N	-0-					48
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					48

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2255	N	2255	-0-	-0-	-0-	2203	2	52	9	Y	47	121	0			67
06	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					67
07	2216	N	2216	-0-	-0-	-0-	2109	2	107	9	Y	97	138	0			26
08	2263	N	1920	-0-	-343	-0-	1891	2	29	9	Y	26					52
09	2070	N	1676	-0-	-394	-0-	1632	2	44	9	Y	40					92
10	2201	N	1889	-0-	-312	-0-	1820	2	69	9	Y	63					155

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1022	-0-	-32	-0-	1022	2			Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	1064	2			Y	-0-					-0-
08	1023	N	744	-0-	-279	-0-	744	2			Y	-0-					-0-
09	1140	N	1032	-0-	-108	-0-	1032	2			Y	-0-					-0-
10	1054	N	731	-0-	-323	-0-	731	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13547	X	12037	-0-	-1510	-0-	12037	2			N	-0-					-0-
06	16020	X	14327	-0-	-1693	-0-	14327	2			N	-0-					-0-
07	16554	X	14208	-0-	-2346	-0-	14208	2			N	-0-					-0-
08	16554	X	11216	-0-	-5338	-0-	11216	2			N	-0-					-0-
09	14790	X	12829	-0-	-1961	-0-	12829	2			N	-0-					-0-
10	14818	X	14199	-0-	-619	-0-	14199	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

05	961	N	927	-0-	-34	-0-	927	3			N	-0-						27
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-						27
07	961	N	807	-0-	-154	-0-	807	3			N	-0-						27
08	930	N	776	-0-	-154	-0-	776	3			N	-0-						27
09	840	N	811	-0-	-29	-0-	811	3			N	-0-						27
*10	897	N	897	-0-	-0-	-0-	897	3			N	-0-						27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

05	1240	#	-0-	-0-	-1240	B	-1197				N	-0-						191
06	1200	#	-0-	-0-	-1200	B	-2397				N	-0-						191
07	2209	R	4606	-0-	2397	B	-0-	124	1	4385 3	N	88	170	1				109
								97	9									
08	1049		103	-0-	-946	B	-946	44	1	59 3	N	-0-						109
09/01 BALANCING DATE STATUS -> -946																		
09	277		1661	-0-	1384	B	438	16	1	1620 3	N	23						132
								25	9									
*10	1640		2610	-0-	970	B	1408	76	1	2480 3	N	49						181
								54	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

05	2552		1593	-0-	-959	B	9673	1581	3	12 9	N	11						152
06	2441		1196	-0-	-1245	B	8428	1184	3	12 9	N	11	148	1				15
07	2483		1783	-0-	-700	B	7728	1774	3	9 9	N	8						23
08	1149		1432	-0-	283	B	8011	1422	3	10 9	N	9						32
09/01 BALANCING DATE STATUS -> 8011																		
09	304		1566	-0-	1262	B	9273	1559	3	7 9	N	6						38
10	1798		2205	-0-	407	B	9680	2183	3	22 9	N	20						58

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

05	1054	#	1013	-0-	-41	-0-	998	3	15	9	N	14						100
06	990	#	551	-0-	-439	-0-	531	3	20	9	N	18						118
07	1141	R	1141	-0-	-0-	-0-	1118	3	23	9	N	21						139
08	1064	R	1064	-0-	-0-	-0-	1036	3	28	9	N	25						164
09	1034	R	1034	-0-	-0-	-0-	1009	3	25	9	N	23						187
10	1147	#	1016	-0-	-131	-0-	1007	3	9	9	N	8						195